

TENNESSEE PUBLIC UTILITY COMMISSION

Kelly Cashman-Grams
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Nashville, TN 37243-0001

December 14, 2021

Electronically Filed in TPUC Docket Room
on December 14, 2021 at 10:43 a.m.

Via Email to Rachel.Bowen@ag.tn.gov

Ms. Rachel C. Bowen
Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, Tennessee 37202

RE: Response to Request for Records under Tenn. Code Ann. § 65-4-118
Docket No. 21-00107, *In re Petition of Kingsport Power Company
d/b/a Appalachian Power Company for a General Rate Increase*

Dear Ms. Bowen:

I am in receipt of your letter dated December 7, 2021, which requests information on the daily heating and cooling days for Bristol, Tennessee for the period of January 1, 2016 through June 30, 2021, and any monthly and annual reports from 2016 to present filed by/on behalf of Kingsport Power Company. In accordance with your request, I have attached information responsive to your requests that the Commission has in its possession.

An electronic copy of this letter is also being sent to opposing counsels and designated representatives of record below in Docket No. 21-00107. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:


Kelly Cashman Grams, General Counsel

cc: TPUC Docket No. 21-00107
William C Bovender, Esq. at bovender@hsdlaw.com
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HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
APRIL 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05	0.25	0.25	0.09				T	T	T				01 02 03 04 05													01 02 03 04 05	0.59 0.00 0.00 T 0.00	0.59 0.00 0.00 T 0.00
06 07 08 09 10	0.11	0.02	0.02	T								T	06 07 08 09 10		T	T		T					0.03	0.17	06 07 08 09 10	0.20 0.15 0.16 T T	0.20 0.15 0.16 T T	
11 12 13 14 15					T	T	0.07	0.05	0.03	T			11 12 13 14 15						T	T					11 12 13 14 15	T 0.37 0.00 0.00 0.00	T 0.37 0.00 0.00 0.00	
16 17 18 19 20													16 17 18 19 20												16 17 18 19 20	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
21 22 23 24 25		0.01	0.02	0.02	0.04	T			T	0.18	0.09	0.08	21 22 23 24 25	0.01	T			T			0.11	T		T	21 22 23 24 25	T 0.56 0.00 0.00 0.00	T 0.56 0.00 0.00 0.00	
26 27 28 29 30													26 27 28 29 30						T	0.32	T				26 27 28 29 30	0.00 0.39 0.56 0.00 0.61	0.00 0.39 0.56 0.00 0.61	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.18	0.29	0.32	0.35	0.38	0.45	0.50	0.50	0.55	0.57	0.59	0.59
Ending Date	27	27	27	28	28	28	28	28	01	01	01	01
Ending Time (Hr/Min)	1834	1835	1838	0209	0220	0236	0244	0244	0211	0235	0239	0239

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	2.00	10.00
02	10.00	10.00
03	10.00	10.00
04	10.00	10.00
05	10.00	10.00
06	8.00	10.00
07	7.00	10.00
08	8.00	10.00
09	10.00	10.00
10	10.00	10.00
11	10.00	10.00
12	1.50	10.00
13	10.00	10.00
14	10.00	10.00
15	10.00	10.00
16	10.00	10.00
17	10.00	10.00
18	10.00	10.00
19	10.00	10.00
20	8.00	10.00
21	10.00	10.00
22	3.00	10.00
23	0.25	10.00
24	0.12	10.00
25	9.00	10.00
26	9.00	10.00
27	2.50	10.00
28	6.00	10.00
29	6.00	10.00
30	3.00	10.00
AVGS	7.45	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
2	7	21

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
SUNRISE: 0544					APR 25		SUNSET: 1911						
01	CLR	NC	10.00		52	47	49	83	0	00	28.42	29.99	
04	CLR	NC	10.00		49	46	47	90	0	00	28.42	29.98	
07	BKN	250	10.00		53	48	50	83	0	00	28.48	30.04	
10	SCT	250	10.00		70	50	59	49	0	00	28.46	30.02	
13	BKN	250	10.00		77	49	61	37	11	28	28.41	29.97	
16	SCT	250	10.00		79	49	61	35	0	00	28.34	29.90	
19	SCT	250	10.00		73	52	61	48	6	23	28.32	29.87	
22	SCT	090	10.00		61	52	56	72	0	00	28.33	29.88	
SUNRISE: 0542					APR 26		SUNSET: 1912						
01	FEW	070	10.00		59	53	56	81	0	00	28.33	29.88	
04	FEW	065	10.00		55	52	53	90	0	00	28.33	29.87	
07	SCT	060	10.00		57	54	55	90	0	00	28.37	29.93	
10	OVC	048	10.00		71	54	61	55	9	23	28.37	29.93	
13	SCT	075	10.00		77	57	65	50	11	20	28.32	29.86	
16	BKN	075	10.00		79	55	64	44	13	21	28.28	29.83	
19	FEW	150	10.00		74	55	63	52	6	19	28.22	29.77	
22	FEW	250	10.00		63	55	58	76	0	00	28.25	29.80	
SUNRISE: 0541					APR 27		SUNSET: 1913						
01	BKN	070	10.00	- TSRA TS	60	55	57	84	0	00	28.24	29.78	
04	FEW	044	10.00		60	56	58	86	0	00	28.26	29.80	
07	BKN	160	10.00		62	58	60	86	0	00	28.29	29.84	
10	SCT	060	10.00		74	59	65	60	7	23	28.29	29.83	
13	SCT	220	10.00		81	58	67	45	10	25	28.25	29.78	
16	BKN	120	10.00		82	59	67	46	5	VR	28.21	29.74	
19	BKN	065	10.00		66	63	64	90	6	VR	28.22	29.77	
22	BKN	180	10.00		62	60	61	93	3	19	28.27	29.82	
SUNRISE: 0540					APR 28		SUNSET: 1914						
01	BKN	065	6.00	TS BR -RA BR	62	60	61	93	0	00	28.24	29.78	
04	OVC	095	6.00		61	60	60	97	3	09	28.30	29.83	
07	BKN	055	10.00		62	60	61	93	0	00	28.33	29.88	
10	SCT	024	10.00		71	64	67	79	7	23	28.32	29.87	
13	SCT	075	10.00		78	62	68	58	14	27	28.30	29.85	
16	FEW	055	10.00		80	54	64	41	13	24	28.27	29.80	
19	SCT	055	10.00		75	54	62	48	10	24	28.30	29.84	
22	FEW	070	10.00		64	56	59	75	0	00	28.33	29.89	
SUNRISE: 0539					APR 29		SUNSET: 1915						
01	CLR	NC	10.00	BR	57	55	56	93	0	00	28.36	29.92	
04	CLR	NC	10.00		54	52	53	93	3	35	28.40	29.96	
07	FEW	250	6.00		57	55	56	93	0	00	28.44	30.00	
10	SCT	250	10.00		71	51	59	49	5	VR	28.44	30.00	
13	FEW	250	10.00		77	49	61	37	7	29	28.40	29.96	
16	OVC	250	10.00		78	49	61	36	9	26	28.37	29.92	
19	OVC	250	10.00		72	53	61	52	7	24	28.39	29.96	
22	BKN	230	10.00		62	54	57	75	0	00	28.42	29.98	
SUNRISE: 0538					APR 30		SUNSET: 1916						
01	BKN	200	10.00	-RA -RA BR	60	55	57	84	0	00	28.41	29.96	
04	BKN	200	10.00		58	54	56	87	0	00	28.38	29.93	
07	OVC	100	10.00		59	54	56	83	0	00	28.39	29.95	
10	OVC	150	10.00		72	54	61	53	0	00	28.40	29.96	
13	OVC	110	10.00		76	57	64	52	0	00	28.38	29.93	
16	OVC	250	10.00		73	57	63	57	16	33	28.36	29.91	
19	OVC	100	8.00		62	59	60	90	0	00	28.41	29.98	
22	OVC	095	5.00		61	60	60	97	3	31	28.43	29.99	

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

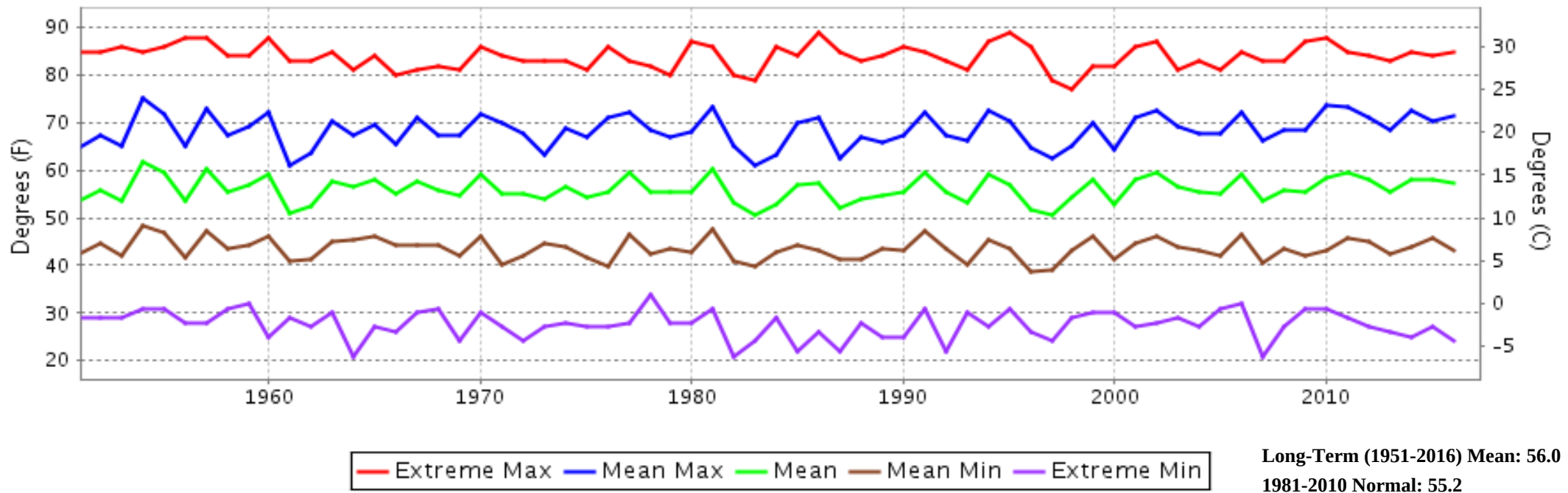
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

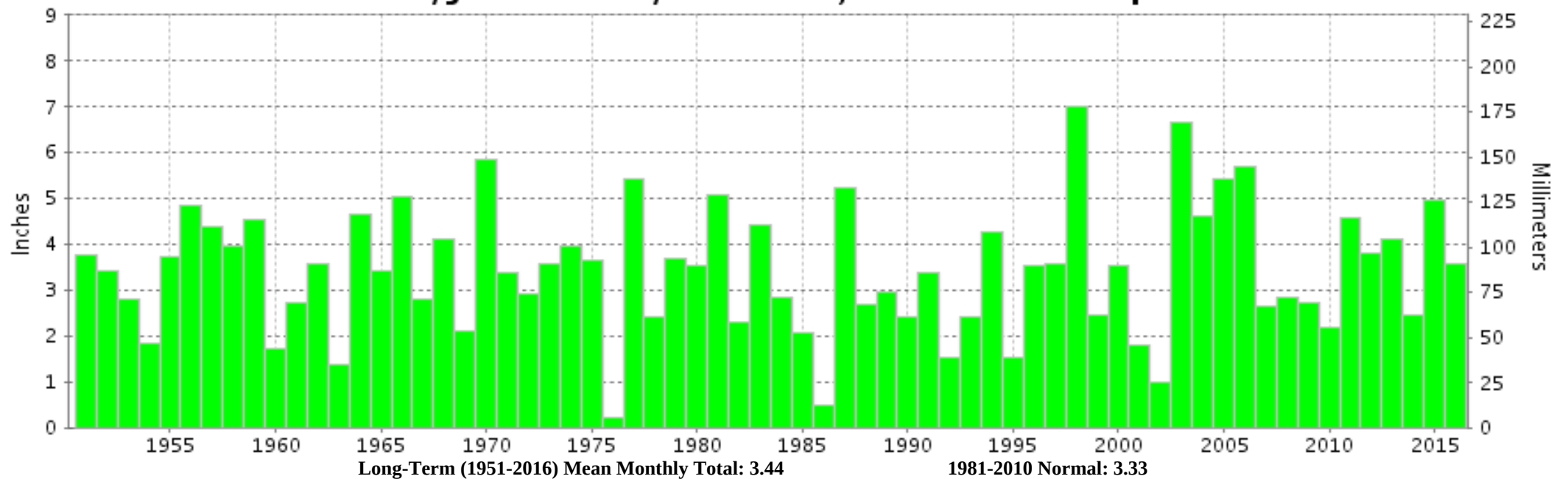
SUMMARY BY HOUR

Hour (LST)	AVERAGES								Resultant Wind (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	50	40	46	71	28.44	30.01	9.20	3	4	28
02	49	40	45	73	28.43	30.01	9.23	3	4	28
03	48	40	44	75	28.43	30.00	9.44	3	3	28
04	47	40	44	77	28.44	30.01	8.89	3	4	28
05	46	39	43	78	28.45	30.02	8.92	2	3	29
06	46	39	43	79	28.46	30.04	8.83	3	4	28
07	48	40	45	77	28.48	30.06	8.84	2	4	28
08	52	41	47	68	28.49	30.06	9.03	3	3	28
09	56	41	49	59	28.48	30.06	9.65	5	3	28
10	60	40	51	50	28.49	30.06	9.70	8	5	28
11	63	40	51	45	28.48	30.06	9.77	8	5	27
12	65	40	52	42	28.47	30.04	9.77	9	6	27
13	67	39	53	39	28.45	30.02	9.97	9	7	27
14	69	39	54	36	28.43	30.00	10.00	9	7	27
15	70	38	54	33	28.41	29.98	10.00	10	6	27
16	70	38	54	34	28.40	29.97	10.00	10	7	27
17	69	38	53	35	28.40	29.97	10.00	9	5	27
18	67	39	53	38	28.40	29.98	9.93	8	4	27
19	64	39	52	44	28.41	29.98	9.93	7	3	28
20	60	40	50	50	28.42	29.99	10.00	5	3	28
21	57	41	49	56	28.43	30.01	9.93	5	2	28
22	56	41	48	60	28.44	30.01	9.83	4	2	29
23	54	41	48	64	28.45	30.02	9.45	5	4	28
24	52	41	47	69	28.45	30.02	9.63	4	3	28

BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL Precipitation





APRIL 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Climatic Data Center (NCDC), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Thomas R. Karl", is centered on the page.

DIRECTOR

NCDC now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



AUGUST 2016

LOCAL CLIMATOLOGICAL DATA

NOAA, National Climatic Data Center

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date		
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM							
																			3-SEC		2-MIN					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	SPEED	DIR	SPEED	DIR	24			
01	92	67	80	6	67	71	0	15	TS RA BR	0		0.0	0.01	28.49	30.03	1.2	32	2.1	24	31	15	32	01			
02	89	71	80	6	70	72	0	15	RA BR	0		0.0	0.01	28.47	30.00	1.4	31	2.4	23	34	13	29	02			
03	92	70	81	7	69	72	0	16	BR	0		0.0	0.00	28.43	29.98	1.4	03	2.6	17	35	14	32	03			
04	88	68	78	4	67	70	0	13	RA	0		0.0	T	28.43	29.97	2.8	12	3.5			13	12	04			
05	90	69	80	6	68	71	0	15		0		0.0	0.00	28.40	29.93	2.8	27	3.7	23	28	16	28	05			
06	93	67	80	6	69	72	0	15	FG+ FG BR	0		0.0	0.00	28.35	29.88	2.7	31	3.4	21	32	14	30	06			
07	90	72	81	7	71	73	0	16	TS	0		0.0	0.00	28.35	29.88	1.6	05	2.7	19	01	15	35	07			
08	92	70	81	7	69	72	0	16	BR	0		0.0	0.00	28.36	29.91	2.2	11	3.6	16	11	12	11	08			
09	93	69	81	7	67	71	0	16		0		0.0	0.00	28.46	30.01	3.8	13	5.2	23	19	16	12	09			
10	91	70	81	7	68	72	0	16	RA	0		0.0	T	28.56	30.10	2.6	13	4.2	21	12	16	11	10			
11	94	68	81	8	67	72	0	16		0		0.0	0.00	28.52	30.06	1.5	15	3.0	18	21	15	22	11			
12	96	69	83	10	69	72	0	18	TS	0		0.0	0.00	28.43	29.95	1.5	21	3.0	20	20	14	20	12			
13	96*	69	83*	10	69	73	0	18	TS RA	0		0.0	T	28.42	29.96	2.5	21	4.1	26	27	18	24	13			
14	94	68	81	8	69	72	0	16	TS RA FG+ BR	0		0.0	0.01	28.52	30.08	0.5	24	1.5	38*	25	28*	25	14			
15	91	67	79	6	69	71	0	14	TS TSRA RA BR	0		0.0	0.30	28.58	30.14	0.6	31	1.3	25	27	20	30	15			
16	95	66	81	8	68	71	0	16	TS TSRA RA FG+ FG BR VCTS	0		0.0	0.11	28.59	30.15	0.6	25	3.3	34	21	26	20	16			
17	92	70	81	8	70	72	0	16	TS TSRA RA BR	0		0.0	0.47	28.58	30.13	3.2	25	4.7	27	33	22	34	17			
18	83	69	76	3	69	70	0	11	RA FG BR	0		0.0	0.13	28.54	30.09	0.8	21	1.7	23	22	18	22	18			
19	81	69	75	3	69	71	0	10	RA BR	0		0.0	0.17	28.45	29.98	2.0	22	2.8	20	22	17	22	19			
20	82	69	76	4	70	71	0	11	TS TSRA RA BR	0		0.0	0.64	28.35	29.88	2.2	17	2.9	15	17	12	19	20			
21	79	66	73	1	69	71	0	8	RA FG+ BR	0		0.0	1.36	28.34	29.90	6.2	24	6.8	22	25	18	25	21			
22	82	61	72*	0	59	63	0	7	FG+ FG BR	0		0.0	0.00	28.55	30.13	0.3	35	1.0	12	36	9	36	22			
23	88	58*	73	1	60	64	0	8		0		0.0	0.00	28.66	30.22	1.0	23	1.8	16	16	12	23	23			
24	85	62	74	2	65	68	0	9	RA BR	0		0.0	T	28.64	30.19	0.5	14	1.3	11	17	7	12	24			
25	90	66	78	6	69	71	0	13	BR	0		0.0	0.00	28.56	30.11	1.5	24	2.3	14	23	12	24	25			
26	93	67	80	8	69	72	0	15	FG+ BR	0		0.0	0.00	28.53	30.08	0.7	09	1.2	11	10	8	11	26			
27	95	65	80	8	68	71	0	15	TS BR	0		0.0	0.00	28.53	30.08	0.6	14	2.3	16	21	13	21	27			
28	92	70	81	9	70	73	0	16		0		0.0	0.00	28.57	30.11	0.6	09	2.0	15	09	12	09	28			
29	93	63	78	6	66	70	0	13	TS BR	0		0.0	0.00	28.56	30.10	0.6	03	2.3	15	01	9	01	29			
30	92	64	78	7	66	70	0	13	TS TSRA RA BR	0		0.0	0.02	28.51	30.04	0.8	18	2.5	28	29	23	33	30			
31	92	65	79	8	66	70	0	14	TS BR	0		0.0	0.00	28.41	29.94	0.6	31	1.4	13	27	12	33	31			
90.2		67.2	78.7	☼	67.8	70.8	0.0	13.9	< MONTHLY AVERAGES TOTALS >			0.0	3.23	28.49	30.03	0.6	21	2.8	< MONTHLY AVERAGES							
5.1		4.7	4.9		<----- DEPARTURE FROM NORMAL ----->							-0.24		SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3												
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 1.87 DATE : 20-21					SEA LEVEL PRESSURE					DATE TIME							
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :					MAXIMUM : 30.27 23 0929												
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :					MINIMUM : 29.80 20 1826												
SEASON TO DATE																										
TOTAL DEPARTURE																										
HEATING : 0 -1 0 -1									NUMBER OF DAYS WITH	MAXIMUM TEMP >= 90 : 22			MINIMUM TEMP <= 32 : 0			PRECIPITATION >= 0.01 INCH: 11										
COOLING : 430 156 1233 381										MAXIMUM TEMP <= 32 : 0			MINIMUM TEMP <= 0 : 0			PRECIPITATION >= 0.10 INCH: 7										
									THUNDERSTORMS : 13			HEAVY FOG : 6			SNOWFALL >= 1.0 INCH : 0											

AUGUST 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
AUGUST 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01							0.01	T					01						T			0.01	T			01	0.01	0.01
02													02													02	0.01	0.01
03													03						T							03	0.00	0.00
04													04		T											04	T	T
05													05													05	0.00	0.00
06													06													06	0.00	0.00
07													07													07	0.00	0.00
08													08													08	0.00	0.00
09													09													09	0.00	0.00
10													10	T												10	T	T
11													11													11	0.00	0.00
12													12													12	0.00	0.00
13													13			T				T						13	T	T
14													14			0.01		T	T							14	0.01	0.01
15												T	15	0.02	T	0.28	T									15	0.30	0.30
16													16						T	0.06	T		0.04	0.01		16	0.11	0.11
17			0.19		0.01	T							17						T	0.23	0.04					17	0.47	0.47
18								T					18		0.03	0.04	T									18	0.13	0.13
19	T	T	T			T	T	0.07	0.01				19		0.01	0.02	T			0.06				T	0.06	19	0.17	0.17
20										T	0.02	T	20	0.11								0.24	0.06	0.21	T	20	0.64	0.64
21													21	0.27	0.21	0.05										21	1.36	1.36
22						0.12	T		0.10	T	T	0.61	22													22	0.00	0.00
23													23													23	0.00	0.00
24													24	T												24	T	T
25													25													25	0.00	0.00
26													26													26	0.00	0.00
27													27													27	0.00	0.00
28													28													28	0.00	0.00
29													29						0.02							29	0.00	0.00
30													30													30	0.02	0.02
31													31													31	0.00	0.00

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.25	0.39	0.47	0.53	0.54	0.56	0.68	0.86	0.88	0.88	0.94	1.12
Ending Date	21	21	21	21	21	21	21	21	21	21	21	21
Ending Time (Hr/Min)	1121	1121	1124	1129	1136	1149	1208	1228	1233	1233	1339	1407

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

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Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST 2016

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A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

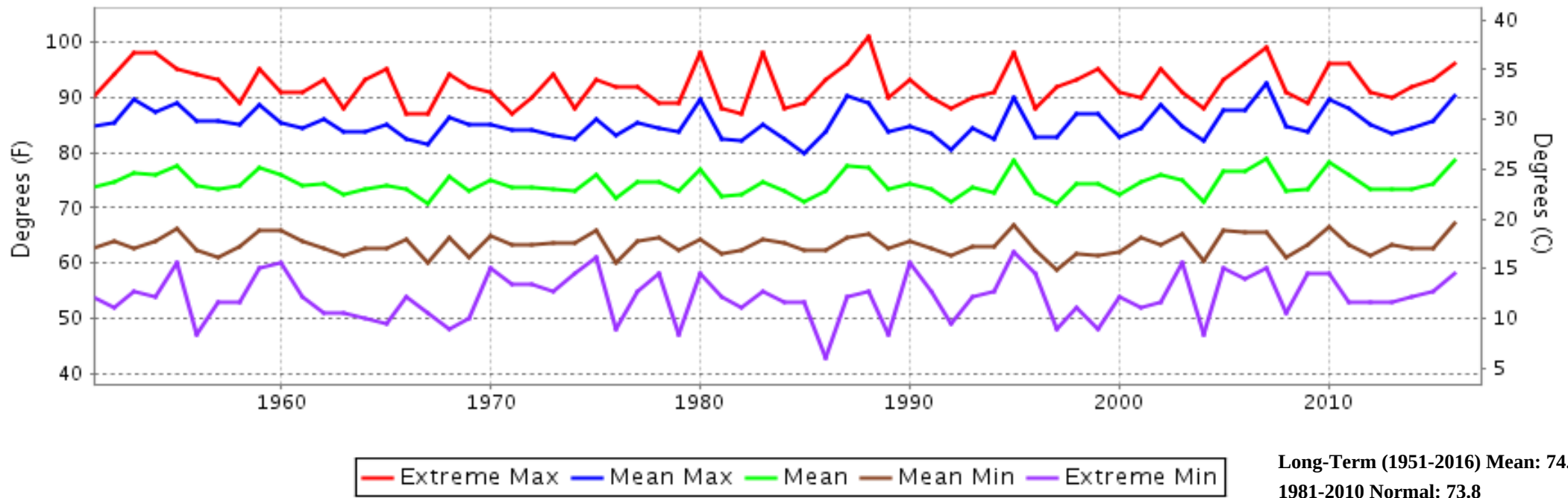
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

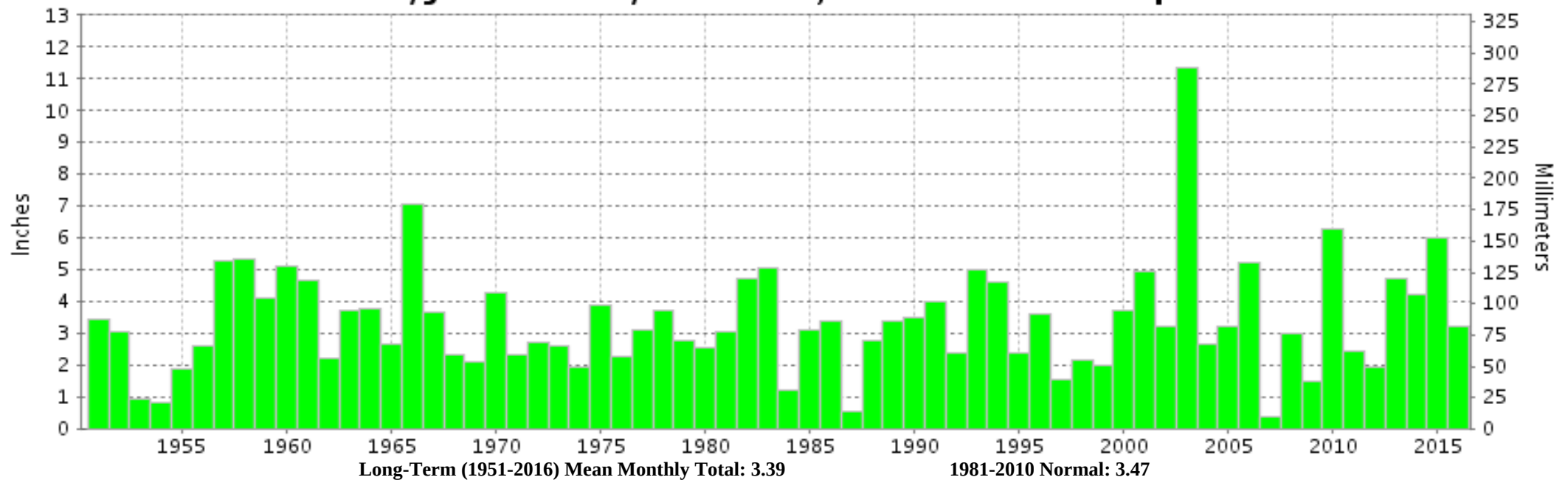
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	1.25	10.00
02	5.00	10.00
03	5.00	10.00
04	10.00	10.00
05	10.00	10.00
06	0.50	10.00
07	7.00	10.00
08	6.00	10.00
09	10.00	10.00
10	10.00	10.00
11	10.00	10.00
12	10.00	10.00
13	10.00	10.00
14	0.25	10.00
15	6.00	10.00
16	0.25	10.00
17	1.50	10.00
18	0.50	10.00
19	3.00	10.00
20	3.00	10.00
21	1.75	10.00
22	0.00	10.00
23	7.00	10.00
24	5.00	10.00
25	5.00	10.00
26	0.00	10.00
27	3.00	10.00
28	7.00	10.00
29	2.00	10.00
30	5.00	10.00
31	4.00	10.00
AVGS	4.81	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
4	13	10

BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST Precipitation





AUGUST 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Climatic Data Center (NCDC), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Thomas R. Karl", is centered on the page.

DIRECTOR

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We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
DECEMBER 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01												01	0.00	0.00	
02													02												02	0.00	0.00	
03													03												03	0.00	0.00	
04				0.01	0.03	0.05	0.05	0.04	0.04	0.01	0.01	0.01	04	0.03	0.07	0.06	0.14	0.01	0.01		0.02	T		T	T	04	0.59	0.59
05	0.03	0.01	0.01	0.01	0.01								05					T	T	T	0.02	0.02	T	T	05	0.11	0.11	
06	T	T	0.02	0.03	0.08	0.13	0.21	0.05	0.01		0.08	0.20	06	0.07	0.15	T				0.01					06	1.04	1.04	
07													07												07	0.00	0.00	
08													08												08	0.00	0.00	
09										T	T		09												09	T	T	
10													10												10	0.00	0.00	
11													11												11	0.00	0.00	
12			T	T	0.10	0.24	0.25	0.21	0.18	0.03	0.01	T	12												12	1.02	1.02	
13													13	0.01	0.01	T	0.07	0.03	0.03	0.01	T	T			13	0.16	0.16	
14													14												14	0.00	0.00	
15													15												15	0.00	0.00	
16													16												16	0.00	0.00	
17							T	0.05	T	0.01	T	T	17								T	T	T		17	0.06	0.06	
18							0.02	0.06	0.07	0.07	0.07	0.08	18	0.03	T										18	0.33	0.33	
19													19												19	0.00	0.00	
20													20												20	0.00	0.00	
21													21												21	0.00	0.00	
22													22												22	0.00	0.00	
23													23												23	0.00	0.00	
24					0.01	0.20	0.14	0.06	0.02	T	0.02	0.03	24	T	T	0.01	0.02	0.06	0.05	T			0.01	24	0.63	0.63		
25	0.02				0.01		0.02	0.06	0.06	0.06	0.06	0.02	25	T											25	0.26	0.26	
26													26												26	0.00	0.00	
27				T	0.01	0.03	0.24	0.19	0.21	0.04	0.02	0.03	27	T											27	0.77	0.77	
28													28												28	0.00	0.00	
29	0.03	0.05	0.19	0.12									29												29	0.39	0.39	
30		T											30												30	T	T	
31													31								T	T	T	T	31	T	T	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.08	0.12	0.16	0.21	0.27	0.30	0.34	0.41	0.44	0.53	0.63	0.72
Ending Date	27	27	27	27	27	27	27	27	27	27	27	12
Ending Time (Hr/Min)	0647	0650	0652	0701	0706	0720	0737	0756	0818	0835	0907	0750

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REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

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T = Trace precipitation amount.

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FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

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Precipitation is for the 24-hour period ending at the time indicated in the column heading.

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WEATHER NOTATIONS

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BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
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MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER 2016

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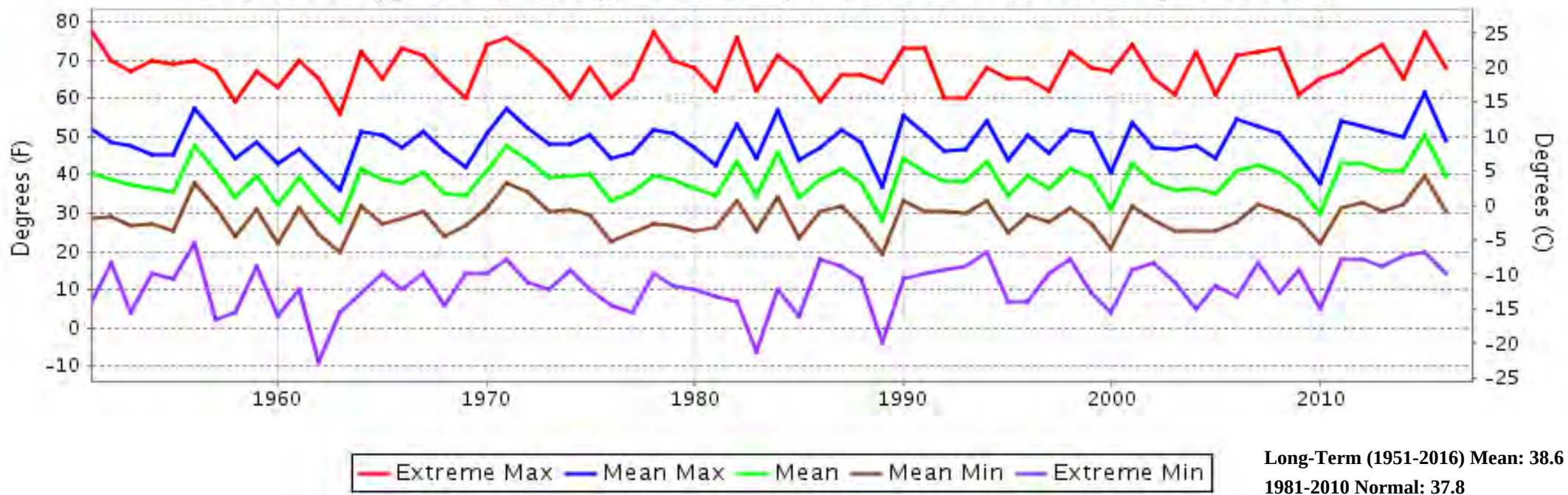
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

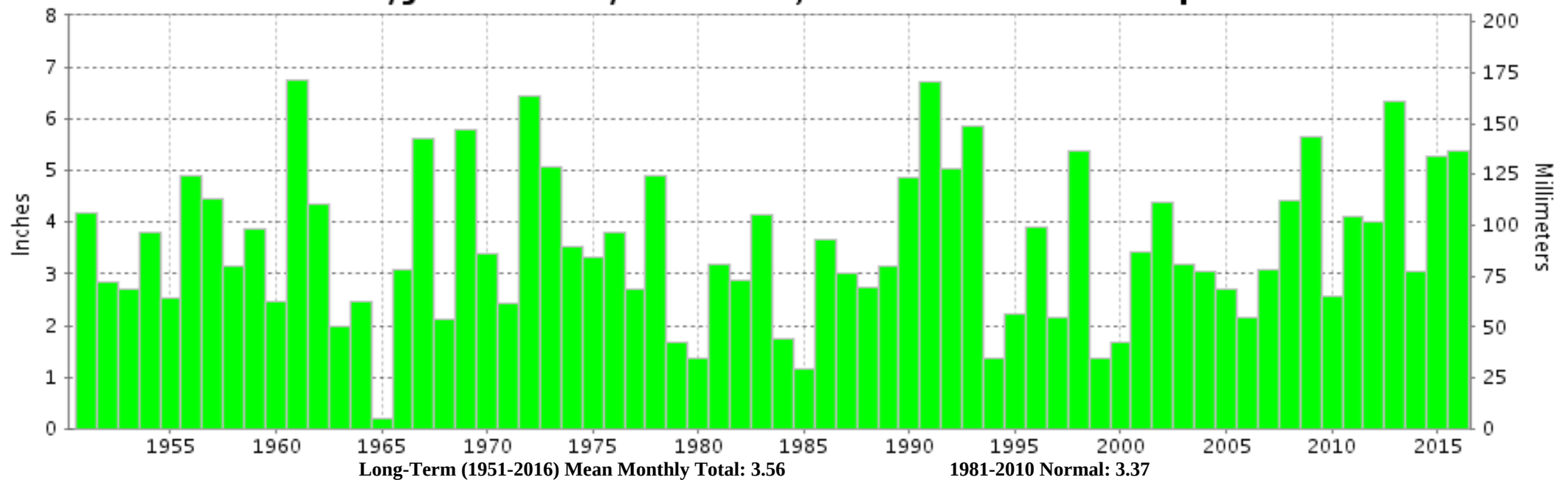
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:NW
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	1.00	10.00
03	8.00	10.00
04	2.50	10.00
05	2.00	10.00
06	2.00	10.00
07	10.00	10.00
08	10.00	10.00
09	10.00	10.00
10	0.25	10.00
11	10.00	10.00
12	0.25	10.00
13	0.75	10.00
14	6.00	10.00
15	10.00	10.00
16	10.00	10.00
17	4.00	10.00
18	2.00	10.00
19	9.00	10.00
20	4.00	10.00
21	0.25	10.00
22	9.00	10.00
23	10.00	10.00
24	0.50	10.00
25	0.00	3.00
26	6.00	10.00
27	2.00	10.00
28	0.00	10.00
29	3.00	10.00
30	6.00	10.00
31	10.00	10.00
AVGS	5.11	9.77
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
5	14	12

BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER Precipitation





DECEMBER 2016

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Margaret Fiegs", is centered below the certification text.

DIRECTOR (ACTING)

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TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
FEBRUARY 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05				T				0.01	T	T	0.03	0.09	01 02 03 04 05	0.01	0.06	0.09	0.06	0.04	T	T	0.01			0.01		01 02 03 04 05	0.41 0.00 1.17 0.00 0.00	0.41 0.00 1.17 0.00 0.00
06 07 08 09 10													06 07 08 09 10													06 07 08 09 10	0.00 0.00 0.11 0.11 0.01	0.00 0.00 0.11 0.11 0.01
11 12 13 14 15													11 12 13 14 15													11 12 13 14 15	0.00 0.12 T 0.27 0.27	0.00 0.12 T 0.27 0.27
16 17 18 19 20													16 17 18 19 20													16 17 18 19 20	0.34 0.01 0.00 0.00 0.02	0.34 0.01 0.00 0.00 0.02
21 22 23 24 25													21 22 23 24 25													21 22 23 24 25	0.37 0.13 0.70 0.41 0.03	0.37 0.13 0.70 0.41 0.03
26 27 28 29													26 27 28 29													26 27 28 29	T 0.00 0.00 0.00	T 0.00 0.00 0.00

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.18	0.20	0.22	0.25	0.35	0.41	0.49	0.57	0.67	0.74	0.83	0.95
Ending Date	03	03	03	03	03	03	03	03	03	03	03	03
Ending Time (Hr/Min)	0751	0752	0757	0752	0752	0757	0751	0752	0831	0834	0931	0936

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

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REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

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T = Trace precipitation amount.

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FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

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DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
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DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY 2016

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NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	0.25	10.00
02	0.00	10.00
03	1.00	10.00
04	10.00	10.00
05	10.00	10.00
06	10.00	10.00
07	10.00	10.00
08	1.00	10.00
09	1.00	10.00
10	1.50	10.00
11	10.00	10.00
12	0.50	10.00
13	1.75	10.00
14	0.25	10.00
15	1.00	10.00
16	3.00	10.00
17	2.00	10.00
18	9.00	10.00
19	10.00	10.00
20	0.50	10.00
21	0.25	10.00
22	0.25	10.00
23	6.00	10.00
24	2.00	10.00
25	1.00	10.00
26	9.00	10.00
27	9.00	10.00
28	10.00	10.00
29	10.00	10.00
AVGS	4.49	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
5	17	11

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
				SUNRISE: 0706	FEB 25			SUNSET: 1820				
01	OVC	035	3.00	-SN BR	35	31	33	85	21	23	28.05	29.62
04	OVC	033	10.00	-RA	35	30	33	82	21	23	28.08	29.66
07	OVC	032	9.00	-SN	35	31	33	85	17	24	28.13	29.72
10	OVC	027	9.00	-SN	37	32	35	82	15	25	28.20	29.80
13	OVC	042	10.00		37	29	34	73	23	26	28.27	29.87
16	OVC	048	10.00		37	27	33	67	14	26	28.32	29.92
19	OVC	060	10.00		36	26	32	67	14	26	28.38	30.00
22	OVC	047	10.00	-SN	36	25	32	64	14	25	28.43	30.04
				SUNRISE: 0704	FEB 26			SUNSET: 1821				
01	OVC	040	10.00		35	26	32	70	11	26	28.45	30.06
04	OVC	044	10.00		33	26	30	75	9	26	28.46	30.07
07	OVC	036	10.00		33	23	29	66	15	28	28.51	30.13
10	OVC	040	10.00		34	21	29	59	10	30	28.57	30.20
13	OVC	044	10.00		36	23	31	59	6	30	28.59	30.21
16	OVC	049	10.00		38	22	32	52	13	31	28.56	30.18
19	SCT	043	10.00		33	20	28	58	3	34	28.56	30.19
22	SCT	200	10.00		29	21	26	72	0	00	28.57	30.20
				SUNRISE: 0703	FEB 27			SUNSET: 1822				
01	BKN	190	10.00		25	22	24	88	0	00	28.57	30.21
04	SCT	190	10.00		26	23	25	88	0	00	28.56	30.19
07	OVC	042	10.00		29	25	28	85	0	00	28.57	30.21
10	FEW	038	10.00		39	27	34	62	8	26	28.60	30.22
13	FEW	035	10.00		46	22	37	38	9	29	28.56	30.19
16	CLR	NC	10.00		50	22	39	33	15	26	28.52	30.14
19	FEW	250	10.00		42	22	34	45	6	22	28.53	30.15
22	CLR	NC	10.00		34	24	30	67	0	00	28.56	30.17
				SUNRISE: 0702	FEB 28			SUNSET: 1823				
01	CLR	NC	10.00		30	26	29	85	0	00	28.56	30.17
04	CLR	NC	10.00		27	24	26	89	0	00	28.54	30.16
07	CLR	NC	10.00		25	23	24	92	0	00	28.56	30.18
10	CLR	NC	10.00		42	31	37	65	0	00	28.56	30.18
13	CLR	NC	10.00		60	30	46	32	13	25	28.48	30.07
16	CLR	NC	10.00		65	27	48	24	14	24	28.37	29.96
19	CLR	NC	10.00		56	29	44	36	5	24	28.33	29.92
22	CLR	NC	10.00		44	31	38	60	3	20	28.33	29.93
				SUNRISE: 0658	FEB 29			SUNSET: 1823				
01	CLR	NC	10.00		47	29	39	50	9	22	28.33	29.90
04	OVC	090	10.00		56	29	44	36	16	24	28.26	29.82
07	BKN	085	10.00		54	34	45	47	17	24	28.32	29.88
10	BKN	043	10.00		57	39	48	51	16	25	28.40	29.98
13	CLR	NC	10.00		63	30	48	29	18	26	28.41	29.99
16	CLR	NC	10.00		65	22	46	19	11	27	28.40	29.97
19	CLR	NC	10.00		54	23	41	30	6	23	28.44	30.02
22	CLR	NC	10.00		40	28	35	63	0	00	28.48	30.06
						</						

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

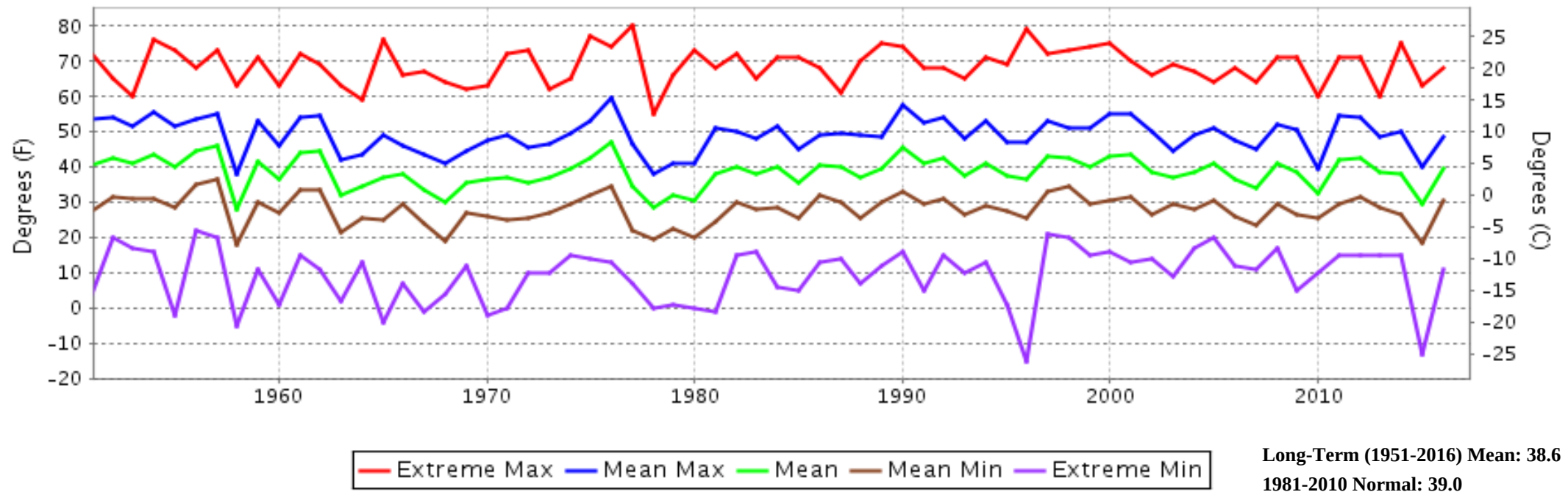
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

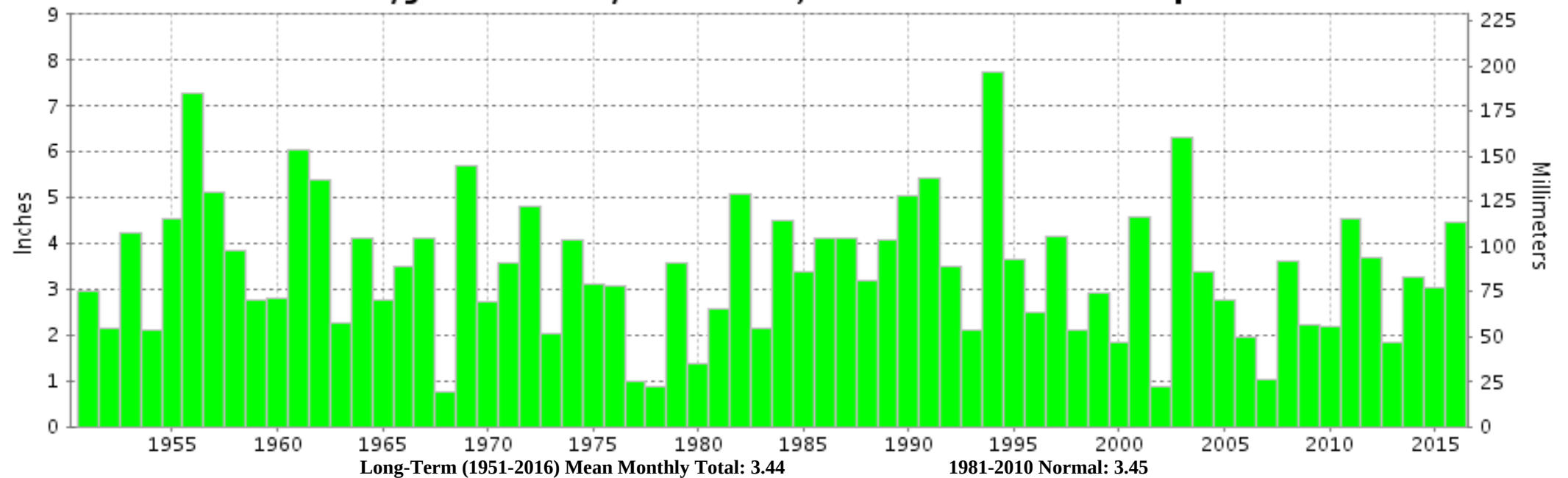
SUMMARY BY HOUR

Hour (LST)	AVERAGES								Resultant Wind (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	36	30	34	80	28.43	30.03	7.69	5	4	26
02	36	30	34	80	28.42	30.03	7.94	4	4	26
03	36	29	33	79	28.42	30.03	8.14	5	5	26
04	35	29	33	80	28.42	30.02	8.59	5	4	26
05	35	29	33	81	28.42	30.03	8.18	5	4	26
06	35	29	33	81	28.43	30.04	8.52	4	5	26
07	35	29	33	81	28.44	30.05	8.18	5	4	26
08	35	29	33	82	28.45	30.06	7.83	4	3	25
09	37	30	34	76	28.47	30.08	8.43	5	3	26
10	39	31	36	73	28.47	30.08	8.97	6	5	26
11	41	31	37	69	28.46	30.07	8.81	7	7	26
12	43	31	38	66	28.46	30.06	8.74	7	6	26
13	45	31	39	62	28.43	30.04	8.91	9	6	26
14	45	31	39	60	28.41	30.02	9.26	9	6	26
15	46	30	40	59	28.40	30.00	9.06	9	7	27
16	46	30	40	58	28.40	30.00	8.84	9	7	27
17	46	30	39	60	28.40	30.01	8.57	9	6	26
18	44	30	38	63	28.41	30.02	8.66	8	5	26
19	42	30	37	67	28.42	30.03	8.93	8	4	26
20	40	30	36	71	28.43	30.05	8.87	6	3	26
21	38	30	35	74	28.44	30.05	8.99	5	4	26
22	37	30	35	75	28.44	30.05	8.93	5	4	26
23	37	30	34	77	28.44	30.05	8.64	4	3	26
24	36	30	34	79	28.44	30.04	8.34	4	4	25

BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY Precipitation





FEBRUARY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Climatic Data Center (NCDC), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Thomas R. Karl", is centered on the page.

DIRECTOR

NCDC now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



JANUARY 2016

LOCAL CLIMATOLOGICAL DATA

NOAA, National Climatic Data Center

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date	
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM						
																			3-SEC		2-MIN				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
01	42	28	35	1	31	35	30	0	BR SN HZ	0		0.0	0.00	28.59	30.22	6.3	25	6.8	16	22	13	22	01		
02	44	23	34	0	23	29	31	0		0		0.0	0.00	28.59	30.22	2.9	23	3.0	18	23	13	23	02		
03	46	21	34	0	24	29	31	0		0		0.0	0.00	28.44	30.05	2.6	23	2.8	17	22	14	21	03		
04	34	24	29	-5	17	26	36	0		0		T	T	28.53	30.21	6.5	35	5.3	25	34	15	35	04		
05	42	17	30	-4	13	23	35	0		0		0.0	0.00	28.82	30.48	1.4	03	2.1		6	35	05			
06	50	17	34	0	11	24	31	0	RA FG BR RA DZ FG+ FG BR RA SN BR	0		0.0	0.00	28.76	30.39	0.6	09	1.2		7	09	06			
07	60	24	42	8	26	34	23	0		0		0.0	0.00	28.55	30.15	0.2	06	0.5		5	11	07			
08	56	38	47*	13	41	43	18	0		0		0.0	0.32	28.38	29.98	0.6	08	0.7		5	06	08			
09	57	34	46	12	42	44	19	0		0		0.0	0.02	28.30	29.85	2.8	09	2.5		8	08	09			
10	50	23	37	3	32	35	28	0		0		T	0.33	28.15	29.79	12.6	25	13.0	37	22	30	24	10		
11	33	15	24	-10	13	20	41	0	SN	0		0.0	0.00	28.52	30.17	4.6	23	5.4		10	26	11			
12	43	19	31	-3	17	26	34	0		0		T	T	28.38	30.02	10.9	25	9.8	43*	25	31*	25	12		
13	37	18	28	-6	8	21	37	0		0		0.0	0.00	28.51	30.16	5.6	24	6.5	22	24	16	23	13		
14	55	19	37	3	22	29	28	0		0		0.0	0.00	28.43	30.06	2.7	23	3.5	25	24	18	22	14		
15	41	24	33	-1	32	33	32	0		0		0.0	0.45	28.14	29.72	0.3	28	1.8	11	26	9	25	15		
16	45	34	40	6	35	38	25	0	RA BR SN BR SN HZ	0		0.0	0.04	28.15	29.77	6.5	27	8.0	22	27	17	28	16		
17	35	29	32	-2	25	30	33	0		0		0.2	0.01	28.28	29.90	7.7	27	8.6	25	25	20	28	17		
18	29	13	21	-13	2	15	44	0		0		T	T	28.50	30.18	9.8	27	10.8	30	28	20	28	18		
19	25	9*	17*	-17	4	13	48	0		0		0.0	0.00	28.72	30.41	2.3	27	3.5	15	26	12	27	19		
20	26	13	20	-14	18	21	45	0		5		4.8	0.45	28.60	30.24	0.4	23	1.8	10	26	8	26	20		
21	38	24	31	-3	23	27	34	0	BR RA FZRA SN PL BR SN BR	5		0.0	0.00	28.56	30.20	1.6	06	1.8		6	06	21			
22	35	25	30	-4	26	29	35	0		0		4.3	0.82	28.22	29.79	6.1	07	6.4	22	11	16	11	22		
23	26	21	24	-10	17	21	41	0		0		0.5	0.02	28.21	29.89	6.7	30	8.1	17	32	12	30	23		
24	36	18	27	-7	17	22	38	0		7		0.0	0.00	28.51	30.16	1.0	27	1.6		8	27	24			
25	47	17	32	-3	19	26	33	0		3		0.0	0.00	28.54	30.18	0.1	26	0.6		5	22	25			
26	39	28	34	-1	33	35	31	0	RA FG+ FG BR RA FG BR FG+ FZFG BR	3		0.0	0.41	28.50	30.11	0.3	03	1.1	13	01	6	11	26		
27	39	23	31	-4	29	32	34	0		1		0.0	0.05	28.53	30.16	2.2	33	3.0	16	01	10	36	27		
28	44	19	32	-3		33	33	0		0		0.0	0.00	28.33				1.8	19	22	16	24	28		
29	44	23	34	-1	24	30	31	0		0		0.0	0.00	28.25	29.90	6.0	26	6.3	27	26	20	25	29		
30	62	21	42	7	25	32	23	0		0		0.0	0.00	28.41	30.02	0.5	31	1.2	11	24	8	22	30		
31	63*	27	45	10	34	39	20	0		0		0.0	0.00	28.36	29.96	2.3	21	2.8	22	22	16	22	31		
42.7		22.2	32.4	☼	22.8	28.7	32.3	0.0	< MONTHLY AVERAGES TOTALS >			9.8	2.92	28.44	30.08	2.5	26	4.3	< MONTHLY AVERAGES						
-2.6		-2.8	-2.8		<----- DEPARTURE FROM NORMAL ----->							-0.45	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3												
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.82 DATE : 22				SEA LEVEL PRESSURE DATE TIME												
MONTHLY									GREATEST 24-HR SNOWFALL : 4.8 DATE : 20				MAXIMUM : 30.57 05 1053												
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 7 DATE : 24				MINIMUM : 29.54 10 0553												
SEASON TO DATE																									
HEATING : 1002 77 2088 -566									NUMBER OF DAYS WITH ->	MAXIMUM TEMP >= 90 : 0		MINIMUM TEMP <= 32 : 28		PRECIPITATION >= 0.01 INCH: 11											
COOLING : 0 0 0 0										MAXIMUM TEMP <= 32 : 4		MINIMUM TEMP <= 0 : 0		PRECIPITATION >= 0.10 INCH: 6											
										THUNDERSTORMS : 0		HEAVY FOG : 4													

JANUARY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JANUARY 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01	0.05	0.01	0.05	0.15	0.01	T		T	T	0.04	0.02	T	01	T				T							0.01	01	0.00	0.00
02													02													0.00	0.00	
03													03													0.00	0.00	
04													04													T	T	
05													05													0.00	0.00	
06													06													0.00	0.00	
07													07													0.00	0.00	
08													08													T	T	
09													09													0.32	0.32	
10													10													0.02	0.02	
11													11													11	0.00	0.00
12													12													T	T	
13													13													0.00	0.00	
14													14													0.00	0.00	
15													15													0.45	0.45	
16													16													0.04	0.04	
17													17													0.01	0.01	
18													18													T	T	
19													19													0.00	0.00	
20													20													0.45	0.45	
21	T	0.03	0.11	0.14	0.19	0.22	0.06		0.01	T	T	T	21	T	0.01	T	T	T		T	0.02	0.01	0.02	T	21	0.00	0.00	
22													22												0.82	0.82		
23													23												0.02	0.02		
24													24												0.00	0.00		
25													25												0.00	0.00		
26													26												0.41	0.41		
27													27												0.05	0.05		
28													28												0.00	0.00		
29													29												0.00	0.00		
30													30												0.00	0.00		
31	T	0.02	0.01	0.01	0.01	T	T			T	0.08		26	0.12	0.06	0.01	0.04	0.02	T	T	0.01	0.01	0.02	0.03	0.01	26	0.41	0.41
27													27													0.05	0.05	
28													28													0.00	0.00	
29													29													0.00	0.00	
30													30													0.00	0.00	
31													31													0.00	0.00	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.06	0.08	0.10	0.11	0.13	0.20	0.25	0.31	0.37	0.42	0.50	0.56
Ending Date	10	10	10	10	10	22	22	22	22	22	22	22
Ending Time (Hr/Min)	0331	0334	0339	0339	0339	0521	0537	0558	0614	0619	0619	0619

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

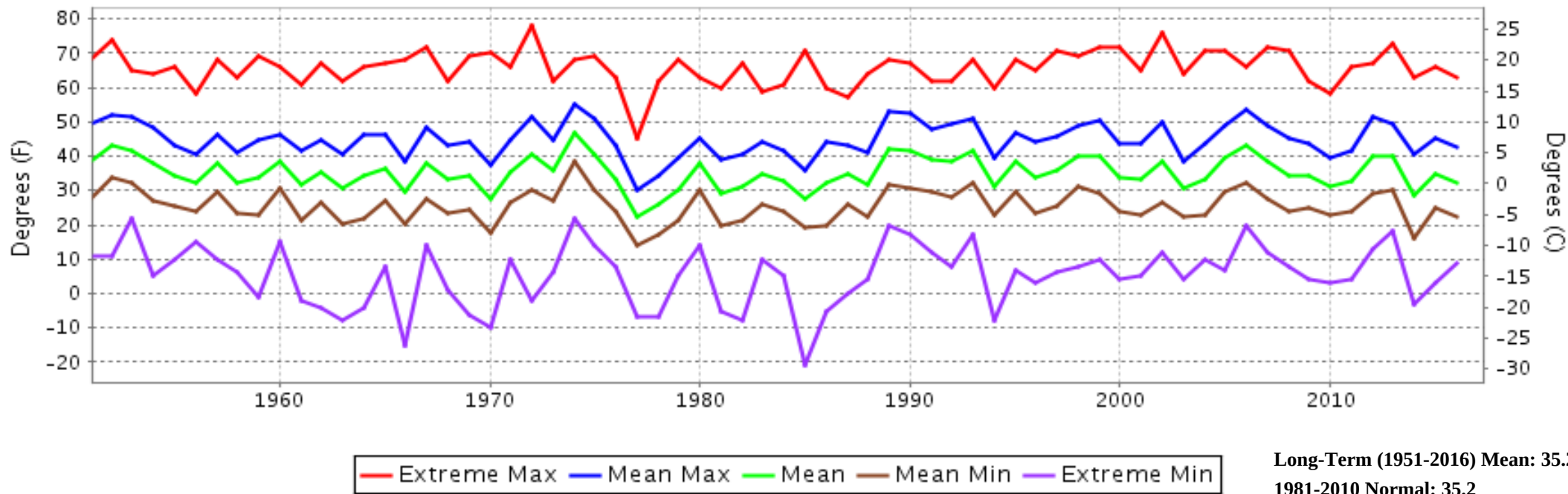
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

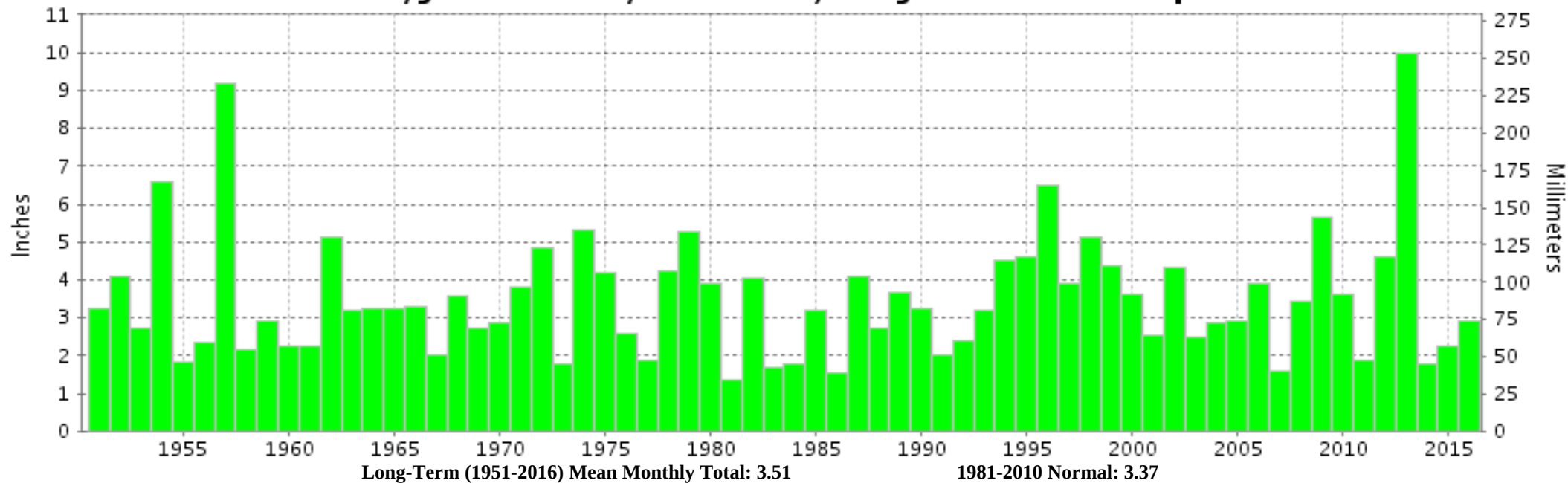
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	8.00	10.00
03	0.50	10.00
04	3.00	10.00
05	10.00	10.00
06	10.00	10.00
07	10.00	10.00
08	0.75	10.00
09	0.12	10.00
10	7.00	10.00
11	10.00	10.00
12	5.00	10.00
13	10.00	10.00
14	10.00	10.00
15	1.00	10.00
16	0.75	10.00
17	2.00	10.00
18	1.50	10.00
19	10.00	10.00
20	0.25	10.00
21	0.50	10.00
22	0.75	10.00
23	1.25	10.00
24	10.00	10.00
25	8.00	10.00
26	0.25	10.00
27	0.50	10.00
28	0.00	10.00
29	10.00	10.00
30	10.00	10.00
31	10.00	10.00
AVGS	5.20	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
4	15	15

BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY Precipitation





JANUARY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

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NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JULY 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01												01	0.00	0.00	
02													02												02	0.00	0.00	
03							T						03					T			0.16	T	T		03	0.16	0.16	
04						T							04	0.02			T			0.14	T	0.03		04	0.19	0.19		
05		T	T	0.05	0.01	0.01	T			T			05			T		0.03	T				T	05	0.10	0.10		
06	T	T	T					0.05	0.10	T			06						0.01	0.12				06	0.28	0.28		
07								0.06	T	T	T	0.03	07	T										07	0.09	0.09		
08													08				0.12	0.23		0.02		0.08		08	0.45*	0.64		
09													09											09	0.00	0.00		
10													10											10	0.00	0.00		
11													11											11	0.00	0.00		
12													12			0.05	T							12	0.05	0.05		
13													13											13	0.00	0.00		
14												0.01	14	T					0.03	0.02	0.01			14	0.07	0.07		
15													15											15	0.00	0.00		
16													16				T	T						16	T	T		
17													17											17	0.00	0.00		
18													18											18	0.00	0.00		
19													19			T	T							19	T	T		
20													20											20	0.00	0.00		
21													21											21	0.00	0.00		
22													22											22	0.00	0.00		
23													23											23	0.00	0.00		
24													24											24	0.00	0.00		
25													25				T	T						25	T	T		
26													26				0.02							26	0.02	0.02		
27	0.02	T			0.26	0.39							27				0.01	0.01		0.36	0.04	0.08	0.06	27	0.73	0.73		
28													28					T						28	0.50	0.50		
29													29				T	0.02						29	0.02	0.02		
30								0.04			T		30											30	0.04	0.04		
31												T	31											31	T	T		

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.24	0.36	0.48	0.56	0.59	0.65	0.65	0.65	0.65	0.65	0.65	0.65
Ending Date	27	27	27	27	27	27	27	27	27	27	27	27
Ending Time (Hr/Min)	0502	0503	0510	0511	0517	0517	0517	0517	0517	0517	0517	0517

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		

Intensity (as indicated on pages 4 to 6):
'+' = Heavy '' = Moderate '-' = Light

BRISTOL/JHNSN CTY/KNGSPRT, TN JULY 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

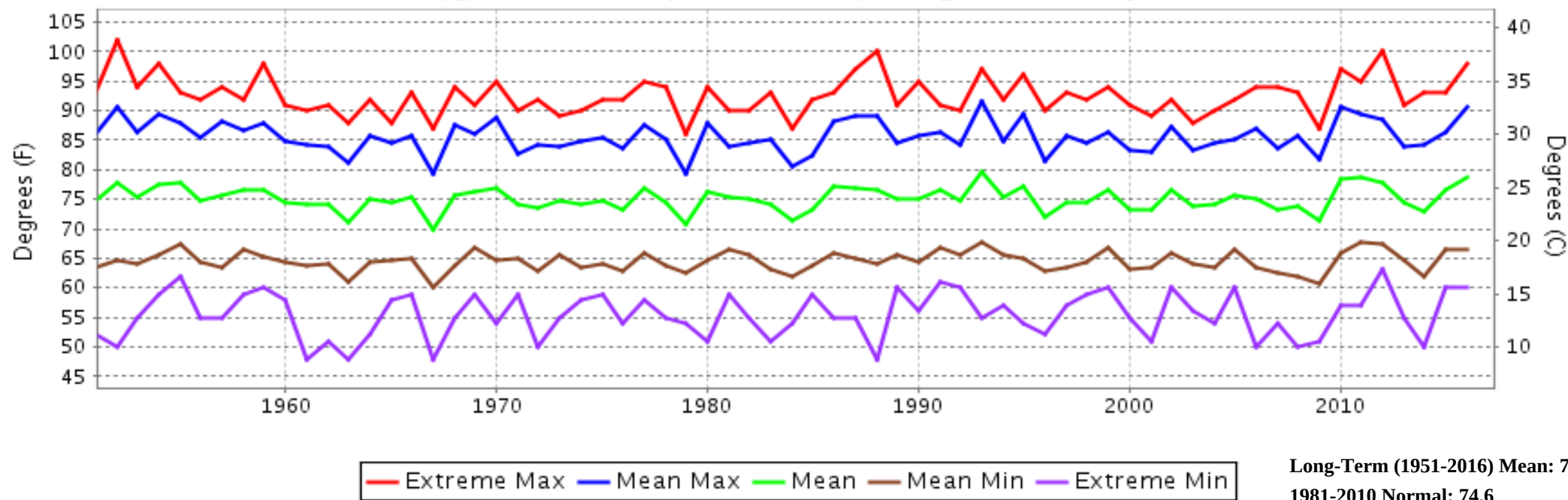
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

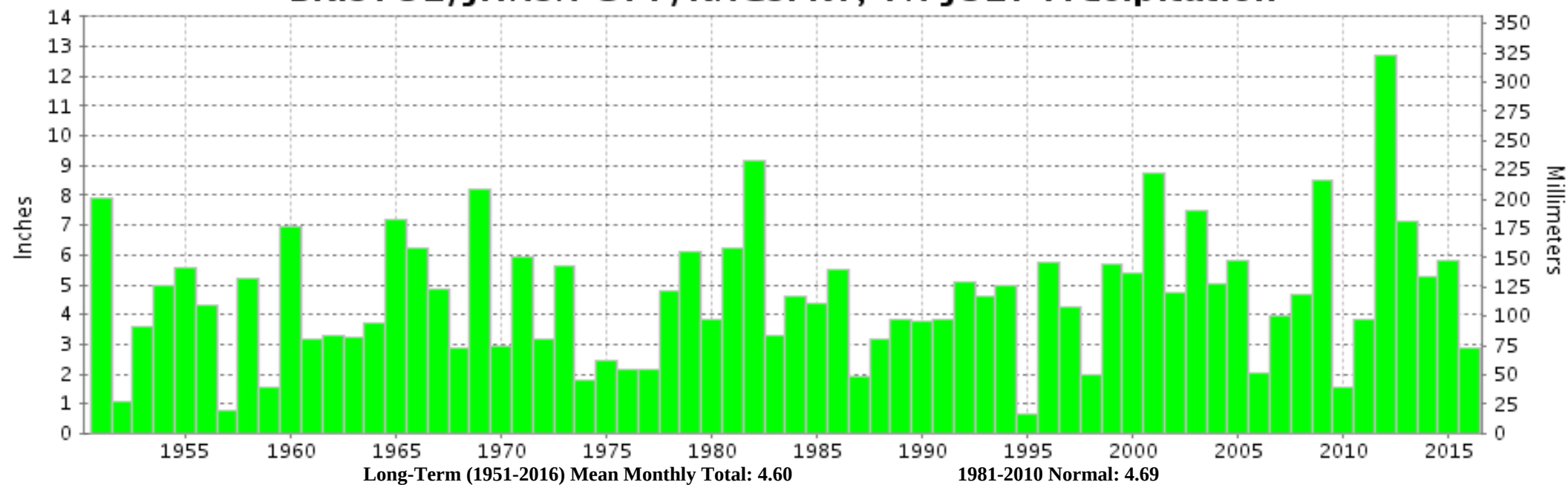
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	6.00	10.00
02	8.00	10.00
03	4.00	10.00
04	2.00	10.00
05	2.50	10.00
06	2.50	10.00
07	6.00	10.00
08	9.00	10.00
09	2.50	10.00
10	10.00	10.00
11	6.00	10.00
12	7.00	10.00
13	2.00	10.00
14	4.00	10.00
15	0.12	10.00
16	0.12	10.00
17	0.12	10.00
18	8.00	10.00
19	4.00	10.00
20	7.00	10.00
21	10.00	10.00
22	10.00	10.00
23	8.00	10.00
24	10.00	10.00
25	5.00	10.00
26	6.00	10.00
27	1.50	10.00
28	5.00	10.00
29	5.00	10.00
30	0.50	10.00
31	4.00	10.00
AVGS	5.03	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	10	10

BRISTOL/JHNSN CTY/KNGSPRT, TN JULY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JULY Precipitation





JULY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

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NOAA\National Climatic Data Center
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151 Patton Avenue
Asheville, NC 28801-5001



JUNE 2016 LOCAL CLIMATOLOGICAL DATA NOAA, National Climatic Data Center

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date 1	Temperature °F						Deg Days BASE 65°		WEATHER 10	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date 24		
	MAXIMUM 2	MINIMUM 3	AVERAGE 4	DEP FROM NORMAL 5	AVERAGE DEW PT 6	AVERAGE WET BULB 7	HEATING 8	COOLING 9		0700 LST 11	1300 LST 12	2400 LST 13	2400 LST 14	AVERAGE STATION 15	AVERAGE SEA LEVEL 16	RESULTANT SPEED 17	RES DIR 18	AVERAGE SPEED 19	MAXIMUM							
																			3-SEC		2-MIN					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	SPEED 20	DIR 21	SPEED 22	DIR 23	24			
01	90	60	75	8	62	67	0	10	TS TSRA RA BR	0		0.0	0.35	28.41	29.97	1.0	22	2.2	21	10	14	11	01			
02	84	63	74	7	65	68	0	9	TS TSRA RA FG+ FG BR	0		0.0	0.01	28.46	30.01	0.5	22	2.2	19	25	15	25	02			
03	86	62	74	7	64	67	0	9	FG+ BR	0		0.0	0.00	28.46	30.01	2.4	25	2.9	19	17	13	24	03			
04	89	64	77	9	66	68	0	12	TS TSRA RA BR	0		0.0	0.47	28.39	29.91	1.8	24	2.7	29	21	24	21	04			
05	76	66	71	3	66	68	0	6	RA BR	0		0.0	0.29	28.27	29.81	7.9	22	8.7	24	22	17	23	05			
06	80	62	71	3	62	66	0	6		0		0.0	0.00	28.27	29.80	3.2	23	4.0	15	22	13	22	06			
07	83	57	70	1	54	61	0	5	FG+ FG BR	0		0.0	0.00	28.18	29.72	6.8	29	7.1	32	26	25	26	07			
08	78	53	66	-3	49	56	0	1		0		0.0	0.00	28.33	29.91	5.1	31	5.9	23	15	17	27	08			
09	82	47*	65*	-4	49	56	0	0		0		0.0	0.00	28.46	30.03	0.3	34	1.4	19	34	10	30	09			
10	87	53	70	1	55	61	0	5		0		0.0	0.00	28.51	30.07	0.4	06	1.1	10	16	7	02	10			
11	91	61	76	6	61	66	0	11		0		0.0	0.00	28.52	30.07	3.5	25	3.9	20	23	17	23	11			
12	91	60	76	6	62	67	0	11		0		0.0	0.00	28.47	30.00	4.4	27	4.7	23	26	16	27	12			
13	90	62	76	6	56	64	0	11	BR	0		0.0	0.00	28.40	29.93	0.7	34	2.7	16	26	10	30	13			
14	94*	55	75	4	55	63	0	10		0		0.0	0.00	28.35	29.90	1.0	34	2.3	24	25	20	25	14			
15	89	68	79	8	68	71	0	14	TS TSRA RA BR	0		0.0	0.27	28.35	29.87	4.0	24	4.8	25	28	20	30	15			
16	90	70	80	9	67	71	0	15	BR	0		0.0	0.00	28.27	29.79	8.3	24	8.6	28	24	22	23	16			
17	81	67	74	2	63	67	0	9	RA	0		0.0	0.05	28.28	29.84	2.5	34	4.6	23	06	14	07	17			
18	84	62	73	1	54	62	0	8		0		0.0	0.00	28.55	30.14	4.7	11	6.1	20	12	15	11	18			
19	86	56	71	-1	50	59	0	6		0		0.0	0.00	28.72	30.29	0.5	07	1.6	14	14	10	13	19			
20	87	53	70	-2	56	62	0	5		0		0.0	0.00	28.66	30.21	2.0	26	2.7	17	25	14	23	20			
21	84	63	74	1	65	68	0	9	TS TSRA RA BR	0		0.0	0.12	28.50	30.03	3.3	23	4.6	20	27	17	26	21			
22	88	66	77	4	69	72	0	12	TS RA FG+ FG BR HZ	0		0.0	T	28.46	30.00	4.0	25	4.1	20	26	14	25	22			
23	92	68	80*	7	68	72	0	15	TS TSRA RA BR	0		0.0	0.23	28.42	29.95	9.3	24	10.1	37*	35	26*	36	23			
24	87	66	77	4	66	69	0	12	RA BR	0		0.0	0.04	28.43	29.99	3.6	26	4.6	25	24	15	27	24			
25	91	62	77	4	62	67	0	12	BR	0		0.0	0.00	28.51	30.07	0.5	07	1.4	14	25	9	23	25			
26	92	65	79	6	65	69	0	14		0		0.0	0.00	28.54	30.09	0.3	15	1.5	11	06	8	15	26			
27	86	69	78	5	69	71	0	13	TS TSRA RA BR	0		0.0	0.30	28.48	30.02	0.2	17	2.3	29	28	23	27	27			
28	90	64	77	4	65	69	0	12	RA BR HZ	0		0.0	T	28.42	29.96	0.3	31	2.0		7		09	28			
29	87	61	74	1	59	65	0	9		0		0.0	0.00	28.40	29.95	2.5	32	3.5	20	26	15	29	29			
30	89	59	74	1	58	64	0	9		0		0.0	0.00	28.40	29.95	1.0	30	2.4	19	32	14	31	30			
86.8		61.5	74.1	Q	61.0	65.9	0.0	9.3	< MONTHLY AVERAGES TOTALS >			0.0	2.13	28.43	29.98	2.0	25	3.9	< MONTHLY AVERAGES							
3.8		1.5	2.6		<-----DEPARTURE FROM NORMAL----->							-1.77		SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3												
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.76 DATE : 04-05					SEA LEVEL PRESSURE					DATE TIME							
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :					MAXIMUM : 30.34 19 0953												
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :					MINIMUM : 29.67 07 1502												
HEATING : 0 -11 3545 -829									NUMBER OF DAYS WITH ->	MAXIMUM TEMP >= 90 : 10			MINIMUM TEMP <= 32 : 0			PRECIPITATION >= 0.01 INCH: 10										
COOLING : 280 74 376 97										MAXIMUM TEMP <= 32 : 0			MINIMUM TEMP <= 0 : 0			PRECIPITATION >= 0.10 INCH: 7										
										THUNDERSTORMS : 8			HEAVY FOG : 4			SNOWFALL >= 1.0 INCH : 0										

JUNE 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JUNE 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST												
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.												
01		0.03	0.01		0.01	0.10	0.06				0.01	0.07	01	T	T	T	T		0.05	0.19	0.21	0.02		0.09	0.09	0.01	01	0.35	0.35											
02													02														0.01	T		T	T	T	T	0.16	0.09	0.09	0.01	02	0.01	0.01
03													03																									03	0.00	0.00
04													04																									04	0.47	0.47
05													05																									05	0.29	0.29
06													06																									06	0.00	0.00
07													07																									07	0.00	0.00
08													08																									08	0.00	0.00
09													09																									09	0.00	0.00
10													10																									10	0.00	0.00
11													11														11	0.00	0.00											
12													12														0.00	0.00												
13													13														0.00	0.00												
14													14														0.00	0.00												
15													15														0.01	0.26												
16													16														0.00	0.00												
17													17														0.05	0.05												
18													18														0.00	0.00												
19													19														0.00	0.00												
20													20														0.00	0.00												
21	0.03	0.01	T										21	T	T	T		0.01	0.01	0.01	0.07	T			T	21	0.12	0.12												
22													22	T												T	T									22	T	T		
23													23																							23	0.23	0.23		
24													24																							24	0.04	0.04		
25													25																							25	0.00	0.00		
26													26																							26	0.00	0.00		
27													27																							27	0.30	0.30		
28													28														T	T	T		T					28	T	T		
29													29																							29	0.00	0.00		
30													30																							30	0.00	0.00		

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MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)												
Ending Date												
Ending Time (Hr/Min)												

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MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
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Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE 2016

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NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	3.00	10.00
02	0.00	10.00
03	0.00	10.00
04	2.00	10.00
05	1.50	10.00
06	8.00	10.00
07	0.25	10.00
08	10.00	10.00
09	10.00	10.00
10	10.00	10.00
11	10.00	10.00
12	10.00	10.00
13	5.00	10.00
14	10.00	10.00
15	10.00	10.00
16	6.00	10.00
17	10.00	10.00
18	10.00	10.00
19	10.00	10.00
20	10.00	10.00
21	4.00	10.00
22	1.00	10.00
23	4.00	10.00
24	2.00	10.00
25	6.00	10.00
26	7.00	10.00
27	5.00	10.00
28	2.00	10.00
29	9.00	10.00
30	8.00	10.00
AVGS	6.13	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	9	15

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
SUNRISE: 0513 JUN 25					SUNSET: 1951								
01	BKN	250	10.00	BR	66	64	65	93	0	00	28.49	30.03	
04	BKN	250	10.00		63	62	62	97	0	00	28.50	30.04	
07	FEW	250	6.00		67	64	65	91	0	00	28.54	30.09	
10	FEW	050	10.00		80	65	70	60	3	VR	28.56	30.11	
13	FEW	250	10.00		85	59	68	42	5	VR	28.53	30.09	
16	FEW	250	10.00		88	59	69	38	6	1R	28.51	30.05	
19	FEW	250	10.00		87	64	72	46	0	00	28.52	30.06	
22	FEW	250	10.00		74	64	68	71	0	00	28.54	30.09	
SUNRISE: 0513 JUN 26					SUNSET: 1951								
01	CLR	NC	10.00		68	64	65	87	3	02	28.54	30.09	
04	SCT	250	10.00		66	64	65	93	0	00	28.56	30.11	
07	CLR	NC	10.00		71	65	67	81	0	00	28.58	30.13	
10	CLR	NC	10.00		81	67	72	62	6	17	28.60	30.15	
13	BKN	046	10.00		87	66	73	50	0	00	28.56	30.10	
16	SCT	060	10.00		91	65	73	42	3	VR	28.50	30.04	
19	SCT	250	10.00		88	64	72	45	0	00	28.47	30.01	
22	SCT	060	10.00		78	66	70	67	3	16	28.52	30.06	
SUNRISE: 0514 JUN 27					SUNSET: 1952								
01	BKN	065	9.00		72	67	69	84	0	00	28.53	30.08	
04	BKN	050	8.00		70	66	67	87	5	34	28.51	30.04	
07	BKN	060	10.00		73	68	70	84	0	00	28.52	30.05	
10	SCT	200	10.00		82	69	73	65	7	17	28.50	30.04	
13	BKN	100	9.00		81	72	75	74	5	VR	28.45	29.99	
16	BKN	110	10.00		81	72	75	74	0	00	28.40	29.94	
19	BKN	110	10.00		72	68	69	87	6	17	28.44	29.98	
22	OVC	130	8.00		70	69	69	97	0	00	28.47	30.01	
SUNRISE: 0514 JUN 28					SUNSET: 1952								
01	OVC	004	5.00	BR	70	68	69	93	0	00	28.44	29.98	
04	OVC	007	2.00	BR	70	69	69	97	0	00	28.43	29.97	
07	OVC	012	2.00	BR	71	69	70	94	0	00	28.46	30.01	
10	OVC	110	3.00	HZ	75	69	71	82	6	21	28.47	30.02	
13	BKN	049	10.00		82	68	73	63	5	VR	28.43	29.97	
16	SCT	085	10.00		88	64	72	45	7	VR	28.38	29.91	
19	SCT	250	10.00		82	57	66	42	5	36	28.37	29.90	
22	SCT	250	10.00		68	61	64	78	0	00	28.39	29.94	
SUNRISE: 0514 JUN 29					SUNSET: 1952								
01	SCT	250	10.00		65	61	63	87	3	04	28.39	29.93	
04	CLR	NC	10.00		62	60	61	93	0	00	28.39	29.93	
07	BKN	060	10.00		68	64	65	87	0	00	28.43	29.97	
10	SCT	028	10.00		77	64	69	64	3	VR	28.43	29.98	
13	SCT	060	10.00		84	58	67	41	9	29	28.39	29.93	
16	SCT	070	10.00		87	53	66	31	7	35	28.37	29.92	
19	CLR	NC	10.00		80	57	66	45	7	35	28.39	29.93	
22	FEW	250	10.00		69	58	62	68	0	00	28.43	29.97	
SUNRISE: 0515 JUN 30					SUNSET: 1952								
01	SCT	060	10.00		63	58	60	84	0	00	28.43	29.97	
04	FEW	065	10.00		61	58	59	90	0	00	28.40	29.95	
07	FEW	250	10.00		67	60	63	79	0	00	28.43	29.98	
10	CLR	NC	10.00		77	61	67	58	0	00	28.43	29.98	
13	FEW	040	10.00		85	59	68	42	5	VR	28.39	29.93	
16	FEW	070	10.00		88	55	67	33	6	32	28.36	29.91	
19	BKN	070	10.00		83	54	65	37	5	36	28.37	29.92	
22	FEW	085	10.00		70	58	63	66	0	00	28.40	29.94	

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

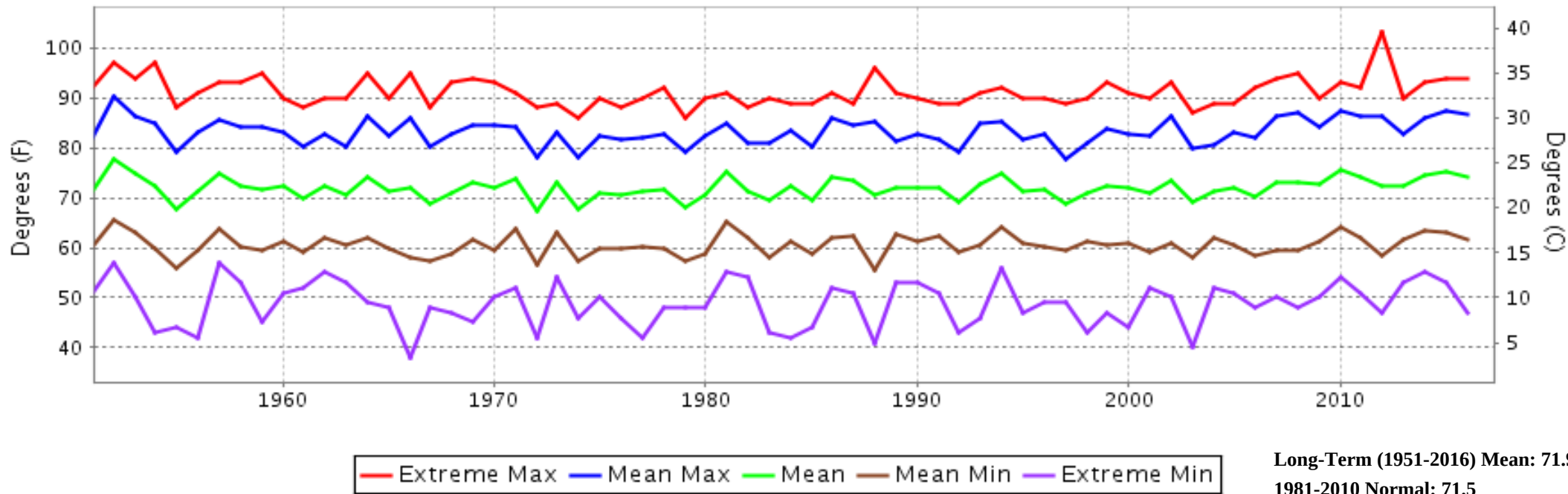
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

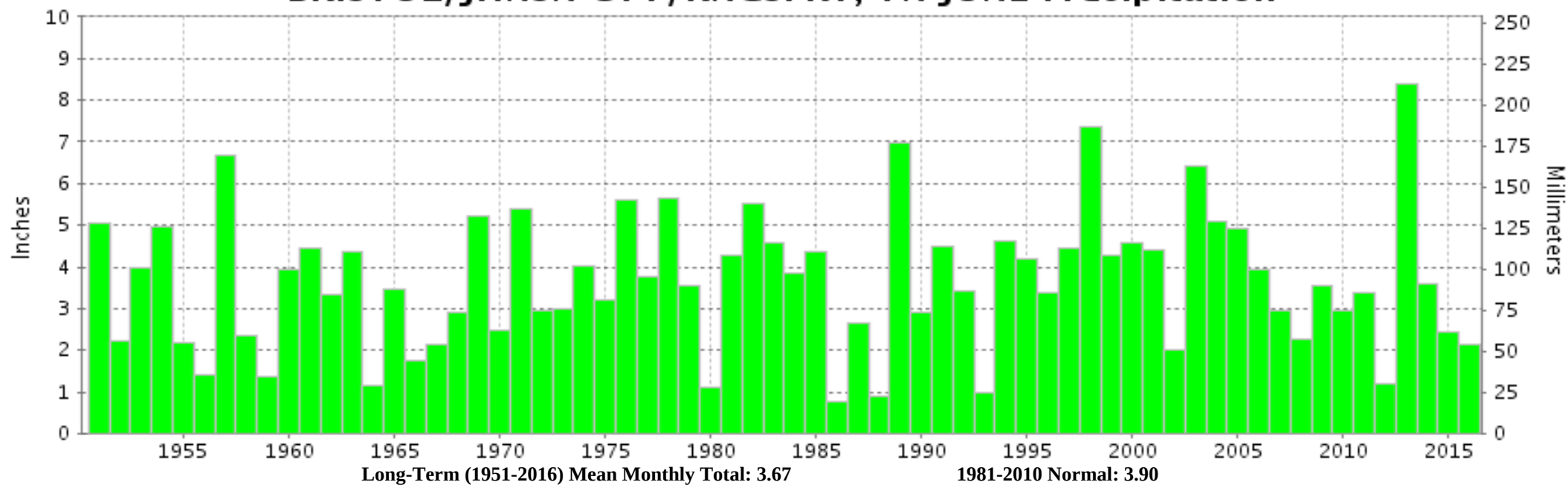
SUMMARY BY HOUR

Hour (LST)	AVERAGES								RESULTANT WIND (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	66	62	63	86	28.43	29.98	8.64	1	1	22
02	65	61	63	88	28.43	29.97	8.04	1	1	16
03	64	61	62	89	28.43	29.97	8.17	1	1	20
04	64	61	62	90	28.43	29.97	8.03	1	2	25
05	64	60	62	89	28.44	29.98	8.02	1	3	26
06	64	61	62	89	28.45	30.00	7.53	2	2	25
07	67	62	64	83	28.46	30.01	8.14	2	2	25
08	70	62	65	76	28.47	30.02	9.13	3	3	26
09	74	62	67	67	28.47	30.02	9.67	4	5	26
10	77	62	68	61	28.47	30.01	9.73	6	5	27
11	80	61	68	55	28.47	30.01	9.80	6	4	27
12	81	61	68	52	28.46	30.00	9.67	7	6	27
13	83	61	69	50	28.44	29.98	9.90	7	6	27
14	84	60	69	47	28.42	29.96	10.00	7	6	27
15	84	60	69	46	28.41	29.95	9.80	7	6	27
16	85	60	69	45	28.39	29.94	9.93	8	7	27
17	84	59	68	45	28.39	29.93	10.00	7	5	27
18	83	60	68	49	28.39	29.93	9.77	6	4	27
19	80	61	68	54	28.40	29.94	9.57	6	3	27
20	76	62	67	62	28.41	29.95	9.53	4	2	26
21	73	62	66	69	28.42	29.96	9.73	3	4	26
22	70	62	65	77	28.44	29.98	9.30	3	2	25
23	69	62	64	80	28.44	29.98	9.23	1	2	24
24	67	62	64	84	28.44	29.98	9.10	1	3	25

BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE Precipitation





JUNE 2016

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Climatic Data Center

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Climatic Data Center (NCDC), Asheville, North Carolina 28801.

DIRECTOR

NCDC now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



MARCH 2016

LOCAL CLIMATOLOGICAL DATA

NOAA, National Climatic Data Center

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date 1	Temperature °F						Deg Days BASE 65°		WEATHER 10	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date 24			
	MAXIMUM 2	MINIMUM 3	AVERAGE 4	DEP FROM NORMAL 5	AVERAGE DEW PT 6	AVERAGE WET BULB 7	HEATING 8	COOLING 9		0700 LST 11	1300 LST 12	2400 LST 13	2400 LST 14	AVERAGE STATION 15	AVERAGE SEA LEVEL 16	RESULTANT SPEED 17	RES DIR 18	AVERAGE SPEED 19	MAXIMUM								
																			3-SEC		2-MIN						
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	SPEED	DIR	SPEED	DIR	24				
01	69	30	50	8	38	43	15	0	RA BR	0		0.0	0.34	28.33	29.90	6.1	23	6.8	43*	26	32*	27	01				
02	47	24	36	-6	25	30	29	0		0		0.0	0.00	28.41	30.07	8.3	28	9.0	25	30	18	28	02				
03	46	23*	35*	-7	27	32	30	0	RA SN	0		T	T	28.45	30.05	2.3	08	4.0	22	20	16	20	03				
04	45	28	37	-5	33	36	28	0	RA SN BR	0		T	0.01	28.43	30.06	2.6	29	3.2	17	26	15	26	04				
05	54	24	39	-4	31	35	26	0	RA BR	0		0.0	0.03	28.51	30.13	2.2	24	3.0	31	30	20	29	05				
06	56	32	44	1	31	38	21	0	BR	0		0.0	0.00	28.60	30.22	1.0	35	2.0	15	33	12	33	06				
07	68	28	48	4	31	39	17	0		0		0.0	0.00	28.60	30.21	0.5	35	1.2	13	31	10	31	07				
08	74	32	53	9	36	44	12	0		0		0.0	0.00	28.60	30.20	0.5	22	1.4	12	21	9	27	08				
09	79	38	59	15	43	50	6	0		0		0.0	0.00	28.53	30.12	2.1	19	3.3	16	14	13	22	09				
10	82*	49	66	21	47	55	0	1		0		0.0	0.00	28.49	30.05	4.2	20	4.9	24	19	20	19	10				
11	72	61	67	22	58	61	0	2	RA BR	0		0.0	0.01	28.56	30.12	2.7	25	4.5	30	25	23	25	11				
12	81	53	67*	22	54	59	0	2		0		0.0	0.00	28.51	30.05	1.8	19	2.5	19	18	14	18	12				
13	72	54	63	17	57	59	2	0	RA BR	0		0.0	0.07	28.28	29.82	2.2	24	4.2	29	26	22	26	13				
14	76	49	63	17	53	55	2	0	TS TSRA RA FG+ BR VCTS	0		0.0	0.28	28.20	29.76	3.6	22	5.0	35	25	28	25	14				
15	75	48	62	16	50	55	3	0	BR	0		0.0	0.00	28.25	29.81	2.9	22	3.7	21	22	16	22	15				
16	77	46	62	16	38	50	3	0		0		0.0	0.00	28.25	29.82	7.1	25	7.3	30	26	24	24	16				
17	69	37	53	6	30	43	12	0		0		0.0	0.00	28.35	29.93	4.2	26	4.6	30	24	20	24	17				
18	68	34	51	4	29	41	14	0		0		0.0	0.00	28.38	29.95	0.4	22	1.7	15	30	10	27	18				
19	54	43	49	1	38	44	16	0	RA	0		0.0	0.01	28.28	29.87	3.9	04	5.1	18	09	13	36	19				
20	48	38	43	-5	30	38	22	0	RA	0		0.0	T	28.35	29.95	2.6	33	4.6	22	35	16	35	20				
21	51	32	42	-6	20	33	23	0		0		0.0	0.00	28.51	30.14	8.8	27	9.7	27	27	21	25	21				
22	66	26	46	-3	25	37	19	0		0		0.0	0.00	28.56	30.16	4.7	23	5.0	25	24	21	24	22				
23	71	31	51	2	34	43	14	0		0		0.0	0.00	28.48	30.06	3.7	23	4.1	20	25	15	24	23				
24	77	38	58	9	45	50	7	0	RA BR	0		0.0	0.10	28.33	29.87	4.5	20	5.1	31	21	25	21	24				
25	63	41	52	3	46	51	13	0	RA BR	0		0.0	0.05	28.27	29.87	5.0	27	5.7	23	32	18	31	25				
26	73	36	55	5	43	49	10	0	BR	0		0.0	0.00	28.48	30.08	0.7	08	2.3	12	11	8	11	26				
27	73	49	61	11	52	56	4	0		0		0.0	0.00	28.48	30.01	1.8	21	3.2	13	22	12	22	27				
28	62	45	54	4	40	49	11	0	RA	0		0.0	0.01	28.36	29.95	9.2	27	10.5	28	25	21	25	28				
29	62	32	47	-4	30	40	18	0		0		0.0	0.00	28.55	30.16	1.8	36	2.5	17	04	13	01	29				
30	73	33	53	2	32	45	12	0		0		0.0	0.00	28.54	30.12	4.5	17	5.1	21	13	14	17	30				
31	73	58	66	15	50	57	0	1	TS TSRA RA	0		0.0	0.03	28.29	29.82	6.9	18	8.2	32	20	24	19	31				
66.3		38.5	52.4	M	38.6	45.7	12.5	0.2	< MONTHLY AVERAGES TOTALS >			T	0.94	28.43	30.01	2.4	24	4.6	< MONTHLY AVERAGES								
7.3		4.1	5.7		<----- DEPARTURE FROM NORMAL ----->									-2.50	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3												
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.34 DATE : 01				SEA LEVEL PRESSURE DATE TIME														
MONTHLY									GREATEST 24-HR SNOWFALL : T DATE : 04+				MAXIMUM : 30.32 08 0913														
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :				MINIMUM : 29.63 14 1500														
HEATING : 389 -179 3209 -741									NUMBER OF -> DAYS WITH				MAXIMUM TEMP >= 90 : 0				PRECIPITATION >= 0.01 INCH: 11										
COOLING : 6 5 6 5									MAXIMUM TEMP <= 32 : 0				MINIMUM TEMP <= 0 : 0				PRECIPITATION >= 0.10 INCH: 3										
									THUNDERSTORMS : 2				HEAVY FOG : 1				SNOWFALL >= 1.0 INCH : 0										

MARCH 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
MARCH 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05												T	01 02 03 04 05		T	T	T		0.05	0.07	0.09	0.06	0.06	T	0.01	01 02 03 04 05	0.34 T* T 0.01 0.03	0.34 0.00 T 0.01 0.03
06 07 08 09 10													06 07 08 09 10					0.01 T								06 07 08 09 10	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
11 12 13 14 15										T	0.01		11 12 13 14 15													11 12 13 14 15	0.01 0.00 0.07 0.28 0.00	0.01 0.00 0.07 0.28 0.00
16 17 18 19 20													16 17 18 19 20													16 17 18 19 20	0.00 0.00 0.00 0.01 T	0.00 0.00 0.00 0.01 T
21 22 23 24 25													21 22 23 24 25													21 22 23 24 25	0.00 0.00 0.00 0.10 0.05	0.00 0.00 0.00 0.10 0.05
26 27 28 29 30 31													26 27 28 29 30 31													26 27 28 29 30 31	0.00 0.00 0.01 0.00 0.00 0.03	0.00 0.00 0.01 0.00 0.00 0.03

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.11	0.14	0.14	0.14	0.14	0.14	0.14	0.21	0.24	0.24	0.24	0.27
Ending Date	14	14	14	14	14	14	14	14	14	14	14	01
Ending Time (Hr/Min)	1418	1419	1419	1419	1419	1419	1419	1532	1536	1536	1536	2034

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	3.00	10.00
02	9.00	10.00
03	9.00	10.00
04	2.00	10.00
05	5.00	10.00
06	1.25	10.00
07	9.00	10.00
08	10.00	10.00
09	7.00	10.00
10	10.00	10.00
11	2.00	10.00
12	10.00	10.00
13	4.00	10.00
14	0.00	10.00
15	8.00	10.00
16	10.00	10.00
17	10.00	10.00
18	10.00	10.00
19	8.00	10.00
20	10.00	10.00
21	10.00	10.00
22	10.00	10.00
23	10.00	10.00
24	5.00	10.00
25	4.00	10.00
26	4.00	10.00
27	10.00	10.00
28	10.00	10.00
29	10.00	10.00
30	10.00	10.00
31	10.00	10.00
AVGS	7.43	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
1	5	21

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
MARCH 2016 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0700 MAR 01 SUNSET: 1824												
01	CLR	NC	10.00		34	29	32	82	0	00	28.47	30.06
04	FEW	250	10.00		34	29	32	82	0	00	28.44	30.03
07	FEW	250	10.00		30	27	29	88	0	00	28.42	30.02
10	SCT	250	10.00		50	32	42	50	0	00	28.40	30.00
13	BKN	250	10.00		68	38	53	33	9	20	28.28	29.85
16	BKN	075	10.00		59	48	53	67	5	19	28.22	29.80
19	OVC	047	3.00	-RA BR	55	52	53	90	10	23	28.16	29.75
22	OVC	048	10.00	-RA	48	44	46	86	9	24	28.24	29.81
SUNRISE: 0659 MAR 02 SUNSET: 1825												
01	OVC	032	10.00		46	44	45	93	13	28	28.25	29.81
04	SCT	032	10.00		37	29	34	73	14	29	28.33	29.91
07	OVC	027	10.00		34	26	31	73	9	30	28.38	29.98
10	OVC	022	10.00		31	23	28	72	13	29	28.48	30.09
13	OVC	026	10.00		32	23	29	69	10	25	28.50	30.10
16	BKN	035	10.00		34	21	29	59	3	28	28.51	30.13
19	FEW	040	10.00		31	22	28	69	9	23	28.56	30.18
22	CLR	NC	10.00		29	22	27	75	0	00	28.57	30.21
SUNRISE: 0658 MAR 03 SUNSET: 1826												
01	CLR	NC	10.00		25	21	24	85	3	36	28.53	30.16
04	SCT	160	10.00		26	24	25	92	0	00	28.51	30.14
07	OVC	110	10.00		30	24	28	79	5	07	28.50	30.13
10	OVC	130	10.00		35	24	31	64	6	08	28.46	30.08
13	OVC	085	10.00		43	24	36	47	0	00	28.40	30.02
16	OVC	070	10.00		43	29	37	58	7	20	28.36	29.98
19	OVC	029	10.00		38	31	35	76	5	06	28.35	29.96
22	OVC	040	10.00		37	32	35	82	5	05	28.37	29.98
SUNRISE: 0656 MAR 04 SUNSET: 1827												
01	OVC	029	9.00		36	32	34	86	3	04	28.36	29.96
04	OVC	012	6.00	-RA BR	35	33	34	93	0	00	28.35	29.96
07	OVC	003	2.00	BR	36	35	36	97	0	00	28.40	30.01
10	OVC	038	10.00		39	34	37	82	6	30	28.46	30.07
13	OVC	035	10.00		43	31	38	63	6	25	28.47	30.08
16	OVC	038	10.00		43	33	39	68	10	26	28.49	30.10
19	BKN	050	10.00		42	35	39	76	0	00	28.51	30.12
22	SCT	042	10.00		35	30	33	82	0	00	28.53	30.15
SUNRISE: 0655 MAR 05 SUNSET: 1828												
01	CLR	NC	10.00		29	27	28	92	0	00	28.52	30.14
04	FEW	044	10.00		27	24	26	89	0	00	28.53	30.15
07	SCT	100	10.00		25	24	25	96	0	00	28.54	30.17
10	BKN	250	10.00		38	32	36	79	0	00	28.56	30.19
13	OVC	070	10.00		49	33	42	55	7	25	28.51	30.11
16	BKN	095	10.00		52	29	42	41	11	26	28.40	30.00
19	OVC	100	10.00		45	37	41	74	3	12	28.47	30.09
22	BKN	070	10.00		39	38	39	96	0	00	28.52	30.13
SUNRISE: 0654 MAR 06 SUNSET: 1829												
01	OVC	047	1.25	BR	36	35	36	97	6	35	28.54	30.15
04	SCT	050	10.00		37	30	34	76	6	34	28.57	30.18
07	OVC	037	9.00		36	33	35	89	0	00	28.63	30.25
10	SCT	030	10.00		44	32	39	63	5	05	28.66	30.28
13	CLR	NC	10.00		50	31	42	48	7	VR	28.65	30.26
16	SCT	250	10.00		55	28	43	35	0	00	28.59	30.19
19	SCT	250	10.00		49	30	41	48	0	00	28.59	30.20
22	FEW	220	10.00		35	29	33	78	3	35	28.61	30.22
SUNRISE: 0652 MAR 07 SUNSET: 1829												
01	CLR	NC	10.00		32	27	30	82	0	00	28.60	30.21
04	CLR	NC	10.00		30	28	29	92	0	00	28.61	30.22
07	FEW	250	9.00		29	27	28	92	3	03	28.63	30.25
10	SCT	250	10.00		48	33	41	56	5	08	28.65	30.27
13	OVC	180	10.00		61	33	48	35	3	33	28.62	30.23
16	BKN	250	10.00		67	29	49	24	0	00	28.56	30.16
19	SCT	230	10.00		56	35	46	46	0	00	28.56	30.16
22	SCT	250	10.00		42	34	39	73	0	00	28.58	30.19
SUNRISE: 0651 MAR 08 SUNSET: 1830												
01	FEW	150	10.00		38	33	36	83	3	11	28.59	30.19
04	CLR	NC	10.00		36	32	34	86	0	00	28.59	30.19
07	SCT	170	10.00		34	31	33	89	0	00	28.66	30.27
10	FEW	250	10.00		52	37	45	57	0	00	28.70	30.31
13	FEW	250	10.00		68	40	53	36	0	00	28.65	30.25
16	BKN	250	10.00		72	36	54	27	3	VR	28.54	30.14
19	FEW	250	10.00		61	40	50	46	0	00	28.52	30.12
22	CLR	NC	10.00		50	39	45	66	0	00	28.53	30.12
SUNRISE: 0649 MAR 09 SUNSET: 1831												
01	CLR	NC	10.00		45	40	43	83	3	01	28.56	30.14
04	FEW	250	10.00		42	37	40	82	0	00	28.56	30.13
07	SCT	250	7.00		39	37	38	93	0	00	28.58	30.17
10	SCT	250	10.00		56	43	49	62	0	00	28.59	30.19
13	BKN	250	10.00		74	45	58	36	0	00	28.53	30.11
16	SCT	250	10.00		78	43	59	29	7	20	28.46	30.03
19	BKN	250	10.00		70	46	57	42	8	15	28.48	30.06
22	CLR	NC	10.00		66	46	55	49	8	18	28.53	30.09
SUNRISE: 0648 MAR 10 SUNSET: 1832												
01	SCT	250	10.00		59	47	53	64	0	00	28.53	30.10
04	BKN	250	10.00		53	47	50	80	0	00	28.52	30.08
07	BKN	250	10.00		50	46	48	86	3	35	28.54	30.12
10	OVC	250	10.00		65	52	58	63	0	00	28.54	30.11
13	OVC	250	10.00		76	49	60	39	9	20	28.50	30.05
16	BKN	250	10.00		82	43	60	25	10	18	28.40	29.96
19	BKN	250	10.00		74	44	57	34	11	19	28.40	29.97
22	OVC	110	10.00		65	49	56	56	5	17	28.49	30.05
SUNRISE: 0647 MAR 11 SUNSET: 1833												
01	SCT	065	10.00		63	50	56	63	6	24	28.48	30.03
04	OVC	033	10.00		66	57	61	73	14	26	28.50	30.05
07	OVC	030	10.00		63	57	59	81	3	24	28.53	30.08
10	OVC	029	2.00	-RA BR	63	61	62	93	5	29	28.58	30.15
13	OVC	027	10.00		67	60	63	79	5	19	28.60	30.17
16	BKN	250	10.00		71	59	64	66	5	02	28.56	30.12
19	OVC	250	10.00		66	57	61	73	0	00	28.58	30.16
22	OVC	075	10.00		65	57	60	76	5	24	28.61	30.18
SUNRISE: 0645 MAR 12 SUNSET: 1834												
01	BKN	065	10.00		60	57	58	90	0	00	28.57	30.15
04	SCT	180	10.00		55	54	54	96	0	00	28.53	30.11
07	OVC	180	10.00		53	52	52	96	0	00	28.54	30.12
10	SCT	160	10.00		71	58	63	63	5	14	28.57	30.14
13	BKN	250	10.00		76	55	63	48	3	12	28.49	30.05
16	BKN	250	10.00		81	52	64	37	7	25	28.40	29.96
19	OVC	250	10.00		74	53	62	48	5	15	28.41	29.97
22	SCT	240	10.00		62	54	57	75	0	00	28.42	29.98

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CITY/KNGSPRT, TN
MARCH 2016 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0644 MAR 13 SUNSET: 1835												
01	BKN	160	10.00		62	55	58	78	0	00	28.39	29.94
04	OVC	130	10.00		61	55	58	81	0	00	28.33	29.88
07	OVC	080	10.00	- RA	59	56	57	90	3	07	28.30	29.85
10	OVC	085	8.00	- RA	62	58	60	86	5	07	28.28	29.83
13	OVC	034	8.00	- RA	66	59	62	78	11	27	28.23	29.78
16	BKN	080	10.00		70	58	63	66	15	25	28.21	29.76
19	SCT	110	10.00		66	55	60	68	0	00	28.24	29.79
22	BKN	037	8.00		59	56	57	90	0	00	28.26	29.82
SUNRISE: 0642 MAR 14 SUNSET: 1836												
01	BKN	075	2.00	BR	53	53	53	100	0	00	28.27	29.82
04	VV	001	0.25	FG	50	50	50	100	0	00	28.25	29.80
07	VV	001	0.00	FG	51	51	51	100	0	00	28.26	29.82
10	FEW	060	10.00		64	57	60	78	6	11	28.24	29.80
13	SCT	250	10.00		75	50	60	41	6	18	28.13	29.68
16	OVC	075	10.00	- TSRA	62	56	59	80	3	22	28.10	29.67
19	OVC	085	10.00	- RA	59	54	56	83	11	23	28.17	29.73
22	OVC	070	10.00		57	55	56	93	7	21	28.21	29.76
SUNRISE: 0641 MAR 15 SUNSET: 1837												
01	OVC	048	10.00		57	52	54	83	7	23	28.24	29.78
04	SCT	060	10.00		52	50	51	93	9	22	28.24	29.81
07	FEW	060	8.00		48	48	48	100	0	00	28.30	29.87
10	SCT	022	10.00		62	53	57	73	5	16	28.32	29.88
13	SCT	034	10.00		69	52	59	55	6	VR	28.29	29.84
16	SCT	250	10.00		75	46	59	36	9	25	28.23	29.78
19	CLR	NC	10.00		68	49	57	51	0	00	28.21	29.77
22	CLR	NC	10.00		56	49	52	77	0	00	28.21	29.77
SUNRISE: 0639 MAR 16 SUNSET: 1838												
01	CLR	NC	10.00		52	47	49	83	3	35	28.18	29.73
04	CLR	NC	10.00		49	46	47	90	0	00	28.18	29.74
07	OVC	070	10.00		52	48	50	86	0	00	28.23	29.78
10	SCT	040	10.00		71	57	63	61	13	24	28.28	29.83
13	FEW	060	10.00		77	36	56	23	17	26	28.27	29.82
16	FEW	250	10.00		75	19	50	12	15	26	28.29	29.84
19	FEW	250	10.00		64	21	45	19	7	26	28.32	29.88
22	CLR	NC	10.00		51	30	42	44	0	00	28.33	29.89
SUNRISE: 0638 MAR 17 SUNSET: 1838												
01	CLR	NC	10.00		45	34	40	66	0	00	28.34	29.91
04	CLR	NC	10.00		40	32	37	73	0	00	28.36	29.93
07	CLR	NC	10.00		37	34	36	89	0	00	28.39	29.98
10	FEW	250	10.00		57	35	47	44	0	00	28.40	29.98
13	FEW	250	10.00		66	30	49	26	10	27	28.35	29.93
16	FEW	250	10.00		67	29	49	24	13	22	28.30	29.87
19	SCT	250	10.00		60	22	44	23			28.33	29.91
22	FEW	120	10.00		57	21	42	25	3	29	28.35	29.92
SUNRISE: 0637 MAR 18 SUNSET: 1839												
01	BKN	250	10.00		45	31	39	58	0	00	28.36	29.94
04	FEW	250	10.00		38	29	34	70	0	00	28.35	29.93
07	SCT	200	10.00		34	29	32	82	0	00	28.40	29.99
10	FEW	200	10.00		54	32	44	43	0	00	28.44	30.02
13	CLR	NC	10.00		63	24	46	23	6	VR	28.41	29.99
16	FEW	250	10.00		67	24	48	20	5	VR	28.33	29.91
19	FEW	250	10.00		59	29	45	32	0	00	28.33	29.91
22	SCT	250	10.00		47	32	40	56	3	08	28.33	29.91
SUNRISE: 0635 MAR 19 SUNSET: 1840												
01	OVC	180	10.00		47	33	41	59	0	00	28.30	29.86
04	OVC	085	10.00		49	38	44	66	3	13	28.25	29.81
07	OVC	070	8.00	RA	47	34	41	61	9	06	28.27	29.85
10	OVC	070	10.00		52	39	46	61	6	04	28.27	29.84
13	OVC	060	10.00		52	42	47	69	0	00	28.28	29.86
16	OVC	100	10.00		53	44	48	72	3	VR	28.28	29.85
19	OVC	090	10.00		51	44	47	77	5	35	28.32	29.90
22	OVC	050	10.00		46	36	41	68	6	03	28.37	29.96
SUNRISE: 0634 MAR 20 SUNSET: 1841												
01	OVC	045	10.00		42	33	38	71	5	03	28.37	29.96
04	OVC	060	10.00		41	31	37	67	5	35	28.36	29.95
07	OVC	026	10.00		40	32	37	73	0	00	28.37	29.97
10	OVC	031	10.00		44	33	39	65	0	00	28.36	29.96
13	OVC	060	10.00		48	31	41	52	8	32	28.32	29.91
16	OVC	049	10.00	- RA	44	32	39	63	5	36	28.30	29.89
19	OVC	080	10.00		44	32	39	63	6	19	28.33	29.92
22	SCT	055	10.00		40	21	33	47	11	34	28.39	29.99
SUNRISE: 0632 MAR 21 SUNSET: 1842												
01	OVC	055	10.00		39	18	31	43	7	30	28.44	30.04
04	FEW	060	10.00		34	17	28	50	6	29	28.46	30.06
07	SCT	045	10.00		34	19	29	54	9	27	28.52	30.13
10	SCT	050	10.00		41	19	33	41	17	31	28.59	30.20
13	SCT	055	10.00		48	21	37	34	9	26	28.56	30.16
16	SCT	060	10.00		51	20	39	29	15	25	28.51	30.11
19	CLR	NC	10.00		47	19	36	33	11	25	28.54	30.15
22	CLR	NC	10.00		38	23	32	55	6	23	28.58	30.20
SUNRISE: 0631 MAR 22 SUNSET: 1843												
01	CLR	NC	10.00		32	24	29	73	0	00	28.60	30.22
04	CLR	NC	10.00		30	24	28	79	0	00	28.61	30.23
07	SCT	150	10.00		27	23	26	85	0	00	28.66	30.28
10	FEW	250	10.00		50	30	41	46	0	00	28.63	30.24
13	FEW	250	10.00		59	26	44	28	11	21	28.56	30.16
16	FEW	250	10.00		65	18	45	16	15	25	28.48	30.07
19	SCT	250	10.00		57	23	43	27	6	20	28.46	30.07
22	SCT	250	10.00		48	26	39	42	3	23	28.47	30.06
SUNRISE: 0629 MAR 23 SUNSET: 1844												
01	SCT	250	10.00		39	28	35	65	0	00	28.48	30.07
04	FEW	250	10.00		34	27	31	76	0	00	28.47	30.05
07	SCT	250	10.00		33	27	31	78	0	00	28.53	30.13
10	SCT	250	10.00		56	34	46	44	5	15	28.54	30.14
13	SCT	250	10.00		65	34	50	32	11	23	28.49	30.08
16	SCT	250	10.00		70	36	53	29	9	21	28.42	30.00
19	BKN	250	10.00		61	39	50	44	6	28	28.42	30.01
22	BKN	250	10.00		52	40	46	64	0	00	28.45	30.03
SUNRISE: 0628 MAR 24 SUNSET: 1845												
01	BKN	250	9.00		44	39	42	83	0	00	28.45	30.02
04	BKN	250	9.00		41	38	40	89	0	00	28.43	30.01
07	BKN	250	10.00		39	37	38	93	0	00	28.44	30.02
10	SCT	250	10.00		62	44	53	52	0	00	28.40	29.97
13	BKN	250	10.00		74	42	57	32	13	20	28.28	29.84
16	BKN	120	10.00		74	41	56	31	17	20	28.16	29.72
19	OVC	090	10.00	- RA	59	54	56	83	0	00	28.19	29.77
22	OVC	095	8.00		57	55	56	93	0	00	28.15	29.71

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0626 MAR 25					SUNSET: 1845							
01	OVC	060	9.00	-RA	57	55	56	93	0	00	28.14	29.68
04	OVC	037	10.00		58	54	56	87	7	26	28.15	29.69
07	OVC	037	8.00		53	52	52	96	5	22	28.25	29.82
10	OVC	048	10.00		56	48	52	75	8	31	28.30	29.87
13	BKN	047	10.00		59	45	52	60	13	24	28.33	29.90
16	FEW	250	10.00		62	43	52	50	9	31	28.33	29.89
19	FEW	250	10.00		55	41	48	59	7	27	28.37	29.95
22	CLR	NC	10.00		49	41	45	74	0	00	28.43	30.01
SUNRISE: 0625 MAR 26					SUNSET: 1846							
01	CLR	NC	10.00	BR	42	38	40	85	3	36	28.46	30.04
04	CLR	NC	9.00		39	36	38	89	0	00	28.46	30.04
07	CLR	NC	4.00		37	35	36	93	3	36	28.50	30.09
10	FEW	250	10.00		57	45	51	64	0	00	28.52	30.11
13	FEW	065	10.00		70	41	55	35	3	VR	28.50	30.08
16	BKN	140	10.00		72	44	57	37	3	05	28.48	30.06
19	FEW	180	10.00		68	47	56	47	6	14	28.50	30.09
22	BKN	150	10.00		62	47	54	58	0	00	28.54	30.12
SUNRISE: 0623 MAR 27					SUNSET: 1847							
01	OVC	200	10.00		56	47	51	72	0	00	28.56	30.12
04	OVC	200	10.00		50	46	48	86	0	00	28.56	30.12
07	OVC	240	10.00		51	47	49	86	3	06	28.54	30.12
10	OVC	250	10.00		61	51	55	70	6	07	28.53	30.10
13	OVC	220	10.00		70	54	61	57	0	00	28.46	30.02
16	OVC	075	10.00		72	55	62	55	8	24	28.38	29.94
19	FEW	095	10.00		67	55	60	66	3	18	28.35	29.92
22	OVC	080	10.00		63	54	58	73	6	24	28.30	29.87
SUNRISE: 0622 MAR 28					SUNSET: 1848							
01	OVC	060	10.00		62	55	58	78	7	23	28.29	29.83
04	OVC	034	10.00		62	55	58	78	15	24	28.25	29.80
07	OVC	080	10.00		56	44	50	65	11	27	28.34	29.90
10	SCT	036	10.00		56	40	48	55	14	28	28.40	29.97
13	SCT	040	10.00		59	39	49	48	13	31	28.42	29.98
16	FEW	045	10.00		61	33	48	35	13	27	28.40	29.97
19	CLR	NC	10.00		55	30	44	38	8	27	28.43	30.01
22	CLR	NC	10.00		47	31	40	54	7	34	28.49	30.08
SUNRISE: 0620 MAR 29					SUNSET: 1849							
01	CLR	NC	10.00		42	32	38	68	0	00	28.51	30.09
04	CLR	NC	10.00		36	31	34	82	0	00	28.52	30.11
07	FEW	040	10.00		34	30	32	85	0	00	28.57	30.18
10	SCT	039	10.00		49	31	41	50	8	34	28.61	30.21
13	FEW	250	10.00		57	30	45	36	5	VR	28.58	30.18
16	FEW	250	10.00		62	29	47	29	3	31	28.54	30.14
19	FEW	250	10.00		57	26	44	30	6	34	28.56	30.15
22	CLR	NC	10.00		44	30	38	58	0	00	28.56	30.16
SUNRISE: 0619 MAR 30					SUNSET: 1850							
01	CLR	NC	10.00		40	29	36	65	0	00	28.57	30.16
04	CLR	NC	10.00		36	29	33	76	0	00	28.58	30.18
07	CLR	NC	10.00		37	30	34	76	3	23	28.61	30.22
10	CLR	NC	10.00		62	33	48	34	0	00	28.60	30.20
13	CLR	NC	10.00		70	30	51	23	9	20	28.56	30.14
16	BKN	250	10.00		73	33	53	23	10	16	28.45	30.03
19	OVC	250	10.00		65	32	49	29	14	14	28.45	30.04
22	BKN	250	10.00		60	35	48	39	5	18	28.45	30.02

BRISTOL/JHNSN CTY/KNGSPRT, TN
MARCH 2016 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0618					MAR 31			SUNSET: 1851				
01	BKN	250	10.00	- RA	59	39	49	48	3	11	28.40	29.96
04	BKN	250	10.00		62	46	53	56	10	17	28.34	29.89
07	BKN	140	10.00		63	48	55	58	7	VR	28.30	29.85
10	OVC	190	10.00		68	50	58	53	11	19	28.30	29.85
13	OVC	250	10.00		70	50	59	49	15	18	28.27	29.82
16	OVC	095	10.00		66	54	59	65	11	18	28.23	29.78
19	SCT	200	10.00		63	55	58	76	5	20	28.20	29.75
22	BKN	055	10.00		60	55	57	84	0	00	28.21	29.75

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

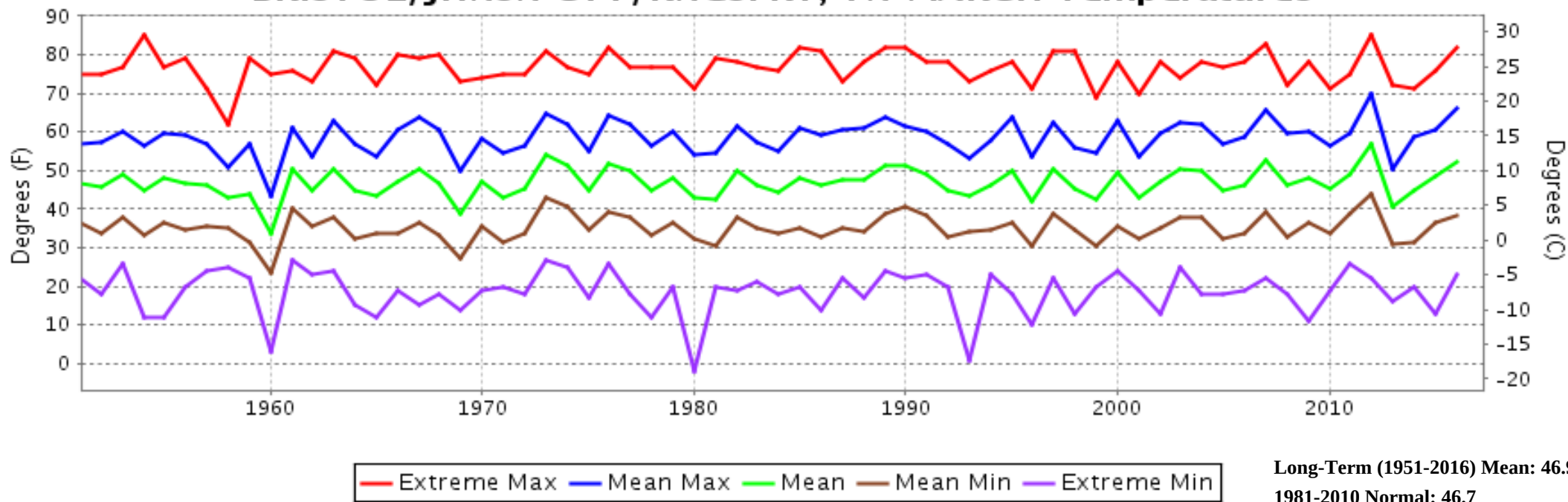
& = Original observation contained additional weather elements.

See page 3 for additional notes.

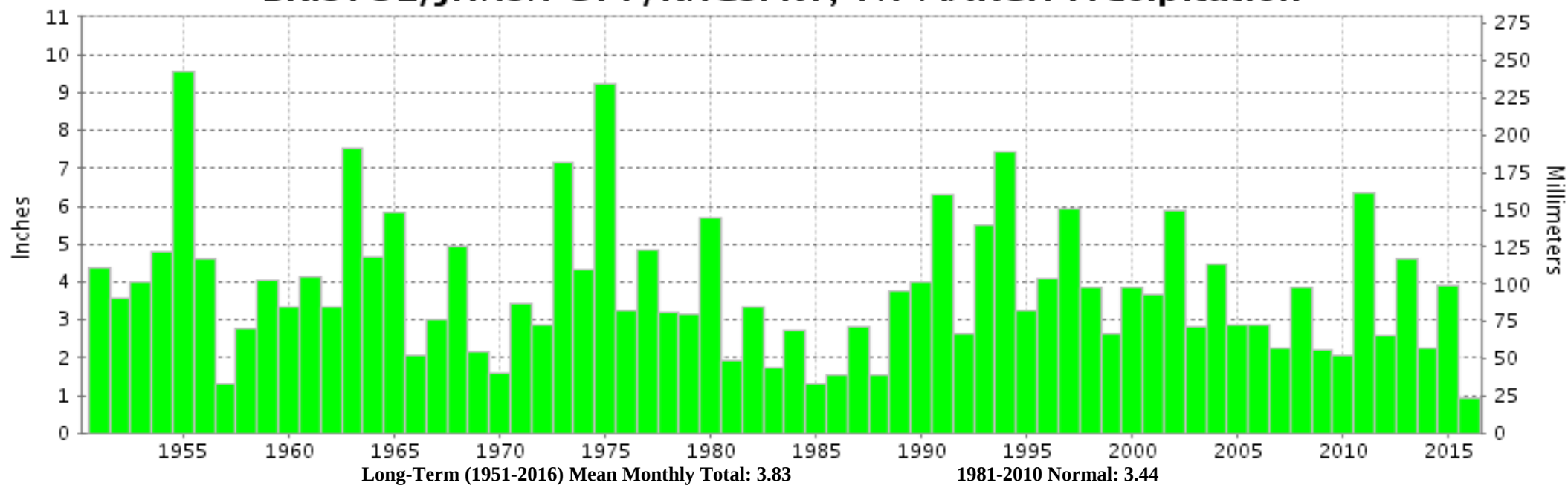
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	46	38	42	76	28.43	30.01	9.36	2	2	28
02	45	38	42	78	28.43	30.01	9.49	2	5	27
03	44	38	41	79	28.43	30.00	9.49	3	6	27
04	43	37	41	81	28.43	30.01	9.49	3	5	27
05	43	37	40	82	28.43	30.01	9.13	2	4	28
06	42	37	40	83	28.44	30.03	9.03	2	3	28
07	42	37	40	84	28.46	30.05	8.87	2	1	28
08	45	39	42	80	28.47	30.06	9.35	3	3	28
09	50	40	45	71	28.47	30.06	9.77	4	3	27
10	54	40	48	61	28.47	30.06	9.68	5	1	28
11	58	40	49	54	28.47	30.05	10.00	6	3	27
12	61	39	50	48	28.46	30.04	9.97	7	3	27
13	62	39	50	45	28.44	30.01	9.94	7	6	27
14	63	38	51	42	28.41	29.99	10.00	9	7	27
15	64	38	51	41	28.40	29.97	10.00	9	6	27
16	64	38	51	42	28.38	29.96	10.00	8	5	27
17	63	38	50	43	28.38	29.96	10.00	8	4	27
18	61	38	50	47	28.39	29.97	9.61	6	4	27
19	58	39	49	54	28.40	29.98	9.77	5	2	27
20	54	39	47	60	28.40	29.99	9.61	5	2	27
21	53	39	46	64	28.42	30.00	9.97	5	3	27
22	51	39	45	67	28.42	30.00	9.87	3	2	28
23	49	39	44	71	28.42	30.01	9.65	2	2	28
24	48	39	44	74	28.42	30.00	9.65	2	2	28

BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH Precipitation





MARCH 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

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A handwritten signature in black ink, which appears to read "Thomas R. Karl", is centered below the certification text.

DIRECTOR

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Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



MAY 2016

LOCAL CLIMATOLOGICAL DATA

NOAA, National Climatic Data Center

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM					
																			3-SEC		2-MIN			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01	79	59	69	10	61	63	0	4	RA BR	0		0.0	0.30	28.39	29.94	3.3	22	4.4	24	22	18	23	01	
02	81	58	70	11	59	63	0	5	TS TSRA RA VCTS	0		0.0	0.06	28.38	29.91	4.0	24	6.5	32	35	22	36	02	
03	71	57	64	5	53	57	1	0	RA BR	0		0.0	0.03	28.26	29.81	5.6	28	6.3	24	27	20	26	03	
04	65	47	56	-3	43	50	9	0	RA	0		0.0	0.02	28.15	29.70	7.0	25	8.0	23	28	20	30	04	
05	56	43	50	-9	41	45	15	0	RA	0		0.0	0.06	28.14	29.72	4.3	30	6.4	24	36	16	35	05	
06	65	48	57	-3	42	49	8	0	RA	0		0.0	T	28.26	29.84	6.7	29	7.6	26	27	20	27	06	
07	78	42	60	0	49	54	5	0	RA	0		0.0	0.11	28.26	29.82	7.5	24	8.2	28	25	22	25	07	
08	77	56	67	6	56	60	0	2	RA	0		0.0	0.03	28.33	29.91	3.7	28	5.0	23	27	16	27	08	
09	80	53	67	6	55	59	0	2	RA	0		0.0	T	28.45	30.01	2.0	26	2.2	21	27	16	25	09	
10	81	60	71	10	57	63	0	6	TS RA	0		0.0	T	28.48	30.04	2.4	23	3.5	23	25	16	26	10	
11	76	60	68	7	61	63	0	3	TS TSRA RA BR	0		0.0	1.08	28.51	30.08	1.6	23	3.5	23	33	17	34	11	
12	83	59	71	9	61	64	0	6	TS TSRA RA FG+ BR	0		0.0	0.81	28.48	30.02	2.3	24	3.4	53*	24	39*	25	12	
13	73	51	62	0	52	58	3	0	RA BR HZ	0		0.0	0.15	28.40	29.96	7.0	26	7.5	22	24	16	27	13	
14	70	46	58	-4	45	50	7	0	RA	0		0.0	T	28.34	29.91	6.7	27	7.7	35	28	28	29	14	
15	62	35*	49*	-14	33	42	16	0		0		0.0	0.00	28.50	30.10	7.1	28	8.1	24	25	18	25	15	
16	68	36	52	-12	39	46	13	0	FG	0		0.0	0.00	28.59	30.18	0.9	33	1.7	16	04	8	32	16	
17	74	53	64	0	53	56	1	0	RA BR	0		0.0	0.24	28.52	30.07	0.8	35	1.0	8	03	6	34	17	
18	73	54	64	0	56	58	1	0	RA	0		0.0	0.13	28.41	29.98	2.1	31	3.5	19	31	15	27	18	
19	71	54	63	-1	51	56	2	0		0		0.0	0.00	28.48	30.05	2.6	04	4.2	15	09	10	36	19	
20	70	58	64	0	54	58	1	0	RA BR	0		0.0	0.22	28.48	30.04	3.6	10	4.2	19	10	14	11	20	
21	72	57	65	1	56	59	0	0	RA BR	0		0.0	0.15	28.38	29.93	4.0	26	4.9	25	28	18	27	21	
22	74	49	62	-3	48	54	3	0	TS TSRA RA BR HZ	0		0.0	0.19	28.35	29.92	3.0	34	5.1	24	34	17	35	22	
23	72	49	61	-5	49	53	4	0	FG+ FG BR	0		0.0	0.00	28.41	29.99	0.6	04	1.6	15	02	12	35	23	
24	79	47	63	-3	50	55	2	0	BR	0		0.0	0.00	28.51	30.10	1.4	26	2.1	16	24	14	24	24	
25	84	48	66	0	55	60	0	1	RA BR	0		0.0	0.04	28.59	30.15	2.1	26	3.3	17	26	14	23	25	
26	77	60	69	3	63	65	0	4	RA BR	0		0.0	T	28.56	30.10	1.6	25	2.6	14	23	13	22	26	
27	88	57	73	7	62	65	0	8	TS TSRA RA BR	0		0.0	0.35	28.49	30.05	0.3	28	1.5	24	22	21	22	27	
28	87	58	73	7	58	64	0	8	FG+ FG BR	0		0.0	0.00	28.53	30.08	0.9	36	1.9	10	11	8	11	28	
29	81	60	71	4	58	63	0	6		0		0.0	0.00	28.52	30.06	0.7	04	1.3	14	29	7	33	29	
30	85	57	71	4	60	64	0	6	RA	0		0.0	0.01	28.43	29.97	2.1	30	2.9	23	30	17	31	30	
31	89*	59	74*	7	61	65	0	9	FG+ FG BR	0		0.0	0.00	28.38	29.93	0.4	05	1.4	13	14	10	14	31	
75.5		52.6	64.0	M	52.9	57.5	2.9	2.3	< MONTHLY AVERAGES TOTALS >			0.0	3.98	28.41	29.98	2.4	27	4.2	< MONTHLY AVERAGES					
-0.4		1.5	0.5		<-----DEPARTURE FROM NORMAL ----->								0.18	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3										
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 1.08 DATE : 11				SEA LEVEL PRESSURE				DATE		TIME					
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :				MAXIMUM : 30.26				16		1013					
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :				MINIMUM : 29.62				04		1658					
SEASON TO DATE									PRECIPITATION >= 0.01 INCH: 18				PRECIPITATION >= 0.10 INCH: 11											
HEATING : 91 -18 3545 -818									NUMBER OF -> DAYS WITH				MAXIMUM TEMP >= 90 : 0				MINIMUM TEMP <= 32 : 0		PRECIPITATION >= 1.0 INCH : 0					
COOLING : 70 8 96 23									MAXIMUM TEMP <= 32 : 0				MINIMUM TEMP <= 0 : 0				HEAVY FOG : 4							
									THUNDERSTORMS : 6															

MAY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
MAY 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST	
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.	
01	0.01			T	0.01	T	0.13	0.12	0.03				01												01	0.30	0.30		
02													02						T	0.03	T	0.03			02	0.06	0.06		
03		T	0.02	0.01	T	T			T	T			03												03	0.03	0.03		
04													04							T	T		T	0.01	0.01	04	0.02	0.02	
05		T	T								T	T	05		0.01	T		T	0.01	0.03	0.01	T		T	05	0.06	0.06		
06	T												06												06	T	T		
07													07												07	0.11	0.11		
08	T		T										08					0.03		0.02		0.06	0.03		08	0.03	0.03		
09													09												09	T	T		
10				T									10									T			10	T	T		
11					0.09	0.53	0.04	0.02	0.29	0.05	0.06		11												11	1.08	1.08		
12						0.04							12					0.68	0.09	T					12	0.81	0.81		
13	0.13	0.01	T	0.01	T								13												13	0.15	0.15		
14												T	14	T											14	T	T		
15													15												15	0.00	0.00		
16													16												16	0.00	0.00		
17			T	0.02	T	0.01	0.06	0.04	0.06	0.02	0.02	0.01	17	T											17	0.24	0.24		
18													18	0.12			0.01	T							18	0.13	0.13		
19													19												19	0.00	0.00		
20													20						0.03	0.07	0.06	0.02		T	0.04	20	0.22	0.22	
21	T	T	0.02	0.08	0.04	T			T		T	T	21	0.01	T		T								21	0.15	0.15		
22			T	0.12									22					T	T			0.01	0.06	T	22	0.19	0.19		
23													23												23	0.00	0.00		
24													24												24	0.00	0.00		
25													25								0.04			T	25	0.04	0.04		
26										T		T	26	T	T	T									26	T	T		
27													27					0.25	0.10						27	0.35	0.35		
28													28												28	0.00	0.00		
29													29												29	0.00	0.00		
30													30				0.01								30	0.01	0.01		
31													31												31	0.00	0.00		

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)												
Ending Date												
Ending Time (Hr/Min)												

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN MAY 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

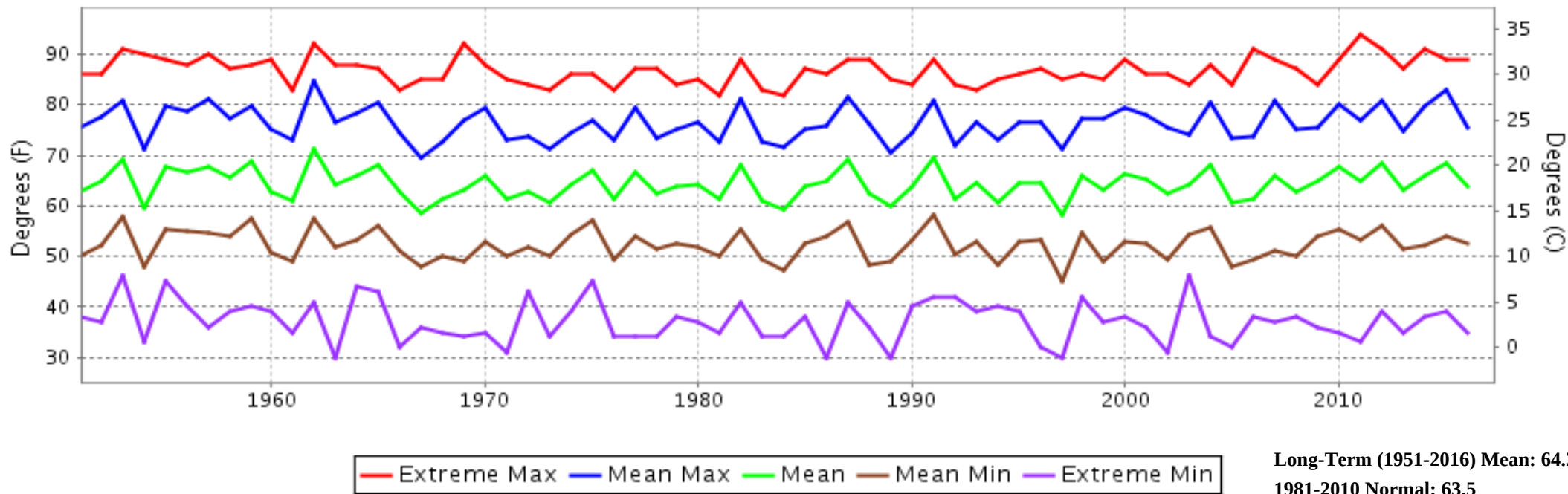
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

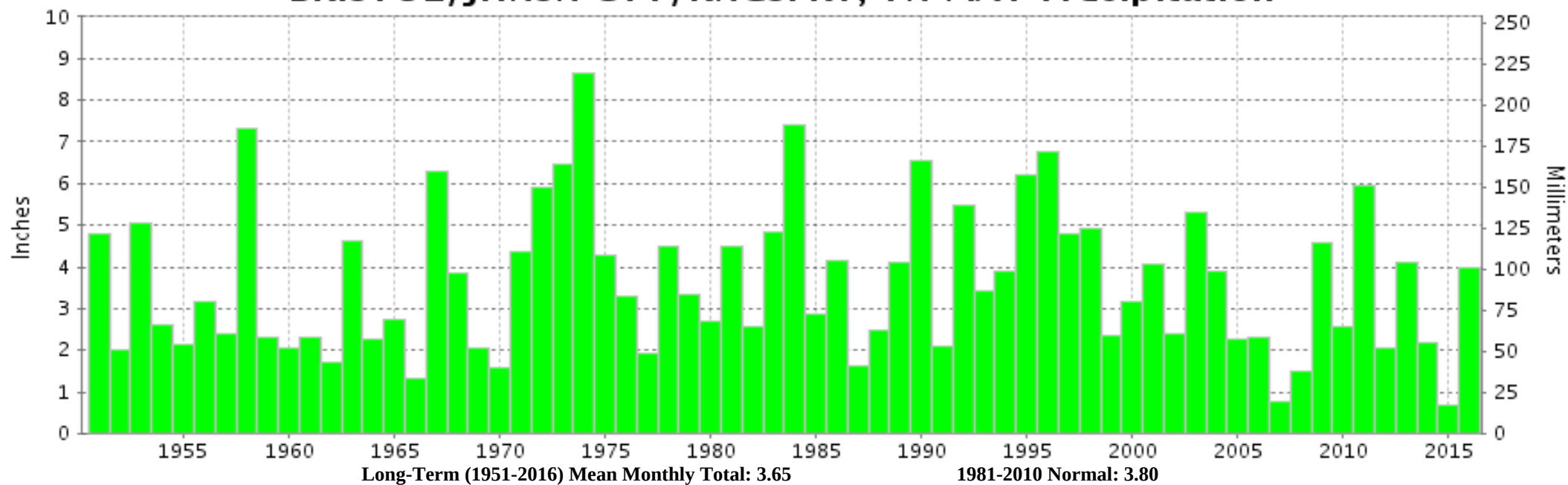
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400 FT Dir:NW
Augmented Elements:Temp,Precip,Snow
Equipment:SRG,PSY,Snow Board, snow stick

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	3.00	10.00
02	10.00	10.00
03	9.00	10.00
04	10.00	10.00
05	8.00	10.00
06	10.00	10.00
07	5.00	10.00
08	9.00	10.00
09	10.00	10.00
10	10.00	10.00
11	1.50	10.00
12	0.25	10.00
13	1.25	10.00
14	9.00	10.00
15	10.00	10.00
16	10.00	10.00
17	2.00	10.00
18	9.00	10.00
19	10.00	10.00
20	6.00	10.00
21	3.00	10.00
22	6.00	10.00
23	0.00	10.00
24	6.00	10.00
25	5.00	10.00
26	4.00	10.00
27	2.00	10.00
28	0.12	10.00
29	10.00	10.00
30	9.00	10.00
31	0.00	10.00
AVGS	6.07	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
4	10	15

BRISTOL/JHNSN CTY/KNGSPRT, TN MAY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN MAY Precipitation





MAY 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN
LOCAL CLIMATOLOGICAL DATA
NOAA, National Climatic Data Center

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NOAA\National Climatic Data Center
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



NOVEMBER 2016 LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date 1	Temperature °F						Deg Days BASE 65°		WEATHER 10	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date 24				
	MAXIMUM 2	MINIMUM 3	AVERAGE 4	DEP FROM NORMAL 5	AVERAGE DEW PT 6	AVERAGE WET BULB 7	HEATING 8	COOLING 9		0700 LST 11	1300 LST 12	2400 LST 13	2400 LST 14	AVERAGE STATION 15	AVERAGE SEA LEVEL 16	RESULTANT SPEED 17	RES DIR 18	AVERAGE SPEED 19	MAXIMUM									
																			3-SEC		2-MIN							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	SPEED 20	DIR 21	SPEED 22	DIR 23	24					
01	82*	52	67*	17	53	58	0	2	BR	0		0.0	0.00	28.58	30.17	2.2	25	2.6	22	23	17	23	01					
02	80	48	64	15	53	57	1	0	BR	0		0.0	0.00	28.69	30.27	0.6	24	1.4	13	26	9	24	02					
03	77	49	63	14	54	58	2	0	RA BR	0		0.0	0.04	28.58	30.14	3.8	25	4.5	22	23	17	23	03					
04	69	43	56	8	44	51	9	0	RA BR	0		0.0	0.02	28.59	30.20	4.8	35	5.5	22	02	15	34	04					
05	66	33	50	2	35	42	15	0		0		0.0	0.00	28.70	30.31	0.5	03	1.1	8	31	6	27	05					
06	71	33	52	4	33	42	13	0		0		0.0	0.00	28.70	30.31	0.4	27	0.8	8	05	6	27	06					
07	74	32	53	5	33	42	12	0		0		0.0	0.00	28.72	30.33	0.1	32	0.4	10	12	8	13	07					
08	63	35	49	2	37	44	16	0	HZ FU	0		0.0	0.00	28.65	30.23	0.9	22	1.1	12	24	10	24	08					
09	56	46	51	4	39	45	14	0	RA BR HZ FU	0		0.0	0.01	28.51	30.11	6.4	32	7.6	26	32	21	33	09					
10	61	33	47	0	32	40	18	0		0		0.0	0.00	28.60	30.20	1.3	28	1.5	14	33	12	32	10					
11	65	27	46	-1	33	40	19	0		0		0.0	0.00	28.47	30.08	2.1	31	3.9	20	01	15	27	11					
12	62	32	47	1	30	39	18	0		0		0.0	0.00	28.63	30.25	1.7	04	2.5	13	02	9	07	12					
13	63	26	45	-1	27	36	20	0		0		0.0	0.00	28.61	30.21	0.2	26	1.4	10	19	8	18	13					
14	61	31	46	0	31	38	19	0	BR HZ FU	0		0.0	0.00	28.46	30.05	0.4	33	1.0	9	22	7	24	14					
15	62	27	45	-1	33	39	20	0	BR HZ FU	0		0.0	0.00	28.36	29.96	1.5	26	2.0	20	01	10	23	15					
16	66	33	50	5	36	42	15	0	BR	0		0.0	0.00	28.36	29.96	1.9	23	2.7	20	25	16	25	16					
17	71	31	51	6	37	43	14	0	BR	0		0.0	0.00	28.49	30.10	0.4	32	1.4	11	23	9	24	17					
18	76	34	55	10	37	45	10	0	BR	0		0.0	0.00	28.56	30.14	0.9	27	1.6	14	27	10	26	18					
19	49	36	43	-1	32	38	22	0	RA BR	0		0.0	0.09	28.47	30.09	9.6	27	9.7	33	26	25	26	19					
20	44	30	37	-7	18	30	28	0		0		0.0	0.00	28.56	30.18	9.7	26	10.3	24	25	20	26	20					
21	47	20	34*	-10	17	27	31	0		0		0.0	0.00	28.56	30.20	2.0	28	2.4	17	27	12	26	21					
22	56	18*	37	-7	17	29	28	0		0		0.0	0.00	28.64	30.28	0.4	02	0.7	11	15	6	35	22					
23	62	29	46	2	25	37	19	0	RA HZ FU	0		0.0	T	28.58	30.19	0.7	09	1.4	11	15	7	15	23					
24	65	47	56	12	47	50	9	0	RA BR HZ FU	0		0.0	0.03	28.58	30.17	0.9	29	1.2	11	25	9	24	24					
25	63	41	52	9	45	47	13	0	FG BR	0		0.0	0.00	28.59	30.19	3.4	25	4.1	18	24	15	24	25					
26	47	25	36	-7	29	35	29	0		0		0.0	0.00	28.67	30.29	2.7	32	4.1	17	36	14	29	26					
27	56	20	38	-4	23	31	27	0	FZFG BCFG BR	0		0.0	0.00	28.59	30.20	0.4	25	0.8	9	21	7	27	27					
28	60	34	47	5	34	42	18	0	RA	0		0.0	0.09	28.35	29.92	4.9	16	5.5	27	13	20	19	28					
29	71	47	59	17	48	52	6	0	RA BR	0		0.0	0.53	28.20	29.78	2.9	24	5.2	29	24	23	24	29					
30	62	50	56	14	54	55	9	0	TS TSRA RA BR	0		0.0	2.24	28.14	29.71	3.3	22	6.2	36*	28	28*	29	30					
63.6		34.7	49.2	☼	35.5	42.5	15.8	0.1	< MONTHLY AVERAGES TOTALS >			0.0	3.05	28.54	30.13	1.6	27	3.2	< MONTHLY AVERAGES									
4.9		0.1	2.6		<----- DEPARTURE FROM NORMAL ----->							-0.05		SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3														
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 2.24 DATE : 30				SEA LEVEL PRESSURE				DATE		TIME									
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :				MAXIMUM : 30.42				07		0853									
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :				MINIMUM : 29.61				30		1739									
SEASON TO DATE									PRECIPITATION >= 0.01 INCH: 8				PRECIPITATION >= 0.10 INCH: 2				SNOWFALL >= 1.0 INCH : 0											
HEATING : 474 -77 619 -267									NUMBER OF -> DAYS WITH				MAXIMUM TEMP >= 90 : 0				MINIMUM TEMP <= 32 : 13											
COOLING : 2 1 1492 511									MAXIMUM TEMP <= 32 : 0				MINIMUM TEMP <= 0 : 0				HEAVY FOG : 0											
									THUNDERSTORMS : 1																			

NOVEMBER 2016
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
NOVEMBER 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST																									
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.																									
01 02 03 04 05	0.01	0.01											01 02 03 04 05													01 02 03 04 05	0.00 0.00 0.04 0.02 0.00	0.00 0.00 0.04 0.02 0.00																									
06 07 08 09 10													06 07 08 09 10													0.00 0.00 0.00 0.01 0.00	0.00 0.00 0.00 0.01 0.00																										
11 12 13 14 15													11 12 13 14 15													0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00																										
16 17 18 19 20													16 17 18 19 20													0.00 0.00 0.00 0.09 0.00	0.00 0.00 0.00 0.09 0.00																										
21 22 23 24 25													21 22 23 24 25													0.00 0.00 T 0.03 0.00	0.00 0.00 T 0.03 0.00																										
26 27 28 29 30	T	T	T	0.02 0.34	0.06 0.26	0.11 0.02	0.06	0.15 0.33	0.13 0.02	T	0.21	0.29	26 27 28 29 30	0.09	0.15	0.27	0.09	0.01					T		T	0.09	26 27 28 29 30	0.00 0.00 0.09 0.53 2.24	0.00 0.00 0.09 0.53 2.24																								

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.28	0.30	0.31	0.31	0.31	0.45	0.49	0.50	0.53	0.60	0.68	0.73
Ending Date	30	30	30	30	30	30	30	30	30	30	30	30
Ending Time (Hr/Min)	0706	0712	0714	0714	0714	1124	1139	1146	1217	0500	0504	0504

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:NW
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	4.00	10.00
02	4.00	10.00
03	4.00	10.00
04	7.00	10.00
05	10.00	10.00
06	10.00	10.00
07	10.00	10.00
08	4.00	10.00
09	4.00	10.00
10	10.00	10.00
11	10.00	10.00
12	10.00	10.00
13	10.00	10.00
14	2.50	10.00
15	3.00	10.00
16	4.00	10.00
17	5.00	10.00
18	4.00	10.00
19	4.00	10.00
20	10.00	10.00
21	10.00	10.00
22	10.00	10.00
23	2.00	10.00
24	3.00	10.00
25	2.50	10.00
26	10.00	10.00
27	6.00	10.00
28	8.00	10.00
29	2.00	10.00
30	2.00	10.00
AVGS	6.17	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
0	7	13

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
SUNRISE: 0717					NOV 25					SUNSET: 1716			
01	OVC	050	10.00	BR	49	46	47	90	0	00	28.59	30.18	
04	OVC	046	5.00		45	44	45	97	0	00	28.58	30.17	
07	FEW	050	4.00		43	42	43	97	0	00	28.60	30.21	
10	BKN	250	3.00		50	47	48	89	0	00	28.64	30.24	
13	BKN	250	10.00		60	48	54	65	7	28	28.58	30.16	
16	BKN	250	10.00		58	44	51	60	11	24	28.57	30.16	
19	BKN	250	10.00		49	44	47	83	6	24	28.58	30.19	
22	BKN	250	10.00	46	43	45	89	5	24	28.62	30.22		
SUNRISE: 0718					NOV 26					SUNSET: 1716			
01	OVC	020	10.00		46	39	43	77	6	29	28.62	30.22	
04	OVC	031	10.00		43	35	39	74	10	30	28.65	30.24	
07	OVC	022	10.00		38	29	34	70	7	01	28.72	30.33	
10	OVC	030	10.00		40	29	36	65	6	02	28.76	30.37	
13	BKN	031	10.00		42	28	36	58	3	29	28.70	30.31	
16	FEW	040	10.00		46	28	39	50	5	VR	28.67	30.27	
19	CLR	NC	10.00		35	26	32	70	0	00	28.67	30.29	
22	CLR	NC	10.00		28	23	26	81	0	00	28.65	30.28	
SUNRISE: 0719					NOV 27					SUNSET: 1715			
01	CLR	NC	8.00	BR	25	22	24	88	0	00	28.64	30.27	
04	SCT	001	6.00		24	21	23	88	0	00	28.65	30.27	
07	SCT	080	8.00		21	19	20	92	0	00	28.65	30.29	
10	CLR	NC	10.00		34	29	32	82	5	09	28.64	30.28	
13	SCT	250	10.00		51	26	40	38	5	22	28.58	30.20	
16	SCT	250	10.00		54	23	41	30	0	00	28.53	30.14	
19	OVC	250	10.00		38	24	33	57	0	00	28.51	30.14	
22	OVC	250	10.00		36	24	31	62	0	00	28.50	30.12	
SUNRISE: 0720					NOV 28					SUNSET: 1715			
01	OVC	250	10.00		34	26	31	73	0	00	28.47	30.07	
04	OVC	250	10.00		35	25	31	67	0	00	28.46	30.05	
07	OVC	250	10.00		37	24	32	59	0	00	28.44	30.05	
10	OVC	250	10.00		44	27	37	51	3	07	28.42	30.02	
13	OVC	250	10.00		59	41	50	51	11	17	28.33	29.92	
16	OVC	250	10.00		58	39	49	50	14	14	28.26	29.84	
19	OVC	190	10.00		56	41	49	57	10	15	28.19	29.77	
22	OVC	049	10.00		59	44	51	58	7	16	28.14	29.71	
SUNRISE: 0721					NOV 29					SUNSET: 1715			
01	OVC	100	10.00	-RA	56	49	52	77	9	14	28.12	29.67	
04	OVC	050	10.00	-RA	58	54	56	87	9	28	28.14	29.70	
07	OVC	038	9.00	-RA	52	51	51	97	0	00	28.22	29.79	
10	BKN	250	10.00		52	50	51	93	3	06	28.21	29.77	
13	CLR	NC	10.00		66	55	60	68	6	26	28.18	29.74	
16	SCT	250	10.00		70	40	54	34	18	25	28.24	29.79	
19	FEW	170	10.00		54	44	49	69	3	34	28.29	29.86	
22	FEW	160	10.00		47	43	45	86	0	00	28.28	29.86	
SUNRISE: 0722					NOV 30					SUNSET: 1715			
01	BKN	060	10.00	TSRA BR TS BR RA BR RA BR	50	47	48	89	3	05	28.21	29.77	
04	OVC	070	4.00		55	54	54	96	5	10	28.19	29.74	
07	OVC	060	3.00		55	54	54	96	6	33	28.14	29.70	
10	OVC	046	10.00		61	58	59	90	0	00	28.17	29.74	
13	OVC	055	3.00		60	58	59	93	5	17	28.13	29.69	
16	OVC	095	6.00		59	58	58	96	5	15	28.08	29.64	
19	OVC	040	10.00		57	56	56	96	6	23	28.09	29.65	
22	BKN	080	10.00		55	51	53	87	9	23	28.17	29.73	

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

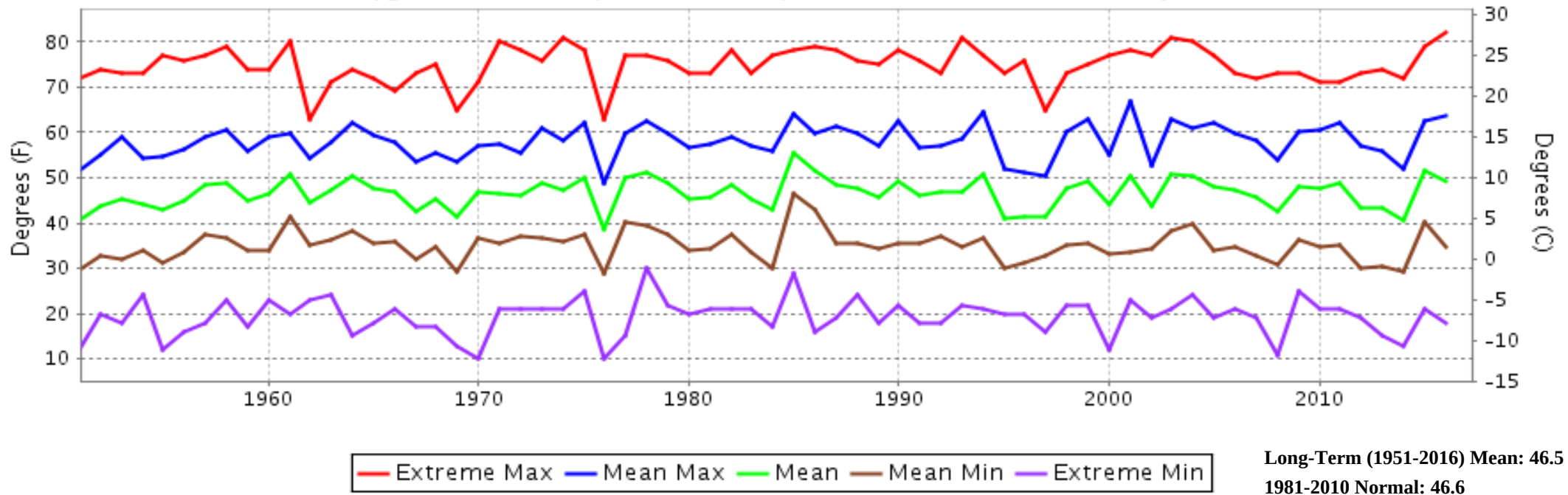
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

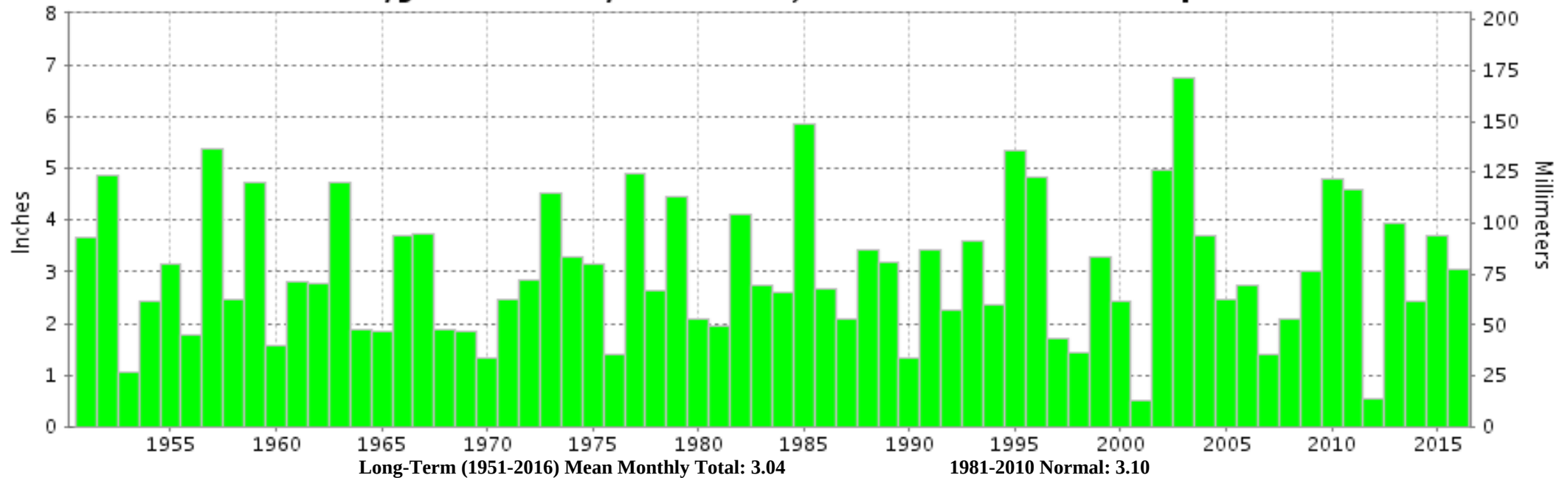
SUMMARY BY HOUR

Hour (LST)	AVERAGES								Resultant Wind (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	42	35	39	78	28.54	30.13	9.20	2	3	30
02	41	35	39	80	28.54	30.13	8.97	2	3	31
03	40	35	38	83	28.55	30.13	8.57	2	2	31
04	40	35	38	84	28.55	30.14	8.43	2	3	30
05	38	34	37	86	28.55	30.15	7.83	2	4	30
06	38	34	36	86	28.56	30.16	7.77	2	3	30
07	38	34	36	87	28.57	30.17	7.97	2	3	31
08	40	36	38	85	28.59	30.19	7.78	2	3	31
09	44	38	41	79	28.60	30.20	8.50	3	2	32
10	49	38	44	68	28.60	30.20	9.10	3	1	33
11	53	38	46	58	28.59	30.19	9.27	4	3	29
12	57	38	48	51	28.57	30.16	9.25	5	5	29
13	60	36	49	44	28.54	30.13	9.17	6	4	28
14	62	36	49	41	28.52	30.11	9.13	6	5	28
15	62	35	49	38	28.51	30.10	9.20	7	7	28
16	62	35	49	39	28.51	30.10	9.33	6	5	28
17	60	35	48	41	28.51	30.10	9.33	5	4	28
18	55	35	46	49	28.51	30.11	9.40	4	3	29
19	51	35	44	57	28.52	30.12	9.45	3	2	30
20	48	36	43	63	28.53	30.13	9.63	2	2	32
21	46	35	42	67	28.53	30.13	9.50	2	4	29
22	45	35	41	71	28.53	30.13	9.53	2	4	29
23	43	35	40	74	28.54	30.13	9.57	2	5	29
24	43	35	40	75	28.54	30.13	9.43	2	3	30

BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER Precipitation





NOVEMBER 2016

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, reading "Margarita Fiegs", is centered below the certification text.

DIRECTOR (ACTING)

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HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
OCTOBER 2016
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01												01	0.00	0.00	
02													02												02	0.00	0.00	
03													03												03	0.00	0.00	
04													04												04	0.00	0.00	
05													05												05	0.00	0.00	
06													06												06	0.00	0.00	
07													07	T	T	T	0.05						T		07	0.05	0.05	
08					0.03	0.06	0.10	0.01					08		T										08	0.20	0.20	
09													09												09	0.00	0.00	
10													10												10	0.00	0.00	
11													11												11	0.00	0.00	
12													12												12	0.00	0.00	
13									T			T	13												13	T	T	
14													14												14	0.00	0.00	
15													15												15	0.00	0.00	
16													16												16	0.00	0.00	
17													17												17	0.00	0.00	
18													18												18	0.00	0.00	
19													19												19	0.00	0.00	
20													20								0.05				20	0.05	0.05	
21				0.04	0.23	0.07	0.02			0.01	0.01	T	21	T	T	T	0.01	T				0.03	T		21	0.42	0.42	
22													22												22	0.00	0.00	
23													23												23	0.00	0.00	
24													24												24	0.00	0.00	
25													25												25	0.00	0.00	
26													26												26	0.00	0.00	
27												T	27		T										27	0.02	0.02	
28													28												28	0.00	0.00	
29													29												29	0.00	0.00	
30													30												30	0.00	0.00	
31													31												31	0.00	0.00	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.06	0.10	0.13	0.16	0.18	0.20	0.23	0.27	0.29	0.32	0.34	0.36
Ending Date	21	21	21	21	21	21	21	21	21	21	21	21
Ending Time (Hr/Min)	0412	0415	0421	0421	0431	0438	0505	0521	0535	0535	0605	0614

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER 2016

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

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Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

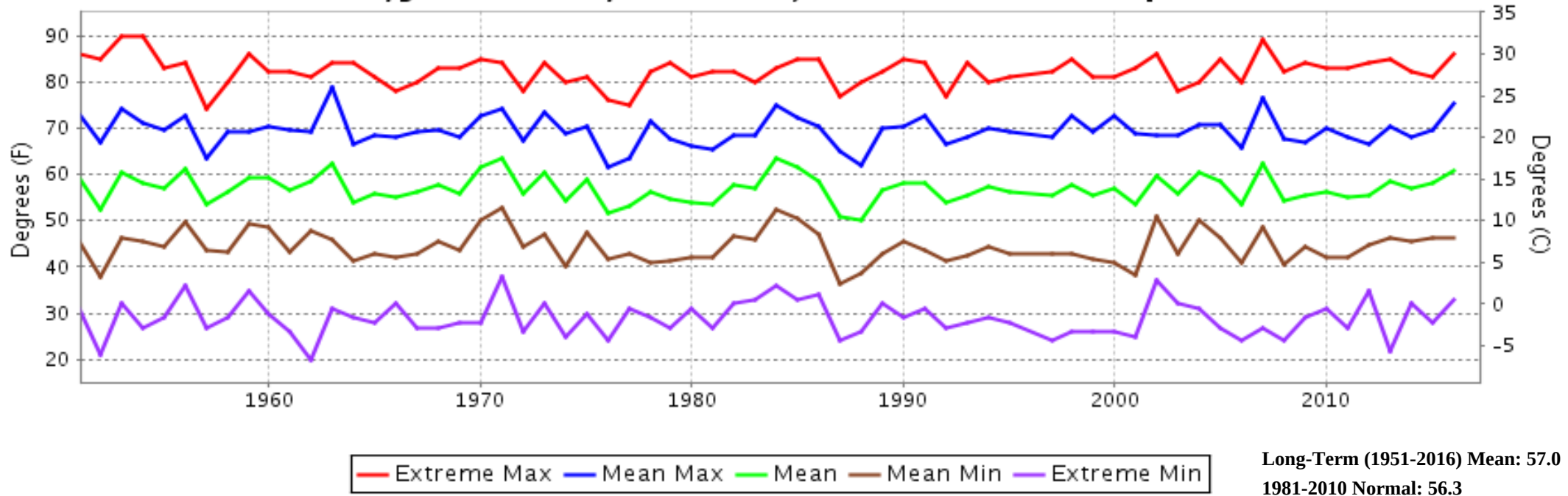
NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

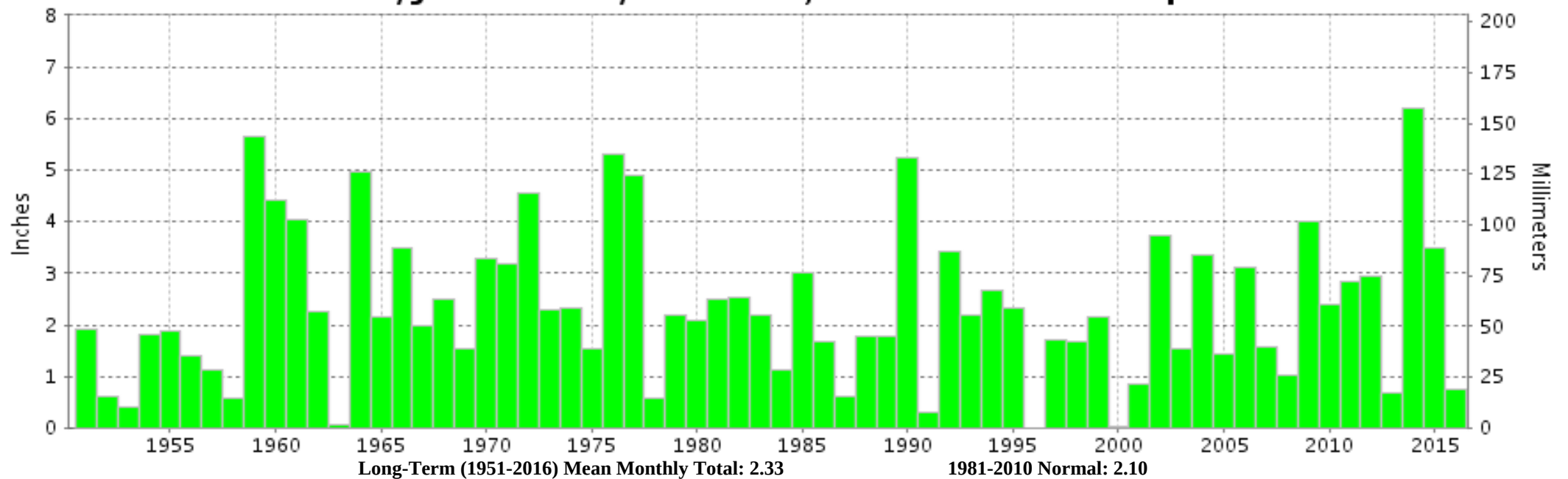
Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	0.12	10.00
02	8.00	10.00
03	3.00	10.00
04	9.00	10.00
05	8.00	10.00
06	5.00	10.00
07	10.00	10.00
08	2.50	10.00
09	10.00	10.00
10	0.25	10.00
11	10.00	10.00
12	10.00	10.00
13	7.00	10.00
14	0.12	10.00
15	10.00	10.00
16	9.00	10.00
17	3.00	10.00
18	3.00	10.00
19	4.00	10.00
20	8.00	10.00
21	3.00	10.00
22	10.00	10.00
23	5.00	10.00
24	10.00	10.00
25	8.00	10.00
26	10.00	10.00
27	0.12	10.00
28	0.12	10.00
29	9.00	10.00
30	10.00	10.00
31	6.00	10.00
AVGS	6.17	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
5	10	17

BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER Precipitation





OCTOBER 2016

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

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or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

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(WATER EQUIVALENT IN INCHES)

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SEPTEMBER 2016
WBAN # 13877

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	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.	
01 02 03 04 05												T	01 02 03 04 05	0.56	T	T	T		0.04	0.01						01 02 03 04 05	0.61 0.00 0.00 0.00 0.00	0.61 0.00 0.00 0.00 0.00	
06 07 08 09 10													06 07 08 09 10												T	T	06 07 08 09 10	0.00 0.00 0.00 0.00 T	0.00 0.00 0.00 0.00 T
11 12 13 14 15													11 12 13 14 15														11 12 13 14 15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
16 17 18 19 20													16 17 18 19 20				0.08	0.32	0.33	0.38	0.16	0.01	T		0.01	16 17 18 19 20	0.00 0.00 1.29 0.07 0.00	0.00 0.00 1.29 0.07 0.00	
21 22 23 24 25													21 22 23 24 25														21 22 23 24 25	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
26 27 28 29 30													26 27 28 29 30			T	0.39							0.03	T	26 27 28 29 30	0.42 0.18 0.00 T 0.00	0.42 0.18 0.00 T 0.00	
	0.06	0.11	T	0.01			T																						

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Ending Date												
Ending Time (Hr/Min)												

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MI Shallow	PL Ice Pellets	HZ Haze	
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SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
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VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER 2016

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Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	0.50	10.00
02	10.00	10.00
03	6.00	10.00
04	10.00	10.00
05	8.00	10.00
06	5.00	10.00
07	2.00	10.00
08	5.00	10.00
09	6.00	10.00
10	6.00	10.00
11	10.00	10.00
12	10.00	10.00
13	6.00	10.00
14	7.00	10.00
15	10.00	10.00
16	9.00	10.00
17	9.00	10.00
18	1.00	10.00
19	4.00	10.00
20	0.00	10.00
21	0.25	10.00
22	7.00	10.00
23	4.00	10.00
24	3.00	10.00
25	4.00	10.00
26	2.50	10.00
27	2.50	10.00
28	0.00	10.00
29	10.00	10.00
30	9.00	10.00
AVGS	5.56	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	9	12

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0620 SEP 25 SUNSET: 1822												
01	CLR	NC	10.00	BR	65	62	63	90	0	00	28.51	30.05
04	CLR	NC	10.00		61	60	60	97	0	00	28.51	30.05
07	CLR	NC	4.00		61	60	60	97	0	00	28.53	30.10
10	CLR	NC	10.00		76	63	68	64	0	00	28.53	30.08
13	SCT	055	10.00		87	62	71	43	5	10	28.49	30.03
16	FEW	055	10.00		89	59	70	36	7	25	28.45	29.99
19	FEW	120	10.00		76	62	67	62	0	00	28.45	30.00
22	SCT	070	10.00		70	63	66	79	0	00	28.49	30.04
SUNRISE: 0620 SEP 26 SUNSET: 1821												
01	CLR	NC	10.00	TS	66	63	64	90	0	00	28.48	30.02
04	FEW	120	7.00		64	62	63	93	0	00	28.45	29.98
07	CLR	NC	10.00		63	62	62	97	0	00	28.46	30.01
10	SCT	250	10.00		79	66	70	65	3	25	28.48	30.03
13	BKN	060	10.00		84	65	71	53	14	28	28.43	29.98
16	BKN	060	10.00		76	62	67	62	18	29	28.41	29.96
19	BKN	100	10.00		68	66	67	93	0	00	28.44	30.00
22	BKN	065	7.00		67	66	66	97	0	00	28.43	29.98
SUNRISE: 0621 SEP 27 SUNSET: 1819												
01	OVC	042	2.50	-RA BR	67	66	66	97	0	00	28.42	29.96
04	OVC	013	5.00	BR	68	66	67	93	6	27	28.39	29.93
07	OVC	018	10.00		65	62	63	90	3	36	28.40	29.95
10	OVC	022	10.00		66	60	62	81	0	00	28.41	29.97
13	BKN	026	10.00		71	63	66	76	5	VR	28.35	29.90
16	SCT	090	10.00		76	60	66	58	9	27	28.30	29.84
19	SCT	080	10.00		69	60	63	73	0	00	28.30	29.85
22	CLR	NC	9.00		60	59	59	96	0	00	28.33	29.89
SUNRISE: 0622 SEP 28 SUNSET: 1818												
01	SCT	001	3.00	BR	57	56	56	96	0	00	28.33	29.88
04	VV	002	0.25	FG	58	57	57	97	0	00	28.33	29.88
07	VV	002	0.75	BR	59	58	58	96	0	00	28.34	29.90
10	FEW	200	10.00		67	59	62	76	0	00	28.36	29.92
13	FEW	050	10.00		78	48	61	35	10	26	28.33	29.88
16	FEW	035	10.00		80	42	59	26	14	24	28.28	29.82
19	FEW	250	10.00		67	49	57	53	0	00	28.30	29.85
22	FEW	250	10.00		56	50	53	81	0	00	28.33	29.90
SUNRISE: 0623 SEP 29 SUNSET: 1816												
01	CLR	NC	10.00	-RA	57	51	54	81	5	35	28.36	29.91
04	BKN	110	10.00		58	52	55	81	0	00	28.35	29.90
07	BKN	140	10.00		55	52	53	90	0	00	28.36	29.92
10	BKN	140	10.00		63	54	58	73	3	VR	28.38	29.95
13	BKN	130	10.00		68	53	59	59	8	24	28.37	29.93
16	OVC	033	10.00		65	59	61	81	5	VR	28.38	29.94
19	OVC	039	10.00		61	54	57	78	7	29	28.44	30.01
22	OVC	044	10.00		59	55	57	87	0	00	28.46	30.03
SUNRISE: 0624 SEP 30 SUNSET: 1815												
01	OVC	080	10.00		58	54	56	87	0	00	28.42	29.98
04	OVC	014	10.00		57	55	56	93	0	00	28.39	29.95
07	OVC	028	10.00		56	53	54	90	5	24	28.40	29.97
10	OVC	017	10.00		59	53	56	81	6	25	28.43	30.00
13	BKN	030	10.00		63	52	57	68	0	00	28.42	29.98
16	BKN	060	10.00		68	52	59	57	6	26	28.39	29.95
19	BKN	070	10.00		65	50	57	59	3	28	28.43	29.99
22	SCT	080	10.00		55	51	53	87	5	35	28.44	30.02

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

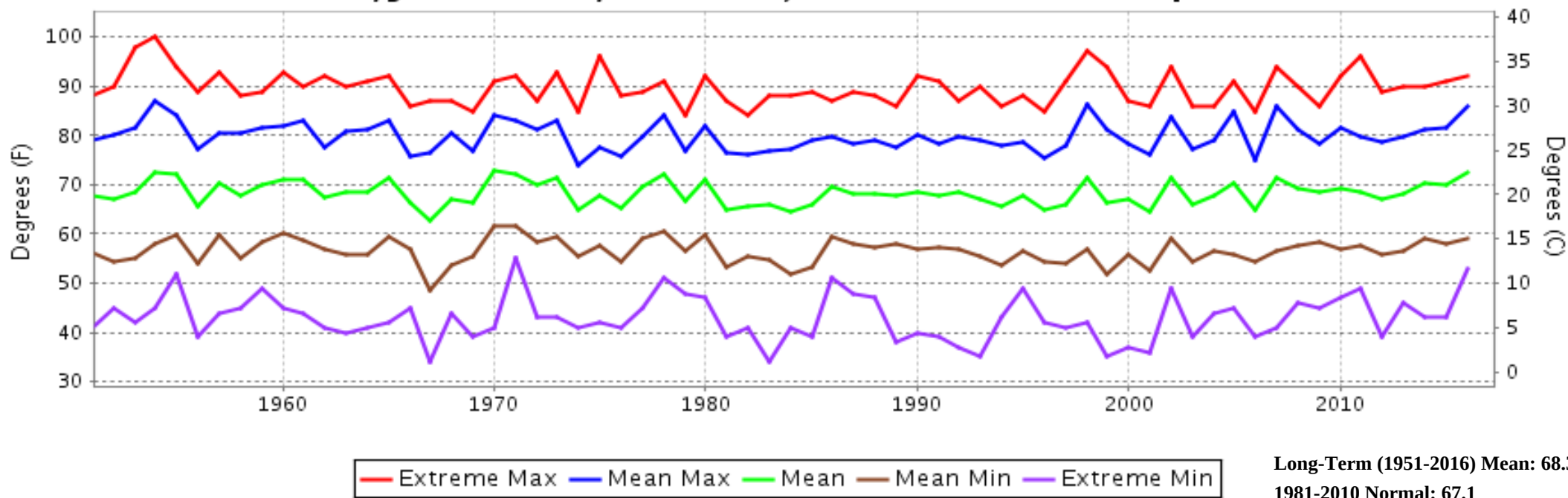
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

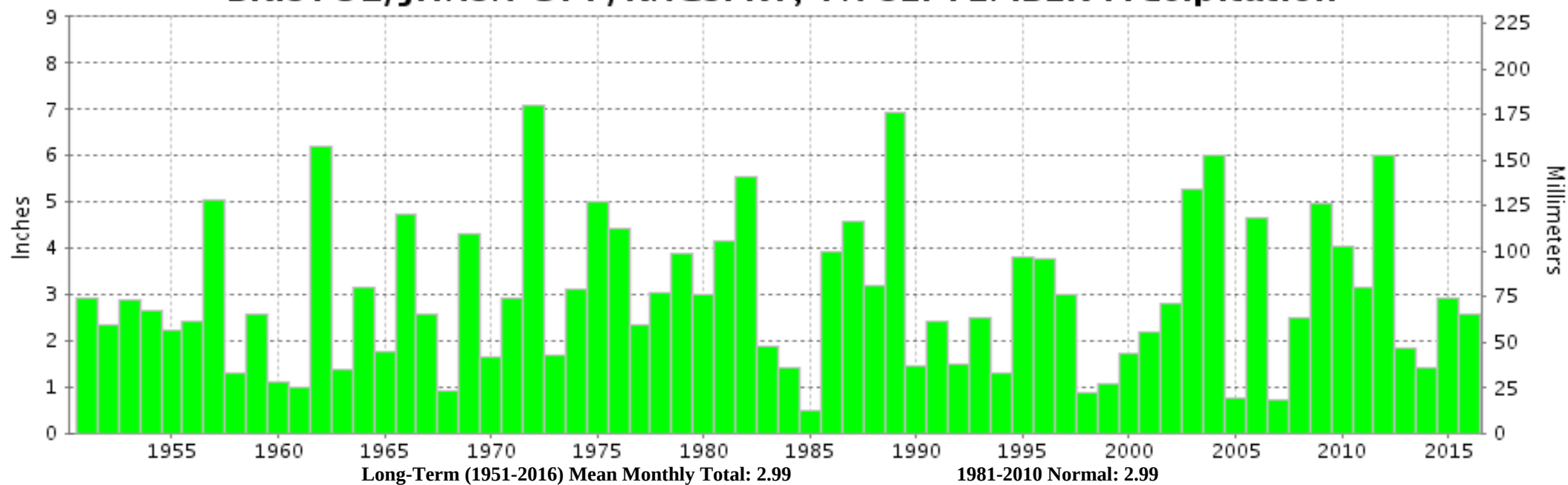
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	64	61	62	89	28.49	30.04	9.28	1	3	24
02	63	60	61	91	28.49	30.03	8.87	1	1	23
03	63	60	61	91	28.49	30.03	8.53	1	1	21
04	62	60	61	92	28.49	30.03	7.91	1	xx	xx
05	62	59	60	92	28.49	30.04	7.71	1	1	22
06	61	59	60	93	28.50	30.06	7.23	0	xx	xx
07	62	60	61	92	28.52	30.07	7.84	1	xx	xx
08	66	61	63	85	28.52	30.08	9.08	1	1	13
09	70	62	65	76	28.53	30.08	9.38	2	2	11
10	74	62	67	66	28.53	30.09	10.00	2	1	14
11	78	62	68	58	28.53	30.07	10.00	4	0	16
12	80	61	68	52	28.51	30.06	10.00	5	2	26
13	82	60	68	49	28.49	30.04	9.93	6	3	26
14	83	59	68	45	28.47	30.02	10.00	6	5	26
15	84	59	68	45	28.46	30.00	10.00	6	3	26
16	83	59	68	46	28.45	30.00	9.75	7	4	27
17	82	59	67	49	28.45	30.00	9.72	6	2	26
18	80	59	67	52	28.46	30.01	9.48	5	1	26
19	75	61	66	63	28.46	30.02	9.57	2	1	13
20	71	61	65	71	28.48	30.03	10.00	2	1	13
21	69	61	64	76	28.49	30.04	9.90	1	2	11
22	67	61	63	81	28.50	30.05	9.87	1	1	14
23	66	60	63	83	28.50	30.05	9.68	0	xx	xx
24	65	60	62	86	28.50	30.05	9.57	0	xx	xx

BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER Precipitation





SEPTEMBER 2016

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

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A handwritten signature in black ink, which appears to read "Margaret Fiegs", is centered below the certification text.

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	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05													01 02 03 04 05													01 02 03 04 05	0.00 0.00 0.68 0.07 0.25	0.00 0.00 0.68 0.07 0.25
06 07 08 09 10	0.07 T	0.08	T	0.02			T	T					06 07 08 09 10	T	T	0.02	T	0.01	T	0.01	T	T	T	0.02		06 07 08 09 10	0.23 T 0.00 0.00 0.00	0.23 T 0.00 0.00 0.00
11 12 13 14 15	0.01		0.01										11 12 13 14 15											T	T	11 12 13 14 15	T 0.02 0.00 0.00 0.00	T 0.02 0.00 0.00 0.00
16 17 18 19 20													16 17 18 19 20							0.07	T					16 17 18 19 20	0.00 0.30 0.04 0.08 T	0.00 0.30 0.04 0.08 T
21 22 23 24 25													21 22 23 24 25													21 22 23 24 25	0.61 0.68 1.87 0.01 T	0.61 0.68 1.87 0.01 T
26 27 28 29 30													26 27 28 29 30													26 27 28 29 30	0.00 0.32 0.00 T 0.00	0.00 0.32 0.00 T 0.00

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.18	0.21	0.23	0.24	0.29	0.34	0.39	0.44	0.46	0.56	0.65	0.67
Ending Date	05	05	05	05	27	21	21	22	22	03	03	03
Ending Time (Hr/Min)	2304	2304	2304	2308	1642	2349	2349	0005	0026	1344	1400	1413

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		

Intensity (as indicated on pages 4 to 6):
'+' = Heavy '' = Moderate '-' = Light

BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:NW
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	10.00	10.00
03	1.50	10.00
04	10.00	10.00
05	4.00	10.00
06	5.00	10.00
07	10.00	10.00
08	10.00	10.00
09	10.00	10.00
10	10.00	10.00
11	10.00	10.00
12	1.00	10.00
13	10.00	10.00
14	10.00	10.00
15	10.00	10.00
16	10.00	10.00
17	2.00	10.00
18	9.00	10.00
19	4.00	10.00
20	4.00	10.00
21	3.00	10.00
22	2.00	10.00
23	3.00	10.00
24	10.00	10.00
25	3.00	10.00
26	0.00	10.00
27	0.25	10.00
28	0.12	10.00
29	9.00	10.00
30	10.00	10.00
AVGS	6.36	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	10	16

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)				
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL			
SUNRISE: 0544					APR 25		SUNSET: 1911								
01	BKN	080	10.00		54	50	52	87	5	05	28.14	29.70			
04	OVC	075	10.00		53	50	51	89	0	00	28.12	29.68			
07	OVC	015	10.00		54	51	52	90	0	00	28.17	29.73			
10	OVC	014	10.00		59	54	56	83	5	23	28.18	29.75			
13	OVC	028	10.00		63	54	58	73	9	21	28.17	29.72			
16	BKN	055	10.00		68	56	61	65	7	22	28.15	29.70			
19	BKN	036	10.00		65	56	60	73	7	22	28.16	29.71			
22	CLR	NC	10.00		56	54	55	93	0	00	28.18	29.74			
SUNRISE: 0542					APR 26		SUNSET: 1912								
01	CLR	NC	4.00	BR	52	50	51	93	0	00	28.17	29.73			
04	VV	002	0.50	FG	50	49	49	96	0	00	28.16	29.72			
07	VV	001	0.00	FG	52	52	52	100	0	00	28.25	29.81			
10	FEW	250	10.00		66	58	61	75	0	00	28.26	29.81			
13	SCT	250	10.00		76	58	65	54	3	VR	28.21	29.76			
16	BKN	250	10.00		79	56	65	45	0	00	28.14	29.68			
19	BKN	250	10.00		78	57	65	48	3	15	28.10	29.65			
22	CLR	NC	10.00		72	55	62	55	5	15	28.16	29.70			
SUNRISE: 0541					APR 27		SUNSET: 1913								
01	CLR	NC	10.00		-RA	59	54	56	83	0	00	28.17	29.71		
04	CLR	NC	10.00			57	53	55	87	3	08	28.12	29.66		
07	OVC	220	9.00	61		56	58	84	0	00	28.21	29.75			
10	OVC	220	10.00	71		57	63	61	6	15	28.16	29.70			
13	OVC	095	10.00	73		59	64	62	10	19	28.17	29.71			
16	OVC	049	10.00	66		62	64	87	6	VR	28.20	29.75			
19	BKN	024	10.00	67		64	65	91	0	00	28.24	29.79			
22	VV	001	0.25	FG		60	59	59	96	0	00	28.30	29.84		
SUNRISE: 0540					APR 28		SUNSET: 1914								
01	VV	002	0.25	FG	58	58	58	100	0	00	28.33	29.88			
04	VV	001	0.25	FG	55	55	55	100	0	00	28.35	29.92			
07	VV	002	0.12	FG	57	57	57	100	3	05	28.42	29.98			
10	SCT	200	10.00		65	61	63	87	0	00	28.44	30.01			
13	SCT	250	10.00		81	54	65	39	0	00	28.39	29.94			
16	SCT	250	10.00		83	56	66	40	0	00	28.35	29.90			
19	BKN	250	10.00		79	59	66	50	7	19	28.37	29.92			
22	CLR	NC	10.00		67	61	63	81	0	00	28.46	30.01			
SUNRISE: 0539					APR 29		SUNSET: 1915								
01	CLR	NC	10.00		-RA	62	59	60	90	3	02	28.45	30.00		
04	CLR	NC	10.00			59	58	58	96	0	00	28.50	30.05		
07	BKN	250	10.00	62		60	61	93	0	00	28.53	30.09			
10	BKN	250	10.00	79		66	70	65	0	00	28.53	30.09			
13	BKN	250	10.00	87		66	73	50	7	VR	28.50	30.04			
16	OVC	200	10.00	84		65	71	53	3	17	28.44	29.99			
19	SCT	250	10.00	75		69	71	82	0	00	28.45	30.01			
22	FEW	090	10.00	77		64	69	64	6	15	28.49	30.03			
SUNRISE: 0538					APR 30		SUNSET: 1916								
01	SCT	180	10.00		71	63	66	76	0	00	28.48	30.02			
04	CLR	NC	10.00		64	61	62	90	0	00	28.46	30.00			
07	BKN	250	10.00		70	64	66	82	0	00	28.47	30.01			
10	BKN	250	10.00		78	60	67	54	11	17	28.48	30.02			
13	BKN	250	10.00		83	56	66	40	16	22	28.49	30.02			
16	BKN	250	10.00		84	56	66	38	10	20	28.40	29.94			
19	BKN	250	10.00		77	55	64	47	7	19	28.39	29.93			
22	CLR	NC	10.00		71	58	63	63	0	00	28.38	29.92			

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

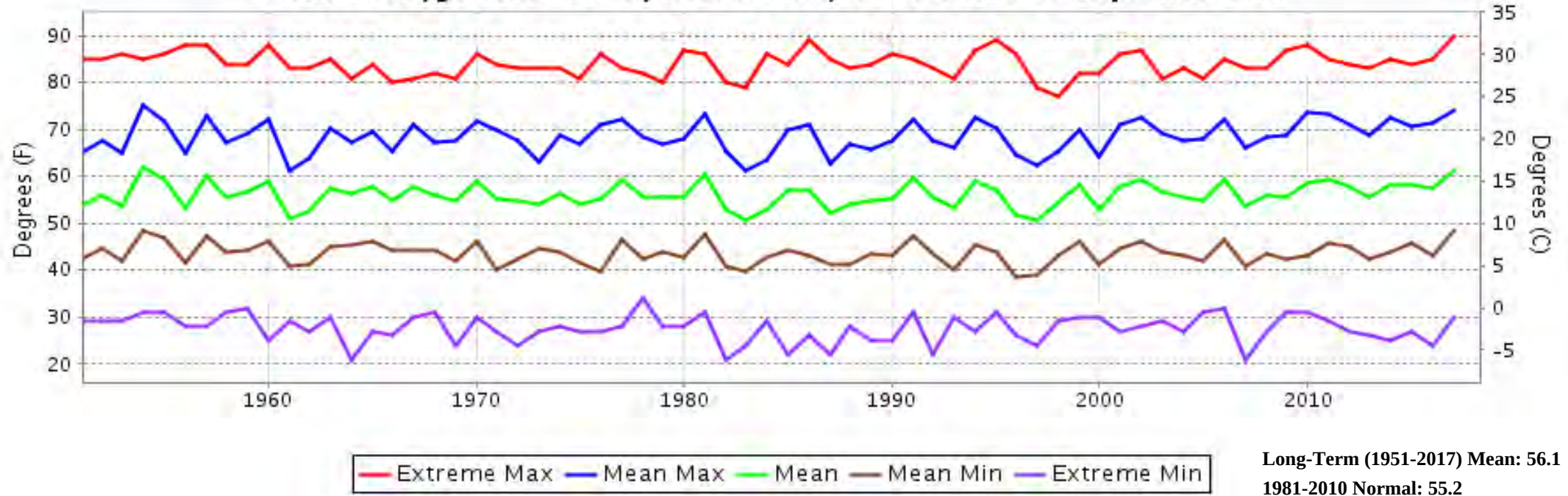
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

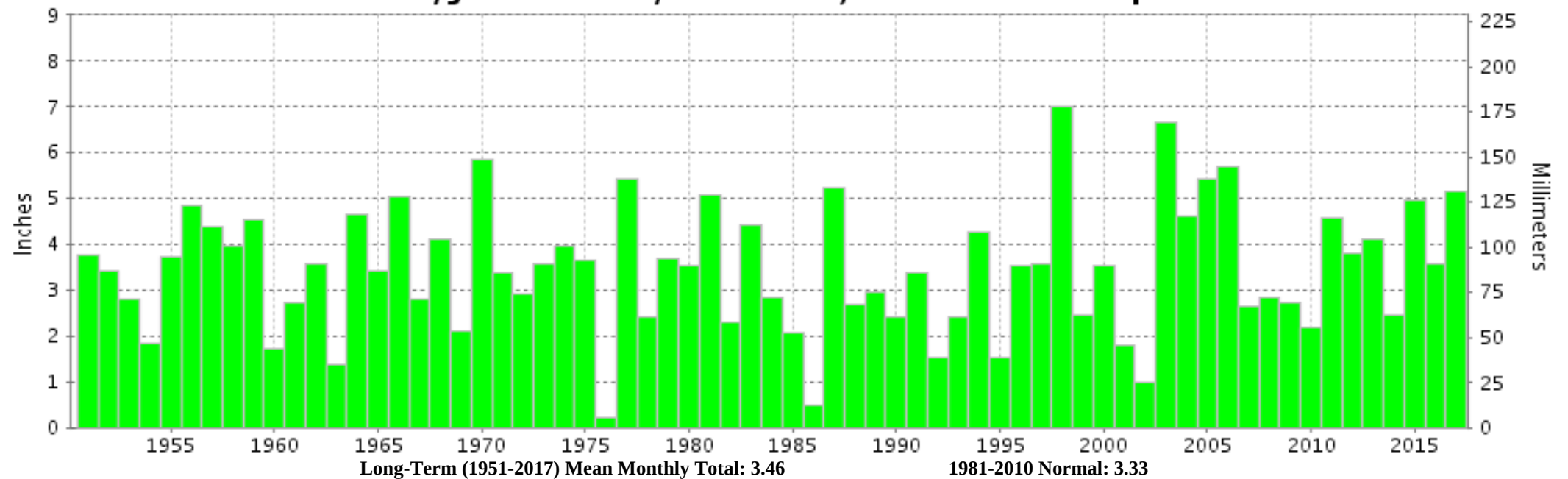
SUMMARY BY HOUR

Hour (LST)	AVERAGES								RESULTANT WIND (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	54	49	51	82	28.41	29.97	9.31	2	1	25
02	54	48	51	83	28.40	29.97	9.08	2	2	26
03	52	48	50	85	28.41	29.98	9.34	2	2	26
04	52	48	50	86	28.40	29.97	8.93	2	5	27
05	52	48	50	87	28.41	29.97	8.72	2	6	27
06	51	48	49	88	28.42	29.99	9.15	2	4	26
07	53	49	51	87	28.44	30.01	9.10	2	6	27
08	56	50	53	81	28.45	30.02	8.97	3	4	26
09	59	51	55	74	28.45	30.02	9.28	4	4	27
10	63	51	56	66	28.45	30.02	9.50	6	2	27
11	66	50	57	60	28.45	30.02	9.65	7	5	27
12	67	50	58	58	28.44	30.01	9.25	7	6	27
13	69	50	58	54	28.43	29.99	9.50	8	4	27
14	70	50	59	52	28.41	29.97	9.48	8	6	27
15	71	50	59	52	28.39	29.95	9.70	7	4	27
16	71	50	59	52	28.38	29.94	10.00	7	4	27
17	71	50	59	52	28.38	29.94	9.47	7	4	27
18	69	50	58	54	28.38	29.94	9.50	7	3	27
19	66	50	57	60	28.38	29.95	9.67	5	2	27
20	63	50	56	66	28.39	29.96	9.76	3	1	26
21	61	50	55	70	28.41	29.97	9.50	3	1	25
22	60	50	54	72	28.41	29.98	9.28	3	1	11
23	58	50	54	76	28.41	29.98	8.97	3	0	23
24	57	50	53	80	28.41	29.97	8.94	2	1	24

BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN APRIL Precipitation





APRIL 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

DIRECTOR (ACTING)

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
AUGUST 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01													01	0.00	0.00
02													02													0.00	0.00	
03													03													0.00	0.00	
04													04													0.24	0.24	
05													05													0.00	0.00	
06	T	0.01	T		T	0.07	T	0.14	0.51	0.16			06	0.05	T	T			0.10		0.43	0.02	T	T	06	T	T	
07													07												1.49	1.49		
08													08												T	T		
09													09												0.00	0.00		
10													10												0.17	0.17		
11						0.01						0.05	11	0.62	0.01					0.26	T	T	0.01			11	0.96	0.96
12													12													T	T	
13													13													0.00	0.00	
14													14													0.13	0.13	
15													15													2.24	2.24	
16	T	0.03	1.21	0.40		T	0.01		T	T	0.08		16	T	0.01	0.01	0.09	T	T		0.01		0.06	0.05	16	0.53	0.53	
17													17												0.05	0.05		
18													18												0.01	0.01		
19													19												0.00	0.00		
20													20												0.00	0.00		
21				T									21												21	0.00	0.00	
22													22												0.00	0.00		
23													23												T	T		
24													24												0.00	0.00		
25													25												0.00	0.00		
26													26												26	0.00	0.00	
27													27												0.00	0.00		
28													28												0.00	0.00		
29													29												0.00	0.00		
30													30												T	T		
31						0.01		T	0.02	0.22	0.19	T	31	T	0.02										31	0.46	0.46	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.34	0.50	0.65	0.75	0.86	1.06	1.52	1.62	1.64	1.64	1.64	1.64
Ending Date	11	11	15	15	15	15	15	15	15	15	15	15
Ending Time (Hr/Min)	1251	1254	0229	0231	0235	0308	0309	0310	0310	0310	0310	0310

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
 Lat/Lon:/ Elevation:
 Distance:1400ft Dir:Nw
 Augmented Elements:TEMP, PRECIP, SNOW
 Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	6.00	10.00
02	5.00	10.00
03	8.00	10.00
04	1.00	10.00
05	10.00	10.00
06	10.00	10.00
07	1.50	10.00
08	10.00	10.00
09	10.00	10.00
10	1.00	10.00
11	0.50	10.00
12	0.25	10.00
13	2.00	10.00
14	4.00	10.00
15	0.75	10.00
16	2.00	10.00
17	0.00	10.00
18	5.00	10.00
19	0.12	10.00
20	0.50	10.00
21	6.00	10.00
22	10.00	10.00
23	10.00	10.00
24	10.00	10.00
25	9.00	10.00
26	10.00	10.00
27	9.00	10.00
28	10.00	10.00
29	10.00	10.00
30	4.00	10.00
31	1.50	10.00
AVGS	5.39	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	12	13

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0555 AUG 25 SUNSET: 1909												
01	CLR	NC	10.00		57	55	56	93	0	00	28.47	30.02
04	SCT	250	9.00		55	54	54	96	0	00	28.48	30.04
07	BKN	250	10.00		59	56	57	90	0	00	28.53	30.10
10	BKN	250	10.00		73	56	63	55	3	VR	28.54	30.11
13	BKN	200	10.00		79	54	64	42	0	00	28.53	30.10
16	BKN	250	10.00		79	56	65	45	5	36	28.52	30.08
19	BKN	250	10.00		71	57	63	61	5	36	28.53	30.10
22	SCT	250	10.00		64	56	59	75	0	00	28.56	30.13
SUNRISE: 0556 AUG 26 SUNSET: 1908												
01	BKN	200	10.00		60	57	58	90	0	00	28.57	30.13
04	BKN	065	10.00		58	56	57	93	0	00	28.56	30.12
07	FEW	250	10.00		60	57	58	90	0	00	28.57	30.14
10	SCT	055	10.00		73	61	65	66	0	00	28.58	30.14
13	FEW	038	10.00		81	63	69	54	8	27	28.56	30.11
16	BKN	250	10.00		83	62	69	49	7	02	28.52	30.07
19	SCT	240	10.00		76	61	67	60	0	00	28.52	30.07
22	SCT	240	10.00		68	62	64	81	0	00	28.54	30.10
SUNRISE: 0557 AUG 27 SUNSET: 1906												
01	FEW	070	10.00		63	61	62	93	0	00	28.53	30.09
04	BKN	075	10.00		65	63	64	93	0	00	28.52	30.06
07	BKN	050	10.00		65	63	64	93	0	00	28.54	30.10
10	BKN	090	10.00		75	62	67	64	8	11	28.54	30.09
13	SCT	060	10.00		80	62	68	54	7	VR	28.52	30.07
16	FEW	100	10.00		81	60	68	49	6	11	28.46	30.01
19	SCT	250	10.00		76	60	66	58	7	11	28.48	30.03
22	FEW	150	10.00		69	59	63	70	3	VR	28.51	30.05
SUNRISE: 0557 AUG 28 SUNSET: 1905												
01	SCT	250	10.00		63	60	61	90	0	00	28.50	30.05
04	SCT	250	10.00		62	58	60	86	3	01	28.49	30.04
07	SCT	250	10.00		61	58	59	90	0	00	28.53	30.08
10	BKN	250	10.00		74	57	64	56	3	VR	28.52	30.07
13	BKN	250	10.00		74	57	64	56	9	14	28.49	30.04
16	OVC	250	10.00		72	57	63	59	7	11	28.47	30.03
19	BKN	250	10.00		68	58	62	70	0	00	28.46	30.02
22	BKN	220	10.00		64	56	59	75	3	09	28.47	30.02
SUNRISE: 0558 AUG 29 SUNSET: 1904												
01	BKN	065	10.00		62	57	59	84	0	00	28.44	30.00
04	BKN	200	10.00		59	57	58	93	5	35	28.40	29.96
07	BKN	250	10.00		62	59	60	90	0	00	28.44	30.00
10	SCT	350	10.00		73	61	65	66	3	VR	28.45	30.00
13	FEW	037	10.00		79	61	67	54	5	VR	28.42	29.97
16	BKN	250	10.00		83	60	68	46	0	00	28.37	29.92
19	BKN	250	10.00		76	63	68	64	0	00	28.39	29.94
22	BKN	060	10.00		67	63	65	87	0	00	28.42	29.97
SUNRISE: 0559 AUG 30 SUNSET: 1902												
01	BKN	055	10.00	BR BR	64	62	63	93	0	00	28.41	29.96
04	SCT	250	6.00		61	60	60	97	0	00	28.42	29.97
07	BKN	049	5.00		62	61	61	96	0	00	28.47	30.03
10	SCT	250	10.00		75	64	68	69	0	00	28.49	30.04
13	BKN	250	10.00		82	61	68	49	3	VR	28.47	30.01
16	BKN	250	10.00		82	61	68	49	6	21	28.42	29.97
19	SCT	095	10.00		76	67	70	74	0	00	28.43	29.98
22	OVC	080	10.00		72	65	67	79	6	23	28.47	30.02

BRISTOL/JHNSN CTY/KNGSPRT, TN
AUGUST 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0560					AUG 31			SUNSET: 1859				
01	OVC	085	10.00	+RA BR	70	65	67	84	6	22	28.47	30.01
04	OVC	100	10.00		68	66	67	93	0	00	28.47	30.01
07	OVC	095	9.00		68	67	67	96	0	00	28.48	30.03
10	OVC	041	2.00		68	68	68	100	0	00	28.51	30.06
13	OVC	090	10.00		73	68	70	84	0	00	28.46	30.01
16	SCT	130	10.00		73	68	70	84	3	18	28.42	29.97
19	BKN	140	10.00		71	69	70	94	3	10	28.40	29.95
22	SCT	200	10.00		67	67	67	100	0	00	28.41	29.96

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

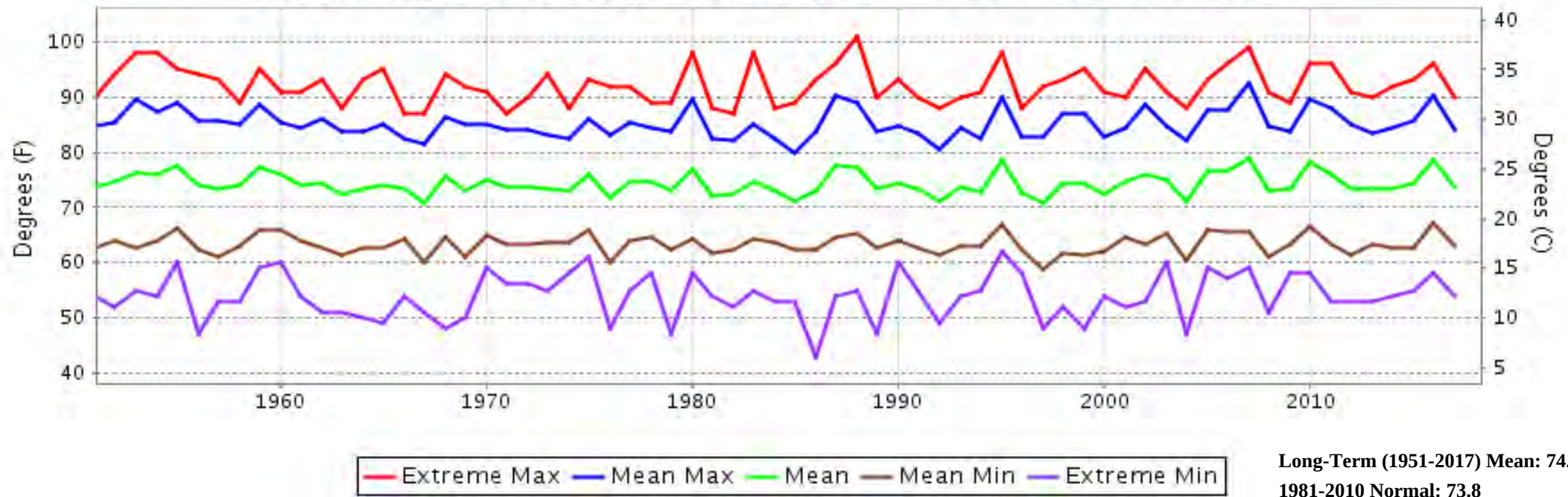
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

& = Original observation contained additional weather elements.
See page 3 for additional notes.

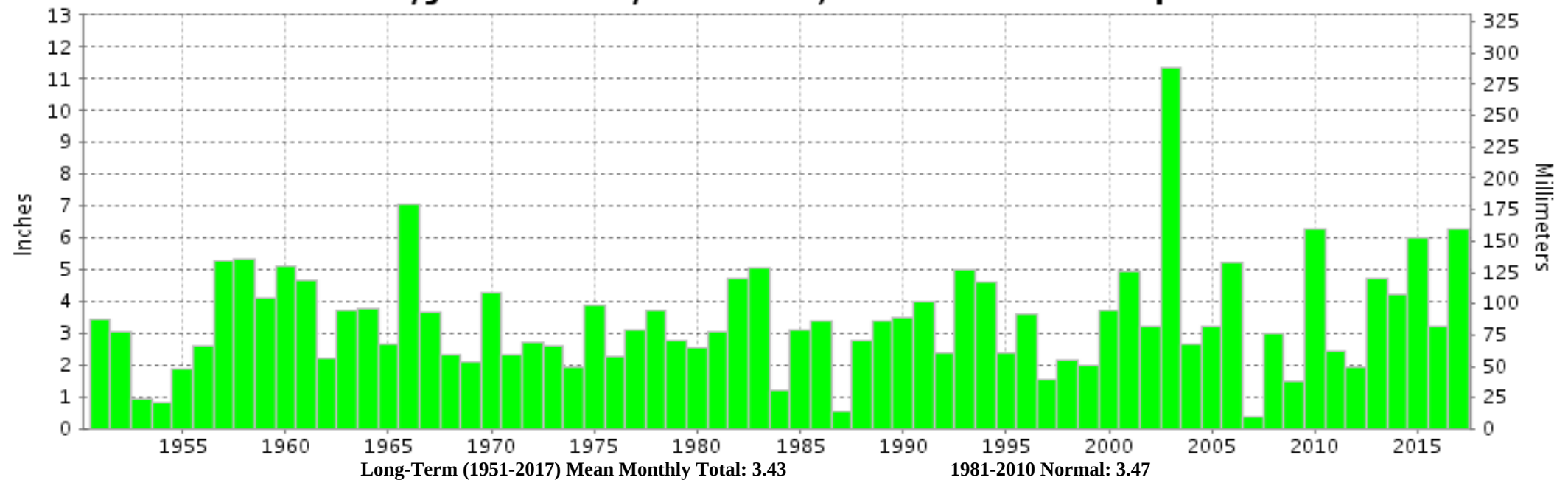
SUMMARY BY HOUR

HOUR (LST)	AVERAGES							RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	
					STATION	SEA LEVEL			
01	67	64	65	92	28.46	30.01	9.05	1	0
02	66	64	65	94	28.46	30.00	8.94	0	xx
03	66	64	65	95	28.46	30.00	8.41	1	1
04	65	64	64	95	28.45	30.00	7.85	1	1
05	65	64	64	95	28.46	30.01	7.66	1	0
06	65	63	64	96	28.47	30.02	7.17	0	xx
07	66	64	65	93	28.48	30.04	7.91	1	0
08	69	65	66	88	28.49	30.05	8.28	2	0
09	72	65	68	80	28.49	30.04	9.13	2	2
10	75	66	69	73	28.50	30.05	9.39	3	1
11	78	65	70	66	28.49	30.04	9.74	4	1
12	79	65	70	63	28.48	30.03	9.90	5	2
13	81	64	70	60	28.47	30.02	9.45	5	3
14	81	65	70	59	28.46	30.00	10.00	6	3
15	82	64	70	57	28.44	29.99	9.77	6	2
16	82	64	70	57	28.43	29.98	9.39	5	2
17	81	64	70	58	28.43	29.97	9.87	5	1
18	80	65	70	62	28.43	29.97	9.71	4	1
19	77	65	69	69	28.43	29.98	9.63	3	1
20	73	65	68	77	28.44	29.99	9.90	3	1
21	71	65	67	82	28.46	30.01	9.60	2	1
22	69	65	66	85	28.46	30.01	9.68	1	0
23	68	65	66	89	28.47	30.01	8.48	1	1
24	68	65	66	90	28.46	30.01	9.08	0	xx

BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN AUGUST Precipitation





AUGUST 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, reading "Mary A. Wohlgemuth", is centered below the certification text.

DIRECTOR

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



DECEMBER 2017 LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 23'W Elev (Ground) 1497 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date			
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM								
																			3-SEC		2-MIN						
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24				
01	63	45	54*	13	47	49	11	0	FG BR	0		0.0	0.00	28.54	30.13	0.2	05	1.2	11	11	8	05	01				
02	63	40	52	11	45	48	13	0	BR	0		0.0	0.00	28.53	30.13	0.6	23	0.8	10	21	9	22	02				
03	60	32	46	5	39	41	19	0	FG+ FG BR	0		0.0	0.00	28.58	30.20	0.4	36	0.7	7	28	6	30	03				
04	64*	28	46	6	35	41	19	0	BR	0		0.0	0.00	28.59	30.20	2.1	15	2.6	17	13	12	12	04				
05	63	43	53	13	48	50	12	0	RA BR	0		0.0	0.42	28.48	30.05	3.3	26	4.5	26	30	21	30	05				
06	46	34	40	1	27	34	25	0		0		0.0	0.00	28.53	30.15	3.5	24	4.7	20	28	14	26	06				
07	47	30	39	0	28	34	26	0		0		0.0	0.00	28.50	30.11	3.8	25	4.6	20	26	16	25	07				
08	36	32	34	-5	30	32	31	0	SN FG BR	0		0.3	0.06	28.41	30.01	1.4	34	1.6	9	35	7	35	08				
09	35	29	32	-6	28	31	33	0	SN BR	1		1.2	0.11	28.27	29.89	6.9	25	8.3	32	28	23	27	09				
10	39	24	32	-6	20	27	33	0	SN	0		T	T	28.50	30.14	7.4	24	7.8	23	28	17	24	10				
11	52	20	36	-2	26	31	29	0		0		0.0	0.00	28.43	30.03	1.2	22	2.0	17	23	14	23	11				
12	44	25	35	-3	23	31	30	0	RA SN	0		T	T	28.20	29.82	11.6	28	12.0	35	26	26	27	12				
13	43	17	30	-7	10	24	35	0		0		0.0	0.00	28.26	29.86	9.1	23	9.8	32	22	23	24	13				
14	46	25	36	-1	26	34	29	0		0		0.0	0.00	28.23	29.86	5.9	25	7.2	35	23	25	24	14				
15	35	20	28	-9	24	27	37	0	BR	0		0.0	0.00	28.40	30.05	3.9	26	4.4	19	24	16	25	15				
16	46	21	34	-3	25	29	31	0	BR	0		0.0	0.00	28.60	30.23	3.2	25	3.5	21	27	16	25	16				
17	42	25	34	-3	32	34	31	0	RA DZ BR	0		0.0	T	28.59	30.22	0.3	26	0.3	9	17	6	31	17				
18	48	39	44	7	44	44	21	0	DZ BR	0		0.0	0.03	28.54	30.14	1.7	24	1.8	17	24	14	24	18				
19	62	44	53	16	46	48	12	0	RA BR	0		0.0	0.02	28.51	30.09	5.3	23	5.4	22	25	18	24	19				
20	56	48	52	16	48	49	13	0	RA FG+ FG BR	0		0.0	0.19	28.38	29.94	2.1	05	2.7	13	09	10	06	20				
21	57	43	50	14	44	47	15	0		0		0.0	0.00	28.44	30.02	1.6	13	2.4	14	13	10	13	21				
22	56	37	47	11	45	46	18	0	RA FG BR	0		0.0	0.27	28.49	30.09	0.3	36	0.8	13	33	10	34	22				
23	62	44	53	17	49	50	12	0	RA FG+ FG BR	0		0.0	0.61	28.30	29.89	2.8	28	5.7	36	22	28*	23	23				
24	52	36	44	8	40	42	21	0	RA BR	0		0.0	0.05	28.39	29.99	4.7	25	8.8	36*	22	26	23	24				
25	36	23	30	-6	16	23	35	0		0		0.0	0.00	28.66	30.31	10.2	26	11.2	33	28	25	28	25				
26	38	23	31	-4	18	26	34	0		0		0.0	0.00	28.77	30.42	1.4	36	2.3	12	02	8	35	26				
27	38	17	28	-7	19	24	37	0		0		0.0	0.00	28.80	30.45	3.2	35	3.8	17	35	12	36	27				
28	38	13*	26	-9	8	20	39	0		0		0.0	0.00	28.77	30.43	1.7	03	2.5	12	03	8	32	28				
29	41	21	31	-4	19	27	34	0		0		0.0	0.00	28.65	30.27	2.9	29	3.7	15	26	12	26	29				
30	35	27	31	-4	23	29	34	0	SN	0		T	T	28.48	30.12	6.1	26	8.0	22	28	17	25	30				
31	27	14	21*	-14	11	18	44	0	SN	0		T	T	28.58	30.26	5.9	36	6.3	16	36	13	35	31				
47.4			29.7	38.5	D	30.4	35.2	26.2	0.0	< MONTHLY AVERAGES TOTALS >				1.5	1.76	28.50	30.11	2.7	26	4.6	< MONTHLY AVERAGES						
-0.6			2.1	0.7		<----- DEPARTURE FROM NORMAL ----->								-1.61	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3												
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.88 DATE : 22-23					SEA LEVEL PRESSURE					DATE TIME								
MONTHLY									GREATEST 24-HR SNOWFALL : 1.2 DATE : 09					MAXIMUM : 30.53					27 2215								
SEASON TO DATE									GREATEST SNOW DEPTH : 1 DATE : 09					MINIMUM : 29.67					14 0147								
TOTAL DEPARTURE									NUMBER OF -> DAYS WITH				MAXIMUM TEMP >= 90 : 0				MINIMUM TEMP <= 32 : 20				PRECIPITATION >= 0.01 INCH: 9						
HEATING : 813 -30									MAXIMUM TEMP <= 32 : 1				MINIMUM TEMP <= 0 : 0				PRECIPITATION >= 0.10 INCH: 5				SNOWFALL >= 1.0 INCH : 1						
COOLING : 0 0									THUNDERSTORMS : 0				HEAVY FOG : 3														
TOTAL DEPARTURE									1592 -137																		
1142 161																											

DECEMBER 2017
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
DECEMBER 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01													01	0.00	0.00
02													02													02	0.00	0.00
03													03													03	0.00	0.00
04													04													04	0.00	0.00
05												0.03	05	0.06	0.06	0.03	0.08	0.05	0.05	0.05	T			0.01	T	05	0.42	0.42
06													06													06	0.00	0.00
07													07													07	0.00	0.00
08						T	T	T					08	0.01	0.03	0.01	0.01	T	T	T	T	T	T			08	0.06	0.06
09	T	0.01	T	T	0.02	0.03	0.02	0.02	0.01	T			09							T	T	T	T	T		09	0.11	0.11
10	T												10													10	T	T
11													11													11	0.00	0.00
12													12	T	T	T	T									12	T	T
13													13													13	0.00	0.00
14													14													14	0.00	0.00
15													15													15	0.00	0.00
16													16													16	0.00	0.00
17													17	T	T	T	T		T	T			T			17	T	T
18													18	0.01	T	T	T	T								18	0.03	0.03
19													19					T				T	0.01		0.01	19	0.02	0.02
20	0.01				T	0.03	0.06	0.06	0.02	T			20		T		T	0.01			T	T	T	T		20	0.19	0.19
21													21													21	0.00	0.00
22													22			T	T	T	0.04	0.09	0.05	0.02	0.02	0.05		22	0.27	0.27
23													23	0.37	0.12		0.01									23	0.61	0.61
24													24									T	0.03	0.01	0.01	24	0.05	0.05
25													25													25	0.00	0.00
26													26													26	0.00	0.00
27													27													27	0.00	0.00
28													28													28	0.00	0.00
29													29													29	0.00	0.00
30													30				T	T								30	T	T
31													31	T			T	T	T							31	T	T

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.12	0.18	0.22	0.24	0.27	0.32	0.39	0.44	0.49	0.51	0.55	0.57
Ending Date	23	23	23	23	23	23	23	23	23	23	23	23
Ending Time (Hr/Min)	1218	1220	1223	1223	1229	1255	1302	1327	1336	1336	1336	1336

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	1.50	10.00
02	6.00	10.00
03	0.12	10.00
04	5.00	10.00
05	1.00	10.00
06	10.00	10.00
07	10.00	10.00
08	0.75	10.00
09	1.00	10.00
10	9.00	10.00
11	10.00	10.00
12	9.00	10.00
13	10.00	10.00
14	10.00	10.00
15	6.00	10.00
16	4.00	10.00
17	2.50	10.00
18	0.75	8.00
19	2.50	10.00
20	0.25	10.00
21	10.00	10.00
22	1.00	10.00
23	0.12	10.00
24	7.00	10.00
25	10.00	10.00
26	10.00	10.00
27	10.00	10.00
28	10.00	10.00
29	10.00	10.00
30	10.00	10.00
31	8.00	10.00
AVGS	5.98	9.94
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
3	11	16

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CITY/KNGSPRT, TN
DECEMBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0723 DEC 01 SUNSET: 1715												
01	OVC	025	2.00	BR	51	51	51	100	0	00	28.52	30.10
04	OVC	030	2.00	BR	50	50	50	100	0	00	28.52	30.10
07	OVC	021	10.00		48	47	47	96	0	00	28.56	30.16
10	SCT	016	10.00		53	48	50	83	6	05	28.59	30.19
13	SCT	027	10.00		59	48	53	67	0	00	28.56	30.14
16	FEW	048	10.00		63	45	53	52	0	00	28.53	30.10
19	FEW	250	10.00		48	44	46	86	0	00	28.53	30.14
22	OVC	060	10.00		47	45	46	93	0	00	28.56	30.14
SUNRISE: 0724 DEC 02 SUNSET: 1714												
01	OVC	065	10.00		48	45	47	89	0	00	28.54	30.14
04	OVC	200	10.00		46	44	45	93	0	00	28.53	30.11
07	OVC	160	10.00		45	44	45	97	0	00	28.56	30.16
10	OVC	200	10.00		51	45	48	80	0	00	28.58	30.18
13	BKN	043	10.00		58	48	53	70	0	00	28.53	30.12
16	SCT	250	10.00		61	49	54	65	6	29	28.50	30.08
19	SCT	250	10.00		48	46	47	93	0	00	28.52	30.11
22	SCT	045	9.00		44	44	44	100	0	00	28.56	30.15
SUNRISE: 0724 DEC 03 SUNSET: 1714												
01	BKN	002	1.50	BR	39	39	39	100	0	00	28.53	30.13
04	OVC	049	0.50	FG	38	38	38	100	0	00	28.56	30.14
07	VV	001	0.12	FG	40	40	40	100	0	00	28.59	30.20
10	VV	001	0.12	FG	42	42	42	100	0	00	28.63	30.24
13	FEW	018	10.00		54	45	49	72	0	00	28.61	30.21
16	SCT	250	10.00		59	38	49	46	3	31	28.58	30.18
19	BKN	250	10.00		44	37	41	76	3	36	28.59	30.21
22	BKN	250	10.00		37	34	36	89	0	00	28.62	30.24
SUNRISE: 0725 DEC 04 SUNSET: 1714												
01	BKN	250	10.00		33	33	33	100	0	00	28.60	30.21
04	BKN	250	6.00	BR	32	32	32	100	0	00	28.61	30.21
07	SCT	250	6.00	BR	30	30	30	100	0	00	28.63	30.25
10	SCT	230	10.00		45	38	42	77	0	00	28.66	30.27
13	SCT	250	10.00		63	39	51	41	8	16	28.58	30.19
16	FEW	250	10.00		63	38	51	40	9	14	28.56	30.16
19	FEW	250	10.00		54	35	45	49	5	VR	28.56	30.17
22	FEW	250	10.00		50	37	44	61	0	00	28.57	30.17
SUNRISE: 0726 DEC 05 SUNSET: 1714												
01	BKN	250	10.00		48	37	43	66	0	00	28.53	30.12
04	OVC	150	10.00		49	41	45	74	5	34	28.53	30.11
07	OVC	250	10.00		46	41	44	83	0	00	28.50	30.09
10	OVC	250	10.00		62	50	55	65	5	17	28.46	30.04
13	OVC	038	2.00	-RA BR	52	52	52	100	5	29	28.45	30.04
16	OVC	042	2.00	-RA BR	54	54	54	100	5	22	28.46	30.04
19	OVC	032	10.00	-RA	53	53	53	100	3	21	28.43	30.01
22	OVC	027	10.00		53	52	52	96	7	22	28.41	29.98
SUNRISE: 0727 DEC 06 SUNSET: 1714												
01	OVC	020	10.00		45	39	42	80	10	25	28.51	30.10
04	BKN	027	10.00		38	29	34	70	6	35	28.53	30.14
07	OVC	180	10.00		34	25	31	70	0	00	28.56	30.17
10	OVC	250	10.00		37	21	31	52	0	00	28.57	30.18
13	OVC	150	10.00		40	23	34	51	7	22	28.56	30.16
16	OVC	250	10.00		40	26	34	58	6	23	28.52	30.13
19	OVC	250	10.00		37	29	34	73	3	21	28.53	30.15
22	OVC	170	10.00		36	30	34	79	5	24	28.54	30.16
SUNRISE: 0728 DEC 07 SUNSET: 1714												
01	OVC	180	10.00		36	27	33	70	0	00	28.53	30.14
04	OVC	180	10.00		32	28	30	85	0	00	28.53	30.14
07	OVC	190	10.00		30	29	30	96	0	00	28.52	30.14
10	BKN	180	10.00		37	31	35	79	0	00	28.56	30.17
13	SCT	250	10.00		45	24	37	44	11	22	28.48	30.09
16	BKN	230	10.00		45	25	37	46	10	26	28.45	30.06
19	BKN	170	10.00		40	27	35	60	7	24	28.47	30.09
22	OVC	200	10.00		39	26	34	60	6	30	28.46	30.07
SUNRISE: 0729 DEC 08 SUNSET: 1714												
01	OVC	150	10.00		35	28	32	76	0	00	28.46	30.06
04	OVC	110	10.00		34	28	32	79	6	35	28.46	30.07
07	OVC	090	6.00	BR	32	29	31	88	5	34	28.44	30.06
10	OVC	075	10.00		33	27	31	78	0	00	28.47	30.09
13	OVC	025	1.00	-SN BR	33	30	32	89	0	00	28.42	30.03
16	OVC	024	1.50	-SN BR	32	32	32	100	5	01	28.35	29.96
19	OVC	080	7.00	-SN	33	32	33	96	0	00	28.33	29.95
22	OVC	090	8.00		33	32	33	96	0	00	28.33	29.94
SUNRISE: 0730 DEC 09 SUNSET: 1714												
01	OVC	070	5.00	BR	33	32	33	96	0	00	28.30	29.91
04	OVC	023	1.25	-SN BR	32	31	32	96	5	33	28.28	29.89
07	OVC	032	1.00	-SN BR	30	30	30	100	0	00	28.27	29.88
10	OVC	023	3.00	BR	31	31	31	100	5	24	28.25	29.86
13	BKN	025	10.00		34	29	32	82	14	21	28.22	29.82
16	OVC	100	10.00		35	26	32	70	14	23	28.20	29.80
19	OVC	065	10.00	-SN	34	22	30	61	16	26	28.29	29.90
22	OVC	065	10.00		30	22	27	72	14	26	28.38	30.01
SUNRISE: 0730 DEC 10 SUNSET: 1714												
01	OVC	050	9.00		29	25	28	85	13	26	28.45	30.07
04	OVC	038	10.00		29	19	26	66	10	26	28.50	30.12
07	OVC	036	10.00		28	19	25	69	8	24	28.53	30.16
10	BKN	035	10.00		31	19	27	61	10	24	28.58	30.22
13	FEW	035	10.00		35	21	30	57	11	23	28.53	30.16
16	FEW	250	10.00		38	18	31	44	11	23	28.49	30.11
19	SCT	240	10.00		32	19	28	59	6	21	28.49	30.12
22	CLR	NC	10.00		27	21	25	78	0	00	28.53	30.17
SUNRISE: 0731 DEC 11 SUNSET: 1715												
01	CLR	NC	10.00		24	21	23	88	0	00	28.53	30.17
04	CLR	NC	10.00		23	21	22	92	0	00	28.53	30.15
07	CLR	NC	10.00		21	19	20	92	0	00	28.51	30.14
10	FEW	250	10.00		34	27	31	76	3	VR	28.52	30.15
13	FEW	250	10.00		47	30	40	52	6	21	28.43	30.04
16	CLR	NC	10.00		52	29	42	41	14	23	28.33	29.94
19	CLR	NC	10.00		39	29	35	67	0	00	28.29	29.91
22	FEW	180	10.00		33	29	31	85	3	35	28.26	29.87
SUNRISE: 0732 DEC 12 SUNSET: 1715												
01	BKN	140	10.00		32	30	31	92	0	00	28.21	29.81
04	BKN	140	10.00		34	32	33	92	0	00	28.17	29.75
07	OVC	150	10.00		43	29	37	58	11	27	28.17	29.76
10	OVC	030	10.00		41	32	37	70	10	25	28.20	29.80
13	OVC	050	10.00	-RA	39	31	36	73	14	27	28.17	29.77
16	BKN	050	10.00		34	21	29	59	22	27	28.20	29.81
19	OVC	060	10.00		32	15	26	50	11	29	28.26	29.86
22	CLR	NC	10.00		27	5	21	39	11	28	28.33	29.94

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
DECEMBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0733 DEC 13					SUNSET: 1715							
01	CLR	NC	10.00		24	5	19	44	11	26	28.34	29.96
04	CLR	NC	10.00		21	6	17	52	6	26	28.35	29.98
07	CLR	NC	10.00		19	8	16	62	3	22	28.37	30.01
10	FEW	250	10.00		26	8	21	46	11	22	28.37	30.00
13	FEW	250	10.00		34	7	26	32	13	21	28.26	29.88
16	FEW	060	10.00		41	11	31	29	10	22	28.12	29.72
19	SCT	180	10.00		37	14	29	39	9	27	28.07	29.67
22	OVC	060	10.00		41	15	32	35	17	23	28.12	29.72
SUNRISE: 0733 DEC 14					SUNSET: 1715							
01	OVC	070	10.00		43	19	34	38	18	24	28.09	29.69
04	CLR	NC	10.00		42	23	35	47	16	24	28.12	29.71
07	CLR	NC	10.00		34	24	30	67	6	22	28.21	29.81
10	OVC	038	10.00		43	29	37	58	9	24	28.27	29.86
13	SCT	037	10.00		44	28	37	53	0	00	28.28	29.86
16	OVC	170	10.00		44	29	38	55	6	31	28.30	29.88
19	SCT	210	10.00		37	26	33	65	5	29	28.36	29.97
22	SCT	200	10.00		30	26	29	85	0	00	28.37	29.98
SUNRISE: 0734 DEC 15					SUNSET: 1716							
01	BKN	043	10.00		28	24	27	85	0	00	28.37	29.98
04	CLR	NC	7.00		22	22	22	100	0	00	28.37	29.98
07	FEW	250	7.00		21	20	21	96	0	00	28.36	29.99
10	OVC	027	6.00	BR	28	27	28	96	0	00	28.40	30.02
13	OVC	024	10.00		34	27	31	76	11	23	28.40	30.02
16	OVC	031	10.00		35	23	31	61	11	26	28.42	30.05
19	OVC	035	10.00		30	21	27	69	5	31	28.50	30.14
22	OVC	041	10.00		30	23	28	75	5	24	28.54	30.18
SUNRISE: 0735 DEC 16					SUNSET: 1716							
01	OVC	039	10.00		30	23	28	75	6	25	28.56	30.19
04	SCT	042	10.00		28	22	26	78	0	00	28.58	30.21
07	CLR	NC	10.00		22	20	21	92	0	00	28.59	30.24
10	CLR	NC	8.00		31	25	29	79	3	11	28.63	30.27
13	SCT	250	10.00		43	26	36	51	10	25	28.59	30.22
16	SCT	250	10.00		46	28	38	50	8	24	28.56	30.18
19	BKN	250	10.00		34	27	31	76	0	00	28.59	30.24
22	BKN	250	10.00		28	25	27	88	0	00	28.64	30.28
SUNRISE: 0735 DEC 17					SUNSET: 1716							
01	SCT	250	10.00		26	25	26	96	0	00	28.64	30.27
04	SCT	230	10.00		27	25	26	92	0	00	28.64	30.26
07	BKN	150	9.00		28	27	28	96	0	00	28.62	30.26
10	OVC	090	9.00		34	30	32	85	0	00	28.64	30.28
13	OVC	080	10.00		39	31	36	73	0	00	28.56	30.19
16	OVC	100	10.00		41	35	38	79	0	00	28.53	30.15
19	OVC	026	10.00		41	38	40	89	0	00	28.53	30.15
22	OVC	016	8.00		40	39	40	97	0	00	28.56	30.18
SUNRISE: 0736 DEC 18					SUNSET: 1717							
01	OVC	004	1.00	BR	39	39	39	100	0	00	28.54	30.16
04	OVC	010	1.25	BR	39	39	39	100	0	00	28.54	30.16
07	OVC	011	1.00	BR	40	40	40	100	0	00	28.54	30.15
10	OVC	004	0.75	-DZ BR	42	42	42	100	0	00	28.56	30.17
13	OVC	004	1.00	-DZ BR	46	46	46	100	3	20	28.54	30.15
16	OVC	008	1.00	-DZ BR	48	48	48	100	10	24	28.51	30.11
19	OVC	011	8.00		47	46	47	97	7	23	28.52	30.12
22	OVC	011	7.00		47	46	47	97	0	00	28.53	30.14
SUNRISE: 0736 DEC 19					SUNSET: 1717							
01	OVC	028	5.00	BR	47	47	47	100	5	22	28.53	30.14
04	OVC	026	6.00	BR	47	47	47	100	3	22	28.53	30.12
07	OVC	015	6.00	BR	47	47	47	100	5	23	28.54	30.14
10	BKN	013	9.00		49	47	48	93	8	24	28.56	30.16
13	SCT	250	10.00		58	45	51	62	8	26	28.50	30.09
16	OVC	060	10.00		59	39	49	48	11	25	28.47	30.05
19	OVC	037	10.00		54	45	49	72	0	00	28.46	30.04
22	OVC	020	10.00		52	50	51	93	6	26	28.47	30.05
SUNRISE: 0737 DEC 20					SUNSET: 1717							
01	OVC	014	2.00	BR	50	50	50	100	0	00	28.45	30.03
04	OVC	007	0.50	FG	49	49	49	100	0	00	28.40	29.98
07	OVC	050	0.50	RA FG	49	49	49	100	0	00	28.42	30.00
10	OVC	002	0.50	BR	50	50	50	100	0	00	28.38	29.97
13	OVC	120	10.00		54	52	53	93	6	04	28.32	29.89
16	OVC	060	10.00		55	49	52	80	3	VR	28.29	29.86
19	OVC	060	10.00		52	43	48	72	7	05	28.33	29.92
22	OVC	065	10.00		50	44	47	80	5	03	28.34	29.93
SUNRISE: 0737 DEC 21					SUNSET: 1718							
01	OVC	050	10.00		48	45	47	89	3	01	28.33	29.91
04	OVC	041	10.00		48	45	47	89	0	00	28.37	29.95
07	OVC	030	10.00		48	42	45	80	3	06	28.41	30.00
10	OVC	035	10.00		50	40	45	68	0	00	28.48	30.07
13	OVC	029	10.00		56	47	51	72	9	14	28.44	30.02
16	OVC	044	10.00		56	45	50	67	0	00	28.46	30.04
19	OVC	047	10.00		53	44	48	72	3	16	28.46	30.05
22	BKN	040	10.00		50	44	47	80	0	00	28.48	30.07
SUNRISE: 0738 DEC 22					SUNSET: 1718							
01	CLR	NC	10.00		43	41	42	93	0	00	28.47	30.06
04	SCT	070	9.00		38	38	38	100	0	00	28.49	30.08
07	BKN	120	6.00	BR	37	37	37	100	0	00	28.56	30.16
10	OVC	034	10.00		46	44	45	93	3	01	28.57	30.17
13	OVC	023	10.00		53	45	49	74	0	00	28.50	30.09
16	OVC	033	10.00	-RA	56	48	52	75	0	00	28.47	30.06
19	OVC	044	2.00	+RA BR	50	50	50	100	0	00	28.50	30.10
22	OVC	023	1.00	-RA BR	50	50	50	100	0	00	28.47	30.06
SUNRISE: 0738 DEC 23					SUNSET: 1719							
01	VV	002	0.75	BR	50	50	50	100	0	00	28.37	29.95
04	OVC	065	1.00	BR	48	48	48	100	3	17	28.30	29.88
07	BKN	060	7.00		48	48	48	100	0	00	28.23	29.80
10	OVC	240	9.00		54	54	54	100	0	00	28.24	29.81
13	OVC	085	1.00	+RA BR	58	58	58	100	7	19	28.19	29.76
16	OVC	055	10.00		59	55	57	87	14	29	28.29	29.86
19	BKN	049	10.00		49	45	47	86	5	33	28.42	30.01
22	OVC	022	10.00		47	42	45	83	7	36	28.46	30.05
SUNRISE: 0739 DEC 24					SUNSET: 1719							
01	OVC	024	10.00		44	40	42	85	3	03	28.47	30.06
04	OVC	029	10.00		42	39	41	89	0	00	28.48	30.06
07	OVC	024	10.00		41	39	40	93	7	02	28.46	30.06
10	OVC	037	10.00		44	40	42	85	7	05	28.42	30.01
13	BKN	032	10.00		50	42	46	74	6	25	28.33	29.91
16	BKN	018	10.00		47	42	45	83	13	24	28.32	29.91
19	OVC	038	10.00		45	41	43	86	14	22	28.34	29.94
22	OVC	028	7.00	-RA	41	39	40	93	14	27	28.38	29.98

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0739 DEC 25					SUNSET: 1720							
01	OVC	060	10.00		34	25	31	70	21	27	28.46	30.06
04	BKN	039	10.00		29	20	26	69	15	27	28.56	30.17
07	SCT	036	10.00		24	13	21	62	7	30	28.65	30.28
10	BKN	250	10.00		25	14	22	63	10	29	28.69	30.32
13	BKN	250	10.00		27	12	22	53	11	27	28.68	30.32
16	OVC	250	10.00		27	14	23	58	14	23	28.72	30.37
19	BKN	250	10.00		25	15	22	66	8	23	28.76	30.41
22	BKN	250	10.00		23	16	21	74	5	21	28.78	30.44
SUNRISE: 0740 DEC 26					SUNSET: 1721							
01	BKN	240	10.00		24	18	22	77	0	00	28.78	30.44
04	OVC	090	10.00		25	17	22	72	0	00	28.80	30.46
07	OVC	110	10.00		24	19	22	81	0	00	28.80	30.46
10	BKN	100	10.00		28	18	25	66	3	06	28.81	30.47
13	OVC	090	10.00		37	15	30	41	5	35	28.77	30.42
16	OVC	090	10.00		38	17	31	43	5	36	28.76	30.40
19	OVC	090	10.00		34	20	29	56	0	00	28.74	30.38
22	OVC	120	10.00		31	19	27	61	3	01	28.72	30.36
SUNRISE: 0740 DEC 27					SUNSET: 1721							
01	FEW	250	10.00		27	20	25	75	5	32	28.72	30.36
04	FEW	250	10.00		24	19	22	81	0	00	28.74	30.39
07	FEW	250	10.00		28	19	25	69	0	00	28.77	30.41
10	BKN	220	10.00		29	21	26	72	5	01	28.82	30.47
13	SCT	250	10.00		36	21	31	55	5	VR	28.79	30.43
16	OVC	040	10.00		34	22	30	61	10	02	28.79	30.44
19	SCT	250	10.00		24	17	22	75	9	35	28.85	30.51
22	FEW	250	10.00		19	14	18	81	0	00	28.86	30.52
SUNRISE: 0740 DEC 28					SUNSET: 1722							
01	FEW	250	10.00		17	11	15	77	5	02	28.83	30.48
04	FEW	250	10.00		15	9	13	77	0	00	28.84	30.50
07	FEW	250	10.00		13	8	12	81	0	00	28.83	30.50
10	SCT	250	10.00		21	9	18	59	8	09	28.84	30.52
13	SCT	250	10.00		33	4	25	29	5	VR	28.78	30.44
16	SCT	250	10.00		37	-0	27	20	0	00	28.74	30.38
19	BKN	250	10.00		29	10	23	45	0	00	28.70	30.36
22	SCT	160	10.00		24	14	21	65	0	00	28.69	30.34
SUNRISE: 0741 DEC 29					SUNSET: 1723							
01	SCT	060	10.00		22	14	20	71	0	00	28.68	30.32
04	OVC	043	10.00		27	18	24	69	0	00	28.67	30.30
07	BKN	042	10.00		27	18	24	69	0	00	28.69	30.34
10	FEW	040	10.00		33	17	28	52	7	32	28.74	30.39
13	SCT	250	10.00		38	19	31	46	10	27	28.66	30.30
16	OVC	200	10.00		39	17	31	41	3	25	28.58	30.22
19	SCT	200	10.00		30	20	27	66	3	34	28.59	30.23
22	BKN	160	10.00		26	20	24	78	0	00	28.50	30.12
SUNRISE: 0741 DEC 30					SUNSET: 1723							
01	OVC	150	10.00		31	21	27	67	3	16	28.52	30.14
04	OVC	140	10.00		31	23	28	72	3	22	28.49	30.10
07	BKN	130	10.00		28	23	26	81	0	00	28.49	30.12
10	OVC	030	10.00		33	22	29	64	10	24	28.49	30.12
13	OVC	031	10.00		35	24	31	64	10	23	28.46	30.08
16	OVC	024	10.00	-SN	34	27	31	76	15	27	28.47	30.09
19	OVC	029	10.00		33	23	29	66	14	27	28.50	30.12
22	OVC	033	10.00		32	24	29	73	7	30	28.52	30.14

BRISTOL/JHNSN CTY/KNGSPRT, TN
DECEMBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0741					DEC 31			SUNSET: 1724				
01	OVC	023	10.00	- SN	26	18	23	71	6	36	28.53	30.16
04	OVC	030	10.00		22	13	19	68	6	04	28.58	30.23
07	OVC	027	10.00		21	11	18	65	7	02	28.54	30.19
10	OVC	029	10.00		22	12	19	66	5	03	28.62	30.26
13	OVC	055	10.00		26	14	22	60	3	35	28.57	30.22
16	OVC	034	9.00		23	10	19	57	6	34	28.59	30.24
19	OVC	065	10.00		20	7	17	57	6	02	28.65	30.31
22	OVC	065	10.00		16	5	13	62	5	33	28.72	30.38

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

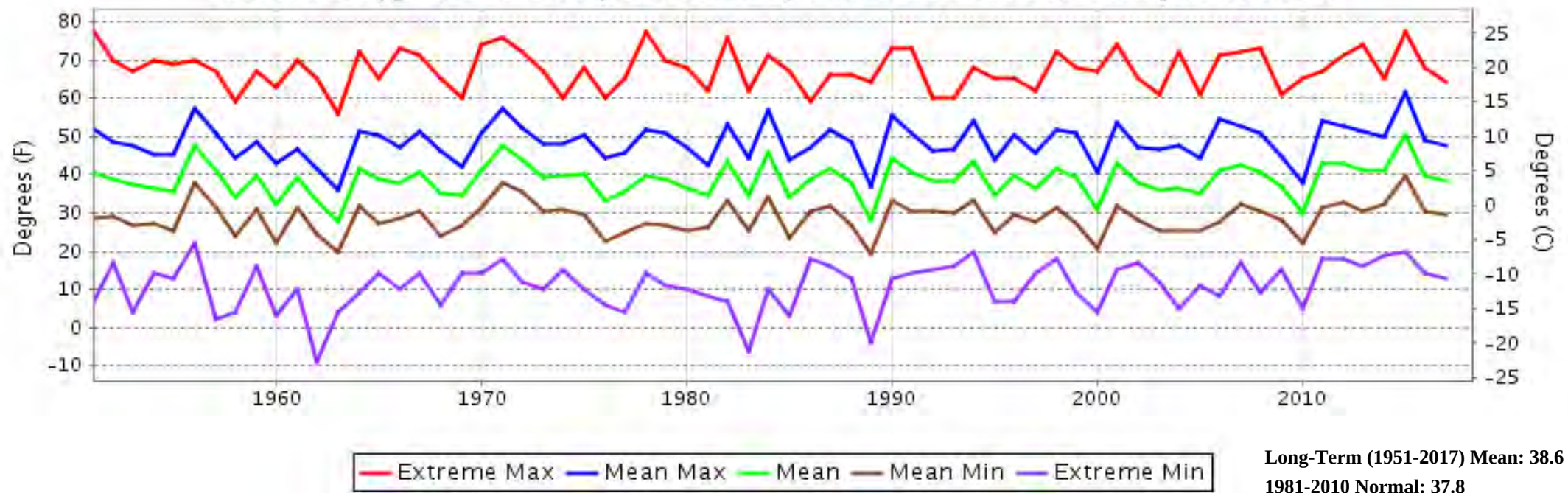
& = Original observation contained additional weather elements.

See page 3 for additional notes.

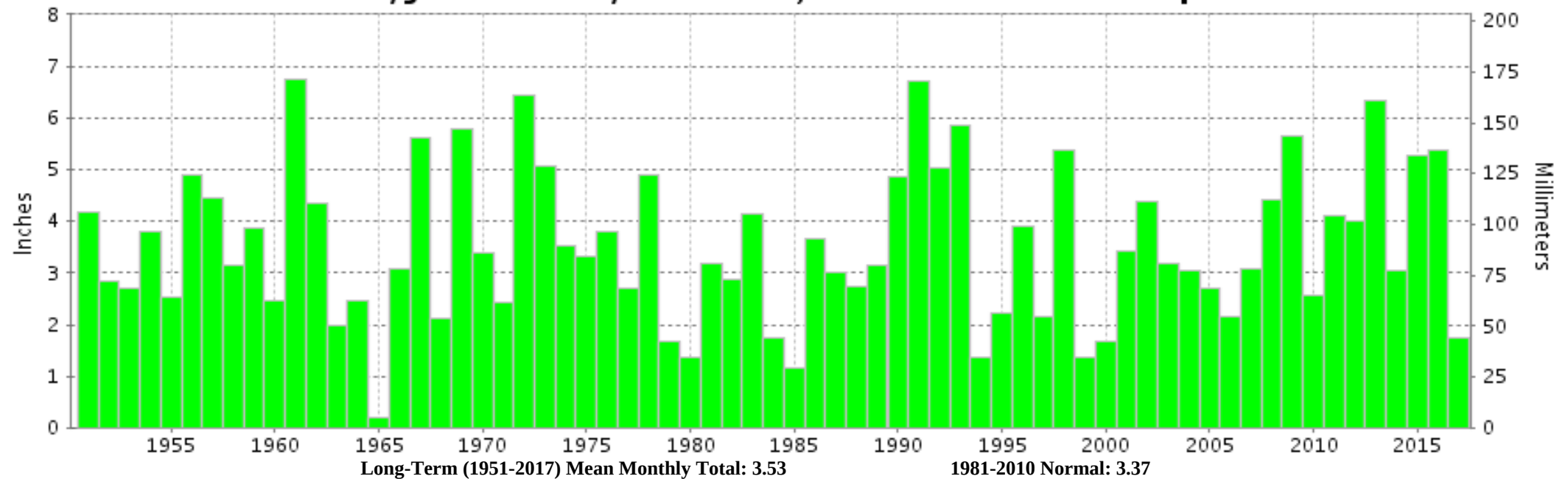
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	36	30	34	82	28.50	30.11	8.27	4	6	28
02	35	30	33	85	28.49	30.10	8.13	4	5	28
03	35	30	33	83	28.50	30.11	8.25	3	5	28
04	34	30	33	84	28.50	30.11	7.89	3	4	28
05	34	29	32	84	28.50	30.11	7.80	3	4	28
06	33	29	32	86	28.50	30.12	8.05	3	3	28
07	33	29	32	85	28.51	30.13	8.05	2	3	29
08	33	29	32	85	28.52	30.14	8.27	3	3	28
09	36	30	34	82	28.53	30.15	8.27	3	2	29
10	38	31	35	76	28.54	30.15	8.56	4	2	28
11	40	31	37	71	28.53	30.15	8.75	5	3	28
12	42	32	38	69	28.51	30.12	8.77	5	4	28
13	44	32	39	65	28.49	30.10	8.87	6	5	28
14	45	31	39	62	28.47	30.08	9.12	7	5	27
15	45	31	40	61	28.47	30.07	9.12	8	6	27
16	45	31	39	61	28.47	30.08	9.15	8	7	27
17	43	31	38	64	28.47	30.09	9.29	8	5	27
18	41	31	37	69	28.48	30.10	9.19	6	4	28
19	39	30	36	72	28.49	30.11	9.58	5	4	28
20	38	30	35	75	28.50	30.11	9.61	4	4	28
21	37	30	35	78	28.50	30.12	9.31	4	4	28
22	37	30	34	79	28.51	30.12	9.35	4	5	28
23	35	29	33	80	28.51	30.12	9.26	4	5	28
24	35	29	33	81	28.51	30.12	8.92	4	6	28

BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN DECEMBER Precipitation





DECEMBER 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

DIRECTOR

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
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or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
FEBRUARY 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05													01 02 03 04 05												0.01	01 02 03 04 05	0.01 0.00 T 0.00 0.01	0.01 0.00 T 0.00 0.01
06 07 08 09 10		T	T	T	0.01								06 07 08 09 10				T T T	T 0.03	T	0.05	0.04					06 07 08 09 10	0.09 0.03 0.62 0.04 0.00	0.09 0.03 0.62 0.04 0.00
11 12 13 14 15			T	T	T	T	0.01	T	T	T	T	T	11 12 13 14 15			T										11 12 13 14 15	0.00 T 0.00 0.05 0.28	0.00 T 0.00 0.05 0.28
16 17 18 19 20													16 17 18 19 20													16 17 18 19 20	0.00 0.00 0.00 T 0.00	0.00 0.00 0.00 T 0.00
21 22 23 24 25	0.01	0.03	T	T	0.06	0.09	0.07	0.02	T				21 22 23 24 25	0.01	0.01	T	0.01			T	T				T	21 22 23 24 25	T 0.30 0.00 0.00 0.33	T 0.30 0.00 0.00 0.33
26 27 28					0.11	0.14	0.06	0.01	0.01	T			26 27 28			0.10	0.11	0.10	0.06	T			T		26 27 28	0.00 0.00 0.37	0.00 0.00 0.37	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.14	0.22	0.27	0.30	0.33	0.36	0.41	0.41	0.41	0.44	0.49	0.49
Ending Date	08	08	08	08	08	08	08	08	08	08	08	08
Ending Time (Hr/Min)	2219	2223	2228	2233	2244	2259	2303	2303	2303	2250	2303	2303

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	10.00	10.00
03	10.00	10.00
04	10.00	10.00
05	5.00	10.00
06	0.12	10.00
07	0.00	10.00
08	1.00	10.00
09	7.00	10.00
10	10.00	10.00
11	8.00	10.00
12	5.00	10.00
13	10.00	10.00
14	10.00	10.00
15	2.50	10.00
16	10.00	10.00
17	10.00	10.00
18	10.00	10.00
19	1.75	10.00
20	0.00	10.00
21	10.00	10.00
22	0.25	10.00
23	0.00	10.00
24	6.00	10.00
25	6.00	10.00
26	10.00	10.00
27	10.00	10.00
28	0.75	10.00
AVGS	6.19	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
5	9	15

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CITY/KNGSPRT, TN
FEBRUARY 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0731 FEB 01 SUNSET: 1755												
01	CLR	NC	10.00		36	25	32	64	5	35	28.38	29.97
04	FEW	250	10.00		33	26	30	75	0	00	28.39	29.98
07	SCT	230	10.00		30	25	28	82	3	36	28.39	29.99
10	BKN	230	10.00		42	30	37	62	0	00	28.43	30.03
13	BKN	220	10.00		59	36	48	42	8	30	28.39	29.98
16	BKN	220	10.00		58	35	47	42	8	01	28.37	29.96
19	OVC	049	10.00		52	35	44	53	7	03	28.45	30.05
22	OVC	041	10.00		49	34	42	56	0	00	28.48	30.08
SUNRISE: 0730 FEB 02 SUNSET: 1756												
01	OVC	035	10.00		46	39	43	77	3	35	28.49	30.07
04	OVC	049	10.00		45	40	43	83	0	00	28.51	30.09
07	SCT	080	10.00		38	31	35	76	0	00	28.56	30.16
10	SCT	065	10.00		43	30	38	60	0	00	28.62	30.22
13	SCT	180	10.00		50	26	40	39	8	29	28.58	30.18
16	OVC	090	10.00		52	26	41	37	10	31	28.56	30.15
19	OVC	095	10.00		46	23	37	40	7	31	28.60	30.21
22	OVC	100	10.00		43	21	35	42	0	00	28.61	30.22
SUNRISE: 0730 FEB 03 SUNSET: 1757												
01	OVC	100	10.00		39	18	31	43	5	03	28.58	30.19
04	OVC	070	10.00		37	16	30	42	0	00	28.56	30.17
07	OVC	050	10.00		36	15	29	42	3	01	28.60	30.21
10	OVC	055	10.00		36	16	29	44	5	36	28.62	30.24
13	OVC	080	10.00		39	15	31	38	7	32	28.60	30.22
16	OVC	060	10.00		37	12	29	36	11	28	28.62	30.24
19	SCT	090	10.00		31	4	23	31	6	34	28.71	30.34
22	FEW	250	10.00		27	8	22	45	3	36	28.76	30.39
SUNRISE: 0729 FEB 04 SUNSET: 1759												
01	CLR	NC	10.00		23	6	18	48	7	36	28.78	30.43
04	CLR	NC	10.00		19	7	16	59	5	36	28.79	30.44
07	CLR	NC	10.00		16	7	14	67	0	00	28.81	30.47
10	SCT	250	10.00		26	9	21	48	5	05	28.82	30.48
13	FEW	250	10.00		36	6	27	28	0	00	28.74	30.38
16	CLR	NC	10.00		46	6	33	19	3	32	28.62	30.25
19	FEW	250	10.00		34	10	26	37	0	00	28.59	30.24
22	SCT	250	10.00		30	8	24	39	0	00	28.56	30.19
SUNRISE: 0728 FEB 05 SUNSET: 1760												
01	OVC	110	10.00		33	13	27	43	0	00	28.53	30.15
04	OVC	046	10.00	-PL	34	23	30	64	0	00	28.52	30.12
07	OVC	037	10.00		35	25	31	67	0	00	28.53	30.14
10	OVC	023	10.00		37	25	32	62	0	00	28.53	30.16
13	OVC	029	10.00		44	33	39	65	14	23	28.50	30.11
16	BKN	027	10.00		47	34	41	61	11	25	28.47	30.07
19	FEW	250	10.00		43	34	39	71	6	23	28.51	30.12
22	SCT	250	9.00		33	31	32	92	0	00	28.56	30.18
SUNRISE: 0727 FEB 06 SUNSET: 1801												
01	SCT	250	4.00	BR	30	28	29	92	0	00	28.56	30.18
04	FEW	250	3.00	BR	27	25	26	92	0	00	28.54	30.16
07	BKN	001	0.25	FZFG	27	25	26	92	0	00	28.57	30.19
10	CLR	NC	5.00	BR	36	34	35	93	0	00	28.58	30.21
13	CLR	NC	10.00		54	37	46	53	0	00	28.51	30.11
16	OVC	075	10.00		61	37	49	41	0	00	28.43	30.03
19	OVC	046	10.00	-RA	53	45	49	74	0	00	28.44	30.05
22	OVC	026	6.00	BR	50	48	49	93	0	00	28.44	30.04
SUNRISE: 0726 FEB 07 SUNSET: 1802												
01	OVC	040	3.00	BR	49	48	48	97	0	00	28.40	29.98
04	OVC	050	0.50	FG	47	46	47	97	0	00	28.36	29.94
07	VV	002	0.00	FG	43	42	43	97	0	00	28.32	29.90
10	VV	002	0.12	FG	47	46	46	97	0	00	28.30	29.89
13	OVC	250	10.00		65	51	57	61	3	18	28.19	29.75
16	OVC	110	10.00	-RA	68	38	53	33	16	24	28.12	29.68
19	OVC	090	10.00		53	51	52	93	0	00	28.16	29.74
22	BKN	075	10.00		50	49	49	96	0	00	28.15	29.72
SUNRISE: 0725 FEB 08 SUNSET: 1803												
01	BKN	080	3.00	BR	48	48	48	100	3	19	28.16	29.72
04	OVC	040	1.00	BR	48	48	48	100	0	00	28.14	29.70
07	OVC	021	6.00	BR	50	48	49	93	0	00	28.15	29.72
10	OVC	007	10.00		55	53	54	93	7	29	28.21	29.78
13	OVC	041	10.00		59	52	55	78	5	22	28.18	29.75
16	SCT	110	10.00		58	52	55	81	6	17	28.10	29.67
19	BKN	110	10.00		55	50	52	83	0	00	28.06	29.62
22	OVC	020	9.00	VCTS -RA	52	51	51	97	0	00	28.04	29.59
SUNRISE: 0724 FEB 09 SUNSET: 1804												
01	OVC	095	10.00		51	49	50	92	9	27	28.09	29.65
04	OVC	055	10.00		42	33	38	71	16	30	28.19	29.77
07	BKN	040	7.00		35	30	33	82	21	27	28.36	29.96
10	OVC	044	9.00	-SN	33	23	29	66	14	31	28.44	30.04
13	BKN	044	10.00		33	22	29	64	14	28	28.49	30.09
16	OVC	048	10.00		36	19	30	50	17	29	28.53	30.14
19	FEW	050	10.00		31	11	25	43	9	29	28.63	30.27
22	FEW	250	10.00		27	12	22	53	7	30	28.72	30.35
SUNRISE: 0723 FEB 10 SUNSET: 1805												
01	FEW	250	10.00		25	12	21	58	8	31	28.72	30.36
04	SCT	250	10.00		20	13	18	74	3	25	28.71	30.36
07	FEW	200	10.00		21	16	19	81	0	00	28.76	30.41
10	SCT	250	10.00		31	17	26	56	0	00	28.77	30.41
13	BKN	140	10.00		40	12	31	32	0	00	28.67	30.30
16	BKN	250	10.00		51	19	38	28	5	20	28.54	30.16
19	SCT	250	10.00		45	22	36	40	0	00	28.51	30.13
22	BKN	250	10.00		38	26	33	62	0	00	28.49	30.11
SUNRISE: 0722 FEB 11 SUNSET: 1806												
01	SCT	200	10.00		32	26	30	79	0	00	28.48	30.10
04	OVC	200	10.00		31	26	29	82	0	00	28.50	30.10
07	OVC	050	10.00		37	31	35	79	0	00	28.51	30.11
10	OVC	050	10.00		45	37	41	74	0	00	28.53	30.13
13	OVC	020	10.00		53	41	47	64	0	00	28.50	30.10
16	OVC	016	10.00		57	49	53	74	0	00	28.46	30.06
19	OVC	060	10.00		58	53	55	84	0	00	28.46	30.06
22	OVC	060	9.00		53	50	51	89	0	00	28.44	30.03
SUNRISE: 0721 FEB 12 SUNSET: 1807												
01	OVC	055	8.00		52	50	51	93	0	00	28.42	30.01
04	OVC	075	6.00	BR	52	51	51	97	0	00	28.37	29.95
07	OVC	023	8.00		53	51	52	93	0	00	28.34	29.92
10	OVC	016	10.00		64	59	61	84	15	24	28.35	29.92
13	BKN	036	10.00		72	60	65	66	20	24	28.33	29.88
16	BKN	080	10.00		73	53	61	50	17	29	28.30	29.85
19	BKN	100	10.00		62	47	54	58	14	29	28.41	29.98
22	CLR	NC	10.00		53	30	43	41	8	30	28.49	30.06

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
FEBRUARY 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0720 FEB 13					SUNSET: 1808							
01	SCT	250	10.00		47	28	39	48	8	30	28.53	30.11
04	CLR	NC	10.00		39	18	31	43	11	34	28.59	30.18
07	CLR	NC	10.00		32	19	28	59	0	00	28.65	30.25
10	CLR	NC	10.00		41	19	33	41	6	31	28.67	30.28
13	CLR	NC	10.00		47	16	36	29	0	00	28.60	30.21
16	SCT	250	10.00		51	14	37	23	5	26	28.54	30.14
19	BKN	250	10.00		44	18	34	35	5	24	28.52	30.13
22	FEW	250	10.00		33	25	30	72	0	00	28.49	30.10
SUNRISE: 0719 FEB 14					SUNSET: 1809							
01	SCT	250	10.00		31	23	28	72	0	00	28.46	30.07
04	BKN	250	10.00		28	22	26	78	0	00	28.41	30.01
07	OVC	110	10.00		30	22	27	72	0	00	28.40	30.01
10	BKN	100	10.00		37	25	32	62	0	00	28.39	30.00
13	OVC	080	10.00		47	19	36	33	3	19	28.33	29.94
16	OVC	055	10.00		50	23	39	35	3	29	28.29	29.89
19	OVC	060	10.00	-RA	42	36	39	79	0	00	28.30	29.90
22	OVC	070	10.00		41	39	40	93	0	00	28.22	29.81
SUNRISE: 0718 FEB 15					SUNSET: 1810							
01	OVC	055	10.00	-RA	41	39	40	93	0	00	28.16	29.75
04	OVC	050	10.00	-RA	40	38	39	93	6	23	28.12	29.70
07	OVC	016	7.00	RA	36	33	35	89	6	26	28.09	29.68
10	OVC	005	10.00		38	36	37	93	6	26	28.08	29.66
13	SCT	046	10.00		44	33	39	65	13	29	28.09	29.67
16	SCT	065	10.00		47	24	38	41	16	27	28.09	29.67
19	CLR	NC	10.00		42	20	34	41	11	30	28.17	29.76
22	CLR	NC	10.00		36	21	31	55	10	26	28.24	29.84
SUNRISE: 0717 FEB 16					SUNSET: 1811							
01	CLR	NC	10.00		34	18	28	52	8	26	28.25	29.85
04	CLR	NC	10.00		30	16	25	56	7	26	28.26	29.85
07	BKN	075	10.00		29	18	25	63	8	23	28.30	29.90
10	OVC	060	10.00		35	18	29	50	15	25	28.36	29.97
13	OVC	095	10.00		43	18	34	37	11	28	28.34	29.95
16	BKN	070	10.00		47	18	36	31	11	30	28.32	29.92
19	FEW	150	10.00		40	21	33	47	0	00	28.33	29.94
22	CLR	NC	10.00		31	24	28	76	0	00	28.33	29.95
SUNRISE: 0715 FEB 17					SUNSET: 1812							
01	SCT	160	10.00		30	23	28	75	0	00	28.34	29.95
04	OVC	220	10.00		30	25	28	82	0	00	28.36	29.97
07	BKN	100	10.00		29	25	28	85	0	00	28.36	29.98
10	CLR	NC	10.00		47	27	39	46			28.40	30.01
13	FEW	250	10.00		59	28	45	31	15	24	28.35	29.94
16	CLR	NC	10.00		62	29	47	29	13	22	28.30	29.89
19	CLR	NC	10.00		54	28	43	37	6	22	28.33	29.93
22	CLR	NC	10.00		42	31	37	65	0	00	28.36	29.95
SUNRISE: 0714 FEB 18					SUNSET: 1813							
01	FEW	200	10.00		34	29	32	82	0	00	28.36	29.95
04	SCT	250	10.00		32	28	30	85	0	00	28.38	29.97
07	OVC	200	10.00		34	29	32	82	0	00	28.36	29.95
10	OVC	250	10.00		48	35	42	61	0	00	28.35	29.95
13	BKN	250	10.00		58	32	46	38	10	30	28.34	29.93
16	OVC	110	10.00		55	36	46	49	9	22	28.32	29.91
19	OVC	085	10.00		50	38	44	63	3	25	28.29	29.88
22	OVC	029	10.00		50	41	46	71	6	25	28.34	29.93
SUNRISE: 0713 FEB 19					SUNSET: 1814							
01	OVC	008	4.00	-DZ	47	45	46	93	5	21	28.37	29.95
04	OVC	025	4.00	BR	47	46	47	97	6	24	28.38	29.96
07	OVC	017	4.00	BR	48	46	47	93	0	00	28.42	30.01
10	OVC	049	3.00		51	48	49	89	5	24	28.49	30.07
13	OVC	030	10.00		55	45	50	69	6	31	28.51	30.09
16	SCT	035	10.00		61	43	52	52	5	35	28.49	30.07
19	CLR	NC	10.00		53	43	48	69	0	00	28.52	30.11
22	CLR	NC	10.00		43	40	42	89	0	00	28.56	30.15
SUNRISE: 0712 FEB 20					SUNSET: 1815							
01	CLR	NC	3.00	BR	39	37	38	93	0	00	28.57	30.17
04	VV	003	1.00	BR	35	33	34	93	0	00	28.56	30.16
07	VV	003	0.25	FG	34	33	34	97	0	00	28.60	30.21
10	FEW	250	10.00		47	42	45	83	3	15	28.63	30.24
13	SCT	250	10.00		65	42	53	43	0	00	28.56	30.14
16	OVC	250	10.00		70	34	52	27	0	00	28.52	30.11
19	BKN	230	10.00		57	37	47	47	0	00	28.51	30.11
22	SCT	250	10.00		47	38	43	71	0	00	28.53	30.13
SUNRISE: 0711 FEB 21					SUNSET: 1816							
01	SCT	250	10.00		42	37	40	82	0	00	28.52	30.10
04	BKN	250	10.00		42	36	39	79	0	00	28.52	30.10
07	SCT	250	10.00		40	36	38	86	0	00	28.53	30.12
10	BKN	250	10.00		59	43	51	56	0	00	28.50	30.09
13	BKN	250	10.00		68	42	54	39	8	18	28.47	30.05
16	BKN	250	10.00		67	44	55	44	9	15	28.41	29.98
19	OVC	250	10.00		63	44	53	50	7	16	28.43	30.01
22	OVC	170	10.00		57	45	51	64	0	00	28.42	30.00
SUNRISE: 0709 FEB 22					SUNSET: 1817							
01	BKN	100	10.00		58	43	50	58	3	VR	28.39	29.95
04	BKN	200	10.00		52	44	48	75	0	00	28.34	29.91
07	OVC	048	8.00	-RA	52	47	49	83	5	06	28.37	29.94
10	OVC	070	2.50	-RA BR	51	50	50	96	3	10	28.38	29.96
13	OVC	080	2.50	-RA BR	55	53	54	93	0	00	28.34	29.91
16	OVC	060	9.00		58	56	57	93	0	00	28.30	29.87
19	BKN	050	4.00	BR	54	54	54	100	0	00	28.30	29.88
22	VV	001	0.25	FG	50	50	50	100	0	00	28.30	29.88
SUNRISE: 0708 FEB 23					SUNSET: 1818							
01	VV	002	0.25	FG	46	45	46	96	0	00	28.30	29.88
04	VV	001	0.00	FG	46	45	46	96	0	00	28.29	29.86
07	VV	002	0.00	FG	43	42	43	97	0	00	28.33	29.91
10	OVC	095	10.00		50	49	49	96	6	10	28.33	29.92
13	SCT	055	10.00		68	53	59	59	5	25	28.28	29.84
16	SCT	050	10.00		72	51	60	48	0	00	28.22	29.78
19	OVC	085	10.00		64	53	58	68	0	00	28.25	29.82
22	FEW	055	10.00		59	50	54	72	0	00	28.27	29.83
SUNRISE: 0707 FEB 24					SUNSET: 1819							
01	FEW	050	10.00		52	49	50	89	0	00	28.27	29.82
04	SCT	250	10.00		49	47	48	93	0	00	28.26	29.81
07	BKN	250	8.00		45	43	44	93	0	00	28.28	29.85
10	SCT	250	10.00		63	50	56	63	3	VR	28.28	29.84
13	FEW	250	10.00		74	49	60	41	8	22	28.22	29.78
16	SCT	250	10.00		76	48	60	37	5	24	28.14	29.69
19	SCT	250	10.00		70	50	59	49	11	15	28.12	29.67
22	FEW	250	10.00		64	50	56	60	5	19	28.15	29.70

BRISTOL/JHNSN CTY/KNGSPRT, TN
FEBRUARY 2017 KTRI WBAN # 13877

[illegible]

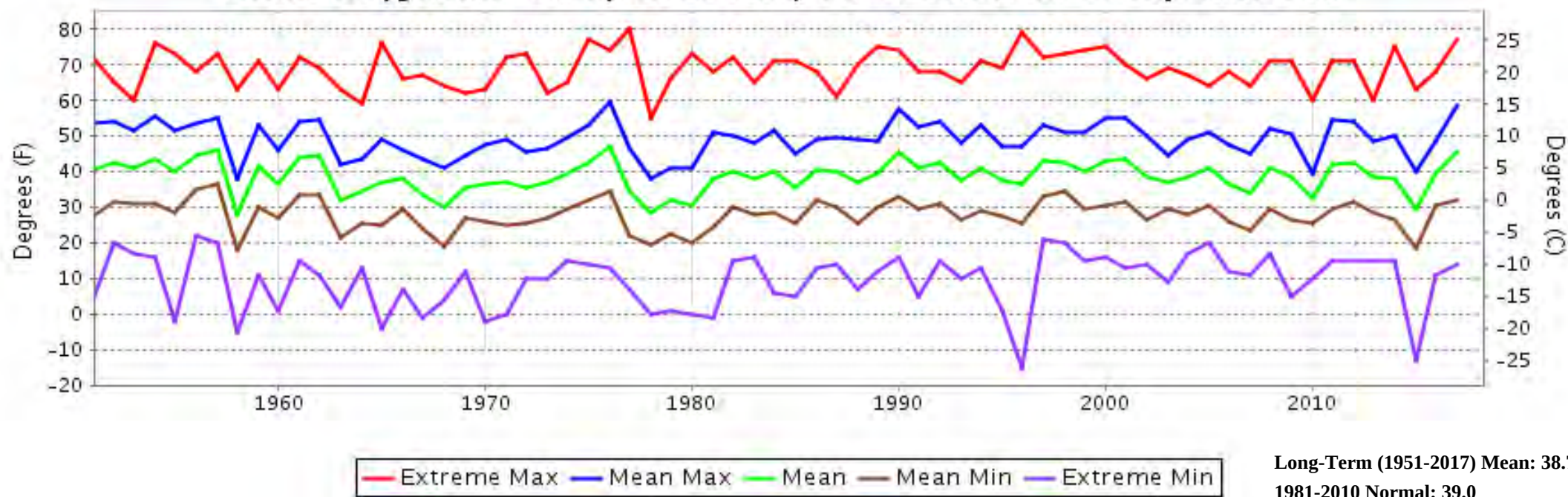
Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

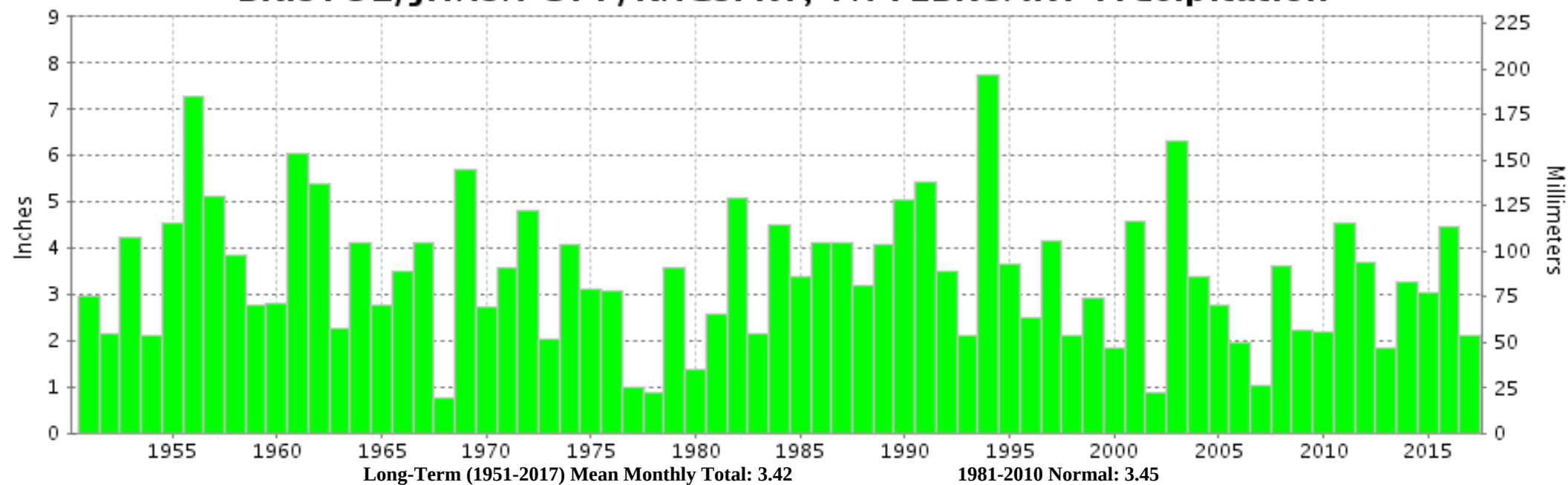
**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

Hour (LST)	Averages								Resultant Wind (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	41	32	37	74	28.43	30.02	8.40	3	3	29
02	40	32	37	75	28.42	30.02	8.22	3	4	29
03	39	31	36	77	28.42	30.01	8.12	2	3	29
04	38	31	36	78	28.42	30.01	8.05	2	4	29
05	38	32	35	80	28.43	30.02	7.72	2	3	29
06	37	31	35	82	28.44	30.03	7.51	3	6	29
07	37	31	35	81	28.45	30.05	7.73	2	4	29
08	37	32	35	82	28.46	30.06	7.56	3	5	29
09	41	33	38	76	28.47	30.07	7.88	3	4	29
10	45	34	40	69	28.47	30.07	8.87	4	4	28
11	48	34	42	60	28.47	30.06	9.38	5	5	28
12	51	34	44	54	28.45	30.05	9.73	6	6	28
13	54	34	45	49	28.43	30.02	9.73	7	7	28
14	55	33	45	45	28.41	30.00	9.86	9	8	27
15	56	33	46	45	28.40	29.99	9.57	8	7	28
16	56	33	46	45	28.39	29.98	9.75	8	6	28
17	55	33	46	47	28.40	29.99	9.54	8	5	28
18	53	33	45	52	28.40	30.00	9.75	6	4	28
19	50	34	43	57	28.41	30.01	9.71	4	4	28
20	47	34	42	62	28.42	30.02	9.32	3	3	29
21	46	34	41	66	28.42	30.02	9.32	3	3	29
22	44	34	40	71	28.43	30.03	9.22	2	5	29
23	43	33	39	71	28.43	30.03	8.58	3	4	28
24	42	34	39	75	28.43	30.02	8.48	3	4	29

BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN FEBRUARY Precipitation





FEBRUARY 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Margaret Fiegs", is centered below the certification text.

DIRECTOR (ACTING)

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
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TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



JANUARY 2017 LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM					
																			3-SEC		2-MIN			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01	53	38	46	12	42	44	19	0	RA BR	0		0.0	0.08	28.46	30.08	1.8	07	1.9	12	03	7	34	01	
02	60	48	54	20	49	51	11	0	RA	0		0.0	0.07	28.49	30.06	3.0	08	3.2	11	06	8	07	02	
03	60	50	55	21	53	54	10	0	RA BR	0		0.0	0.38	28.19	29.73	6.2	24	7.9	28	23	22	23	03	
04	56	28	42	8	31	39	23	0	RA BR	0		0.0	0.08	28.23	29.85	11.1	27	11.5	26	29	21	27	04	
05	40	24	32	-2	18	27	33	0	SN	0		T	T	28.33	29.93	1.7	34	3.0	14	30	12	35	05	
06	33	21	27	-7	21	25	38	0	SN BR	0		1.3	0.10	28.40	30.05	4.7	36	5.8	14	02	12	31	06	
07	23	11	17	-17	8	15	48	0	SN BR	3		2.4	0.15	28.64	30.35	5.1	31	7.1	22	34	18	34	07	
08	20	7*	14*	-20	4	11	51	0		2		T	T	28.96	30.67	6.2	25	7.0	17	28	14	29	08	
09	34	9	22	-12	11	19	43	0		1		0.0	0.00	28.91	30.57	0.3	11	0.9	8	07	7	24	09	
10	51	27	39	5	25	34	26	0	RA	1		0.0	T	28.66	30.27	2.5	16	4.5	23	17	18	18	10	
11	60	44	52	18	47	49	13	0	RA BR	0		0.0	0.32	28.59	30.19	0.7	13	1.9	21	35	16	33	11	
12	67	51	59	25	50	55	6	0		0		0.0	0.00	28.60	30.21	7.1	24	7.4	23	24	20	23	12	
13	62	56	59	25	55	57	6	0	RA DZ FG BR	0		0.0	0.02	28.79	30.40	2.4	23	3.1	13	24	10	24	13	
14	64	54	59	25	56	57	6	0	RA FG BR HZ	0		0.0	0.08	28.77	30.35	5.2	24	5.3	22	24	16	24	14	
15	59	53	56	22	54	55	9	0	RA BR	0		0.0	T	28.66	30.25	3.4	25	3.9	15	30	12	29	15	
16	69	52	61*	27	51	54	4	0	FG+ BR	0		0.0	0.00	28.64	30.22	1.5	24	1.8	23	24	20	24	16	
17	63	50	57	23	53	54	8	0	RA DZ	0		0.0	0.06	28.49	30.05	2.1	24	2.9	28	24	18	23	17	
18	63	38	51	17	42	47	14	0	RA BR	0		0.0	0.15	28.46	30.05	7.5	26	7.9	27	29	21	29	18	
19	63	35	49	15	37	43	16	0		0		0.0	0.00	28.41	29.98	0.6	27	1.0	10	29	8	25	19	
20	66	47	57	23	49	52	8	0	RA BR	0		0.0	0.33	28.20	29.78	2.1	23	3.8	27	26	21	24	20	
21	59	41	50	16	48	49	15	0	RA FG BR	0		0.0	T	28.19	29.74	0.5	03	0.7	8	05	6	04	21	
22	69*	46	58	24	49	52	7	0	RA BR	0		0.0	0.07	27.91	29.42	2.4	06	4.2	22	15	16	07	22	
23	55	41	48	14	47	49	17	0	RA BR	0		0.0	0.37	27.72	29.30	3.8	34	7.9	25	27	18	27	23	
24	47	33	40	6	38	41	25	0	RA DZ BR	0		0.0	0.03	28.17	29.78	9.0	25	9.2	23	26	18	26	24	
25	65	29	47	12	37	41	18	0	RA FG+ FG FZFG BR	0		0.0	0.10	28.20	29.79	1.5	23	3.3	27	22	23	23	25	
26	56	37	47	12	34	40	18	0	RA BR	0		0.0	0.13	28.18	29.80	12.2	27	12.8	32	29	24	29	26	
27	37	30	34	-1	22	30	31	0	SN	0		T	T	28.35	29.96	10.6	26	11.2	27	27	21	26	27	
28	45	30	38	3	20	31	27	0		0		0.0	0.00	28.29	29.89	11.3	24	11.5	30	25	23	23	28	
29	41	31	36	1	28	33	29	0	RA SN BR	0		0.3	0.03	28.20	29.81	11.2	25	11.6	28	26	22	24	29	
30	40	26	33	-2	19	27	32	0	SN	0		T	T	28.35	29.99	10.4	25	11.3	35	29	24	29	30	
31	62	23	43	8	24	35	22	0		0		0.0	0.00	28.33	29.93	7.0	24	7.5	35*	23	30*	23	31	
53.0			35.8	44.4	☼	36.2	41.0	20.4	0.0	< MONTHLY AVERAGES TOTALS >			4.0	2.55	28.40	30.01	3.9	26	5.9	< MONTHLY AVERAGES				
7.7			10.8	9.2		<----- DEPARTURE FROM NORMAL ----->							-0.82		SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3									
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.44 DATE : 03-04					SEA LEVEL PRESSURE DATE TIME										
MONTHLY									GREATEST 24-HR SNOWFALL : 2.4 DATE : 07					MAXIMUM : 30.73 08 2126										
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 3 DATE : 07					MINIMUM : 29.13 23 0453										
HEATING : 633 -292 2030 -624									NUMBER OF DAYS WITH		MAXIMUM TEMP >= 90 : 0		MINIMUM TEMP <= 32 : 13		PRECIPITATION >= 0.01 INCH: 18									
COOLING : 0 0 0 0											MAXIMUM TEMP <= 32 : 2		MINIMUM TEMP <= 0 : 0		PRECIPITATION >= 0.10 INCH: 9									
											THUNDERSTORMS : 0		HEAVY FOG : 2		SNOWFALL >= 1.0 INCH : 2									

JANUARY 2017
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JANUARY 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05	T T 0.02 0.08	0.01 T 0.10 T	0.01 0.02 0.04	0.03 0.03 T	0.02 T 0.03	0.01 T 0.01	 0.02 T	T 0.01	 	 T	 T	T	01 02 03 04 05	 	 T 	 T 	 T 	 	 	 	 	 	 	 0.01 0.16	01 02 03 04 05	0.08 0.07 0.38 0.08 T	0.08 0.07 0.38 0.08 T	
06 07 08 09 10	 0.03	 0.03	 0.02	 0.01	 0.02	 0.02 T	 0.01 T	 T	 0.01	 	 0.01 T	T	06 07 08 09 10	 T 	 T 	 T 	 0.01 	 T 	 T 	 	 	 	 0.01 0.02 0.04	06 07 08 09 10	0.10 0.15 T 0.00 T	0.10 0.15 T 0.00 T		
11 12 13 14 15	 T	 0.01	 0.06	 0.09	 0.06	 0.01	 	 0.02	 0.04	 0.03	 	 T T	11 12 13 14 15	 T 	 T 	 	 	 	 	 	 	 	 	11 12 13 14 15	0.32 0.00 0.02 0.08 T	0.32 0.00 0.02 0.08 T		
16 17 18 19 20	 0.10	 0.05	 	 T	 0.04	 0.04	 0.14	 0.05	 0.04	 0.01	 0.01	 T	16 17 18 19 20	 0.05	 T	 0.01	 T	 	 T	 T	 	 	 	16 17 18 19 20	0.00 0.06 0.15 0.00 0.33	0.00 0.06 0.15 0.00 0.33		
21 22 23 24 25	 0.01 T	 0.03	 	 0.03	 T 0.01	 0.01	 0.08 0.01	 0.04 0.01	 0.01 T	 0.01	 0.01	 0.01	21 22 23 24 25	 T 	 T 	 T 	 0.02 0.01	 T 	 0.03	 0.07	 	 0.01 T 0.09	21 22 23 24 25	T 0.07 0.37 0.03 0.10	T 0.07 0.37 0.03 0.10			
26 27 28 29 30 31	 0.04	 0.05	 0.01	 0.03	 T	 T	 	 T	 T	 T	 T	 T	26 27 28 29 30 31	 T 	 T 	 T 	 T 	 	 	 	 0.01	 T T	26 27 28 29 30 31	0.13 T 0.00 0.03 T 0.00	0.13 T 0.00 0.03 T 0.00			

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.07	0.09	0.12	0.13	0.13	0.15	0.18	0.21	0.24	0.25	0.25	0.26
Ending Date	18	18	18	18	20	04	20	04	04	04	04	20
Ending Time (Hr/Min)	0053	0057	0103	0107	0541	0005	0605	0047	0047	0047	0047	0605

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:NW
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	1.25	10.00
02	7.00	10.00
03	1.50	10.00
04	3.00	10.00
05	9.00	10.00
06	0.75	10.00
07	0.75	10.00
08	8.00	10.00
09	9.00	10.00
10	10.00	10.00
11	0.75	10.00
12	10.00	10.00
13	0.50	10.00
14	0.50	10.00
15	6.00	10.00
16	0.00	10.00
17	8.00	10.00
18	1.75	10.00
19	7.00	10.00
20	5.00	10.00
21	0.50	10.00
22	3.00	10.00
23	2.00	10.00
24	2.00	10.00
25	0.25	10.00
26	3.00	10.00
27	3.00	10.00
28	10.00	10.00
29	0.50	10.00
30	2.50	10.00
31	10.00	10.00
AVGS	4.08	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
2	19	10

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CITY/KNGSPRT, TN
JANUARY 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0741 JAN 01 SUNSET: 1725												
01	OVC	035	9.00	-RA	39	34	37	82	0	00	28.40	30.01
04	OVC	007	2.00	BR	38	37	38	97	0	00	28.46	30.06
07	OVC	034	2.00	BR	39	38	39	96	0	00	28.49	30.09
10	OVC	065	4.00	BR	42	40	41	92	0	00	28.53	30.13
13	OVC	025	10.00		49	44	47	83	0	00	28.51	30.11
16	OVC	070	10.00		53	47	50	80	3	08	28.48	30.07
19	BKN	080	10.00		50	47	48	89	0	00	28.48	30.08
22	OVC	170	10.00		50	47	48	89	5	08	28.49	30.09
SUNRISE: 0742 JAN 02 SUNSET: 1726												
01	OVC	090	10.00		50	47	48	89	0	00	28.52	30.10
04	OVC	095	10.00	-RA	49	48	48	97	3	06	28.51	30.10
07	OVC	090	7.00	-RA	49	48	48	97	0	00	28.53	30.13
10	BKN	120	10.00		50	49	49	96	5	06	28.56	30.15
13	BKN	250	10.00		59	52	55	78	5	12	28.52	30.09
16	OVC	250	10.00		59	51	55	75	6	08	28.44	30.02
19	OVC	250	10.00		54	49	51	83	6	08	28.41	29.99
22	OVC	200	10.00		51	48	49	89	6	09	28.38	29.97
SUNRISE: 0742 JAN 03 SUNSET: 1727												
01	OVC	140	6.00	RA	57	51	54	81	6	18	28.30	29.86
04	OVC	090	10.00		51	51	51	100	0	00	28.22	29.79
07	OVC	085	8.00	-RA	51	50	50	96	0	00	28.19	29.76
10	OVC	027	10.00		52	50	51	93	0	00	28.19	29.76
13	OVC	016	10.00		59	55	57	87	16	24	28.14	29.70
16	OVC	028	10.00		59	55	57	87	14	23	28.12	29.68
19	OVC	030	10.00		57	54	55	90	10	23	28.12	29.68
22	OVC	011	10.00		57	54	55	90	13	23	28.12	29.67
SUNRISE: 0742 JAN 04 SUNSET: 1727												
01	OVC	046	3.00	-RA BR	55	53	54	93	15	25	28.10	29.66
04	OVC	060	10.00		51	47	49	86	11	25	28.15	29.71
07	OVC	065	10.00		47	41	44	80	15	27	28.21	29.78
10	BKN	041	10.00		45	36	41	71	13	31	28.30	29.87
13	SCT	042	10.00		45	32	39	61	13	27	28.30	29.88
16	SCT	250	10.00		44	20	35	38	15	26	28.30	29.88
19	SCT	250	10.00		37	18	30	46	9	27	28.34	29.94
22	FEW	250	10.00		32	19	28	59	7	27	28.37	29.98
SUNRISE: 0742 JAN 05 SUNSET: 1728												
01	FEW	250	10.00		28	18	25	66	0	00	28.37	29.98
04	SCT	180	10.00		25	19	23	78	0	00	28.35	29.97
07	OVC	110	10.00		29	18	25	63	0	00	28.37	29.99
10	OVC	100	10.00		31	16	26	54	3	05	28.35	29.97
13	OVC	110	10.00		35	13	28	40	5	11	28.30	29.92
16	OVC	075	10.00		39	14	30	36	0	00	28.22	29.83
19	OVC	070	10.00	-SN	36	17	29	46	7	31	28.27	29.88
22	OVC	050	9.00	-SN	33	25	30	72	5	VR	28.30	29.91
SUNRISE: 0742 JAN 06 SUNSET: 1729												
01	OVC	033	10.00		32	26	30	79	6	27	28.33	29.93
04	OVC	009	5.00	BR	30	27	29	88	8	32	28.33	29.94
07	OVC	020	10.00		27	21	25	78	5	04	28.36	29.99
10	OVC	025	2.00	-SN	27	21	25	78	6	36	28.44	30.07
13	OVC	080	8.00		28	21	26	75	5	01	28.44	30.07
16	OVC	085	3.00	-SN	27	21	25	78	3	03	28.48	30.11
19	OVC	047	10.00		27	18	24	69	6	01	28.47	30.10
22	OVC	022	2.00	-SN BR	23	19	22	85	7	01	28.52	30.16
SUNRISE: 0742 JAN 07 SUNSET: 1730												
01	OVC	020	1.00	-SN BR	21	17	20	85	7	01	28.50	30.14
04	OVC	038	2.00	-SN	20	15	19	81	9	35	28.52	30.16
07	OVC	042	6.00	-SN	16	10	14	77	5	36	28.58	30.24
10	OVC	075	10.00		16	8	14	71	6	01	28.71	30.37
13	BKN	029	10.00		20	8	17	60	7	32	28.70	30.36
16	FEW	040	10.00		22	7	18	52	9	27	28.72	30.38
19	CLR	NC	10.00		18	4	15	54	7	25	28.78	30.46
22	CLR	NC	10.00		13	2	11	61	5	23	28.85	30.53
SUNRISE: 0742 JAN 08 SUNSET: 1731												
01	OVC	036	10.00		14	2	11	58	6	25	28.88	30.56
04	OVC	033	10.00		13	3	11	64	10	26	28.93	30.61
07	BKN	030	10.00		11	1	9	64	13	30	28.96	30.65
10	BKN	030	10.00		13	3	11	64	10	30	29.01	30.71
13	FEW	032	10.00		18	4	15	54	8	23	29.00	30.68
16	CLR	NC	10.00		19	6	16	57	10	22	28.97	30.65
19	FEW	150	10.00		14	4	12	64	6	22	29.01	30.71
22	FEW	170	10.00		10	4	9	76	0	00	29.02	30.72
SUNRISE: 0742 JAN 09 SUNSET: 1732												
01	OVC	250	10.00		10	5	9	80	0	00	28.97	30.66
04	BKN	110	10.00		13	6	11	74	0	00	28.96	30.64
07	OVC	120	10.00		15	8	13	74	0	00	28.96	30.64
10	OVC	110	10.00		19	9	16	65	0	00	28.95	30.64
13	BKN	220	10.00		29	10	23	45	0	00	28.89	30.56
16	OVC	230	10.00		33	11	26	40	0	00	28.86	30.52
19	BKN	250	10.00		29	14	24	54	0	00	28.85	30.51
22	OVC	120	10.00		29	18	25	63	3	12	28.84	30.51
SUNRISE: 0742 JAN 10 SUNSET: 1733												
01	OVC	120	10.00		28	17	24	63	3	10	28.77	30.42
04	SCT	036	10.00		28	18	25	66	3	02	28.77	30.41
07	OVC	042	10.00		31	21	28	67	0	00	28.72	30.36
10	OVC	050	10.00		34	22	30	61	3	03	28.71	30.34
13	OVC	050	10.00		41	27	35	57	3	15	28.61	30.24
16	BKN	250	10.00		50	26	40	39	10	17	28.54	30.16
19	OVC	055	10.00		49	26	39	41	3	18	28.54	30.15
22	OVC	046	10.00	-RA	49	38	44	66	6	21	28.56	30.16
SUNRISE: 0741 JAN 11 SUNSET: 1734												
01	OVC	035	10.00		47	42	45	83	0	00	28.57	30.18
04	OVC	032	2.50	-RA BR	45	43	44	93	0	00	28.64	30.25
07	OVC	028	6.00	BR	44	43	44	96	0	00	28.64	30.24
10	OVC	032	2.00	BR	46	45	46	96	3	06	28.67	30.27
13	OVC	075	10.00		53	48	50	83	0	00	28.57	30.17
16	OVC	250	10.00		57	51	54	81	0	00	28.53	30.12
19	OVC	050	10.00		53	51	52	93	0	00	28.56	30.16
22	OVC	070	10.00		51	49	50	92	0	00	28.56	30.15
SUNRISE: 0741 JAN 12 SUNSET: 1735												
01	BKN	060	10.00		59	46	52	62	7	18	28.53	30.11
04	OVC	050	10.00		55	47	51	74	0	00	28.56	30.15
07	OVC	065	10.00		52	48	50	86	0	00	28.59	30.19
10	BKN	070	10.00		58	51	54	78	0	00	28.65	30.24
13	OVC	070	10.00		65	52	58	63	15	26	28.62	30.20
16	OVC	075	10.00		66	51	58	59	14	24	28.63	30.20
19	OVC	070	10.00		64	53	58	68	14	23	28.66	30.25
22	SCT	250	10.00		60	53	56	78	9	25	28.69	30.27

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN

JANUARY 2017

KTRI

WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0741 JAN 13 SUNSET: 1736												
01	BKN	050	10.00		59	53	56	81	7	22	28.71	30.28
04	OVC	048	10.00		59	54	56	83	6	24	28.73	30.31
07	OVC	070	10.00		57	55	56	93	0	00	28.77	30.36
10	OVC	008	7.00		57	55	56	93	5	01	28.85	30.45
13	OVC	090	10.00		59	56	57	90	5	17	28.82	30.41
16	OVC	019	10.00		61	57	59	87	3	21	28.83	30.42
19	OVC	013	8.00	-DZ	58	57	57	97	5	22	28.85	30.45
22	OVC	002	8.00		57	55	56	93	0	00	28.86	30.45
SUNRISE: 0741 JAN 14 SUNSET: 1737												
01	OVC	060	3.00	BR	55	54	54	96	0	00	28.82	30.42
04	OVC	008	1.50	BR	55	54	54	96	0	00	28.81	30.41
07	OVC	012	1.50	BR	55	54	54	96	0	00	28.81	30.41
10	VV	002	0.50	FG	56	55	55	97	0	00	28.82	30.42
13	OVC	028	5.00	BR	62	58	60	86	10	26	28.76	30.34
16	OVC	100	10.00		64	56	59	75	13	25	28.71	30.29
19	OVC	090	10.00		62	56	59	80	9	23	28.71	30.29
22	BKN	070	10.00		60	57	58	90	7	24	28.70	30.29
SUNRISE: 0741 JAN 15 SUNSET: 1738												
01	OVC	037	10.00		57	56	56	96	7	22	28.67	30.25
04	OVC	065	10.00		57	54	55	90	8	29	28.66	30.24
07	OVC	090	10.00		55	53	54	93	3	21	28.67	30.26
10	OVC	013	10.00		56	53	54	90	6	25	28.71	30.29
13	OVC	017	10.00		58	53	55	84	3	18	28.66	30.24
16	OVC	012	10.00		58	55	56	90	5	22	28.63	30.22
19	OVC	013	10.00		57	54	55	90	5	26	28.65	30.24
22	OVC	010	10.00		55	54	54	96	0	00	28.66	30.24
SUNRISE: 0740 JAN 16 SUNSET: 1739												
01	OVC	004	9.00		55	54	54	96	0	00	28.64	30.22
04	OVC	045	1.00	BR	54	54	54	100	0	00	28.63	30.22
07	VV	001	0.00	FG	52	52	52	100	0	00	28.66	30.25
10	BKN	070	10.00		55	53	54	93	0	00	28.70	30.29
13	BKN	070	10.00		65	52	58	63	7	22	28.64	30.22
16	BKN	250	10.00		66	46	55	49	7	24	28.60	30.18
19	OVC	085	10.00		60	48	54	65	0	00	28.60	30.19
22	BKN	080	10.00		55	49	52	80	0	00	28.58	30.17
SUNRISE: 0740 JAN 17 SUNSET: 1740												
01	OVC	075	10.00		51	48	49	89	0	00	28.54	30.13
04	OVC	160	10.00		52	48	50	86	0	00	28.52	30.09
07	OVC	049	10.00		54	50	52	87	0	00	28.50	30.08
10	OVC	060	10.00		56	52	54	87	0	00	28.51	30.09
13	OVC	095	10.00		57	54	55	90	0	00	28.47	30.05
16	OVC	040	10.00	-RA	58	55	56	90	0	00	28.43	30.00
19	OVC	033	9.00		57	56	56	96	0	00	28.45	30.03
22	OVC	027	10.00		62	57	59	84	11	24	28.41	29.98
SUNRISE: 0740 JAN 18 SUNSET: 1741												
01	OVC	025	1.75	+RA BR	61	58	59	90	16	29	28.38	29.95
04	OVC	070	10.00		56	48	52	75	8	25	28.41	29.98
07	FEW	028	10.00		51	44	48	77	15	25	28.47	30.06
10	BKN	031	10.00		52	43	48	72	10	27	28.53	30.12
13	SCT	032	10.00		57	39	48	51	11	27	28.50	30.07
16	SCT	250	10.00		58	38	48	48	11	24	28.46	30.04
19	SCT	250	10.00		49	38	44	66	5	22	28.49	30.08
22	SCT	250	10.00		41	36	39	82	0	00	28.51	30.10
SUNRISE: 0739 JAN 19 SUNSET: 1742												
01	FEW	230	10.00		38	36	37	93	0	00	28.49	30.08
04	FEW	200	10.00		39	37	38	93	0	00	28.48	30.06
07	SCT	250	7.00		36	35	36	97	0	00	28.47	30.06
10	BKN	250	10.00		43	39	41	86	0	00	28.47	30.07
13	BKN	250	10.00		60	35	48	39	0	00	28.39	29.98
16	OVC	050	10.00		60	37	49	42	8	28	28.33	29.92
19	BKN	045	10.00		57	39	48	51	0	00	28.30	29.89
22	OVC	250	10.00		51	43	47	74	0	00	28.27	29.85
SUNRISE: 0739 JAN 20 SUNSET: 1743												
01	OVC	200	10.00		50	43	47	77	3	05	28.19	29.76
04	OVC	080	8.00	-RA	55	48	51	77	3	15	28.16	29.72
07	OVC	075	9.00	-RA	52	51	51	97	3	34	28.20	29.76
10	OVC	014	10.00		54	53	53	97	0	00	28.26	29.83
13	BKN	029	10.00		62	54	57	75	16	23	28.22	29.79
16	BKN	250	10.00		65	51	57	61	11	22	28.19	29.74
19	SCT	250	10.00		55	48	51	77	0	00	28.22	29.79
22	SCT	250	10.00		48	46	47	93	0	00	28.27	29.84
SUNRISE: 0738 JAN 21 SUNSET: 1744												
01	SCT	050	10.00		47	46	46	97	0	00	28.26	29.83
04	BKN	250	6.00	BR	46	45	46	96	0	00	28.26	29.83
07	SCT	042	6.00	BR	43	42	43	97	3	02	28.25	29.83
10	OVC	250	10.00		47	46	46	97	0	00	28.26	29.84
13	OVC	130	10.00		54	49	51	83	0	00	28.18	29.75
16	OVC	090	10.00	-RA	55	52	53	90	3	VR	28.07	29.63
19	OVC	095	10.00		54	52	53	93	0	00	28.07	29.64
22	OVC	070	10.00		52	50	51	93	0	00	28.07	29.63
SUNRISE: 0738 JAN 22 SUNSET: 1745												
01	OVC	043	5.00	BR	48	47	47	96	3	22	28.06	29.62
04	OVC	050	10.00		50	49	49	96	0	00	28.01	29.57
07	BKN	070	8.00		49	47	48	93	3	05	28.01	29.57
10	BKN	220	10.00	-RA	54	51	52	90	5	36	27.94	29.50
13	SCT	055	10.00		65	52	58	63	0	00	27.86	29.40
16	OVC	065	10.00		65	48	56	54	9	16	27.82	29.36
19	OVC	180	10.00		59	49	54	69	3	05	27.75	29.29
22	OVC	090	10.00	-RA	55	50	52	83	9	05	27.68	29.21
SUNRISE: 0737 JAN 23 SUNSET: 1746												
01	OVC	080	10.00	-RA	54	48	51	80	10	06	27.64	29.16
04	OVC	070	10.00	-RA	51	49	50	92	11	05	27.60	29.13
07	OVC	039	5.00	RA BR	50	48	49	93	7	04	27.62	29.15
10	OVC	027	9.00	-RA	51	50	50	96	8	03	27.68	29.23
13	OVC	055	10.00	-RA	51	45	48	80	7	36	27.75	29.30
16	OVC	031	2.50	-RA BR	50	48	49	93	6	28	27.79	29.34
19	OVC	038	5.00	-RA BR	49	46	47	90	9	30	27.89	29.44
22	OVC	016	10.00	-RA	48	44	46	86	9	27	27.97	29.53
SUNRISE: 0737 JAN 24 SUNSET: 1747												
01	OVC	017	10.00		47	42	45	83	15	26	28.03	29.59
04	OVC	017	10.00		45	41	43	86	15	25	28.08	29.65
07	OVC	011	4.00	-RA BR	43	40	42	89	13	25	28.13	29.71
10	OVC	012	10.00		42	39	41	89	13	25	28.23	29.81
13	OVC	017	10.00		45	40	43	83	11	25	28.24	29.82
16	OVC	023	10.00		46	38	42	73	7	25	28.22	29.80
19	OVC	022	10.00		45	37	41	74	7	27	28.28	29.87
22	CLR	NC	10.00		37	34	36	89	0	00	28.29	29.88

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
				SUNRISE: 0736	JAN 25			SUNSET: 1748				
01	CLR	NC	9.00	FZFG FG	32	31	32	96	0	00	28.26	29.85
04	SCT	001	8.00		30	29	30	96	0	00	28.28	29.88
07	VV	001	0.50		29	28	29	96	0	00	28.28	29.88
10	VV	002	0.25		34	34	34	100	3	05	28.28	29.88
13	SCT	250	10.00		56	38	47	51	0	00	28.19	29.78
16	BKN	220	10.00	-RA	63	41	52	45	11	18	28.12	29.69
19	BKN	180	10.00		57	40	49	53	0	00	28.12	29.70
22	OVC	110	10.00		52	47	49	83	0	00	28.12	29.69
					SUNRISE: 0735	JAN 26			SUNSET: 1749			
01	OVC	060	5.00	-RA BR	55	54	54	96	5	24	28.06	29.61
04	OVC	025	10.00	-RA	55	51	53	87	10	24	28.06	29.60
07	BKN	110	10.00		51	39	45	64	14	26	28.09	29.64
10	SCT	035	10.00		45	32	39	61	21	29	28.19	29.77
13	SCT	042	10.00		47	30	40	52	18	27	28.24	29.82
16	BKN	040	10.00		43	26	36	51	17	30	28.30	29.88
19	BKN	039	10.00		38	25	33	60	8	28	28.35	29.95
22	OVC	038	10.00		37	25	32	62	10	28	28.38	29.98
					SUNRISE: 0735	JAN 27			SUNSET: 1750			
01	OVC	036	10.00	-SN	37	25	32	62	9	24	28.36	29.96
04	OVC	034	10.00		36	25	32	64	11	26	28.34	29.94
07	OVC	030	10.00		34	25	31	70	8	28	28.34	29.95
10	OVC	035	10.00		34	22	30	61	13	27	28.37	29.98
13	OVC	036	9.00		35	23	31	61	15	24	28.33	29.94
16	OVC	045	10.00		34	22	30	61	15	26	28.33	29.93
19	OVC	038	10.00		31	19	27	61	16	26	28.37	29.99
22	OVC	060	10.00		31	18	27	59	3	22	28.38	30.00
					SUNRISE: 0734	JAN 28			SUNSET: 1751			
01	OVC	060	10.00		30	21	27	69	6	22	28.33	29.94
04	OVC	043	10.00		33	21	29	61	10	24	28.30	29.92
07	FEW	040	10.00		32	21	28	64	16	24	28.32	29.93
10	FEW	040	10.00		33	19	28	56	15	24	28.36	29.98
13	FEW	045	10.00		40	21	33	47	10	24	28.30	29.91
16	FEW	055	10.00		45	20	35	37	16	24	28.22	29.82
19	CLR	NC	10.00		36	20	30	52	7	22	28.23	29.83
22	BKN	085	10.00		41	20	33	43	11	23	28.23	29.83
				SUNRISE: 0733	JAN 29			SUNSET: 1752				
01	OVC	090	10.00	-SN	41	23	34	49	14	28	28.22	29.81
04	OVC	070	10.00		38	25	33	60	6	24	28.21	29.80
07	OVC	065	10.00		38	25	33	60	9	25	28.20	29.80
10	OVC	060	4.00		37	27	33	67	18	25	28.23	29.83
13	OVC	046	9.00		39	28	35	65	17	25	28.18	29.77
16	OVC	032	10.00		38	31	35	76	14	24	28.16	29.75
19	OVC	060	1.50		-SN	34	30	32	85	11	27	28.22
22	OVC	055	0.50	-SN	32	27	30	82	17	27	28.26	29.86
				SUNRISE: 0733	JAN 30			SUNSET: 1753				
01	OVC	060	9.00	-SN	30	25	28	82	10	26	28.26	29.87
04	OVC	060	2.50	-SN	28	21	26	75	18	28	28.28	29.89
07	OVC	050	10.00	-SN	28	16	24	60	14	24	28.35	29.97
10	OVC	046	9.00		30	19	26	64	16	25	28.42	30.04
13	SCT	040	10.00		36	20	30	52	13	24	28.40	30.02
16	FEW	049	10.00		40	15	31	36	16	26	28.40	30.02
19	SCT	130	10.00		33	19	28	56	6	24	28.41	30.03
22	FEW	120	10.00		27	21	25	78	0	00	28.39	30.02

BRISTOL/JHNSN CTY/KNGSPRT, TN

JANUARY 2017

KTRI

WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
				SUNRISE: 0732	JAN 31			SUNSET: 1754				
01	CLR	NC	10.00		26	21	24	81	0	00	28.34	29.97
04	CLR	NC	10.00		24	20	23	84	0	00	28.30	29.92
07	FEW	250	10.00		24	20	23	84	0	00	28.30	29.91
10	BKN	250	10.00		49	34	42	56	10	23	28.33	29.94
13	SCT	250	10.00		57	26	43	30	15	25	28.30	29.91
16	OVC	250	10.00		61	22	44	22	23	24	28.28	29.87
19	SCT	250	10.00		54	25	42	33	11	23	28.36	29.96
22	FEW	180	10.00		50	25	40	38	7	29	28.39	29.97

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

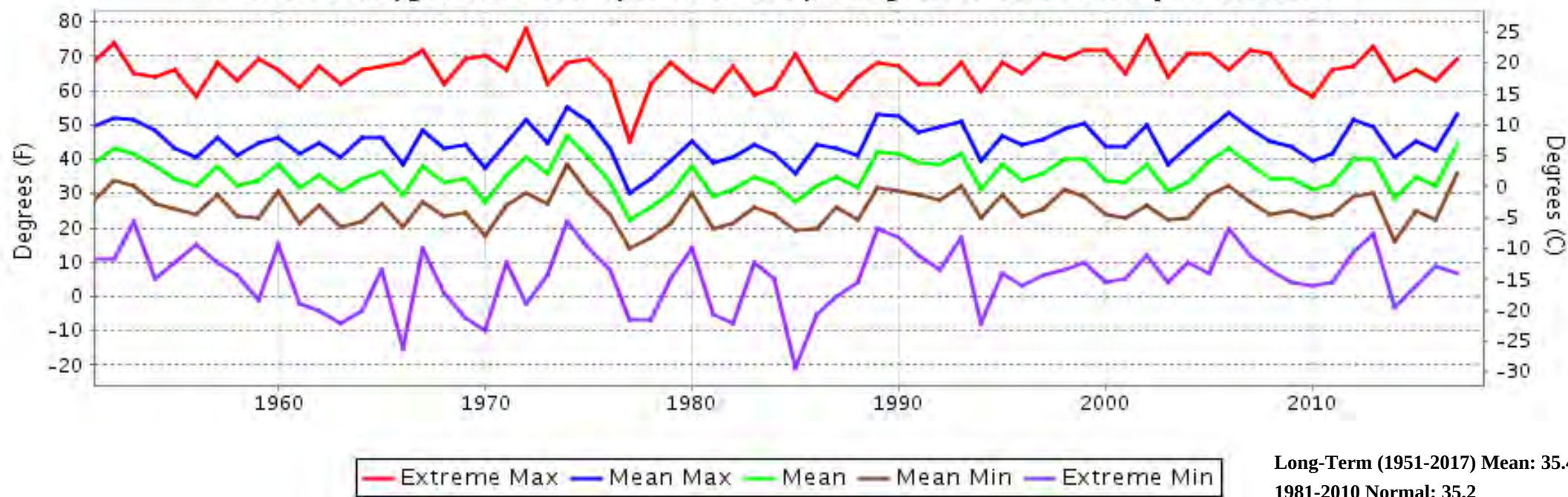
& = Original observation contained additional weather elements.

See page 3 for additional notes.

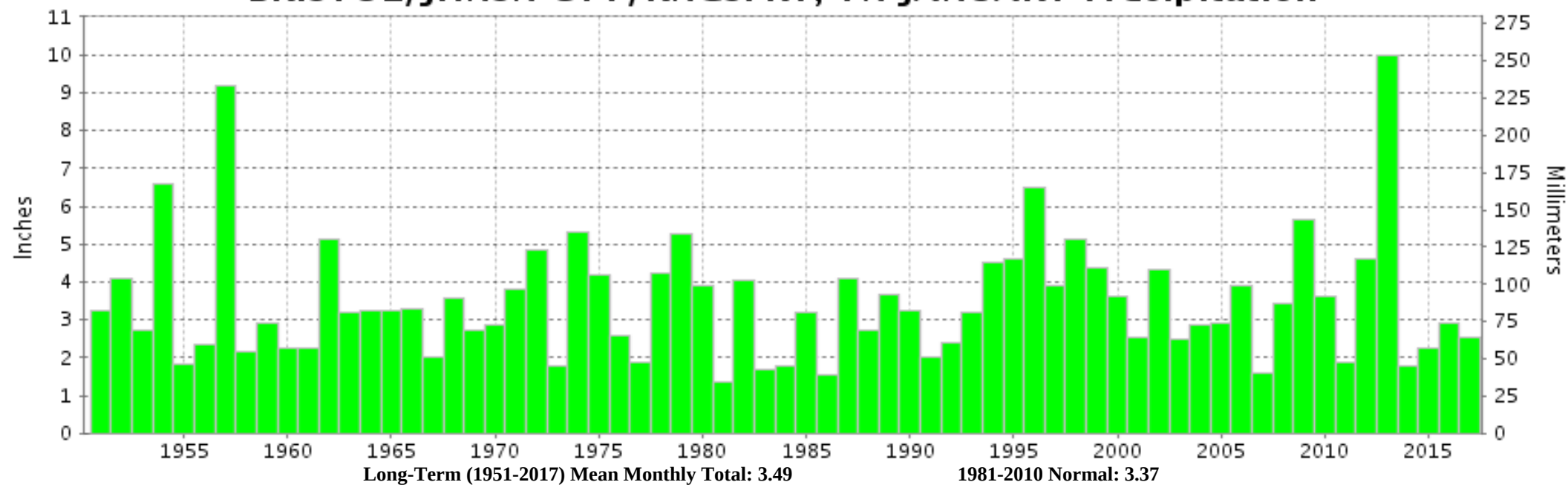
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	42	37	40	82	28.40	30.00	8.41	5	5	26
02	42	37	40	83	28.40	30.00	8.12	4	5	26
03	42	37	40	84	28.41	30.00	8.43	4	4	25
04	41	37	39	84	28.40	30.00	8.02	5	6	26
05	41	36	39	84	28.40	30.00	7.75	5	4	26
06	41	36	39	83	28.41	30.01	8.11	5	5	26
07	40	35	38	83	28.42	30.02	7.74	5	6	26
08	40	35	38	84	28.43	30.03	7.15	5	5	26
09	41	36	39	83	28.44	30.05	8.03	5	6	26
10	43	36	40	80	28.46	30.06	8.31	6	5	26
11	44	37	41	76	28.46	30.06	8.58	6	5	26
12	47	37	43	70	28.45	30.04	9.52	7	5	26
13	49	37	43	66	28.42	30.02	9.71	8	7	26
14	50	36	44	62	28.40	29.99	9.47	8	7	26
15	51	36	44	60	28.39	29.99	9.52	9	8	26
16	50	36	44	61	28.39	29.98	9.53	9	7	26
17	49	36	44	63	28.40	29.99	9.55	8	7	26
18	48	36	43	67	28.40	30.00	9.50	7	7	26
19	46	36	42	69	28.41	30.01	9.47	5	5	26
20	45	36	41	73	28.42	30.02	9.71	6	5	26
21	44	36	41	76	28.42	30.02	9.52	4	5	26
22	44	37	41	78	28.42	30.02	9.34	5	4	25
23	43	36	40	78	28.42	30.02	9.16	4	4	25
24	43	36	40	79	28.41	30.01	8.48	5	5	26

BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JANUARY Precipitation





JANUARY 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Margaret Feess", is centered below the certification text.

DIRECTOR (ACTING)

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



JULY 2017

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES				Date				
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM					
																			3-SEC		2-MIN			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01	88	68	78	5	69	71	0	13	TS RA BR	0		0.0	0.05	28.45	29.99	6.1	25	6.3	21	24	17	24	01	
02	85	66	76	3	67	69	0	11	BR	0		0.0	0.00	28.54	30.09	2.4	24	3.4	11	24	9	26	02	
03	90	64	77	4	66	69	0	12	TS TSRA RA BR	0		0.0	0.62	28.50	30.04	0.8	36	2.0	37	24	29*	25	03	
04	83	67	75	2	68	70	0	10	RA FG BR	0		0.0	0.08	28.48	30.03	1.4	23	2.3	24	22	21	22	04	
05	87	68	78	4	70	71	0	13	TS TSRA RA BR VCTS	0		0.0	0.16	28.53	30.08	3.6	23	4.5	30	30	25	30	05	
06	87	65	76	2	68	70	0	11	TS RA FG BR	0		0.0	0.01	28.50	30.04	5.7	24	6.2	28	21	23	22	06	
07	86	68	77	3	67	70	0	12	TS RA BR	0		0.0	0.29	28.42	29.96	3.7	25	4.6	20	26	12	27	07	
08	85	66	76	2	67	70	0	11	TS RA	0		0.0	T	28.40	29.94	5.4	27	6.7	20	27	15	27	08	
09	86	63	75	1	61	65	0	10	FG+ BR	0		0.0	0.00	28.49	30.04	0.1	24	0.7	15	29	10	28	09	
10	89	58	74	0	58	64	0	9		0		0.0	0.00	28.50	30.04	0.7	21	1.4	16	29	9	19	10	
11	90	58	74	0	62	66	0	9		0		0.0	0.00	28.49	30.05	1.5	25	2.7	15	26	13	24	11	
12	92	63	78	4	66	70	0	13	BR	0		0.0	0.00	28.54	30.09	1.8	25	2.1	18	25	13	24	12	
13	92	68	80	6	69	72	0	15	TS RA	0		0.0	0.01	28.56	30.11	2.8	25	4.8	24	31	20	31	13	
14	90	69	80	6	71	73	0	15	TS TSRA RA	0		0.0	0.05	28.53	30.08	2.7	23	3.3	41*	25	28	26	14	
15	90	66	78	3	67	71	0	13	RA BR	0		0.0	T	28.48	30.01	3.3	28	4.6	18	30	13	28	15	
16	89	60	75	0	59	65	0	10		0		0.0	0.00	28.43	29.97	1.9	27	2.6	18	31	13	28	16	
17	91	58	75	0	61	66	0	10		0		0.0	0.00	28.42	29.97	0.9	26	2.3	17	33	13	33	17	
18	93	63	78	3	65	69	0	13		0		0.0	0.00	28.50	30.05	2.1	26	3.1	16	26	13	26	18	
19	93	64	79	4	64	69	0	14	BR	0		0.0	0.00	28.53	30.07	1.1	27	1.7	15	29	13	23	19	
20	93	64	79	4	67	71	0	14	BR	0		0.0	0.00	28.50	30.04	2.0	28	2.9	17	28	14	28	20	
21	92	66	79	4	69	72	0	14	RA	0		0.0	0.02	28.46	30.00	0.9	22	2.3	19	35	15	35	21	
22	96*	68	82*	7	70	74	0	17	BR	0		0.0	0.00	28.39	29.91	4.9	24	5.4	20	25	16	25	22	
23	87	72	80	5	72	74	0	15	TS TSRA RA BR VCTS	0		0.0	0.23	28.32	29.85	2.1	22	4.3	23	29	17	31	23	
24	89	67	78	3	67	70	0	13	HZ	0		0.0	0.00	28.38	29.92	3.5	25	4.4	23	32	18	33	24	
25	92	67	80	5	67	71	0	15	BR	0		0.0	0.00	28.50	30.05	1.8	35	2.4	17	31	12	36	25	
26	93	64	79	5	65	69	0	14		0		0.0	0.00	28.52	30.06	1.1	33	2.7	19	33	14	29	26	
27	85	69	77	3	70	71	0	12	TS TSRA RA FG BR	0		0.0	0.49	28.43	29.97	1.8	27	3.6	34	29	26	29	27	
28	76	69	73	-1	71	72	0	8	TS TSRA RA BR	0		0.0	2.27	28.27	29.79	1.9	23	2.8	25	19	16	21	28	
29	82	63	73	-1	63	66	0	8		0		0.0	0.00	28.27	29.83	5.2	35	5.6	25	34	20	34	29	
30	84	57	71*	-3	56	62	0	6		0		0.0	0.00	28.46	30.03	2.5	01	3.4	19	35	14	32	30	
31	88	56*	72	-2	60	64	0	7		0		0.0	0.00	28.53	30.08	0.7	04	1.8	13	34	9	01	31	
88.5			64.6	76.6	☼	65.9	69.2	0.0	11.8	< MONTHLY AVERAGES TOTALS >			0.0	4.28	28.46	30.01	1.9	26	3.4	< MONTHLY AVERAGES				
3.0		0.8	2.0	<----- DEPARTURE FROM NORMAL ----->							-0.41		SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3											
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 2.27 DATE : 28				SEA LEVEL PRESSURE				DATE		TIME					
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :				MAXIMUM :				30.16		13		1113			
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :				MINIMUM :				29.70		28		2052			
SEASON TO DATE									PRECIPITATION >= 0.01 INCH: 12				MINIMUM TEMP <= 32 : 0											
HEATING : 0 0 0 0									MAXIMUM TEMP <= 32 : 0				MINIMUM TEMP <= 0 : 0						PRECIPITATION >= 0.10 INCH: 6					
COOLING : 367 68 679 101									THUNDERSTORMS : 11				HEAVY FOG : 1						SNOWFALL >= 1.0 INCH : 0					
NUMBER OF -> DAYS WITH																								

JULY 2017
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JULY 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST					
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.					
01	0.01	0.01	0.13	0.01									01	T					T	T						01	0.05	0.05					
02													02													0.00	0.00						
03													03													0.62	0.62						
04													04													0.08	0.08						
05													05													0.16	0.16						
06													06													0.01	0.01						
07													07													0.29	0.29						
08													08													T	T						
09													09													0.00	0.00						
10													10													0.00	0.00						
11													11													11	0.00	0.00					
12													12													0.00	0.00						
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* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.43	0.53	0.61	0.66	0.77	1.18	1.38	1.54	1.55	1.55	1.55	1.58
Ending Date	27	28	28	28	28	28	28	28	28	28	28	28
Ending Time (Hr/Min)	1601	2007	2008	2017	2022	2043	2052	2112	2116	2116	2116	2116

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN JULY 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:NW
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	4.00	10.00
02	1.50	10.00
03	2.00	10.00
04	1.00	10.00
05	2.00	10.00
06	0.50	10.00
07	4.00	10.00
08	7.00	10.00
09	0.00	10.00
10	7.00	10.00
11	10.00	10.00
12	6.00	10.00
13	7.00	10.00
14	9.00	10.00
15	4.00	10.00
16	10.00	10.00
17	10.00	10.00
18	8.00	10.00
19	4.00	10.00
20	4.00	10.00
21	9.00	10.00
22	3.00	10.00
23	6.00	10.00
24	6.00	10.00
25	6.00	10.00
26	8.00	10.00
27	0.50	10.00
28	1.50	10.00
29	9.00	10.00
30	10.00	10.00
31	10.00	10.00
AVGS	5.48	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
1	9	13

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
JULY 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
01	BKN	047	10.00	-RA	72	70	71	94	0	00	28.42	29.96
04	OVC	023	10.00		73	70	71	90	7	22	28.42	29.95
07	SCT	050	10.00		75	69	71	82	11	24	28.44	29.98
10	BKN	070	10.00		79	71	74	77	8	28	28.46	30.01
13	BKN	055	10.00		85	68	73	57	6	29	28.45	29.99
16	SCT	140	10.00		87	68	74	53	10	26	28.42	29.95
19	OVC	120	10.00		71	68	69	90	6	28	28.47	30.02
22	BKN	250	10.00		70	69	69	97	0	00	28.52	30.06
01	OVC	011	1.50	BR	68	68	68	100	5	22	28.53	30.07
04	OVC	025	6.00	BR	68	67	67	96	3	25	28.52	30.06
07	BKN	180	4.00	BR	69	67	68	93	5	22	28.56	30.11
10	OVC	031	10.00		74	65	68	74	6	22	28.58	30.14
13	BKN	037	10.00		76	67	70	74	0	00	28.58	30.14
16	BKN	230	10.00		84	65	71	53	3	VR	28.53	30.07
19	FEW	250	10.00		81	65	70	58	6	26	28.51	30.06
22	FEW	150	10.00		69	67	68	93	0	00	28.51	30.06
01	SCT	150	4.00	BR	65	64	64	97	3	03	28.52	30.07
04	FEW	150	3.00	BR	65	64	64	97	0	00	28.50	30.05
07	BKN	250	5.00	BR	68	66	67	93	0	00	28.53	30.07
10	SCT	250	10.00		80	68	72	67			28.52	30.06
13	SCT	250	10.00		86	63	71	46	0	00	28.48	30.02
16	BKN	250	10.00		90	61	71	38	6	35	28.44	29.98
19	OVC	110	3.00	-TSRA BR	73	71	72	94	5	28	28.48	30.03
22	CLR	NC	10.00		70	69	69	97	0	00	28.50	30.05
01	OVC	004	3.00	BR	68	68	68	100	0	00	28.47	30.01
04	VV	003	1.00	BR	68	68	68	100	0	00	28.46	30.00
07	OVC	220	2.00	BR	68	67	67	96	0	00	28.52	30.07
10	OVC	011	10.00		73	68	70	84	6	26	28.54	30.09
13	BKN	120	10.00		79	69	72	72	0	00	28.50	30.04
16	BKN	060	10.00		83	66	72	57	8	24	28.46	30.00
19	OVC	065	2.50	RA BR	74	70	71	88	17	23	28.46	30.01
22	OVC	050	7.00		71	70	70	96	0	00	28.49	30.03
01	OVC	050	2.00	-RA BR	71	70	70	96	0	00	28.49	30.03
04	OVC	010	2.00	BR	71	70	70	96	0	00	28.49	30.03
07	SCT	075	6.00	BR	72	71	71	97	6	22	28.54	30.10
10	SCT	036	10.00		80	71	74	74	7	28	28.56	30.10
13	SCT	120	10.00		84	70	74	63	8	26	28.53	30.07
16	OVC	250	10.00		85	69	74	59	9	25	28.53	30.06
19	BKN	150	10.00		72	69	70	91	7	21	28.54	30.10
22	BKN	230	10.00		69	68	68	96	0	00	28.56	30.10
01	BKN	150	10.00	BR	68	67	67	96	0	00	28.53	30.09
04	BKN	002	2.00		66	66	66	100	0	00	28.53	30.07
07	BKN	070	10.00		68	67	67	96	0	00	28.53	30.10
10	BKN	090	10.00		77	70	72	79	5	19	28.56	30.11
13	BKN	047	10.00		82	71	74	69	10	23	28.50	30.05
16	SCT	055	10.00		80	68	72	67	18	22	28.46	30.00
19	SCT	170	10.00		80	69	73	69	9	25	28.42	29.96
22	OVC	060	10.00		73	68	70	84	6	25	28.45	29.99
01	OVC	039	10.00	-RA BR BR	70	68	69	93	0	00	28.43	29.97
04	OVC	026	4.00		70	70	70	100	5	23	28.43	29.97
07	BKN	080	6.00		72	69	70	91	3	36	28.44	29.98
10	BKN	055	10.00		76	68	71	77	7	26	28.48	30.02
13	SCT	048	10.00		84	66	72	55	9	22	28.44	29.97
16	SCT	047	10.00		84	64	71	51	8	28	28.38	29.92
19	SCT	048	10.00		83	65	71	55	7	26	28.37	29.91
22	FEW	048	10.00		72	67	69	84	0	00	28.40	29.94
01	BKN	085	10.00	TS	72	67	69	84	0	00	28.41	29.94
04	SCT	200	10.00		70	66	67	87	8	24	28.35	29.88
07	OVC	012	8.00		71	69	70	94	0	00	28.39	29.93
10	BKN	065	10.00		78	68	71	71	9	26	28.41	29.96
13	BKN	210	10.00		84	69	74	61	13	28	28.40	29.94
16	SCT	250	10.00		84	65	71	53	14	28	28.38	29.92
19	BKN	085	10.00		81	62	69	53	7	31	28.39	29.93
22	FEW	250	10.00		71	67	68	87	3	21	28.45	29.99
01	FEW	035	10.00	BR FG	64	63	63	96	0	00	28.47	30.02
04	SCT	075	1.50		63	63	63	100	0	00	28.48	30.03
07	VV	002	0.00		64	64	64	100	0	00	28.52	30.07
10	FEW	020	10.00		76	66	69	72	0	00	28.53	30.08
13	SCT	070	10.00		82	57	66	42	5	VR	28.51	30.06
16	SCT	060	10.00		85	57	67	39	0	00	28.48	30.02
19	FEW	060	10.00		82	58	67	44	6	27	28.46	30.01
22	CLR	NC	10.00		65	62	63	90	3	11	28.50	30.05
01	FEW	070	10.00		62	60	61	93	0	00	28.51	30.06
04	FEW	250	7.00		60	59	59	96	0	00	28.50	30.04
07	CLR	NC	10.00		65	61	63	87	0	00	28.52	30.06
10	CLR	NC	10.00		77	65	69	66	0	00	28.54	30.10
13	SCT	250	10.00		86	55	67	35	0	00	28.51	30.05
16	FEW	250	10.00		88	54	67	31	0	00	28.45	29.99
19	FEW	250	10.00		83	57	67	41	5	22	28.45	30.00
22	FEW	250	10.00		67	60	63	79	0	00	28.48	30.03
01	SCT	250	10.00		62	59	60	90	0	00	28.49	30.03
04	SCT	250	10.00		59	57	58	93	0	00	28.48	30.02
07	BKN	250	10.00		62	59	60	90	0	00	28.52	30.07
10	SCT	250	10.00		78	62	68	58	0	00	28.53	30.08
13	SCT	250	10.00		87	60	69	40	13	24	28.52	30.06
16	BKN	250	10.00		90	61	71	38	6	VR	28.50	30.04
19	SCT	250	10.00		84	65	71	53	0	00	28.46	30.01
22	CLR	NC	10.00		70	65	67	84	3	36	28.51	30.06
01	SCT	150	10.00		67	65	66	93	0	00	28.53	30.07
04	SCT	150	8.00		65	64	64	97	0	00	28.53	30.07
07	SCT	250	9.00		68	65	66	90	0	00	28.57	30.12
10	FEW	250	10.00		82	69	73	65	0	00	28.59	30.14
13	SCT	050	10.00		87	69	75	55	0	00	28.56	30.11
16	SCT	250	10.00		91	63	72	39	9	26	28.53	30.06
19	SCT	250	10.00		88	64	72	45	5	25	28.53	30.07
22	FEW	250	10.00		72	67	69	84	3	01	28.54	30.09

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0530 JUL 25					SUNSET: 1942							
01	SCT	050	10.00		72	67	69	84	0	00	28.46	30.00
04	FEW	250	8.00		68	67	67	96	3	34	28.47	30.01
07	SCT	250	10.00		70	69	69	97	0	00	28.53	30.07
10	FEW	035	10.00		82	69	73	65	0	00	28.53	30.08
13	SCT	065	10.00		88	66	73	48	7	31	28.52	30.06
16	FEW	050	10.00		89	65	73	45	6	03	28.50	30.03
19	FEW	100	10.00		83	67	72	59	5	01	28.51	30.04
22	FEW	060	10.00		75	66	69	74	0	00	28.53	30.08
SUNRISE: 0531 JUL 26					SUNSET: 1941							
01	CLR	NC	10.00		69	65	66	87	0	00	28.53	30.07
04	CLR	NC	10.00		66	64	65	93	3	04	28.53	30.07
07	SCT	250	10.00		69	64	66	84	0	00	28.57	30.12
10	FEW	200	10.00		80	67	71	64	0	00	28.56	30.11
13	FEW	040	10.00		90	61	71	38	6	VR	28.53	30.07
16	SCT	060	10.00		91	63	72	39	6	VR	28.49	30.02
19	FEW	060	10.00		87	64	72	46	6	34	28.46	30.00
22	CLR	NC	10.00		77	69	72	77	0	00	28.50	30.03
SUNRISE: 0532 JUL 27					SUNSET: 1941							
01	SCT	060	10.00	TS+RA FG	75	68	70	79	0	00	28.48	30.01
04	FEW	045	9.00		71	68	69	90	0	00	28.46	29.99
07	SCT	095	10.00		72	69	70	91	0	00	28.47	30.01
10	OVC	037	10.00		76	72	73	88	3	VR	28.47	30.01
13	OVC	090	10.00		81	69	73	67	13	24	28.42	29.96
16	BKN	055	0.50		73	70	71	90	21	31	28.42	29.97
19	OVC	250	10.00		73	72	72	96	0	00	28.39	29.93
22	BKN	200	10.00		71	70	70	96	0	00	28.37	29.91
SUNRISE: 0533 JUL 28					SUNSET: 1940							
01	BKN	110	7.00	BR BR BR -TSRA BR	71	70	70	96	0	00	28.34	29.88
04	OVC	026	7.00		71	70	70	96	0	00	28.32	29.85
07	OVC	130	3.00		71	70	70	96	0	00	28.32	29.85
10	OVC	070	3.00		74	72	73	94	0	00	28.30	29.84
13	OVC	020	2.00		76	73	74	91	5	18	28.25	29.79
16	OVC	038	10.00		74	72	73	94	6	19	28.19	29.73
19	OVC	011	5.00		74	73	73	97	3	20	28.17	29.70
22	OVC	110	10.00		70	69	69	97	3	34	28.18	29.71
SUNRISE: 0533 JUL 29					SUNSET: 1939							
01	OVC	028	10.00		72	69	70	91	5	28	28.19	29.72
04	BKN	085	10.00		69	66	67	90	7	34	28.21	29.74
07	FEW	026	10.00		69	66	67	90	0	00	28.25	29.78
10	BKN	060	10.00		75	63	67	66	11	34	28.29	29.82
13	FEW	035	10.00		80	61	68	52	8	35	28.29	29.82
16	BKN	065	10.00		77	59	66	54	6	01	28.30	29.85
19	BKN	075	10.00		73	61	65	66	6	04	28.34	29.89
22	SCT	060	10.00		67	61	63	81	0	00	28.40	29.95
SUNRISE: 0534 JUL 30					SUNSET: 1938							
01	SCT	044	10.00		63	61	62	93	0	00	28.41	29.96
04	CLR	NC	10.00		58	57	57	97	0	00	28.43	29.98
07	CLR	NC	10.00		62	57	59	84	0	00	28.48	30.03
10	CLR	NC	10.00		75	55	63	50	3	VR	28.50	30.05
13	CLR	NC	10.00		81	54	65	39	7	35	28.48	30.03
16	CLR	NC	10.00		84	55	66	37	8	02	28.46	30.01
19	CLR	NC	10.00		78	54	64	43	5	36	28.48	30.04
22	CLR	NC	10.00		67	56	61	68	0	00	28.53	30.08

BRISTOL/JHNSN CTY/KNGSPRT, TN

JULY 2017

KTRI

WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0535					JUL 31			SUNSET: 1937				
01	CLR	NC	10.00		61	56	58	84	0	00	28.53	30.09
04	CLR	NC	10.00		57	56	56	96	0	00	28.53	30.08
07	FEW	250	10.00		61	57	59	87	0	00	28.57	30.13
10	SCT	250	10.00		76	59	65	56	0	00	28.58	30.14
13	SCT	250	10.00		82	61	68	49	7	12	28.54	30.10
16	SCT	250	10.00		87	59	69	39	0	00	28.50	30.05
19	SCT	250	10.00		80	62	68	54	3	35	28.49	30.04
22	BKN	075	10.00		73	63	67	71	0	00	28.52	30.06

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

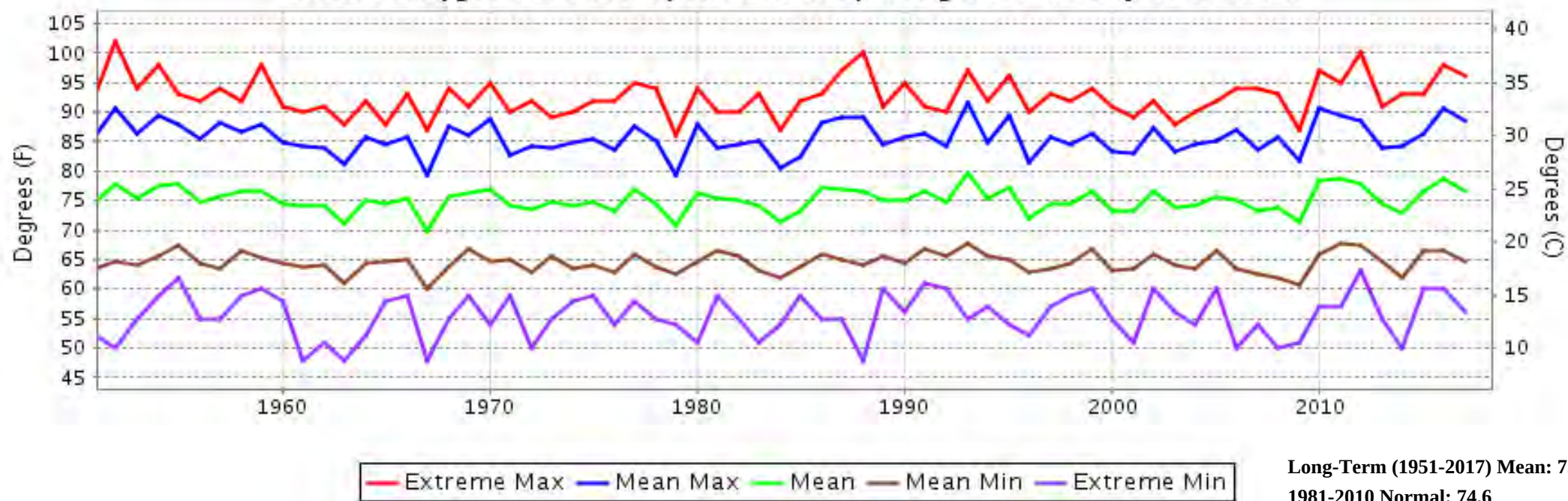
& = Original observation contained additional weather elements.

See page 3 for additional notes.

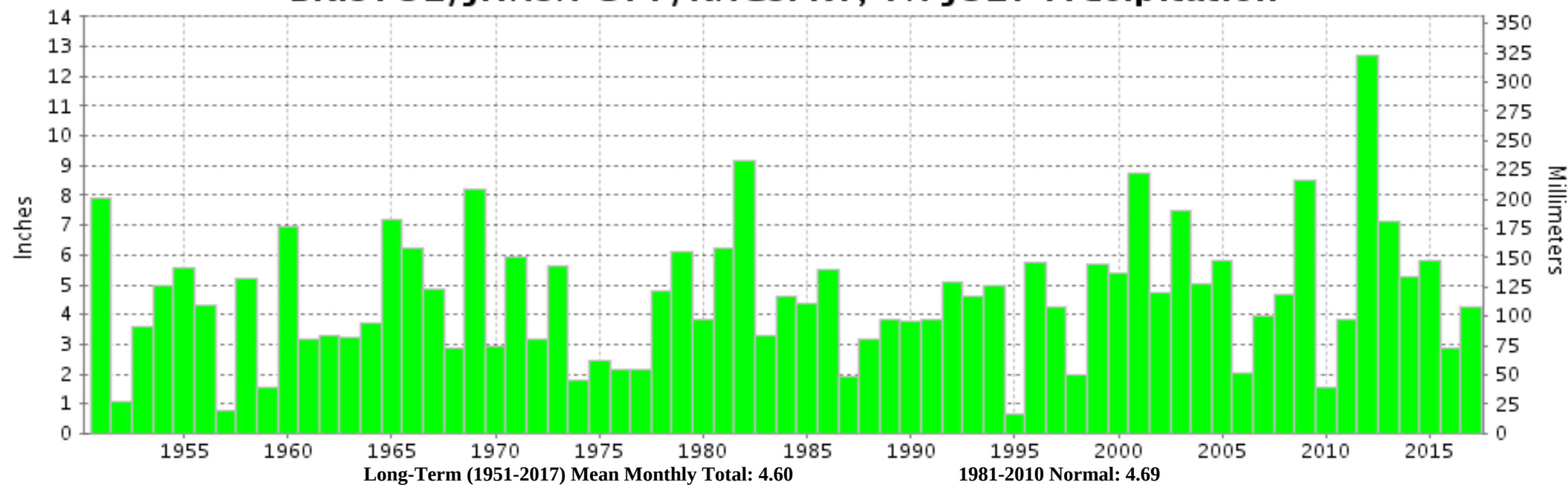
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	69	66	67	92	28.46	30.00	8.92	1	1	31
02	68	66	67	93	28.46	30.00	8.65	2	3	27
03	67	66	66	94	28.45	29.99	8.40	1	2	28
04	67	65	66	96	28.46	30.00	7.37	1	3	28
05	66	65	65	96	28.47	30.01	7.25	1	3	28
06	66	65	65	96	28.48	30.02	7.49	1	3	28
07	69	66	67	91	28.49	30.03	8.26	1	3	28
08	72	67	69	85	28.50	30.05	8.71	2	2	28
09	75	68	70	78	28.50	30.05	9.35	3	2	28
10	79	68	71	70	28.50	30.05	9.65	4	5	27
11	82	67	72	62	28.50	30.04	9.90	5	4	27
12	84	66	72	57	28.49	30.03	9.77	7	5	27
13	85	66	72	54	28.47	30.01	9.74	6	6	27
14	86	65	72	53	28.46	30.00	9.74	8	6	27
15	86	65	72	51	28.45	29.99	10.00	7	5	27
16	86	64	71	49	28.44	29.98	9.69	7	6	27
17	85	64	71	51	28.42	29.97	9.94	6	4	27
18	85	64	71	52	28.42	29.96	10.00	6	4	27
19	82	65	71	60	28.43	29.97	9.37	6	4	27
20	77	66	70	70	28.44	29.98	9.74	3	3	27
21	74	67	69	79	28.45	29.99	9.60	2	4	27
22	72	66	68	83	28.47	30.01	9.87	1	1	28
23	70	66	68	88	28.47	30.01	9.29	1	3	28
24	69	66	67	90	28.47	30.01	9.13	1	1	29

BRISTOL/JHNSN CTY/KNGSPRT, TN JULY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JULY Precipitation





JULY 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

DIRECTOR

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
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or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
JUNE 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST	
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.	
01	0.01		T						0.02	0.09	T	T	01	0.09	0.08	0.11	T 0.14	0.08	0.02	T		T	T	T	01	0.00	0.00		
02													02												0.00			0.00	
03													03												0.00			0.00	
04													04												T			T	
05													05												0.63			0.63	
06													06												0.00			0.00	
07													07												0.00			0.00	
08													08												0.47			0.47	
09													09												0.00			0.00	
10													10												0.00			0.00	
11													11												0.00			0.00	
12													12												0.00			0.00	
13													13												T			T	
14													14												0.00			0.00	
15													15												0.00			0.00	
16													16												0.00			0.00	
17													17												T			T	
18													18												0.02			0.02	
19													19												T			0.02	T
20													20												0.23			0.23	
21													21												0.00			0.00	
22													22												0.43			0.43	
23													23												0.22			0.22	
24													24												0.04			0.04	
25													25												0.00			0.00	
26													26												0.00			0.00	
27													27												0.00			0.00	
28													28												0.00			0.00	
29													29												0.00			0.00	
30													30												0.02			0.02	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.23	0.32	0.36	0.37	0.39	0.41	0.44	0.45	0.46	0.47	0.47	0.47
Ending Date	08	08	08	08	08	08	08	08	08	08	08	08
Ending Time (Hr/Min)	1442	1445	1448	1451	1505	1519	1523	1551	1603	1616	1616	1616

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	0.00	10.00
02	6.00	10.00
03	10.00	10.00
04	10.00	10.00
05	0.50	10.00
06	0.50	10.00
07	10.00	10.00
08	0.50	10.00
09	0.00	10.00
10	7.00	10.00
11	6.00	10.00
12	7.00	10.00
13	2.00	10.00
14	9.00	10.00
15	0.25	10.00
16	10.00	10.00
17	8.00	10.00
18	10.00	10.00
19	3.00	10.00
20	0.00	10.00
21	5.00	10.00
22	1.25	10.00
23	1.75	10.00
24	6.00	10.00
25	10.00	10.00
26	7.00	10.00
27	7.00	10.00
28	9.00	10.00
29	10.00	10.00
30	10.00	10.00
AVGS	5.56	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
4	11	15

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
				SUNRISE: 0513	JUN 25			SUNSET: 1951					
01	BKN	070	10.00			64	62	63	93	0	00	28.51	30.06
04	OVC	055	10.00			62	61	61	96	0	00	28.51	30.06
07	BKN	210	10.00			66	62	64	87	0	00	28.56	30.11
10	BKN	150	10.00			72	56	62	57	0	00	28.57	30.13
13	BKN	210	10.00			75	54	62	48	8	28	28.57	30.13
16	SCT	060	10.00			78	52	63	40	10	28	28.53	30.08
19	FEW	090	10.00			75	49	60	40	7	30	28.53	30.09
22	CLR	NC	10.00			61	52	56	72	0	00	28.57	30.14
				SUNRISE: 0513	JUN 26			SUNSET: 1951					
01	CLR	NC	10.00			55	52	53	90	0	00	28.56	30.13
04	FEW	120	10.00			52	51	51	97	3	35	28.56	30.13
07	FEW	200	10.00			57	54	55	90	0	00	28.58	30.14
10	SCT	170	10.00			71	56	62	59	3	VR	28.58	30.14
13	BKN	160	10.00			77	51	62	40	10	28	28.53	30.10
16	SCT	090	10.00			76	55	63	48	13	25	28.49	30.05
19	SCT	180	10.00			73	56	63	55	10	24	28.47	30.03
22	BKN	075	10.00			66	58	61	75	3	22	28.49	30.04
				SUNRISE: 0514	JUN 27			SUNSET: 1952					
01	FEW	055	10.00			58	56	57	93	0	00	28.49	30.04
04	BKN	055	10.00			59	57	58	93	0	00	28.49	30.04
07	SCT	170	10.00			62	59	60	90	0	00	28.52	30.08
10	SCT	170	10.00			70	49	58	47	0	00	28.53	30.09
13	BKN	200	10.00			71	51	59	49	5	VR	28.53	30.09
16	SCT	220	10.00			76	50	61	40	8	27	28.49	30.05
19	SCT	065	10.00			72	48	58	43	6	27	28.48	30.03
22	FEW	070	10.00			59	53	56	81	0	00	28.53	30.09
				SUNRISE: 0514	JUN 28			SUNSET: 1952					
01	CLR	NC	10.00			53	51	52	93	0	00	28.54	30.12
04	CLR	NC	10.00			50	49	49	96	0	00	28.56	30.13
07	CLR	NC	10.00			56	52	54	87	0	00	28.58	30.15
10	SCT	250	10.00			71	56	62	59	0	00	28.60	30.17
13	SCT	250	10.00			80	53	64	39	5	30	28.57	30.14
16	SCT	250	10.00			82	52	64	35	5	23	28.53	30.08
19	SCT	250	10.00			79	54	64	42	3	12	28.50	30.06
22	SCT	065	10.00			72	57	63	59	0	00	28.53	30.09
				SUNRISE: 0514	JUN 29			SUNSET: 1952					
01	BKN	055	10.00			63	57	59	81	3	36	28.54	30.10
04	SCT	120	10.00			59	57	58	93	0	00	28.54	30.11
07	OVC	250	10.00			64	59	61	84	0	00	28.57	30.13
10	FEW	250	10.00			78	61	67	56	3	VR	28.57	30.13
13	SCT	045	10.00			86	61	70	43	0	00	28.52	30.07
16	BKN	110	10.00			87	61	70	42	7	30	28.48	30.03
19	OVC	110	10.00			82	64	70	55	7	18	28.48	30.02
22	BKN	120	10.00			77	63	68	62	3	19	28.51	30.05
				SUNRISE: 0515	JUN 30			SUNSET: 1952					
01	OVC	250	10.00			70	63	66	79	0	00	28.48	30.02
04	OVC	080	10.00			70	66	67	87	0	00	28.47	30.01
07	OVC	090	10.00			72	67	69	84	0	00	28.50	30.03
10	SCT	110	10.00			78	69	72	74	5	19	28.49	30.03
13	SCT	070	10.00			81	67	72	62	7	21	28.44	29.98
16	BKN	180	10.00			84	68	73	59	5	VR	28.39	29.92
19	BKN	055	10.00			76	72	73	88	7	13	28.39	29.93
22	SCT	050	10.00			73	70	71	90	0	00	28.41	29.95

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

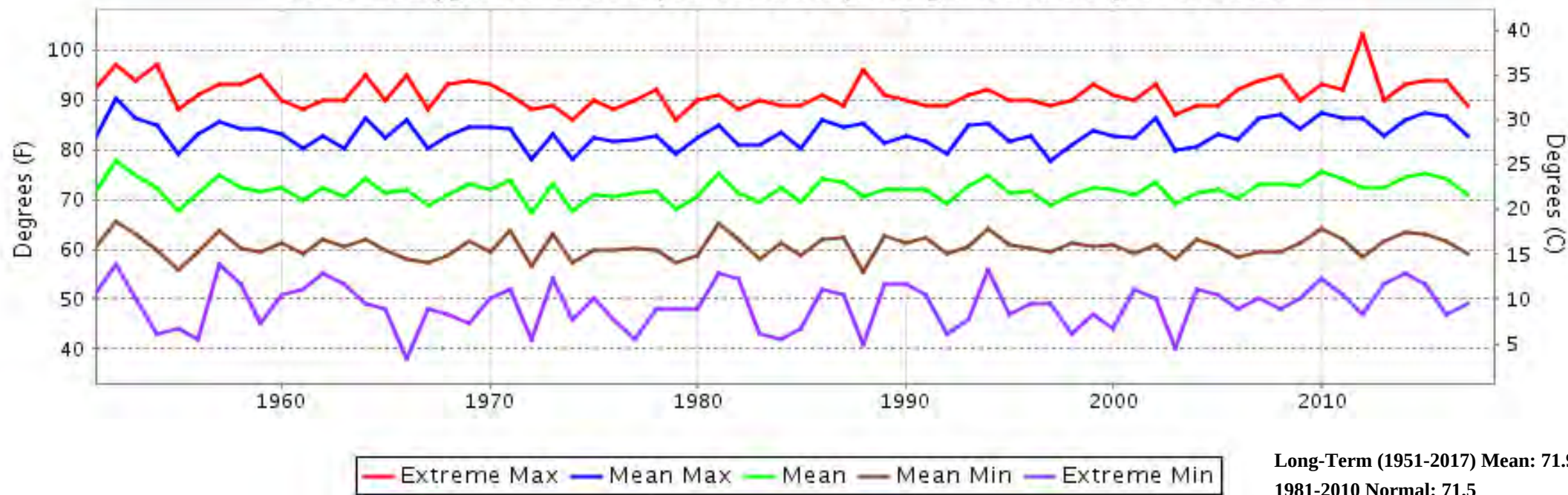
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

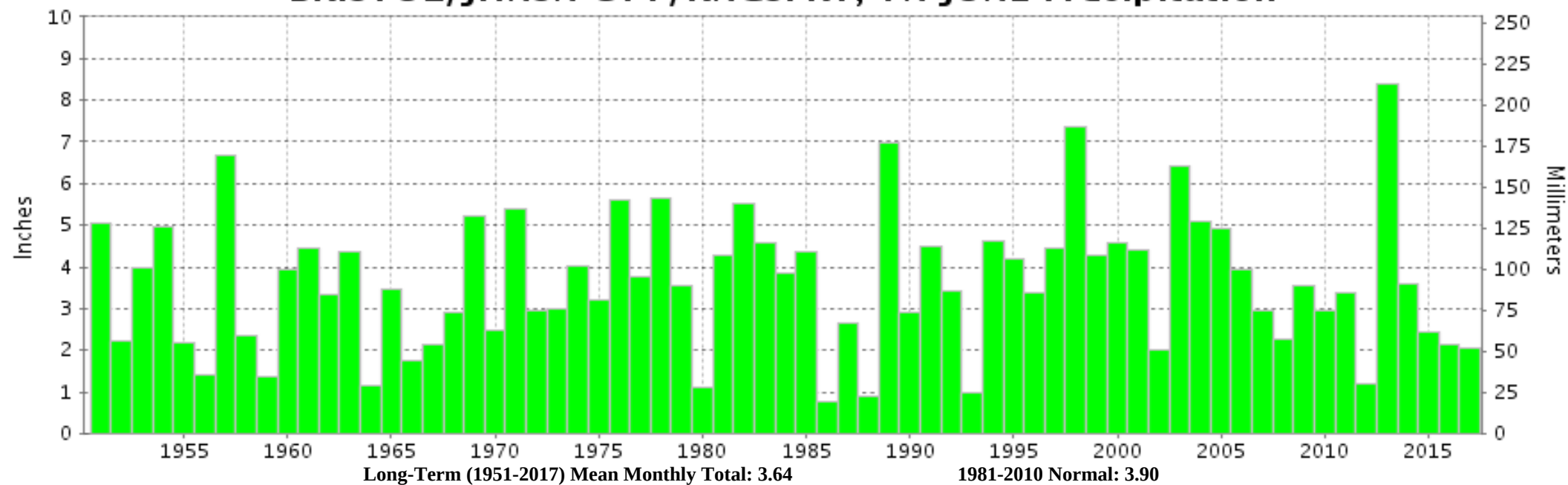
SUMMARY BY HOUR

Hour (LST)	AVERAGES								RESULTANT WIND (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	63	61	62	91	28.43	29.98	9.09	0	1	13
02	62	60	61	93	28.43	29.97	8.63	0	1	22
03	62	60	61	95	28.42	29.97	8.59	0	xx	xx
04	61	60	60	95	28.43	29.98	8.22	0	1	14
05	61	60	60	95	28.44	29.99	8.03	1	1	13
06	61	60	60	96	28.45	30.00	7.58	0	xx	xx
07	65	62	63	90	28.46	30.01	8.43	1	1	23
08	67	62	64	83	28.47	30.02	9.61	2	1	12
09	71	62	66	75	28.47	30.02	9.70	2	1	25
10	74	63	67	69	28.46	30.02	9.75	4	2	26
11	76	62	68	63	28.46	30.01	9.71	5	3	27
12	78	62	68	58	28.45	30.00	9.75	6	5	27
13	79	61	68	56	28.43	29.99	9.67	6	4	27
14	80	61	68	54	28.42	29.96	9.83	6	6	27
15	80	61	68	55	28.41	29.95	9.57	7	4	27
16	79	61	68	56	28.40	29.95	9.43	7	5	27
17	79	61	67	56	28.39	29.93	9.87	6	4	27
18	78	60	67	57	28.39	29.93	9.87	5	3	27
19	76	61	66	62	28.39	29.94	10.00	4	1	26
20	72	61	66	69	28.40	29.95	10.00	3	1	26
21	69	61	65	77	28.41	29.96	9.63	3	2	26
22	68	62	64	81	28.43	29.98	9.53	2	3	26
23	66	61	63	85	28.43	29.98	9.50	1	2	26
24	65	61	62	88	28.43	29.98	9.10	1	2	25

BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN JUNE Precipitation





JUNE 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, which appears to read "Margaret Feess", is centered on the page.

DIRECTOR (ACTING)

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



MARCH 2017

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 24'W Elev (Ground) 1500 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date	Temperature °F						Deg Days BASE 65°		WEATHER	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND			SPEED = MPH DIR = TENS OF DEGREES				Date
	MAXIMUM	MINIMUM	AVERAGE	DEP FROM NORMAL	AVERAGE DEW PT	AVERAGE WET BULB	HEATING	COOLING		0700 LST	1300 LST	2400 LST	2400 LST	AVERAGE STATION	AVERAGE SEA LEVEL	RESULTANT SPEED	RES DIR	AVERAGE SPEED	MAXIMUM				
																			3-SEC		2-MIN		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01	66	46	56	14	51	53	9	0	TS TSRA RA FG+ FG BR	0		0.0	1.72	28.30	29.86	5.5	25	7.4	40*	30	30*	30	01
02	51	35	43	1	23	35	22	0		0		0.0	0.00	28.52	30.16	11.3	26	11.4	28	27	23	27	02
03	45	25	35	-7	18	30	30	0	SN	0		T	T	28.78	30.43	9.5	29	10.0	33	26	26	27	03
04	54	20	37	-5	20	30	28	0		0		0.0	0.00	28.90	30.54	0.9	24	1.8	15	27	13	27	04
05	64	27	46	3	25	37	19	0		0		0.0	0.00	28.82	30.43	1.3	23	2.2	17	19	14	24	05
06	61	43	52	9	40	47	13	0	RA	0		0.0	T	28.72	30.31	3.1	18	4.0	19	19	15	19	06
07	67	46	57	13	48	52	8	0	RA BR	0		0.0	0.31	28.55	30.12	5.2	19	6.3	27	20	21	18	07
08	62	37	50	6	32	42	15	0	RA BR	0		0.0	0.07	28.63	30.25	6.9	26	7.7	33	25	24	31	08
09	68	30	49	5	29	40	16	0		0		0.0	0.00	28.59	30.16	3.3	24	4.0	26	23	22	23	09
10	52	36	44	-1	31	40	21	0	TS TSRA RA BR	0		0.0	0.56	28.43	30.05	8.3	31	9.5	31	35	23	30	10
11	44	27	36	-9	12	28	29	0		0		0.0	0.00	28.64	30.27	3.1	32	4.9	16	25	13	27	11
12	50	29	40	-5	11	29	25	0		0		0.0	0.00	28.65	30.27	1.5	01	3.5	15	01	10	32	12
13	56	24	40	-6	25	35	25	0	RA BR	0		0.0	0.16	28.46	30.04	2.8	17	4.6	20	30	17	30	13
14	41	23	32	-14	25	30	33	0	RA SN BR	0		0.1	0.10	28.28	29.91	9.8	31	10.7	26	31	21	32	14
15	34	18	26*	-20	8	20	39	0	SN BR	0		0.2	T	28.55	30.21	11.6	30	12.1	32	29	22	32	15
16	44	15*	30	-16	11	24	35	0		0		0.0	0.00	28.67	30.32	4.3	26	4.9	21	29	16	25	16
17	47	20	34	-13	27	32	31	0	TS TSRA RA BR	0		0.0	0.57	28.64	30.27	1.0	35	1.5	13	18	10	18	17
18	64	40	52	5	38	45	13	0	RA FG BR HZ	0		0.0	0.16	28.46	30.07	6.5	28	8.9	37	26	29	25	18
19	50	30	40	-8	28	36	25	0	RA	0		0.0	T	28.63	30.25	3.5	34	4.6	17	36	13	35	19
20	58	26	42	-6	30	38	23	0		0		0.0	0.00	28.55	30.14	0.9	24	2.3	17	19	13	19	20
21	76	43	60	12	45	51	5	0	RA	0		0.0	0.02	28.38	29.96	1.8	32	4.3	23	02	17	01	21
22	57	36	47	-2	25	39	18	0		0		0.0	0.00	28.58	30.20	6.1	01	6.7	23	02	15	34	22
23	65	30	48	-1	24	39	17	0		0		0.0	0.00	28.74	30.35	1.8	16	3.6	16	21	13	22	23
24	74	43	59	10	40	50	6	0		0		0.0	0.00	28.71	30.29	3.6	21	5.1	21	23	15	26	24
25	76	50	63	14	47	54	2	0		0		0.0	0.00	28.58	30.14	2.4	18	3.9	20	13	15	18	25
26	74	54	64	14	51	57	1	0	RA BR	0		0.0	0.05	28.46	30.01	3.9	20	5.0	28	19	20	19	26
27	77	51	64*	14	53	57	1	0	TS TSRA RA BR	0		0.0	0.26	28.40	29.95	4.3	23	5.1	33	26	26	25	27
28	70	54	62	12	53	56	3	0	RA BR	0		0.0	0.07	28.35	29.92	4.6	28	5.7	22	29	16	28	28
29	77*	45	61	10	48	54	4	0		0		0.0	0.00	28.43	30.00	0.1	33	1.8	14	27	10	27	29
30	74	49	62	11	52	57	3	0	RA	0		0.0	0.06	28.32	29.85	6.5	16	7.3	28	19	22	18	30
31	63	51	57	6	50	53	8	0	TS TSRA RA BR	0		0.0	0.46	28.16	29.72	8.2	25	9.5	33	26	26	23	31
60.0		35.6	47.8	Q	32.9	41.6	17.0	0.0	< MONTHLY AVERAGES TOTALS >			0.3	4.57	28.54	30.14	3.0	27	5.8	< MONTHLY AVERAGES				
1.0	1.2	1.1	<-----DEPARTURE FROM NORMAL ----->									1.13	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3										
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 1.72 DATE : 01				SEA LEVEL PRESSURE DATE TIME										
MONTHLY									GREATEST 24-HR SNOWFALL : 0.2 DATE : 15				MAXIMUM : 30.63 04 0953										
SEASON TO DATE									GREATEST SNOW DEPTH : 0 DATE :				MINIMUM : 29.62 31 0756										
TOTAL DEPARTURE																							
HEATING :		527	-41		3094	-856			NUMBER OF -> DAYS WITH	MAXIMUM TEMP >= 90 : 0		MINIMUM TEMP <= 32 : 14		PRECIPITATION >= 0.01 INCH: 14									
COOLING :		0	-1		0	-1				THUNDERSTORMS : 5		MINIMUM TEMP <= 0 : 0		PRECIPITATION >= 0.10 INCH: 9									
											HEAVY FOG : 1		SNOWFALL >= 1.0 INCH : 0										

MARCH 2017
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
MARCH 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST	
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.	
01										T	T		01	T	0.70	0.64	0.16	0.13	0.05	0.03	T	0.01	T		01	1.72	1.72		
02													02												02	0.00	0.00		
03							T	T	T				03												03	T	T		
04													04												04	0.00	0.00		
05													05												05	0.00	0.00		
06													06		T	T		T	T						06	T	T		
07								T			T		07			T	0.02	T	0.18	0.10	T				07	0.31	0.31		
08	0.07	T	T										08										T	0.01	08	0.07	0.07		
09													09												09	0.00	0.00		
10			T	0.43	0.12					0.01			10												10	0.56	0.56		
11													11												11	0.00	0.00		
12													12												12	0.00	0.00		
13													13								T	0.01	0.03	0.07	13	0.16	0.16		
14	0.06	0.02	0.02										14			T	T	T	T			T	T	T	14	0.10	0.10		
15	T			T	T			T					15												15	T	T		
16													16												16	0.00	0.00		
17													17			T	0.21	0.03	0.02	0.10	0.02	0.01	0.02	0.14	17	0.57	0.57		
18	0.03	0.02	0.06	0.03	0.02								18												18	0.16	0.16		
19				T									19												19	T	T		
20													20												20	0.00	0.00		
21					0.02	T							21												21	0.02	0.02		
22													22												22	0.00	0.00		
23													23												23	0.00	0.00		
24													24												24	0.00	0.00		
25													25												25	0.00	0.00		
26							T	0.01	0.03	T			26		T			T	0.01						26	0.05	0.05		
27													27									0.12	0.12	0.02	27	0.26	0.26		
28		0.01	0.03					0.03					28												28	0.07	0.07		
29													29												29	0.00	0.00		
30													30												30	0.06	0.06		
31	0.12	0.16	0.03	T	0.07	0.02	0.01	T	0.05	T			31		T	T							0.06		31	0.46	0.46		

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.17	0.30	0.35	0.38	0.46	0.67	0.79	1.01	1.25	1.34	1.42	1.52
Ending Date	01	01	01	01	01	01	01	01	01	01	01	01
Ending Time (Hr/Min)	1316	1317	1320	1326	1440	1351	1442	1428	1448	1459	1537	1607

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
 Lat/Lon:/ Elevation:
 Distance:1400ft Dir:Nw
 Augmented Elements:TEMP, PRECIP, SNOW
 Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	0.25	10.00
02	10.00	10.00
03	9.00	10.00
04	9.00	10.00
05	10.00	10.00
06	10.00	10.00
07	3.00	10.00
08	4.00	10.00
09	10.00	10.00
10	3.00	10.00
11	10.00	10.00
12	10.00	10.00
13	6.00	10.00
14	6.00	10.00
15	9.00	10.00
16	10.00	10.00
17	2.00	10.00
18	0.50	10.00
19	10.00	10.00
20	10.00	10.00
21	10.00	10.00
22	10.00	10.00
23	10.00	10.00
24	10.00	10.00
25	10.00	10.00
26	4.00	10.00
27	2.50	10.00
28	2.00	10.00
29	9.00	10.00
30	4.00	10.00
31	2.00	10.00
AVGS	6.94	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
1	8	18

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
				SUNRISE: 0626	MAR 25			SUNSET: 1845					
01	OVC	250	10.00			54	46	50	75	0	00	28.63	30.21
04	OVC	210	10.00			53	46	49	77	3	04	28.59	30.16
07	OVC	230	10.00			50	45	47	83	0	00	28.64	30.22
10	BKN	250	10.00			64	48	55	56	3	17	28.63	30.21
13	BKN	250	10.00			72	48	58	43	7	22	28.57	30.15
16	BKN	250	10.00			76	48	60	37	10	23	28.50	30.06
19	SCT	250	10.00			69	47	57	45	7	16	28.50	30.07
22	SCT	070	10.00			63	45	53	52	5	14	28.53	30.09
				SUNRISE: 0625	MAR 26			SUNSET: 1846					
01	FEW	070	10.00	-RA		60	46	53	60	0	00	28.50	30.06
04	BKN	200	10.00			61	48	54	63	7	15	28.44	30.00
07	OVC	250	10.00			61	50	55	67	0	00	28.48	30.04
10	BKN	110	10.00			60	56	58	86	3	12	28.51	30.08
13	BKN	100	10.00			72	50	59	46	11	21	28.44	30.00
16	BKN	085	10.00			72	49	59	44	16	20	28.40	29.96
19	SCT	110	10.00			64	53	58	68	5	24	28.42	29.98
22	OVC	090	10.00			61	53	56	75	0	00	28.46	30.02
				SUNRISE: 0623	MAR 27			SUNSET: 1847					
01	OVC	065	10.00			61	54	57	78	5	30	28.44	30.00
04	BKN	075	10.00			56	53	54	90	0	00	28.42	29.98
07	SCT	200	10.00			52	50	51	93	0	00	28.45	30.02
10	SCT	250	10.00			67	55	60	66	5	VR	28.47	30.03
13	SCT	250	10.00			77	51	62	40	14	22	28.40	29.96
16	OVC	100	10.00			72	53	61	52	8	22	28.34	29.90
19	SCT	250	10.00			68	51	58	55	0	00	28.30	29.87
22	OVC	095	2.50		+RA	63	55	58	76	23	24	28.35	29.91
				SUNRISE: 0622	MAR 28			SUNSET: 1848					
01	OVC	080	10.00	BR		58	56	57	93	0	00	28.35	29.90
04	SCT	110	2.00			54	53	53	97	0	00	28.27	29.82
07	OVC	034	10.00			57	55	56	93	3	30	28.33	29.88
10	BKN	049	10.00			62	56	59	80	11	25	28.36	29.93
13	BKN	060	10.00			67	53	59	61	9	26	28.36	29.93
16	OVC	060	10.00			67	49	57	53	13	28	28.35	29.91
19	OVC	065	10.00			63	50	56	63	6	34	28.39	29.96
22	OVC	060	10.00			62	50	55	65	0	00	28.44	30.01
				SUNRISE: 0620	MAR 29			SUNSET: 1849					
01	CLR	NC	10.00			55	49	52	80	0	00	28.44	30.00
04	CLR	NC	10.00			48	46	47	93	3	35	28.42	29.99
07	FEW	060	9.00			48	46	47	93	0	00	28.46	30.03
10	SCT	050	10.00			65	52	58	63	8	06	28.49	30.05
13	SCT	250	10.00			72	49	59	44	3	01	28.44	30.00
16	SCT	250	10.00			76	50	61	40	6	27	28.41	29.98
19	FEW	250	10.00			68	48	57	49	5	20	28.41	29.98
22	CLR	NC	10.00			55	48	51	77	0	00	28.41	29.98
				SUNRISE: 0619	MAR 30			SUNSET: 1850					
01	CLR	NC	10.00			51	46	48	83	0	00	28.39	29.96
04	CLR	NC	10.00			50	46	48	86	0	00	28.37	29.93
07	FEW	250	10.00			54	48	51	80	3	02	28.38	29.94
10	FEW	250	10.00			71	54	61	55	15	18	28.36	29.92
13	BKN	250	10.00			73	55	62	53	13	17	28.32	29.87
16	OVC	250	10.00			71	54	61	55	15	14	28.20	29.75
19	OVC	250	10.00			67	53	59	61	9	15	28.20	29.76
22	BKN	200	10.00			63	53	57	70	3	07	28.18	29.73

BRISTOL/JHNSN CTY/KNGSPRT, TN

MARCH 2017

KTRI

WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0618					MAR 31			SUNSET: 1851				
01	OVC	080	5.00	RA BR	60	58	59	93	3	VR	28.15	29.70
04	OVC	120	10.00	-RA	58	56	57	93	0	00	28.09	29.63
07	OVC	085	10.00		58	57	57	97	3	20	28.09	29.64
10	OVC	038	10.00		58	54	56	87	14	22	28.10	29.65
13	OVC	034	10.00		56	46	51	70	15	27	28.16	29.72
16	OVC	050	10.00		57	43	50	60	22	26	28.16	29.72
19	OVC	055	10.00		53	45	49	74	8	29	28.24	29.81
22	BKN	050	10.00		52	45	48	77	8	27	28.29	29.86

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

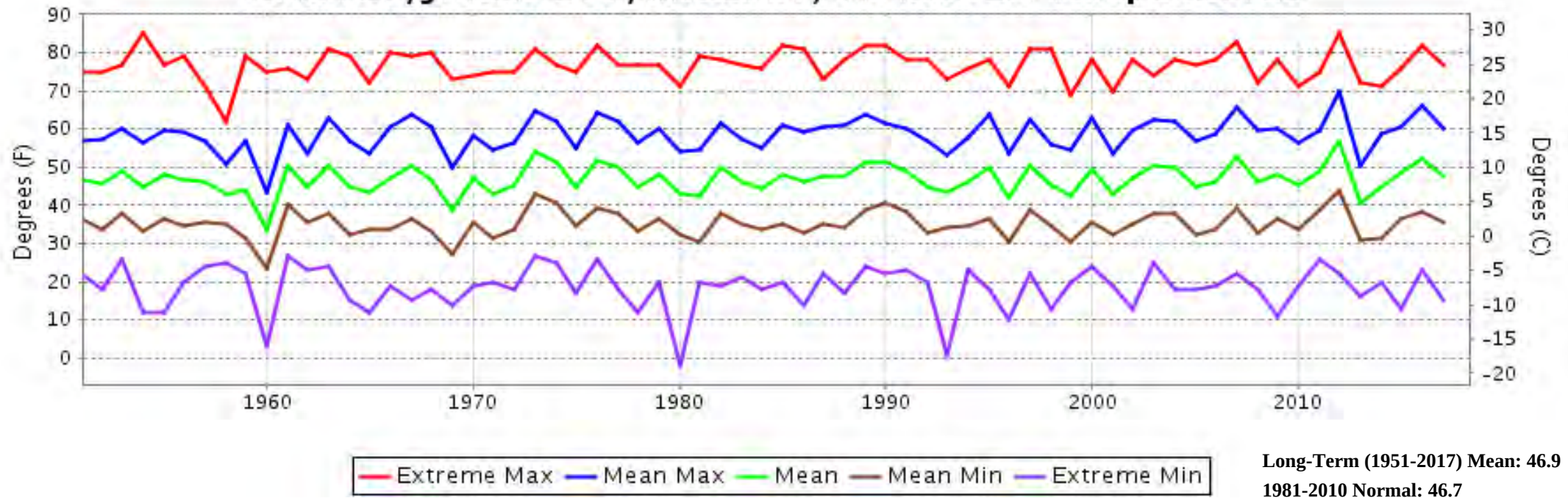
& = Original observation contained additional weather elements.

See page 3 for additional notes.

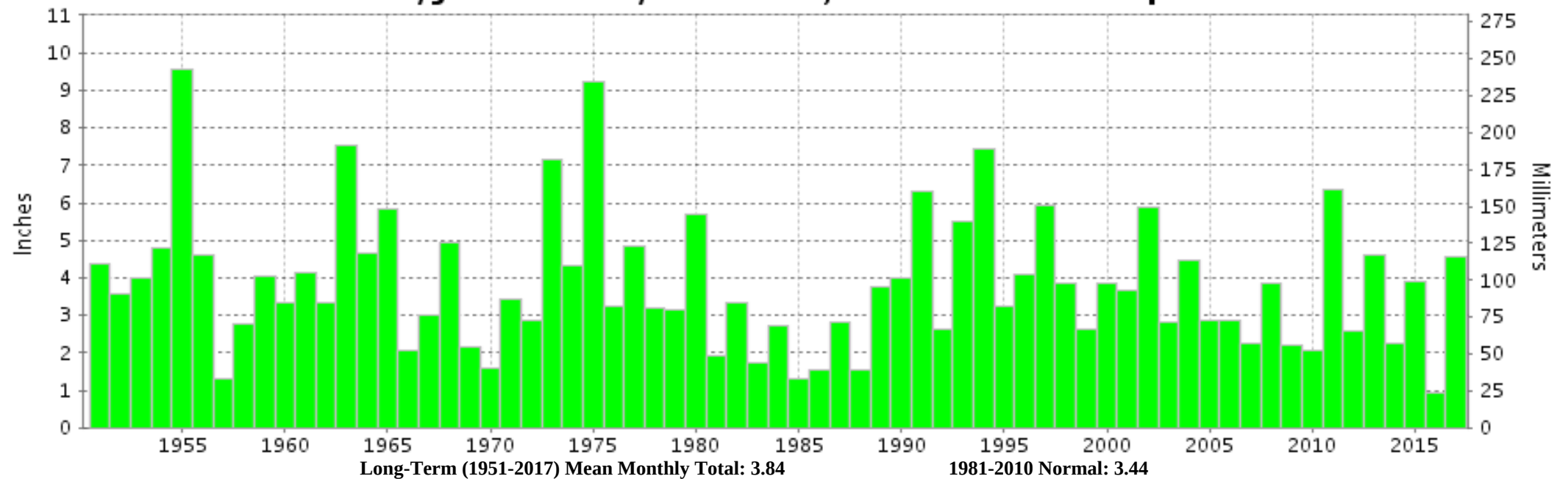
SUMMARY BY HOUR

HOUR (LST)	AVERAGES							RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	
					STATION	SEA LEVEL			
01	43	33	39	70	28.55	30.14	8.93	4	4 29
02	42	33	38	72	28.54	30.14	9.23	4	4 29
03	41	33	38	73	28.53	30.13	9.45	3	3 30
04	41	33	37	76	28.54	30.13	8.96	3	2 30
05	40	33	37	77	28.54	30.14	8.77	3	3 30
06	40	33	37	78	28.55	30.15	9.48	3	4 29
07	40	33	37	77	28.56	30.16	9.35	3	4 29
08	42	35	39	75	28.58	30.18	9.20	4	4 29
09	46	35	41	66	28.58	30.18	9.48	5	3 29
10	49	34	43	58	28.59	30.19	9.74	6	4 28
11	52	34	44	52	28.59	30.19	9.94	8	8 28
12	54	33	45	47	28.58	30.17	10.00	8	6 28
13	56	32	45	43	28.56	30.17	10.00	10	6 28
14	57	32	46	42	28.54	30.13	9.74	10	6 28
15	57	32	46	41	28.52	30.12	9.68	10	7 28
16	58	32	46	41	28.51	30.10	9.39	10	6 28
17	57	32	46	41	28.51	30.10	9.71	9	7 28
18	55	32	45	44	28.51	30.11	9.61	8	5 28
19	52	32	44	49	28.52	30.12	9.65	7	3 28
20	50	33	43	54	28.53	30.13	9.84	5	3 29
21	48	33	42	59	28.54	30.14	9.52	5	2 29
22	46	33	41	62	28.55	30.15	9.37	5	3 28
23	45	33	40	64	28.55	30.15	9.45	4	3 29
24	43	33	39	67	28.55	30.14	9.42	4	2 30

BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN MARCH Precipitation





MARCH 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

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A handwritten signature in black ink, which appears to read "Margaret Fiegs", is centered below the certification text.

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Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
MAY 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01 02 03 04 05								T	0.02	T	T		01 02 03 04 05	0.03	0.25											01 02 03 04 05	0.30 0.00 0.00 0.55 0.08	0.30 0.00 0.00 0.55 0.08
06 07 08 09 10	T	0.01	0.01	T	0.02							T	06 07 08 09 10	0.01	0.01	0.01	T				T	0.06 0.02	0.18 0.02	0.19 0.01	0.11 T	06 07 08 09 10	0.07 0.00 0.00 0.28 0.00	0.07 0.00 0.00 0.28 0.00
11 12 13 14 15													11 12 13 14 15													11 12 13 14 15	0.28 1.51 0.01 0.00 0.00	0.28 1.51 0.01 0.00 0.00
16 17 18 19 20													16 17 18 19 20													16 17 18 19 20	0.00 0.00 0.00 0.37 0.00	0.00 0.00 0.00 0.37 0.00
21 22 23 24 25			0.22	0.28 T	0.03	0.01	0.03	0.01	0.02	0.05	0.03	0.08	21 22 23 24 25	0.08	T	T	0.02	0.01								21 22 23 24 25	0.87 T 0.84 1.13 0.15	0.87 T 0.84 1.13 0.15
26 27 28 29 30 31													26 27 28 29 30 31													26 27 28 29 30 31	0.00 0.93 0.07 0.16 0.18 T	0.00 0.93 0.07 0.16 0.18 T

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)												
Ending Date												
Ending Time (Hr/Min)												

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN MAY 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	7.00	10.00
02	10.00	10.00
03	10.00	10.00
04	2.50	10.00
05	2.50	10.00
06	10.00	10.00
07	6.00	10.00
08	10.00	10.00
09	3.00	10.00
10	5.00	10.00
11	2.00	10.00
12	2.00	10.00
13	9.00	10.00
14	8.00	10.00
15	1.75	10.00
16	5.00	10.00
17	6.00	10.00
18	10.00	10.00
19	4.00	10.00
20	6.00	10.00
21	1.25	10.00
22	1.00	10.00
23	0.50	10.00
24	2.00	10.00
25	2.00	10.00
26	10.00	10.00
27	2.00	10.00
28	4.00	10.00
29	2.00	10.00
30	0.50	10.00
31	2.50	10.00
AVGS	4.76	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
0	15	9

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
				SUNRISE: 0516	MAY 25		SUNSET: 1936					
01	BKN	047	10.00	- RA - RA BR BR	56	54	55	93	6	22	27.96	29.49
04	BKN	020	10.00		54	51	52	90	10	22	27.96	29.50
07	OVC	034	10.00		53	49	51	86	7	21	28.04	29.58
10	OVC	055	10.00		58	50	54	75	13	24	28.03	29.58
13	OVC	028	10.00		57	52	54	83	16	23	28.05	29.60
16	OVC	021	5.00		57	53	55	87	17	23	28.07	29.62
19	OVC	034	6.00		57	55	56	93	11	25	28.14	29.71
22	OVC	065	10.00		58	56	57	93	3	22	28.23	29.79
				SUNRISE: 0516	MAY 26		SUNSET: 1937					
01	OVC	070	10.00		59	55	57	87	7	23	28.27	29.83
04	FEW	055	10.00		55	52	53	90	3	25	28.32	29.88
07	FEW	250	10.00		57	54	55	90	6	22	28.38	29.96
10	FEW	025	10.00		68	55	60	63	5	24	28.41	29.97
13	BKN	049	10.00		72	53	61	52	13	25	28.41	29.97
16	SCT	250	10.00		75	54	62	48	7	19	28.35	29.91
19	FEW	250	10.00		72	56	62	57	7	22	28.36	29.92
22	FEW	250	10.00		61	57	59	87	0	00	28.39	29.96
				SUNRISE: 0515	MAY 27		SUNSET: 1938					
01	OVC	070	10.00		60	58	59	93	0	00	28.40	29.96
04	SCT	070	9.00		61	58	59	90	0	00	28.36	29.92
07	BKN	070	10.00		62	58	60	86	0	00	28.38	29.94
10	OVC	080	10.00		74	63	67	69	6	24	28.40	29.95
13	BKN	080	10.00		78	66	70	67	11	23	28.37	29.92
16	BKN	050	10.00		79	66	70	65	10	23	28.33	29.88
19	OVC	250	10.00		77	66	70	69	5	26	28.33	29.87
22	OVC	090	2.00		TS+RA BR	63	62	62	97	0	00	28.38
				SUNRISE: 0515	MAY 28		SUNSET: 1939					
01	FEW	120	10.00	BR	63	61	62	93	5	25	28.29	29.83
04	OVC	015	6.00		63	62	62	97	6	22	28.30	29.84
07	BKN	015	7.00		63	61	62	93	5	19	28.30	29.85
10	BKN	150	10.00		68	63	65	84	3	VR	28.32	29.86
13	BKN	070	10.00		74	62	66	67	10	25	28.30	29.84
16	BKN	100	10.00		73	62	66	69	13	21	28.29	29.84
19	BKN	250	10.00		72	63	66	73	7	24	28.30	29.85
22	BKN	046	10.00		68	63	65	84	0	00	28.32	29.86
				SUNRISE: 0514	MAY 29		SUNSET: 1939					
01	BKN	070	10.00		65	62	63	90	3	22	28.33	29.88
04	OVC	060	10.00		64	62	63	93	0	00	28.33	29.88
07	SCT	060	10.00		67	64	65	91	0	00	28.39	29.94
10	SCT	075	10.00		75	62	67	64	5	29	28.40	29.95
13	OVC	200	10.00		75	61	66	62	6	22	28.44	29.99
16	BKN	130	10.00		76	63	68	64	7	24	28.40	29.96
19	OVC	110	10.00		67	64	65	91	6	34	28.42	29.98
22	OVC	160	6.00		BR	66	65	65	96	0	00	28.44
				SUNRISE: 0514	MAY 30		SUNSET: 1940					
01	OVC	220	2.00	BR	63	63	63	100	3	33	28.45	30.00
04	OVC	030	1.50	BR	63	62	62	97	0	00	28.46	30.01
07	BKN	025	10.00	- TSRA	66	64	65	93	5	22	28.51	30.07
10	OVC	250	10.00		71	63	66	76	7	24	28.53	30.08
13	SCT	250	10.00		77	60	66	56	5	24	28.51	30.06
16	BKN	090	7.00		66	60	62	81	3	13	28.47	30.03
19	BKN	120	10.00		65	62	63	90	3	09	28.48	30.04
22	BKN	250	9.00		62	61	61	96	0	00	28.51	30.06

BRISTOL/JHNSN CTY/KNGSPRT, TN
MAY 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
				SUNRISE: 0514	MAY 31			SUNSET: 1941				
01	BKN	120	3.00	BR	60	59	59	96	0	00	28.50	30.06
04	OVC	120	4.00	BR	59	59	59	100	0	00	28.49	30.06
07	SCT	150	2.50	BR	61	60	60	97	0	00	28.53	30.09
10	BKN	070	10.00		70	62	65	76	5	21	28.52	30.08
13	SCT	050	10.00		76	60	66	58	10	25	28.49	30.05
16	BKN	100	10.00	- RA	73	62	66	69	14	23	28.45	30.01
19	SCT	110	10.00		75	63	67	66	3	21	28.44	29.99
22	SCT	110	10.00		63	60	61	90	0	00	28.48	30.04

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

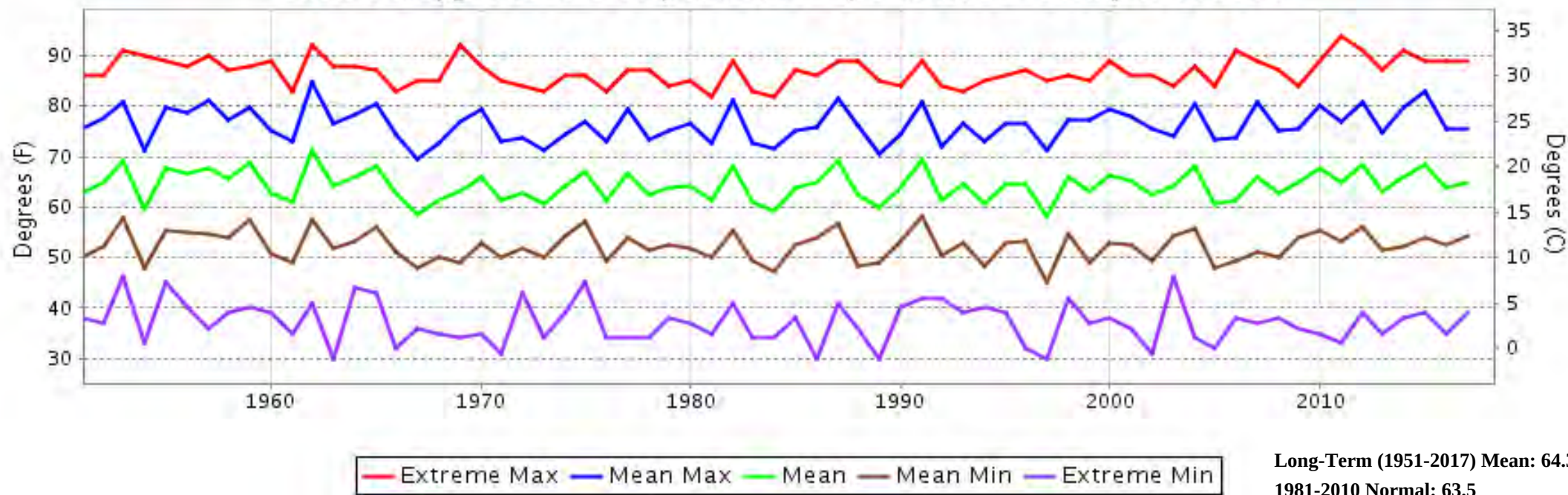
& = Original observation contained additional weather elements.

See page 3 for additional notes.

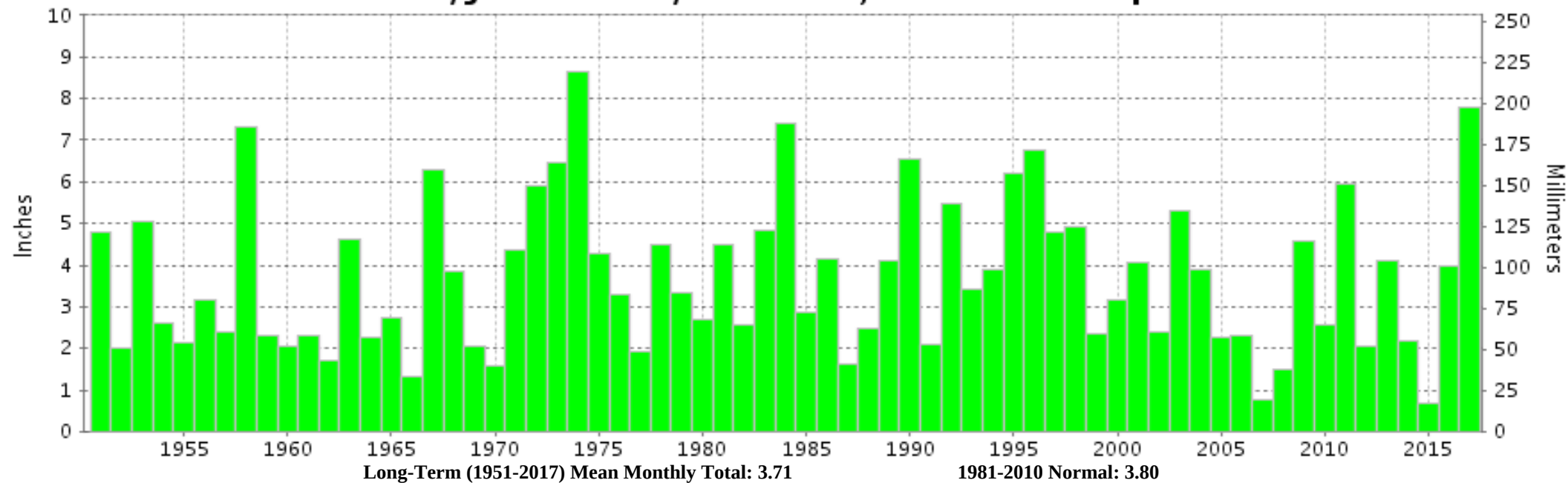
SUMMARY BY HOUR

HOUR (LST)	AVERAGES							RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	
					STATION	SEA LEVEL			
01	59	55	57	86	28.33	29.88	9.03	4	4
02	59	55	56	88	28.33	29.88	8.39	2	5
03	58	55	56	89	28.32	29.87	7.84	2	4
04	58	55	56	90	28.33	29.88	8.08	3	4
05	57	54	55	91	28.33	29.89	8.39	3	4
06	57	54	55	90	28.35	29.90	7.88	3	3
07	60	56	57	87	28.36	29.92	8.85	3	3
08	63	56	59	79	28.36	29.92	9.74	4	2
09	65	56	60	73	28.36	29.92	9.74	5	4
10	68	56	61	68	28.36	29.92	9.94	6	4
11	70	56	62	63	28.36	29.91	9.90	9	7
12	71	56	62	61	28.35	29.90	9.68	9	7
13	72	56	62	59	28.35	29.91	9.47	10	7
14	73	55	62	58	28.34	29.89	9.57	9	9
15	73	56	63	59	28.31	29.86	9.58	9	7
16	73	56	63	59	28.30	29.85	9.34	8	7
17	72	56	62	59	28.30	29.85	9.20	9	8
18	72	55	62	60	28.29	29.85	9.19	8	6
19	69	56	61	65	28.30	29.85	9.52	7	4
20	66	56	60	72	28.31	29.86	9.52	5	3
21	64	56	59	76	28.32	29.88	9.02	4	4
22	62	56	58	81	28.33	29.89	8.87	3	6
23	61	56	58	83	28.34	29.89	8.66	2	5
24	60	55	57	85	28.34	29.89	8.73	4	7

BRISTOL/JHNSN CTY/KNGSPRT, TN MAY Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN MAY Precipitation





MAY 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

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151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
NOVEMBER 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST Water Equiv.
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			
01													01	T	T											01	T	T
02		T											02													02	T	T
03								T					03													03	T	T
04			0.01	T	T								04				T									04	0.01	0.01
05													05													05	0.00	0.00
06							T	0.01	T	0.07	0.03		06		T					0.03	T					06	0.14	0.14
07			0.01	T	0.04	0.03	0.14	0.07	0.07	0.02			07					T								07	0.38	0.38
08									T	T			08													08	T	T
09		0.01	0.08	0.02	0.01	0.04	0.01			T	T		09													09	0.17	0.17
10													10													10	0.00	0.00
11													11													11	0.00	0.00
12													12					T	0.01	T						12	0.01	0.01
13							T						13													13	T	T
14													14													14	0.00	0.00
15													15							0.01	T	T	T			15	0.01	0.01
16													16													16	0.00	0.00
17													17													17	0.00	0.00
18													18										0.03	0.17	0.07	18	0.27	0.27
19	T	T	T	0.01	T	T			T	T	T		19													19	0.01	0.01
20													20													20	0.00	0.00
21													21													21	0.00	0.00
22													22													22	0.00	0.00
23													23													23	0.00	0.00
24													24													24	0.00	0.00
25													25													25	0.00	0.00
26													26													26	0.00	0.00
27													27													27	0.00	0.00
28													28													28	0.00	0.00
29													29													29	0.00	0.00
30													30					T	T		0.01		0.01	0.08	T	30	0.10	0.10

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.05	0.08	0.13	0.14	0.15	0.16	0.18	0.24	0.25	0.27	0.27	0.30
Ending Date	18	18	18	18	18	18	18	18	18	18	18	07
Ending Time (Hr/Min)	2225	2221	2225	2225	2225	2225	2225	2318	2318	2318	2318	0839

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Station Augmentation-CONTRACTOR ON AIRPORT
Lat/Lon:/ Elevation:
Distance:1400ft Dir:Nw
Augmented Elements:TEMP, PRECIP, SNOW
Equipment:SRG, PSY, SNOWBOARD, SNOWSTICK

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	10.00	10.00
03	3.00	10.00
04	1.25	10.00
05	8.00	10.00
06	2.00	10.00
07	2.50	10.00
08	8.00	10.00
09	0.12	10.00
10	0.12	10.00
11	10.00	10.00
12	10.00	10.00
13	10.00	10.00
14	7.00	10.00
15	6.00	10.00
16	6.00	10.00
17	0.50	10.00
18	2.50	10.00
19	5.00	10.00
20	6.00	10.00
21	10.00	10.00
22	10.00	10.00
23	8.00	10.00
24	6.00	10.00
25	10.00	10.00
26	0.50	10.00
27	10.00	10.00
28	9.00	10.00
29	10.00	10.00
30	2.00	10.00
AVGS	6.12	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
2	10	15

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
				SUNRISE: 0717	NOV 25			SUNSET: 1716					
01	SCT	200	10.00			35	33	34	93	0	00	28.33	29.92
04	FEW	100	10.00			30	30	30	100	0	00	28.33	29.91
07	BKN	100	10.00			32	32	32	100	0	00	28.33	29.94
10	BKN	250	10.00			41	38	40	89	0	00	28.34	29.95
13	BKN	140	10.00			59	41	50	51	11	26	28.30	29.88
16	BKN	250	10.00			58	42	50	56	7	24	28.30	29.90
19	FEW	160	10.00			46	40	43	79	0	00	28.36	29.97
22	CLR	NC	10.00			39	36	38	89	0	00	28.42	30.03
				SUNRISE: 0718	NOV 26			SUNSET: 1716					
01	CLR	NC	10.00	BR		36	33	35	89	0	00	28.48	30.07
04	CLR	NC	10.00			33	32	33	96	0	00	28.51	30.11
07	SCT	080	6.00			28	28	28	100	0	00	28.54	30.16
10	CLR	NC	10.00			42	35	39	76	3	16	28.59	30.20
13	CLR	NC	10.00			51	28	41	41	9	30	28.56	30.16
16	CLR	NC	10.00			53	26	41	35	11	27	28.52	30.12
19	CLR	NC	10.00			43	25	36	49	3	35	28.53	30.15
22	CLR	NC	10.00			31	26	29	82	3	02	28.57	30.19
				SUNRISE: 0719	NOV 27			SUNSET: 1715					
01	FEW	250	10.00			28	24	27	85	0	00	28.57	30.19
04	CLR	NC	10.00			26	23	25	88	0	00	28.56	30.18
07	CLR	NC	10.00			22	21	22	96	0	00	28.63	30.26
10	CLR	NC	10.00			37	30	34	76	0	00	28.65	30.28
13	CLR	NC	10.00			53	25	41	34	3	VR	28.59	30.20
16	SCT	250	10.00			58	26	44	29	0	00	28.56	30.17
19	CLR	NC	10.00			43	31	38	63	3	36	28.58	30.22
22	CLR	NC	10.00			35	30	33	82	0	00	28.61	30.23
				SUNRISE: 0720	NOV 28			SUNSET: 1715					
01	CLR	NC	10.00			30	28	29	92	0	00	28.60	30.22
04	SCT	250	10.00			28	26	27	92	0	00	28.61	30.22
07	SCT	150	10.00			25	24	25	96	0	00	28.66	30.29
10	FEW	250	9.00			41	33	38	73	3	08	28.69	30.32
13	CLR	NC	10.00			60	29	46	31	0	00	28.63	30.24
16	CLR	NC	10.00			64	31	48	29	6	31	28.61	30.21
19	CLR	NC	10.00			48	30	40	50	0	00	28.63	30.26
22	CLR	NC	10.00			35	29	33	78	0	00	28.65	30.28
				SUNRISE: 0721	NOV 29			SUNSET: 1715					
01	CLR	NC	10.00			30	28	29	92	0	00	28.68	30.29
04	CLR	NC	10.00			29	27	28	92	0	00	28.70	30.30
07	CLR	NC	10.00			28	26	27	92	0	00	28.72	30.34
10	CLR	NC	10.00			43	33	39	68	0	00	28.73	30.35
13	CLR	NC	10.00			60	36	48	41	0	00	28.67	30.28
16	CLR	NC	10.00			63	37	50	38	0	00	28.62	30.22
19	FEW	250	10.00			46	37	42	71	3	01	28.61	30.24
22	CLR	NC	10.00			39	35	37	86	0	00	28.61	30.23
				SUNRISE: 0722	NOV 30			SUNSET: 1715					
01	CLR	NC	10.00			32	32	32	100	3	01	28.60	30.20
04	CLR	NC	9.00			31	31	31	100	0	00	28.58	30.18
07	CLR	NC	7.00			30	30	30	100	0	00	28.59	30.22
10	FEW	250	10.00			45	38	42	77	3	06	28.58	30.19
13	BKN	100	10.00			57	42	49	58	0	00	28.51	30.11
16	OVC	110	10.00			60	45	52	58	0	00	28.47	30.06
19	OVC	039	10.00			53	49	51	86	0	00	28.48	30.09
22	OVC	018	10.00			53	52	52	96	0	00	28.50	30.09

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

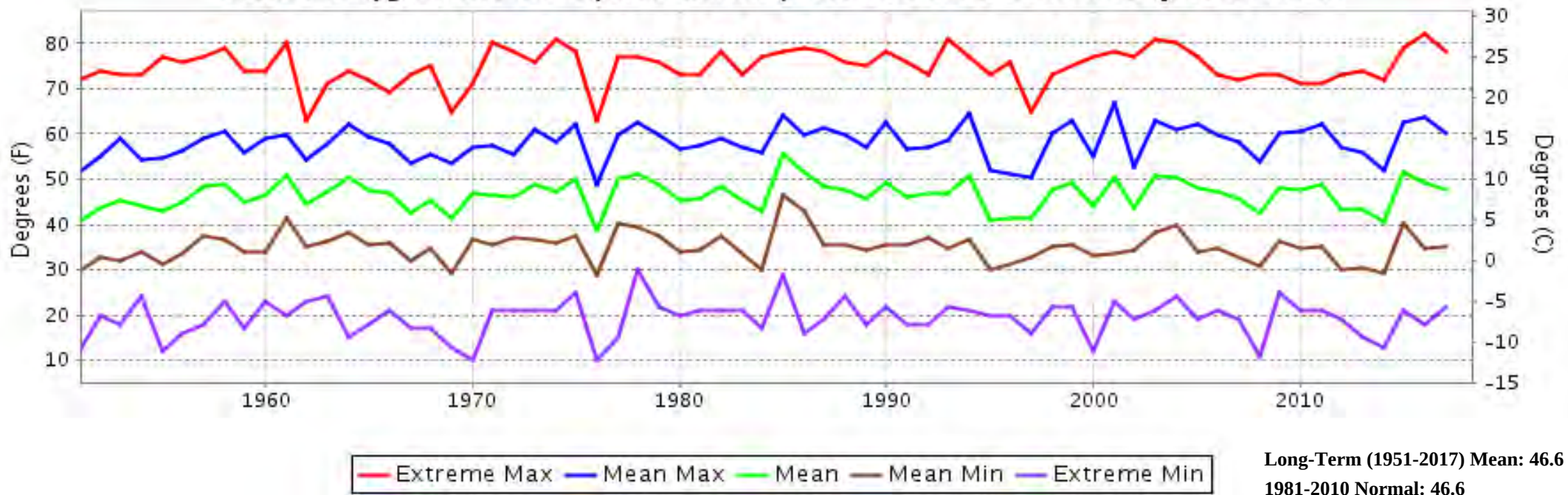
Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

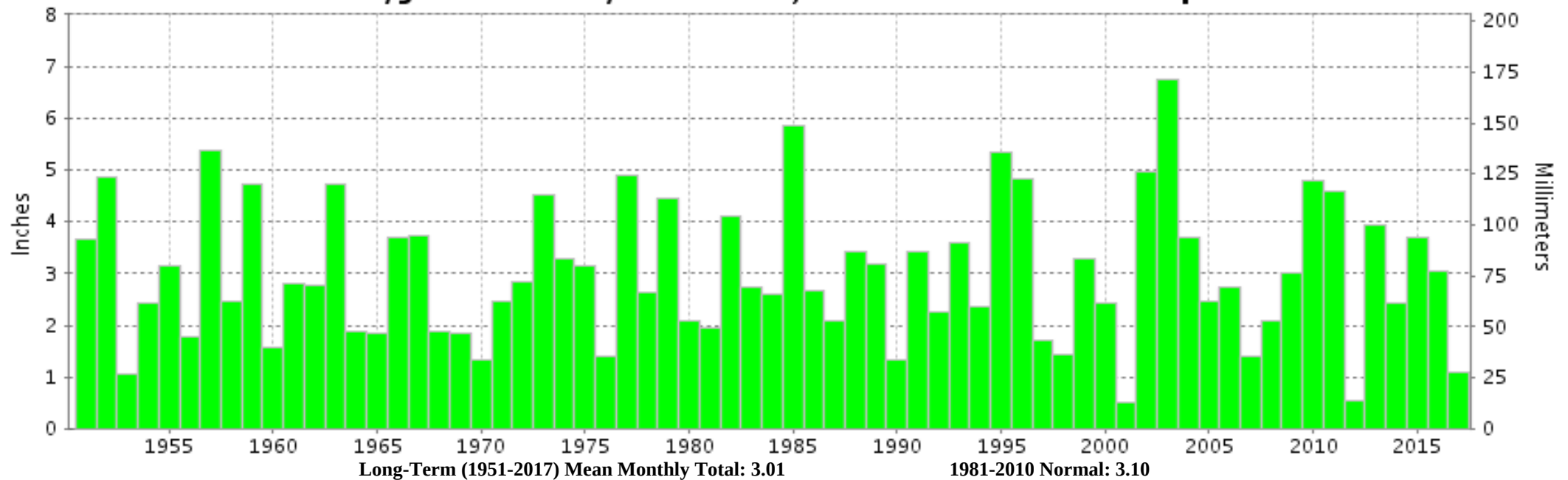
SUMMARY BY HOUR

Hour (LST)	AVERAGES								Resultant Wind (MPH)	
	Dry Bulb	Dew Point	Wet Bulb	Relative Humidity	Pressure (Inches, HG)		Visibility (Miles)	Wind Speed (MPH)	Speed	Direction
					Station	Sea Level				
01	41	38	40	91	28.52	30.11	9.17	2	4	27
02	41	39	40	93	28.52	30.11	9.05	1	2	26
03	40	38	39	94	28.52	30.11	8.58	1	2	26
04	39	38	39	94	28.52	30.11	8.60	1	1	26
05	39	37	38	95	28.52	30.12	8.45	2	1	26
06	39	37	38	95	28.53	30.13	7.96	2	2	26
07	38	37	38	95	28.54	30.14	8.18	1	2	26
08	39	38	39	95	28.55	30.16	8.34	1	2	26
09	43	40	42	89	28.56	30.17	8.52	2	2	26
10	47	41	44	81	28.56	30.17	9.17	3	1	26
11	50	41	46	72	28.56	30.16	9.23	3	2	26
12	54	41	48	64	28.54	30.13	9.57	3	3	27
13	56	41	49	60	28.51	30.11	9.55	5	5	27
14	58	41	50	57	28.50	30.09	9.67	4	4	27
15	59	41	50	55	28.48	30.08	10.00	5	4	27
16	58	41	50	56	28.48	30.07	10.00	5	3	27
17	56	41	49	59	28.48	30.08	10.00	4	3	27
18	52	41	47	69	28.49	30.09	9.97	3	3	27
19	49	41	46	75	28.50	30.10	9.70	3	1	26
20	47	41	44	80	28.50	30.11	9.77	2	1	26
21	45	41	43	84	28.51	30.11	9.47	2	1	24
22	44	40	42	87	28.51	30.11	9.57	2	0	18
23	43	40	42	88	28.52	30.11	9.00	2	2	26
24	42	39	41	90	28.52	30.11	9.00	2	3	26

BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN NOVEMBER Precipitation





NOVEMBER 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

DIRECTOR

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
Fax Number : 828-271-4876
TDD : (828) 271-4010
or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
OCTOBER 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01													01												01	0.00	0.00	
02													02												02	0.00	0.00	
03													03												03	0.00	0.00	
04													04												04	0.00	0.00	
05													05												05	0.00	0.00	
06													06												06	0.00	0.00	
07													07												07	0.00	0.00	
08		T	T	T	0.04	0.01		T	T	0.03	0.05	0.02	08	0.01		T	T	0.05	0.20	0.39	0.09	0.03	0.18	0.12	0.09	08	1.31	1.31
09	0.01	0.10	0.01					T	T				09												09	0.12	0.12	
10													10			0.02	0.09					T			10	0.11	0.11	
11													11												11	0.00	0.00	
12													12												12	0.00	0.00	
13													13												13	0.00	0.00	
14													14												14	0.00	0.00	
15													15		T					T		T	0.15	0.06	15	0.21	0.21	
16	0.07	0.16	T	T									16												16	0.23	0.23	
17													17												17	0.00	0.00	
18													18												18	0.00	0.00	
19													19												19	0.00	0.00	
20													20												20	0.00	0.00	
21													21												21	0.00	0.00	
22													22												22	0.00	0.00	
23						0.07	0.08		T	0.09	0.09	0.19	23	0.30	0.40	0.35	T			0.01					23	1.58	1.58	
24													24												24	0.00	0.00	
25													25												25	0.00	0.00	
26													26												26	0.00	0.00	
27													27												27	0.00	0.00	
28								T	0.01	0.01	T	T	28	T	0.03	0.05	0.10	0.09	0.05	0.14	0.09	0.09	0.10	0.11	0.02	28	0.89	0.89
29								T					29			T	T	T	T						29	T	T	
30													30												30	0.00	0.00	
31													31												31	0.00	0.00	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)	0.19	0.29	0.33	0.38	0.43	0.51	0.56	0.67	0.81	0.90	0.99	1.06
Ending Date	08	08	08	08	08	08	08	23	23	23	23	23
Ending Time (Hr/Min)	1812	1815	1817	1817	1820	1820	1824	1411	1416	1434	1452	1452

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	10.00	10.00
02	10.00	10.00
03	6.00	10.00
04	10.00	10.00
05	9.00	10.00
06	10.00	10.00
07	10.00	10.00
08	2.50	10.00
09	3.00	10.00
10	3.00	10.00
11	0.25	10.00
12	9.00	10.00
13	10.00	10.00
14	10.00	10.00
15	2.50	10.00
16	4.00	10.00
17	0.25	10.00
18	9.00	10.00
19	0.50	10.00
20	6.00	10.00
21	9.00	10.00
22	10.00	10.00
23	2.00	10.00
24	10.00	10.00
25	0.25	10.00
26	10.00	10.00
27	10.00	10.00
28	2.00	10.00
29	5.00	10.00
30	10.00	10.00
31	0.25	10.00
AVGS	6.24	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
4	11	16

OBSERVATIONS AT 3-HOURLY INTERVALS

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
SUNRISE: 0646 OCT 25 SUNSET: 1741													
01	CLR	NC	10.00	BR	37	37	37	100	0	00	28.30	29.89	
04	CLR	NC	3.00		35	35	35	100	0	00	28.29	29.87	
07	SCT	045	10.00		34	34	34	100	0	00	28.30	29.89	
10	OVC	049	10.00		47	39	43	74	10	25	28.32	29.91	
13	OVC	055	10.00		48	37	43	66	13	25	28.27	29.85	
16	OVC	041	10.00		48	37	43	66	13	24	28.24	29.83	
19	OVC	070	10.00		45	39	42	80	0	00	28.26	29.85	
22	OVC	075	10.00		43	42	43	97	6	23	28.28	29.87	
SUNRISE: 0647 OCT 26 SUNSET: 1740													
01	OVC	080	10.00		45	34	40	66	6	26	28.30	29.89	
04	CLR	NC	10.00		36	34	35	93	0	00	28.32	29.91	
07	FEW	002	10.00		33	33	33	100	0	00	28.36	29.96	
10	CLR	NC	10.00		48	37	43	66	0	00	28.39	29.99	
13	CLR	NC	10.00		56	35	46	46	0	00	28.34	29.93	
16	CLR	NC	10.00		61	36	49	39	8	25	28.33	29.91	
19	CLR	NC	10.00		48	39	44	71	0	00	28.35	29.95	
22	CLR	NC	10.00		40	39	40	97	0	00	28.39	29.98	
SUNRISE: 0648 OCT 27 SUNSET: 1739													
01	CLR	NC	10.00		37	37	37	100	0	00	28.41	30.00	
04	CLR	NC	10.00		36	36	36	100	0	00	28.42	30.01	
07	CLR	NC	10.00		34	34	34	100	0	00	28.43	30.03	
10	CLR	NC	10.00		54	41	48	62	0	00	28.44	30.03	
13	CLR	NC	10.00		67	43	54	42	0	00	28.38	29.96	
16	CLR	NC	10.00		70	45	56	41	5	26	28.32	29.89	
19	CLR	NC	10.00		61	46	53	58	0	00	28.33	29.92	
22	CLR	NC	10.00		58	45	51	62	5	16	28.33	29.91	
SUNRISE: 0649 OCT 28 SUNSET: 1738													
01	OVC	095	10.00	-RA BR RA BR RA BR	59	46	52	62	7	15	28.29	29.84	
04	BKN	100	10.00		61	44	52	54	13	18	28.26	29.80	
07	OVC	055	10.00		59	47	53	64	5	19	28.30	29.85	
10	OVC	095	10.00		57	53	55	87	3	VR	28.24	29.80	
13	OVC	043	10.00		61	55	58	81	5	18	28.17	29.72	
16	OVC	075	5.00		53	53	53	100	6	26	28.19	29.75	
19	OVC	013	2.00		48	48	48	100	9	33	28.20	29.77	
22	OVC	018	5.00		43	43	43	100	7	30	28.23	29.80	
SUNRISE: 0650 OCT 29 SUNSET: 1737													
01	OVC	014	6.00	BR	41	41	41	100	3	01	28.17	29.75	
04	OVC	011	5.00	BR	38	38	38	100	6	33	28.15	29.74	
07	OVC	030	10.00	-DZ	38	37	38	97	0	00	28.15	29.74	
10	OVC	036	10.00		39	33	36	79	9	36	28.16	29.75	
13	OVC	035	10.00		39	33	36	79	7	33	28.13	29.72	
16	OVC	035	10.00		38	31	35	76	13	29	28.14	29.74	
19	OVC	037	10.00		37	30	34	76	10	26	28.17	29.77	
22	OVC	032	10.00		36	29	33	76	9	28	28.22	29.82	
SUNRISE: 0651 OCT 30 SUNSET: 1736													
01	OVC	027	10.00		35	27	32	72	16	27	28.24	29.84	
04	OVC	025	10.00		34	27	31	76	10	27	28.29	29.89	
07	FEW	032	10.00		30	28	29	92	7	23	28.34	29.95	
10	FEW	030	10.00		40	29	36	65	9	23	28.37	29.98	
13	CLR	NC	10.00		49	30	41	48	6	18	28.34	29.95	
16	CLR	NC	10.00		56	25	43	30	13	25	28.33	29.91	
19	CLR	NC	10.00		43	33	39	68	3	01	28.35	29.96	
22	CLR	NC	10.00		39	34	37	82	0	00	28.39	30.00	

BRISTOL/JHNSN CTY/KNGSPRT, TN
OCTOBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0652					OCT 31			SUNSET: 1735				
01	CLR	NC	10.00	BR	34	34	34	100	0	00	28.42	30.03
04	CLR	NC	10.00		35	34	35	96	0	00	28.47	30.06
07	OVC	001	1.00		34	34	34	100	0	00	28.56	30.18
10	CLR	NC	10.00		49	41	45	74	0	00	28.58	30.19
13	FEW	250	10.00		57	39	48	51	5	19	28.54	30.14
16	CLR	NC	10.00		60	35	48	39	6	23	28.50	30.10
19	CLR	NC	10.00		50	39	45	66	0	00	28.51	30.11
22	CLR	NC	10.00		41	39	40	93	0	00	28.53	30.13

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8,
SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.

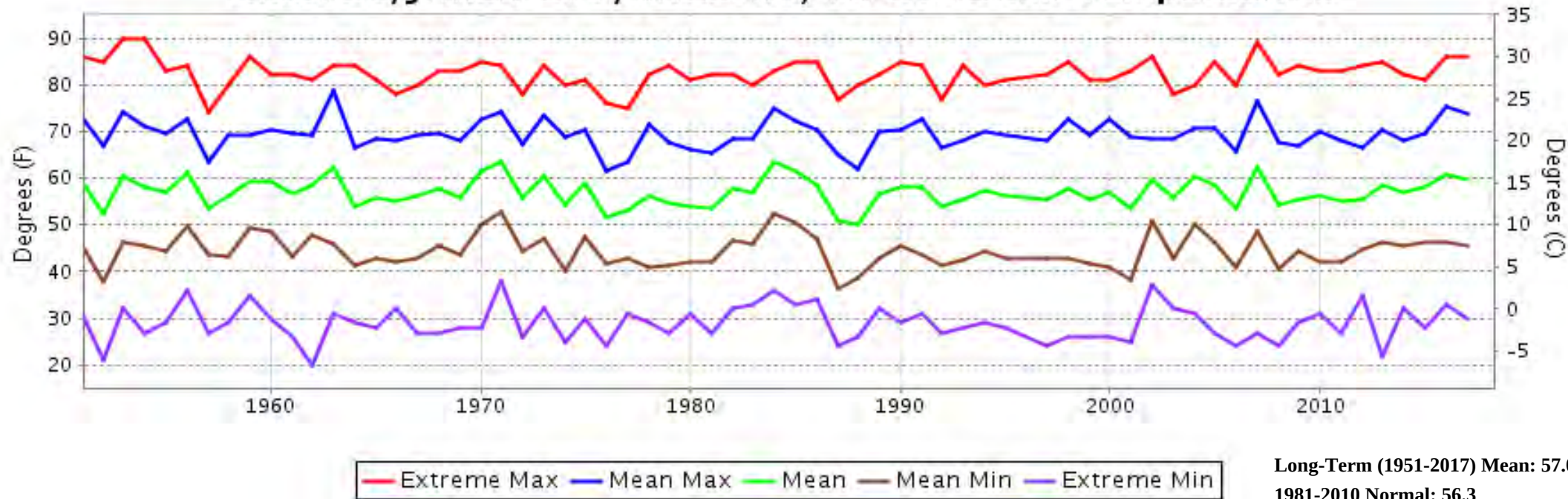
& = Original observation contained additional weather elements.

See page 3 for additional notes.

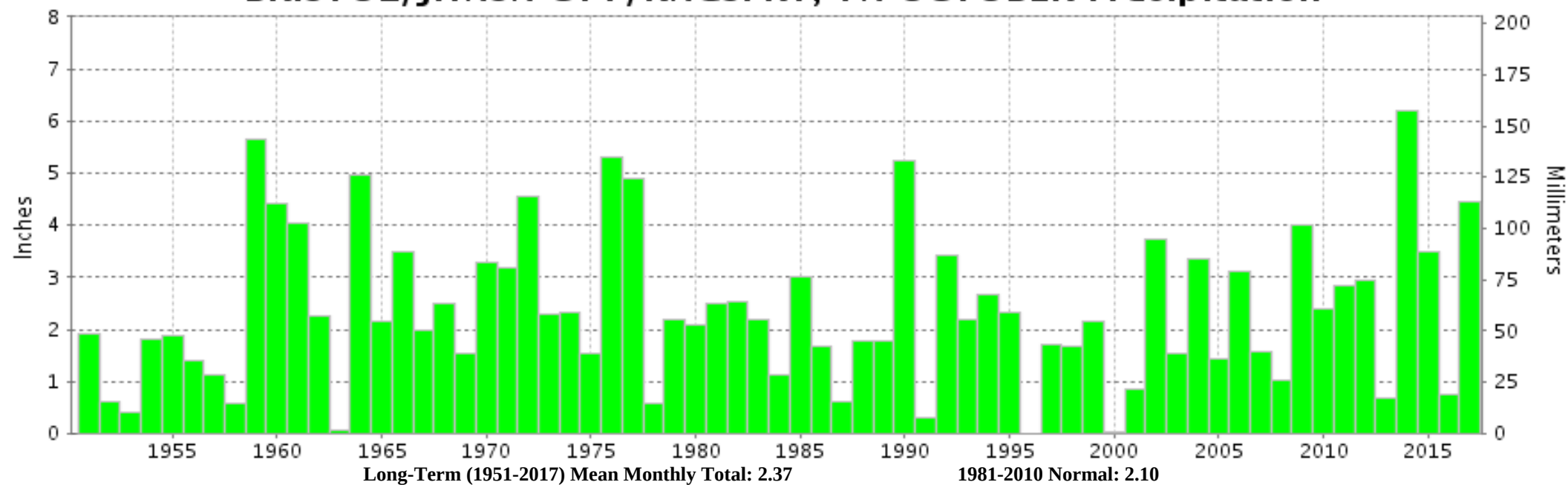
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	52	50	51	93	28.51	30.08	9.35	2	3	25
02	52	49	50	93	28.51	30.08	9.19	2	3	25
03	50	49	50	95	28.50	30.07	8.98	2	2	23
04	50	48	49	95	28.51	30.08	8.88	2	2	24
05	49	48	48	96	28.52	30.09	8.56	2	1	20
06	49	48	48	96	28.53	30.10	8.81	2	2	23
07	48	48	48	97	28.54	30.12	8.62	1	2	21
08	52	50	51	93	28.55	30.13	8.60	1	2	21
09	56	52	54	85	28.56	30.14	9.52	2	1	18
10	61	52	56	74	28.56	30.13	9.94	4	1	23
11	65	53	58	66	28.54	30.12	9.74	4	2	25
12	67	52	59	59	28.53	30.10	9.81	5	4	26
13	69	50	59	53	28.50	30.08	9.74	5	3	26
14	71	49	59	50	28.48	30.05	9.58	5	4	26
15	71	49	59	49	28.47	30.04	9.65	6	3	26
16	71	49	59	49	28.46	30.03	9.71	6	4	26
17	70	50	59	51	28.46	30.03	9.61	5	4	26
18	66	51	57	61	28.46	30.04	9.47	3	2	25
19	61	51	56	72	28.48	30.06	9.50	3	1	21
20	58	51	55	79	28.49	30.07	9.61	2	2	25
21	57	51	54	81	28.50	30.07	9.84	2	1	22
22	56	51	53	85	28.50	30.08	9.52	2	3	24
23	54	51	52	89	28.50	30.08	9.27	2	3	25
24	53	50	51	91	28.50	30.07	9.19	2	3	25

BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN OCTOBER Precipitation





OCTOBER 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, reading "Mary A. Wohlgemuth", is centered below the certification text.

DIRECTOR

NCEI now offers free online access to the **Edited Local Climatological Data Publication**. Go to : www.ncdc.noaa.gov and choose Most Popular.

We welcome your questions or comments, please contact us at:
(828) 271-4800, option 2
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or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001



SEPTEMBER 2017 LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

BRISTOL/JHNSN CTY/KNGSPRT, TN
TRI-CITIES REGIONAL TN/VA AIRPORT (KTRI)
Lat:36° 28'N Long: 82° 23'W Elev (Ground) 1497 Feet
Time Zone : EASTERN WBAN: 13877 ISSN#: 0198-4772



Date 1	Temperature °F						Deg Days BASE 65°		WEATHER 10	SNOW/ICE ON GND(IN)		PRECIPITATION ON GND(IN)		PRESSURE (INCHES OF HG)		WIND SPEED = MPH DIR = TENS OF DEGREES								Date 24
	MAXIMUM 2	MINIMUM 3	AVERAGE 4	DEP FROM NORMAL 5	AVERAGE DEW PT 6	AVERAGE WET BULB 7	HEATING 8	COOLING 9		0700 LST 11	1300 LST 12	2400 LST 13	2400 LST 14	AVERAGE STATION 15	AVERAGE SEA LEVEL 16	RESULTANT SPEED 17	RES DIR 18	AVERAGE SPEED 19	MAXIMUM					
																			3-SEC		2-MIN			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
01	83	65	74	4	66	68	0	9	RA BR	0		0.0	0.02	28.30	29.83	2.4	15	4.9	23	13	15	27	01	
02	67	58	63	-7	58	59	2	0	RA BR	0		0.0	0.13	28.38	29.97	7.2	24	7.8	22	26	18	24	02	
03	76	57	67	-3	57	60	0	2	BR	0		0.0	0.00	28.51	30.08	4.5	24	4.7	15	24	12	24	03	
04	84	52	68	-2	59	62	0	3	FG+ FG BR	0		0.0	0.00	28.48	30.02	2.1	25	2.8	16	21	12	25	04	
05	76	58	67	-2	63	63	0	2	TS TSRA RA BR VCTS	0		0.0	0.61	28.35	29.89	2.7	23	5.2	26	27	21	27	05	
06	71	51	61	-8	54	57	4	0	RA BR	0		0.0	0.13	28.35	29.92	2.0	32	2.7	20	29	14	31	06	
07	70	45	58	-11	48	51	7	0	FG BR	0		0.0	0.00	28.49	30.08	1.7	27	2.4	19	23	13	22	07	
08	75	44*	60	-9	49	53	5	0	FG+ FG BR	0		0.0	0.00	28.61	30.20	1.2	01	1.4	24	06	10	34	08	
09	76	47	62	-7	50	54	3	0	FG+ BR	0		0.0	0.00	28.65	30.23	1.5	02	2.4	17	36	13	36	09	
10	73	48	61	-7	49	54	4	0		0		0.0	0.00	28.67	30.26	1.1	09	2.1	16	10	9	06	10	
11	64	51	58*	-10	51	54	7	0	RA	0		0.0	0.06	28.50	30.04	3.4	04	5.2	27	07	15	06	11	
12	79	60	70	2	59	62	0	5	RA	0		0.0	T	28.20	29.75	4.5	10	7.9	32*	12	23*	11	12	
13	80	51	66	-2	55	59	0	1	RA BR	0		0.0	0.02	28.27	29.84	3.3	20	5.3	24	19	17	18	13	
14	71	60	66	-1	61	62	0	1	RA DZ BR	0		0.0	0.02	28.38	29.95	1.2	25	1.8	15	24	10	24	14	
15	81	57	69	2	60	62	0	4	FG+ FG BR	0		0.0	0.00	28.48	30.06	0.6	29	0.9	15	26	12	27	15	
16	84	54	69	2	60	63	0	4	FG+ FG BR	0		0.0	0.00	28.54	30.11	0.2	33	0.8	20	29	10	26	16	
17	84	56	70	3	61	64	0	5	FG+ FG BR	0		0.0	0.00	28.53	30.08	0.7	33	1.5	7	28	7	28	17	
18	82	56	69	3	59	63	0	4	FG+ FG BR	0		0.0	0.00	28.48	30.03	0.5	34	1.1	12	29	9	28	18	
19	86	54	70	4	60	63	0	5	BR	0		0.0	0.00	28.41	29.97	0.7	31	1.2	14	27	12	26	19	
20	87	58	73	8	62	65	0	8	BR	0		0.0	0.00	28.45	30.00	1.4	32	2.2	13	25	10	23	20	
21	87	57	72	7	62	65	0	7	FG BR	0		0.0	0.00	28.48	30.04	1.0	01	1.8	15	36	12	36	21	
22	89	58	74	9	63	66	0	9	BR	0		0.0	0.00	28.48	30.03	0.4	35	0.7	11	34	9	34	22	
23	90	60	75*	10	62	66	0	10		0		0.0	0.00	28.47	30.02	0.8	03	1.4	12	34	9	34	23	
24	89	56	73	9	59	64	0	8		0		0.0	0.00	28.48	30.04	0.4	03	1.5	11	15	7	34	24	
25	87	57	72	8	60	64	0	7		0		0.0	0.00	28.44	29.99	0.6	06	1.4	14	13	9	15	25	
26	89	57	73	9	62	65	0	8	BR	0		0.0	0.00	28.40	29.95	1.3	34	1.9	13	01	9	35	26	
27	90*	58	74	11	62	65	0	9	BR	0		0.0	0.00	28.38	29.92	2.5	35	2.7	18	35	14	35	27	
28	86	57	72	9	61	64	0	7	BR	0		0.0	0.00	28.40	29.96	2.1	35	3.0	18	01	12	35	28	
29	81	51	66	4	53	58	0	1		0		0.0	0.00	28.48	30.05	2.3	36	2.7	16	36	13	36	29	
30	75	45	60	-2	45	51	5	0		0		0.0	0.00	28.61	30.20	2.0	02	2.7	17	36	13	36	30	
80.4				☼	57.7	60.9	1.2	4.0	< MONTHLY AVERAGES TOTALS >			0.0	0.99	28.46	30.02	0.5	30	2.8	< MONTHLY AVERAGES					
1.2					<----- DEPARTURE FROM NORMAL ----->								-2.00	SUNSHINE, CLOUD, & VISIBILITY TABLES ON PAGE 3										
DEGREE DAYS									GREATEST 24-HR PRECIPITATION : 0.74 DATE : 05-06					SEA LEVEL PRESSURE					DATE TIME					
MONTHLY									GREATEST 24-HR SNOWFALL : 0.0 DATE :					MAXIMUM : 30.32					10 0954					
TOTAL DEPARTURE									GREATEST SNOW DEPTH : 0 DATE :					MINIMUM : 29.72					12 1531					
SEASON TO DATE									NUMBER OF ->					PRECIPITATION >= 0.01 INCH: 7										
HEATING : 37 -15 37 -16									MAXIMUM TEMP >= 90 : 2					MINIMUM TEMP <= 32 : 0										
COOLING : 119 3 1073 105									MAXIMUM TEMP <= 32 : 0					MINIMUM TEMP <= 0 : 0										
									THUNDERSTORMS : 1					HEAVY FOG : 7					PRECIPITATION >= 0.10 INCH: 3					
														SNOWFALL >= 1.0 INCH : 0										

SEPTEMBER 2017
BRISTOL/JHNSN CTY/KNGSPRT, TN

HOURLY PRECIPITATION

(WATER EQUIVALENT IN INCHES)

BRISTOL/JHNSN CTY/KNGSPRT, TN (KTRI)
SEPTEMBER 2017
WBAN # 13877

Date	FOR HOUR (LST) ENDING AT												Date	FOR HOUR (LST) ENDING AT												Date	Sum of Hourly Data	2400 LST
	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19	20	21	22	23	24			Water Equiv.
01	T												01	0.02	T	T										01	0.02	0.02
02			0.01	T	T	0.02	0.02	T	T	0.01	T	T	02	0.01	T	T	T	0.06	T	T						02	0.13	0.13
03													03													03	0.00	0.00
04													04													04	0.00	0.00
05													05	0.01	0.01	0.11	0.13	0.10	0.21	0.04				T	05	0.61	0.61	
06	0.02	T	0.09	0.02	T								06													06	0.13	0.13
07													07													07	0.00	0.00
08													08													08	0.00	0.00
09													09													09	0.00	0.00
10													10													10	0.00	0.00
11													11		T	0.02	T	T		T	0.03	0.01			11	0.06	0.06	
12													12							T					12	T	T	
13													13							0.01	0.01	T			13	0.02	0.02	
14	T	T	T		T	0.01			T		T	T	14										0.01	T	14	0.02	0.02	
15													15												15	0.00	0.00	
16													16												16	0.00	0.00	
17													17												17	0.00	0.00	
18													18												18	0.00	0.00	
19													19												19	0.00	0.00	
20													20												20	0.00	0.00	
21													21												21	0.00	0.00	
22													22												22	0.00	0.00	
23													23												23	0.00	0.00	
24													24												24	0.00	0.00	
25													25												25	0.00	0.00	
26													26												26	0.00	0.00	
27													27												27	0.00	0.00	
28													28												28	0.00	0.00	
29													29												29	0.00	0.00	
30													30												30	0.00	0.00	

* Indicates sum of Hourly and Daily disagree.

MAXIMUM SHORT DURATION PRECIPITATION (See Note)

Time Period (Minutes)	5	10	15	20	30	45	60	80	100	120	150	180
Precipitation (Inches)												
Ending Date												
Ending Time (Hr/Min)												

Note : The hourly and daily precipitation totals are printed in the last 2 columns and hi-lighted in red when they disagree. NWS does not edit ASOS hourly values but may edit daily and monthly totals. Hourly, daily, and monthly totals are printed as reported by the ASOS site.

Date and time are not entered for TRACE amounts.

REFERENCE NOTES & SUPPLEMENTAL SUMMARIES

* = Extreme for the month (last occurrence if more than one).

T = Trace precipitation amount.

+ = also occurs on earlier date.

FG+ = Heavy fog, visibility .25 miles or less.

BLANK entries denote missing or unreported data.

Resultant wind is the vector sum of the wind speeds and directions divided by the number of observations.

Wind direction is recorded in tens of degrees (2 digits) clockwise from true north. '00' = calm, 'VR' = variable.

Precipitation is for the 24-hour period ending at the time indicated in the column heading.

Ceilometer (30-second) data are used to derive cloudiness at or below 12,000 feet. This cloudiness is the mean cloud cover detected during sunrise to sunset (SR-SS), or midnight to midnight (MN-MN).

WEATHER NOTATIONS

QUALIFIER	WEATHER PHENOMENA		
DESCRIPTOR	PRECIPITATION	OBSCURATION	OTHER
BC Patches	DZ Drizzle	BR Mist	DS Duststorm
BL Blowing	GR Hail	DU Widespread Dust	FC Funnel Cloud
DR Low Drifting	GS Small Hail and/or Snow Pellets	FG Fog	+FC Tornado Waterspout
FZ Freezing	IC Ice Crystals	FU Smoke	PO Well-Developed Dust/Sand Whirls
MI Shallow	PL Ice Pellets	HZ Haze	
PR Partial	RA Rain	PY Spray	SQ Squalls
SH Shower(s)	SG Snow Grains	SA Sand	SS Sandstorm
TS Thunderstorm	SN Snow	VA Volcanic Ash	GL Glaze
VC In the Vicinity	UP Unkown Precipitation		
Intensity (as indicated on pages 4 to 6): '+' = Heavy '' = Moderate '-' = Light			

BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER 2017

Sky Condition is based on the sum (not to exceed 8) of the sunrise to sunset cloud cover below and above 12,000 feet.

Clear = 0-2 oktas, Partly Cloudy = 3-6 oktas, Cloudy = 7-8 oktas.

A Heating (Cooling) Degree Day is the difference between the average daily temperature and 65 degrees F. The HDD season begins July 1, the CDD season begins January 1.

Snow Depth, Snowfall, and Sunshine data may come from nearby sites that the National Weather Service deems Climatologically representative of this site.

NORMALS ARE FOR THE YEARS 1981-2010

ADDITIONAL NOTES & ERRATA:

Date	VISIBILITY (MILES)	
	MINIMUM	MAXIMUM
01	3.00	10.00
02	2.00	10.00
03	4.00	10.00
04	1.00	10.00
05	2.00	10.00
06	2.50	10.00
07	0.50	10.00
08	0.25	10.00
09	0.75	10.00
10	10.00	10.00
11	10.00	10.00
12	10.00	10.00
13	6.00	10.00
14	3.00	10.00
15	0.12	10.00
16	0.12	10.00
17	0.12	10.00
18	0.00	10.00
19	3.00	10.00
20	1.50	10.00
21	0.50	10.00
22	4.00	10.00
23	10.00	10.00
24	10.00	10.00
25	10.00	10.00
26	4.00	10.00
27	4.00	10.00
28	4.00	10.00
29	8.00	10.00
30	10.00	10.00
AVGS	4.15	10.00
MINIMUM VISIBILITY (MILES)		
<= .25	<= 3.0	>= 7.0
5	16	8

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
SEPTEMBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0601 SEP 01 SUNSET: 1858												
01	BKN	110	5.00	BR	66	66	66	100	0	00	28.36	29.91
04	BKN	100	10.00		66	65	65	96	3	07	28.33	29.88
07	OVC	060	10.00		68	66	67	93	0	00	28.33	29.87
10	SCT	250	10.00		80	67	71	64	5	VR	28.30	29.84
13	OVC	046	3.00	-RA	74	67	69	79	11	23	28.29	29.83
16	SCT	090	10.00		82	67	72	60	7	16	28.22	29.75
19	BKN	100	10.00		77	66	70	69	7	17	28.25	29.78
22	OVC	100	10.00		70	63	66	79	6	29	28.32	29.85
SUNRISE: 0601 SEP 02 SUNSET: 1856												
01	OVC	047	10.00		66	61	63	84	5	31	28.30	29.84
04	OVC	021	8.00		61	59	60	93	8	24	28.33	29.87
07	OVC	013	2.50	-RA BR	59	59	59	100	5	23	28.37	29.93
10	OVC	037	2.50	BR	60	58	59	93	9	22	28.41	29.97
13	OVC	028	6.00	BR	61	59	60	93	8	22	28.42	29.98
16	OVC	025	8.00	-RA	60	58	59	93	10	24	28.42	29.99
19	OVC	017	2.00	BR	59	58	58	96	6	25	28.46	30.03
22	OVC	014	6.00	BR	60	58	59	93	3	23	28.50	30.07
SUNRISE: 0602 SEP 03 SUNSET: 1855												
01	OVC	017	8.00		60	59	59	96	6	24	28.50	30.06
04	OVC	046	6.00	BR	60	59	59	96	0	00	28.50	30.07
07	FEW	020	6.00	BR	60	58	59	93	5	24	28.53	30.10
10	FEW	025	10.00		67	57	61	71	6	28	28.54	30.11
13	FEW	040	10.00		74	53	62	48	8	25	28.53	30.09
16	CLR	NC	10.00		76	57	64	52	6	23	28.50	30.05
19	FEW	060	10.00		71	55	61	57	3	29	28.50	30.06
22	CLR	NC	10.00		60	58	59	93	0	00	28.53	30.09
SUNRISE: 0603 SEP 04 SUNSET: 1854												
01	SCT	250	10.00		57	56	56	96	0	00	28.53	30.09
04	FEW	250	3.00	BR	55	55	55	100	0	00	28.52	30.08
07	BKN	001	1.00	BR	54	54	54	100	3	03	28.54	30.11
10	CLR	NC	10.00		70	60	64	71	0	00	28.53	30.09
13	CLR	NC	10.00		82	62	69	51	7	VR	28.47	30.02
16	CLR	NC	10.00		83	61	69	48	7	25	28.40	29.96
19	CLR	NC	10.00		76	62	67	62	8	27	28.38	29.94
22	CLR	NC	10.00		65	63	64	93	0	00	28.39	29.94
SUNRISE: 0604 SEP 05 SUNSET: 1852												
01	CLR	NC	8.00		62	61	61	96	0	00	28.39	29.93
04	FEW	045	5.00	BR	60	60	60	100	0	00	28.36	29.90
07	BKN	250	10.00		61	60	60	97	0	00	28.36	29.91
10	BKN	090	10.00		73	65	68	76	6	16	28.35	29.90
13	OVC	065	6.00	-RA BR	70	66	67	87	10	23	28.36	29.92
16	OVC	100	3.00	TSRA BR	65	63	64	93	8	27	28.34	29.90
19	BKN	150	9.00		64	63	63	96	5	33	28.29	29.84
22	OVC	035	5.00	BR	64	63	63	96	0	00	28.33	29.87
SUNRISE: 0605 SEP 06 SUNSET: 1851												
01	OVC	025	5.00	-RA BR	63	63	63	100	5	29	28.33	29.88
04	OVC	042	4.00	-RA BR	58	57	57	97	0	00	28.33	29.89
07	OVC	055	10.00		59	58	58	96	0	00	28.35	29.92
10	FEW	015	10.00		62	57	59	84	0	00	28.37	29.93
13	SCT	200	10.00		66	53	59	63	3	VR	28.34	29.90
16	BKN	200	10.00		70	51	59	51	8	31	28.33	29.88
19	SCT	230	10.00		63	49	55	60	10	31	28.36	29.93
22	BKN	085	10.00		56	52	54	87	0	00	28.43	30.00
SUNRISE: 0605 SEP 07 SUNSET: 1849												
01	CLR	NC	10.00		50	49	49	96	0	00	28.45	30.02
04	BKN	002	1.00	BR	47	47	47	100	0	00	28.45	30.02
07	BKN	001	0.50	FG	47	47	47	100	0	00	28.49	30.07
10	CLR	NC	10.00		61	50	55	67	8	26	28.53	30.11
13	SCT	060	10.00		66	47	56	50	0	00	28.52	30.10
16	SCT	055	10.00		67	46	56	47	5	27	28.50	30.08
19	SCT	060	10.00		62	47	54	58	6	26	28.51	30.09
22	CLR	NC	10.00		51	48	49	89	0	00	28.56	30.14
SUNRISE: 0606 SEP 08 SUNSET: 1848												
01	CLR	NC	10.00		48	47	47	96	0	00	28.58	30.16
04	FEW	050	9.00		47	46	47	97	0	00	28.60	30.18
07	OVC	001	0.25	FG	47	46	47	97	0	00	28.64	30.22
10	CLR	NC	10.00		61	52	56	72	0	00	28.66	30.24
13	FEW	045	10.00		72	53	61	52	3	VR	28.62	30.20
16	FEW	055	10.00		73	47	58	40	5	01	28.58	30.16
19	FEW	055	10.00		63	51	56	65	6	36	28.58	30.17
22	CLR	NC	10.00		54	50	52	87	0	00	28.63	30.22
SUNRISE: 0607 SEP 09 SUNSET: 1846												
01	CLR	NC	10.00		51	50	50	96	0	00	28.64	30.22
04	CLR	NC	10.00		49	48	48	97	0	00	28.63	30.21
07	CLR	NC	10.00		50	49	49	96	0	00	28.68	30.27
10	CLR	NC	10.00		66	54	59	65	5	VR	28.70	30.28
13	FEW	055	10.00		74	53	62	48	7	08	28.66	30.24
16	SCT	075	10.00		74	51	61	45	7	01	28.62	30.20
19	CLR	NC	10.00		64	48	55	56	5	01	28.63	30.21
22	CLR	NC	10.00		57	49	53	74	0	00	28.67	30.24
SUNRISE: 0608 SEP 10 SUNSET: 1845												
01	CLR	NC	10.00		52	48	50	86	0	00	28.67	30.24
04	CLR	NC	10.00		50	47	48	89	0	00	28.67	30.25
07	FEW	015	10.00		51	48	49	89	0	00	28.73	30.31
10	SCT	035	10.00		64	50	56	60	9	13	28.74	30.32
13	FEW	200	10.00		71	48	58	44	6	VR	28.69	30.27
16	OVC	250	10.00		71	51	60	49	3	06	28.65	30.23
19	OVC	250	10.00		61	53	57	75	3	35	28.65	30.24
22	OVC	250	10.00		58	48	53	70	0	00	28.64	30.22
SUNRISE: 0608 SEP 11 SUNSET: 1843												
01	OVC	250	10.00		52	46	49	80	0	00	28.63	30.21
04	OVC	250	10.00		53	49	51	86	0	00	28.59	30.17
07	OVC	190	10.00		56	49	52	77	7	04	28.56	30.14
10	OVC	160	10.00		60	50	55	70	6	05	28.54	30.12
13	OVC	110	10.00		62	52	56	70	6	05	28.48	30.05
16	OVC	140	10.00		58	52	55	81	9	04	28.40	29.98
19	OVC	150	10.00		58	50	54	75	10	04	28.33	29.89
22	BKN	110	10.00		59	54	56	83	5	VR	28.32	29.88
SUNRISE: 0609 SEP 12 SUNSET: 1842												
01	BKN	130	10.00		64	55	59	73	11	07	28.23	29.78
04	BKN	040	10.00		60	55	57	84	6	03	28.18	29.74
07	BKN	075	10.00		61	56	58	84	7	VR	28.20	29.76
10	BKN	048	10.00		69	60	63	73	3	VR	28.20	29.75
13	SCT	055	10.00		78	62	68	58	10	08	28.19	29.73
16	BKN	060	10.00		74	60	65	62	10	16	28.19	29.73
19	BKN	070	10.00		70	62	65	76	5	17	28.21	29.76
22	BKN	060	10.00		67	58	62	73	6	21	28.25	29.80

OBSERVATIONS AT 3-HOURLY INTERVALS

BRISTOL/JHNSN CTY/KNGSPRT, TN
SEPTEMBER 2017 KTRI WBAN # 13877

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)	
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL
SUNRISE: 0610 SEP 13 SUNSET: 1840												
01	CLR	NC	10.00		60	57	58	90	0	00	28.27	29.81
04	CLR	NC	10.00		54	53	53	97	3	36	28.28	29.83
07	FEW	050	10.00		56	54	55	93	3	02	28.30	29.85
10	FEW	150	10.00		73	55	62	53	11	17	28.30	29.84
13	SCT	120	10.00		79	53	63	41	16	21	28.25	29.79
16	OVC	060	10.00		73	54	62	51	14	21	28.24	29.79
19	OVC	050	8.00	-RA	63	58	60	84	10	27	28.30	29.86
22	OVC	055	9.00		60	59	59	96	0	00	28.33	29.88
SUNRISE: 0611 SEP 14 SUNSET: 1839												
01	OVC	038	5.00	BR	60	60	60	100	0	00	28.34	29.89
04	OVC	045	5.00	BR	60	59	59	96	0	00	28.33	29.88
07	OVC	025	4.00	BR	61	60	60	97	0	00	28.37	29.93
10	OVC	027	9.00		63	61	62	93	0	00	28.40	29.97
13	OVC	013	8.00		64	61	62	90	7	24	28.40	29.96
16	OVC	044	10.00		68	62	64	81	0	00	28.39	29.95
19	BKN	050	10.00		65	62	63	90	0	00	28.40	29.96
22	OVC	090	6.00	BR	61	61	61	100	0	00	28.44	30.01
SUNRISE: 0612 SEP 15 SUNSET: 1837												
01	BKN	085	2.00	BR	62	61	61	96	0	00	28.45	30.01
04	OVC	028	1.50	BR	61	61	61	100	0	00	28.46	30.02
07	VV	001	0.12	FG	59	59	59	100	0	00	28.51	30.08
10	SCT	026	10.00		69	63	65	81	0	00	28.54	30.11
13	SCT	044	10.00		77	61	67	58	3	VR	28.51	30.06
16	SCT	250	10.00		79	57	65	47	0	00	28.48	30.04
19	SCT	045	10.00		70	60	64	71	0	00	28.49	30.05
22	FEW	080	10.00		60	59	59	96	0	00	28.53	30.10
SUNRISE: 0612 SEP 16 SUNSET: 1836												
01	CLR	NC	10.00		58	57	57	97	0	00	28.54	30.10
04	OVC	002	1.00	BR	55	55	55	100	0	00	28.54	30.11
07	BKN	001	0.50	FG	55	55	55	100	0	00	28.57	30.15
10	BKN	075	10.00		70	62	65	76	0	00	28.59	30.16
13	FEW	070	10.00		81	62	69	53	3	23	28.56	30.11
16	BKN	090	10.00		84	59	68	43	3	29	28.52	30.07
19	BKN	100	10.00		72	65	67	79	0	00	28.52	30.08
22	SCT	100	10.00		65	63	64	93	0	00	28.53	30.09
SUNRISE: 0613 SEP 17 SUNSET: 1834												
01	SCT	050	10.00		60	59	59	96	0	00	28.53	30.08
04	VV	001	0.50	FG	60	60	60	100	0	00	28.52	30.07
07	VV	001	0.12	FG	57	57	57	100	0	00	28.56	30.13
10	FEW	075	10.00		73	63	67	71	0	00	28.58	30.14
13	SCT	075	10.00		81	62	69	53	3	VR	28.53	30.09
16	SCT	090	10.00		83	60	68	46	6	VR	28.48	30.03
19	SCT	090	10.00		71	62	65	73	5	36	28.48	30.04
22	FEW	090	10.00		65	62	63	90	0	00	28.52	30.07
SUNRISE: 0614 SEP 18 SUNSET: 1833												
01	CLR	NC	3.00	BR	60	60	60	100	0	00	28.51	30.06
04	CLR	NC	0.50	FG	56	56	56	100	0	00	28.49	30.04
07	VV	002	0.25	FG	57	57	57	100	0	00	28.52	30.07
10	FEW	250	10.00		72	63	66	73	0	00	28.52	30.07
13	SCT	060	10.00		81	59	67	47	3	VR	28.47	30.02
16	SCT	075	10.00		80	60	67	51	6	34	28.43	29.98
19	SCT	075	10.00		70	61	64	73	0	00	28.43	29.99
22	CLR	NC	10.00		62	59	60	90	0	00	28.46	30.02
SUNRISE: 0615 SEP 19 SUNSET: 1831												
01	CLR	NC	4.00	BR	57	57	57	100	3	02	28.43	29.98
04	CLR	NC	3.00	BR	57	57	57	100	0	00	28.42	29.97
07	CLR	NC	10.00		57	57	57	100	0	00	28.46	30.01
10	FEW	250	10.00		73	63	67	71	0	00	28.47	30.02
13	SCT	200	10.00		82	61	68	49	3	VR	28.42	29.97
16	SCT	095	10.00		85	60	69	43	5	35	28.36	29.91
19	FEW	150	10.00		71	64	67	79	0	00	28.36	29.92
22	CLR	NC	10.00		66	63	64	90	0	00	28.41	29.96
SUNRISE: 0616 SEP 20 SUNSET: 1830												
01	SCT	130	9.00		66	63	64	90	0	00	28.42	29.96
04	CLR	NC	1.50	BR	60	60	60	100	0	00	28.42	29.96
07	SCT	110	6.00	BR	59	59	59	100	0	00	28.48	30.04
10	SCT	110	10.00		73	64	67	74	0	00	28.50	30.06
13	SCT	049	10.00		83	64	70	53	5	35	28.46	30.01
16	SCT	055	10.00		84	61	69	46	3	29	28.42	29.96
19	FEW	055	10.00		73	64	67	74	0	00	28.43	29.99
22	CLR	NC	10.00		65	62	63	90	5	35	28.48	30.03
SUNRISE: 0616 SEP 21 SUNSET: 1828												
01	FEW	250	7.00		61	61	61	100	0	00	28.48	30.03
04	FEW	250	3.00	BR	61	60	60	97	0	00	28.49	30.04
07	FEW	250	6.00	BR	59	59	59	100	0	00	28.53	30.09
10	SCT	060	10.00		74	65	68	74	5	10	28.53	30.10
13	BKN	100	10.00		81	63	69	54	0	00	28.50	30.05
16	FEW	055	10.00		85	63	70	48	5	VR	28.45	29.99
19	FEW	120	10.00		74	64	68	71	5	34	28.44	30.00
22	CLR	NC	10.00		66	64	65	93	0	00	28.49	30.04
SUNRISE: 0617 SEP 22 SUNSET: 1827												
01	FEW	250	6.00	BR	62	61	61	96	0	00	28.49	30.04
04	FEW	250	5.00	BR	60	59	59	96	0	00	28.49	30.03
07	FEW	100	6.00	BR	60	59	59	96	0	00	28.53	30.09
10	FEW	150	10.00		76	66	69	72	0	00	28.53	30.09
13	SCT	250	10.00		84	63	70	49	0	00	28.49	30.03
16	BKN	250	10.00		88	64	72	45	6	35	28.43	29.98
19	BKN	250	10.00		74	64	68	71	0	00	28.44	29.99
22	SCT	240	10.00		66	64	65	93	0	00	28.48	30.02
SUNRISE: 0618 SEP 23 SUNSET: 1825												
01	BKN	240	10.00		63	63	63	100	0	00	28.47	30.02
04	BKN	220	10.00		62	62	62	100	3	35	28.47	30.01
07	SCT	220	10.00		62	62	62	100	0	00	28.50	30.05
10	CLR	NC	10.00		76	66	69	72	0	00	28.52	30.07
13	FEW	040	10.00		87	61	70	42	3	VR	28.48	30.02
16	SCT	100	10.00		90	58	69	34	3	VR	28.42	29.96
19	SCT	075	10.00		79	59	66	50	3	05	28.45	30.00
22	CLR	NC	10.00		67	62	64	84	3	04	28.49	30.03
SUNRISE: 0619 SEP 24 SUNSET: 1824												
01	CLR	NC	10.00		66	61	63	84	0	00	28.49	30.03
04	CLR	NC	10.00		58	58	58	100	3	03	28.51	30.05
07	FEW	200	10.00		58	58	58	100	0	00	28.53	30.09
10	FEW	200	10.00		72	61	65	68	0	00	28.54	30.11
13	FEW	250	10.00		86	57	68	37	3	30	28.49	30.03
16	BKN	250	10.00		88	58	69	36	3	13	28.43	29.97
19	BKN	250	10.00		77	63	68	62	3	13	28.44	30.00
22	SCT	240	10.00		66	61	63	84	0	00	28.47	30.02

HOUR (LST)	SKY COVER	CEILING 100's of FT.	VISIBILITY (MILES)	WEATHER	TEMPERATURE °F			RELATIVE HUMIDITY (PCT)	WIND		PRESSURE (INCHES, HG)		
					DRY BULB	DEW POINT	WET BULB		SPEED (MPH)	DIRECTION Tens of Deg	STATION	SEA LEVEL	
SUNRISE: 0620 SEP 25					SUNSET: 1822								
01	BKN	250	10.00		62	59	60	90	0	00	28.45	29.99	
04	BKN	250	10.00		58	58	58	100	0	00	28.46	30.00	
07	BKN	250	10.00		59	58	58	96	0	00	28.49	30.05	
10	BKN	250	10.00		74	63	67	69	5	06	28.50	30.05	
13	BKN	250	10.00		84	59	68	43	3	VR	28.45	30.00	
16	BKN	250	10.00		86	59	69	40	0	00	28.39	29.93	
19	BKN	250	10.00		76	61	67	60	5	07	28.38	29.93	
22	CLR	NC	10.00		68	60	63	76	0	00	28.41	29.96	
SUNRISE: 0620 SEP 26					SUNSET: 1821								
01	FEW	250	10.00		61	60	60	97	0	00	28.41	29.96	
04	SCT	250	7.00		59	59	59	100	0	00	28.42	29.96	
07	FEW	150	10.00		58	58	58	100	0	00	28.45	30.00	
10	FEW	150	10.00		75	65	69	71	3	VR	28.45	30.00	
13	SCT	048	10.00		86	62	70	45	5	32	28.39	29.93	
16	BKN	065	10.00		86	61	70	43	7	34	28.35	29.89	
19	SCT	250	10.00		77	63	68	62	3	36	28.35	29.91	
22	CLR	NC	10.00		68	65	66	90	0	00	28.39	29.93	
SUNRISE: 0621 SEP 27					SUNSET: 1819								
01	CLR	NC	8.00	BR BR	63	63	63	100	0	00	28.39	29.93	
04	CLR	NC	4.00		61	61	61	100	0	00	28.38	29.93	
07	CLR	NC	5.00		59	59	59	100	0	00	28.41	29.96	
10	CLR	NC	10.00		75	65	69	71	0	00	28.42	29.96	
13	SCT	065	10.00		86	64	71	48	6	33	28.36	29.90	
16	SCT	080	10.00		88	62	71	42	9	36	28.33	29.87	
19	FEW	060	10.00		77	61	67	58	0	00	28.35	29.91	
22	CLR	NC	10.00		66	62	64	87	3	35	28.38	29.92	
SUNRISE: 0622 SEP 28					SUNSET: 1818								
01	CLR	NC	9.00	BR	61	61	61	100	0	00	28.38	29.92	
04	CLR	NC	5.00		58	58	58	100	0	00	28.39	29.93	
07	SCT	019	10.00		58	58	58	100	0	00	28.43	29.98	
10	SCT	025	10.00		74	66	69	76	3	12	28.43	29.98	
13	SCT	110	10.00		83	66	72	57	9	29	28.40	29.94	
16	BKN	130	10.00		81	65	70	58	6	01	28.36	29.91	
19	FEW	250	10.00		72	61	65	68	8	01	28.40	29.96	
22	CLR	NC	10.00		66	58	61	75	0	00	28.45	30.01	
SUNRISE: 0623 SEP 29					SUNSET: 1816								
01	SCT	050	10.00		60	57	58	90	0	00	28.46	30.01	
04	FEW	120	8.00		55	55	55	100	3	36	28.46	30.01	
07	FEW	080	10.00		57	57	57	100	0	00	28.49	30.05	
10	BKN	060	10.00		72	56	62	57	5	VR	28.51	30.06	
13	FEW	250	10.00		79	55	64	44	8	01	28.48	30.03	
16	SCT	250	10.00		80	47	61	31	10	33	28.47	30.02	
19	FEW	150	10.00		66	48	56	52	3	02	28.51	30.08	
22	CLR	NC	10.00		57	48	52	72	0	00	28.56	30.13	
SUNRISE: 0624 SEP 30					SUNSET: 1815								
01	CLR	NC	10.00		50	48	49	93	0	00	28.57	30.14	
04	CLR	NC	10.00		47	47	47	100	0	00	28.58	30.16	
07	FEW	150	10.00		46	46	46	100	0	00	28.63	30.22	
10	SCT	180	10.00		64	49	56	58	7	08	28.67	30.24	
13	BKN	210	10.00		73	40	56	30	9	35	28.64	30.22	
16	BKN	230	10.00		70	41	55	35	7	02	28.61	30.19	
19	FEW	250	10.00		61	46	53	58	0	00	28.61	30.21	
22	CLR	NC	10.00		51	44	48	77	0	00	28.65	30.23	

[illegible]

3-HOURLY OBSERVATION NOTES

Sky Cover is the amount of the sky obscured. CLR or SKC = 0, FEW = 1/8-2/8, SCT = 3/8-4/8, BKN = 5/8-7/8, OVC = 8/8, W = Vertical Visibility = 8/8

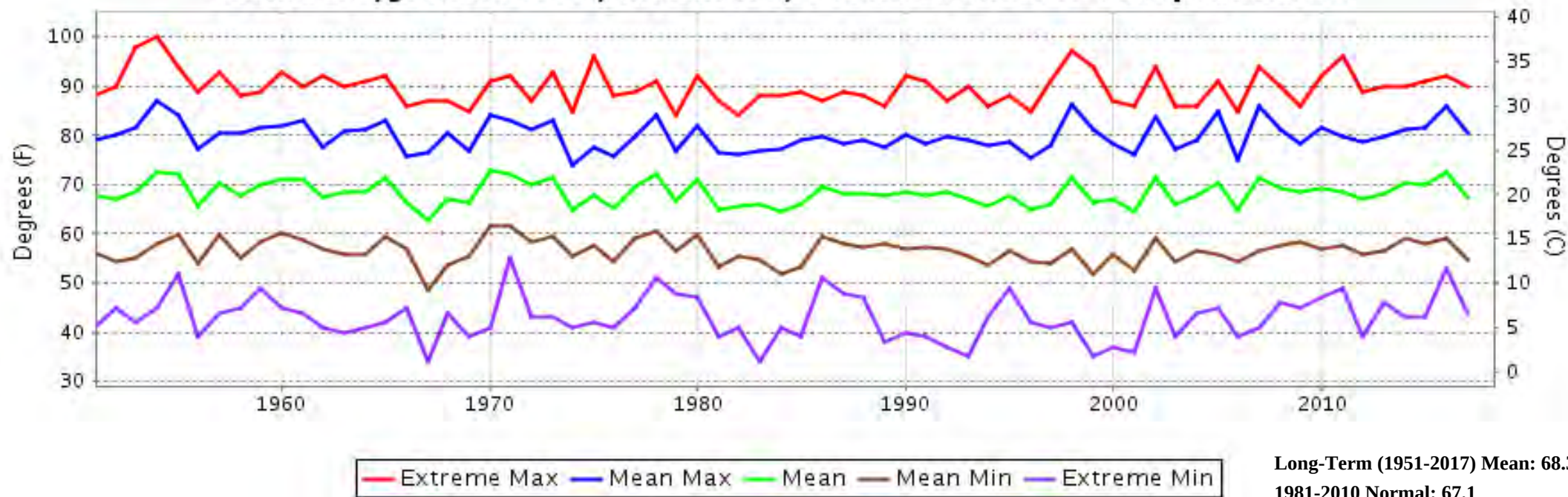
**Ceiling is reported in hundreds of feet above ground level for clouds at or below 12,000 feet.
NC = No Ceiling detected.**

**& = Original observation contained additional weather elements.
See page 3 for additional notes.**

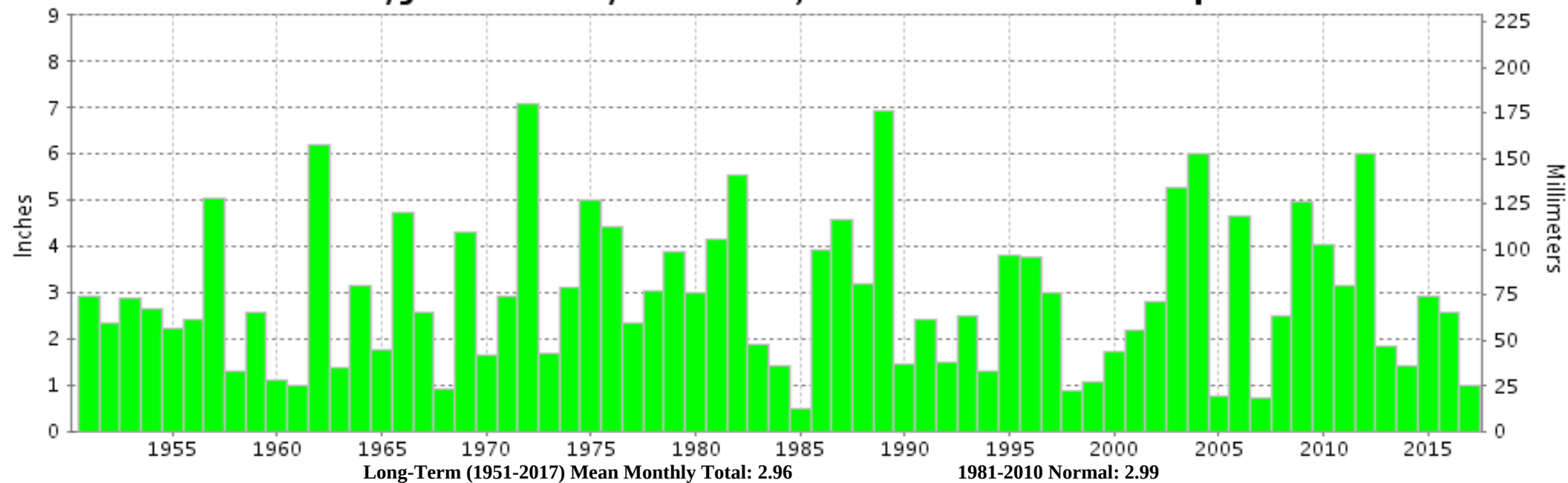
SUMMARY BY HOUR

HOUR (LST)	AVERAGES								RESULTANT WIND (MPH)	
	DRY BULB	DEW POINT	WET BULB	RELATIVE HUMIDITY	PRESSURE (Inches, HG)		VISIBILITY (Miles)	WIND SPEED (MPH)	SPEED	DIRECTION
					STATION	SEA LEVEL				
01	59	58	58	94	28.46	30.01	8.30	1	2	35
02	58	57	57	95	28.45	30.01	7.69	1	1	36
03	58	56	57	96	28.45	30.01	6.67	1	2	35
04	57	56	56	97	28.45	30.01	6.03	1	1	36
05	56	56	56	97	28.46	30.02	6.18	1	2	31
06	56	55	56	97	28.47	30.03	5.67	1	2	36
07	57	56	56	97	28.48	30.05	6.61	1	2	35
08	61	59	59	93	28.49	30.05	7.76	1	3	32
09	65	60	62	82	28.50	30.06	9.32	2	2	05
10	70	60	64	72	28.50	30.06	9.72	3	1	06
11	74	60	65	63	28.48	30.04	9.52	4	1	34
12	76	59	65	57	28.47	30.03	9.77	5	2	29
13	77	58	65	55	28.46	30.02	9.43	6	2	28
14	78	58	65	52	28.44	30.00	9.77	5	1	31
15	78	58	65	52	28.43	29.99	9.47	7	3	28
16	78	57	65	51	28.42	29.98	9.70	6	2	28
17	77	57	64	52	28.42	29.98	9.50	6	2	29
18	74	58	64	58	28.43	29.99	9.73	4	1	29
19	69	58	63	69	28.43	29.99	9.63	4	1	29
20	66	58	62	77	28.45	30.01	9.87	2	2	30
21	64	58	61	83	28.46	30.02	9.67	1	1	35
22	62	58	60	86	28.47	30.03	9.53	1	2	31
23	61	58	59	90	28.47	30.03	9.53	1	2	01
24	60	57	58	91	28.47	30.02	9.07	1	1	02

BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER Temperatures



BRISTOL/JHNSN CTY/KNGSPRT, TN SEPTEMBER Precipitation





SEPTEMBER 2017

BRISTOL/JHNSN CTY/KNGSPRT, TN

LOCAL CLIMATOLOGICAL DATA

NOAA, National Centers for Environmental Information

I certify that this is an official publication of the National Oceanic and Atmospheric Administration (NOAA). It is compiled using information from weather observing sites operated by NOAA-National Weather Service / Department Of Transportation-Federal Aviation Administration and received at the National Centers for Environmental Information (NCEI), Asheville, North Carolina 28801.

A handwritten signature in black ink, reading "Mary A. Wohlgemuth", is centered below the certification text.

DIRECTOR

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or Email : ncdc.orders@noaa.gov

NOAA\National Centers for Environmental Information
Attn: User Engagement & Services Branch
151 Patton Avenue
Asheville, NC 28801-5001

Generated on 08/14/2018

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees	
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
01	49	24	37	0.8	83	32	36	28	0	0731	1756	RA SN BR	0.43	0.4	0	28.40	30.04	1.8	30	320	25	320
02	34	14	24	-12.4	77	19	23	41	0	0731	1757	SN BR	0.04	0.5	1	28.66	30.33	6.9	23	300	16	270
03	42	14*	28	-8.5	62	16	25	37	0	0730	1758		0.00	0.0	0	28.71	30.33	1.8	11	150	7	140
04	46	36	41	4.3	89	35	39	24	0	0729	1759	RA DZ BR	0.53	0.0	0	28.33	29.92	6.2	21	160	16	170
05	40	25	33	-3.9	78	25	29	32	0	0728	1800	BR	T	0.0	0	28.51	30.15	4.6	26	290	18	300
06	44	23	34	-3.0	90	33	35	31	0	0727	1801	RA BR	0.87	0.0	0	28.64	30.28	1.2	10	340	9	340
07	53	34	44	6.8	96	44	45	21	0	0726	1802	RA BR	0.97	0.0	0	28.48	30.09	5.9	23	280	17	290
08	43	27	35	-2.4	76	27	31	30	0	0725	1803		0.00	0.0	0	28.76	30.41	4.7	14	220	10	260
09	62	24	43	5.4	64	29	36	22	0	0724	1804	BR	0.00	0.0	0	28.69	30.29	2.5	15	140	10	150
10	54	42	48	10.2	96	47	48	17	0	0723	1805	RA FG BR	0.94	0.0	0	28.48	30.06	1.5	12	310	10	310
11	64	50	57	18.9	99	56	57	8	0	0722	1806	RA FG BR	1.42	0.0	0	28.35	29.93	3.5	18	210	14	200
12	56	38	47	8.7	93	42	44	18	0	0721	1807	RA BR	0.05	0.0	0	28.68	30.32	5.7	22	350	16	360
13	55	40	47	8.5	81	41	44	18	0	0720	1808	RA DZ BR	0.18	0.0	0	28.86	30.49	3.6	14	170	9	070
14	60	44	52	13.3	94	49	50	13	0	0719	1809	RA BR	0.23	0.0	0	28.75	30.33	1.4	9	330	7	320
15	71	53	62	23.0	85	58	60	3	0	0718	1810	RA FG BR	0.05	0.0	0	28.48	30.03	10.9	32	250	23	240
16	71	45	58	18.8	86	54	56	7	0	0717	1811	RA DZ BR	0.35	0.0	0	28.36	29.95	11.5	38	230	28	260
17	57	42	50	10.5	93	44	45	15	0	0716	1812	RA BR	0.74	0.0	0	28.46	30.07	4.9	29	310	21	310
18	61	36	48	8.3	68	38	44	17	0	0714	1813	RA BR	0.01	0.0	0	28.61	30.23	5.1	13	240	10	230
19	74	50	62	22.0	83	53	55	3	0	0713	1814	RA BR	0.04	0.0	0	28.64	30.24	4.1	24	220	20	230
20	79	49	64	23.8	69	53	58	1	0	0712	1815		0.00	0.0	0	28.69	30.27	4.9	20	220	15	200
21																						

Generated on 08/14/2018

Degree Days					Number of days with...									
	Monthly		Season-to-date		Temperature				Precipitation		Snow	Weather		
	Total	Departure	Total	Departure	Max		Min							
Heating	1026	101	2637		>=90°	<=32°	<=32°	<=0°	>=0.01"	>=0.1"	>=1"	T-Storms	Heavy Fog	
Cooling	0	0	0		0	9	23	0	11	5	1			
Date of 5-sec to 3-sec wind equipment change				Sea Level Pressure					Greatest...					
2007-04-23				Maximum		30.67		Date	Time	24-Hr...		Snow Depth		
				Minimum		29.53				Precip	Snowfall			
													Date	
									11-12		16-16		18	
Station Augmentation														
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK														

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	80	62	71	3.1	90	67	68	0	6	0513	1942	TS RA FG BR	0.85	0.0	0	28.35	29.89	4.9	20	220	17	220				
02	81	66	73	4.8	93	69	69	0	8	0513	1943	TS RA FG BR	0.53	0.0	0	28.30	29.84	1.5	20	060	16	290				
03	85	64	74	5.5	84	68	69	0	9	0512	1943	TS RA FG BR HZ	0.09	0.0	0	28.29	29.84	4.5	24	320	17	300				
04	81	55	68	-0.8	60	53	60	0	3	0512	1944		0.00	0.0	0	28.35	29.89	6.2	21	260	16	260				
05	81	56	68	-1.0	70	56	61	0	3	0512	1945		0.00	0.0	0	28.33	29.86	1.9	11	330	8	260				
06	84	56	70	0.7	71	59	63	0	5	0512	1945		0.00	0.0	0	28.30	29.86	4.3	21	230	16	260				
07	86	54*	70	0.4	71	58	63	0	5	0511	1946		0.00	0.0	0	28.45	30.02	1.4	16	230	7	350				
08	90	57	73	3.1	72	63	66	0	8	0511	1946		0.00	0.0	0	28.56	30.11	2.7	16	120	13	140				
09	89	63	76	5.9	72	65	69	0	11	0511	1947	TS BR	0.00	0.0	0	28.51	30.05	2.7	14	280	9	170				
10	88	64	76	5.6	84	68	70	0	11	0511	1947	TS RA BR	0.10	0.0	0	28.40	29.93	3.3	26	010	20	340				
11	85	65	75	4.3	84	68	70	0	10	0511	1948	TS RA BR	0.17	0.0	0	28.36	29.91	2.8	16	350	13	360				
12	85	64	74	3.1	79	66	69	0	9	0511	1948	RA BR	0.71	0.0	0	28.47	30.01	3.0	12	170	8	140				
13	83	64	73	1.8	85	68	70	0	8	0511	1948	TS RA BR	0.11	0.0	0	28.45	29.99	3.7	24	280	20	270				
14	89	67	78	6.6	77	68	71	0	13	0511	1949	FG BR	0.00	0.0	0	28.43	29.97	3.8	18	270	15	240				
15	88	63	75	3.4	70	63	67	0	10	0511	1949	BR	0.00	0.0	0	28.43	29.98	1.1	13	190	8	340				
16	91	60	76	4.1	71	64	68	0	11	0511	1950		0.00	0.0	0	28.46	30.01	0.9	9	030	8	220				
17	92	64	78	5.9	73	68	71	0	13	0511	1950	BR	0.00	0.0	0	28.53	30.07	1.9	13	220	12	220				
18	92	66	79	6.7	75	69	72	0	14	0511	1950	BR	0.00	0.0	0	28.53	30.07	1.4	20	190	9	260				
19	88	68	78	5.5	83	72	74	0	13	0511	1950	TS BR	T	0.0	0	28.44	29.97	2.5	22	360	16	360				
20	88	67	77	4.3	75	69	72	0	12	0512	1951	BR	T	0.0	0	28.36	29.89	5.2	19	300	15	260				
21	82	69	76	3.1	87	70	71	0	11	0512	1951	RA BR	0.10	0.0	0	28.28	29.81	5.5	30	250	24	260				
22	88	68	78	4.9	72	66	69	0	13	0512	1951	RA BR	0.04	0.0	0	28.22	29.75	7.5	30	220	25	220				
23	86	68	77	3.7	73	66	69	0	12	0512	1951	RA BR	0.05	0.0	0	28.27	29.82	8.6	28	230	21	220				
24	90	66	78	4.6	81	69	72	0	13	0512	1951	TS RA BR	0.05	0.0	0	28.39	29.94	7.4	27	270	21	220				
25	83	65	74	0.4	94	70	70	0	9	0513	1952	TS RA BR	0.49	0.0	0	28.50	30.06	1.2	18	310	17	310				
26	78	67	73	-0.7	94	70	71	0	8	0513	1952	TS RA BR	0.26	0.0	0	28.53	30.07	3.1	14	110	13	110				
27	76	65	70	-3.9	93	68	69	0	5	0513	1952	RA FG BR HZ	0.21	0.0	0	28.45	29.99	4.4	19	250	15	250				
28	82	68	75	1.0	87	70	71	0	10	0514	1952	BR HZ	T	0.0	0	28.40	29.94	5.6	16	260	13	270				
29	91	68	80	5.9	76	70	72	0	15	0514	1952	BR	0.00	0.0	0	28.46	30.01	1.8	12	330	9	340				
30	93*	66	80	5.8	71	69	72	0	15	0515	1952	BR	0.00	0.0	0	28.48	30.03	0.6	10	360	7	360				
	85.8	63.8	74.8							Monthly Averages Totals			3.76			28.41	29.95	3.6								
	2.8	3.8	3.3	Departure from Normal (1981-2010)									-0.14													
Degree Days											Number of days with...															
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	0		-11		4093				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	295		89		471				7		0		0		0		14		10		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23											Date		Time		24-Hr...			Snow Depth								
									Maximum		30.16		08		0953		Precip				Snowfall					
											Minimum		29.71		22		1653		1.33			0.0			0	
															01-02											
Station Augmentation																										
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																										

Generated on 08/14/2018

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees				
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
01	58	46	52	9.4	94	51	52	13	0	0701	1824	RA BR	0.74	0.0	0	28.22	29.79	7.0	34	310	25	300	
02	50	37	44	1.1	53	27	37	21	0	0659	1825	RA	T	0.0	0	28.54	30.17	11.6	33	300	22	300	
03	52	29	41	-2.1	44	18	32	24	0	0658	1826		0.00	0.0	0	28.69	30.32	6.8	28	330	15	340	
04	57	26	42	-1.4	48	20	33	23	0	0657	1827		0.00	0.0	0	28.65	30.26	2.8	16	350	13	350	
05	59	26	43	-0.7	52	26	37	22	0	0655	1828		0.00	0.0	0	28.46	30.03	2.3	12	250	10	210	
06	53	34	44	0.0	94	43	44	21	0	0654	1829	RA BR	0.10	0.0	0	28.22	29.78	2.2	15	220	12	230	
07	41	33	37	-7.2	73	28	33	28	0	0652	1830	RA SN BR	0.04	T	0	28.24	29.87	10.9	31	300	24	280	
08	40	31	36	-8.5	59	21	30	29	0	0651	1831	SN	T	T	0	28.33	29.95	10.9	33	240	25	270	
09	46	26	36	-8.8	52	20	31	29	0	0650	1832		0.00	0.0	0	28.41	30.02	8.9	24	210	20	220	
10	57	36	46	0.9	76	37	41	19	0	0648	1832	RA	0.01	0.0	0	28.35	29.94	3.1	17	230	14	220	
11	53	40	46	0.7	87	43	45	19	0	0647	1833	RA BR	0.02	0.0	0	28.31	29.88	3.3	13	070	9	060	
12	45	34	39	-6.6	88	35	37	26	0	0645	1834	RA SN BR	0.26	T	0	28.22	29.84	7.0	24	300	17	320	
13	42	28	35	-10.9	70	26	32	30	0	0644	1835	SN BR	0.02	0.2	0	28.39	30.01	10.1	27	360	20	320	
14	37	24	31	-15.2	70	21	27	34	0	0642	1836	SN BR	0.04	1.3	1	28.40	30.03	8.9	31	280	22	290	
15	61	25	43	-3.4	46	25	37	22	0	0641	1837		0.00	0.0	0	28.29	29.88	11.2	37	240	28	240	
16	63	36	49	2.3	44	26	40	16	0	0639	1838		0.00	0.0	0	28.35	29.95	7.5	22	270	16	320	
17	72	36	54	7.0	73	42	47	11	0	0638	1839	TS RA BR	0.50	0.0	0	28.27	29.84	5.5	32	230	26	260	
18	63	46	55	7.8	74	44	48	10	0	0637	1840	BR	0.00	0.0	0	28.30	29.87	2.3	15	350	12	340	
19	69	40	55	7.5	76	45	49	10	0	0635	1840	TS RA BR	0.54	0.0	0	28.14	29.68	3.3	16	140	13	120	
20	64	39	52	4.2	87	49	51	13	0	0634	1841	TS RA FG BR	0.21	0.0	0	27.92	29.47	7.9	27	270	21	270	
21	39	32	36	-12.1</																			

Generated on 08/14/2018

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather			Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	80	35*	58	-1.5	56	40	49	7	0	0536	1917		0.00	0.0	0	28.62	30.21	2.6	16	200	12	250				
02	83	45	64	4.2	61	50	56	1	0	0535	1918		0.00	0.0	0	28.64	30.21	2.8	23	230	18	220				
03	84	50	67	7.0	65	54	60	0	2	0534	1919	BR	0.00	0.0	0	28.59	30.15	3.4	24	250	17	270				
04	82	53	68	7.7	72	59	63	0	3	0533	1920		0.00	0.0	0	28.51	30.06	6.2	28	230	22	230				
05	78	60	69	8.4	91	63	64	0	4	0532	1921	TS RA BR	1.10	0.0	0	28.43	29.97	1.3	26	170	18	190				
06	73	52	63	2.2	83	56	59	2	0	0531	1922	TS RA BR	0.56	0.0	0	28.35	29.92	5.4	22	230	18	220				
07	75	49	62	0.9	79	53	56	3	0	0530	1923	TS	0.00	0.0	0	28.46	30.03	1.7	16	320	13	310				
08	77	47	62	0.7	71	52	57	3	0	0529	1924	BR	0.00	0.0	0	28.52	30.09	1.9	17	220	9	150				
09	81	47	64	2.4	68	54	59	1	0	0528	1924	BR	0.00	0.0	0	28.50	30.05	3.1	22	220	18	230				
10	77	56	66	4.1	81	60	62	0	1	0527	1925	TS RA BR	0.23	0.0	0	28.43	29.99	4.6	24	230	20	230				
11	84	57	71	8.9	76	61	64	0	6	0526	1926	BR	0.00	0.0	0	28.48	30.04	4.7	25	280	17	240				
12	85	56	70	7.6	72	61	65	0	5	0525	1927	BR	0.00	0.0	0	28.53	30.08	3.2	20	220	15	230				
13	86	57	72	9.3	69	60	64	0	7	0525	1928		0.00	0.0	0	28.50	30.04	3.6	19	200	15	200				
14	88*	57	73	10.1	71	62	66	0	8	0524	1929	BR	0.00	0.0	0	28.45	29.99	2.2	13	230	10	210				
15	81	63	72	8.8	80	64	67	0	7	0523	1929	RA DZ	T	0.0	0	28.41	29.95	3.1	23	290	16	280				
16	72	63	67	3.5	96	65	66	0	2	0522	1930	RA FG BR	0.33	0.0	0	28.35	29.90	1.1	14	340	10	350				
17	83	61	72	8.3	84	65	67	0	7	0521	1931	RA FG BR	0.02	0.0	0	28.32	29.86	1.6	18	150	14	150				
18	82	64	73	9.0	87	67	68	0	8	0521	1932	TS RA BR	0.41	0.0	0	28.33	29.88	2.6	19	120	15	120				
19	82	62	72	7.7	86	66	67	0	7	0520	1933	TS RA FG BR	1.76	0.0	0	28.42	29.99	4.7	28	300	22	310				
20	85	61	73	8.5	84	66	68	0	8	0519	1933	FG BR	0.00	0.0	0	28.52	30.08	2.6	13	270	10	290				
21	81	63	72	7.2	88	66	68	0	7	0519	1934	TS RA FG BR	0.11	0.0	0	28.53	30.09	1.5	23	230	18	220				
22	83	61	72	6.9	86	65	67	0	7	0518	1935	TS RA FG BR	T	0.0	0	28.50	30.04	2.6	18	240	12	160				
23	83	63	73	7.6	80	66	68	0	8	0517	1936	RA BR	0.01	0.0	0	28.48	30.04	1.7	12	240	9	300				
24	86	60	73	7.4	73	64	67	0	8	0517	1936		0.00	0.0	0	28.51	30.06	2.9	16	140	12	140				
25	86	63	74	8.1	77	65	68	0	9	0516	1937	RA	T	0.0	0	28.45	29.98	2.4	18	180	14	180				
26	79	65	72	5.8	89	66	68	0	7	0516	1938	TS RA BR	2.31	0.0	0	28.35	29.89	1.3	10	230	9	230				
27	83	67	75	8.5	89	69	70	0	10	0515	1939	TS RA FG BR	0.04	0.0	0	28.38	29.93	1.9	18	170	13	200				
28	78	65	72	5.2	92	68	69	0	7	0515	1939	RA FG BR	0.23	0.0	0	28.38	29.91	2.4	14	080	9	070				
29	78	66	72	4.9	91	69	70	0	7	0514	1940	RA	0.20	0.0	0	28.33	29.87	3.2	13	100	9	100				
30	83	67	75	7.7	83	69	71	0	10	0514	1941	RA BR	0.06	0.0	0	28.30	29.85	4.2	19	180	15	240				
31	85	66	75	7.4	88	69	70	0	10	0513	1941	TS RA BR	0.48	0.0	0	28.38	29.92	3.6	32	310	25	310				
	81.4	58.1	69.7							Monthly Averages Totals			7.85			28.45	30.00	2.9								
	5.5	7.0	6.2	Departure from Normal (1981-2010)									4.05													
Degree Days											Number of days with...															
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	18		-91		4093				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	165		103		176				0		0		0		0		15		11		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date		Time		24-Hr...			Snow Depth							
									Maximum			30.30		02		0957		Precip				Snowfall				
									Minimum			29.80		30		1753		2.35			0.0			0		
															26-27			Date								
Station Augmentation																										
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																										

Generated on 01/28/2019

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees	
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
01	71	49	60	8.6	79	54	57	5	0	0653	1733	RA BR	0.01	0.0	0	28.22	29.76	6.7	34	190	25	180
02	61	45	53	1.9	94	51	52	12	0	0654	1732	RA DZ BR	0.28	0.0	0	28.15	29.74	7.1	26	260	20	260
03	55	35	45	-5.8	83	38	41	20	0	0655	1731	RA FG BR	0.06	0.0	0	28.51	30.16	3.4	22	280	16	270
04	64	30	47	-3.5	67	36	43	18	0	0656	1730	RA FG FZFG BR	0.12	0.0	0	28.64	30.24	4.1	24	130	18	130
05	71*	50	61	10.8	84	53	56	4	0	0657	1729	RA BR	0.44	0.0	0	28.47	30.02	1.5	18	170	12	150
06	69	44	57	7.1	82	54	57	8	0	0658	1728	RA BR	0.22	0.0	0	28.32	29.90	7.4	29	300	22	240
07	69	39	54	4.4	71	43	48	11	0	0659	1727	BR	0.00	0.0	0	28.51	30.09	1.8	18	360	14	010
08	64	45	55	5.8	64	43	49	10	0	0700	1727	RA	0.06	0.0	0	28.52	30.11	2.4	14	130	10	120
09	56	42	49	0.1	91	48	49	16	0	0701	1726	RA DZ BR	0.37	0.0	0	28.41	30.00	6.2	23	310	18	300
10	44	25	35	-13.6	63	24	32	30	0	0702	1725		0.00	0.0	0	28.61	30.26	6.6	20	300	15	290
11	53	22	38	-10.2	65	25	32	27	0	0703	1724		0.00	0.0	0	28.67	30.30	1.3	10	280	8	270
12	45	38	41	-6.9	86	37	39	24	0	0704	1723	RA BR	0.72	0.0	0	28.58	30.17	1.7	10	070	7	060
13	47	38	42	-5.6	93	42	43	23	0	0705	1723	RA BR	0.28	0.0	0	28.50	30.13	4.3	16	340	12	350
14	43	36	39	-8.2	85	35	37	26	0	0706	1722	RA	0.17	0.0	0	28.71	30.31	5.2	14	010	10	070
15	45	32	38	-8.9	98	39	39	27	0	0707	1721	RA SN BR	1.27	T	0	28.40	30.01	7.4	31	240	24	240
16	47	29	38	-8.5	83	30	33	27	0	0708	1720		0.00	0.0	0	28.48	30.11	6.8	23	260	17	260
17	58	26	42	-4.2	80	32	36	23	0	0709	1720	FZFG BR FG	0.00	0.0	0	28.59	30.23	0.3	7	360	6	350
18	60	28	44	-1.8	83	36	39	21	0	0710	1719	FZFG BR FG	0.00	0.0	0	28.60	30.21	1.5	13	240	10	260
19	62	34	48	2.5	80	41	45	17	0	0711	1719	BR	T	0.0	0	28.48	30.06	4.9	22	220	20	220
20	54	33	44	-1.1	71	37	42	21	0	0712	1718	RA	T	0.0	0	28.48	30.09	8.6	20	290	16	290

Generated on 01/28/2019

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees			
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
01	85	60	73	11.7	81	65	67	0	8	0625	1813	BR	0.00	0.0	0	28.67	30.23	1.7	10	300	7	200
02	79	64	72	11.1	88	66	67	0	7	0625	1812	BR	0.09	0.0	0	28.63	30.18	2.9	15	270	13	260
03	84	64	74	13.5	84	66	68	0	9	0626	1810	BR	0.00	0.0	0	28.55	30.10	1.4	12	230	9	240
04	85	61	73	12.8	85	66	68	0	8	0627	1809	FG BR	0.00	0.0	0	28.51	30.08	2.7	15	210	13	230
05	87	63	75	15.2	83	67	69	0	10	0628	1808	BR	0.00	0.0	0	28.51	30.07	1.7	14	290	10	290
06	88	62	75	15.6	82	67	69	0	10	0629	1806	BR	0.00	0.0	0	28.54	30.10	1.2	12	290	9	230
07	90*	64	77	17.9	81	67	70	0	12	0630	1805	BR	0.00	0.0	0	28.59	30.15	1.5	11	320	7	100
08	86	62	74	15.2	76	66	69	0	9	0630	1803		0.00	0.0	0	28.62	30.18	3.0	16	100	12	120
09	80	68	74	15.6	71	63	67	0	9	0631	1802		0.00	0.0	0	28.56	30.10	5.4	21	140	15	120
10	77	68	73	14.9	89	68	69	0	8	0632	1800	RA	0.15	0.0	0	28.35	29.86	3.3	23	100	17	100
11	75	56	65	7.3	83	62	64	0	0	0633	1759	RA BR	0.88	0.0	0	28.16	29.71	7.1	26	320	18	310
12	65	47	56	-1.4	69	44	50	9	0	0634	1758		0.00	0.0	0	28.33	29.89	4.3	14	230	10	290
13	62	47	55	-2.1	74	45	49	10	0	0635	1756	RA	T	0.0	0	28.36	29.97	4.4	15	280	10	350
14	62	49	55	-1.8	95	55	55	10	0	0636	1755	RA	0.11	0.0	0	28.49	30.08	1.0	9	070	7	070
15	80	55	68	11.5	86	61	63	0	3	0637	1754	RA BR	0.09	0.0	0	28.51	30.08	3.9	25	250	18	260
16	64	57	61	4.8	94	58	59	4	0	0638	1752	RA BR	0.20	0.0	0	28.55	30.13	2.9	21	340	16	350
17	66	46	56	0.1	70	46	52	9	0	0638	1751	RA	T	0.0	0	28.61	30.22	6.4	20	240	14	240
18	64	39	52	-3.6	69	38	44	13	0	0639	1750		0.00	0.0	0	28.76	30.37	2.3	12	360	9	350
19	70	37	54	-1.3	80	46	49	11	0	0640	1748	RA	T	0.0	0	28.63	30.20	2.5	23	240	15	220
20	63	49	56	1.0	81	51	54	9	0	0641	1747	RA BR	0.39	0.0	0	28.36	29.93	11.3	33	330	23	320
21	54	33	44	-10.7	62	29	3															

Generated on 01/28/2019

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13		14	15	16	17	18	19	20	21	22	23			
01	93*	64	79	7.1	83	67	70	0	14	0601	1858	TS RA FG BR		T	0.0	0	28.60	30.16	1.3	19	320	15	330			
02	92	64	78	6.3	79	68	70	0	13	0601	1857			0.00	0.0	0	28.63	30.19	1.9	16	130	13	130			
03	92	65	78	6.6	80	69	71	0	13	0602	1855	TS BR		0.12	0.0	0	28.67	30.23	1.3	37	100	22	090			
04	91	65	78	6.9	80	69	71	0	13	0603	1854	TS BR		0.00	0.0	0	28.66	30.21	1.8	20	060	13	050			
05	88	67	77	6.1	88	72	73	0	12	0604	1852	TS RA BR		0.35	0.0	0	28.62	30.17	1.1	26	150	17	150			
06	92	68	80	9.4	79	70	72	0	15	0605	1851	FG BR		0.00	0.0	0	28.60	30.14	1.2	10	120	8	120			
07	91	65	78	7.7	78	69	72	0	13	0605	1849	TS BR		T	0.0	0	28.53	30.06	1.9	12	290	8	250			
08	90	66	78	8.0	80	69	72	0	13	0606	1848			0.00	0.0	0	28.39	29.91	2.4	21	310	16	310			
09	90	68	79	9.3	84	70	71	0	14	0607	1846	TS RA FG BR		1.27	0.0	0	28.30	29.82	2.8	37	260	29	260			
10	85	68	76	6.7	90	71	72	0	11	0608	1845	TS RA BR		0.38	0.0	0	28.35	29.90	3.4	23	290	16	300			
11	83	69	76	7.0	89	70	71	0	11	0609	1843	BR		0.00	0.0	0	28.48	30.03	2.1	15	320	10	330			
12	88	68	78	9.4	85	71	72	0	13	0609	1842	TS FG BR		0.00	0.0	0	28.52	30.08	1.3	13	200	10	190			
13	90	66	78	9.7	80	70	72	0	13	0610	1840	FG BR		0.00	0.0	0	28.53	30.06	1.8	16	010	9	010			
14	88	64	76	8.1	87	69	71	0	11	0611	1839	RA BR		0.19	0.0	0	28.46	29.99	1.6	22	070	14	050			
15	80	69	75	7.5	82	68	70	0	10	0612	1837	RA		T	0.0	0	28.41	29.96	4.3	23	050	14	050			
16	73	69	71	3.8	95	69	69	0	6	0612	1836	RA BR		0.85	0.0	0	28.33	29.86	5.8	22	030	12	050			
17	79	69	74	7.2	94	70	71	0	9	0613	1834	RA BR		0.11	0.0	0	28.28	29.85	8.1	27	260	22	240			
18	87	65	76	9.6	84	68	70	0	11	0614	1833	RA DZ BR		0.04	0.0	0	28.38	29.93	4.5	17	290	14	270			
19	87	62	75	9.0	83	67	69	0	10	0615	1831	RA FG BR		T	0.0	0	28.43	29.99	1.2	14	340	10	280			
20	90	66	78	12.4	82	68	71	0	13	0616	1830	FG BR		0.00	0.0	0	28.52	30.08	1.0	11	220	8	270			
21	88	64	76	10.8	76	67	70	0	11	0616	1828	BR		0.00	0.0	0	28.55	30.09	2.8	15	270	10	260			
22	86	64	75	10.2	81	68	70	0	10	0617	1827	TS RA BR		T	0.0	0	28.51	30.05	2.2	15	150	12	130			
23	84	66	75	10.6	86	68	70	0	10	0618	1825	TS FG BR		T	0.0	0	28.48	30.03	2.4	14	290	10	180			
24	80	65	73	9.0	78	65	67	0	8	0619	1824			T	0.0	0	28.55	30.11	4.7	21	150	13	150			
25	83	66	74	10.4	81	67	69	0	9	0620	1822	RA		0.01	0.0	0	28.56	30.10	1.9	13	130	10	140			
26	75	65	70	6.8	97	68	68	0	5	0620	1821	RA DZ BR		0.15	0.0	0	28.48	30.02	2.1	18	230	14	220			
27	76	66	71	8.2	98	68	69	0	6	0621	1819	RA BR		1.08	0.0	0	28.40	29.95	2.5	17	320	14	320			
28	77	61	69	6.6	88	64	65	0	4	0622	1818	BR		T	0.0	0	28.51	30.08	3.3	12	300	9	310			
29	81	60	71	8.9	83	63	65	0	6	0623	1816	BR		0.00	0.0	0	28.61	30.18	1.5	18	350	12	350			
30	81	59*	70	8.3	83	64	66	0	5	0624	1815			T	0.0	0	28.64	30.21	1.3	14	150	10	130			
	85.3	65.4	75.4							Monthly Averages Totals			4.55			28.50	30.05	2.5								
	6.1	10.3	8.3	Departure from Normal (1981-2010)									1.56													
Degree Days											Number of days with...															
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	0		-52		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	312		196		1457				10		0		0		0		11		9		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23									Maximum		30.29		Date		03		Time		0953		Precip		Snowfall		Snow Depth	
									Minimum		29.73		09		1553		1.27		0.0		0					
																								09-09		
Station Augmentation																										
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																										

Generated on 07/22/2019

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather			Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	53	26*	40	-10.8	45	18	31	25	0	0616	1852		0.00	0.0	0	28.64	30.25	4.0	14	350	10	010				
02	57	35	46	-5.1	47	25	37	19	0	0615	1852		0.00	0.0	0	28.53	30.13	4.6	26	300	20	270				
03	66	29	48	-3.4	59	33	41	17	0	0613	1853		0.00	0.0	0	28.66	30.28	2.9	20	240	15	280				
04	76	42	59	7.3	45	36	48	6	0	0612	1854		0.00	0.0	0	28.66	30.22	3.7	26	150	17	170				
05	68	49	59	7.1	71	48	53	6	0	0610	1855	RA BR	0.49	0.0	0	28.48	30.06	5.4	31	170	23	180				
06	74	50	62	9.8	66	49	54	3	0	0609	1856		0.00	0.0	0	28.53	30.11	1.2	13	260	10	260				
07	74	49	62	9.5	76	54	57	3	0	0607	1857	TS RA	0.06	0.0	0	28.52	30.08	2.8	18	210	14	200				
08	74	51	63	10.2	88	58	59	2	0	0606	1858	RA FG BR	0.33	0.0	0	28.36	29.90	2.6	17	290	13	270				
09	74	56	65	11.9	71	54	59	0	0	0605	1858	FG BR HZ	0.00	0.0	0	28.20	29.76	3.8	15	330	12	240				
10	74	42	58	4.6	51	39	49	7	0	0603	1859		0.00	0.0	0	28.27	29.83	2.4	13	170	10	170				
11	79	48	64	10.3	54	48	56	1	0	0602	1900		0.00	0.0	0	28.33	29.89	6.5	31	150	21	150				
12	78	63	71	17.1	62	56	62	0	6	0600	1901		0.00	0.0	0	28.36	29.92	7.6	26	270	22	270				
13	73	55	64	9.8	67	55	60	1	0	0559	1902		T	0.0	0	28.42	29.98	4.1	15	100	12	110				
14	76	56	66	11.5	70	56	61	0	1	0558	1903	TS RA BR	0.58	0.0	0	28.09	29.60	10.0	44	210	32	200				
15	56	36	46	-8.8	59	33	41	19	0	0556	1904		0.00	0.0	0	28.33	29.97	11.4	33	270	25	270				
16	76	33	55	-0.1	58	37	46	10	0	0555	1904		0.00	0.0	0	28.56	30.15	2.9	24	230	18	220				
17	75	43	59	3.6	60	44	52	6	0	0554	1905		0.00	0.0	0	28.48	30.04	3.6	24	220	18	220				
18	84	50	67	11.4	53	48	56	0	2	0552	1906		0.00	0.0	0	28.28	29.81	6.6	30	210	24	210				
19	71	51	61	5.1	85	56	58	4	0	0551	1907	RA BR	2.89	0.0	0	27.97	29.47	6.5	37	200	24	220				
20	51	41	46	-10.2	82	40	43	19	0	0550	1908	RA BR	0.19	0.0	0	28.04	29.65	8.3	23	220	20	230				
21	57	42	50	-6.5	74	40	45	15	0	0548	1909		0.00	0.0	0	28.43	30.06	4.8	15	290	12	210				
22	75	38	57	0.2	66	43	49	8	0	0547	1910	FG BR	0.00	0.0	0	28.57	30.16	1.9	12	200	10	220				
23	80	45	63	6.0	60	48	55	2	0	0546	1911		0.00	0.0	0	28.47	30.03	4.3	28	270	20	230				
24	79	52	66	8.7	58	49	56	0	1	0545	1911		0.00	0.0	0	28.36	29.91	3.8	23	220	14	220				
25	74	51	63	5.4	67	53	58	2	0	0543	1912		T	0.0	0	28.28	29.81	3.5	19	180	16	190				
26	67	52	60	2.1	69	48	53	5	0	0542	1913	TS RA BR HZ	0.61	0.0	0	28.14	29.71	11.1	35	290	29	290				
27	68	40	54	-4.2	52	39	48	11	0	0541	1914	RA	0.01	0.0	0	28.35	29.91	5.6	22	260	16	270				
28	78	53	66	7.6	60	49	55	0	1	0540	1915		0.00	0.0	0	28.36	29.95	4.9	27	250	18	230				
29	82	46	64	5.3	64	52	57	1	0	0539	1916		0.00	0.0	0	28.53	30.11	3.6	18	200	14	200				
30	84*	53	69	10.0	67	57	61	0	4	0538	1917	BR	0.00	0.0	0	28.59	30.16	1.9	22	250	15	250				
	71.8	45.9	58.8							Monthly Averages Totals			5.16			28.40	29.96	4.9								
	3.8	3.5	3.6	Departure from Normal (1981-2010)									1.83													
Degree Days											Number of days with...															
	Monthly					Season-to-date			Temperature					Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max			Min														
Heating	198		-106		3775				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	13		3		15				0			0		2		0		8		6		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date		Time		24-Hr...			Snow Depth							
									Maximum		30.35		03		1105		Precip					Snowfall				
									Minimum		29.30		19		1653		2.91		0.0		0.0					
														19-20												
Station Augmentation																										
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																										

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees			
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
01	88	64	76	1.5	76	65	68	0	11	0536	1936	TS RA FG BR	0.01	0.0	0	28.50	30.04	2.5	16	280	13	280
02	87	65	76	1.5	81	65	67	0	11	0536	1935	TS RA	0.02	0.0	0	28.48	30.03	2.4	23	070	15	160
03	90	62	76	1.5	73	64	67	0	11	0537	1934	FG BR TS	0.00	0.0	0	28.45	29.99	1.9	14	330	10	340
04	89	64	77	2.5	72	64	68	0	12	0538	1933	FG BR	0.00	0.0	0	28.41	29.95	2.0	16	090	12	330
05	90	65	78	3.6	68	63	67	0	13	0539	1932		T	0.0	0	28.39	29.93	2.3	12	290	9	290
06	87	61	74	-0.4	70	62	66	0	9	0540	1931	BR	0.00	0.0	0	28.36	29.89	3.2	17	240	14	260
07	86	63	75	0.6	71	64	67	0	10	0540	1930	BR	T	0.0	0	28.32	29.85	5.1	21	230	17	230
08	88	61	75	0.6	72	64	67	0	10	0541	1929	FG BR	0.00	0.0	0	28.34	29.89	4.0	19	280	15	260
09	89	62	76	1.6	71	64	68	0	11	0542	1928	BR	0.00	0.0	0	28.38	29.91	3.8	20	240	16	230
10	91	64	78	3.7	73	66	69	0	13	0543	1926		0.03	0.0	0	28.36	29.91	2.3	19	330	14	340
11	91	60	76	1.7	63	59	65	0	11	0544	1925		0.00	0.0	0	28.43	29.98	2.2	12	360	8	360
12	90	62	76	1.7	70	65	69	0	11	0545	1924		0.00	0.0	0	28.41	29.94	2.6	20	210	14	230
13	91	71	81	6.7	81	71	73	0	16	0545	1923	TS RA BR	0.30	0.0	0	28.33	29.86	4.3	41	310	32	310
14	87	68	78	3.8	82	70	72	0	13	0546	1922	TS RA BR HZ	0.52	0.0	0	28.35	29.89	3.7	27	330	20	330
15	89	64	77	2.8	73	65	69	0	12	0547	1921	FG BR HZ	0.00	0.0	0	28.38	29.93	3.6	18	290	14	260
16	89	62	76	1.9	69	62	67	0	11	0548	1919		0.00	0.0	0	28.42	29.96	2.1	16	270	12	310
17	91	62	77	2.9	69	63	67	0	12	0549	1918		0.00	0.0	0	28.43	29.98	1.4	12	250	9	300
18	93	64	79	5.0	67	65	69	0	14	0549	1917		0.00	0.0	0	28.44	29.98	1.8	14	250	12	230
19	93	65	79	5.1	70	66	69	0	14	0550	1916		0.00	0.0	0	28.49	30.03	1.7	13	160	10	160
20	93	64	79	5.1	72	66	69	0	14	0551	1914	TS	0.00	0.0	0	28.51	30.05	2.4	29	170	21	170
21	93*	67	80	6.2	71																	

Generated on 05/01/2020

Local Climatological Data
Daily Summary
December 2019
Generated on 05/01/2020

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees								
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir					
1	2	3	4	5	6	7	8	9	10	11	12	13		14	15	16	17	18	19	20	21	22	23				
01	60	41	51	9.3	63	39	47	14	0	0723	1714	RA BR		0.49	0.0	0	28.00	29.55	13.6	44	230	31	230				
02	41	34	38	-3.4	73	28	33	27	0	0724	1714	SN		T	T	0	28.23	29.83	12.4	26	280	20	260				
03	36	29	33	-8.1	75	26	31	32	0	0725	1714			0.00	0.0	0	28.30	29.90	6.4	15	310	12	260				
04	50	23	37	-3.8				28	0	0725	1714			0.00	0.0	0			7.9	30	230	22	230				
05	53	27	40	-0.5	60	26	34	25	0	0726	1714			0.00	0.0	0	28.47	30.07	4.4	19	210	14	230				
06	52	28	40	-0.2	74	33	38	25	0	0727	1714	RA		0.01	0.0	0	28.55	30.17	0.4	12	250	10	260				
07	56	32	44	4.1	74	37	41	21	0	0728	1714			0.00	0.0	0	28.65	30.25	2.6	14	340	12	340				
08	58	30	44	4.4	64	32	39	21	0	0729	1714			0.00	0.0	0	28.61	30.22	3.0	16	160	13	180				
09	61	45	53	13.7	82	47	50	12	0	0730	1714	RA		0.11	0.0	0	28.32	29.90	2.5	19	160	14	160				
10	60	32	46	6.9	89	44	46	19	0	0730	1714	RA SN BR		0.76	0.4	T	28.46	30.02	7.8	25	270	20	280				
11	37	25	31	-7.8				34	0	0731	1714	SN BR		0.04	0.5	1			4.2	16	240	12	230				
12	51	21	36	-2.6	64	22	30	29	0	0732	1715	BR		T	0.0	0	28.84	30.45	2.7	16	140	12	120				
13	51	35	43	4.7	85	36	38	22	0	0733	1715	RA BR		0.20	0.0	0	28.44	30.07	3.1	15	060	10	070				
14	47	38	43	4.9	81	36	39	22	0	0733	1715	RA DZ BR		0.50	0.0	0	28.08	29.77	9.7	24	250	18	260				
15	52	36	44	6.1				21	0	0734	1715			0.00	0.0	0			4.8	17	220	15	210				
16	68	36	52	14.3	71	43	47	13	0	0735	1716	TS RA BR		0.19	0.0	0	28.40	29.98	2.3	28	290	21	280				
17	57	30	44	6.5	83	41	44	21	0	0735	1716	RA DZ BR		0.40	0.0	0	28.25	29.85	7.6	23	310	18	280				
18	41	22	32	-5.3	65	20	27	33	0	0736	1716			0.00	0.0	0	28.53	30.19	8.3	24	270	18	270				
19	43	19*	31	-6.1	60	15	24	34	0	0737	1717			0.00	0.0	0	28.76	30.42	1.0	11	010	9	010				
20	54	20	37	0.1	64	22	29	28	0	0737	1717			0.00	0.0	0	28.83	30.49	0.1	8	020	6	050				
21	55	30	43	6.3	64	28	35	22	0	0738	1718			0.00	0.0	0	28.80	30.43	0.3	6	090	6	230				
22	49	31	40	3.4	74	32	37	25	0	0738	1718	RA		0.03	0.0	0	28.69	30.29	0.0	6	020	5	030				
23	59	43	51	14.6	81	44	47	14	0	0739	1719	RA		0.10	0.0	0	28.45	30.03	4.0	17	050	13	040				
24	63	37	50	13.7	86	43	45	15	0	0739	1719	FG BR		0.00	0.0	0	28.43	30.03	1.5	9	050	7	110				
25	64	31	48	11.9	78	38	42	17	0	0739	1720	FG FZFG BR		0.00	0.0	0	28.50	30.11	1.1	10	320	8	330				
26	68	32	50	14.0	72	37	42	15	0	0740	1721	BR		0.00	0.0	0	28.56	30.18	0.8	8	290	6	230				
27	61	34	48	12.1	80	39	43	17	0	0740	1721			0.00	0.0	0	28.63	30.24	0.1	6	300	6	300				
28	67	35	51	15.2	75	41	45	14	0	0741	1722	FG BR		0.00	0.0	0	28.58	30.17	0.7	6	070	5	090				
29	74*	50	62	26.4	72	53	57	3	0	0741	1723	TS RA		0.09	0.0	0	28.32	29.85	5.6	22	280	18	270				
30	64	42	53	17.5	64	41	47	12	0	0741	1723	TS RA BR		0.32	0.0	0	28.13	29.71	13.7	52	220	35	240				
31	44	33	39	3.6	59	28	35	26	0	0741	1724			0.00	0.0	0	28.27	29.87	14.5	32	240	26	230				
	54.7	32.3	43.5							Monthly Averages Totals			3.24	0.9		28.46	30.07	4.7									
	6.7	4.7	5.7	Departure from Normal (1981-2010)									-0.13														
Degree Days											Number of days with...																
	Monthly					Season-to-date			Temperature					Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max			Min															
Heating	665		-178		1476				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	0		0		1412				0			0		17		0		13		9		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...												
2007-04-23												Date		Time		24-Hr...				Snowfall		Snow Depth					
									Maximum		30.57		12		0753		Precip										
									Minimum		29.44		01		1453		0.80		0.5		1.0						
															10-11			11-11			11						
Station Augmentation																											
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																											

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Name: CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP. PRECIP. SNOW Equipment: SRG. PSY. SNOWBOARD. SNOWSTICK

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH								
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees						
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23					
01	60	41	51	15.7	91	50	51	14	0	0742	1725	RA BR	0.09	0.0	0	28.50	30.08	4.3	33	260	25	270					
02	50	41	46	10.8	97	45	46	19	0	0742	1726	RA FG BR	0.04	0.0	0	28.54	30.13	1.5	15	310	12	310					
03	51	44	48	12.9	96	46	47	17	0	0742	1727	RA BR	0.47	0.0	0	28.43	30.02	2.5	10	310	8	310					
04	62	42	52	16.9	91	48	49	13	0	0742	1727	TS RA BR	0.54	0.0	0	28.15	29.73	6.9	32	260	26	260					
05	52	34	43	8.0	83	38	41	22	0	0742	1728	RA	T	0.0	0	28.28	29.89	10.6	30	230	24	230					
06	59	29	44	9.0	81	36	39	21	0	0742	1729		0.00	0.0	0	28.57	30.18	1.3	12	260	9	250					
07	65*	40	53	18.1	65	39	46	12	0	0742	1730		0.00	0.0	0	28.54	30.13	5.3	24	180	18	180					
08	61	47	54	19.1	71	45	49	11	0	0742	1731		T	0.0	0	28.40	29.97	9.9	38	290	28	300					
09	47	32	40	5.1	49	21	32	25	0	0742	1732		0.00	0.0	0	28.42	30.04	14.7	30	280	23	260					
10	35	21	28	-6.8	61	15	23	37	0	0742	1733		0.00	0.0	0	28.56	30.23	6.5	26	280	18	290					
11	46	16	31	-3.8	64	18	26	34	0	0742	1734		0.00	0.0	0	28.65	30.30	0.8	7	360	6	330					
12	45	36	41	6.2	76	31	36	24	0	0742	1735	RA BR	0.29	0.0	0	28.63	30.24	4.6	13	130	10	060					
13	42	37	40	5.2	100	40	40	25	0	0741	1736	RA DZ BR	0.28	0.0	0	28.45	30.08	1.6	10	060	8	060					
14	42	34	38	3.2	96	36	37	27	0	0741	1737	RA DZ SN BR	0.07	T	0	28.57	30.20	3.6	13	290	9	290					
15	37	30	34	-0.8	85	30	33	31	0	0741	1738		0.00	0.0	0	28.60	30.23	4.2	16	250	13	240					
16	35	31	33	-1.9	86	30	32	32	0	0741	1739		0.00	0.0	0	28.62	30.26	5.6	16	240	12	220					
17	39	32	36	1.1	88	32	34	29	0	0740	1740	RA DZ SN BR	0.17	0.9	0	28.56	30.16	1.2	16	080	16	080					
18	49	38	44	9.1	88	40	42	21	0	0740	1741	RA DZ FG BR	0.09	0.0	0	28.48	30.08	0.0									
19	54	37	46	11.0	89	43	45	19	0	0739	1742	RA BR	0.50	0.0	0	28.20	29.73	4.6	13	130	13	130					
20	53	18	36	1.0	63	21	28	29	0	0739	1743	RA SN	0.06	T	0	28.19	29.88	15.2	25	290	23	270					
21	26	8*	17	-18.1	46	0	13	48	0	0739	1744		0.00	0.0	0	28.76	30.45	4.4	10	330	10	330					
22	50	19	35	-0.1	45	13	27	30	0	0738	1745		0.00	0.0	0	28.79	30.43	5.9	19	180	15	190					
23	61	44	53	17.8	70	44	49	12	0	0738	1746	RA BR	0.42	0.0	0	28.44	29.97	10.0	36	190	28	200					
24	52	28	40	4.7	88	34	36	25	0	0737	1747	RA BR	0.44	0.0	0	28.17	29.81	10.2	29	280	23	290					
25	37	22	30	-5.4	63	19	27	35	0	0736	1748		0.00	0.0	0	28.53	30.18	7.7	24	270	21	270					
26	40	19	30	-5.5	75	21	26	35	0	0736	1749		0.00	0.0	0	28.57	30.20	3.7	23	220	18	250					
27	44	21	33	-2.6	84	27	30	32	0	0735	1750		0.00	0.0	0	28.46	30.07	2.5	19	260	15	260					
28	53	25	39	3.3	70	29	35	26	0	0734	1751	BR	0.00	0.0	0	28.31	29.91	3.6	22	210	18	220					
29	46	18	32	-3.8	77	26	30	33	0	0734	1752	RA SN BR	0.23	0.6	0	28.30	29.92	9.2	22	250	18	260					
30	29	15	22	-13.9	57	8	18	43	0	0733	1753	SN	T	T	0	28.46	30.13	9.9	35	240	26	250					
31	32	17	25	-11.1	56	10	20	40	0	0732	1754		0.00	0.0	0	28.69	30.36	3.8	13	190	12	230					
	46.9	29.5	38.2							Monthly Averages Totals			3.69	1.5		28.48	30.09	5.6									
	1.6	4.5	3.0	Departure from Normal (1981-2010)									0.32														
Degree Days											Number of days with...																
	Monthly					Season-to-date			Temperature					Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max			Min															
Heating	828		-97		2440				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	0		0		0				0			3		18		0		14		9		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...												
2007-04-23												Date		Time		24-Hr...				Snowfall		Snow Depth					
									Maximum			30.53		22		0825		Precip									
									Minimum			29.39		19		2300		0.86		0.9		0.0					
															23-24			17-17									
Station Augmentation																											
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																											

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees				
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23			
01	89	67	78	3.8	75	68	71	0	13	0515	1952	TS RA FG BR HZ	0.01	0.0	0	28.46	29.99	2.5	14	280	10	250			
02	88	66	77	2.7	80	67	70	0	12	0515	1952	TS RA BR	0.19	0.0	0	28.43	29.97	1.2	29	300	21	330			
03	89	65	77	2.6	74	67	70	0	12	0516	1951	TS FG BR	T	0.0	0	28.42	29.96	2.8	24	230	17	220			
04	89	68	79	4.5	74	68	71	0	14	0516	1951	TS BR	T	0.0	0	28.46	30.00	3.0	14	260	9	290			
05	91	69	80	5.5	71	69	72	0	15	0517	1951	BR	0.00	0.0	0	28.50	30.04	2.3	14	260	12	270			
06	86	68	77	2.4	87	70	72	0	12	0517	1951	TS RA BR	0.55	0.0	0	28.47	30.00	2.1	29	310	23	310			
07	90	68	79	4.4	77	69	72	0	14	0518	1951	TS RA BR	0.28	0.0	0	28.38	29.90	2.1	18	340	14	340			
08	89	68	79	4.3	75	68	71	0	14	0519	1950	FG BR	0.00	0.0	0	28.36	29.89	2.4	18	360	13	350			
09	91	66	79	4.3	71	68	72	0	14	0519	1950	BR	0.00	0.0	0	28.42	29.96	2.3	16	180	13	180			
10	91	68	80	5.3	75	69	72	0	15	0520	1950		0.00	0.0	0	28.45	29.99	2.2	15	300	12	280			
11	79	69	74	-0.8	88	69	71	0	9	0520	1949	RA BR	0.21	0.0	0	28.38	29.91	1.9	18	270	14	290			
12	89	67	78	3.2	76	68	71	0	13	0521	1949	BR HZ	0.00	0.0	0	28.36	29.90	2.5	16	250	13	250			
13	90	66	78	3.2	75	68	71	0	13	0522	1949		0.00	0.0	0	28.48	30.01	5.1	23	240	20	240			
14	89	69	79	4.2	74	68	71	0	14	0522	1948	TS RA BR	T	0.0	0	28.56	30.11	5.8	18	260	15	280			
15	91	67	79	4.2	72	68	71	0	14	0523	1948	BR	0.00	0.0	0	28.56	30.10	2.8	19	250	14	260			
16	92*	70	81	6.2	68	68	72	0	16	0524	1947		0.00	0.0	0	28.53	30.07	2.9	18	290	14	280			
17	81	68	75	0.2	86	70	71	0	10	0524	1947	RA BR HZ	0.34	0.0	0	28.48	30.01	4.9	23	220	18	220			
18	88	72	80	5.2	81	71	73	0	15	0525	1946	TS RA BR	0.04	0.0	0	28.44	29.98	5.1	22	260	17	250			
19	91	72	82	7.2	75	70	73	0	17	0526	1946	BR	0.00	0.0	0	28.48	30.01	1.4	12	260	7	330			
20	90	70	80	5.3	76	71	73	0	15	0526	1945	FG BR HZ	0.00	0.0	0	28.46	29.99	2.4	22	180	16	180			
21	90	70	80	5.3	75	70	73	0	15	0527	1944	RA FG BR HZ	T	0.0	0	28.44	29.97	3.6	17	230	15	230			
22	81	70	76	1.3	89	70	71	0	11	0528	1944	TS RA BR	0.82	0.0	0	28.38	29.92	3.8	42	230	31	280			
23	78	59	69	-5.7	78	62	65	0	4	0529	1943	RA BR	0.91	0.0	0	28.35	29.91	4.4	20	340	15	350			
24	80	55	68	-6.7	69	55	60	0	3	0529	1942	FG BR	0.00	0.0	0	28.48	30.02	2.9	16	350	12	350			
25	83	54*	69	-5.6	66	55	60	0	4	0530	1942	BR	0.00	0.0	0	28.56	30.13	1.0	10	100	7	090			
26	86	59	73	-1.6	67	59	64	0	8	0531	1941		0.00	0.0	0	28.65	30.22	1.5	9	360	7	360			
27	87	60	74	-0.6	68	60	65	0	9	0532	1940		0.00	0.0	0	28.67	30.23	2.4	11	290	8	290			
28	88	60	74	-0.6	71	62	66	0	9	0533	1939		0.00	0.0	0	28.61	30.16	1.6	12	340	9	280			
29	90	62	76	1.4	68	63	67	0	11	0533	1938	BR	0.00	0.0	0	28.51	30.05	3.0	15	260	12	250			
30	88	65	77	2.5	74	65	68	0	12	0534	1937	TS BR	0.00	0.0	0	28.48	30.02	4.2	21	260	20	260			
31	88	66	77	2.5	71	65	68	0	12	0535	1937	TS	T	0.0	0	28.49	30.04	3.0	14	330	12	330			
	87.5	65.9	76.7							Monthly Averages Totals						28.47	30.02	2.9							
	2.0	2.1	2.1	Departure from Normal (1981-2010)																					
Degree Days											Number of days with...														
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max		Min														
Heating	0		0		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	363		64		745				11		0		0		0		9		7		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...										
2007-04-23									Maximum		30.30		Date		Time		24-Hr...			Snow Depth					
									Minimum		29.84		07		1653		Precip			Snowfall			0.0		
																	1.36			0.0			0.0		
															Date										
															22-23										
Station Augmentation																									
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP. PRECIP. SNOW Equipment: SRG. PSY. SNOWBOARD. SNOWSTICK																									

Station: BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)

Asheville, North Carolina 28801

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees						
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir			
1	2	3	4	5	6	7	8	9	10	11	12	13		14	15	16	17	18	19	20	21	22	23		
01	80	55	68	0.4	71	56	60	0	3	0513	1942	FG BR HZ		0.00	0.0	0	28.33	29.88	1.2	11	070	9	230		
02	84	56	70	2.1	65	58	63	0	5	0513	1943			0.00	0.0	0	28.29	29.83	5.9	25	250	20	250		
03	78	54	66	-2.2	58	51	58	0	1	0512	1943			0.00	0.0	0	28.43	30.00	3.9	19	360	13	350		
04	85	50	68	-0.5	60	54	60	0	3	0512	1944			0.00	0.0	0	28.50	30.06	3.2	16	230	12	240		
05	76	66	71	2.2	80	64	66	0	6	0512	1945	TS RA BR HZ		0.21	0.0	0	28.40	29.94	2.5	14	240	12	190		
06	85	67	76	7.0	82	67	69	0	11	0512	1945	TS RA FG BR		1.98	0.0	0	28.31	29.85	4.9	22	010	16	240		
07	80	67	74	4.7	88	67	68	0	9	0511	1946	TS RA DZ BR		0.88	0.0	0	28.22	29.76	1.7	14	070	9	080		
08	81	66	74	4.4	84	66	68	0	9	0511	1946	RA BR		1.23	0.0	0	28.28	29.83	3.3	15	120	12	050		
09	79	66	73	3.1	83	66	68	0	8	0511	1947	RA BR		0.44	0.0	0	28.35	29.91	3.4	15	110	12	110		
10	78	66	72	1.9	86	66	68	0	7	0511	1947	TS RA BR		0.27	0.0	0	28.38	29.93	2.9	28	350	18	300		
11	76	57	67	-3.4	57	49	56	0	2	0511	1948			0.00	0.0	0	28.52	30.09	5.1	18	360	13	360		
12	74	54	64	-6.7	59	51	57	1	0	0511	1948	RA		T	0.0	0	28.41	29.95	5.6	18	130	14	110		
13	74	54	64	-6.9	66	51	57	1	0	0511	1948	RA BR		0.52	0.0	0	28.32	29.90	8.8	31	260	24	260		
14	76	46*	61	-10.2	61	46	53	4	0	0511	1949			0.00	0.0	0	28.56	30.14	1.2	11	310	8	230		
15	82	51	67	-4.4	64	54	60	0	2	0511	1949			0.00	0.0	0	28.53	30.07	3.9	24	220	18	240		
16	87	59	73	1.4	70	63	67	0	8	0511	1950			0.00	0.0	0	28.41	29.96	4.7	25	230	21	230		
17	89	66	78	6.1	77	66	69	0	13	0511	1950	TS RA		0.09	0.0	0	28.45	29.99	3.5	22	330	17	330		
18	80	66	73	0.9	86	66	68	0	8	0511	1950	TS RA BR		0.33	0.0	0	28.41	29.94	0.6	23	270	18	270		
19	82	66	74	1.7	81	67	69	0	9	0511	1950	RA FG BR		0.16	0.0	0	28.26	29.78	3.4	20	240	14	260		
20	78	65	72	-0.5	83	65	67	0	7	0512	1951	TS RA BR		0.66	0.0	0	28.19	29.75	8.1	28	240	22	250		
21	81	62	72	-0.7	68	60	64	0	7	0512	1951	TS		T	0.0	0	28.38	29.95	7.4	21	280	16	240		
22	77	64	71	-1.9	83	65	67	0	6	0512	1951	TS RA BR		0.61	0.0	0	28.48	30.01	4.8	28	260	21	250		
23	85	66	76	2.9	77	67	69	0	11	0512	1951	BR		0.00	0.0	0	28.45	29.99	3.2	19	250	14	240		
24	90	65	78	4.7	74	67	70	0	13	0512	1951	RA		0.11	0.0	0	28.33	29.86	5.1	27	290	22	300		
25	83	64	74	0.6	71	63	67	0	9	0513	1952			0.00	0.0	0	28.43	29.99	6.4	22	240	16	260		
26	84	59	72	-1.6	73	62	66	0	7	0513	1952	FG BR		0.00	0.0	0	28.58	30.14	1.3	13	230	9	220		
27	92*	62	77	3.3	67	63	68	0	12	0513	1952	BR		0.00	0.0	0	28.62	30.17	1.7	15	160	10	160		
28	91	63	77	3.1	73	63	67	0	12	0514	1952	TS		0.00	0.0	0	28.62	30.18	1.7	24	100	18	100		
29	90	62	76	2.0	69	64	68	0	11	0514	1952	BR HZ		0.00	0.0	0	28.58	30.12	2.5	11	250	8	240		
30	89	64	77	2.9	74	67	70	0	12	0515	1952	TS RA BR		0.18	0.0	0	28.48	30.01	4.5	26	280	22	280		
	82.2	60.9	71.6							Monthly Averages Totals				7.67			28.41	29.97	3.8						
	-0.8	0.9	0.1	Departure from Normal (1981-2010)										3.77											
Degree Days											Number of days with...														
	Monthly				Season-to-date				Temperature				Precipitation				Snow		Weather						
	Total		Departure		Total		Departure		Max		Min														
Heating	6		-5		3812				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	203		-3		383				4		0		0		0		14		13		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure							Greatest...									
2007-04-23												Date		Time		24-Hr...				Snow Depth					
									Maximum		30.22		28		0953		Precip		Snowfall						
									Minimum		29.69		20		0053		2.73		0.0		0.0				
															Date										
															06-07										
Station Augmentation																									
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																									

Station: BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH									
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Peak Speed	Peak Dir	Direction = Degrees		Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23						
01	57	49	53	10.5	98	53	53	12	0	0701	1824	RA FG BR	0.63	0.0	0	28.35	29.93	3.5	19	270	15	270						
02	51	40	46	3.4	80	40	43	19	0	0659	1825		0.00	0.0	0	28.46	30.06	5.1	17	290	13	270						
03	48	35	42	-0.9	96	42	43	23	0	0658	1826	RA DZ BR	0.79	0.0	0	28.28	29.86	4.6	25	010	16	350						
04	36	23	30	-13.1	77	25	29	35	0	0657	1827	SN BR	T	T	0	28.40	30.04	8.6	21	260	17	270						
05	36	21	29	-14.4	54	13	24	36	0	0655	1828		0.00	0.0	0	28.48	30.13	9.9	31	220	24	230						
06	35	19*	27	-16.7	49	9	21	38	0	0654	1829		0.00	0.0	0	28.66	30.32	9.1	27	280	22	260						
07	45	22	34	-10.0	52	18	29	31	0	0652	1830		0.00	0.0	0	28.67	30.31	3.0	16	270	10	230						
08	42	36	39	-5.2	86	35	37	26	0	0651	1831	RA SN BR	0.29	T	0	28.52	30.12	3.1	11	100	8	090						
09	66	39	53	8.5	84	47	49	12	0	0650	1832	RA BR	0.45	0.0	0	28.40	29.97	5.1	28	160	18	170						
10	68	44	56	11.2	72	48	52	9	0	0648	1832	RA FG BR	0.44	0.0	0	28.42	30.02	9.4	32	220	26	220						
11	57	38	48	2.9	74	39	44	17	0	0647	1833		0.00	0.0	0	28.63	30.23	3.8	18	230	16	230						
12	57	29	43	-2.3	58	28	37	22	0	0645	1834		0.00	0.0	0	28.67	30.28	1.3	10	160	7	140						
13	71	35	53	7.4	47	32	43	12	0	0644	1835		0.00	0.0	0	28.55	30.13	3.7	17	170	14	180						
14	73	50	62	16.1	55	47	55	3	0	0642	1836		0.01	0.0	0	28.43	29.97	10.3	31	190	22	190						
15	67	43	55	8.8	58	43	51	10	0	0641	1837	RA BR	0.20	0.0	0	28.35	29.94	13.2	39	240	31	240						
16	54	33	44	-2.4	39	19	34	21	0	0639	1838		0.00	0.0	0	28.61	30.23	7.4	24	310	18	310						
17	56	26	41	-5.7	49	22	34	24	0	0638	1839		0.00	0.0	0	28.59	30.20	2.8	21	240	17	250						
18	50	30	40	-7.0	51	21	32	25	0	0637	1840		0.00	0.0	0	28.63	30.26	5.0	21	330	15	310						
19	54	23	39	-8.2	50	18	31	26	0	0635	1840		0.00	0.0	0	28.72	30.35	1.2	16	060	10	070						
20	61	26	44	-3.5	50	24	35	21	0	0634	1841		0.00	0.0	0	28.58	30.16	1.4	13	250	10	280						
21	51	38	45	-2.8	74	34	39	20	0	0632	1842	RA	0.18	0.0	0	28.30	29.89	4.4	32	250	22	250						
22	61	39	50	1.9	52	29	39	15	0	0631	1843		0.00	0.0	0	28.34	29.95	13.8	40	310	30	270						
23	59	27	43	-5.3	46	21	35	22	0	0629	1844		0.00	0.0	0	28.62	30.23	3.3	14	290	10	280						
24	71	31	51	2.4	46	28	41	14	0	0628	1845		0.00	0.0	0	28.59	30.17	4.6	25	250	20	230						
25	56	38	47	-1.9	80	42	45	18	0	0626	1846	RA FG BR	0.27	0.0	0	28.38	29.97	0.7	16	360	13	350						
26	55	37	46	-3.2	67	36	42	19	0	0625	1846		0.00	0.0	0	28.52	30.15	5.3	21	350	15	360						
27	62	29	46	-3.4	52	27	38	19	0	0623	1847		0.00	0.0	0	28.69	30.31	2.0	11	060	8	060						
28	67	32	50	0.3	50	31	42	15	0	0622	1848		0.00	0.0	0	28.68	30.27	3.3	21	220	17	220						
29	66	42	54	4.0	59	39	47	11	0	0620	1849		T	0.0	0	28.55	30.13	2.3	16	220	14	220						
30	75*	45	60	9.7	55	44	52	5	0	0619	1850	RA	0.03	0.0	0	28.35	29.88	7.1	27	210	22	200						
31	59	33	46	-4.5	60	32	40	19	0	0618	1851	RA BR	0.40	0.0	0	28.39	30.02	11.2	28	310	23	300						
	57.0	33.9	45.5							Monthly Averages Totals			3.69	T		28.51	30.11	5.6										
	-2.0	-0.5	-1.2	Departure from Normal (1981-2010)									0.25															
Degree Days											Number of days with...																	
	Monthly			Season-to-date			Temperature						Precipitation			Snow		Weather										
	Total		Departure	Total		Departure	Max			Min																		
Heating	606		38	3579			>=90°			<=32°			<=32°			<=0°			>=0.01"			>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	0		-1	2			0			0			13			0			11			9		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...													
2007-04-23												Date			Time			24-Hr...				Snow Depth						
									Maximum			30.45			19			0833			Precip			Snowfall				
									Minimum			29.70			03			1853			0.86		0.0		0.0			
																		Date										
															09-10			08-08										
Station Augmentation																												
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																												

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees						
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23			
01	85	57	71	11.8	63	58	63	0	6	0536	1917	RA	T	0.0	0	28.58	30.14	5.2	21	220	16	240			
02	84	60	72	12.5	69	59	64	0	7	0535	1918	TS RA	0.03	0.0	0	28.54	30.09	3.4	25	190	20	210			
03	81	53	67	7.2	75	60	63	0	2	0534	1919	TS RA FG BR	0.03	0.0	0	28.41	29.95	2.5	32	240	29	240			
04	79	59	69	9.0	85	61	63	0	4	0533	1920	TS RA FG BR	0.16	0.0	0	28.30	29.83	2.1	25	250	21	240			
05	73	56	65	4.7	83	59	61	0	0	0532	1921	RA BR	0.41	0.0	0	28.18	29.74	4.4	19	300	14	310			
06	77	51	64	3.4	60	47	55	1	0	0531	1922		0.00	0.0	0	28.42	30.00	2.1	14	010	9	270			
07	81	48	65	4.2	66	52	57	0	0	0530	1923		0.00	0.0	0	28.52	30.09	3.3	19	240	15	250			
08	85	53	69	7.9	68	57	62	0	4	0529	1924		0.00	0.0	0	28.48	30.03	1.1	16	120	12	110			
09	82	59	71	9.7	62	57	63	0	6	0528	1924		0.00	0.0	0	28.42	29.97	6.3	22	210	16	210			
10	82	60	71	9.4	69	59	64	0	6	0527	1925		0.00	0.0	0	28.43	29.99	3.8	17	240	13	220			
11	74	63	69	7.1	86	63	64	0	4	0526	1926	TS RA BR	0.39	0.0	0	28.35	29.87	3.6	25	220	18	220			
12	71	61	66	3.9	86	62	63	0	1	0525	1927	TS RA BR	0.89	0.0	0	28.16	29.70	7.7	24	240	20	240			
13	66	53	60	-2.4	64	46	52	5	0	0525	1928	RA	T	0.0	0	28.24	29.82	10.3	29	260	22	250			
14	66	44	55	-7.7	60	41	48	10	0	0524	1929		0.00	0.0	0	28.40	29.98	5.2	18	350	13	340			
15	71	39*	55	-7.9	64	43	49	10	0	0523	1929	BR	0.00	0.0	0	28.44	30.02	3.3	18	280	14	260			
16	76	48	62	-1.2	68	51	56	3	0	0522	1930		0.00	0.0	0	28.42	29.98	2.5	15	240	12	230			
17	83	55	69	5.5	75	61	64	0	4	0521	1931	TS RA BR	0.14	0.0	0	28.37	29.93	4.2	22	240	16	250			
18	89	57	73	9.3	72	61	65	0	8	0521	1932	TS RA FG BR	0.30	0.0	0	28.42	29.97	2.7	30	180	20	230			
19	87	60	74	10.0	79	64	66	0	9	0520	1933	TS RA FG BR	0.25	0.0	0	28.40	29.94	3.3	43	210	29	210			
20	83	58	71	6.7	66	59	64	0	6	0519	1933	BR	0.04	0.0	0	28.40	29.95	6.8	27	240	20	220			
21	85	52	69	4.5	59	51	58	0	4	0519	1934		0.00	0.0	0	28.40	29.96	1.0	11	340	8	330			
22	89	58	74	9.2	61	60	66	0	9	0518	1935		0.00	0.0	0	28.50	30.06	3.8	17	230	14	220			
23	87	64	76	10.9	65	63	68	0	11	0517	1936	BR	0.00	0.0	0	28.59	30.14	5.1	23	230	18	230			
24	88	60	74	8.6	68	62	67	0	9	0517	1936		0.00	0.0	0	28.56	30.11	4.2	22	230	18	240			
25	89	60	75	9.4	67	63	67	0	10	0516	1937		0.00	0.0	0	28.54	30.10	5.1	24	230	18	240			
26	89	62	76	10.1	63	62	67	0	11	0516	1938	BR	0.00	0.0	0	28.52	30.06	5.1	26	260	17	220			
27	87	62	75	8.8	70	64	68	0	10	0515	1939		T	0.0	0	28.43	29.97	3.2	20	360	15	350			
28	89	64	77	10.5	68	64	68	0	12	0515	1939	BR	0.00	0.0	0	28.35	29.88	6.2	28	250	21	250			
29	90	63	77	10.2	69	63	67	0	12	0514	1940		0.00	0.0	0	28.32	29.86	6.5	31	230	24	230			
30	90*	62	76	8.9	62	61	66	0	11	0514	1941	RA	T	0.0	0	28.31	29.84	6.7	35	240	23	220			
31	82	56	69	1.7	76	60	63	0	4	0513	1941	RA BR HZ	0.16	0.0	0	28.31	29.86	4.3	33	320	26	300			
	81.9	56.7	69.3							Monthly Averages Totals			2.80			28.41	29.96	4.3							
	6.0	5.6	5.8	Departure from Normal (1981-2010)									-1.00												
Degree Days											Number of days with...														
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max		Min														
Heating	30		-79		3806				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	164		102		179				2		0		0		0		11		8		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...										
2007-04-23									Maximum		30.21		Date		Time		24-Hr...			Snow Depth					
											23		1129		Precip			Snowfall							
									Minimum		29.66		12		2030		0.94			0.0			0.0		
						11-12																			
Station Augmentation																									
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																									

Generated on 01/22/2020

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather			Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees					
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
01	48	31	40	-11.7	69	34	40	25	0	0653	1733		0.00	0.0	0	28.64	30.23	3.5	18	270	13	260		
02	54	29	42	-9.4	69	35	41	23	0	0654	1732	FG FZFG BR	0.00	0.0	0	28.58	30.16	3.0	25	240	17	250		
03	55	28	42	-9.1	70	33	39	23	0	0655	1731	FG FZFG BR	0.00	0.0	0	28.63	30.21	0.9	10	270	7	240		
04	61	28	45	-5.8	65	32	39	20	0	0656	1730		0.00	0.0	0	28.59	30.20	1.6	17	210	15	210		
05	62	35	49	-1.5	75	39	43	16	0	0657	1729		0.00	0.0	0	28.61	30.23	1.6	14	220	13	220		
06	66	33	50	-0.2	73	42	47	15	0	0658	1728	FG BR	0.00	0.0	0	28.72	30.30	1.1	9	110	6	340		
07	58	40	49	-0.9	84	46	48	16	0	0659	1727	RA BR	0.68	0.0	0	28.59	30.16	2.0	23	290	16	290		
08	47	27	37	-12.6	62	25	32	28	0	0700	1727		0.00	0.0	0	28.64	30.26	4.3	20	010	15	350		
09	51	23	37	-12.2	69	31	37	28	0	0701	1726		0.00	0.0	0	28.58	30.17	2.7	21	270	16	250		
10	62	30	46	-2.9	71	40	45	19	0	0702	1725		0.00	0.0	0	28.53	30.13	2.1	18	240	15	230		
11	63	33	48	-0.6	73	42	46	17	0	0703	1724	RA	0.01	0.0	0	28.46	30.04	3.6	21	220	16	240		
12	53	21	37	-11.2	77	28	32	28	0	0704	1723	RA SN BR	0.27	1.1	1	28.52	30.14	9.1	24	360	20	310		
13	43	15*	29	-18.9	67	18	25	36	0	0705	1723		0.00	0.0	1	28.67	30.29	1.7	11	050	9	330		
14	46	22	34	-13.6	65	25	33	31	0	0706	1722		0.00	0.0	0	28.65	30.24	0.3	8	320	7	320		
15	57	31	44	-3.2	56	31	40	21	0	0707	1721		0.00	0.0	0	28.59	30.14	2.6	16	360	13	350		
16	61	26	44	-2.9	56	27	36	21	0	0708	1720		0.00	0.0	0	28.51	30.10	1.9	16	050	10	350		
17	61	31	46	-0.5	62	31	38	19	0	0709	1720		0.00	0.0	0	28.41	29.99	3.2	12	280	9	280		
18	58	34	46	-0.2	70	34	39	19	0	0710	1719	RA	T	0.0	0	28.19	29.80	2.2	16	290	13	280		
19	51	34	43	-2.8	72	34	39	22	0	0711	1719	RA	0.04	0.0	0	28.25	29.84	2.3	14	200	12	230		
20	53	35	44	-1.5	81	38	42	21	0	0712	1718	RA BR	0.09	0.0	0	28.51	30.15	3.1	14	250	10	250		
21	60	32	46	0.9	72																			

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees				
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
01	93	65	79	17.3	71	65	69	0	14	0625	1813	BR	0.00	0.0	0	28.53	30.06	2.4	16	250	13	250	
02	93	63	78	16.7	68	63	68	0	13	0625	1812	BR	0.00	0.0	0	28.45	29.99	2.7	20	230	14	240	
03	94*	60	77	16.1	66	61	66	0	12	0626	1810	BR	0.00	0.0	0	28.46	30.01	2.5	18	270	14	220	
04	88	60	74	13.5	59	55	62	0	9	0627	1809		0.00	0.0	0	28.50	30.06	2.0	14	010	10	360	
05	82	58	70	9.8	59	53	60	0	5	0628	1808		0.00	0.0	0	28.53	30.09	6.6	23	100	17	110	
06	82	62	72	12.2	75	60	64	0	7	0629	1806	RA BR	0.45	0.0	0	28.58	30.14	2.8	15	240	13	240	
07	81	59	70	10.6	82	61	63	0	5	0630	1805	RA BR	0.24	0.0	0	28.49	30.05	4.2	28	310	21	310	
08	73	56	65	5.9	82	57	59	0	0	0630	1803		0.03	0.0	0	28.49	30.06	3.0	13	030	8	080	
09	79	52	66	7.2	73	54	58	0	1	0631	1802		0.00	0.0	0	28.51	30.09	1.3	11	250	8	260	
10	80	52	66	7.6	70	54	58	0	1	0632	1800		0.00	0.0	0	28.55	30.12	1.2	11	220	8	210	
11	80	50	65	6.9	71	53	57	0	0	0633	1759		0.00	0.0	0	28.50	30.06	1.3	11	280	8	290	
12	71	56	64	6.3	79	54	57	1	0	0634	1758		0.00	0.0	0	28.45	30.01	2.5	20	310	16	320	
13	75	42	59	1.6	65	46	53	6	0	0635	1756		0.00	0.0	0	28.42	29.99	3.1	20	230	17	230	
14	73	37	55	-2.1	65	39	46	10	0	0636	1755		0.00	0.0	0	28.50	30.09	1.7	13	270	9	250	
15	76	37	57	0.2	60	42	49	8	0	0637	1754	RA BR	0.07	0.0	0	28.46	30.02	1.4	12	270	9	270	
16	61	43	52	-4.5	73	46	51	13	0	0638	1752	RA FG BR	1.24	0.0	0	28.25	29.81	8.1	33	310	23	300	
17	60	38	49	-7.2	62	35	42	16	0	0638	1751		0.00	0.0	0	28.35	29.95	6.2	19	280	15	290	
18	65	34	50	-5.9	72	38	43	15	0	0639	1750	FG BR	0.00	0.0	0	28.41	30.01	1.8	13	210	10	210	
19	68	37	53	-2.6	77	44	47	12	0	0640	1748	RA BR	1.15	0.0	0	28.36	29.93	2.5	16	120	12	130	
20	62	51	57	1.7	92	54	55	8	0	0641	1747	RA DZ FG BR	0.48	0.0	0	28.29	29.89	2.2	11	070	8	250	
21	76	52	64	9.0	72	55																	

Generated on 11/14/2019

Generated on 11/14/2019

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees						
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23			
01	88	58	73	0.9	69	61	65	0	8	0601	1858	FG BR	0.00	0.0	0	28.56	30.12	1.3	13	180	9	210			
02	88	60	74	2.1	72	63	67	0	9	0601	1857		0.00	0.0	0	28.50	30.04	2.9	16	250	10	250			
03	90	62	76	4.3	72	63	67	0	11	0602	1855	FG BR	0.00	0.0	0	28.46	30.00	0.9	13	280	9	290			
04	90	61	76	4.6	71	64	68	0	11	0603	1854		0.00	0.0	0	28.44	29.99	1.7	12	230	9	260			
05	87	66	77	5.9	72	65	69	0	12	0604	1852	BR	0.00	0.0	0	28.37	29.91	4.0	20	010	15	340			
06	85	63	74	3.1	61	58	64	0	9	0605	1851		0.00	0.0	0	28.35	29.89	5.2	19	240	14	250			
07	85	61	73	2.4	67	60	64	0	8	0605	1849		0.00	0.0	0	28.37	29.93	2.7	16	330	13	330			
08	88	56	72	1.7	68	58	63	0	7	0606	1848		0.00	0.0	0	28.46	30.01	2.5	17	220	13	260			
09	91	58	75	5.0	67	60	64	0	10	0607	1846		0.00	0.0	0	28.56	30.13	1.9	11	180	9	190			
10	96	61	79	9.3	65	62	68	0	14	0608	1845		0.00	0.0	0	28.64	30.20	1.3	15	200	9	260			
11	93	64	79	9.7	70	66	70	0	14	0609	1843		0.00	0.0	0	28.64	30.19	1.7	14	290	12	290			
12	94	65	80	11.0	70	66	70	0	15	0609	1842	BR	0.00	0.0	0	28.57	30.12	1.6	14	150	9	180			
13	96*	66	81	12.4	66	66	70	0	16	0610	1840	BR	0.00	0.0	0	28.59	30.14	3.6	20	150	15	150			
14	91	66	79	10.7	73	66	69	0	14	0611	1839	TS RA BR	0.68	0.0	0	28.63	30.17	2.5	35	010	22	010			
15	91	60	76	8.1	70	59	64	0	11	0612	1837	FG BR	0.00	0.0	0	28.56	30.12	1.1	12	150	8	350			
16	92	56	74	6.5	68	59	64	0	9	0612	1836		0.00	0.0	0	28.50	30.04	0.9	11	250	8	240			
17	91	63	77	9.8	68	63	68	0	12	0613	1834		0.00	0.0	0	28.43	29.97	1.7	13	270	9	320			
18	83	64	74	7.2	69	62	66	0	9	0614	1833		0.00	0.0	0	28.47	30.03	4.3	19	150	14	140			
19	71	61	66	-0.4	67	55	60	0	1	0615	1831		T	0.0	0	28.59	30.16	4.1	16	110	10	140			
20	82	55	69	3.0	73	57	61	0	4	0616	1830		0.00	0.0	0	28.65	30.23	0.9	9	110	6	120			
21	87	58	73	7.4	70	59	63	0	8	0616	1828		T	0.0	0	28.66	30.23	1.1	10	280	8	240			
22	88	59	74	8.8	66	59	64	0	9	0617	1827		0.00	0.0	0	28.57	30.12	1.4	12	240	10	230			
23	87	56	72	7.2	71	60	63	0	7	0618	1825	RA BR	T	0.0	0	28.48	30.02	4.6	23	270	17	270			
24	82	53	68	3.6	65	54	60	0	3	0619	1824	BR	0.00	0.0	0	28.38	29.93	1.5	14	330	10	310			
25	87	52*	70	6.0	59	50	58	0	5	0620	1822		0.00	0.0	0	28.33	29.89	2.8	20	230	14	260			
26	83	58	71	7.4	74	60	64	0	6	0620	1821	RA FG BR	T	0.0	0	28.35	29.91	2.4	15	290	12	290			
27	90	63	77	13.8	71	64	68	0	12	0621	1819	FG BR HZ	0.00	0.0	0	28.43	29.98	2.3	23	180	15	180			
28	91	64	78	15.2	70	65	69	0	13	0622	1818		0.00	0.0	0	28.51	30.07	2.5	19	250	13	230			
29	93	65	79	16.6	66	64	69	0	14	0623	1816	BR	0.00	0.0	0	28.61	30.16	1.2	10	270	8	290			
30	88	64	76	13.9	76	66	68	0	11	0624	1815		0.00	0.0	0	28.59	30.13	2.6	16	260	13	230			
	88.3	60.6	74.4							Monthly Averages Totals			0.68			28.51	30.06	2.2							
	9.1	5.5	7.3	Departure from Normal (1981-2010)									-2.31												
Degree Days											Number of days with...														
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max		Min														
Heating	0		-52		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	283		167		1345				14		0		0		0		1		1		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...										
2007-04-23									Maximum		30.31		Date		21		0853		Precip		Snowfall		Snow Depth		
									Minimum		29.84		25		1753		0.68		0.0		0.0				
																								14-14	
Station Augmentation																									
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																									

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees					
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13			14	15	16	17	18	19	20	21	22	23		
01	52	42	47	-4.1	72	36	41	18	0	0615	1852	RA	T	0.0	0	28.28	29.90	6.8	19	360	15	290				
02	60	41	51	-0.4	60	35	43	14	0	0613	1853		0.00	0.0	0	28.45	30.04	5.2	18	350	13	300				
03	68	34	51	-0.7	60	35	43	14	0	0612	1854	FG BR	0.00	0.0	0	28.43	30.01	4.0	19	280	14	200				
04	74	39	57	5.1	61	41	48	8	0	0610	1855		0.00	0.0	0	28.39	29.97	2.4	15	210	12	200				
05	76	47	62	9.8	56	44	52	3	0	0609	1856	RA	T	0.0	0	28.40	29.98	2.2	29	330	22	350				
06	77	48	63	10.5	62	48	54	2	0	0607	1857		0.00	0.0	0	28.45	30.02	3.7	25	230	20	240				
07	77*	48	63	10.2	68	53	57	2	0	0606	1858		0.00	0.0	0	28.36	29.91	9.2	27	220	22	230				
08	74	57	66	12.9	76	55	59	0	1	0605	1858	TS RA	0.03	0.0	0	28.22	29.74	9.6	29	250	20	250				
09	68	51	60	6.6	51	39	50	5	0	0603	1859	TS RA BR	0.03	0.0	0	28.07	29.64	11.3	38	270	29	280				
10	54	36	45	-8.7	38	21	37	20	0	0602	1900		0.00	0.0	0	28.30	29.90	12.1	33	290	25	310				
11	67	28*	48	-5.9	46	25	38	17	0	0600	1901		0.00	0.0	0	28.43	30.03	1.5	16	230	12	260				
12	62	43	53	-1.2	76	46	50	12	0	0559	1902	RA BR	1.83	0.0	0	28.33	29.88	2.0	28	150	20	170				
13	65	49	57	2.5	72	49	54	8	0	0558	1903	RA BR	1.69	0.0	0	28.19	29.80	11.4	51	240	36	240				
14	59	39	49	-5.8	61	35	42	16	0	0556	1904		0.00	0.0	0	28.48	30.06	5.5	22	340	17	350				
15	55	34	45	-10.1	46	23	36	20	0	0555	1904		0.00	0.0	0	28.46	30.06	5.3	19	220	16	250				
16	60	31	46	-9.4	53	27	38	19	0	0554	1905		0.00	0.0	0	28.60	30.23	4.7	23	260	18	240				
17	72	32	52	-3.6	51	35	45	13	0	0552	1906		0.00	0.0	0	28.51	30.05	6.8	26	250	20	250				
18	62	37	50	-5.9	64	38	45	15	0	0551	1907	RA BR	0.36	0.0	0	28.34	29.93	7.0	23	320	17	290				
19	68	32	50	-6.2	63	38	44	15	0	0550	1908	RA	T	0.0	0	28.30	29.84	1.8	13	210	10	230				
20	67	46	57	0.5	67	43	49	8	0	0548	1909	RA BR	0.50	0.0	0	28.11	29.68	5.3	24	250	18	250				
21	69	42	56	-0.8	52	37	47	9	0	0547	1910		0.00	0.0	0	28.21	29.80	10.4	39	250	30	250				
22	66	34	50	-7.0	48	31	43	15	0	0546	1911		0.00	0.0	0	28.43	30.02	2.3	21	220	14	230				
23	68	49	59	1.7	77	50	53	6	0	0545	1911	TS RA BR	0.43	0.0	0	28.23	29.76	5.7	34	200	24	190				
24	66	48	57	-0.6	80	53	56	8	0	0543	1912	RA BR	0.13	0.0	0	28.13	29.71	6.4	19	260	16	250				
25	66	44	55	-2.9	84	50	53	10	0	0542	1913	TS RA BR	0.88	0.0	0	28.25	29.81	3.1	45	270	29	280				
26	57	46	52	-6.2	82	46	48	13	0	0541	1914	RA DZ BR HZ	0.08	0.0	0	28.25	29.85	14.0	34	250	28	240				
27	64	38	51	-7.4	58	36	44	14	0	0540	1915		0.00	0.0	0	28.53	30.13	5.8	24	320	16	320				
28	69	40	55	-3.7	69	43	48	10	0	0539	1916		0.00	0.0	0	28.51	30.09	0.8	12	240	9	280				
29	76	48	62	3.0	68	48	54	3	0	0538	1917	RA FG BR	1.55	0.0	0	28.25	29.79	8.5	47	300	30	300				
30	57	47	52	-7.2				13	0	0536	1917	RA BR	0.04	0.0	0	28.17		8.3	25	240	18	240				
	65.8	41.7	53.8							Monthly Averages Totals			7.55			28.33	29.91	6.0								
	-2.2	-0.7	-1.4	Departure from Normal (1981-2010)									4.22													
Degree Days											Number of days with...															
	Monthly			Season-to-date			Temperature						Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max			Min														
Heating	338		34		3531				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	0		-10		8				0		0		4		0		12		8		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date		Time		24-Hr...				Snow Depth						
									Maximum			30.29		16		1053		Precip				Snowfall				
									Minimum			29.42		13		0553		3.52		0.0		0.0				
															Date											
															12-13											
Station Augmentation																										
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																										

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	90	67	79	4.5	74	68	71	0	14	0536	1935	FG BR	0.07	0.0	0	28.33	29.86	3.6	30	250	14	260				
02	84	67	76	1.5	69	64	68	0	11	0537	1934		0.00	0.0	0	28.39	29.94	7.9	27	230	20	220				
03	78	65	72	-2.5	86	65	67	0	7	0538	1933	TS RA BR	0.24	0.0	0	28.43	29.96	1.5	12	110	9	150				
04	82	65	74	-0.4	81	65	67	0	9	0539	1932	RA FG BR	T	0.0	0	28.37	29.93	3.6	16	240	13	240				
05	88	62	75	0.6	78	65	68	0	10	0540	1931	FG BR	0.00	0.0	0	28.45	30.00	2.1	15	180	10	180				
06	88	66	77	2.6	80	67	69	0	12	0540	1930	TS BR	0.09	0.0	0	28.45	30.00	2.2	23	330	18	320				
07	87	65	76	1.6	77	67	69	0	11	0541	1929	FG BR	0.00	0.0	0	28.49	30.05	1.9	17	270	10	250				
08	88	64	76	1.6	73	64	68	0	11	0542	1928	FG BR	0.00	0.0	0	28.55	30.11	2.2	16	240	10	250				
09	89	60	75	0.7	70	62	66	0	10	0543	1926	BR	0.00	0.0	0	28.56	30.11	1.7	13	300	9	230				
10	87	61	74	-0.3	74	64	68	0	9	0544	1925		0.00	0.0	0	28.49	30.03	3.2	16	250	10	260				
11	89	66	78	3.7	79	68	71	0	13	0545	1924	TS RA	T	0.0	0	28.43	29.97	3.5	29	350	18	350				
12	90	69	80	5.7	80	69	71	0	15	0545	1923	TS BR	0.11	0.0	0	28.45	29.99	1.5	22	070	14	080				
13	91	67	79	4.8	77	68	71	0	14	0546	1922	TS RA FG BR	T	0.0	0	28.43	29.97	2.6	21	080	14	280				
14	84	69	77	2.8	88	70	71	0	12	0547	1921	TS RA FG BR	0.29	0.0	0	28.38	29.92	1.4	25	200	21	190				
15	78	69	74	-0.1	88	69	70	0	9	0548	1919	TS RA BR	0.75	0.0	0	28.32	29.85	2.2	12	240	11	300				
16	85	67	76	1.9	76	66	69	0	11	0549	1918	RA BR HZ	0.02	0.0	0	28.36	29.91	2.4	22	310	17	310				
17	85	62	74	0.0	71	64	68	0	9	0549	1917	BR	T	0.0	0	28.41	29.96	3.5	19	280	14	300				
18	86	59*	73	-0.9	70	61	65	0	8	0550	1916		0.00	0.0	0	28.38	29.92	1.7	22	360	14	360				
19	83	65	74	0.1	70	62	66	0	9	0551	1914		0.00	0.0	0	28.35	29.90	2.3	16	340	13	340				
20	83	63	73	-0.8	79	64	67	0	8	0552	1913	TS RA	0.01	0.0	0	28.38	29.93	1.3	20	170	14	180				
21	80	67	74	0.3	84	66	68	0	9	0553	1912	RA BR	0.07	0.0	0	28.37	29.91	0.9	16	090	9	090				
22	85	67	76	2.4	74	65	68	0	11	0553	1910		0.00	0.0	0	28.38	29.94	1.5	14	160	10	200				
23	85	64	75	1.5	77	66	69	0	10	0554	1909	RA	0.01	0.0	0	28.50	30.05	2.5	17	300	10	300				
24	88	67	78	4.7	76	67	70	0	13	0555	1908	FG BR	0.00	0.0	0	28.54	30.09	2.4	15	270	10	290				
25	90	66	78	4.8	72	67	71	0	13	0556	1906	BR	0.00	0.0	0	28.51	30.06	3.2	23	230	17	230				
26	91*	65	78	4.9	76	68	71	0	13	0557	1905	BR	0.00	0.0	0	28.51	30.05	2.1	13	260	10	260				
27	88	66	77	4.1	79	70	72	0	12	0557	1904	BR	0.00	0.0	0	28.48	30.01	2.9	21	260	13	240				
28	88	68	78	5.3	82	70	72	0	13	0558	1902	TS RA FG BR	0.25	0.0	0	28.38	29.89	2.4	19	170	13	180				
29	85	70	78	5.5	82	70	72	0	13	0559	1901	RA FG BR	0.52	0.0	0	28.21	29.74	7.5	25	250	18	270				
30	84	68	76	3.7				0	11	0600	1859	FG BR	T	0.0	0	28.28		2.2	10	230	7	290				
31	84	70	77	4.9				0	12	0601	1858	RA BR	0.18	0.0	0	28.32		1.9	13	210	10	220				
	85.9	65.7	75.8							Monthly Averages Totals			2.61			28.41	29.96	2.7								
	0.8	3.2	2.0	Departure from Normal (1981-2010)									-0.86													
Degree Days											Number of days with...															
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	0		-1		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	334		60		1019				5		0		0		0		13		7		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23									Maximum		30.16		Date		24		0953		Precip		Snowfall		Snow Depth			
									Minimum		29.68		29		0500		0.77		0.0		0.0					
																								28-29		
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees				
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
01	33	29	31	-10.4	79	24	28	34	0	0724	1714	SN BR	0.03	0.2	0	28.35	30.01	12.9	27	250	20	260	
02	41	23	32	-9.1	75	23	28	33	0	0725	1714		0.00	0.0	0	28.66	30.33	4.7	19	190	15	230	
03	53	19	36	-4.8	71	25	31	29	0	0725	1714		0.00	0.0	0	28.65	30.27	0.7	9	310	7	300	
04	48	36	42	1.5	84	37	40	23	0	0726	1714	RA BR	0.56	0.0	0	28.38	30.00	2.9	22	280	17	280	
05	47	28	38	-2.2	77	33	37	27	0	0727	1714	RA BR	T	T	0	28.42	30.03	7.7	28	250	17	250	
06	51	25	38	-1.9	86	31	34	27	0	0728	1714	SN FG FZFG BR	T	T	0	28.35	29.95	0.7	11	300	9	310	
07	40	32	36	-3.6	80	31	35	29	0	0729	1714	RA SN BR	0.15	T	0	28.22	29.85	6.0	24	350	17	350	
08	37	26	32	-7.3	63	20	27	33	0	0730	1714		0.00	0.0	0	28.45	30.08	5.0	20	330	12	270	
09	49	22	36	-3.1	80	28	32	29	0	0730	1714	BR	0.00	0.0	0	28.43	30.05	3.2	23	270	17	250	
10	60	25	43	4.2	78	33	37	22	0	0731	1714	FZFG BR FG	0.00	0.0	0	28.48	30.11	0.6	7	100	5	240	
11	64	29	47	8.4	73	34	40	18	0	0732	1715	BR	0.00	0.0	0	28.51	30.10	0.4	9	340	7	330	
12	67*	37	52	13.7	75	44	48	13	0	0733	1715	RA DZ BR	0.04	0.0	0	28.38	29.96	5.1	34	250	20	210	
13	59	42	51	12.9	84	46	48	14	0	0733	1715	FG BR	0.00	0.0	0	28.43	30.01	3.2	19	260	14	260	
14	46	33	40	2.1	85	37	39	25	0	0734	1715	RA BR	0.98	0.0	0	28.39	30.01	4.8	26	330	17	340	
15	49	27	38	0.3	71	27	33	27	0	0735	1716		0.00	0.0	0	28.54	30.14	2.2	12	050	8	060	
16	44	33	39	1.5	88	35	38	26	0	0735	1716	RA BR	0.28	0.0	0	28.31	29.90	3.4	16	070	12	320	
17	41	31	36	-1.3	81	32	35	29	0	0736	1716	RA SN	T	T	0	28.39	30.03	8.1	19	260	15	260	
18	37	24	31	-6.1	76	24	28	34	0	0737	1717		0.00	0.0	0	28.71	30.37	3.0	16	270	12	270	
19	47	21	34	-2.9	75	26	30	31	0	0737	1717		0.00	0.0	0	28.66	30.27	0.8	8	300	7	310	
20	48	34	41	4.3	79	35	38	24	0	0738	1718		T	0.0	0	28.41	30.01	1.2	10	230	8	230	
21	52	35	44	7.4	78	36	40																

Generated on 05/01/2020

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH			
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees			
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
01	42	31	37	0.8	89	35	37	28	0	0731	1756	RA DZ FG FZFG BR	0.05	0.0	0	28.35	29.95	4.2	22	270	17	260
02	59	33	46	9.6	63	32	39	19	0	0731	1757		0.00	0.0	0	28.29	29.88	10.7	33	240	24	230
03	66*	32	49	12.5	65	36	42	16	0	0730	1758		0.00	0.0	0	28.37	29.97	1.1	13	210	10	220
04	56	47	52	15.3	87	48	50	13	0	0729	1759	RA BR	0.29	0.0	0	28.35	29.92	1.7	14	240	12	230
05	60	52	56	19.1	95	54	55	9	0	0728	1800	RA BR	1.43	0.0	0	28.24	29.79	1.6	12	150	9	290
06	61	53	57	20.0	93	54	55	8	0	0727	1801	RA BR	2.60	0.0	0	27.90	29.41	4.5	27	300	21	290
07	53	28	41	3.8	76	28	32	24	0	0726	1802	RA SN BR HZ	0.27	T	0	27.99	29.66	14.2	40	260	28	260
08	39	26	33	-4.4	79	27	31	32	0	0725	1803	SN FG BR	0.07	0.4	0	28.56	30.21	4.4	23	220	20	210
09	56	31	44	6.4	63	29	37	21	0	0724	1804		0.00	0.0	0	28.73	30.35	3.0	14	200	10	200
10	52	35	44	6.2	83	39	42	21	0	0723	1805	RA FG BR	0.31	0.0	0	28.50	30.12	1.5	14	320	13	320
11	57	45	51	12.9	92	49	50	14	0	0722	1806	RA DZ FG BR	0.70	0.0	0	28.37	29.97	5.1	19	290	15	230
12	65	42	54	15.7	77	43	47	11	0	0721	1807	RA BR	0.16	0.0	0	28.40	29.95	4.3	40	310	33	310
13	60	36	48	9.5	80	45	48	17	0	0720	1808	RA BR	0.84	0.0	0	28.27	29.87	11.1	32	270	24	270
14	40	24	32	-6.7	57	19	28	33	0	0719	1809		0.00	0.0	0	28.69	30.34	6.6	21	210	14	250
15	49	19	34	-5.0	60	20	28	31	0	0718	1810		0.00	0.0	0	28.76	30.38	1.2	13	100	9	080
16	56	31	44	4.8	62	29	37	21	0	0717	1811		0.00	0.0	0	28.53	30.15	2.6	23	230	18	230
17	63	32	48	8.5	63	34	41	17	0	0716	1812		0.00	0.0	0	28.48	30.08	2.1	18	160	12	150
18	57	38	48	8.3	82	43	46	17	0	0714	1813	RA DZ BR	0.52	0.0	0	28.46	30.06	2.5	21	350	16	310
19	50	37	44	4.0	61	30	38	21	0	0713	1814	RA BR	0.02	0.0	0	28.69	30.31	5.6	16	360	12	360
20	40	30	35	-5.2	73	27	32	30	0	0712	1815	SN FG BR	0.22	1.0	1	28.71	30.34	3.4	18	360	15	3

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather			Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Peak Speed	Peak Dir	Direction = Degrees		Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13			14	15	16	17	18	19	20	21	22	23				
01	47	29	38	2.7	58	26	34	27	0	0742	1725		0.00	0.0	0	28.36	29.96	8.7	26	250	21	250						
02	45	27	36	0.8	82	33	36	29	0	0742	1726	RA BR	0.63	0.0	0	28.34	29.94	1.4	9	110	7	110						
03	54	45	50	14.9	95	49	50	15	0	0742	1727	RA FG BR	0.73	0.0	0	28.23	29.81	1.4	10	170	8	320						
04	54	34	44	8.9	81	41	44	21	0	0742	1727	RA SN BR	0.17	T	0	28.23	29.84	10.7	32	300	25	300						
05	44	27	36	1.0	68	26	32	29	0	0742	1728		0.00	0.0	0	28.56	30.19	8.0	23	280	17	260						
06	51	24	38	3.0	67	24	31	27	0	0742	1729		0.00	0.0	0	28.53	30.15	0.7	15	260	10	260						
07	47	33	40	5.1	69	29	35	25	0	0742	1730	RA BR	0.43	0.0	0	28.40	30.02	6.7	29	240	23	250						
08	52	29	41	6.1	58	25	34	24	0	0742	1731		0.00	0.0	0	28.67	30.32	8.7	27	260	23	260						
09	61	26	44	9.1	56	26	36	21	0	0742	1732		0.00	0.0	0	28.82	30.46	4.4	26	190	16	180						
10	64	47	56	21.2	58	43	50	9	0	0742	1733		0.00	0.0	0	28.76	30.34	5.0	20	180	13	160						
11	76*	58	67	32.2	67	54	59	0	2	0742	1734	TS RA BR	0.57	0.0	0	28.43	29.98	9.0	61	260	45	240						
12	63	41	52	17.2	70	43	48	13	0	0742	1735		0.00	0.0	0	28.62	30.20	4.1	43	260	36	260						
13	60	38	49	14.2	84	43	45	16	0	0741	1736	BR	0.00	0.0	0	28.69	30.30	0.4	6	350	6	350						
14	61	49	55	20.2	91	53	54	10	0	0741	1737	RA DZ BR	0.38	0.0	0	28.59	30.17	3.1	20	120	15	230						
15	64	55	60	25.2	92	57	58	5	0	0741	1738	RA FG BR	0.20	0.0	0	28.53	30.11	4.3	19	230	13	250						
16	62	35	49	14.1	50	31	43	16	0	0741	1739		T	0.0	0	28.68	30.32	9.6	30	310	23	310						
17	46	25	36	1.1	46	17	30	29	0	0740	1740		0.00	0.0	0	28.92	30.55	5.0	17	040	13	040						
18	52	43	48	13.1	65	32	41	17	0	0740	1741	RA BR	0.52	0.0	0	28.52	30.15	7.4	27	240	20	240						
19	49	24	37	2.0	60	23	31	28	0	0739	1742		0.01	0.0	0	28.46	30.10	12.0	29	290	21	270						
20	26	21	24	-11.0	59	11	20	41	0	0739	1743	SN	T	T	0	28.72	30.39	7.3	18	010	12	360						
21	32	18	25	-10.1	58	11	20	40	0	0739	1744		T	T	0	28.82	30.48	5.4	18	010	13	350						
22	47	14*	31	-4.1	61	16	24	34	0	0738	1745		0.00	0.0	0	28.72	30.36	1.6	11	100	8	270						
23	56	27	42	6.8	49	22	34	23	0	0738	1746	RA	T	0.0	0	28.58	30.18	3.4	18	110	14	110						
24	54	39	47	11.7	81	42	46	18	0	0737	1747	RA BR	0.25	0.0	0	28.35	29.92	4.4	18	110	14	120						
25	43	35	39	3.6	78	32	36	26	0	0736	1748	RA SN BR HZ	0.02	T	0	28.36	29.98	7.8	19	240	16	270						
26	42	34	38	2.5	68	28	34	27	0	0736	1749	RA	T	0.0	0	28.40	30.01	8.4	23	250	18	250						
27	43	37	40	4.4	87	36	38	25	0	0735	1750	RA BR	0.39	0.0	0	28.28	29.89	2.4	15	240	12	240						
28	50	33	42	6.3	71	32	37	23	0	0734	1751		0.00	0.0	0	28.37	29.99	4.6	16	270	12	250						
29	50	31	41	5.2	74	32	37	24	0	0734	1752	RA	0.04	0.0	0	28.41	30.02	0.6	9	080	7	070						
30	47	38	43	7.1				22	0	0733	1753	RA BR	0.02	0.0	0	28.48		0.9	8	060	6	060						
31	46	33	40	3.9				25	0	0732	1754	RA BR	T	0.0	0	28.52		2.4	10	140	8	140						
	51.2	33.8	42.5							Monthly Averages Totals			4.36	T		28.53	30.14	5.1										
	5.9	8.8	7.3	Departure from Normal (1981-2010)									0.99															
Degree Days											Number of days with...																	
	Monthly					Season-to-date			Temperature					Precipitation			Snow		Weather									
	Total		Departure		Total		Departure		Max			Min																
Heating	697		-228		2173				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog		
Cooling	2		2		2				0			2		13		0		14		10		0						
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...													
2007-04-23									Maximum			30.65			Date		17		Time		1127		Precip		Snowfall		Snow Depth	
									Minimum			29.73			04		0906		1.21		0.0		0.0					
																								Date		02-03		
Station Augmentation																												
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																												

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	83	67	75	0.7	83	68	70	0	10	0515	1952	RA FG BR	0.10	0.0	0	28.33	29.88	1.8	13	300	10	310				
02	88	66	77	2.6	72	65	68	0	12	0516	1951	FG BR	0.00	0.0	0	28.37	29.92	2.3	14	310	10	350				
03	92	62	77	2.5	66	64	68	0	12	0516	1951		0.00	0.0	0	28.39	29.93	1.1	11	150	7	350				
04	93	64	79	4.5	65	65	70	0	14	0517	1951		0.00	0.0	0	28.38	29.91	1.8	14	010	10	350				
05	91	66	79	4.4	75	68	70	0	14	0517	1951	TS RA BR HZ	T	0.0	0	28.39	29.94	1.8	26	160	16	280				
06	91	66	79	4.4	64	64	69	0	14	0518	1951	BR	0.00	0.0	0	28.44	29.99	3.1	18	140	13	140				
07	84	64	74	-0.7	78	66	69	0	9	0519	1950	TS RA	0.03	0.0	0	28.43	29.97	1.7	21	180	14	200				
08	91	65	78	3.3	73	67	71	0	13	0519	1950	TS RA FG BR	0.06	0.0	0	28.38	29.91	2.2	13	330	10	320				
09	92	66	79	4.3	69	66	70	0	14	0520	1950	BR	0.00	0.0	0	28.35	29.88	1.5	14	040	8	020				
10	89	67	78	3.2	81	68	71	0	13	0520	1949	TS RA FG BR	0.92	0.0	0	28.33	29.87	2.7	44	310	28	340				
11	87	66	77	2.2	67	63	67	0	12	0521	1949	FG BR	T	0.0	0	28.33	29.87	4.5	22	300	15	270				
12	85	61	73	-1.8	69	62	66	0	8	0522	1949		0.00	0.0	0	28.30	29.82	4.6	18	220	14	220				
13	89	62	76	1.2	68	63	67	0	11	0522	1948	BR	0.00	0.0	0	28.33	29.88	2.4	16	290	10	300				
14	90	60*	75	0.2	64	60	65	0	10	0523	1948	BR	0.00	0.0	0	28.44	30.00	1.3	11	260	8	200				
15	95	62	79	4.2	59	63	69	0	14	0524	1947		0.00	0.0	0	28.48	30.03	2.5	15	250	12	250				
16	95*	69	82	7.2	66	68	72	0	17	0524	1947		0.00	0.0	0	28.53	30.07	3.2	24	160	17	190				
17	93	71	82	7.2	71	69	73	0	17	0525	1946	TS RA BR	1.24	0.0	0	28.57	30.12	2.7	32	290	16	270				
18	94	68	81	6.2	71	69	72	0	16	0526	1946	BR	0.00	0.0	0	28.53	30.07	2.0	20	260	13	260				
19	94	68	81	6.3	74	69	72	0	16	0526	1945	TS	T	0.0	0	28.49	30.03	2.8	30	310	21	330				
20	94	68	81	6.3	75	69	72	0	16	0527	1944	TS RA BR	0.48	0.0	0	28.46	30.00	2.2	25	130	15	140				
21	94	70	82	7.3	70	70	73	0	17	0528	1944	TS BR	0.00	0.0	0	28.48	30.02	3.0	15	190	12	200				
22	90	70	80	5.3	77	69	72	0	15	0529	1943	TS RA	0.11	0.0	0	28.51	30.06	2.6	33	150	21	140				
23	89	68	79	4.3	86	69	71	0	14	0529	1942	TS RA BR	1.39	0.0	0	28.56	30.11	2.2	28	170	18	190				
24	85	65	75	0.4	84	68	69	0	10	0530	1942	TS RA BR	0.67	0.0	0	28.57	30.13	3.0	31	340	23	350				
25	89	63	76	1.4	79	66	69	0	11	0531	1941	TS RA FG BR	0.17	0.0	0	28.58	30.13	2.0	18	220	14	210				
26	89	65	77	2.4	75	68	71	0	12	0532	1940	BR	0.00	0.0	0	28.56	30.10	1.3	12	270	9	260				
27	88	68	78	3.4	81	70	72	0	13	0533	1939	TS RA BR	0.16	0.0	0	28.48	30.02	2.7	35	320	24	310				
28	85	69	77	2.4	80	70	72	0	12	0533	1938	TS RA BR HZ	T	0.0	0	28.43	29.97	3.7	15	280	12	220				
29	89	69	79	4.5	77	70	73	0	14	0534	1937	TS	0.04	0.0	0	28.42	29.95	1.8	14	320	9	350				
30	86	68	77	2.5				0	12	0535	1937	TS RA BR	0.69	0.0	0	28.35		3.0	36	230	28	230				
31	88	70	79	4.5				0	14	0536	1936	TS RA BR	0.56	0.0	0	28.30		7.2	38	240	28	240				
	89.7	66.2	78.0									Monthly Averages Totals	6.62			28.43	29.98	2.7								
	4.2	2.4	3.4	Departure from Normal (1981-2010)												1.93										
Degree Days										Number of days with...																
	Monthly				Season-to-date			Temperature						Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max			Min														
Heating	0		0		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	402		103		685				15		0		0		0		14		11		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure							Greatest...										
2007-04-23												Date		Time		24-Hr...				Snow Depth						
									Maximum			30.19		17		0953		Precip					Snowfall			
									Minimum			29.76		12		1823		1.75		0.0		0.0				
																23-24		Date								
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Generated on 12/14/2020

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	80	45*	63	-4.9	55	43	52	2	0	0513	1943		0.00	0.0	0	28.63	30.20	1.9	13	280	8	270				
02	83	51	67	-1.2	65	57	62	0	2	0512	1943		0.00	0.0	0	28.54	30.09	5.2	24	250	17	250				
03	86	60	73	4.5	68	62	66	0	8	0512	1944		0.00	0.0	0	28.41	29.94	5.2	24	240	17	240				
04	88	64	76	7.2	77	65	68	0	11	0512	1945	TS RA BR	0.16	0.0	0	28.34	29.88	2.7	61	200	36	210				
05	80	65	73	4.0	86	67	68	0	8	0512	1945	RA FG BR	0.23	0.0	0	28.33	29.89	4.3	29	230	22	220				
06	86	65	76	6.7	77	66	69	0	11	0511	1946	FG BR	0.00	0.0	0	28.41	29.96	2.3	12	220	9	260				
07	89	63	76	6.4	64	62	67	0	11	0511	1946	BR	0.00	0.0	0	28.39	29.93	1.4	14	030	8	010				
08	91	60	76	6.1	64	63	68	0	11	0511	1947		0.00	0.0	0	28.38	29.92	1.4	12	170	8	280				
09	91*	66	79	8.9	70	67	71	0	14	0511	1947	TS RA	0.17	0.0	0	28.35	29.88	3.9	30	180	21	170				
10	86	71	79	8.6	77	69	72	0	14	0511	1948	TS RA	0.30	0.0	0	28.33	29.87	4.8	31	220	23	210				
11	80	59	70	-0.7	69	60	64	0	5	0511	1948	RA BR	0.04	0.0	0	28.51	30.08	5.5	23	310	15	290				
12	82	53	68	-2.9	63	53	59	0	3	0511	1948		0.00	0.0	0	28.61	30.17	2.3	22	050	14	350				
13	84	52	68	-3.2	58	52	59	0	3	0511	1949		0.00	0.0	0	28.54	30.11	1.5	14	030	9	010				
14	79	57	68	-3.4	73	56	60	0	3	0511	1949	TS RA	T	0.0	0	28.58	30.15	3.6	28	300	21	290				
15	77	55	66	-5.6	71	54	58	0	1	0511	1950		0.00	0.0	0	28.61	30.20	3.5	24	050	13	040				
16	66	57	62	-9.9	76	53	56	3	0	0511	1950	RA BR	0.06	0.0	0	28.64	30.21	2.8	17	050	10	090				
17	71	56	64	-8.1	82	57	59	1	0	0511	1950	RA BR	0.06	0.0	0	28.51	30.07	1.5	13	330	9	360				
18	77	58	68	-4.3	79	60	62	0	3	0511	1950	RA BR	0.02	0.0	0	28.45	30.02	2.8	15	230	12	200				
19	81	62	72	-0.5	78	62	65	0	7	0512	1951	TS RA BR	0.04	0.0	0	28.50	30.05	4.0	21	250	14	230				
20	86	59	73	0.3	81	63	65	0	8	0512	1951	TS RA FG BR	0.38	0.0	0	28.48	30.03	2.2	23	310	15	320				
21	88	59	74	1.1	77	64	67	0	9	0512	1951	TS RA FG BR	0.02	0.0	0	28.43	29.97	1.9	21	220	15	240				
22	86	65	76	2.9	72	64	68	0	11	0512	1951		0.00	0.0	0	28.41	29.95	5.2	25	220	18	220				
23	81	65	73	-0.3	81	66	68	0	8	0512	1951	RA BR	0.39	0.0	0	28.27	29.81	4.3	24	230	18	220				
24	82	60	71	-2.4	71	60	64	0	6	0513	1952	FG BR	0.00	0.0	0	28.35	29.90	3.2	19	260	14	230				
25	84	59	72	-1.6	66	59	64	0	7	0513	1952		0.00	0.0	0	28.43	29.99	3.5	22	300	15	260				
26	85	56	71	-2.7	65	59	64	0	6	0513	1952	BR	0.00	0.0	0	28.53	30.09	5.2	22	240	17	240				
27	80	68	74	0.1	76	65	68	0	9	0514	1952	RA BR	0.05	0.0	0	28.46	29.99	9.0	34	230	23	230				
28	81	70	76	2.0	82	67	69	0	11	0514	1952	TS RA BR	0.20	0.0	0	28.35	29.90	6.6	37	240	22	240				
29	85	66	76	1.9	80	68	70	0	11	0515	1952	TS RA BR	0.57	0.0	0	28.40	29.95	4.1	20	280	15	270				
30	83	68	76	1.8				0	11	0515	1952	TS RA	0.06	0.0	0	28.39		3.3	31	250	22	230				
	82.6	60.5	71.5							Monthly Averages Totals			2.75			28.45	30.01	3.6								
	-0.4	0.5	0.0	Departure from Normal (1981-2010)									-1.15													
Degree Days											Number of days with...															
	Monthly			Season-to-date			Temperature						Precipitation			Snow		Weather								
	Total		Departure	Total		Departure	Max			Min																
Heating	7		-4	3718					>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	204		-2	282					2		0		0		0		16		8		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date		Time		24-Hr...				Snowfall		Snow Depth				
									Maximum		30.27		01		0900		Precip									
									Minimum		29.75		23		1753		0.62		0.0		0.0					
															Date											
															29-30											
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Current Location: Elev: 1497 ft. Lat: 36.4797° N Lon: -82.3990° W

Generated on 05/01/2020

Station: BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather			Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees								
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23					
01	59	19*	39	-3.6				26	0	0659	1825		0.00	0.0	0	28.59		1.8	19	230	16	220					
02	56	33	45	2.1				20	0	0658	1826	RA	0.05	0.0	0	28.38		2.4	15	190	12	200					
03	64	47	56	12.9				9	0	0657	1827	TS RA BR	0.88	0.0	0	28.19		9.7	33	240	26	240					
04	62	33	48	4.6				17	0	0655	1828		0.00	0.0	0	28.36		3.5	20	220	16	240					
05	61	38	50	6.3				15	0	0654	1829		0.00	0.0	0	28.41		3.7	12	220	10	220					
06	47	36	42	-2.0				23	0	0652	1830	RA SN	0.01	0.0	0	28.45		10.9	39	300	24	250					
07	49	28	39	-5.2				26	0	0651	1831	SN	T	0.0	0	28.79		5.8	22	010	15	340					
08	64	24	44	-0.5				21	0	0650	1832		0.00	0.0	0	28.85		2.3	16	230	14	260					
09	68	28	48	3.2				17	0	0648	1832		0.00	0.0	0	28.82		3.6	25	260	22	260					
10	61	50	56	10.9				9	0	0647	1833	RA DZ BR	0.30	0.0	0	28.62		4.1	18	240	13	270					
11	68	43	56	10.7				9	0	0645	1834	FG BR	T	0.0	0	28.48		4.7	24	240	17	240					
12	71	39	55	9.4				10	0	0644	1835	TS RA BR	0.29	0.0	0	28.35		1.5	14	180	10	200					
13	69	50	60	14.1				5	0	0642	1836	RA BR	0.59	0.0	0	28.44		8.7	28s	240s	21	230					
14	56	46	51	4.8				14	0	0641	1837	RA	0.11	0.0	0	28.66		3.1	14	310	12	310					
15	52	44	48	1.6				17	0	0639	1838	RA BR	0.14	0.0	0	28.67		4.1	17	010	12	010					
16	62	45	54	7.3				11	0	0638	1839	RA	0.05	0.0	0	28.66		3.2	19	230	15	240					
17	58	50	54	7.0				11	0	0637	1840	RA BR	0.29	0.0	0	28.59		2.8	14	220	12	220					
18	72	50	61	13.8				4	0	0635	1840	FG BR	T	0.0	0	28.63		4.3	20	190	16	180					
19	78	56	67	19.5				0	2	0634	1841	RA BR	0.10	0.0	0	28.58		2.9	23	230	15	230					
20	69	55	62	14.2				3	0	0632	1842	RA BR	1.41	0.0	0	28.55		5.2	29	240	22	240					
21	59	45	52	3.9				13	0	0631	1843	RA BR	0.05	0.0	0	28.64		5.3	16	260	13	270					
22	63	40	52	3.7				13	0	0629	1844	RA	0.01	0.0	0	28.67		5.3	19s	110s	14	110					
23	55	47	51	2.4				14	0	0628	1845	RA BR	0.56	0.0	0	28.51		3.8	13	130	9	260					
24	58	47	53	4.1				12	0	0626	1846	TS RA FG BR	0.83	0.0	0	28.40		2.4	14	110	10	090					
25	67	45	56	6.8				9	0	0625	1846	RA BR	0.13	0.0	0	28.25		4.7	18	350	14	350					
26	74	38	56	6.6				9	0	0623	1847		0.00	0.0	0	28.35		4.5	29	240	22	250					
27	82	47	65	15.3				0	0	0622	1848		0.00	0.0	0	28.30		5.3	27	230	21	230					
28	82*	55	69	19.0				0	4	0620	1849		0.00	0.0	0	28.32		5.0	23	220	20	220					
29	75	54	65	14.7				0	0	0619	1850	TS RA BR	0.28	0.0	0	28.38		10.7	43	300	32	240					
30	69	47	58	7.5				7	0	0618	1851		0.00	0.0	0	28.48		9.1	27	300	21	280					
31	54	42	48	-2.8				17	0	0616	1852	RA BR	0.83	0.0	0	28.25		4.1	17	040	12	040					
	64.0	42.6	53.3							Monthly Averages Totals			6.91s	T		28.51	30.09	4.7									
	5.0	8.2	6.6	Departure from Normal (1981-2010)									3.47s														
Degree Days											Number of days with...																
	Monthly				Season-to-date			Temperature					Precipitation			Snow		Weather									
	Total		Departure		Total		Departure		Max			Min															
Heating	368		-200		3194				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	6		5		7				0			0		4		0		17s		12s		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure							Greatest...											
2007-04-23												Date		Time		24-Hr...				Snow Depth							
									Maximum			30.57		08		0936		Precip					Snowfall				
									Minimum			29.65		31		1521		1.46s		*			*				
													20-21				07-07										
Station Augmentation																											
Name:CONTRACTOR ON AIRPORT Lat: N/A Lon: N/A Elevation: N/A Distance: 1400ft NW Elements: TEMP, PRECIP, SNOW Equipment: SRG, PSY, SNOWBOARD, SNOWSTICK																											

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH											
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees									
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir								
1	2	3	4	5	6	7	8	9	10	11	12	13				14	15	16	17	18	19	20	21	22	23					
01	64	44	54	-5.5	68	42	47	11	0	0535	1918		0.00	0.0	0	28.35	29.96	8.5	24	270	18	280								
02	76	38	57	-2.8	63	45	51	8	0	0534	1919	BR	0.00	0.0	0	28.51	30.09	4.0	21	240	17	230								
03	82	49	66	6.0	59	52	58	0	1	0533	1920		0.00	0.0	0	28.38	29.91	8.6	30	240	23	250								
04	77	58	68	7.7	54	48	56	0	3	0532	1921	RA	0.01	0.0	0	28.35	29.90	4.9	22	270	17	260								
05	76	54	65	4.4	78	54	57	0	0	0531	1922	TS RA BR	0.89	0.0	0	28.22	29.77	5.7	29	280	20	280								
06	58	39	49	-11.8	73	40	45	16	0	0530	1923	RA BR	0.20	0.0	0	28.30	29.89	9.1	26	320	20	300								
07	65	32	49	-12.1	65	35	42	16	0	0529	1924	FG BR	0.00	0.0	0	28.45	30.04	5.4	25	240	20	280								
08	54	39	47	-14.3	84	42	45	18	0	0528	1924	RA BR	0.37	0.0	0	28.31	29.91	4.5	24	340	17	330								
09	56	35	46	-15.6	58	29	38	19	0	0527	1925	RA BR	0.05	0.0	0	28.53	30.15	7.1	24	270	16	260								
10	67	32*	50	-11.9	55	33	42	15	0	0526	1926	RA	0.01	0.0	0	28.56	30.13	7.4	31	240	25	240								
11	57	38	48	-14.1	52	31	41	17	0	0525	1927		T	0.0	0	28.52	30.13	9.3	29	270	20	280								
12	60	34	47	-15.4	64	34	42	18	0	0525	1928		0.00	0.0	0	28.61	30.22	3.1	19	230	16	230								
13	60	45	53	-9.7	83	47	50	12	0	0524	1929	RA	0.07	0.0	0	28.66	30.26	0.8	10	020	7	070								
14	79	48	64	1.1	70	53	58	1	0	0523	1929	BR	0.00	0.0	0	28.60	30.17	3.4	24	240	17	230								
15	84	52	68	4.8	64	53	59	0	3	0522	1930	BR	0.00	0.0	0	28.48	30.04	3.9	20	280	15	270								
16	86	52	69	5.5	62	55	61	0	4	0521	1931		0.00	0.0	0	28.45	30.00	1.2	11	150	7	150								
17	85	54	70	6.3	61	56	62	0	5	0521	1932	BR	0.00	0.0	0	28.39	29.93	3.5	15	140	10	120								
18	76	60	68	4.0	75	60	63	0	3	0520	1933	RA	0.05	0.0	0	28.27	29.80	3.4	17	110	13	110								
19	69	54	62	-2.3	87	57	59	3	0	0519	1933	RA BR	0.52	0.0	0	28.22	29.78	4.6	17	050	12	100								
20	56	49	53	-11.5	87	48	49	12	0	0519	1934	RA BR	0.75	0.0	0	28.39	29.99	4.6	18	080	13	080								
21	70	51	61	-3.8	81	54	56	4	0	0518	1935	RA BR	0.07	0.0	0	28.43	30.01	2.7	14	020	8	360								
22	73	49	61	-4.1	85	57	59	4	0	0517	1936	RA FG BR	0.11	0.0	0	28.46	30.03	2.3	13	240	10	250								
23	82	57	70	4.6	77	61	64	0	5	0517	1936	FG BR	0.00	0.0	0	28.46	30.02	3.1	18	240	14	220								
24	86	60	73	7.4	79	63	65	0	8	0516	1937	TS RA FG BR	0.05	0.0	0	28.48	30.04	1.5	36	010	20	360								
25	85	59	72	6.1	81	63	65	0	7	0516	1938	TS RA BR	0.62	0.0	0	28.49	30.05	1.7	25	130	18	160								
26	82	58	70	3.8	74	61	64	0	5	0515	1939	RA	0.34	0.0	0	28.49	30.05	3.5	25	190	20	180								
27	76	65	71	4.5	71	60	64	0	6	0515	1939		0.00	0.0	0	28.45	29.99	4.0	23	140	15	140								
28	86*	59	73	6.2	80	63	65	0	8	0514	1940	TS RA BR	0.27	0.0	0	28.41	29.97	2.0	39	270	28	260								
29	83	63	73	5.9	74	62	65	0	8	0514	1941	RA FG BR	T	0.0	0	28.44	29.98	3.2	22	260	16	230								
30	81	61	71	3.7				0	6	0513	1941		0.00	0.0	0	28.45		3.9	18	300	13	300								
31	77	57	67	-0.6				0	2	0513	1942		0.00	0.0	0	28.53		4.0	16	340	12	350								
	73.2	49.8	61.5							Monthly Averages Totals				4.38			28.44	30.01	4.5											
	-2.7	-1.3	-2.0	Departure from Normal (1981-2010)									0.58																	
Degree Days											Number of days with...																			
	Monthly			Season-to-date			Temperature								Precipitation			Snow		Weather										
	Total		Departure		Total		Departure		Max			Min																		
Heating	180		71		3710				>=90°			<=32°			<=32°			<=0°			>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	71		9		79				0			0			2			0			16		9		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure							Greatest...														
2007-04-23									Maximum			30.32		Date		13		0926		Precip		Snowfall		Snow Depth						
									Minimum			29.67		05		1753		0.89		0.0		0.0								
																							05-05			Date				
Station Augmentation																														
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																														

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees					
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	65	40	53	1.6	61	36	45	12	0	0654	1732	RA BR	0.01	0.0	0	28.51	30.10	12.8	41	260	30	260				
02	49	28	39	-12.1	51	20	31	26	0	0655	1731		0.00	0.0	0	28.69	30.32	6.9	27	310	18	310				
03	60	26*	43	-7.8	62	27	35	22	0	0656	1730		0.00	0.0	0	28.68	30.31	1.9	16	260	10	240				
04	70	31	51	0.5	64	34	41	14	0	0657	1729		0.00	0.0	0	28.74	30.37	1.9	13	260	9	260				
05	67	34	51	0.8	67	37	43	14	0	0658	1728		0.00	0.0	0	28.76	30.36	1.1	11	310	8	310				
06	73	38	56	6.1	67	40	46	9	0	0659	1727		0.00	0.0	0	28.69	30.29	0.4	8	340	6	330				
07	77	38	58	8.4	73	45	50	7	0	0700	1727		0.00	0.0	0	28.67	30.27	0.4	6	310	5	360				
08	78	43	61	11.8	74	50	54	4	0	0701	1726	FG BR	0.00	0.0	0	28.69	30.28	2.3	13	030	9	170				
09	78	47	63	14.1	70	51	56	2	0	0702	1725		0.00	0.0	0	28.66	30.22	2.5	16	170	10	110				
10	78*	48	63	14.4	75	56	59	2	0	0703	1724	RA	0.02	0.0	0	28.51	30.06	3.1	20	150	14	140				
11	76	62	69	20.8	91	65	66	0	4	0704	1723	TS RA BR	0.84	0.0	0	28.35	29.90	2.4	16	310	12	300				
12	65	53	59	11.1	85	55	57	6	0	0705	1723	RA BR	0.56	0.0	0	28.35	29.92	2.8	18	340	10	350				
13	65	40	53	5.4	66	43	49	12	0	0706	1722	FG BR	0.00	0.0	0	28.46	30.05	5.7	22	240	16	280				
14	67	35	51	3.8	69	38	44	14	0	0707	1721		0.00	0.0	0	28.52	30.11	1.0	8	090	6	250				
15	72	45	59	12.1	56	41	49	6	0	0708	1720		0.03	0.0	0	28.35	29.95	10.7	40	200	29	210				
16	56	31	44	-2.5	56	26	37	21	0	0709	1720		0.00	0.0	0	28.59	30.20	5.3	20	250	16	250				
17	53	30	42	-4.2	52	23	34	23	0	0710	1719		0.00	0.0	0	28.64	30.29	7.4	30	290	20	290				
18	48	27	38	-7.8	57	21	31	27	0	0711	1719		0.00	0.0	0	28.90	30.55	1.4	13	360	8	200				
19	63	27	45	-0.5	59	26	35	20	0	0712	1718		0.00	0.0	0	28.86	30.49	1.3	9	220	7	310				
20	64	28	46	0.9	72	34	39	19	0	0713	1718		0.00	0.0	0	28.84	30.46	2.3	20	240	15	260				
21	67	32	50	5.2	79	40	43	15	0	0714	1717		0.00	0.0	0	28.77	30.37	0.1	7	160	5	350				
22	66	38	52	7.6	78	44	48	13	0	0715	1717	RA BR	0.19	0.0	0	28.56	30.13	4.7	28	260	21	250				
23	53	30	42	-2.1	70	33	39	23	0	0716	1716		0.03	0.0	0	28.64	30.24	4.6	25	280	18	280				
24	58	28	43	-0.7	69	32	38	22	0	0717	1716		0.00	0.0	0	28.63	30.24	1.0	9	060	6	110				
25	67	37	52	8.6	65	43	49	13	0	0718	1716	RA	T	0.0	0	28.48	30.07	6.2	31	200	21	200				
26	67	40	54	11.0	77	48	52	11	0	0719	1715		0.00	0.0	0	28.44	30.02	4.6	24	200	16	240				
27	61	33	47	4.3	80	40	43	18	0	0720	1715	FG BR	0.00	0.0	0	28.48	30.08	1.2	16	260	13	260				
28	60	35	48	5.6	72	39	44	17	0	0721	1715		0.00	0.0	0	28.49	30.09	1.5	11	320	8	320				
29	58	31	45	3.0	76	37	42	20	0	0722	1715	RA BR	0.18	0.0	0	28.45	30.01	1.5	15	140	9	150				
30	49	32	41	-0.7	91	39	40	24	0	0723	1714	RA DZ SN BR	0.22	T	T	28.05	29.64	10.8	35	250	25	260				
	64.3	36.2	50.3							Monthly Averages Totals			2.08	T		28.59	30.17	3.8								
	5.6	1.6	3.7	Departure from Normal (1981-2010)									-1.02													
Degree Days											Number of days with...															
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	445		-106		676				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	4		3		1191				0		0		13		0		9		5		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date			Time			24-Hr...				Snow Depth				
									Maximum			30.63			18			1053			Precip			Snowfall		
									Minimum			29.47			30			0653			1.22		T		T	
															Date											
															11-12				30-30				30			
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH						
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees						
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23			
01	71	45	58	-3.3	77	48	52	7	0	0625	1812	FG BR	0.00	0.0	0	28.41	29.98	3.6	22	280	16	290			
02	65	40	53	-7.9	77	42	46	12	0	0626	1810	FG BR	0.00	0.0	0	28.50	30.10	1.4	16	350	12	350			
03	69	38	54	-6.5	75	42	47	11	0	0627	1809		0.00	0.0	0	28.56	30.17	1.0	15	280	12	270			
04	70	41	56	-4.2	77	46	50	9	0	0628	1808		0.00	0.0	0	28.54	30.13	2.7	18	210	14	230			
05	68	45	57	-2.8	77	47	51	8	0	0629	1806		0.00	0.0	0	28.56	30.16	1.1	13	310	8	310			
06	74	41	58	-1.4	79	49	52	7	0	0630	1805		0.00	0.0	0	28.53	30.10	2.3	26	240	14	250			
07	77	46	62	2.9	79	53	56	3	0	0630	1803	FG BR	0.00	0.0	0	28.46	30.04	3.5	21	240	15	250			
08	82	48	65	6.2	79	56	59	0	0	0631	1802	BR	0.00	0.0	0	28.51	30.09	1.3	14	300	8	350			
09	72	54	63	4.6	82	57	59	2	0	0632	1800	DZ	T	0.0	0	28.55	30.12	1.4	11	140	7	110			
10	65	60	63	4.9	97	62	62	2	0	0633	1759	RA BR	0.86	0.0	0	28.47	30.02	0.9	13	100	8	100			
11	76	63	70	12.3	87	63	65	0	5	0634	1758	RA BR	0.88	0.0	0	28.27	29.82	3.0	19	060	12	110			
12	74	60	67	9.6	90	63	64	0	2	0635	1756	FG BR	0.00	0.0	0	28.28	29.85	1.8	17	270	13	260			
13	71	45	58	0.9	77	53	56	7	0	0636	1755		0.01	0.0	0	28.43	30.01	3.7	20	260	14	350			
14	77	40	59	2.2	73	44	49	6	0	0637	1754	FG BR	0.00	0.0	0	28.48	30.06	0.4	7	100	6	350			
15	77	42	60	3.5	75	52	55	5	0	0638	1752		0.00	0.0	0	28.38	29.95	3.2	28	250	18	250			
16	62	39	51	-5.2	70	43	48	14	0	0638	1751	RA	0.04	0.0	0	28.56	30.13	4.9	19	360	12	320			
17	62	35	49	-6.9	65	33	41	16	0	0639	1750	FG BR	0.00	0.0	0	28.68	30.29	1.8	12	010	8	130			
18	70	34	52	-3.6	69	39	45	13	0	0640	1748		0.00	0.0	0	28.65	30.25	0.8	10	090	6	340			
19	76	44	60	4.7	73	48	52	5	0	0641	1747		0.00	0.0	0	28.61	30.19	0.9	9	240	7	240			
20	78	46	62	7.0	80	53	55	3	0	0642	1746	BR	0.00	0.0	0	28.59	30.18	0.5	8	220	6	110			
21	80	45	63	8.3	79	53	56	2	0	0643	1745	BR	0.00	0.0	0	28.61	30.20	0.9	10	310	8	310			
22	82*	48	65	10.6	75	54	58	0	0	0644	1743		0.00	0.0	0	28.59	30.16	0.6	9	150	7	150			
23	80	49	65	10.9	78	56	59	0	0	0645	1742		0.00	0.0	0	28.51	30.07	0.7	13	230	9	270			
24	75	56	66	12.2	84	59	61	0	1	0646	1741	RA	0.01	0.0	0	28.42	29.97	1.6	11	290	8	340			
25	77	57	67	13.5	79	59	61	0	2	0647	1740		0.00	0.0	0	28.37	29.93	2.0	12	120	8	130			
26	76	56	66	12.8	79	58	61	0	1	0648	1739		0.00	0.0	0	28.49	30.05	2.0	19	320	12	320			
27	75	56	66	13.1	79	58	61	0	1	0649	1738		0.00	0.0	0	28.54	30.11	2.4	15	210	12	210			
28	68	54	61	8.4	94	60	61	4	0	0650	1736	RA FG BR	0.62	0.0	0	28.46	30.01	0.9	10	080	7	080			
29	78	60	69	16.7	82	62	64	0	4	0651	1735	TS RA BR	1.25	0.0	0	28.02	29.55	9.6	36	290	24	310			
30	60	39	50	-2.0	70	40	45	15	0	0652	1734	RA BR	0.01	0.0	0	28.41	30.07	8.1	34	260	20	260			
31	62	32*	47	-4.7	69	37	42	18	0	0653	1733		0.00	0.0	0	28.69	30.29	1.6	17	220	14	220			
	72.5	47.0	59.8							Monthly Averages Totals			3.68			28.49	30.07	2.2							
	3.3	3.6	3.5	Departure from Normal (1981-2010)									1.58												
Degree Days											Number of days with...														
	Monthly				Season-to-date				Temperature				Precipitation			Snow		Weather							
	Total		Departure		Total		Departure		Max		Min														
Heating	176		-106		231				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog
Cooling	15		3		1187				0		0		1		0		8		4		0				
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...										
2007-04-23											Date		Time		24-Hr...				Snowfall		Snow Depth				
									Maximum		30.37		31		0853		Precip								
									Minimum		29.34		29		0802		1.87		0.0		0.0				
															28-29		Date								
Station Augmentation																									
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																									

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees			
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
01	43	31	37	-13.8				28	0	0616	1852	SN	T	T	0	28.59		10.9	29	320	21	350		
02	48	27	38	-13.1				27	0	0615	1852		0.00	0.0	0	28.76		7.5	24	330	16	330		
03	61	23*	42	-9.4				23	0	0613	1853		0.00	0.0	0	28.76		2.5	16	220	10	230		
04	69	30	50	-1.7				15	0	0612	1854		0.00	0.0	0	28.64		3.1	24	250	14	230		
05	74	35	55	3.1				10	0	0610	1855		0.00	0.0	0	28.53		2.4	21	210	14	210		
06	77	39	58	5.8				7	0	0609	1856		0.00	0.0	0	28.46		2.5	22	230	14	250		
07	81	43	62	9.5				3	0	0607	1857		0.00	0.0	0	28.41		1.2	13	290	9	280		
08	77	48	63	10.2				2	0	0606	1858	RA	0.03	0.0	0	28.27		4.4	26	210	16	140		
09	80	53	67	13.9				0	2	0605	1858	RA	0.06	0.0	0	28.32		4.5	23	170	17	180		
10	72	49	61	7.6				4	0	0603	1859	RA DZ FG BR	0.15	0.0	0	28.19		3.8	28	150	16	160		
11	68	51	60	6.3				5	0	0602	1900	BR	0.02	0.0	0	28.02		10.7	38	230	26	240		
12	76	40	58	4.1				7	0	0600	1901		0.00	0.0	0	28.17		8.9	37s	250s	25	250		
13	68	43	56	1.8				9	0	0559	1902	RA	0.01	0.0	0	28.48		1.0	12	250	8	240		
14	77	45	61	6.5				4	0	0558	1903	RA BR	0.16	0.0	0	28.41		5.4	32	260	24	260		
15	63	41	52	-2.8				13	0	0556	1904		0.00	0.0	0	28.30		10.0	32	250	23	250		
16	63	31	47	-8.1				18	0	0555	1904		0.00	0.0	0	28.32		3.3	25	220	13	250		
17	62	38	50	-5.4				15	0	0554	1905		0.00	0.0	0	28.27		3.5	15	010	12	270		
18	67	46	57	1.4				8	0	0552	1906	RA	T	0.0	0	28.30		3.6	21	260	13	270		
19	67	43	55	-0.9				10	0	0551	1907	RA	T	0.0	0	28.30		4.3	20	270	16	260		
20	76	38	57	0.8				8	0	0550	1908		0.00	0.0	0	28.35		4.6	24	240	18	230		
21	58	29	44	-12.5				21	0	0548	1909	RA	0.03	0.0	0	28.39		10.5	27	270	20	310		
22	55	25	40	-16.8				25	0	0547	1910		0.00	0.0	0	28.53		6.2	31	260	24	250		
23	59s	28	44s	-13.0s				21s	0s	0546	1911		0.00	0.0	0			2.8	20	300	14	230		
24	59	43	51	-6.3				14	0	0545	1911	RA BR	0.57	0.0	0	28.30		1.8	14	040	9	050		
25	66	42	54	-3.6				11	0	0543	1912	RA	0.01	0.0	0	28.30		4.7	26	310	15	300		
26	79	36	58	0.1				7	0	0542	1913	BR	0.00	0.0	0	28.50		0.9	15	350	8	260		
27	83*	47	65	6.8				0	0	0541	1914		0.00	0.0	0	28.48		3.2	21	240	14	200		
28	82	57	70	11.6				0	5	0540	1915	RA	T	0.0	0	28.46		6.2	25	220	20	230		
29	79	58	69	10.3				0	4	0539	1916	RA BR	0.03	0.0	0	28.32		9.2	40	240	30	230		
30	75	51	63	4.0				2	0	0538	1917	RA	0.01	0.0	0	28.40		9.5	30	290	23	290		
	68.8	40.3	54.6							Monthly Averages Totals			1.08	T		28.40	29.98	5.1						
	0.8	-2.1	-0.6	Departure from Normal (1981-2010)									-2.25											
Degree Days											Number of days with...													
	Monthly			Season-to-date			Temperature						Precipitation			Snow		Weather						
	Total		Departure	Total		Departure	Max			Min														
Heating	323		19	3804			>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	9		-1	10			0		0		8		0		11		3		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...									
2007-04-23												Date		Time		24-Hr...				Snow Depth				
									Maximum			30.47		03		1011		Precip				Snowfall		
									Minimum			29.52		11		1657		0.57		*				
															Date									
															22-22			01-01						
Station Augmentation																								
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																								

Station: BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees			
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
01	84	64	74	-0.5	74	66	69	0	9	0536	1936	TS RA BR	0.35	0.0	0	28.34	29.89	6.0	29	240	21	230		
02	83	62	73	-1.5	64	58	64	0	8	0536	1935	BR	0.00	0.0	0	28.45	30.00	2.2	15	350	9	340		
03	80	65	73	-1.5	66	61	65	0	8	0537	1934		0.00	0.0	0	28.41	29.96	3.2	24	130	15	140		
04	80	64	72	-2.5	72	61	65	0	7	0538	1933		T	0.0	0	28.45	30.01	2.7	17	280	13	310		
05	87	61	74	-0.4	66	60	65	0	9	0539	1932	BR	0.00	0.0	0	28.53	30.09	2.2	14	190	9	180		
06	89	59*	74	-0.4	64	59	65	0	9	0540	1931		0.00	0.0	0	28.55	30.10	1.8	12	290	8	140		
07	85	64	75	0.6	82	63	66	0	10	0540	1930	TS GR RA FG BR	1.23	T	0	28.51	30.06	1.2	48	340	36	340		
08	87	65	76	1.6	77	64	67	0	11	0541	1929	FG BR	0.00	0.0	0	28.51	30.07	1.1	11	150	8	150		
09	89	64	77	2.6	70	65	69	0	12	0542	1928	FG BR	0.00	0.0	0	28.54	30.09	3.1	17	230	13	240		
10	91	67	79	4.7	73	69	72	0	14	0543	1926	TS RA BR	T	0.0	0	28.57	30.12	3.1	18	250	14	220		
11	94	69	82	7.7	74	69	72	0	17	0544	1925	TS	0.11	0.0	0	28.55	30.09	2.7	29	250	23	240		
12	89	68	79	4.7	73	68	71	0	14	0545	1924	TS BR	0.00	0.0	0	28.56	30.11	3.6	16	220	12	220		
13	93	69	81	6.7	68	68	72	0	16	0545	1923	TS RA	0.01	0.0	0	28.56	30.10	3.1	21	280	15	280		
14	94	69	82	7.8	69	67	71	0	17	0546	1922	TS	0.00	0.0	0	28.54	30.09	1.7	25	170	16	170		
15	90	69	80	5.8	70	67	70	0	15	0547	1921		T	0.0	0	28.51	30.05	2.9	23	160	16	170		
16	87	71	79	4.9	74	68	71	0	14	0548	1919	TS RA	0.10	0.0	0	28.48	30.02	3.1	23	190	16	180		
17	73	71	72	-2.1	90	69	70	0	7	0549	1918	TS RA BR	2.56	0.0	0	28.43	29.96	3.6	26	200	17	210		
18	84	68	76	2.0	79	68	70	0	11	0549	1917	RA DZ BR	0.04	0.0	0	28.51	30.08	5.9	25	200	18	210		
19	84	67	76	2.1	83	69	71	0	11	0550	1916	TS RA BR	0.09	0.0	0	28.51	30.05	2.9	20	210	14	220		
20	87	67	77	3.1	71	66	70	0	12	0551	1914	TS BR	0.01	0.0	0	28.39	29.92	2.7	13	350	8	340		
21	89	64	77	3.2	71	65	68	0	12	0552	1913	BR	0.00	0.0	0	28.33	29.87	1.7	13	240	10	240		
22	91	66	79	5.3	70	66	70	0	14	0553	1912	FG BR	0.00	0.0	0	28.36	29.90	2.1	13	360	10	010		
23	91	65	78	4.4	73	67	70	0	13	0553	1910		0.00	0.0	0	28.43	29.97	1.2	14	270	12	260		
24	94	65	80	6.5	72	67	71	0	15	0554	1909		0.00	0.0	0	28.48	30.02	0.8	11	310	7	350		
25	94*	68	81	7.7	74	68	71	0	16	0555	1908	TS RA	T	0.0	0	28.53	30.08	2.0	23	330	14	350		
26	92	66	79	5.8	72	67	70	0	14	0556	1906	TS	0.00	0.0	0	28.56	30.11	1.3	23	230	20	220		
27	92	67	80	6.9	74	68	71	0	15	0557	1905	TS RA	0.01	0.0	0	28.56	30.11	1.5	16	180	10	160		
28	93	67	80	7.1	71	68	71	0	15	0557	1904		0.00	0.0	0	28.59	30.14	1.2	10	190	7	200		
29	93	66	80	7.3	71	67	71	0	15	0558	1902		0.00	0.0	0	28.56	30.10	1.5	11	270	7	330		
30	90	69	80	7.5	75	69	72	0	15	0559	1901		0.04	0.0	0	28.44	29.96	3.2	24	260	18	270		
31	79	69	74	1.7	88	69	70	0	9	0600	1859	RA	0.37	0.0	0	28.23	29.74	1.5	13	140	8	120		
	88.0	66.3	77.1									Monthly Averages Totals	4.92	T		28.48	30.03	2.5						
	2.9	3.8	3.3	Departure from Normal (1981-2010)									1.45											

Degree Days					Number of days with...									
	Monthly		Season-to-date		Temperature				Precipitation		Snow	Weather		
	Total	Departure	Total	Departure	Max		Min							
Heating	0	-1	0		>=90°	<=32°	<=32°	<=0°	>=0.01"	>=0.1"	>=1"	T-Storms	Heavy Fog	
Cooling	377	103	1087		14	0	0	0	12	6	0	14	4	
Date of 5-sec to 3-sec wind equipment change				Sea Level Pressure					Greatest...					
2007-04-23				Maximum	30.21	Date	1033	24-Hr...		Snowfall		Snow Depth		
				Minimum	29.58	31	2253	Precip	T					0.0
									Date					
									17-18		07-07			
Station Augmentation														
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK														

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH					
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees			
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
01	43	29	36	-0.2	85	30	32	29	0	0731	1756	RA SN BR	0.08	1.2	T	28.22	29.84	9.4	23	280	16	290		
02	33	27	30	-6.4	68	20	26	35	0	0731	1757	SN BR	0.03	0.4	1	28.32	29.95	8.7	23	280	17	280		
03	40	20	30	-6.5	61	17	25	35	0	0730	1758		0.00	0.0	0	28.41	30.05	6.1	20	270	15	260		
04	47	19*	33	-3.7	69	23	29	32	0	0729	1759	RA	0.04	0.0	0	28.35	29.93	1.9	19	180	12	180		
05	46	28	37	0.1	67	29	35	28	0	0728	1800	RA BR	0.20	0.0	0	28.19	29.81	9.2	30	270	21	270		
06	46	22	34	-3.0	66	24	31	31	0	0727	1801	RA	T	0.0	0	28.41	30.04	2.2	20	140	14	140		
07	43	25	34	-3.2	85	30	33	31	0	0726	1802	RA SN BR	0.24	1.5	2	28.36	30.01	4.4	21	310	16	310		
08	57	21	39	1.6	67	26	33	26	0	0725	1803		0.00	0.0	0	28.56	30.19	1.6	9	150	7	150		
09	55	30	43	5.4	80	37	40	22	0	0724	1804	RA	0.01	0.0	0	28.51	30.13	0.8	10	330	8	320		
10	66	34	50	12.2	73	41	45	15	0	0723	1805		0.00	0.0	0	28.51	30.10	1.6	18	250	12	270		
11	48	41	45	6.9	92	42	43	20	0	0722	1806	RA BR	0.78	0.0	0	28.40	29.98	2.6	16	030	12	060		
12	44	38	41	2.7	92	39	40	24	0	0721	1807	RA DZ BR	0.27	0.0	0	28.43	30.04	5.1	15	060	9	060		
13	46	39	43	4.5	93	40	41	22	0	0720	1808	RA DZ BR	0.61	0.0	0	28.38	29.99	1.5	14	100	10	100		
14	45	36	41	2.3	85	36	38	24	0	0719	1809	BR	0.00	0.0	0	28.45	30.05	4.5	14	020	10	030		
15	57	34	46	7.0	86	41	44	19	0	0718	1810	RA BR	0.16	0.0	0	28.29	29.83	4.1	25	240	20	230		
16	48	21	35	-4.2	79	25	29	30	0	0717	1811	RA SN BR	0.01	T	0	28.27	29.93	11.9	31	230	24	240		
17	50	22	36	-3.5	61	22	30	29	0	0716	1812		T	0.0	0	28.54	30.17	3.8	21	110	15	110		
18	44	33	39	-0.7	93	37	39	26	0	0714	1813	RA DZ SN BR	1.16	0.4	T	28.48	30.08	2.6	15	060	9	100		
19	41	27	34	-6.0	80	30	33	31	0	0713	1814	DZ SN BR UP	0.01	T	T	28.53	30.17	6.7	18	240	15	230		
20	40	20	30	-10.2	67	18	25	35	0	0712	1815		0.00	0.0	0	28.71	30.36	4.3	17	230	12	230		
21	54	20	37	-3.5	55	20	31	28	0	0711	1816		0.00	0.0	0	28.74	30.35	3.6	24	160	15	150		
22	55	37	46	5.3	67	35	41	19	0	0710	1817	RA BR	0.42	0.0	0	28.40	29.98	9.4	33	310	24	310		
23	62	28	45	4.0	59	29	38	20	0	0708	1818		0.00	0.0	0	28.35	29.97	6.2	29	250	22	230		
24	70	30	50	8.7	54	30	40	15	0	0707	1819		0.00	0.0	0	28.43	30.02	5.8	32	230	23	220		
25	64	42	53	11.5	43	27	42	12	0	0706	1820		0.00	0.0	0	28.53	30.13	3.1	17	020	10	010		
26	52	42	47	5.2	70	35	41	18	0	0705	1821	RA BR	0.44	0.0	0	28.54	30.14	4.4	20	100	13	100		
27	53	42	48	5.9	95	46	47	17	0	0703	1822	RA BR	0.42	0.0	0	28.53	30.11	2.0	11	060	7	050		
28	76*	51	64	21.7	78	55	57	1	0	0702	1823	RA BR	0.01	0.0	0	28.40	29.96	6.0	39	250	25	230		
	50.9	30.6	40.8							Monthly Averages Totals			4.89	3.5		28.44	30.05	4.7						
	1.0	2.5	1.8	Departure from Normal (1981-2010)									1.44											
Degree Days											Number of days with...													
		Monthly		Season-to-date		Temperature				Precipitation		Snow		Weather										
		Total	Departure	Total	Departure	Max		Min																
Heating		677	-51	3048		>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog		
Cooling		0	0	0		0		0		16		0		17		10		2						
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...									
2007-04-23									Maximum		30.45		Date		21		Precip		Snowfall		Snow Depth			
									Minimum		29.57		15		2153		1.16		1.5				2.0	
																								18-18
Station Augmentation																								
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																								

Degree Days					Number of days with...								
	Monthly		Season-to-date		Temperature				Precipitation		Snow	Weather	
	Total	Departure	Total	Departure	Max		Min						
Heating	840	-85	2371		>=90°	<=32°	<=32°	<=0°	>=0.01"	>=0.1"	>=1"	T-Storms	Heavy Fog
Cooling	0	0	0		0	0	20	0	14	10	0		
Date of 5-sec to 3-sec wind equipment change				Sea Level Pressure					Greatest...				
2007-04-23				Maximum	30.48	Date	28	Time	2053	24-Hr...		Snow Depth	
				Minimum	29.61	16	0507	Precip	Snowfall				
													1.55
									Date				
									25-26	08-08	08		
Station Augmentation													
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK													

Current Location: Elev: 1497 ft. Lat: 36.4797° N Lon: -82.3990° W

Generated on 12/13/2021

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
																							Direction = Degrees			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	90	67	79	4.8	80	68	70	0	14	0515	1952	TS RA BR	0.84	0.0	0	28.41	29.93	5.8	35	220	25	270				
02	83	63	73	-1.3	67	60	65	0	8	0515	1952	RA BR	0.78	0.0	0	28.31	29.85	4.7	24	340	15	350				
03	80	54*	67	-7.4	63	53	59	0	2	0516	1951		0.00	0.0	0	28.38	29.94	2.4	18	010	12	350				
04	82	55	69	-5.5	72	59	63	0	4	0516	1951	BR	0.00	0.0	0	28.43	29.98	2.8	16	220	13	230				
05	89	62	76	1.5	67	63	67	0	11	0517	1951	BR HZ	0.00	0.0	0	28.48	30.04	1.1	14	040	8	120				
06	92	63	78	3.4	68	65	69	0	13	0517	1951	BR	0.00	0.0	0	28.52	30.06	1.6	11	170	7	230				
07	84	64	74	-0.6	72	65	69	0	9	0518	1951	RA	T	0.0	0	28.48	30.01	1.4	11	200	8	240				
08	86	70	78	3.3	73	67	70	0	13	0519	1950		T	0.0	0	28.37	29.91	4.3	24	260	17	270				
09	90	69	80	5.3	73	68	71	0	15	0519	1950	TS	0.00	0.0	0	28.43	29.97	6.7	23	270	16	270				
10	88	70	79	4.3	77	69	71	0	14	0520	1950	TS RA BR	0.08	0.0	0	28.46	30.00	4.7	29	290	21	300				
11	91	65	78	3.2	71	67	71	0	13	0520	1949	FG BR	T	0.0	0	28.41	29.96	4.4	25	240	21	240				
12	89	66	78	3.2	72	67	70	0	13	0521	1949	TS RA	T	0.0	0	28.53	30.09	3.9	35	220	25	230				
13	85	65	75	0.2	72	66	69	0	10	0522	1949		0.05	0.0	0	28.61	30.18	4.2	21	290	14	260				
14	88	68	78	3.2	71	66	70	0	13	0522	1948	BR	0.02	0.0	0	28.64	30.19	4.3	21	220	15	210				
15	89	66	78	3.2	70	65	69	0	13	0523	1948		0.00	0.0	0	28.59	30.13	2.6	20	210	13	220				
16	92	65	79	4.2	66	65	70	0	14	0524	1947	TS RA	0.02	0.0	0	28.52	30.06	4.2	27	200	21	210				
17	87	68	78	3.2	74	67	70	0	13	0524	1947	TS RA	T	0.0	0	28.53	30.07	4.4	24	230	17	220				
18	82	68	75	0.2	85	68	70	0	10	0525	1946	TS RA BR	1.05	0.0	0	28.53	30.08	2.4	18	010	12	120				
19	86	69	78	3.2	76	67	70	0	13	0526	1946	RA BR	0.05	0.0	0	28.47	30.01	2.3	15	050	8	200				
20	84	64	74	-0.7	72	63	67	0	9	0526	1945	BR	0.00	0.0	0	28.43	29.97	2.3	12	220	10	220				
21	88	61	75	0.3	70	62	66	0	10	0527	1944	BR HZ	0.00	0.0	0	28.45	30.01	2.3	17	300	12	300				
22	88	62	75	0.3	67	61	66	0	10	0528	1944	FG BR	0.00	0.0	0	28.54	30.10	1.5	15	280	12	270				
23	90	60	75	0.3	65	61	66	0	10	0529	1943		0.00	0.0	0	28.54	30.09	1.6	12	170	8	160				
24	91	64	78	3.3	65	64	69	0	13	0529	1942		0.00	0.0	0	28.48	30.01	3.2	21	240	16	230				
25	91	67	79	4.4	75	69	72	0	14	0530	1942	TS RA BR HZ	0.99	0.0	0	28.43	29.96	3.9	28	360	21	350				
26	86	70	78	3.4	88	72	73	0	13	0531	1941	TS RA FG BR HZ	0.10	0.0	0	28.42	29.96	2.4	15	290	12	220				
27	92	70	81	6.4	75	69	72	0	16	0532	1940	FG BR	0.00	0.0	0	28.43	29.98	2.2	14	350	10	330				
28	93*	65	79	4.4	64	64	69	0	14	0533	1939		0.00	0.0	0	28.45	29.99	2.9	13	230	8	340				
29	90	63	77	2.4	67	65	69	0	12	0533	1938	BR	0.00	0.0	0	28.44	29.98	3.9	19	250	14	240				
30	92	69	81	6.5	69	68	72	0	16	0534	1937	TS RA BR	0.04	0.0	0	28.40	29.93	3.8	25	230	21	220				
31	90	65	78	3.5	67	65	69	0	13	0535	1937	BR HZ	0.00	0.0	0	28.40	29.93	3.1	16	230	12	230				
	88.0	65.1	76.5							Monthly Averages Totals			4.02			28.47	30.01	3.4								
	2.5	1.3	1.9	Departure from Normal (1981-2010)									-0.67													
Degree Days											Number of days with...															
	Monthly				Season-to-date			Temperature				Precipitation			Snow		Weather									
	Total		Departure		Total		Departure		Max		Min															
Heating	0		0		0				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	357		58		710				13		0		0		0		11		5		0		9		2	
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23												Date			Time			24-Hr...				Snow Depth				
									Maximum			30.24			14			0853			Precip			Snowfall		
									Minimum			29.81			02			1653			1.62		0.0		0.0	
															Date											
															01-02											
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH									
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set		Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn		Avg SL	Avg Speed	Direction = Degrees							
												Peak Speed						Peak Dir			Sust. Speed	Sust. Dir						
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23						
01	80	54	67	-0.6	66	54	60	0	2	0513	1942		0.00	0.0	0	28.62	30.19	1.7	12	290	8	280						
02	77	58	68	0.1	69	58	62	0	3	0513	1943		0.00	0.0	0	28.51	30.06	2.1	16	190	12	190						
03	75	63	69	0.8	84	63	65	0	4	0512	1943	RA BR	0.12	0.0	0	28.43	29.98	1.4	23	320	14	310						
04	83	61	72	3.5	68	60	65	0	7	0512	1944		T	0.0	0	28.45	30.01	3.6	17	270	12	280						
05	89	56	73	4.2	62	58	64	0	8	0512	1945		0.00	0.0	0	28.48	30.03	1.9	21	250	13	250						
06	88	67	78	9.0	73	66	69	0	13	0512	1945	BR RA	0.01	0.0	0	28.50	30.04	1.3	10	160	8	240						
07	88	67	78	8.7	79	67	70	0	13	0511	1946	RA BR	0.31	0.0	0	28.50	30.05	3.1	44	220	31	240						
08	89	65	77	7.4	81	67	69	0	12	0511	1946	TS RA FG BR	0.60	0.0	0	28.54	30.10	0.9	47	220	38	220						
09	84	66	75	5.1	85	68	70	0	10	0511	1947	TS RA FG BR	0.20	0.0	0	28.51	30.05	2.7	14	230	10	270						
10	85	69	77	6.9	78	68	71	0	12	0511	1947	RA BR	0.21	0.0	0	28.38	29.91	4.1	23	240	18	240						
11	80	69	75	4.6	90	69	70	0	10	0511	1948	TS RA FG BR	1.04	0.0	0	28.27	29.81	3.2	26	320	18	330						
12	85	69	77	6.3	76	67	70	0	12	0511	1948	TS RA BR	0.08	0.0	0	28.25	29.79	4.7	19	350	13	340						
13	90	64	77	6.1	72	65	69	0	12	0511	1948	TS FG BR	0.03	0.0	0	28.32	29.86	2.3	22	310	15	320						
14	90	66	78	6.8	64	63	68	0	13	0511	1949		T	0.0	0	28.32	29.84	3.8	22	290	15	280						
15	82	60	71	-0.4	59	57	63	0	6	0511	1949		0.00	0.0	0	28.33	29.88	6.6	22	360	16	350						
16	82	55	69	-2.6	61	53	59	0	4	0511	1950		0.00	0.0	0	28.41	29.98	3.5	18	340	13	320						
17	82	51*	67	-4.9	60	50	57	0	2	0511	1950		0.00	0.0	0	28.47	30.04	1.8	14	350	8	010						
18	86	53	70	-2.1	61	57	63	0	5	0511	1950		0.00	0.0	0	28.48	30.03	3.3	20	290	13	220						
19	86	62	74	1.7	70	63	67	0	9	0511	1950		0.00	0.0	0	28.41	29.94	5.4	26	220	20	220						
20	91	66	79	6.5	65	65	70	0	14	0512	1951		0.00	0.0	0	28.27	29.79	2.9	16	350	10	300						
21	92*	69	81	8.3	68	67	71	0	16	0512	1951	TS RA BR	0.18	0.0	0	28.25	29.78	9.3	32	260	25	230						
22	79	62	71	-1.9	69	58	63	0	6	0512	1951	RA BR	0.53	0.0	0	28.31	29.87	5.4	23	310	14	330						
23	83	54	69	-4.1	61	54	60	0	4	0512	1951		0.00	0.0	0	28.53	30.11	2.5	11	110	8	110						
24	85	58	72	-1.3	60	57	63	0	7	0512	1951		0.00	0.0	0	28.61	30.17	4.1	16	100	10	110						
25	85	59	72	-1.4	59	57	64	0	7	0513	1952		0.00	0.0	0	28.60	30.15	3.6	16	150	10	130						
26	89	56	73	-0.6	61	58	64	0	8	0513	1952		0.00	0.0	0	28.57	30.12	2.6	13	170	9	260						
27	89	64	77	3.3	75	67	70	0	12	0513	1952	TS RA BR	0.23	0.0	0	28.58	30.13	1.3	24	170	15	170						
28	91	67	79	5.1	71	68	71	0	14	0514	1952	TS BR	0.08	0.0	0	28.61	30.17	2.4	29	130	18	130						
29	89	65	77	3.0	65	66	70	0	12	0514	1952		0.00	0.0	0	28.64	30.19	5.8	21	140	15	110						
30	91	66	79	4.9	66	65	70	0	14	0515	1952		0.00	0.0	0	28.58	30.11	3.3	19	270	14	230						
	85.5	62.0	73.8							Monthly Averages Totals			3.62			28.46	30.01	3.4										
	2.5	2.0	2.3	Departure from Normal (1981-2010)									-0.28															
Degree Days											Number of days with...																	
	Monthly			Season-to-date			Temperature						Precipitation			Snow		Weather										
	Total		Departure		Total		Departure		Max			Min																
Heating	0		-11		3932				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog		
Cooling	263		57		353				6			0		0		0		13		9		0		9		3		
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...													
2007-04-23									Maximum			30.26			Date		01		0844		Precip			Snowfall			Snow Depth	
									Minimum			29.70			21		1409		1.11			0.0			0.0			
																								Date				
Station Augmentation																												
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																												

Generated on 06/02/2021

Station: BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH							
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees							
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23				
01	64	39	52	9.5	70	40	46	13	0	0701	1824	RA BR	0.87	0.0	0	28.38	29.99	7.6	26	310	18	290				
02	51	30	41	-1.6	50	21	32	24	0	0659	1825		0.00	0.0	0	28.59	30.18	2.8	15	340	9	340				
03	60	26	43	0.1	56	24	35	22	0	0658	1826		0.00	0.0	0	28.43	30.04	2.4	16	230	13	230				
04	64	29	47	3.9	49	25	38	18	0	0657	1827		0.00	0.0	0	28.43	30.04	6.7	37	300	24	300				
05	50	28	39	-4.4	43	16	31	26	0	0655	1828		0.00	0.0	0	28.54	30.15	4.5	18	350	13	320				
06	52	28	40	-3.7	41	15	31	25	0	0654	1829		0.00	0.0	0	28.59	30.20	2.5	18	280	13	350				
07	54	21	38	-6.0	44	13	29	27	0	0652	1830		0.00	0.0	0	28.69	30.35	4.4	26	300	17	300				
08	62	20*	41	-3.2	42	14	31	24	0	0651	1831		0.00	0.0	0	28.85	30.49	2.2	15	210	14	210				
09	67	25	46	1.5	47	22	36	19	0	0650	1832		0.00	0.0	0	28.84	30.45	2.2	20	240	15	220				
10	73	29	51	6.2	47	27	40	14	0	0648	1832		0.00	0.0	0	28.76	30.35	2.1	17	250	13	250				
11	73	39	56	10.9	54	37	47	9	0	0647	1833		0.00	0.0	0	28.69	30.29	4.5	32	230	21	240				
12	65	44	55	9.7	81	49	52	10	0	0645	1834	RA FG BR	0.13	0.0	0	28.69	30.29	1.0	8	270	7	270				
13	65	43	54	8.4	56	38	47	11	0	0644	1835	BR	0.00	0.0	0	28.68	30.27	2.6	12	360	8	010				
14	61	34	48	2.1	53	30	41	17	0	0642	1836		T	0.0	0	28.60	30.20	1.6	13	360	8	220				
15	67	45	56	9.8	51	35	45	9	0	0641	1837	RA	0.07	0.0	0	28.53	30.10	6.6	22	160	14	160				
16	66	43	55	8.6	75	46	50	10	0	0639	1838	RA	0.01	0.0	0	28.41	29.99	3.8	20	270	15	280				
17	73	51	62	15.3	74	52	56	3	0	0638	1839	RA BR	0.40	0.0	0	28.38	29.94	3.3	16	140	10	170				
18	72	51	62	15.0	80	53	56	3	0	0637	1840	TS RA DZ BR	0.89	0.0	0	28.10	29.64	6.9	39	260	28	260				
19	54	39	47	-0.2	71	38	43	18	0	0635	1840	RA DZ	0.13	0.0	0	28.40	30.05	9.1	29	340	21	340				
20	63	30	47	-0.5	43	22	37	18	0	0634	1841		0.00	0.0	0	28.76	30.38	4.1	19	070	13	040				
21	66	33	50	2.2	42	28	41	15	0	0632	1842		0.00	0.0	0	28.73	30.33	5.1	20	099	12	140				
22	71	37	54	5.9	43	31	44	11	0	0631	1843		0.00	0.0	0	28.59	30.16	3.7	23	120	15	120				
23	68	44	56	7.7	61	44	51	9	0	0629	1844		0.00	0.0	0	28.45	30.02	4.9	22	120	16	110				
24	76*	56	66	17.4	59	51	57	0	1	0628	1845		0.00	0.0	0	28.35	29.91	5.7	22	220	17	220				
25	66	51	59	10.1	87	55	56	6	0	0626	1846	TS RA BR DZ	1.03	0.0	0	28.38	29.91	2.6	25	150	13	160				
26	74	47	61	11.8	62	49	56	4	0	0625	1846	TS RA	0.10	0.0	0	28.38	29.98	8.0	30	290	20	290				
27	61	41	51	1.6	87	49	50	14	0	0623	1847	TS RA BR	1.23	0.0	0	28.52	30.08	3.9	61	300	24	280				
28	68	45	57	7.3	74	48	52	8	0	0622	1848	TS RA BR	1.04	0.0	0	28.28	29.88	10.9	38	290	28	270				
29	62	32	47	-3.0	52	28	39	18	0	0620	1849		0.00	0.0	0	28.59	30.20	2.9	24	320	14	320				
30	75	34	55	4.7	53	38	47	10	0	0619	1850		0.00	0.0	0	28.56	30.14	4.0	19	170	15	230				
31	65	40	53	2.5	85	51	54	12	0	0618	1851	RA BR	1.04	0.0	0	28.44	30.02	6.3	34	310	25	310				
	64.8	37.2	51.0							Monthly Averages Totals			6.94			28.53	30.13	4.5								
	5.8	2.8	4.3	Departure from Normal (1981-2010)									3.50													
Degree Days											Number of days with...															
	Monthly					Season-to-date			Temperature				Precipitation			Snow		Weather								
	Total		Departure		Total		Departure		Max		Min															
Heating	434		-134		3482				>=90°		<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	1		0		1				0		0		11		0		12		10		0					
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...											
2007-04-23									Maximum		30.57		Date		08		Time		0932		Precip		Snowfall		Snow Depth	
											29.48		18		1659		2.21		0.0		0.0					
																								27-28		Date
Station Augmentation																										
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																										

Degree Days				Number of days with...									
	Monthly		Season-to-date		Temperature				Precipitation		Snow	Weather	
	Total	Departure	Total	Departure	Max		Min						
Heating	128	19	3932		>=90°	<=32°	<=32°	<=0°	>=0.01"	>=0.1"	>=1"	T-Storms	Heavy Fog
Cooling	79	17	89		1	0	0	0	9	7	0	3	2
Date of 5-sec to 3-sec wind equipment change				Sea Level Pressure					Greatest...				
2007-04-23				Maximum		30.44		Date	1030	24-Hr...		Snow Depth	
				Minimum		29.71		21	0253	Precip	Snowfall		
									Date				
									28-28				
Station Augmentation													
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK													

Current Location: Elev: 1497 ft. Lat: 36.4797° N Lon: -82.3990° W

Generated on 12/13/2021

Station: **BRISTOL AIRPORT, TN US WBAN: 72335013877 (KTRI)**

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather		Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH								
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees									
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir						
1	2	3	4	5	6	7	8	9	10	11	12	13		14	15	16	17	18	19	20	21	22	23					
01	81	50	66	4.3				0	1	0625	1813			0.00	0.0	0	28.61		0.8	9	100	6	030					
02	82	51	67	5.7				0	2	0625	1812	BR		0.00	0.0	0	28.59		2.4	19	260	12	260					
03	72	59	66	5.1				0	1	0626	1810	RA FG BR HZ		0.18	0.0	0	28.46		1.2	12	260	9	260					
04	79	64	72	11.5				0	7	0627	1809	RA FG BR HZ		0.33	0.0	0	28.39		1.5	11	300	9	330					
05	77	63	70	9.8				0	5	0628	1808	RA		T	0.0	0	28.50		1.7	9	100	7	090					
06	81	65	73	13.2				0	8	0629	1806	RA BR		0.41	0.0	0	28.58		2.4	19s	140s	14	220					
07	80	65	73	13.6				0	8	0630	1805	RA BR		0.35	0.0	0	28.56		3.1	19	080	12	110					
08	77	65	71	11.9				0	6	0630	1803	TS RA BR		1.07	0.0	0	28.48		1.8	16	170	12	170					
09	80	60	70	11.2				0	5	0631	1802	FG BR		0.00	0.0	0	28.46		1.2	13	010	8	340					
10	81	55	68	9.6				0	3	0632	1800	BR		0.00	0.0	0	28.44		0.9	10	340	7	310					
11	83	54	69	10.9				0	4	0633	1759	FG BR		0.00	0.0	0	28.40		1.2	10	130	7	100					
12	75	55	65	7.3				0	0	0634	1758			0.00	0.0	0	28.48		1.6	12	250	9	270					
13	80	61	71	13.6				0	6	0635	1756	FG BR		0.00	0.0	0	28.48		1.5	14	210	10	290					
14	83*	58	71	13.9				0	6	0636	1755	BR		0.00	0.0	0	28.43		0.6	12	090	8	090					
15	82	62	72	15.2				0	7	0637	1754	FG BR		0.00	0.0	0	28.37		2.7	17	230	14	240					
16	69	44	57	0.5				8	0	0638	1752	RA DZ BR		0.20	0.0	0	28.33		6.9	30	280	22	270					
17	63	41	52	-4.2				13	0	0638	1751			0.00	0.0	0	28.54		6.3	23	300	17	250					
18	69	37	53	-2.9				12	0	0639	1750	FG BR		0.00	0.0	0	28.56		2.2	16	260	13	260					
19	72	38	55	-0.6				10	0	0640	1748	FG BR		0.00	0.0	0	28.61		0.7	11	250	8	240					
20	73	39	56	0.7				9	0	0641	1747	FG BR		0.00	0.0	0	28.63		1.9	15	250	12	250					
21	70	43	57	2.0				8	0	0642	1746	TS RA FG BR		0.05	0.0	0	28.48		1.9	18	230	14	240					
22	63	54	59	4.3				6	0	0643	1745	RA FG BR		0.01	0.0	0	28.40		4.6	15	270	12	230					
23	66	49	58	3.6				7	0	0644	1743			0.00	0.0	0	28.46		3.7	14	250	10	230					
24	78	45	62	7.9				3	0	0645	1742	BR		0.00	0.0	0	28.46		1.7	16	280	13	260					
25	76	47	62	8.2				3	0	0646	1741	RA BR		0.39	0.0	0	28.25		4.3	35	330	26	310					
26	59	36	48	-5.5				17	0	0647	1740			0.00	0.0	0	28.31		7.7	23	290	18	270					
27	64	32*	48	-5.2				17	0	0648	1739	FG BR		0.00	0.0	0	28.33		0.8	11	340	8	010					
28	64	40	52	-0.9				13	0	0649	1738	RA FG BR		0.03	0.0	0	28.09		6.7	36	120	23	110					
29	60	50	55	2.4				10	0	0650	1736	RA FG BR		0.72	0.0	0	27.89		3.6	23	280	15	240					
30	56	49	53	0.7				12	0	0651	1735	RA BR		0.31	0.0	0	27.99		7.8	21	220	16	230					
31	62	50	56	4.0				9	0	0652	1734			T	0.0	0	28.29		6.7	22	280	17	280					
	72.8	51.0	61.9							Monthly Averages Totals			4.05s			28.42	29.98	2.9										
	3.6	7.6	5.6	Departure from Normal (1981-2010)									1.95s															
Degree Days											Number of days with...																	
	Monthly				Season-to-date			Temperature						Precipitation			Snow		Weather									
	Total		Departure		Total		Departure		Max			Min																
Heating	161		-121		189				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog		
Cooling	65		53		1295				0			0		1		0		11s		8s		0		2		14		
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure							Greatest...												
2007-04-23									Maximum			30.31		Date		20		Time			1020		Precip		Snowfall		Snow Depth	
									Minimum			29.39		29		0355			1.07									
																								08-08				
Station Augmentation																												
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																												

Asheville, North Carolina 28801

Date	Temperature (F)							Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH								
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type	TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL	Avg Speed	Direction = Degrees								
																			Peak Speed	Peak Dir	Sust. Speed	Sust. Dir					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23					
01	79	63	71	-1.1	88	67	68	0	6	0601	1858	RA BR	0.62	0.0	0	28.10	29.66	5.9	27	350	17	350					
02	80	57	69	-2.9	69	57	61	0	4	0601	1857		0.00	0.0	0	28.38	29.96	4.1	15	330	13	330					
03	83	53	68	-3.7	72	57	61	0	3	0602	1855		0.00	0.0	0	28.48	30.04	1.9	16	220	12	270					
04	82	58	70	-1.4	75	60	63	0	5	0603	1854		0.00	0.0	0	28.46	30.00	3.1	15	230	12	230					
05	80	60	70	-1.1	76	63	66	0	5	0604	1852	RA BR	0.03	0.0	0	28.36	29.91	4.1	21	220	15	240					
06	83	58	71	0.1	69	60	64	0	6	0605	1851	RA	0.06	0.0	0	28.38	29.94	1.8	15	350	10	350					
07	86	57	72	1.4	72	61	65	0	7	0605	1849		T	0.0	0	28.40	29.95	2.5	14	200	10	230					
08	87	65	76	5.7	72	64	68	0	11	0606	1848		0.00	0.0	0	28.30	29.83	3.9	23	230	15	230					
09	80	56	68	-2.0	67	55	61	0	3	0607	1846	RA BR	0.30	0.0	0	28.32	29.88	4.2	20	340	14	330					
10	79	52	66	-3.7	73	54	58	0	1	0608	1845	FG BR	0.00	0.0	0	28.50	30.07	1.6	13	280	9	290					
11	80	52	66	-3.3	71	54	59	0	1	0609	1843		0.00	0.0	0	28.61	30.19	3.0	23	240	14	230					
12	84	56	70	1.0	73	59	63	0	5	0609	1842		0.00	0.0	0	28.66	30.24	2.3	17	240	12	230					
13	85	59	72	3.4	77	62	65	0	7	0610	1840		0.00	0.0	0	28.63	30.17	1.0	12	220	8	270					
14	87	59	73	4.7	73	62	65	0	8	0611	1839	FG BR	0.00	0.0	0	28.48	30.03	1.2	13	190	8	210					
15	84	61	73	5.1	74	63	66	0	8	0612	1837	TS	0.00	0.0	0	28.42	29.97	1.5	15	350	10	340					
16	84	63	74	6.5	75	64	67	0	9	0612	1836	RA	T	0.0	0	28.48	30.03	1.2	16	150	10	100					
17	86	60	73	5.8	75	63	66	0	8	0613	1834		0.00	0.0	0	28.54	30.10	1.8	12	160	8	170					
18	90*	64	77	10.2	77	65	68	0	12	0614	1833		0.02	0.0	0	28.53	30.09	1.2	17	130	10	130					
19	88	62	75	8.6	78	65	67	0	10	0615	1831	FG BR RA	T	0.0	0	28.53	30.08	1.7	24	180	17	180					
20	81	65	73	7.0	72	62	66	0	8	0616	1830	RA	0.01	0.0	0	28.53	30.08	3.6	24	100	15	110					
21	78	65	72	6.4	82	64	67	0	7	0616	1828	RA BR	0.36	0.0	0	28.51	30.05	3.7	21	110	14	100					
22	79	56	68	2.8	84	58	60	0	3	0617	1827	RA BR	0.27	0.0	0	28.35	29.89	5.8	39	280	30	290					
23	69	46	58	-6.8	67	46	51	7	0	0618	1825	RA	T	0.0	0	28.40	29.98	6.8	22	250	16	250					
24	71	43	57	-7.4	72	44	50	8	0	0619	1824	FG BR	0.00	0.0	0	28.51	30.10	1.3	13	150	8	210					
25	73	43*	58	-6.0	75	48	52	7	0	0620	1822	FG BR	0.00	0.0	0	28.50	30.07	2.2	16	300	13	290					
26	75	49	62	-1.6	70	47	53	3	0	0620	1821	FG BR	0.00	0.0	0	28.53	30.11	1.5	14	250	10	240					
27	80	45	63	-0.2	73	51	55	2	0	0621	1819		0.00	0.0	0	28.51	30.09	1.9	16	240	12	230					
28	81	51	66	3.2	73	56	60	0	1	0622	1818	BR	0.00	0.0	0	28.45	30.01	3.1	19	230	14	260					
29	85	53	69	6.6	74	58	62	0	4	0623	1816	BR	0.00	0.0	0	28.45	30.02	1.3	14	310	8	270					
30	85	55	70	7.9	67	54	60	0	5	0624	1815	BR	0.00	0.0	0	28.53	30.10	1.5	13	010	9	320					
	81.5	56.2	68.8							Monthly Averages Totals			1.67			28.46	30.02	2.7									
	2.3	1.1	1.7	Departure from Normal (1981-2010)									-1.32														
Degree Days											Number of days with...																
	Monthly				Season-to-date			Temperature					Precipitation			Snow		Weather									
	Total		Departure		Total		Departure		Max			Min															
Heating	28		-24		28				>=90°			<=32°		<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Cooling	143		27		1230				1			0		0		0		8		4		0		1		6	
Date of 5-sec to 3-sec wind equipment change									Sea Level Pressure						Greatest...												
2007-04-23									Maximum			30.30			Date		12		0953		Precip		Snowfall		Snow Depth		
									Minimum			29.52			01		0344		0.62		0.0		0.0				
																								Date			
Station Augmentation															01-01												
Name:KINGSPORT, TN Lat: 36.5194 Lon: -82.5275 Elevation: N/A Distance: 7.6mi WNW Elements: TEMP, PRECIP, SNOW Equipment: SRG, MMTS, SNOWBOARD, SNOWSTICK																											

Kingsport Power Company

2016 Annual Report

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TN PUBLIC UTILITY COMMISSION
UTILITIES DIVISION

Audited Financial Statements



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OUTLET DIVISION

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GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East Companies	APCo, I&M, KPCo and OPCo.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARO	Asset Retirement Obligation.
ASU	Accounting Standards Update.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
MTM	Mark-to-Market.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefit Plans.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
TRA	Tennessee Regulatory Authority.
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors and Shareholder of
Kingsport Power Company:

We have audited the accompanying financial statements of Kingsport Power Company (the "Company"), which comprise the balance sheets as of December 31, 2016 and 2015, and the related statements of operations, changes in common shareholder's equity, and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kingsport Power Company as of December 31, 2016 and 2015, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Deloitte & Touche LLP

Columbus, Ohio
March 30, 2017

KINGSPORT POWER COMPANY
STATEMENTS OF OPERATIONS
For the Years Ended December 31, 2016 and 2015
(in thousands)

	Years Ended December 31,	
	2016	2015
REVENUES		
Electricity, Transmission and Distribution	\$ 151,224	\$ 149,758
Sales to AEP Affiliates	3,301	3,213
Other Revenues	156	151
TOTAL REVENUES	154,681	153,122
EXPENSES		
Purchased Electricity from AEP Affiliates	126,566	132,145
Other Operation	7,266	6,793
Maintenance	3,915	3,065
Depreciation and Amortization	6,425	5,908
Taxes Other Than Income Taxes	8,395	6,616
TOTAL EXPENSES	152,567	154,527
OPERATING INCOME (LOSS)	2,114	(1,405)
Interest Expense	(1,457)	(1,517)
INCOME (LOSS) BEFORE INCOME TAX EXPENSE (CREDIT)	657	(2,922)
Income Tax Expense (Credit)	252	(1,371)
NET INCOME (LOSS)	\$ 405	\$ (1,551)

The common stock of KGPCo is wholly-owned by Parent.

See Notes to Financial Statements beginning on page 8.

KINGSPORT POWER COMPANY
STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S EQUITY
For the Years Ended December 31, 2016 and 2015
(in thousands)

	<u>Common Stock</u>	<u>Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Total</u>
TOTAL COMMON SHAREHOLDER'S EQUITY - DECEMBER 31, 2014	\$ 4,100	\$ 13,800	\$ 13,377	\$ 31,277
Common Stock Dividends			(100)	(100)
Net Loss			(1,551)	(1,551)
TOTAL COMMON SHAREHOLDER'S EQUITY - DECEMBER 31, 2015	<u>4,100</u>	<u>13,800</u>	<u>11,726</u>	<u>29,626</u>
Capital Contribution from Parent		7,500		7,500
Net Income			405	405
TOTAL COMMON SHAREHOLDER'S EQUITY - DECEMBER 31, 2016	<u>\$ 4,100</u>	<u>\$ 21,300</u>	<u>\$ 12,131</u>	<u>\$ 37,531</u>

See Notes to Financial Statements beginning on page 8.

KINGSPORT POWER COMPANY
BALANCE SHEETS
ASSETS
December 31, 2016 and 2015
(in thousands)

	December 31,	
	2016	2015
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 87	\$ 74
Accounts Receivable:		
Customers	2,634	1,427
Affiliated Companies	1,082	1,137
Accrued Unbilled Revenues	48	—
Miscellaneous	7	7
Total Accounts Receivable	3,771	2,571
Materials and Supplies	330	286
Accrued Tax Benefits	838	2,964
Prepayments	2,183	2,387
Other Current Assets	93	6
TOTAL CURRENT ASSETS	7,302	8,288
PROPERTY, PLANT AND EQUIPMENT		
Electric:		
Transmission	30,873	30,491
Distribution	148,967	141,650
Other Property, Plant and Equipment	6,521	5,553
Construction Work in Progress	7,719	4,687
Total Property, Plant and Equipment	194,080	182,381
Accumulated Depreciation and Amortization	71,414	66,492
TOTAL PROPERTY, PLANT AND EQUIPMENT – NET	122,666	115,889
OTHER NONCURRENT ASSETS		
Regulatory Assets	15,612	14,733
Deferred Charges and Other Noncurrent Assets	675	758
TOTAL OTHER NONCURRENT ASSETS	16,287	15,491
TOTAL ASSETS	\$ 146,255	\$ 139,668

See Notes to Financial Statements beginning on page 8.

KINGSPORT POWER COMPANY
BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
December 31, 2016 and 2015

	December 31,	
	2016	2015
	(in thousands)	
CURRENT LIABILITIES		
Advances from Affiliates	\$ 28,438	\$ 32,297
Accounts Payable:		
General	1,704	1,145
Affiliated Companies	13,559	13,879
Customer Deposits	4,331	4,276
Accrued Taxes	1,771	1,376
Accrued Interest	1,406	1,315
Other Current Liabilities	2,554	2,543
TOTAL CURRENT LIABILITIES	<u>53,763</u>	<u>56,831</u>
NONCURRENT LIABILITIES		
Long-term Debt – Affiliated	20,000	20,000
Deferred Income Taxes	31,862	30,226
Regulatory Liabilities and Deferred Investment Tax Credits	716	732
Employee Benefits and Pension Obligations	1,850	1,863
Deferred Credits and Other Noncurrent Liabilities	533	390
TOTAL NONCURRENT LIABILITIES	<u>54,961</u>	<u>53,211</u>
TOTAL LIABILITIES	<u>108,724</u>	<u>110,042</u>
Rate Matters (Note 3)		
Commitments and Contingencies (Note 5)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 500,000 Shares		
Outstanding – 410,000 Shares	4,100	4,100
Paid-in Capital	21,300	13,800
Retained Earnings	12,131	11,726
TOTAL COMMON SHAREHOLDER'S EQUITY	<u>37,531</u>	<u>29,626</u>
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	<u>\$ 146,255</u>	<u>\$ 139,668</u>

See Notes to Financial Statements beginning on page 8.

KINGSPORT POWER COMPANY
STATEMENTS OF CASH FLOWS
For the Years Ended December 31, 2016 and 2015
(in thousands)

	Years Ended December 31,	
	2016	2015
OPERATING ACTIVITIES		
Net Income (Loss)	\$ 405	\$ (1,551)
Adjustments to Reconcile Net Income (Loss) to Net Cash Flows from Operating Activities:		
Depreciation and Amortization	6,425	5,908
Deferred Income Taxes	1,664	1,913
Change in Other Noncurrent Assets	(1,376)	890
Change in Other Noncurrent Liabilities	688	236
Changes in Certain Components of Working Capital:		
Accounts Receivable, Net	(1,200)	1,310
Materials and Supplies	(44)	(9)
Accounts Payable	(213)	160
Accrued Taxes, Net	2,517	(2,458)
Other Current Assets	188	(132)
Other Current Liabilities	56	504
Net Cash Flows from Operating Activities	<u>9,110</u>	<u>6,771</u>
INVESTING ACTIVITIES		
Construction Expenditures	(12,994)	(17,194)
Other Investing Activities	376	439
Net Cash Flows Used for Investing Activities	<u>(12,618)</u>	<u>(16,755)</u>
FINANCING ACTIVITIES		
Capital Contribution from Parent	7,500	—
Change in Advances from Affiliates, Net	(3,859)	10,258
Principal Payments for Capital Lease Obligations	(146)	(177)
Dividends Paid on Common Stock	—	(100)
Other Financing Activities	26	—
Net Cash Flows from Financing Activities	<u>3,521</u>	<u>9,981</u>
Net Increase (Decrease) in Cash and Cash Equivalents	13	(3)
Cash and Cash Equivalents at Beginning of Period	74	77
Cash and Cash Equivalents at End of Period	<u>\$ 87</u>	<u>\$ 74</u>
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 1,331	\$ 1,382
Net Cash Paid (Received) for Income Taxes	(3,381)	(812)
Noncash Acquisitions Under Capital Leases	248	2
Construction Expenditures Included in Current Liabilities as of December 31,	1,202	761

See Notes to Financial Statements beginning on page 8.

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1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

KGPCo is a wholly-owned subsidiary of AEP. KGPCo is engaged in the purchase of electric power and the subsequent sale, transmission and distribution of that power to approximately 48,000 retail customers in its service territory in Kingsport, Tennessee and the surrounding area. As a member of the AEP System, KGPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. All of the power KGPCo sells and distributes at retail is purchased from APCo, an affiliated AEP System company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

KGPCo's wholesale rates are regulated by the FERC and its retail rates are regulated by the TRA. The FERC also regulates KGPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The TRA also regulates certain intercompany transactions under its affiliate statutes.

KGPCo purchases electricity at wholesale from APCo. The FERC regulates KGPCo's cost-based wholesale power transactions with APCo. The TRA regulates KGPCo's bundled transmission and distribution rates on a cost basis.

KGPCo's purchased power agreement with APCo includes a component for the recovery of transmission costs under the FERC's OATT. The transmission cost component of purchased power is cost-based and regulated by the TRA.

In addition, the FERC regulates the Transmission Agreement, which allocates shared system costs and revenues to the utility subsidiaries that are parties to the agreement.

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, KGPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KGPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

Use of Estimates

The preparation of these financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.

Inventory

Materials and supplies inventories are carried at average cost.

Accounts Receivable

Customer accounts receivable primarily include receivables from retail energy customers. Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KGPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KGPCo. See "Sale of Receivables – AEP Credit" section of Note 11 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from KGPCo under a sale of receivables agreement. For other accounts receivable, bad debt expense is recorded for all amounts outstanding 180 days or greater at 100%, unless specifically identified. Accounts receivable items open less than 180 days may be reserved using specific identification for bad debt reserves.

Concentrations of Credit Risk and Significant Customers

Two of KGPCo's industrial customers who manufacture paper and chemical products account for the following percentages of total operating revenues for the years ended December 31 and accounts receivable as of December 31:

Percentage of Operating Revenues	2016	2015
Customer Who Manufactures Paper Products	13%	14%
Customer Who Manufactures Chemical Products	12%	12%

Percentage of Accounts Receivable	2016	2015
Customer Who Manufactures Paper Products	13%	15%
Customer Who Manufactures Chemical Products	10%	12%

Management monitors credit levels and the financial condition of KGPCo's customers on a continuing basis to minimize credit risk. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

Property, Plant and Equipment

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as poles, transformers, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are typically recorded as regulatory liabilities when removal costs accrued exceed actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. A regulatory asset balance will occur if actual removal costs incurred exceed accumulated removal costs accrued.

The costs of labor, materials and overhead incurred to operate and maintain the facilities are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for “Impairment or Disposal of Long-lived Assets.”

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Allowance for Funds Used During Construction

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of a regulated electric utility facility.

Valuation of Nonderivative Financial Instruments

The book values of Cash and Cash Equivalents, Accounts Receivable, Advances from Affiliates and Accounts Payable approximate fair value because of the short-term maturity of these instruments.

Fair Value Measurements of Assets and Liabilities

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability. The amount of risk taken is determined by the Commercial Operations and Finance groups in accordance with established risk management policies as approved by the Finance Committee of AEP’s Board of Directors. The AEP System’s market risk oversight staff independently monitors risk policies, procedures and risk levels and provides members of the Commercial Operations Risk Committee (Regulated Risk Committee) various reports regarding compliance with policies, limits and procedures. The Regulated Risk Committee consists of AEPSC’s Chief Operating Officer, Chief Financial Officer, Executive Vice President of Generation, Senior Vice President of Commercial Operations and Chief Risk Officer.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the

measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes. The trustee uses multiple pricing vendors for the assets held in the trusts.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities and cash equivalent funds. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Benefit plan assets included in Level 3 are primarily real estate, infrastructure and private equity investments that are valued using methods requiring judgment including appraisals. The fair value of real estate investments and infrastructure is measured using market capitalization rates, recent sales of comparable investments and independent third-party appraisals. The fair value of private equity investments is measured using cost and purchase multiples, operating results, discounted future cash flows and market based comparable data. Depending on the specific situation, one or multiple approaches are used to determine the valuation of a real estate, infrastructure or private equity investment.

Revenue Recognition

Regulatory Accounting

KGPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KGPCo records them as assets on its balance sheets. KGPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KGPCo writes off that regulatory asset as a charge against income.

Electricity Supply and Delivery Activities

KGPCo recognizes retail revenues upon delivery of the energy to the customer and includes billed revenue as well as an accrual of electricity delivered but unbilled at year-end. In general, expenses are recorded when purchased electricity is received and when expenses are incurred. Changes in the fuel component of affiliated purchased power are expensed as incurred. The fuel rate billed to the customer is on a two-month lag, as permitted by the TRA.

Maintenance

Maintenance costs are expensed as incurred. If it becomes probable that KGPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

KGPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

Investment tax credits (ITC) were historically accounted for under the flow-through method, except where regulatory commissions reflected ITC in the rate-making process. In the third quarter of 2016, KGPCo and other AEP subsidiaries changed accounting for the recognition of ITC and elected to apply the preferred deferral methodology. This change had no financial impact to KGPCo.

Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KGPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KGPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Other Operation expense.

Excise Taxes

As an agent for some state and local governments, KGPCo collects from customers certain excise taxes levied by those state or local governments on customers. KGPCo does not recognize these taxes as revenue or expense.

Pension and OPEB Plans

KGPCo participates in an AEP sponsored qualified pension plan. Substantially all of KGPCo's employees are covered by the qualified plan. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KGPCo is allocated a proportionate share of benefit costs and accounts for its participation in these plans as multiple-employer plans. See Note 6 - Benefit Plans for additional information including significant accounting policies associated with the plans.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	25%
Fixed Income	59%
Other Investments	15%
Cash and Cash Equivalents	1%

OPEB Plans Assets	Target
Equity	65%
Fixed Income	33%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No investment in excess of 5% of an outstanding class of any company.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and development risk classifications and some investments in Real Estate Investment Trusts, which are publicly traded real estate securities.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investment instruments. Commingled private equity funds are used to enhance the holdings' diversity.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is providing modest incremental income with a limited increase in risk.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Subsequent Events

Management reviewed subsequent events through March 30, 2017, the date that KGPCo's 2016 annual report was available to be issued.

2. NEW ACCOUNTING PRONOUNCEMENTS

Upon issuance of final pronouncements, management reviews the new accounting literature to determine its relevance, if any, to KGPCo's business. The following final pronouncements will impact the financial statements.

ASU 2014-09 "Revenue from Contracts with Customers" (ASU 2014-09)

In May 2014, the FASB issued ASU 2014-09 clarifying the method used to determine the timing and requirements for revenue recognition on the statements of income. Under the new standard, an entity must identify the performance obligations in a contract, determine the transaction price and allocate the price to specific performance obligations to recognize the revenue when the obligation is completed. The amendments in this update also require disclosure of sufficient information to allow users to understand the nature, amount, timing and uncertainty of revenue and cash flow arising from contracts.

The FASB deferred implementation of ASU 2014-09 under the terms in ASU 2015-14, "Revenue from Contracts with Customers (Topic: 606): Deferral of the Effective Date." The new accounting guidance is effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted.

Management continues to analyze the impact of the new revenue standard and related ASUs. During 2016, initial revenue contract assessments were completed. Material revenue streams were identified within the AEP System and representative contract/transaction types were sampled. Performance obligations identified within each material revenue stream were evaluated to determine whether the obligations were satisfied at a point in time or over time. Contracts determined to be satisfied over time generally qualified for the invoicing practical expedient since the invoiced amounts reasonably represented the value to customers of performance obligations fulfilled to date. Based upon the completed assessments, management does not expect a material impact to the timing of revenue recognized or net income and plans to elect the modified retrospective transition approach upon adoption. Management also continues to monitor unresolved industry implementation issues, including items related to collectability and alternative revenue programs, and will analyze the related impacts to revenue recognition. Management plans to adopt ASU 2014-09 effective January 1, 2018.

ASU 2015-11 "Simplifying the Measurement of Inventory" (ASU 2015-11)

In July 2015, the FASB issued ASU 2015-11 simplifying the guidance on the subsequent measurement of inventory, excluding inventory measured using last-in, first-out or the retail inventory method. Under the new standard, inventory should be at the lower of cost and net realizable value. The new accounting guidance is effective for interim and annual periods beginning after December 15, 2016 with early adoption permitted. Management adopted ASU 2015-11 prospectively, effective January 1, 2017. There was no impact on results of operations, financial position or cash flows at adoption.

ASU 2016-01 "Recognition and Measurement of Financial Assets and Financial Liabilities" (ASU 2016-01)

In January 2016, the FASB issued ASU 2016-01 enhancing the reporting model for financial instruments. Under the new standard, equity investments (except those accounted for under the equity method of accounting or those that result in consolidation of the investee) are required to be measured at fair value with changes in fair value recognized in net income. The new standard also amends disclosure requirements and requires separate presentation of financial assets and liabilities by measurement category and form of financial asset (that is, securities or loans and receivables) on the balance sheet or the accompanying notes to the financial statements. The amendments also clarify that an entity should evaluate the need for a valuation allowance on a deferred tax asset related to available-for-sale securities in combination with the entity's other deferred tax assets.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2018 with early adoption permitted. The amendments should be applied by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. Management is analyzing the impact of this new standard and, at this time, cannot estimate the impact of adoption on net income. Management plans to adopt ASU 2016-01 effective January 1, 2018.

ASU 2016-02 “Accounting for Leases” (ASU 2016-02)

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, a capital lease will be known as a finance lease going forward. Leases with lease terms of 12 months or longer will be subject to the new requirements. Fundamentally, the criteria used to determine lease classification will remain the same, but will be more subjective under the new standard.

The new accounting guidance is effective for annual periods beginning after December 15, 2019 with early adoption permitted. The guidance should be applied by means of a modified retrospective approach. The modified retrospective approach will require lessees and lessors to recognize and measure leases at the beginning of the earliest period presented.

Management continues to analyze the impact of the new lease standard. During 2016, initial lease contract assessments were completed. The AEP System lease population was identified and representative lease contracts were sampled. Based upon the completed assessments, management prepared a system gap analysis to outline new disclosure compliance requirements compared to current system capabilities. Lease system options are currently being evaluated. Management plans to elect certain of the following practical expedients upon adoption:

Practical Expedient	Description
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Lease term	Elect to use hindsight to determine the lease term.

Management expects the new standard to impact financial position, but not results of operations or cash flows. Management also continues to monitor unresolved industry implementation issues, including items related to renewables and Purchase Power and Sale Agreements, pole attachments, easements and right-of-ways, and will analyze the related impacts to lease accounting. Management plans to adopt ASU 2016-02 effective January 1, 2019.

ASU 2016-09 “Compensation – Stock Compensation” (ASU 2016-09)

In March 2016, the FASB issued ASU 2016-09 simplifying the accounting for share-based payment transactions including the income tax consequences, classification of awards as either equity or liabilities and classification on the statements of cash flows. Under the new standard, all excess tax benefits and tax deficiencies (including tax benefits of dividends on share-based payment awards) should be recognized as income tax expense or benefit on the statements of income. Under current GAAP, excess tax benefits are recognized in additional paid-in capital while tax deficiencies are recognized either as an offset to accumulated excess tax benefits, if any, or on the statements of income.

The new accounting guidance is effective for annual periods beginning after December 15, 2017. Early adoption is permitted in any interim or annual period. Certain provisions require retrospective/modified retrospective transition while others are to be applied prospectively. Management adopted ASU 2016-09 effective January 1, 2017. There was no impact on results of operations, financial position or cash flows at adoption.

ASU 2016-13 “Measurement of Credit Losses on Financial Instruments” (ASU 2016-13)

In June 2016, the FASB issued ASU 2016-13 requiring an allowance to be recorded for all expected credit losses for financial assets. The allowance for credit losses is based on historical information, current conditions and reasonable and supportable forecasts. The new standard also makes revisions to the other than temporary impairment model for available-for-sale debt securities. Disclosures of credit quality indicators in relation to the amortized cost of financing receivables are further disaggregated by year of origination.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020 with early adoption permitted for interim and annual periods beginning after December 15, 2018. The amendments will be applied through a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is effective. Management is analyzing the impact of this new standard and, at this time, cannot estimate the impact of adoption on net income. Management plans to adopt ASU 2016-13 effective January 1, 2020.

ASU 2016-18 “Restricted Cash” (ASU 2016-18)

In November 2016, the FASB issued ASU 2016-18 clarifying the treatment of restricted cash on the statements of cash flows. Under the new standard, amounts considered restricted cash will be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts on the statements of cash flows.

The new accounting guidance is effective for annual periods beginning after December 15, 2018. Early adoption is permitted in any interim or annual period. The guidance will be applied by means of a retrospective approach. Management is analyzing the impact of the new standard. Management plans to adopt ASU 2016-18 effective for the 2017 Annual Report.

ASU 2017-07 “Compensation - Retirement Benefits” (ASU 2017-07)

In March 2017, the FASB issued ASU 2017-07 requiring that an employer report the service cost component of pension and postretirement benefits to be included in the same line item or items as other compensation costs. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. In addition, only the service cost component will be eligible for capitalization as applicable following labor.

The new accounting guidance is effective for annual periods beginning after December 15, 2018, and interim periods within annual periods beginning after December 15, 2019. Early adoption is permitted as of the beginning of an annual period for which financial statements have not been issued or made available for issuance. Management is analyzing the impact of the new standard. Management plans to adopt ASU 2017-07 effective January 1, 2018.

3. RATE MATTERS

KGPCo is involved in rate and regulatory proceedings at the FERC and the TRA. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KGPCo's recent significant rate orders and pending rate filings are addressed in this note.

Tennessee Base Rate Case

In August 2016, the TRA approved a settlement agreement that included an \$8 million annual increase in base rates with a 9.85% return on common equity, effective September 2016.

4. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31, 2016 2015		Remaining Recovery Period
	(in thousands)		
Regulatory Assets:			
Noncurrent Regulatory Assets			
Regulatory assets pending final regulatory approval:			
<u>Regulatory Assets Currently Not Earning a Return</u>			
Storm Related Costs	\$ 1,505	\$ 1,505	
Peak Demand Reduction/Energy Efficiency	—	307	
Total Regulatory Assets Pending Final Regulatory Approval	<u>1,505</u>	<u>1,812</u>	
Regulatory assets approved for recovery:			
<u>Regulatory Assets Currently Not Earning a Return</u>			
Pension and OPEB Funded Status	6,653	6,238	12 years
Income Taxes, Net	6,025	6,045	20 years
Peak Demand Reduction/Energy Efficiency	473	—	5 years
Rate Case Expenses	472	—	5 years
Medicare Subsidy	244	275	8 years
Postemployment Benefits	240	332	5 years
Other Regulatory Assets Approved for Recovery	—	31	
Total Regulatory Assets Approved for Recovery	<u>14,107</u>	<u>12,921</u>	
Total Noncurrent Regulatory Assets	<u>\$ 15,612</u>	<u>\$ 14,733</u>	
	December 31,		Remaining
	2016 2015		Refund Period
	(in thousands)		
Regulatory Liabilities:			
Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits			
Regulatory liabilities approved for payment:			
<u>Regulatory Liabilities Currently Paying a Return</u>			
Asset Removal Costs	\$ 106	\$ 732	(a)
<u>Regulatory Liabilities Currently Not Paying a Return</u>			
Fuel and Purchased Power Adjustment Rider	596	—	2 years
Other Regulatory Liabilities Approved for Payment	14	—	various
Total Regulatory Liabilities Approved for Payment	<u>716</u>	<u>732</u>	
Total Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits	<u>\$ 716</u>	<u>\$ 732</u>	

(a) Relieved as removal costs are incurred.

5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KGPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KGPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KGPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

COMMITMENTS

KGPCo has construction commitments to support its operations and investments. In managing the overall construction program and in the normal course of business, KGPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. KGPCo also purchases materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for "Commitments", KGPCo had no actual contractual commitments as of December 31, 2016.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

Indemnifications and Other Guarantees

Contracts

KGPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2016, there were no material liabilities recorded for any indemnifications.

Lease Obligations

KGPCo leases certain equipment under master lease agreements. See "Master Lease Agreements" section of Note 10 for disclosure of lease residual value guarantees.

CONTINGENCIES

Insurance and Potential Losses

KGPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KGPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of KGPCo's retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

KGPCo's transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. KGPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. At present, management's estimates do not anticipate material cleanup costs.

6. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KGPCo participates in an AEP sponsored qualified pension plan which covers substantially all of KGPCo’s employees. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KGPCo recognizes the funded status associated with defined benefit pension and OPEB plans in its balance sheets. Disclosures about the plans are required by the “Compensation – Retirement Benefits” accounting guidance. KGPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status and recognizes, as a component of other comprehensive income, the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. KGPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in a regulatory asset and deferred gains result in a regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumptions	Pension Plan		Other Postretirement Benefit Plans	
	December 31,			
	2016	2015	2016	2015
Discount Rate	4.05%	4.30%	4.10%	4.30%
Rate of Compensation Increase	4.50% (a)	4.70% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2016, the rate of compensation increase assumed varies with the age of the employee, ranging from 3.5% per year to 12% per year, with an average increase of 4.5%.

Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

Assumptions	Pension Plan		Other Postretirement Benefit Plans	
	January 1,			
	2016	2015	2016	2015
Discount Rate	4.30%	4.00%	4.30%	4.00%
Expected Return on Plan Assets	6.00%	6.00%	7.00%	6.75%
Rate of Compensation Increase	4.50% (a)	4.70% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	January 1,	
	2016	2015
Initial	7.00%	6.25%
Ultimate	5.00%	5.00%
Year Ultimate Reached	2024	2020

Assumed health care cost trend rates have a significant effect on the amounts reported for the OPEB health care plans. A 1% change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(in thousands)	
Effect on Total Service and Interest Cost Components of Net Periodic Postretirement Health Care Benefit Cost	\$ 7	\$ (6)
Effect on the Health Care Component of the Accumulated Postretirement Benefit Obligation	165	(145)

Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2016, the assets were invested in compliance with all investment limits. See "Investments Held in Trust for Future Liabilities" section of Note 1 for limit details.

Benefit Plan Obligations, Plan Assets and Funded Status as of December 31, 2016 and 2015

The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plan		Other Postretirement Benefit Plans	
	2016	2015	2016	2015
	(in thousands)			
Change in Benefit Obligation				
Benefit Obligation as of January 1,	\$ 16,170	\$ 17,804	\$ 5,049	\$ 5,055
Service Cost	223	230	31	32
Interest Cost	684	662	208	193
Actuarial (Gain) Loss	456	(1,431)	(17)	141
Benefit Payments	(1,097)	(1,095)	(496)	(513)
Participant Contributions	—	—	154	139
Medicare Subsidy	—	—	2	2
Benefit Obligation as of December 31,	\$ 16,436	\$ 16,170	\$ 4,931	\$ 5,049
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets as of January 1,	\$ 14,656	\$ 15,893	\$ 5,737	\$ 6,329
Actual Gain (Loss) on Plan Assets	1,008	(406)	96	(218)
Company Contributions	242	264	—	—
Participant Contributions	—	—	154	139
Benefit Payments	(1,097)	(1,095)	(496)	(513)
Fair Value of Plan Assets as of December 31,	\$ 14,809	\$ 14,656	\$ 5,491	\$ 5,737
Funded (Underfunded) Status as of December 31,	\$ (1,627)	\$ (1,514)	\$ 560	\$ 688

Amounts Recognized on the Balance Sheets

	Pension Plan		Other Postretirement Benefit Plans	
	2016	2015	2016	2015
	(in thousands)			
Deferred Charges and Other Noncurrent Assets – Prepaid Benefit Costs	\$ —	\$ —	\$ 560	\$ 688
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(1,627)	(1,514)	—	—
Funded (Underfunded) Status	\$ (1,627)	\$ (1,514)	\$ 560	\$ 688

Amounts Included in Regulatory Assets

	Pension Plan		Other Postretirement Benefit Plans	
	2016	2015	2016	2015
	(in thousands)			
Components				
Net Actuarial Loss	\$ 6,348	\$ 6,306	\$ 1,829	\$ 1,670
Prior Service Cost (Credit)	3	7	(1,527)	(1,745)
Recorded as				
Regulatory Assets	\$ 6,351	\$ 6,313	\$ 302	\$ (75)

Components of the change in amounts included in Regulatory Assets are as follows:

Components	Pension Plan		Other Postretirement Benefit Plans	
	2016	2015	2016	2015
	(in thousands)			
Actuarial (Gain) Loss During the Year	\$ 312	\$ (174)	\$ 270	\$ 740
Amortization of Actuarial Loss	(270)	(343)	(111)	(62)
Amortization of Prior Service Credit (Cost)	(4)	(4)	218	218
Change for the Year Ended December 31,	\$ 38	\$ (521)	\$ 377	\$ 896

Pension and Other Postretirement Benefits Plans' Assets

The fair value tables within Pension and Other Postretirement Benefits Plans' Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KGPCo using the percentages in the table below:

Pension Plan		Other Postretirement Benefit Plans	
December 31,			
2016	2015	2016	2015
0.3%	0.3%	0.4%	0.4%

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2016:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities:						
Domestic	\$ 354.7	\$ —	\$ —	\$ —	\$ 354.7	7.3 %
International	439.2	—	—	—	439.2	9.1 %
Options	—	20.0	—	—	20.0	0.4 %
Real Estate Investment Trusts	3.1	—	—	—	3.1	0.1 %
Common Collective Trusts (c)	—	14.0	—	400.5	414.5	8.6 %
Subtotal – Equities	797.0	34.0	—	400.5	1,231.5	25.5 %
Fixed Income:						
Common Collective Trust – Debt (c)	—	—	—	32.3	32.3	0.7 %
United States Government and Agency Securities (c)	—	423.3	—	17.7	441.0	9.1 %
Corporate Debt (c)	—	1,932.2	—	10.0	1,942.2	40.2 %
Foreign Debt (c)	—	373.7	—	12.1	385.8	8.0 %
State and Local Government	—	11.5	—	—	11.5	0.2 %
Other – Asset Backed (c)	—	5.4	—	7.4	12.8	0.3 %
Subtotal – Fixed Income	—	2,746.1	—	79.5	2,825.6	58.5 %
Infrastructure	—	—	57.6	—	57.6	1.2 %
Real Estate	—	—	254.9	—	254.9	5.3 %
Alternative Investments	—	—	411.1	—	411.1	8.5 %
Securities Lending	—	161.6	—	—	161.6	3.4 %
Securities Lending Collateral (a)	—	—	—	(163.3)	(163.3)	(3.4)%
Cash and Cash Equivalents (c)	—	—	—	29.7	29.7	0.6 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	18.6	18.6	0.4 %
Total	\$ 797.0	\$ 2,941.7	\$ 723.6	\$ 365.0	\$ 4,827.3	100.0 %

- (a) Amounts in “Other” column primarily represent an obligation to repay collateral received as part of the Securities Lending Program.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent), which was retrospectively applied to prior periods.

The following table sets forth a reconciliation of changes in the fair value of AEP’s assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Foreign Debt	Infrastructure	Real Estate	Alternative Investments	Total Level 3
			(in millions)		
Balance as of January 1, 2016	\$ 0.1	\$ 42.0	\$ 253.7	\$ 378.7	\$ 674.5
Actual Return on Plan Assets					
Relating to Assets Still Held as of the Reporting Date	—	5.9	5.3	13.7	24.9
Relating to Assets Sold During the Period	—	0.9	23.2	21.1	45.2
Purchases and Sales	(0.1)	8.8	(27.3)	(2.4)	(21.0)
Transfers into Level 3	—	—	—	—	—
Transfers out of Level 3	—	—	—	—	—
Balance as of December 31, 2016	\$ —	\$ 57.6	\$ 254.9	\$ 411.1	\$ 723.6

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2016:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities:						
Domestic	\$ 517.1	\$ —	\$ —	\$ —	\$ 517.1	33.5 %
International	435.5	—	—	—	435.5	28.2 %
Options	—	15.2	—	—	15.2	1.0 %
Common Collective Trusts (b)	—	10.9	—	20.5	31.4	2.0 %
Subtotal – Equities	952.6	26.1	—	20.5	999.2	64.7 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	93.7	93.7	6.0 %
United States Government and Agency Securities	—	64.7	—	—	64.7	4.2 %
Corporate Debt	—	121.6	—	—	121.6	7.9 %
Foreign Debt	—	18.6	—	—	18.6	1.2 %
State and Local Government	—	3.0	—	—	3.0	0.2 %
Other – Asset Backed	—	5.9	—	—	5.9	0.4 %
Subtotal – Fixed Income	—	213.8	—	93.7	307.5	19.9 %
Trust Owned Life Insurance:						
International Equities (b)	—	—	—	110.1	110.1	7.1 %
United States Bonds (b)	—	—	—	97.4	97.4	6.3 %
Subtotal – Trust Owned Life Insurance	—	—	—	207.5	207.5	13.4 %
Cash and Cash Equivalents	24.0	10.5	—	—	34.5	2.2 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(2.8)	(2.8)	(0.2)%
Total	\$ 976.6	\$ 250.4	\$ —	\$ 318.9	\$ 1,545.9	100.0 %

(a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.

(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent), which was retrospectively applied to prior periods.

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2015:

Asset Class	Level 1	Level 2	Level 3 (in millions)	Other	Total	Year End Allocation
Equities:						
Domestic	\$ 315.7	\$ —	\$ —	\$ —	\$ 315.7	6.6 %
International	402.3	—	—	—	402.3	8.4 %
Options	—	15.6	—	—	15.6	0.3 %
Real Estate Investment Trusts	4.0	—	—	—	4.0	0.1 %
Common Collective Trusts (c)	—	16.1	—	369.7	385.8	8.1 %
Subtotal – Equities	722.0	31.7	—	369.7	1,123.4	23.5 %
Fixed Income:						
Common Collective Trust – Debt (c)	—	—	—	34.2	34.2	0.7 %
United States Government and Agency Securities (c)	—	397.8	—	24.1	421.9	8.9 %
Corporate Debt (c)	—	1,964.2	—	19.0	1,983.2	41.6 %
Foreign Debt (c)	—	405.4	0.1	16.0	421.5	8.8 %
State and Local Government	—	12.8	—	—	12.8	0.3 %
Other – Asset Backed (c)	—	15.8	—	7.6	23.4	0.5 %
Subtotal – Fixed Income	—	2,796.0	0.1	100.9	2,897.0	60.8 %
Infrastructure	—	—	42.0	—	42.0	0.9 %
Real Estate	—	—	253.7	—	253.7	5.3 %
Alternative Investments	—	—	378.7	—	378.7	8.0 %
Securities Lending	—	263.0	—	—	263.0	5.5 %
Securities Lending Collateral (a)	—	—	—	(264.7)	(264.7)	(5.5)%
Cash and Cash Equivalents (c)	—	1.2	—	47.4	48.6	1.0 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	25.9	25.9	0.5 %
Total	\$ 722.0	\$ 3,091.9	\$ 674.5	\$ 279.2	\$ 4,767.6	100.0 %

- (a) Amounts in “Other” column primarily represent an obligation to repay collateral received as part of the Securities Lending Program.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent), which was retrospectively applied to prior periods.

The following table sets forth a reconciliation of changes in the fair value of AEP’s assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Foreign Debt	Infrastructure	Real Estate (in millions)	Alternative Investments	Total Level 3
Balance as of January 1, 2015	\$ 0.1	\$ 12.5	\$ 235.8	\$ 378.9	\$ 627.3
Actual Return on Plan Assets					
Relating to Assets Still Held as of the Reporting Date	—	(3.6)	12.5	(25.9)	(17.0)
Relating to Assets Sold During the Period	—	0.3	23.8	37.6	61.7
Purchases and Sales	—	32.8	(18.4)	(11.9)	2.5
Transfers into Level 3	—	—	—	—	—
Transfers out of Level 3	—	—	—	—	—
Balance as of December 31, 2015	\$ 0.1	\$ 42.0	\$ 253.7	\$ 378.7	\$ 674.5

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2015:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 465.1	\$ —	\$ —	\$ —	\$ 465.1	29.5%
International	484.3	—	—	—	484.3	30.7%
Options	—	15.6	—	—	15.6	1.0%
Common Collective Trusts (b)	—	12.6	—	19.0	31.6	2.0%
Subtotal – Equities	949.4	28.2	—	19.0	996.6	63.2%
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	100.9	100.9	6.4%
United States Government and Agency Securities	—	58.4	—	—	58.4	3.7%
Corporate Debt	—	117.7	—	—	117.7	7.4%
Foreign Debt	—	20.7	—	—	20.7	1.3%
State and Local Government	—	4.2	—	—	4.2	0.3%
Other – Asset Backed	—	8.4	—	—	8.4	0.5%
Subtotal – Fixed Income	—	209.4	—	100.9	310.3	19.6%
Trust Owned Life Insurance:						
International Equities (b)	—	—	—	28.3	28.3	1.8%
United States Bonds (b)	—	—	—	184.3	184.3	11.7%
Subtotal – Trust Owned Life Insurance	—	—	—	212.6	212.6	13.5%
Cash and Cash Equivalents	44.9	7.2	—	—	52.1	3.3%
Other – Pending Transactions and Accrued Income (a)	—	—	—	5.8	5.8	0.4%
Total	\$ 994.3	\$ 244.8	\$ —	\$ 338.3	\$ 1,577.4	100.0%

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent), which was retrospectively applied to prior periods.

Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

As of December 31, 2016 and 2015, the accumulated benefit obligation for the qualified pension plan was \$16.1 million and \$15.8 million, respectively.

For the underfunded pension plan that had an accumulated benefit obligation in excess of plan assets, the projected benefit obligation, accumulated benefit obligation and fair value of plan assets of the plan were as follows:

	Underfunded Pension Plan	
	December 31,	
	2016	2015
	(in thousands)	
Projected Benefit Obligation	<u>\$ 16,436</u>	<u>\$ 16,170</u>
Accumulated Benefit Obligation	\$ 16,058	\$ 15,848
Fair Value of Plan Assets	14,809	14,656
Underfunded Accumulated Benefit Obligation	<u>\$ (1,249)</u>	<u>\$ (1,192)</u>

Estimated Future Benefit Payments and Contributions

KGPCo expects contributions for the pension plan of \$288 thousand during 2017. The estimated contributions to the pension trust are at least the minimum amount required by the Employee Retirement Income Security Act and additional discretionary contributions may be made to maintain the funded status of the plan.

The table below reflects the total benefits expected to be paid from the plan's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

	Estimated Payments	
	Pension Plan	Other Postretirement Benefit Plans
	(in thousands)	
2017	\$ 1,095	\$ 512
2018	1,096	525
2019	1,138	505
2020	1,066	514
2021	1,097	515
Years 2022 to 2026, in Total	5,759	2,580

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost (credit):

	Pension Plan		Other Postretirement Benefit Plans	
	Years Ended December 31,		December 31,	
	2016	2015	2016	2015
	(in thousands)			
Service Cost	\$ 223	\$ 230	\$ 31	\$ 32
Interest Cost	684	662	208	193
Expected Return on Plan Assets	(865)	(851)	(382)	(404)
Amortization of Prior Service Cost (Credit)	4	4	(218)	(218)
Amortization of Net Actuarial Loss	270	343	111	62
Net Periodic Benefit Cost (Credit)	316	388	(250)	(335)
Capitalized Portion	(155)	(200)	123	173
Net Periodic Benefit Cost (Credit) Recognized in Expense	\$ 161	\$ 188	\$ (127)	\$ (162)

Estimated amounts expected to be amortized to net periodic benefit costs (credits) and the impact on the balance sheet during 2017 are shown in the following table:

Components	Pension Plan	Other Postretirement Benefit Plans
	(in thousands)	
Net Actuarial Loss	\$ 270	\$ 122
Prior Service Cost (Credit)	3	(218)
Total Estimated 2017 Amortization	\$ 273	\$ (96)
Expected to be Recorded as		
Regulatory Asset	\$ 273	\$ (96)
Total	\$ 273	\$ (96)

American Electric Power System Retirement Savings Plan

KGPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$186 thousand in 2016 and \$167 thousand in 2015.

7. DERIVATIVES AND HEDGING

AEPSC is agent for and transacts on behalf of KGPCo.

Risk Management Strategies

KGPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. KGPCo utilizes financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. KGPCo does not hedge all fuel price risk. The gross notional volumes of KGPCo's outstanding derivative contracts for heating oil and gasoline as of December 31, 2016 and 2015 were 52 thousand gallons and 51 thousand gallons, respectively.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KGPCo's FINANCIAL STATEMENTS

According to the accounting guidance for "Derivatives and Hedging," KGPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KGPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2016 and 2015 balance sheets, KGPCo netted \$6 thousand and \$0, respectively, of cash collateral received from third parties against short-term and long-term risk management assets and \$0 and \$13 thousand, respectively, of cash collateral paid to third parties against short-term and long-term risk management liabilities.

The following tables represent the gross fair value impact of KGPCo's derivative activity on the balance sheets:

Fair Value of Derivative Instruments
December 31, 2016

Balance Sheet Location	Risk Management Contracts Commodity (a)	Hedging Contracts Commodity (a)	Gross Amounts of Risk Management Assets/Liabilities Recognized (in thousands)	Gross Amounts Offset in the Statement of Financial Position (b)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ 14	\$ —	\$ 14	\$ (6)	\$ 8
Deferred Charges and Other Noncurrent Assets	—	—	—	—	—
Total Assets	14	—	14	(6)	8
Other Current Liabilities	—	—	—	—	—
Deferred Credits and Other Noncurrent Liabilities	—	—	—	—	—
Total Liabilities	—	—	—	—	—
Total MTM Derivative Contract Net Assets (Liabilities)	\$ 14	\$ —	\$ 14	\$ (6)	\$ 8

Fair Value of Derivative Instruments
December 31, 2015

Balance Sheet Location	Risk Management Contracts Commodity (a)	Hedging Contracts Commodity (a)	Gross Amounts of Risk Management Assets/Liabilities Recognized (in thousands)	Gross Amounts Offset in the Statement of Financial Position (b)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ —	\$ —	\$ —	\$ —	\$ —
Deferred Charges and Other Noncurrent Assets	—	—	—	—	—
Total Assets	—	—	—	—	—
Other Current Liabilities	23	—	23	(13)	10
Deferred Credits and Other Noncurrent Liabilities	—	—	—	—	—
Total Liabilities	23	—	23	(13)	10
Total MTM Derivative Contract Net Assets (Liabilities)	\$ (23)	\$ —	\$ (23)	\$ 13	\$ (10)

- (a) Derivative instruments within these categories are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts represent counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) There are no derivative contracts subject to a master netting arrangement or similar agreement which are not offset in the statement of financial position.

The table below presents KGPCo's activity of derivative risk management contracts:

Location of Gain (Loss)	Amount of Gain (Loss) Recognized on Risk Management Contracts	
	Years Ended December 31,	
	2016	2015
	(in thousands)	
Other Operation Expense	\$ (7)	\$ (11)
Maintenance Expense	(14)	(11)
Regulatory Assets (a)	23	(2)
Regulatory Liability (a)	14	—
Total Gain (Loss) on Risk Management Contracts	\$ 16	\$ (24)

- (a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment recorded as either current or noncurrent on the balance sheets.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KGPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KGPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains), in accordance with the accounting guidance for "Regulated Operations."

8. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KGPCo's Long-term Debt are summarized in the following table:

	December 31,			
	2016		2015	
	Book Value	Fair Value	Book Value	Fair Value
	(in thousands)			
Long-term Debt	\$ 20,000	\$ 21,608	\$ 20,000	\$ 21,351

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KGPCo's financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

Assets and Liabilities Measured at Fair Value on a Recurring Basis December 31, 2016

	Level 1	Level 2	Level 3	Other	Total
Risk Management Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 14	\$ —	\$ (6)	\$ 8

Assets and Liabilities Measured at Fair Value on a Recurring Basis December 31, 2015

	Level 1	Level 2	Level 3	Other	Total
Risk Management Liabilities	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 23	\$ —	\$ (13)	\$ 10

(a) Amounts in "Other" column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for "Derivatives and Hedging."

As of December 31, 2016, KGPCo had no liabilities measured at fair value on a recurring basis. As of December 31, 2015, KGPCo had no assets measured at fair value on a recurring basis.

There have been no transfers between Level 1 and Level 2 during the years ended December 31, 2016 and 2015.

9. INCOME TAXES

The details of KGPCo's income taxes as reported are as follows:

	Year Ended December 31, 2016
	(in thousands)
Federal:	
Current	\$ (1,309)
Deferred	1,664
Deferred Investment Tax Credits	—
Total Federal	355
State and Local:	
Current	(103)
Deferred	—
Deferred Investment Tax Credits	—
Total State and Local	(103)
Income Tax Expense	\$ 252
	Year Ended December 31, 2015
	(in thousands)
Income Tax Expense (Credit):	
Current	\$ (3,281)
Deferred	1,913
Deferred Investment Tax Credits	(3)
Income Tax Expense (Credit)	\$ (1,371)

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before income taxes by the federal statutory tax rate and the amount of income taxes reported:

	Years Ended December 31, 2016	2015
	(in thousands)	
Net Income (Loss)	\$ 405	\$ (1,551)
Income Tax Expense (Credit)	252	(1,371)
Pretax Income (Loss)	\$ 657	\$ (2,922)
Income Taxes on Pretax Income (Loss) at Statutory Rate (35%)	\$ 230	\$ (1,023)
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	224	189
Investment Tax Credits, Net	—	(3)
Removal Costs	(251)	(292)
State and Local Income Taxes, Net	(67)	(197)
Other	116	(45)
Income Tax Expense (Credit)	\$ 252	\$ (1,371)
Effective Income Tax Rate	38.4 %	46.9 %

The following table shows elements of KGPCo's net deferred tax liability and significant temporary differences:

	December 31,	
	2016	2015
	(in thousands)	
Deferred Tax Assets	\$ 1,115	\$ 573
Deferred Tax Liabilities	(32,977)	(30,799)
Net Deferred Tax Liabilities	\$ (31,862)	\$ (30,226)
Property Related Temporary Differences	\$ (26,328)	\$ (24,314)
Amounts Due from Customers for Future Federal Income Taxes	(961)	(1,014)
Deferred State Income Taxes	(3,271)	(3,147)
Accrued Pensions	933	871
Regulatory Assets	(2,665)	(2,505)
All Other, Net	430	(117)
Net Deferred Tax Liabilities	\$ (31,862)	\$ (30,226)

AEP System Tax Allocation Agreement

KGPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent, the method of allocation reflects a separate return result for each company in the consolidated group.

Federal and State Income Tax Audit Status

KGPCo and other AEP subsidiaries are no longer subject to U.S. federal examination for years before 2011. The IRS examination of years 2011, 2012 and 2013 started in April 2014. AEP and subsidiaries received a Revenue Agents Report in April 2016, completing the 2011 through 2013 audit cycle indicating an agreed upon audit. The 2011 through 2013 audit was submitted to the Congressional Joint Committee on Taxation for approval. The Joint Committee referred the audit back to the IRS exam team for further consideration. Although the outcome of tax audits is uncertain, in management's opinion, adequate provisions for federal income taxes have been made for potential liabilities resulting from such matters. In addition, KGPCo accrues interest on these uncertain tax positions. Management is not aware of any issues for open tax years that upon final resolution are expected to materially impact net income.

KGPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. KGPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, it is possible that previously filed tax returns have positions that may be challenged by these tax authorities. Management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. KGPCo is no longer subject to state or local income tax examinations by tax authorities for years before 2009.

Net Income Tax Operating Loss Carryforward

In 2016, KGPCo recognized a federal net income tax operating loss of \$1 million, driven primarily by bonus depreciation. As of December 31, 2016, KGPCo had \$350 thousand of unrealized federal net operating loss carryforward tax benefits. Management anticipates future taxable income will be sufficient to realize the remaining net income tax operating loss tax benefits before the federal carryforward expires after 2036.

Tax Credit Carryforward

As of December 31, 2016 and 2015, KGPCo had federal general business tax credit carryforwards of \$22 thousand and \$37 thousand, respectively. Management anticipates future federal taxable income will be sufficient to realize the tax benefits of the federal tax credits before they expire unused.

Uncertain Tax Positions

KGPCo recognizes interest accruals related to uncertain tax positions in interest income or expense as applicable, and penalties in Other Operation expense in accordance with the accounting guidance for "Income Taxes." KGPCo's uncertain tax positions are immaterial to the financial statements.

Federal Tax Legislation

The Protecting Americans from Tax Hikes Act of 2015 (PATH) included an extension of the 50% bonus depreciation for three years through 2017, phasing down to 40% in 2018 and 30% in 2019. PATH also provided for the extension of research and development, employment and several energy tax credits for 2015. PATH also includes provisions to extend the wind energy production tax credit through 2016 with a three-year phase-out (2017-2019), and to extend the 30% temporary solar investment tax credit for three years through 2019 and with a two-year phase-out (2020-2021). PATH also provided for a permanent extension of the Research and Development tax credit. The enacted provisions did not materially impact KGPCo's net income or financial condition but will have a favorable impact on future cash flows.

10. LEASES

Leases of property, plant and equipment are for remaining periods up to 10 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to Other Operation and Maintenance expense in accordance with rate-making treatment for regulated operations. For capital leases, a capital lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. The components of rental costs are as follows:

Lease Rental Costs	Years Ended December 31,	
	2016	2015
	(in thousands)	
Net Lease Expense on Operating Leases	\$ 581	\$ 524
Amortization of Capital Leases	147	178
Interest on Capital Leases	19	23
Total Lease Rental Costs	\$ 747	\$ 725

The following table shows the property, plant and equipment under capital leases and related obligations recorded on KGPCo's balance sheets. Capital lease obligations are included in Other Current Liabilities and Deferred Credits and Other Noncurrent Liabilities on KGPCo's balance sheets.

	December 31,	
	2016	2015
	(in thousands)	
Electric Property, Plant and Equipment Under Capital Leases		
Total Electric Property, Plant and Equipment – Other	\$ 855	\$ 774
Accumulated Amortization	265	285
Net Electric Property, Plant and Equipment Under Capital Leases	\$ 590	\$ 489
Obligations Under Capital Leases		
Noncurrent Liability	\$ 451	\$ 346
Liability Due Within One Year	139	143
Total Obligations Under Capital Leases	\$ 590	\$ 489

Future minimum lease payments consisted of the following as of December 31, 2016:

Future Minimum Lease Payments	Capital Leases	Noncancelable
		Operating Leases
	(in thousands)	
2017	\$ 160	\$ 528
2018	151	367
2019	113	143
2020	88	107
2021	39	79
Later Years	112	188
Total Future Minimum Lease Payments	663	\$ 1,412
Less Estimated Interest Element	73	
Estimated Present Value of Future Minimum Lease Payments	\$ 590	

Master Lease Agreements

KGPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of either the unamortized balance or the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KGPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the unamortized balance. As of December 31, 2016, the maximum potential loss for these lease agreements was approximately \$165 thousand assuming the fair value of the equipment is zero at the end of the lease term.

11. FINANCING ACTIVITIES

Long-term Debt

The following table details long-term debt outstanding:

Type of Debt	Maturity	Interest Rate as of December 31,		Outstanding as of December 31,	
		2016	2015	2016	2015
(in thousands)					
Notes Payable – Affiliated	2020	4.52%	4.52%	\$ 20,000	\$ 20,000
Total Long-term Debt Outstanding				\$ 20,000	\$ 20,000

Dividend Restrictions

Federal Power Act

The Federal Power Act prohibits KGPCo from participating “in the making or paying of any dividends of such public utility from any funds properly included in capital account.” This restriction does not limit the ability of KGPCo to pay dividends out of retained earnings.

Corporate Borrowing Program – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP’s subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP’s utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding borrowings from the Utility Money Pool as of December 31, 2016 and 2015 are included in Advances from Affiliates on KGPCo’s balance sheets. KGPCo’s Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

Years Ended December 31,	Maximum Borrowings from the Utility Money Pool	Maximum Loans to the Utility Money Pool	Average Borrowings from the Utility Money Pool	Average Loans to the Utility Money Pool	Borrowings from the Utility Money Pool as of December 31,	Authorized Short-Term Borrowing Limit
(in thousands)						
2016	\$ 38,292	\$ —	\$ 28,988	\$ —	\$ 28,438	\$ 50,000
2015	40,660	—	27,034	—	32,297	50,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Maximum Interest Rates for Funds Loaned to the Utility Money Pool	Minimum Interest Rates for Funds Loaned to the Utility Money Pool	Average Interest Rates for Funds Borrowed from the Utility Money Pool	Average Interest Rates for Funds Loaned to the Utility Money Pool
2016	1.02%	0.69%	—%	—%	0.82%	—%
2015	0.87%	0.37%	—%	—%	0.48%	—%

Interest expense related to the Utility Money Pool is included in Interest Expense in KGPCo’s statements of income. For amounts borrowed from the Utility Money Pool, KGPCo incurred \$242 thousand and \$132 thousand of interest expense for the years ended December 31, 2016 and 2015, respectively.

Securitized Accounts Receivables – AEP Credit

Under a sale of receivables arrangement, KGPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit's financing costs, administrative costs and uncollectible accounts experience for KGPCo's receivables. The costs of customer accounts receivable sold are reported in Other Operation expense on KGPCo's statements of income. KGPCo manages and services its accounts receivable sold.

AEP Credit's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables. The agreement was increased in June 2014 from \$700 million and expires in June 2018.

KGPCo's factored accounts receivable revenues were \$13.4 million and \$11.6 million as of December 31, 2016 and 2015, respectively. KGPCo's factored accrued unbilled revenues were \$1.7 million and \$1 million as of December 31, 2016 and 2015, respectively.

The fees paid by KGPCo to AEP Credit for customer accounts receivable sold were \$579 thousand and \$669 thousand for the years ended December 31, 2016 and 2015, respectively.

KGPCo's proceeds on the sale of receivables to AEP Credit were \$144.8 million and \$149.6 million as of December 31, 2016 and 2015, respectively.

12. RELATED PARTY TRANSACTIONS

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 9 in addition to “Corporate Borrowing Program – AEP System” and “Sale of Receivables – AEP Credit” sections of Note 11.

Affiliated Revenues and Purchases

KGPCo provides transmission services directly to APCo which are approved by the FERC. KGPCo’s revenues of \$21 thousand and \$46 thousand for these services for the years ended December 31, 2016 and 2015, respectively, were recorded in Sales to AEP Affiliates on KGPCo’s statements of income. KGPCo also purchases all of its power from APCo based on a FERC-approved rate. KGPCo’s purchases of \$104.1 million and \$113.8 million for the years ended December 31, 2016 and 2015, respectively, were recorded in Purchased Electricity from AEP Affiliates on KGPCo’s statements of income. Effective September 1, 2016, KGPCo implemented the Fuel and Purchased Power Adjustment Rider (FPPAR) rates per the approved TRA order in KGPCo’s base rate case, which included, for the first time, monthly over-recovery or under-recovery accounting for the difference between the actual total costs billed monthly to KGPCo from APCo, and the actual monthly revenues recorded under the FPPAR. As of December 31, 2016, KGPCo had a regulatory liability of \$596 thousand. The activity above is excluded from the Transmission Agreement activity discussed below.

Transmission Agreement (TA)

APCo, I&M, KGPCo, KPCo, OPCo and WPCo are parties to the TA, effective November 2010, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies, KGPCo and WPCo on a 12-month average coincident peak basis.

KGPCo’s revenues recorded in Sales to AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2016 and 2015 were \$3.3 million and \$3.2 million, respectively. KGPCo’s charges recorded in Purchased Electricity from AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2016 and 2015 were \$21.9 million and \$18.3 million, respectively.

Sales and Purchases of Property

KGPCo had affiliated sales and purchases of meters and transformers. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases that were recorded at net book value:

	Years Ended December 31,	
	2016	2015
	(in thousands)	
Sales	\$ 218	\$ 165
Purchases	516	422

The amounts above are recorded in Property, Plant and Equipment on the balance sheets.

Global Borrowing Notes

As of December 31, 2016 and 2015, AEP has an intercompany note in place with KGPCo. The debt is reflected in Long-term Debt –Affiliated on KGPCo’s balance sheets. KGPCo accrues interest for its share of the global borrowing and remits the interest to AEP. The accrued interest is reflected in Accrued Interest on KGPCo’s balance sheets.

Intercompany Billings

KGPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

13. VARIABLE INTEREST ENTITIES

The accounting guidance for “Variable Interest Entities” is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore, are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities”. In determining whether KGPCo is the primary beneficiary of a VIE, management considers whether KGPCo has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. Management believes that significant assumptions and judgments were applied consistently. KGPCo is not the primary beneficiary of any VIE and has not provided financial or other support to any VIE that was not previously contractually required.

AEPSC provides certain managerial and professional services to AEP’s subsidiaries. Parent is the sole equity owner of AEPSC. AEP management controls the activities of AEPSC. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC’s cost. AEP subsidiaries have not provided financial or other support outside the reimbursement of costs for services rendered. AEPSC finances its operations through cost reimbursement from other AEP subsidiaries. There are no other terms or arrangements between AEPSC and any of the AEP subsidiaries that could require additional financial support from an AEP subsidiary or expose them to losses outside of the normal course of business. AEPSC and its billings are subject to regulation by the FERC. AEP subsidiaries are exposed to losses to the extent they cannot recover the costs of AEPSC through their normal business operations. AEP subsidiaries are considered to have a significant interest in AEPSC due to their activity in AEPSC’s cost reimbursement structure. However, AEP subsidiaries do not have control over AEPSC. AEPSC is consolidated by AEP. In the event AEPSC would require financing or other support outside the cost reimbursement billings, this financing would be provided by AEP. KGPCo’s total billings from AEPSC for the years ended December 31, 2016 and 2015 were \$6.8 million and \$6.6 million, respectively. The carrying amount of liabilities associated with AEPSC as of December 31, 2016 and 2015 was \$982 thousand and \$881 thousand, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

14. PROPERTY, PLANT AND EQUIPMENT

Depreciation

KGPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

Functional Class of Property	Years Ended December 31,	
	2016	2015
Transmission	2.2%	2.6%
Distribution	3.5%	3.4%
Other	11.1%	10.0%

Expenditures for demolition and removal of property, plant and equipment are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates. The higher composite depreciation rate in the other class of property compared to the rate of transmission and distribution is due to capitalized software, which has a relatively shorter expected useful life compared to the transmission and distribution functional property classes.

The composite depreciation rate generally includes a component for removal costs, which is credited to Accumulated Depreciation and Amortization. Actual removal costs incurred are charged to Accumulated Depreciation and Amortization. Any excess of accrued removal costs over actual removal costs incurred is reclassified from Accumulated Depreciation and Amortization and reflected as a regulatory liability.

Asset Retirement Obligations

KGPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since KGPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KGPCo abandons or ceases the use of specific easements, which is not expected.

Allowance for Funds Used During Construction

KGPCo's amounts of allowance for borrowed funds used during construction were \$40 thousand and \$17 thousand in 2016 and 2015, respectively, and are included in Interest Expense on KGPCo's statements of income.

ANNUAL REPORT

OF

Name KINGSPORT POWER COMPANY

Principal Office KINGSPORT, TENNESSEE

For the Year Ended DECEMBER 31, 2017

TO

Tennessee
Public Utility Commission

Do Not Roll Or Fold

GENERAL RULES FOR REPORTING

1. The spacing in this report is designed for a typewriter having elite size type and the copy with the Commission should be in type.
2. Items of a contrary or opposite nature (such as decreases in a column providing for net increases) should be enclosed in parentheses or preceded by a symbol designating the character of the item.
3. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
4. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none," or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.
5. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, they should be made on durable paper conforming to this form in size and width of margin. Additional sheets rules either horizontally or vertically will be furnished on request. Each insert sheet should bear the title of the schedule to which it pertains.
6. Whenever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

TENNESSEE PUBLIC UTILITY COMMISSION

ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS

SUPPLEMENTAL PAGES

Exact Legal Name of Respondent (Company)

KINGSPORT POWER COMPANY

Year of Report

Dec. 31, 2017

ANNUAL REPORT
OF
KINGSPORT POWER COMPANY
TO THE
TENNESSEE PUBLIC UTILITY COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2017

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent

Kingsport Power Company

02 Year of Report

Dec. 31, 2017

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

1 Riverside Plaza, Columbus, OH 43215-2373

05 Name of Contact Person

Jerri L. Ruggiero

06 Title of Contact Person

Manager of Regulated Accounting

07 Address of Contact Person (Street, City, State, Zip Code)

American Electric Power Service Corporation
1 Riverside Plaza, Columbus, Ohio 43215-2373

08 Telephone of Contact Person, Including Area Code

(614) 716-1000

09 This Report is

(1) ☒ An Original
(2) ☐ A Resubmission

10 Date of Report
(Mo, Da, Yr)

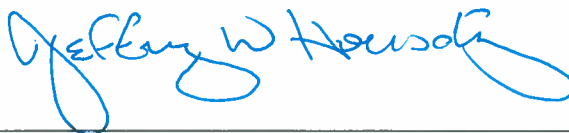
ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name

Jeffrey W Hoersdig

03 Signature



04 Date Signed
(Mo, Da, Yr)

4/24/2018

02 Title
Assistant Controller

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

KINGSPORT POWER COMPANY
ANNUAL REPORT
YEAR 2017

TENNESSEE PUBLIC UTILITY COMMISSION

SUPPLEMENTAL PAGES

Directors	A
Comparative Balance Sheet	AA
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Included in this binder are the Schedules required by FERC
for Form No. 1. See FERC Form No. 1 following Supplemental
Pages for further information.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk. (A)

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (e)	Fees During Year (f)
Nicholas K. Akins, Chairman of the Board, and Chief Executive Officer	Columbus, Ohio	(B)	(B)	12	(C)
Lisa M. Barton, Vice President	Columbus, Ohio	(B)	(B)	12	(C)
David M. Feinberg, Secretary	Columbus, Ohio	(B)	(B)	10	(C)
Mark C. McCullough	Columbus, Ohio	(B)	(B)	11	(C)
Robert P. Powers, Vice President	Columbus, Ohio	(B)	(B)	5	(C)
Lana L. Hillebrand, Vice President	Columbus, Ohio	(B)	(B)	10	(C)
Brian X. Tierney, Chief Financial Officer and Vice President	Columbus, Ohio	(B)	(B)	12	(C)
Paul Chodak III	Columbus, Ohio	(B)	(B)	10	(C)
Charles Patton	Columbus, Ohio	(B)	(B)	7	(C)

(A) The respondent does not have an Executive Committee.

(B) Elected April 1, 2017 to serve until the next annual meeting and until their successors are elected and qualify.

(C) Starting January 2010, Directors are no longer paid fees.

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
COMPARATIVE BALANCE SHEET (Assets And Other Debits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	B-B1	193,032,619	208,680,010
3	Construction Work in Progress (107)	B-B1	7,719,261	5,459,469
4	Total Utility Plant (Enter Total of Lines 2 and 3)		200,751,880	214,139,479
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	B-B1	71,254,960	74,711,245
6	Net Utility Plant (Enter Total of Line 4 Less 5)		129,496,920	139,428,235
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		129,496,920	139,428,235
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)		78,622	78,622
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)		3	3
21	Special Funds (125-129)		560,323	1,689,969
22	Total Other Property and Investments (Total of Lines 14 thru 17, 19-21)		638,948	1,768,594
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		86,971	94,002
25	Special Deposits (132-134)		7,525	4,965
26	Working Funds (135)			
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		1,998,760	2,984,644
30	Other Accounts Receivable (143)		6,643	5,321
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	(152,959)
32	Notes Receivable from Associated Companies (145)			927,115
33	Accounts Receivable from Assoc. Companies (146)		779,998	823,150
34	Fuel Stock (151)			
35	Fuel Stock Expense Undistributed (152)			
36	Residuals (Elec) and Extracted Products (153)			
37	Plant Material and Operating Supplies (154)		329,941	283,960
38	Merchandise (155)			
39	Other Materials and Supplies (156)			
40	Nuclear Materials Held for Sale (157)			
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)			
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		2,183,114	2,208,107
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		635,017	609,091
50	Accrued Utility Revenues (173)		47,847	374,120
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	Derivative Instrument Assets (175)		7,616	18,472
53	Derivative Instrument Assets - Hedges (176)		0	0
54	Total Current and Accrued Assets (Enter Total of Lines 24 thru 51)		6,083,432	8,179,988

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Kingsport Power Company			Dec. 31, 2017

COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
54	DEFERRED DEBITS			
55	Unamortized Debt Expenses (181)			
56	Extraordinary Property Losses (182.1)			
57	Unrecovered Plant and Regulatory Study Costs (182.2)			
58	Other Regulatory Assets (182.3)		15,628,169	16,767,695
59	Prelim. Survey and Investigation Charges (Electric) (183)			
60	Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)			
61	Clearing Accounts (184)			
62	Temporary Facilities (185)			
63	Miscellaneous Deferred Debits (186)		484,276	350,199
64	Def. Losses from Disposition of Utility Plt. (187)			
65	Research, Devel. and Demonstration Expend. (188)			
66	Unamortized Loss on Reacquired Debt (189)			
67	Accumulated Deferred Income Taxes (190)		1,114,983	5,615,990
68	Unrecovered Purchased Gas Costs (191)			
69	Total Deferred Debits (Enter Total of Lines 54 thru 67)		17,227,428	22,733,884
70	Total Assets and Other Debits (Enter Total of Lines 10,11,12,22,53 and 69)		153,446,728	172,110,701

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		4,100,000	4,100,000
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)		21,300,000	22,800,000
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)		12,130,838	16,617,384
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)			
14	(Less) OCI - Minimum Pension Liab (219)		0	0
15	Total Proprietary Capital (Enter Total of Lines 2 thru 13)		37,530,838	43,517,384
16	LONG-TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)		20,000,000	50,000,000
20	Other Long-Term Debt (224) (A)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
23	Total Long-Term Debt (Enter Total of Lines 16 thru 21)		20,000,000	50,000,000
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		450,944	380,541
26	Accumulated Provision for Property Insurance (228.1)			
27	Accumulated Provision for Injuries and Damages (228.2)		2,009	980
28	Accumulated Provision for Pensions and Benefits (228.3)		1,719,275	1,247,017
29	Accumulated Miscellaneous Operating Provisions (228.4)			
30	Accumulated Provision for Rate Refunds (229)		27,634	186,677
31	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)		2,199,862	1,815,215
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)			
34	Accounts Payable (232)		1,703,976	2,468,517
35	Notes Payable to Associated Companies (233)		28,437,983	0
36	Accounts Payable to Associated Companies (234)		13,785,385	15,656,268
37	Customer Deposits (235)		4,330,960	4,447,155
38	Taxes Accrued (236)		922,183	1,019,888
39	Interest Accrued (237)		1,181,002	1,257,524
40	Dividends Declared (238)			
41	Matured Long-Term Debt (239)			
42	Matured Interest (240)			
43	Tax Collections Payable (241)		253,199	256,459
44	Miscellaneous Current and Accrued Liabilities (242)		1,646,992	1,301,867
45	Obligations Under Capital Leases-Current (243)		139,269	155,561
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)		52,400,949	26,563,239

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017
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COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED CREDITS			
48	Customer Advances For Construction (252)			
49	Accumulated Deferred Investment Tax Credits (255)		88	38
50	Deferred Gains from Disposition of Utility Plant (256)			
51	Other Deferred Credits (253)		643,623	606,697
52	Other Regulatory Liabilities (254)		626,369	17,248,342
53	Unamortized Gain on Reacquired Debt (257)			
54	Accumulated Deferred Income Taxes (281-283)		33,029,491	25,228,795
55	Total Deferred Credits (Enter Total of Lines 47 thru 53)		34,299,571	43,083,872
56				
57	Contributions in Aid of Construction		7,015,508	7,130,991
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	Total Liabilities and Other Credits (Enter Total of Lines 15,23,31,46,55 and 57)		153,446,728	172,110,701

NOTES TO PAGE AA-2

(A) Includes Current Maturities as follows:

Line No. Account No.
20 224

Balance at Beginning of Year Balance at End of Year
0 0

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION			
Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2017
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	207,956,427	207,956,427
4	Property Under Capital Leases	536,102	536,102
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	208,492,529	208,492,529
9	Leased to Others		
10	Held for Future Use	187,481	187,481
11	Construction Work in Progress	5,459,469	5,459,469
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	214,139,480	214,139,480
14	Accum. Prov. for Depr., Amort., & Depl.	74,711,245	74,711,245
15	Net Utility Plant (Enter Total of line 13 less 14)	139,428,235	139,428,235
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	73,000,195	73,000,195
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	1,711,050	1,711,050
22	TOTAL In Service (Enter Total of lines 18 thru 21)	74,711,245	74,711,245
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	74,711,245	74,711,245

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY					
Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2017	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
KINGSPORT POWER COMPANY			Dec. 31, 2017

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	611	0
4	(303) Miscellaneous Intangible Plant	2,639,751	1,262,160
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	2,640,362	1,262,160
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	0
9	(311) Structures and Improvements	0	0
10	(312) Boiler Plant Equipment	0	0
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	0	0
13	(315) Accessory Electric Equipment	0	0
14	(316) Misc. Power Plant Equipment	0	0
15	TOTAL Steam Production Plant (Total of lines 8-14)	0	0
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	0	0
18	(321) Structures and Improvements	0	0
19	(322) Reactor Plant Equipment	0	0
20	(323) Turbogenerator Units	0	0
21	(324) Accessory Electric Equipment	0	0
22	(325) Misc. Power Plant Equipment	0	0
23	TOTAL Nuclear Production Plant (Total of lines 17-22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	0	0
36	(342) Fuel Holders, Products, and Accessories	0	0
37	(343) Prime Movers	0	0
38	(344) Generators	0	0
39	(345) Accessory Electric Equipment	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report	
KINGSPORT POWER COMPANY	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2017	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits		distributed in column (f) to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
0	0	0	0 (301)	1
0	0	0	611 (302)	2
470,134	0	0	3,431,777 (303)	3
470,134	0	0	3,432,388	4
				5
				6
0	0	0	0 (310)	7
0	0	0	0 (311)	8
0	0	0	0 (312)	9
0	0	0	0 (313)	10
0	0	0	0 (314)	11
0	0	0	0 (315)	12
0	0	0	0 (316)	13
0	0	0	0 (316)	14
0	0	0	0	15
				16
0	0	0	0 (320)	17
0	0	0	0 (321)	18
0	0	0	0 (322)	19
0	0	0	0 (323)	20
0	0	0	0 (324)	21
0	0	0	0 (325)	22
0	0	0	0	23
				24
0	0	0	0 (330)	25
0	0	0	0 (331)	26
0	0	0	0 (332)	27
0	0	0	0 (333)	28
0	0	0	0 (334)	29
0	0	0	0 (335)	30
0	0	0	0 (336)	31
0	0	0	0	32
				33
0	0	0	0 (340)	34
0	0	0	0 (341)	35
0	0	0	0 (342)	36
0	0	0	0 (343)	37
0	0	0	0 (344)	38
0	0	0	0 (345)	39

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY C

Name of Respondent		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
KINGSPORT POWER COMPANY				Dec. 31, 2017
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	0	0	
41	TOTAL Other Production Plant (Total of lines 34-40)	0	0	
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	0	0	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	790,770	0	
45	(352) Structures and Improvements	621,014	236,801	
46	(353) Station Equipment	23,626,843	6,115,044	
47	(354) Towers and Fixtures	765,475	0	
48	(355) Poles and Fixtures	3,341,021	248,782	
49	(356) Overhead Conductors and Devices	2,149,785	218,603	
50	(357) Underground Conduit	0	0	
51	(358) Underground Conductors and Devices	0	0	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	31,294,908	6,819,230	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	2,564,344	103,674	
56	(361) Structures and Improvements	605,275	213,417	
57	(362) Station Equipment	23,316,781	3,269,023	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	24,872,577	1,394,362	
60	(365) Overhead Conductors and Devices	29,811,577	1,754,418	
61	(366) Underground Conduit	5,525,526	180,741	
62	(367) Underground Conductors and Devices	10,284,903	448,040	
63	(368) Line Transformers	26,528,007	1,185,961	
64	(369) Services	12,815,301	443,342	
65	(370) Meters	6,739,159	190,464	
66	(371) Installations on Customer Premises	2,591,992	153,283	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	9,717,356	355,213	
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	155,372,798	9,691,938	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	4,403	0	
72	(390) Structures and Improvements	564,903	165,873	
73	(391) Office Furniture and Equipment	148,654	0	
74	(392) Transportation Equipment	0	0	
75	(393) Stores Equipment	26,341	0	
76	(394) Tools, Shop and Garage Equipment	1,235,747	54,418	
77	(395) Laboratory Equipment	60,619	0	
78	(396) Power Operated Equipment	0	0	
79	(397) Communication Equipment	774,586	375,974	
80	(398) Miscellaneous Equipment	131,604	4,158	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	2,946,857	600,423	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	2,946,857	600,423	
84	TOTAL (Accounts 101 and 106)	192,254,925	18,373,751	
85	(102) Electric Plant Purchased (See Inst. 8)	0	0	
86	(Less) (102) Electric Plant Sold (See Inst. 8)	0	0	
87	(103) Experimental Plant Unclassified	0	0	
88	TOTAL Electric Plant in Service	192,254,925	18,373,751	

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent	This Report Is:	Date of Report	Year of Report		
KINGSPORT POWER COMPANY	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2017		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	(346)	40
0	0	0	0		41
0	0	0	0		42
0	0	0	790,770	(350)	43
20,403	0	0	837,412	(352)	44
295,484	0	0	29,446,403	(353)	45
0	0	0	765,475	(354)	46
22,379	0	0	3,567,424	(355)	47
3,311	0	0	2,365,077	(356)	48
0	0	0	0	(357)	49
0	0	0	0	(358)	50
0	0	0	0	(359)	51
341,577	0	0	37,772,561		52
0	0	0	2,668,018	(360)	53
50,706	0	0	767,986	(361)	54
428,783	0	0	26,157,021	(362)	55
0	0	0	0	(363)	56
196,814	0	0	26,070,125	(364)	57
229,935	0	0	31,336,060	(365)	58
7,276	0	0	5,698,991	(366)	59
98,630	0	0	10,634,313	(367)	60
561,815	0	0	27,152,153	(368)	61
52,843	0	0	13,205,800	(369)	62
75,048	0	0	6,854,575	(370)	63
62,498	0	0	2,682,777	(371)	64
0	0	0	0	(372)	65
96,190	0	0	9,976,379	(373)	66
1,860,538	0	0	163,204,198		67
0	0	0	4,403	(389)	68
0	0	0	730,776	(390)	69
0	0	0	148,654	(391)	70
0	0	0	0	(392)	71
0	0	0	26,341	(393)	72
0	0	0	1,290,165	(394)	73
0	0	0	60,619	(395)	74
0	0	0	0	(396)	75
0	0	0	1,150,560	(397)	76
0	0	0	135,762	(398)	77
0	0	0	3,547,280		78
0	0	0	0	(399)	79
0	0	0	3,547,280		80
2,672,249	0	0	207,956,427		81
0	0	0	0	(102)	82
0	0	0	0		83
0	0	0	0	(103)	84
2,672,249	0	0	207,956,427		85

ELECTRIC PLANT IN SERVICE (Continued)

Reconciliation of Total Electric Plant in Service - Page BB-3, Line 88 to Page B, Line 8

Total Electric Plant in Service - Page BB-3, Line 88, Column (g)	\$	207,956,427
Utility Plant in Service - Under Capital Leases - Page B, Line 4, Column (b)		536,102
Total Utility Plant in Service - Page B, Line 8, Column (b)	\$	<u>208,492,529</u>

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146. With respect to each advance show whether the

advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in Schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or other account at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	Account 123 - Investments in Associated Companies - Securities - None							
2								
3	Account 124 - Other Investments							
4								
5	Securities -							
6	Ridgefields Country Club							
7	Properties, Inc.							
8	21 shares Common Stock (a)	2				2		
9								
10	AMC Entertainment, Inc.							
11	157 shares Common Stock (b)	1				1		
12								
13								
14								
15								
16	TOTAL ACCOUNT 124	3	0	0		3		
17								
18	Account 136 - Temporary Cash Investments- None							
19								
20	(a) Stock having a doubtful value and							
21	carried on books at nominal cost							
22	of \$2. Cost to respondent \$2,100.							
23								
24	(b) Stock having a doubtful value and							
25	carried on books at nominal cost							
26	of \$1. Cost to respondent \$15,700.							

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

Rev. (12-74)

NOTES AND ACCOUNTS RECEIVABLE
Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	\$ 0	0
2	Customer Accounts Receivable (Account 142)	1,998,760	2,984,644
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	6,643 *	5,321 *
4	Total	2,005,403	2,989,965
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	0	(152,959)
6	Total, Less Accumulated Provision for Uncollectible Accounts	2,005,403	2,837,006
7			
8	*Accounts Receivable bills due from employees -		
9			
10	Balance Beginning of Year		Balance End of Year
11			
12			
13			
14	\$6,643		\$5,321
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.

3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
17		\$ (152,959)	\$	\$	\$	\$ (152,959)
18						
19						
20						
21						
22						
23						
24						
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26						
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31						
32						
33						
34						
35						
36						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associates Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.
 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>ACCOUNT 145 - NOTES RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
2						
3	AEP Utility Funding LLC	0	21,190,331	20,263,216	927,115	
4						
5	<u>ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
6						
8						
9	AEP Indiana Michigan Transmission Company, Inc.	20	91	111	0	
10	AEP Kentucky Transmission Company, Inc.	1	6	7	0	
11	AEP Ohio Transmission Company Inc	38	16,656	16,694	(0)	
12	AEP Oklahoma Transmission Company, Inc.	12	77,305	77,317	0	
13	AEP Service Corporation	172,077	119,688,053	119,708,866	151,264	
14	AEP System Pool	407,768	14,849,973	14,902,069	355,672	
15	AEP Texas Central Company	110	54,741	54,851	0	
16	AEP Texas North Company	34	15,073	15,107	0	
17	AEP West Virginia Transmission Company, Inc.	11	52	63	0	
18	Appalachian Power Co	192,976	56,135,526	56,027,202	301,300	
19	Cardinal Operating Company	2	15	17	0	
20	Dolet Hills Lignite Company LLC	3	6	9	0	
21	Indiana Michigan Pwr Co	320	11,191	11,511	0	
22	Kentucky Power Co	6,178	145,113	140,667	10,624	
23	Ohio Power Co	174	202,619	202,793	0	
24	Public Service Co of OK	107	7,075	7,182	0	
25	Southwestern Electric Power Co	159	7,209	7,368	0	
26	Transource West Virginia, LLC	0	4,320	30	4,290	
27	Wheeling Power Co	8	6,211	6,219	0	
28						
29						
30						
31						
32						
33	TOTAL ACCOUNT 146	779,998	191,221,235	191,178,083	823,150	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)						
1. Give description and amount of other current and accrued assets as of end of year.				2. Minor items may be grouped by classes, showing number of items in each class.		
Line No.	Item (a)	Balance end of year (b)				
1	NONE	\$ 0				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	TOTAL	\$ 0				
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
1. Report below particulars concerning the accounting for extraordinary property losses.				extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.		
2. In column (a) describe the property abandoned or						
Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24	NONE	\$	\$		\$	\$
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	0	0		0	0

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
 2. Give particulars of collateral pledged, if any.
 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines

of credit.
 4. Any demand notes should be designated as such in column (d).
 5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1	NONE					\$
2						
3						
4						
5						
6						
7						
8				TOTAL		\$ 0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
 3. List each note separately and state the purpose for

which issued. Show also in column (a) date of note, maturity and interest rate.
 4. Include in column (f) the amount of any interest expense during the year on notes of accounts that were paid before the end of the year.
 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
9		\$			\$	
10	<u>ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATED COMPANIES</u>					
11						
12						
13	AEP Utility Funding LLC	28,437,983	277,712,754	249,274,771	0	113,996
14	TOTAL ACCOUNT 233	28,437,983	277,712,754	249,274,771	0	113,996
15						
16	<u>ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES</u>					
17						
18						
19	AEP Credit, Inc	-	99,579	101,070	1,491	
20	American Electric Power Company, Inc.	240,387	11,245,449	11,405,619	400,557	
21	AEP Energy Partners, LP	33	25,270	25,265	28	
22	AEP Generation Resources, Inc.	29	1,383	1,441	87	
23	AEP Indiana Michigan Transmission Company, Inc.	2	52	50	0	
24	AEP Service Corporation	970,701	9,237,908	9,196,297	929,090	
25	AEP System Pool	2,568,527	83,343,359	84,024,047	3,249,215	
26	AEP Texas Central Company	68	17,795	19,273	1,546	
27	AEP Texas North Company	7	5,698	5,712	21	
28	AEP Utility Funding LLC	1,445	2,589	2,518	1,374	
29	Appalachian Power Company	9,976,404	107,788,393	108,853,664	11,041,675	
30	Indiana Michigan Power Company	1,435	43,864	42,891	462	
31	Kentucky Power Company	91	5,038	5,292	345	
32	Ohio Power Company	25,978	925,749	929,192	29,421	
33	Public Service Company of OK	52	354,072	354,723	703	
34	Southwestern Electric Power Co	226	16,212	16,239	253	
35						
36						
37						
	TOTAL	13,785,385	213,112,410	214,983,293	15,656,268	
	Total Payables to Associated Cos.	42,223,368	490,825,164	464,258,063	15,656,268	113,996

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		2. Minor items may be grouped under appropriate title
Line No.	Item (a)	Balance end of year (b)
1	Accrued Vacation Pay	\$ 409,540
2	Payroll Deductions:	
3	Group Insurance Premiums	23,049
4	Dental Insurance	1,501
5	Savings Plan - Incentive	10,042
6	Vision Plan	567
7	Life Insurance	206
8	Withholdings	-
9	Admitted Liability - Current for Self-Insured Workers' Compensation	296
10	Admitted Liability - Non-Current for Self-Insured Workers' Compensation	223,938
11	Control Cash Disbursement Account	58,524
12	Incentive Plan	263,608
13	Accrued Payroll	157,768
14	Accrued Audit Fees	4,571
15	FAS 112 Current Liability	143,928
16	Unclaimed Funds	3,695
17	Dollar Energy Assistance Pgm	356
18	Accrued Lease Expense	278
19	Revenue Refunds Accrued	-
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ 1,301,867
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List advances by departments (a)	Balance end of year (b)
34	NONE	\$
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
	TOTAL	\$ 0

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)*

Report below the amount of contributions in aid of construction applicable to each utility department

Line No.	Class of Utility service (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Account Credited (c)	Amount (d)		
1	Electric	\$ 7,015,508	108	\$ 62,235	\$ 177,718	\$ 7,130,991
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47						
48						
49	TOTAL	7,015,508	XXXXXX	62,235	177,718	7,130,991

*Account 271 - Contributions In Aid of Construction has been closed for detail accounting transactions per Tennessee Public Service Commission Order (Docket No. U-7268) to eliminate unnecessary Accounting treatment. Separate memorandum detail records are being maintained, as required, from which the above information has been drawn.

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include the name of the party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be

grouped, with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2	SALE OF UTILITY PROPERTY				
3		\$		\$	
4					
5					
6	Miscellaneous (0 items)	0		0	
7					
8					
9	SALE OF NON-UTILITY PROPERTY				
10					
11					
12	Miscellaneous (0 items)	0		0	
13					
14					
15					
16					
17					
18	Total Gain	\$ 0	XXXXXXXXXX	\$ 0	XXXXXXXXXX
19	Loss on disposition of property:		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
20	SALE OF UTILITY PROPERTY				
21	Miscellaneous (0 items)	\$ 0			\$ 0
22					
23					
24					
25	SALE OF NON-UTILITY PROPERTY				
26					
27					
28	Miscellaneous (0 items)	0			0
29					
30					
31					
32					
33					
34					
35	Total Loss	\$ 0	XXXXXXXXXX	XXXXXXXXXX	\$ 0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonoperating Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as non-utility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is

leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1		
2	<u>ACCOUNTS 415 & 416 - MERCHANDISING, JOBBING, AND CONTRACT WORK</u>	NONE
3		
4	<u>ACCOUNT 417 - INCOME FROM NON-UTILITY OPERATIONS</u>	NONE
5		
6	<u>ACCOUNT 418 - NON-OPERATING RENTAL INCOME</u>	NONE
7		
8		
9		
10	<u>ACCOUNT 419 - INTEREST AND DIVIDEND INCOME</u>	
11	Interest and Dividend Income - (Nonassociated Company)	985
12	Interest Income - (Associated Corporate Borrowing Program)	6,397
13	AFUDC	17,770
14	TOTAL Account 419	25,152
15		
16		
17	<u>ACCOUNT 421 - MISCELLANEOUS NON-OPERATING INCOME</u>	
18	Miscellaneous	12,697
19		
20	TOTAL Account 421	12,697
21		
22	<u>ACCOUNT 4211 - GAIN ON DISPOSITION OF PROPERTY</u>	NONE
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total - Certain Other Income Accounts	\$ 37,849

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization

rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

- | | |
|----|---|
| 1 | 1. (a) AMERICAN ELECTRIC POWER SERVICE CORPORATION |
| 2 | 1 RIVERSIDE PLAZA |
| 3 | COLUMBUS, OHIO 43215 |
| 4 | Associated Company |
| 5 | |
| 6 | (b) American Electric Power Service Corporation renders management and advisory |
| 7 | services to American Electric Power Company, Inc. (Parent) and its subsidiary |
| 8 | companies. Such services furnished include, but are not limited to, administra- |
| 9 | tion, planning, design and engineering, financial and accounting management, |
| 10 | legal, fuel and material procurement, pension and employee benefits administra- |
| 11 | tion, and other technical services. |
| 12 | |
| 13 | (c) The services are provided on a non-profit basis. Under a work order system, |
| 14 | costs are identified and billed directly to the company benefiting from the |
| 15 | service rendered to the extent most practical. Other costs that cannot be |
| 16 | directly attributed to particular companies are collected in work orders |
| 17 | which are allocated to the companies on bases which are stated in a service |
| 18 | agreement. |
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| 42 | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

(d) Total Charges for the Year and Utility Department and Account Charged:

Electric Account	107 Construction Services		\$	2,976,826
	108 Accumulated Provision for Depreciation of Plant			108,946
	163 Stores Expense Undistributed			68,925
	186 Other Works In Progress / Deferred Expenses			(3,188)
	188 Research and Other Services			12,142
401-	Operating Expense - Electric:			
	556	2		
	557	1,095		
	560	134,927		
	561	12,831		
	562	50,189		
	563	44,539		
	566	7,623		
	580	100,506		
	581	(0)		
	582	52,757		
	583	69		
	584	1,067		
	586	15,573		
	587	443		
	588	187,804		
	901	6,992		
	902	17,166		
	903	769,001		
	905	2,376		
	907	11,085		
	908	5,501		
	910	10,543		
	912	13,320		
	913	0		
	920	1,083,880		
	921	34,137		
	923	209,388		
	925	539		
	926	2,436		
	928	131,646		
	930	128,683		
	931	(5,146)		
				3,030,972
402 -	Maintenance Expense - Electric:			
	568	\$ 888		
	569	11,524		
	570	60,587		
	571	19,864		
	572	12		
	573	42,875		
	590	718		
	591	8,743		
	592	58,519		
	593	9,753		
	594	190		
	595	1,688		
	596	4		
	597	54		
	598	31,846		
	935	125,732		
				372,997
408	Federal & State Taxes			196
421	Miscellaneous Non-operating Income			30
426	Civil & Political Activities and Other Services			12,030
			\$	<u>6,579,876</u>

3. Date and term of contract - as of January 1, 1980 - Term - Indeterminate

Date of Commission Authorization:

Securities and Exchange Commission - February 19, 1981

Tennessee Regulatory Authority (Previously,
Tennessee Public Service Commission) - None

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	TOTAL CHARGES FOR YEAR	(D) UTILITY DEPARTMENT AND ACCOUNT CHARGED
AERIAL SOLUTIONS INC 7074 RAMSEY FORD RD Tabor City, NC 28463	Tree trimming	Invoice Cost	\$ 138,867	Electric 184
AMERICAN ENVIRONMENTAL LLC 5191 SULLIVAN GARDEN PARKWAY Kingsport, TN 37660	Environmental	Invoice Cost	34,410	Electric 186, 588
AMTECK 2421 FORTUNE DR STE 150 Lexington, KY 40509	Construction	Invoice Cost	13,228	Electric 107, 108
AREA WIDE PROTECTIVE 2641 S ARLINGTON RD Akron, OH 44319	Security	Invoice Cost	520,422	Electric 107, 186
ASPLUNDH TREE EXPERT P.O Box 532729 Atlanta, GA 30353	Tree trimming	Invoice Cost	1,303,310	Electric 107, 186, 571, 593
Bank of America PO BOX 53155 Phoenix, AZ 85072	Financial	Invoice Cost	82,833	Electric 184, 586, 588, 598, 921
BPI INC PO BOX 315 Teays, WV 25569	Byproduct Maintenance	Invoice Cost	25,643	Electric 107
CAMELOT SERVICES INC 5600 TENNYSON PKWY STE 370 Plano, TX 75024	Construction	Invoice Cost	35,417	Electric 935
CASS INFORMATION SYSTEMS INC 2675 CORPORATE EXCHANGE DR Columbus, OH 43216	Collections	Invoice Cost	14,699	Electric 184
CENTURYLINK PO BOX 2348 Seattle, WA 98111	Maintenance	Invoice Cost	25,326	Electric 186, 589
DAVEY RESOURCE GROUP P O BOX 5193 Kent, OH 44240	Consulting	Invoice Cost	42,376	Electric 107, 186, 593
DAVIS H ELLIOT COMPANY INC PO BOX 37251 Baltimore, MD 21297	Construction/Maintenance	Invoice Cost	1,565,474	Electric 186, 588, 593
DIGIOIA GRAY & ASSOCIATES 570 BEATTY RD Monroville, PA 15146	Consulting	Invoice Cost	428,370	Electric 107, 930
EARTH ENVIRONMENTAL & CIVIL INC 235 CLAIBORNE AVE Rocky Mount, VA 24151	Construction/Maintenance	Invoice Cost	56,558	Electric 107
EASI LLC PO BOX 198531 Atlanta, GA 30384	Construction	Invoice Cost	12,648	Electric 107
EGS FINANCIAL CARE INC PO BOX 741026 Los Angeles, CA 90074	Customer Service	Invoice Cost	11,824	Electric 903
ESKOLA LLC 2418 MORELOCK RD Morristown, TN 37814	Construction	Invoice Cost	12,964	Electric 935
GEOFORCE UTILITY TECHNOLOGIES 1202 N. INGLESIDE FARM RD Iron Station, NC 28080	Maintenance	Invoice Cost	67,993	Electric 583
HUNTER SMITH & DAVIS LLP PO BOX 3740 Kingsport, TN 37664	Legal	Invoice Cost	100,516	Electric 923, 928, 930
JOHNSON POSS GOVERNMENT RELATIONS INC 511 UNION ST STE 1530 Nashville, TN 37219	Legal	Invoice Cost	36,600	Electric 426

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	(D) TOTAL CHARGES FOR YEAR	UTILITY DEPARTMENT AND ACCOUNT CHARGED
MATTERN & CRAIG INC 701 FIRST ST SW Roanoke, VA 24016	Engineering	Invoice Cost	\$ 13,341	Electric 186
NELSON TREE SERVICE INC 350 E DEVON AVE #774489 Itasca, IL 60143	Tree trimming	Invoice Cost	203,619	Electric 571
NEW RIVER ELECTRICAL CORP PO BOX 70 Cloverdale, VA 24077	Construction	Invoice Cost	521,673	Electric 107, 108
OSMOSE UTILITIES SERVICES INC 2475 GEORGE URBAN BLVD Depew, NY 14043	Tree trimming	Invoice Cost	58,968	Electric 571, 593
PIKE ELECTRIC INC PO BOX 1000 DEPT #517 Memphis, TN 28148	Construction and Engineering	Invoice Cost	210,904	Electric 186, 588
RANDYS LAWN SERVICE 15203 ENTERPRISE RD Abingdon, VA 24211	Landscaping	Invoice Cost	16,783	Electric 184, 591
S & N COMMUNICATIONS INC PO BOX 643530 Pittsburgh, PA 15264	Construction	Invoice Cost	21,808	Electric 186, 592
SHERMCO INDUSTRIES INC P O BOX 540545 Dallas, TX 75354	Construction	Invoice Cost	285,138	Electric 107, 108
SOUTHERN MANGEMENT COMPANY LT PO BOX 404292 Atlanta, GA 30384	Construction	Invoice Cost	37,457	Electric 184
STOWERS RENTAL & SUPPLY INC PO BOX 14802 Knoxville, TN 37914	Equipment Rental	Invoice Cost	34,450	Electric 107, 108
UC SYNERGETIC PO BOX 37904 DEPT 116 Charlotte, NC 28237	Engineering	Invoice Cost	25,280	Electric 107, 108, 583, 584
USIC LOCATING SERVICES LLC 6879 PAYSPIRE CIRCLE Chicago, IL 60674	Maintenance	Invoice Cost	51,161	Electric 584
VALLEY GROUP INC PO BOX 359 FISHERVILLE, VA 22939	Engineering	Invoice Cost	12,649	Electric 107
WM S TRIMBLE COMPANY INC PO BOX 154 Knoxville, TN 37901	Construction	Invoice Cost	25,405	Electric 935
			6,048,114	

	CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of Less than \$10,000 and in the Amount of \$600 or more)		
	NAME OF PAYEE	NATURE OF SERVICE PERFORMED	AMOUNT OF PAYMENT
1	ABM	Janitorial	6,810
2	AGE ENGINEERING SERVICES INC	Engineering	6,421
3	ALBON MEADE & SONS CONSTRUCTION CO INC	Construction	5,925
4	BARNHART CRANE & RIGGING COMPANY INC	Construction	879
5	CARTER MACHINERY COMPANY INC	Maintenance	1,379
6	CASCOR INC	Vehicle Warranty	1,020
7	CORNETTS LAW CARE & SNOW REMOVAL	Landscaping	4,950
8	CRANE 1 SERVICES INC	Construction	2,353
9	CULY CONSTRUCTION & POWER SERVICES LLC	Equipment Rental	9,190
10	EDGAR TRENT CONSTRUCTION COMPANY LLC	Construction	3,150
11	HOBBS ENTERPRISES INC	Trucking	4,662
12	HURT & PROFFITT INC	Construction	3,153
13	JOHNSON DESIGN & LANDSCAPE SERVICES	Landscaping	8,910
14	MCLAIN HEATING & COOLING INC	Maintenance	3,183
15	PAUL J FORD & COMPANY	Engineering	9,420
16	SAFETY-KLEEN INC	Janitorial	2,304
17	SCHWEITZER ENGINEERING LABS	Construction	4,152
18	SIMPLEX GRINNELL	Construction	1,032
19	STITES & HARBISON	Legal	4,410
20	THRASHER GROUP INC	Engineering	4,084
21	TJL INC	Construction	6,026
22	VIRGINIA PRESS ASSOCIATION	Communications	872
23	WYTHEVILLE OFFICE SUPPLY INC	Maintenance	1,305

NAME OF PAYEE	NATURE OF SERVICE PERFORMED	AMOUNT OF PAYMENT
		\$ 95,590

SALES OF ELECTRICITY - BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be

indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Megawatt-hours sold (c)	Av.No.of Cust. per month (d)	Operating revenues (e)	Megawatt-hours sold (f)	Av.No.of Cust. per month (g)
1	<u>TENNESSEE</u>						
2	Kingsport						
3	District	\$ 57,652,730	628,008	41,710	\$ 93,175,992	1,293,309	5,993
4							
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6							
7							
8							
9							
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41							
42	Total Billed	\$ 57,652,730	628,008	41,710	\$ 93,175,992	1,293,309	5,993
43	Total Unbilled	\$ 850,894	9,441		\$ 605,191	6,926	
44	Total	\$ 58,503,624	637,449	41,710	\$ 93,781,183	1,300,235	5,993

2. The information to be shown below should be on the same basis as provided in Schedule "Electric Operating Revenues," page 300.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

Page M-1

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point

such sales may be grouped.

3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.

4. Designate associated companies.

5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	NONE			\$	Cents
2					
3					
4					
5					
6					
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9					
10					
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12					
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14					
15					
16					
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.

2. Minor rents may be grouped by classes.

3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit

or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

4. Designate if lessee is an associated company.

5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21	<u>ACCOUNT 454 - RENT FROM ELECTRIC PROPERTY</u>		\$
22			
23	454 - ASSOCIATED COMPANIES		
24	AEP Service Corp. - Space Occupied in Kingsport Office Building		39,073
25	Appalachian Power Company - Space Occupied in Kingsport Office Building		26,191
26	TOTAL 454		\$ 65,264
27			
28	454 - NON-ASSOCIATED COMPANIES		
29	CenturyLink		977,371
30	Level 3 Telecove		4,447
31	Charter		163,796
32	Windstream		7,673
33	Eastman Kodak		6,100
34	Miscellaneous		8,214
35	Unauthorized		149,512
36	TOTAL 454		\$ 1,317,113
37			
38	454 - NON-ASSOCIATED COMPANIES-ABD		
39	ABD Revenues		40,743
40			
41	TOTAL 454		\$ 40,743
42			
43			
44	TOTAL ACCOUNT 454		\$ 1,423,120
45			
46			
47	<u>ACCOUNT 455 - INTERDEPARTMENTAL RENTS</u>		NONE

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	NONE			\$
2				
3				
4				
5				
6				
7				
8				
9				
10		TOTAL		

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by

company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see Account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Name of company and description of service (a)		Amt. of Revenue for Year (b)
11	<u>ACCOUNT 451 - MISCELLANEOUS SERVICE REVENUES</u>	\$
12	Reconnections and Discounts	66,117
13		
14	TOTAL Account 451	66,117
15		
16	<u>ACCOUNT 456 - OTHER ELECTRIC REVENUES</u>	
17	ABD Revenues	316,548
18		
19		
20		
21	TOTAL Account 456	316,548
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44		
45	TOTAL	382,665

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kingsport Power Company

Year/Period of Report

End of 2017/Q4

Report of Independent Auditors

To the Board of Directors and Management of
Kingsport Power Company

We have audited the accompanying financial statements of Kingsport Power Company, which comprise the balance sheet as of December 31, 2017, and the related statements of income, of retained earnings, and of cash flows for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kingsport Power Company as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Other Matter

The financial statements of the Company as of December 31, 2016 and for the year then ended were audited by other auditors whose report, dated April 14, 2017, expressed an unmodified opinion on those statements.

Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Kingsport Power Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Restriction of Use

This report is intended solely for the information and use of the board of directors and management of Kingsport Power Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

A handwritten signature in cursive script that reads "PricewaterhouseCoopers LLP".

Columbus, Ohio
April 12, 2018

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Kingsport Power Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1 Riverside Plaza, Columbus, OH 43215-2373		
05 Name of Contact Person Kyle P. Rura		06 Title of Contact Person Accountant
07 Address of Contact Person (Street, City, State, Zip Code) AEP Service Corporation, 1 Riverside Plaza, Columbus, OH 43215-2373		
08 Telephone of Contact Person, Including Area Code (614) 716-1000	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey W. Hoersdig	03 Signature  Jeffrey W. Hoersdig	04 Date Signed (Mo, Da, Yr) 04/12/2018
02 Title Assistant Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NA
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	Page 116 - NA
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	NA
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	NA
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	NA
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	NA
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	NA
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	NA
58	Purchase and Sale of Ancillary Services	398	NA
59	Monthly Transmission System Peak Load	400	NA
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	NA
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	NA

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: ☒ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey W. Hoersdig, Assistant Controller
American Electric Power Company, Inc.
1 Riverside Plaza
Columbus, OH 43215-2373

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Virginia
May 21, 1917

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NONE

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Tennessee

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☒ Yes...Enter the date when such independent accountant was initially engaged: 03/02/2017
(2) ☐ No

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.
Ownership of 100% of Respondent's Common Stock.

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote		
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Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

Summary Compensation Table

The following table provides summary information concerning compensation earned by our Chief Executive Officer, our Chief Financial Officer and the three other most highly compensated executive officers, to whom we refer collectively as the named executive officers.

Name and Principal Position	Year	Salary \$(1)	Bonus \$(2)	Stock Awards \$(3)	Non-Equity Incentive Plan Compensation \$(4)	Change in Pension Value and Nonqualified Deferred Compensation Earnings \$(5)	All Other Compensation \$(6)	Total \$(7)
Nicholas K. Akins— Chairman of the Board and Chief Executive Officer	2017	1,375,000	—	7,983,420	1,700,000	361,001	111,040	11,530,461
Brian X. Tierney— Executive Vice President and Chief Financial Officer	2017	750,000	—	2,128,899	555,000	462,223	98,262	3,994,384
David M. Feinberg— Executive Vice President, General Counsel and Secretary	2017	632,000	—	1,277,372	406,000	104,619	73,347	2,493,338
Lisa M. Barton— Executive Vice President-Transmission	2017	550,000	—	1,277,372	356,000	110,304	67,724	2,361,400
Lana L. Hillebrand— Executive Vice President-Chief Administrative Officer	2017	577,000	—	1,011,219	375,000	193,929	69,817	2,226,965

- (1) Amounts in the salary column are composed of executive salaries earned for the year shown.
- (2) The amounts reported in this column reflect the aggregate grant date fair value calculated in accordance with FASB ASC Topic 718 of the performance units and restricted stock units (RSUs) granted under our Long-Term Incentive Plan. See Note 15 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2017 for a discussion of the relevant assumptions used in calculating these amounts. The value realized for the performance units, if any, will depend on the Company's performance during a three-year performance period. The potential payout can range from 0 percent to 200 percent of the target number of performance units, plus any dividend equivalents. The value of the performance units granted in 2017 will be based on two equally weighted measures: a Board approved cumulative operating earnings per share measure (Cumulative EPS) and a total shareholder return measure (Relative TSR). The grant date fair value of the 2017 performance units that are based on Cumulative EPS was computed in accordance with FASB ASC Topic 718 based upon the probable outcome of the performance conditions as of the grant date. Assuming the highest level of performance achievement as of the grant date, the aggregate grant date fair value of the Cumulative EPS awards would have been: \$5,625,011 for Mr. Akins; \$1,499,982 for Mr. Tierney; \$900,040 for Mr. Feinberg; \$900,040 for Ms. Barton and \$712,519 for Ms. Hillebrand. As the performance units that are based on Relative TSR are subject to market conditions as defined under FASB ASC Topic 718, they had no maximum grant date fair values that differed from the grant date fair values presented in the table. The performance units granted in 2017 were changed to settle in AEP shares, rather than cash, as was the case for the performance units granted in 2015 and 2016. Because the 2017 performance units are to be settled in AEP shares and the Relative TSR measure is a market condition, the maximum value is factored into the calculation of the grant date fair value. The grant date fair value of the 2017 performance units is approximately 8.6 percent higher due to the accounting impact of the change in settling the performance units in AEP shares rather than cash. The RSUs vest over a forty month period from their January 1 effective date.
- (3) The amounts shown in this column are annual incentive compensation paid. At the outset of each year, the HR Committee sets annual incentive targets and performance criteria that are used after year-end to determine if and the extent to which executive officers may receive annual incentive award payments.
- (4) The amounts shown in this column are attributable to the increase in the actuarial values of each of the named executive officer's combined benefits under AEP's qualified and non-qualified defined benefit plans determined using interest rate and mortality assumptions consistent with those used in the Company's financial statements. See Note 8 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2017 for a discussion of the relevant assumptions. None of the named executive officers received preferential or above-market earnings on deferred compensation.
- (5) Amounts shown in the All Other Compensation column for 2017 include: (a) Company contributions to the Company's Retirement Savings Plan, (b) Company contributions to the Company's Supplemental Retirement Savings Plan and (c) perquisites. The amounts are listed in the following table:

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Type	Nicholas K. Akins	Brian X. Tierney	David M. Feinberg	Lisa M. Barton	Lana L. Hillebrand
Retirement Savings Plan Match	\$ 11,804	\$ 12,150	\$ 12,150	\$ 12,150	\$ 12,150
Supplemental Retirement Savings Plan Match	\$ 77,850	\$ 66,112	\$ 49,107	\$ 41,815	\$ 43,936
Perquisites	\$ 21,386	\$ 20,000	\$ 12,090	\$ 13,759	\$ 13,731
Total	\$ 111,040	\$ 98,262	\$ 73,347	\$ 67,724	\$ 69,817

Perquisites provided in 2017 included: financial counseling and tax preparation services, and, for Mr. Akins, director's accidental death insurance premium. Executive officers may also have the occasional personal use of event tickets when such tickets are not being used for business purposes, however, there is no associated incremental cost. From time to time executive officers may receive customary gifts from third parties that sponsor sporting events (subject to our policies on conflicts of interest).

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Nicholas K. Akins, Chairman of the Board			Columbus, Ohio	
2	and Chief Executive Officer				
3					
4	Lisa M. Barton, Vice President			Columbus, Ohio	
5					
6	Brian X. Tierney, Vice President			Columbus, Ohio	
7	and Chief Financial Officer				
8					
9	Robert P. Powers, Vice President			Columbus, Ohio	
10					
11	Mark C. McCullough			Columbus, Ohio	
12					
13	Paul Chodak III			Columbus, Ohio	
14					
15	Charles R. Patton			Columbus, Ohio	
16					
17	David M. Feinberg, Secretary			Columbus, Ohio	
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19	Lana L. Hillebrand, Vice President			Columbus, Ohio	
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21	Note: The Respondent does not have an Executive Committee				
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding
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Does the respondent have formula rates?	☒ Yes ☐ No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Interconnection LLC - Attachment H-14	ER08-1329; ER17-405
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☐ Yes ☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20170314-5197	03/14/2017	ER17-405	AEP PJM OATT Proj Transmission	PJM OATT Attachment H-14
2	20170526-5103	05/25/2017	ER08-1329; ER17-405	AEP PJM OATT Annual Formula Rate	PJM OATT Attachment H-14
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1	Not Applicable			
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q4</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. - Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. - Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. - Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. - State the estimated annual effect and nature of any important wage scale changes during the year. - State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. - Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) - If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. - Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. - In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1.

Company Name	Date Acquired Or Extended	Community (full name)	Period of Franchise & Termination (month/day/year)	Consideration (\$ amount or "None")
Kingsport Power Company	Renewed on August 21, 2017	Mount Carmel, Tennessee	Thirty (30) year franchise renewal expiring on August 20, 2047	None

2. None

3. None

4. None

5. None

6. On January 10, 2017, Kingsport issued \$20 million of Notes Payable – Affiliated. The note was issued with an interest rate of 3.42% and matures in 2027 (Tennessee Public Utility Commission) (Docket No. 16-00117).

On September 29, 2017 Kingsport issued \$10 million of Notes Payable - Affiliated. The note was issued with an interest rate of 3.19% and matures in 2027 (Tennessee Public Utility Commission) (Docket No. 16-00117).

7. None

8. Kingsport Power Company employees represented by IBEW 934 were provided with a 3% general wage increase effective April 1, 2017.

9. Please refer to the Notes to Financial Statements Pages 122-123.

10. None

11. (Reserved)

12. Not Used

13. Paul Chodak, III elected as Director effective January 01, 2017.
Charles R. Patton elected as Director effective January 01, 2017.
Jeffery D. Lafleur elected as Vice President effective January 01, 2017.
Christian T. Beam elected as President and Chief Operating Officer effective January 01, 2017.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

F. Scott Travis resigned as Assistant Controller effective 07/01/2017.
Jeffrey W. Hoersdig elected as Assistant Controller effective 07/20/2017.
Robert P. Powers resigned as Vice President and Director effective 08/04/2017.
James X. Llende elected Vice President – Tax 11/17/2017.
Jeffery D. LaFleur resigned as Vice President 12/2/2017.

14. Proprietary capital ratio exceeds 30%.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kingsport Power Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	End of 2017/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	201,549,020	186,017,111
3	Construction Work in Progress (107)	200-201	5,459,469	7,719,261
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		207,008,489	193,736,372
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	74,711,245	71,254,960
6	Net Utility Plant (Enter Total of line 4 less 5)		132,297,244	122,481,412
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		132,297,244	122,481,412
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		78,622	78,622
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		3	3
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		1,689,969	560,323
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,768,594	638,948
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		94,002	86,971
36	Special Deposits (132-134)		4,965	7,525
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		2,984,644	1,998,760
41	Other Accounts Receivable (143)		5,321	6,643
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		152,959	0
43	Notes Receivable from Associated Companies (145)		927,115	0
44	Accounts Receivable from Assoc. Companies (146)		823,150	779,998
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	283,960	329,941
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

FERC FORM NO. 1 (rev. 12-03) Page 112

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Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME							
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	162,329,794	154,680,334			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	132,695,155	132,998,445			
5	Maintenance Expenses (402)	320-323	3,621,993	3,915,117			
6	Depreciation Expense (403)	336-337	6,141,624	5,881,862			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	699,129	543,223			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-263	10,576,380	8,384,684			
15	Income Taxes - Federal (409.1)	262-263	-4,902,283	-1,088,119			
16	- Other (409.1)	262-263	510,070	-100,010			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	13,152,859	3,698,507			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	7,167,561	1,971,184			
19	Investment Tax Credit Adj. - Net (411.4)	266					
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		155,327,366	152,262,525			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		7,002,428	2,417,809			

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)		
						1	
162,329,794	154,680,334					2	
						3	
132,695,155	132,998,445					4	
3,621,993	3,915,117					5	
6,141,624	5,881,862					6	
						7	
699,129	543,223					8	
						9	
						10	
						11	
						12	
						13	
10,576,380	8,384,684					14	
-4,902,283	-1,088,119					15	
510,070	-100,010					16	
13,152,859	3,698,507					17	
7,167,561	1,971,184					18	
						19	
						20	
						21	
						22	
						23	
						24	
155,327,366	152,262,525					25	
7,002,428	2,417,809					26	

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		7,002,428	2,417,809			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		7,382	-751			
38	Allowance for Other Funds Used During Construction (419.1)		17,770				
39	Miscellaneous Nonoperating Income (421)		12,697	-316			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		37,849	-1,067			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		47,688	179,542			
46	Life Insurance (426.2)						
47	Penalties (426.3)		3,818	591			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		45,682	53,269			
49	Other Deductions (426.5)		536,536	599,504			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		633,724	832,906			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	9,800	9,871			
53	Income Taxes-Federal (409.2)	262-263	-187,154	-220,420			
54	Income Taxes-Other (409.2)	262-263	-3,647	-3,219			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	128,477	2,964			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	80,858	65,804			
57	Investment Tax Credit Adj.-Net (411.5)		-50	-362			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-133,432	-276,970			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-462,443	-557,003			
61	Interest Charges						
62	Interest on Long-Term Debt (427)						
63	Amort. of Debt Disc. and Expense (428)		12,309				
64	Amortization of Loss on Reaquired Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		1,759,379	1,146,191			
68	Other Interest Expense (431)		337,327	350,453			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		55,576	40,485			
70	Net Interest Charges (Total of lines 62 thru 69)		2,053,439	1,456,159			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		4,486,546	404,647			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		4,486,546	404,647			

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		12,130,838	11,726,191
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		4,486,546	404,647
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		16,617,384	12,130,838
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	4,486,546	404,647
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	6,840,753	6,425,085
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	6,032,917	1,664,483
9	Investment Tax Credit Adjustment (Net)	-50	-362
10	Net (Increase) Decrease in Receivables	-848,830	-1,142,921
11	Net (Increase) Decrease in Inventory	45,981	-44,189
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,009,114	2,389,934
14	Net (Increase) Decrease in Other Regulatory Assets	-3,849,184	-575,509
15	Net Increase (Decrease) in Other Regulatory Liabilities	-420,312	610,502
16	(Less) Allowance for Other Funds Used During Construction	17,770	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-1,067,576	-720,171
19	Accrued Utility Revenue, Net	-326,273	-47,847
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	12,885,316	8,963,652
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-15,505,639	-12,993,821
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-17,770	
31	Other (provide details in footnote):		
32			
33	Acquired Assets	-3,971	-98,084
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-15,491,840	-13,091,905
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	150,243	217,979
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
STATEMENT OF CASH FLOWS					
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Contributions in Aid of Construction Proceeds	296,130	255,628		
54	(Increase) Decrease in Other Special Deposits	-2,210	106		
55	Notes Receivable from Associated Companies	-927,115			
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-15,974,792	-12,618,192		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	30,000,000			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Proceeds on Capital Leaseback	34,490	26,469		
68					
69	Capital Contributions from Parent	1,500,000	7,500,000		
70	Cash Provided by Outside Sources (Total 61 thru 69)	31,534,490	7,526,469		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Notes Payable to Associated Companies	-28,437,983	-3,858,796		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	3,096,507	3,667,673		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	7,031	13,133		
87					
88	Cash and Cash Equivalents at Beginning of Period	86,971	73,838		
89					
90	Cash and Cash Equivalents at End of period	94,002	86,971		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

	Column (b)	Column (c)
	2017 Cash Flow Incr / (Decr)	2016 Cash Flow Incr / (Decr)
Utility Plant, Net	\$ (949,332)	\$ (664,910)
Margin Deposits	4,770	(3,386)
Mark-to-Market of Risk Management Contracts	(10,856)	(17,682)
Prepayments	(213,273)	29,326
Other Deferred Debits, Net	103,558	(48,204)
Accumulated Provisions - Misc	158,014	27,056
Current and Accrued Liabilities, Net	(156,106)	212,229
Other Deferred Credits, Net	(4,351)	(254,600)
Total	\$ (1,067,576)	\$ (720,171)

Schedule Page: 120 Line No.: 37 Column: b

	2017 Cash Flow Incr / (Decr)	2016 Cash Flow Incr / (Decr)
Transformer Sales - Associated Companies	\$ 45,965	\$ 66,902
Meter Sales - Associated Companies	104,278	151,077
Total	\$ 150,243	\$ 217,979

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
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NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

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GLOSSARY OF TERMS FOR NOTES

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned subsidiaries and affiliates.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARO	Asset Retirement Obligation.
ASU	Accounting Standards Update.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
GAAP	Accounting Principles Generally Accepted in the United States of America.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
MTM	Mark-to-Market.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefit Plans.
OTC	Over the counter.

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When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
SEC	U.S. Securities and Exchange Commission.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.
TPUC	Tennessee Public Utility Commission, formerly known as Tennessee Regulatory Authority (TRA).
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.

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1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

KGPCo is a wholly-owned subsidiary of AEP. KGPCo is engaged in the purchase of electric power and the subsequent sale, transmission and distribution of that power to approximately 48,000 retail customers in its service territory in Kingsport, Tennessee and the surrounding area. As a member of the AEP System, KGPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. All of the power KGPCo sells and distributes at retail is purchased from APCo, an affiliated AEP System company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

KGPCo's wholesale rates are regulated by the FERC and its retail rates are regulated by the TPUC. The FERC also regulates KGPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The TPUC also regulates certain intercompany transactions under its affiliate statutes.

KGPCo purchases electricity at wholesale from APCo. The FERC regulates KGPCo's cost-based wholesale power transactions with APCo. The TPUC regulates KGPCo's bundled transmission and distribution rates on a cost basis.

KGPCo's purchased power agreement with APCo includes a component for the recovery of transmission costs under the FERC's OATT. The transmission cost component of purchased power is cost-based and regulated by the TPUC.

In addition, the FERC regulates the Transmission Agreement, which allocates shared system costs and revenues to the utility subsidiaries that are parties to the agreement.

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

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Basis of Accounting

KGPCo's accounting is subject to the requirements of the TPUC and the FERC. The financial statements have been prepared in accordance with the Uniform System of Accounts prescribed by the FERC. The principal differences from GAAP include:

- The requirement to report deferred tax assets and liabilities separately rather than as a single amount.
- The classification of accrued taxes as a single amount rather than as assets and liabilities.
- The classification of accrued non-ARO asset removal costs as accumulated depreciation rather than regulatory liabilities.
- The classification of capital lease payments as operating activities instead of financing activities.
- The classification of tax assets related to the accounting guidance for "Uncertainty in Income Taxes" as a reduction to current liabilities rather than a tax benefit.
- The classification of noncurrent tax liabilities related to the accounting guidance for "Uncertainty in Income Taxes" as a current liability rather than a noncurrent liability.
- The classification of regulatory assets and liabilities related to the accounting guidance for "Accounting for Income Taxes" as separate assets and liabilities rather than as a single amount.
- The presentation of capital leased assets and their associated accumulated amortization as a single amount instead of as separate amounts.
- The classification of factored accounts receivable expense as a nonoperating expense instead of as an operating expense.
- The classification of certain nonoperating revenues as miscellaneous nonoperating income instead of as operating revenue.
- The classification of certain nonoperating expenses as miscellaneous nonoperating expense instead of as operating expense.
- The separate classification of income tax expense for operating and nonoperating activities instead of as a single income tax expense.
- The classification of accumulated deferred investment tax credits in deferred credits rather than in regulatory liabilities and deferred investment tax credits.
- The classification of certain other assets and liabilities as current instead of noncurrent.
- The classification of certain other assets and liabilities as noncurrent instead of current.
- The classification of rents receivable as rents receivable instead of customer accounts receivable.

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Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, KGPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KGPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include, but are not limited to, inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Accounting for the Impacts of Tax Reform

Given the significance of the legislative changes resulting from Tax Reform, the timing of its enactment and the widespread applicability to registrants, the SEC staff recognized the potential challenges faced by registrants when reflecting the effects of Tax Reform in their 2017 financial statements. Accordingly, the SEC staff issued Staff Accounting Bulletin 118 (SAB 118) in December 2017, which provides for a one year measurement period to complete the accounting for Tax Reform.

KGPCo has made reasonable estimates for the measurement and accounting for the impacts of Tax Reform and these estimates are reflected in the December 31, 2017 financial statements as provisional amounts. While KGPCo was able to make reasonable estimates of the impact of Tax Reform, the final impact may differ from the recorded provisional amounts to the extent refinements are made to the estimated cumulative temporary differences or as a result of additional guidance or technical corrections that may be issued by the IRS or regulatory state commissions that impacts management's interpretation and assumptions utilized. See "Federal Tax Reform" section of Note 9 for additional information.

Cash and Cash Equivalents

Cash and Cash Equivalents on the statements of cash flows include Cash, Working Fund and Temporary Cash Investments on the balance sheets with original maturities of three months or less.

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Supplementary Information

	<u>2017</u>	<u>2016</u>
For the Years Ended December 31,	(in thousands)	
Cash was Paid (Received) for:		
Interest (Net of Capitalized Amounts)	\$ 1,769	\$ 1,331
Income Taxes (Net of Refunds)	(4,639)	(3,381)
Noncash Acquisitions Under Capital Leases	95	248
As of December 31,		
Construction Expenditures Included in Current and Accrued Liabilities	2,100	1,202

Special Deposits

Special Deposits include funds held by trustees primarily for margin deposits for risk management activities and the flexible spending account.

Inventory

Materials and supplies inventories are carried at average cost.

Accounts Receivable

Customer accounts receivable primarily include receivables from retail energy customers. Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KGPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KGPCo. See "Securitized Accounts Receivable – AEP Credit" section of Note 11 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from KGPCo under a sale of receivables agreement. For other accounts receivable, bad debt expense is recorded for all amounts outstanding 180 days or greater at 100%, unless specifically identified. Accounts receivable items open less than 180 days may be reserved using specific identification for bad debt reserves.

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Concentrations of Credit Risk and Significant Customers

Two of KGPCo's industrial customers who manufacture paper and chemical products account for the following percentages of total operating revenues for the years ended December 31 and accounts receivable as of December 31:

Percentage of Operating Revenues	2017	2016
Customer Who Manufactures Paper Products	14%	13%
Customer Who Manufactures Chemical Products	11%	12%

Percentage of Accounts Receivable	2017	2016
Customer Who Manufactures Paper Products	12%	13%
Customer Who Manufactures Chemical Products	8%	10%

Management monitors credit levels and the financial condition of KGPCo's customers on a continuing basis to minimize credit risk. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

Property, Plant and Equipment

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as poles, transformers, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs are charged to accumulated depreciation. The costs of labor, materials and overhead incurred to operate and maintain the facilities are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for "Impairment or Disposal of Long-lived Assets."

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

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Allowance for Funds Used During Construction

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of a regulated electric utility facility.

Valuation of Nonderivative Financial Instruments

The book values of Cash, Special Deposits, Notes Receivable from Associated Companies, Notes Payable to Associated Companies, accounts receivable and accounts payable approximate fair value because of the short-term maturity of these instruments.

Fair Value Measurements of Assets and Liabilities

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

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AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes. The trustee uses multiple pricing vendors for the assets held in the trusts.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs, primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

Revenue Recognition

Regulatory Accounting

KGPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KGPCo records them as assets on its balance sheets. KGPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KGPCo writes off that regulatory asset as a charge against income.

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Electricity Supply and Delivery Activities

KGPCo recognizes retail revenues upon delivery of the energy to the customer and includes billed revenue as well as an accrual of electricity delivered but unbilled at year-end. In general, expenses are recorded when purchased electricity is received and when expenses are incurred. Changes in the fuel component of affiliated purchased power are expensed as incurred. The fuel rate billed to the customer is on a two-month lag, as permitted by the TPUC.

Maintenance

Maintenance costs are expensed as incurred. If it becomes probable that KGPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

KGPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled. KGPCo revalued deferred tax assets and liabilities at the new federal corporate income tax rate of 21% in December 2017. See Note 9 for additional information related to Tax Reform.

When the flow-through method of accounting for temporary differences is required by a regulator to be reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

Investment tax credits (ITC) were historically accounted for under the flow-through method, except where regulatory commissions reflected ITC in the rate-making process. In the third quarter of 2016, KGPCo and other AEP subsidiaries changed accounting for the recognition of ITC and elected to apply the preferred deferral methodology. This change had no financial impact to KGPCo.

Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KGPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KGPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Penalties.

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Excise Taxes

As an agent for some state and local governments, KGPCo collects from customers certain excise taxes levied by those state or local governments on customers. KGPCo does not recognize these taxes as revenue or expense.

Pension and OPEB Plans

KGPCo participates in an AEP sponsored qualified pension plan. Substantially all of KGPCo's employees are covered by the qualified plan. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KGPCo is allocated a proportionate share of benefit costs and accounts for its participation in these plans as multiple-employer plans. See Note 6 - Benefit Plans for additional information including significant accounting policies associated with the plans.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

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The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	25%
Fixed Income	59%
Other Investments	15%
Cash and Cash Equivalents	1%

OPEB Plans Assets	Target
Equity	49%
Fixed Income	49%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No investment in excess of 5% of an outstanding class of any company.
- No securities may be bought or sold on margin or other use of leverage.

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For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications and some investments in Real Estate Investment Trusts, which are publicly traded real estate securities.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investment instruments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

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Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2017 through March 29, 2018, the date that KGPCo's 2017 annual report was available to be issued, and has updated such evaluation for disclosure purposes through April 12, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

2. NEW ACCOUNTING PRONOUNCEMENTS

During FASB's standard-setting process and upon issuance of final pronouncements, management reviews the new accounting literature to determine its relevance, if any, to KGPCo's business. The following final pronouncements will impact the financial statements.

ASU 2014-09 "Revenue from Contracts with Customers" (ASU 2014-09)

In May 2014, the FASB issued ASU 2014-09 clarifying the method used to determine the timing and requirements for revenue recognition on the statements of income. Under the new standard, an entity must identify the performance obligations in a contract, determine the transaction price and allocate the price to specific performance obligations to recognize the revenue when the obligation is completed. The amendments in this update also require disclosure of sufficient information to allow users to understand the nature, amount, timing and uncertainty of revenue and cash flow arising from contracts.

The FASB deferred implementation of ASU 2014-09 under the terms in ASU 2015-14, "Revenue from Contracts with Customers (Topic: 606): Deferral of the Effective Date." The new accounting guidance is effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted.

Management analyzed the impact of the new revenue standard and related ASUs. During 2016 and 2017, revenue contract assessments were completed. Material revenue streams were identified within the AEP System and representative contract/transaction types were sampled. Performance obligations identified within each material revenue stream were evaluated to determine whether the obligations were satisfied at a point in time or over time. Contracts determined to be satisfied over time generally qualified for the invoicing practical expedient since the invoiced amounts reasonably represented the value to customers of performance obligations fulfilled to date.

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Additionally, the new standard did not give rise to any changes in current accounting systems. Management continues to develop disclosures to comply with the requirements of ASU 2014-09, including disclosures of significant disaggregated revenue streams, and information about fixed performance obligations that are unsatisfied (or partially unsatisfied) as of the end of a reporting period.

Management adopted ASU 2014-09 effective January 1, 2018. The adoption of ASU 2014-09 did not have a material impact on results of operations, financial position or cash flows. Management will continue to actively participate in informal industry forums throughout the period of initial adoption.

ASU 2016-01 “Recognition and Measurement of Financial Assets and Financial Liabilities” (ASU 2016-01)

In January 2016, the FASB issued ASU 2016-01 revising the reporting model for financial instruments. Under the new standard, equity investments (except those accounted for under the equity method of accounting or those that result in consolidation of the investee) are required to be measured at fair value with changes in fair value recognized in net income. For equity investments that do not have a readily determinable fair value, entities are permitted to elect a practicality exception and measure the investment at cost, less impairment, plus or minus observable price changes. The new standard also amends disclosure requirements and requires separate presentation of financial assets and liabilities by measurement category and form of financial asset (that is, securities or loans and receivables) on the balance sheets or the accompanying notes to the financial statements. The amendments also clarify that an entity should evaluate the need for a valuation allowance on a deferred tax asset related to available-for-sale securities in combination with the entity’s other deferred tax assets.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2018 with early adoption permitted for certain provisions. Management adopted ASU 2016-01 effective January 1, 2018, by means of a cumulative-effect adjustment to the balance sheet. The adoption of ASU 2016-01 resulted in no impact to results of operations, financial position or cash flows.

ASU 2016-02 “Accounting for Leases” (ASU 2016-02)

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, a capital lease will be known as a finance lease going forward. Leases with lease terms of 12 months or longer will be subject to the new requirements. Fundamentally, the criteria used to determine lease classification will remain the same, but will be more subjective under the new standard.

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The new accounting guidance is effective for annual periods beginning after December 15, 2019 with early adoption permitted. The guidance will be applied by means of a modified retrospective approach. The modified retrospective approach will require lessees and lessors to recognize and measure leases at the beginning of the earliest period presented; however, the FASB is currently evaluating whether to provide reporting entities with an additional expedient to adopt the new lease requirements through a cumulative-effect adjustment in the period of adoption. Accordingly, management continues to monitor these standard-setting activities that may impact the transition requirements of the lease standard.

Management continues to analyze the impact of the new lease standard. During 2016 and 2017, lease contract assessments were completed. The AEP System lease population was identified and representative lease contracts were sampled. Based upon the completed assessments, management prepared a system gap analysis to outline new disclosure compliance requirements compared to current system capabilities. Multiple lease system options were also evaluated. Management plans to elect certain of the following practical expedients upon adoption:

Practical Expedient	Description
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Lease term	Elect to use hindsight to determine the lease term.

Evaluation of new lease contracts continues and the process of implementing a compliant lease system solution began in the third quarter of 2017. Management expects the new standard to impact financial position and, at this time, cannot estimate the impact. Management expects no impact to results of operations or cash flows.

Management continues to monitor unresolved industry implementation issues, including items related to easements and right-of-ways, and will analyze the related impacts to lease accounting. In this regard, to address stakeholder concerns about the costs and complexity of complying with the transition provisions of the new lease standard, the FASB issued ASU 2018-01 in January 2018. This ASU provides an optional transition practical expedient that allows companies to exclude in their evaluation of Topic 842 existing or expired land easements that were not previously accounted for as leases under Topic 840, which reduces the volume of contracts requiring evaluation. Management intends to elect this practical expedient upon adoption of ASU 2016-02.

Management continues to monitor FASB's ongoing standard-setting activities that may result in the issuance of additional targeted improvements to the new lease guidance. Management plans to adopt ASU 2016-02 effective January 1, 2019.

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ASU 2016-09 “Compensation – Stock Compensation” (ASU 2016-09)

In March 2016, the FASB issued ASU 2016-09 simplifying the accounting for share-based payment transactions including the income tax consequences, classification of awards as either equity or liabilities and classification on the statements of cash flows. Under the new standard, all excess tax benefits and tax deficiencies (including tax benefits of dividends on share-based payment awards) should be recognized as income tax expense or benefit on the statements of income. Under current GAAP, excess tax benefits are recognized in additional paid-in capital while tax deficiencies are recognized either as an offset to accumulated excess tax benefits, if any, or on the statements of income.

Management adopted ASU 2016-09 effective January 1, 2017. As a result of the adoption of this guidance, management made an accounting policy election to recognize the effect of forfeitures in compensation cost when they occur. There was an immaterial impact on results of operations and financial position and no impact on cash flows at adoption.

ASU 2016-13 “Measurement of Credit Losses on Financial Instruments” (ASU 2016-13)

In June 2016, the FASB issued ASU 2016-13 requiring an allowance to be recorded for all expected credit losses for financial assets. The allowance for credit losses is based on historical information, current conditions and reasonable and supportable forecasts. The new standard also makes revisions to the other than temporary impairment model for available-for-sale debt securities. Disclosures of credit quality indicators in relation to the amortized cost of financing receivables are further disaggregated by year of origination.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020 with early adoption permitted for interim and annual periods beginning after December 15, 2018. The amendments will be applied through a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is effective. Management is analyzing the impact of this new standard and, at this time, cannot estimate the impact of adoption on net income. Management plans to adopt ASU 2016-13 effective January 1, 2020.

ASU 2016-18 “Restricted Cash” (ASU 2016-18)

In November 2016, the FASB issued ASU 2016-18 clarifying the treatment of restricted cash on the statements of cash flows. Under the new standard, amounts considered restricted cash will be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts on the statements of cash flows.

The new accounting guidance is effective for annual periods beginning after December 15, 2018. Early adoption is permitted in any interim or annual period. KGPCo adopted ASU 2016-18 effective for the 2017 Annual Report and had no impact on the statement of cash flows.

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ASU 2017-07 “Compensation - Retirement Benefits” (ASU 2017-07)

In March 2017, the FASB issued ASU 2017-07 requiring that an employer report the service cost component of pension and postretirement benefits in the same line item or items as other compensation costs. The other components of net benefit cost are required to be presented in the statements of income separately from the service cost component and outside of a subtotal of income from operations. In addition, only the service cost component will be eligible for capitalization as applicable following labor. For 2017, KGPCo’s actual non-service cost components were a credit of \$201 thousand, of which approximately 56% was capitalized.

The new accounting guidance is effective for annual periods beginning after December 15, 2018, and interim periods within annual periods beginning after December 15, 2019. Early adoption is permitted as of the beginning of an annual period for which financial statements have not been issued or made available for issuance. Management is analyzing the impact of the new standard. Management adopted ASU 2017-07 effective January 1, 2018.

ASU 2017-12 “Derivatives and Hedging” (ASU 2017-12)

In August 2017, the FASB issued ASU 2017-12 amending the recognition and presentation requirements for hedge accounting activities. The objectives are to improve the financial reporting of hedging relationships to better portray the economic results of an entity’s risk management activities in its financial statements and reduce the complexity of applying hedge accounting. Under the new standard, the concept of recognizing hedge ineffectiveness within the statements of income for cash flow hedges, which has historically been immaterial to KGPCo, will be eliminated. In addition, certain required tabular disclosures relating to fair value and cash flow hedges will be modified.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2019, with early adoption permitted for any interim or annual period after August 2017. Management is analyzing the impact of this new standard, including the possibility of early adoption, and at this time, cannot estimate the impact of adoption on results of operations, financial position or cash flows.

3. RATE MATTERS

KGPCo is involved in rate and regulatory proceedings at the FERC and the TPUC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KGPCo’s recent significant rate orders and pending rate filings are addressed in this note.

Impact of Tax Reform

Rate and regulatory matters are impacted by federal income tax implications. In December 2017, Tax Reform was enacted, which will impact outstanding rate and regulatory matters. For details on the impact of Tax Reform, see Note 9 - Income Taxes.

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Targeted Reliability Plan and Major Storm Rider

In April 2017, KGPCo filed a request with the TPUC to approve a Targeted Reliability Plan and Major Storm Rider (the Rider). The reliability portion of the Rider will recover prospective incremental incurred costs of cycle-based vegetation management and other distribution reliability investments. The major storm portion of the Rider provides KGPCo a mechanism to return to or collect from customers any prospective over or under-recovered costs associated with major storms. A hearing at the TPUC was held in August 2017 in which the TPUC approved the rider which became effective in October 2017.

Deferred Storm Costs Recovery

In December 2017, KGPCo filed a petition with the TPUC to implement a rider to recover \$1.5 million of deferred 2009 and 2013 storm costs over a 24 month period. A hearing at the TPUC is proposed for August 2018.

PJM Transmission Rates

In June 2016, PJM transmission owners, including KGPCo and various state commissions, filed a settlement agreement at the FERC to resolve outstanding issues related to cost responsibility for charges to transmission customers for certain transmission facilities that operate at or above 500 kV. In July 2016, certain parties filed comments at the FERC contesting the settlement agreement. Upon final FERC approval, PJM would implement a transmission enhancement charge adjustment through the PJM OATT, billable through 2025. Management expects that any refunds received would generally be returned to retail customers through an existing KGPCo rider mechanism.

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FERC Transmission Complaint - AEP's PJM Participants

In October 2016, seven parties filed a complaint at the FERC that alleged the base return on common equity used by AEP's eastern transmission subsidiaries, including KGPCo, in calculating formula transmission rates under the PJM OATT is excessive and should be reduced from 10.99% to 8.32%, effective upon the date of the complaint. In November 2017, a FERC order set the matter for hearing and settlement procedures. In March 2018, the AEP eastern transmission companies, including KGPCo, and six of the complainants filed a settlement agreement with the FERC (the seventh complainant abstained). If approved by the FERC, the settlement agreement a) establishes a base ROE for AEP's eastern transmission subsidiaries of 9.85% (10.35% inclusive of the RTO incentive adder of 0.5%), effective January 1, 2018, b) requires the AEP eastern transmission companies to provide a one-time refund of \$50 million, attributable from the date of the complaint through December 31, 2017, to be credited to customer bills in the second quarter of 2018 and c) increases the cap on the equity portion of the capital structure to 55% from 50%. As part of the settlement agreement, AEP's eastern transmission subsidiaries also filed updated transmission formula rates incorporating the reduction in the corporate federal income tax rate from 35% to 21%, effective January 1, 2018 and provides for the amortization of the portion of the excess accumulated deferred income taxes, not subject to the normalization method of accounting, ratably over a ten year period through credits to the federal income tax expense component of the revenue requirement.

Management believes KGPCo's financial statements adequately address the impact of the settlement agreement. If the FERC orders revenue reductions in excess of the terms of the settlement agreement, it could reduce future net income and cash flows and impact financial condition. A decision from the FERC is pending.

Modifications to AEP's PJM Transmission Rates

In November 2016, AEP's eastern transmission subsidiaries, including KGPCo, filed an application at the FERC to modify the PJM OATT formula transmission rate calculation, including an adjustment to recover a tax-related regulatory asset and a shift from historical to projected expenses. In March 2017, the FERC accepted the proposed modifications effective January 1, 2017, subject to refund, and set this matter for hearing and settlement procedures. The modified PJM OATT formula rates are based on projected calendar year financial activity and projected plant balances. In December 2017, AEP's eastern transmission subsidiaries filed an uncontested settlement agreement with the FERC resolving all outstanding issues. If the FERC determines that any of these costs are not recoverable, it could reduce future net income and cash flows and impact financial condition.

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4. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31,		Remaining
	2017	2016	Recovery Period
	(in thousands)		

Regulatory Assets:

Regulatory Assets pending final regulatory approval:

Regulatory Assets Currently Not Earning a Return

Storm Related Costs	\$ 1,505	\$ 1,505	
Total Regulatory Assets Pending Final Regulatory Approval	1,505	1,505	

Regulatory Assets approved for recovery:

Regulatory Assets Currently Not Earning a Return

Pension and OPEB Funded Status	4,937	6,653	12 years
Income Tax Assets	4,749	6,041	21 years
Fuel and Purchased Power Adjustment Rider	4,029	—	2 years
Postemployment Benefits	539	240	5 years
Peak Demand Reduction/Energy Efficiency	420	473	4 years
Rate Case Expenses	371	472	4 years
Medicare Subsidy	214	244	7 years
Other Regulatory Assets Approved for Recovery	4	—	various
Total Regulatory Assets Approved for Recovery	15,263	14,123	
Total FERC Account 182.3 Regulatory Assets	\$ 16,768	\$ 15,628	

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December 31,	Remaining
2017	Refund Period
2016	
(in thousands)	

Regulatory Liabilities:

Regulatory Liabilities pending final regulatory determination:

<u>Regulatory Liabilities Currently Paying a Return</u>			
Income Taxes Liabilities (a)	\$	17,058	\$ —
Total Regulatory Liabilities Pending Final Regulatory Determination		<u>17,058</u>	<u>—</u>

Regulatory Liabilities approved for payment:

<u>Regulatory Liabilities Currently Paying a Return</u>			
Income Taxes Liabilities	—	16	
<u>Regulatory Liabilities Currently Not Paying a Return</u>			
Targeted Reliability Plan and Major Storm Rider Costs	172	—	2 years
Fuel and Purchased Power Adjustment Rider	—	596	
Other Regulatory Liabilities Approved for Payment	18	14	various
Total Regulatory Liabilities Approved for Payment	<u>190</u>	<u>626</u>	
Total FERC Account 254 Regulatory Liabilities	<u>\$ 17,248</u>	<u>\$ 626</u>	

- (a) This balance primarily represents regulatory liabilities for Excess Accumulated Deferred Income Taxes (Excess ADIT) as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base. The mechanism and refund period to provide the Excess ADIT to customers will be based on future orders from the respective commission in each jurisdiction. See "Federal Tax Reform" section of Note 9 for additional information.

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5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KGPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KGPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KGPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

COMMITMENTS

KGPCo has construction commitments to support its operations and investments. In managing the overall construction program and in the normal course of business, KGPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. KGPCo also purchases materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for "Commitments", KGPCo had no actual contractual commitments as of December 31, 2017.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

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Indemnifications and Other Guarantees

Contracts

KGPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2017, there were no material liabilities recorded for any indemnifications.

Lease Obligations

KGPCo leases certain equipment under master lease agreements. See “Master Lease Agreements” section of Note 10 for disclosure of lease residual value guarantees.

CONTINGENCIES

Insurance and Potential Losses

KGPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KGPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of KGPCo’s retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

KGPCo’s transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. KGPCo currently incurs costs to dispose of these substances safely.

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Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. At present, management's estimates do not anticipate material cleanup costs.

6. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see "Fair Value Measurements of Assets and Liabilities" and "Investments Held in Trust for Future Liabilities" sections of Note 1.

KGPCo participates in an AEP sponsored qualified pension plan which covers substantially all of KGPCo's employees. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KGPCo recognizes the funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the "Compensation – Retirement Benefits" accounting guidance. KGPCo recognizes an asset for a plan's overfunded status or a liability for a plan's underfunded status. KGPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in a regulatory asset and deferred gains result in a regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumptions	Pension Plan		OPEB	
	December 31,			
	2017	2016	2017	2016
Discount Rate	3.65%	4.05%	3.60%	4.10%
Rate of Compensation Increase	4.70% (a)	4.50% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2017, the rate of compensation increase assumed varies with the age of the employee, ranging from 3.5% per year to 12% per year, with an average increase of 4.7%.

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Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

Assumptions	Pension Plan		OPEB	
	December 31,			
	2017	2016	2017	2016
Discount Rate	4.05%	4.30%	4.10%	4.30%
Expected Return on Plan Assets	6.00%	6.00%	6.75%	7.00%
Rate of Compensation Increase	4.70% (a)	4.50% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	December 31,	
	2017	2016
Initial	6.50%	7.00%
Ultimate	5.00%	5.00%
Year Ultimate Reached	2024	2024

Assumed health care cost trend rates have a significant effect on the amounts reported for the OPEB health care plans. A 1% change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(in thousands)	
Effect on Total Service and Interest Cost Components of Net Periodic Postretirement Health Care Benefit Cost	\$ 6	\$ (5)
Effect on the Health Care Component of the Accumulated Postretirement Benefit Obligation	109	(99)

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Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2017, the assets were invested in compliance with all investment limits. See "Investments Held in Trust for Future Liabilities" section of Note 1 for limit details.

Benefit Plan Obligations, Plan Assets and Funded Status

The following tables provide a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plan		OPEB	
	2017	2016	2017	2016
Change in Benefit Obligation	(in thousands)			
Benefit Obligation as of January 1,	\$ 16,436	\$ 16,170	\$ 4,931	\$ 5,049
Service Cost	268	223	35	31
Interest Cost	651	684	209	208
Actuarial (Gain) Loss	453	456	(361)	(17)
Benefit Payments	(966)	(1,097)	(457)	(496)
Participant Contributions	—	—	142	154
Medicare Subsidy	—	—	1	2
Benefit Obligation as of December 31,	\$ 16,842	\$ 16,436	\$ 4,500	\$ 4,931
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets as of January 1,	\$ 14,809	\$ 14,656	\$ 5,491	\$ 5,737
Actual Gain on Plan Assets	1,856	1,008	1,014	96
Company Contributions	291	242	—	—
Participant Contributions	—	—	142	154
Benefit Payments	(966)	(1,097)	(457)	(496)
Fair Value of Plan Assets as of December 31,	\$ 15,990	\$ 14,809	\$ 6,190	\$ 5,491
Funded (Underfunded) Status as of December 31,	\$ (852)	\$ (1,627)	\$ 1,690	\$ 560

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Amounts Recognized on the Balance Sheets

	Pension Plan		OPEB	
	December 31,			
	2017	2016	2017	2016
	(in thousands)			
Special Funds – Prepaid Benefit Costs	\$ —	\$ —	\$ 1,690	\$ 560
Accumulated Provision for Pensions and Benefits – Long-term Benefit Liability	(852)	(1,627)	—	—
Funded (Underfunded) Status	\$ (852)	\$ (1,627)	\$ 1,690	\$ 560

Amounts Included in Regulatory Assets

	Pension Plan		OPEB	
	December 31,			
	2017	2016	2017	2016
	(in thousands)			
Components				
Net Actuarial Loss	\$ 5,556	\$ 6,348	\$ 690	\$ 1,829
Prior Service Cost (Credit)	—	3	(1,309)	(1,527)
Recorded as				
Regulatory Assets	\$ 5,556	\$ 6,351	\$ (619)	\$ 302

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Components of the change in amounts included in Regulatory Assets are as follows:

Components	Pension Plan		OPEB	
	2017	2016	2017	2016
	(in thousands)			
Actuarial (Gain) Loss During the Year	\$ (529)	\$ 312	\$ (1,004)	\$ 270
Amortization of Actuarial Loss	(263)	(270)	(135)	(111)
Amortization of Prior Service Credit (Cost)	(3)	(4)	218	218
Change for the Year Ended December 31,	\$ (795)	\$ 38	\$ (921)	\$ 377

Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

Pension and OPEB Assets

The fair value table within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KGPCo using the percentages in the table below:

Pension Plan		OPEB	
December 31,			
2017	2016	2017	2016
0.3%	0.3%	0.4%	0.4%

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The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
(in millions)						
Equities:						
Domestic	\$ 318.6	\$ —	\$ —	\$ —	\$ 318.6	6.2 %
International	507.7	—	—	—	507.7	9.8 %
Options	—	26.9	—	—	26.9	0.5 %
Common Collective Trusts (c)	—	—	—	452.9	452.9	8.7 %
Subtotal – Equities	826.3	26.9	—	452.9	1,306.1	25.2 %
Fixed Income:						
United States Government and Agency Securities	—	1,376.5	—	—	1,376.5	26.6 %
Corporate Debt	—	1,277.0	—	—	1,277.0	24.7 %
Foreign Debt	—	296.9	—	—	296.9	5.7 %
State and Local Government	—	31.7	—	—	31.7	0.6 %
Other – Asset Backed	—	10.2	—	—	10.2	0.2 %
Subtotal – Fixed Income	—	2,992.3	—	—	2,992.3	57.8 %
Infrastructure (c)	—	—	—	59.5	59.5	1.2 %
Real Estate (c)	—	—	—	290.3	290.3	5.6 %
Alternative Investments (c)	—	—	—	446.0	446.0	8.6 %
Securities Lending	—	501.8	—	—	501.8	9.7 %
Securities Lending Collateral (a)	—	—	—	(503.5)	(503.5)	(9.7)%
Cash and Cash Equivalents (c)	0.4	35.6	—	21.2	57.2	1.1 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	24.4	24.4	0.5 %
Total	\$ 826.7	\$ 3,556.6	\$ —	\$ 790.8	\$ 5,174.1	100.0 %

- (a) Amounts in “Other” column primarily represent an obligation to repay collateral received as part of the Securities Lending Program.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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The following table sets forth a reconciliation of changes in the fair value of AEP's assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Infrastructure	Real Estate	Alternative Investments	Total Level 3
	(in millions)			
Balance as of January 1, 2017	\$ 57.6	\$ 254.9	\$ 411.1	\$ 723.6
Actual Return on Plan Assets				
Relating to Assets Still Held as of the Reporting Date	—	—	—	—
Relating to Assets Sold During the Period	—	—	—	—
Purchases and Sales	—	—	—	—
Transfers into Level 3	—	—	—	—
Transfers out of Level 3 (a)	(57.6)	(254.9)	(411.1)	(723.6)
Balance as of December 31, 2017	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

- (a) The classification of Level 3 assets from the prior year was corrected in the current year presentation and included within the fair value hierarchy table as of December 31, 2017 as "Other" investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent). Management concluded that these disclosure errors were immaterial individually and in the aggregate to all prior periods presented.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
(in millions)						
Equities:						
Domestic	\$ 307.1	\$ —	\$ —	\$ —	\$ 307.1	17.7 %
International	306.9	—	—	—	306.9	17.7 %
Options	—	9.4	—	—	9.4	0.5 %
Common Collective Trusts (b)	—	—	—	153.6	153.6	8.9 %
Subtotal – Equities	614.0	9.4	—	153.6	777.0	44.8 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	185.0	185.0	10.7 %
United States Government and Agency Securities	—	187.4	—	—	187.4	10.8 %
Corporate Debt	—	214.1	—	—	214.1	12.4 %
Foreign Debt	—	40.7	—	—	40.7	2.4 %
State and Local Government	49.7	16.8	—	—	66.5	3.8 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	49.7	459.2	—	185.0	693.9	40.1 %
Trust Owned Life Insurance:						
International Equities	—	105.4	—	—	105.4	6.1 %
United States Bonds	—	118.2	—	—	118.2	6.8 %
Subtotal – Trust Owned Life Insurance	—	223.6	—	—	223.6	12.9 %
Cash and Cash Equivalents (b)	36.7	—	—	4.2	40.9	2.4 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(2.9)	(2.9)	(0.2)%
Total	\$ 700.4	\$ 692.2	\$ —	\$ 339.9	\$ 1,732.5	100.0 %

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2016:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
(in millions)						
Equities:						
Domestic	\$ 357.8	\$ —	\$ —	\$ —	\$ 357.8	7.4 %
International	439.2	—	—	—	439.2	9.1 %
Options	—	20.0	—	—	20.0	0.4 %
Common Collective Trusts (c)	—	14.0	—	400.5	414.5	8.6 %
Subtotal – Equities	797.0	34.0	—	400.5	1,231.5	25.5 %
Fixed Income:						
Common Collective Trust – Debt (c)	—	—	—	32.3	32.3	0.7 %
United States Government and Agency Securities (c)	—	423.3	—	17.7	441.0	9.1 %
Corporate Debt (c)	—	1,932.2	—	10.0	1,942.2	40.2 %
Foreign Debt (c)	—	373.7	—	12.1	385.8	8.0 %
State and Local Government	—	11.5	—	—	11.5	0.2 %
Other – Asset Backed (c)	—	5.4	—	7.4	12.8	0.3 %
Subtotal – Fixed Income	—	2,746.1	—	79.5	2,825.6	58.5 %
Infrastructure	—	—	57.6	—	57.6	1.2 %
Real Estate	—	—	254.9	—	254.9	5.3 %
Alternative Investments	—	—	411.1	—	411.1	8.5 %
Securities Lending	—	161.6	—	—	161.6	3.4 %
Securities Lending Collateral (a)	—	—	—	(163.3)	(163.3)	(3.4)%
Cash and Cash Equivalents (c)	—	—	—	29.7	29.7	0.6 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	18.6	18.6	0.4 %
Total	\$ 797.0	\$ 2,941.7	\$ 723.6	\$ 365.0	\$ 4,827.3	100.0 %

- (a) Amounts in “Other” column primarily represent an obligation to repay collateral received as part of the Securities Lending Program.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table sets forth a reconciliation of changes in the fair value of AEP's assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Foreign Debt	Infrastructure	Real Estate	Alternative Investments	Total Level 3
	(in millions)				
Balance as of January 1, 2016	\$ 0.1	\$ 42.0	\$ 253.7	\$ 378.7	\$ 674.5
Actual Return on Plan Assets					
Relating to Assets Still Held as of the Reporting Date	—	5.9	5.3	13.7	24.9
Relating to Assets Sold During the Period	—	0.9	23.2	21.1	45.2
Purchases and Sales	(0.1)	8.8	(27.3)	(2.4)	(21.0)
Transfers into Level 3	—	—	—	—	—
Transfers out of Level 3	—	—	—	—	—
Balance as of December 31, 2016	<u>\$ —</u>	<u>\$ 57.6</u>	<u>\$ 254.9</u>	<u>\$ 411.1</u>	<u>\$ 723.6</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2016:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 517.1	\$ —	\$ —	\$ —	\$ 517.1	33.5 %
International	435.5	—	—	—	435.5	28.2 %
Options	—	15.2	—	—	15.2	1.0 %
Common Collective Trusts (b)	—	10.9	—	20.5	31.4	2.0 %
Subtotal – Equities	952.6	26.1	—	20.5	999.2	64.7 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	93.7	93.7	6.0 %
United States Government and Agency Securities	—	64.7	—	—	64.7	4.2 %
Corporate Debt	—	121.6	—	—	121.6	7.9 %
Foreign Debt	—	18.6	—	—	18.6	1.2 %
State and Local Government	—	3.0	—	—	3.0	0.2 %
Other – Asset Backed	—	5.9	—	—	5.9	0.4 %
Subtotal – Fixed Income	—	213.8	—	93.7	307.5	19.9 %
Trust Owned Life Insurance:						
International Equities (b)	—	—	—	110.1	110.1	7.1 %
United States Bonds (b)	—	—	—	97.4	97.4	6.3 %
Subtotal – Trust Owned Life Insurance	—	—	—	207.5	207.5	13.4 %
Cash and Cash Equivalents	24.0	10.5	—	—	34.5	2.2 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(2.8)	(2.8)	(0.2)%
Total	\$ 976.6	\$ 250.4	\$ —	\$ 318.9	\$ 1,545.9	100.0 %

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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Accumulated Benefit Obligation

As of December 31, 2017 and 2016, the accumulated benefit obligation for the qualified pension plan was \$16.3 million and \$16.1 million, respectively.

For the underfunded pension plan that had an accumulated benefit obligation in excess of plan assets, the projected benefit obligation, accumulated benefit obligation and fair value of plan assets of the plan were as follows:

	Underfunded Pension Plan	
	December 31,	
	2017	2016
	(in thousands)	
Projected Benefit Obligation	\$ 16,842	\$ 16,436
Accumulated Benefit Obligation	\$ 16,315	\$ 16,058
Fair Value of Plan Assets	15,990	14,809
Underfunded Accumulated Benefit Obligation	\$ (325)	\$ (1,249)

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Estimated Future Benefit Payments and Contributions

KGPCo expects contributions for the pension plan of \$430 thousand during 2018. The estimated contributions to the pension trust are at least the minimum amount required by the Employee Retirement Income Security Act and additional discretionary contributions may be made to maintain the funded status of the plan.

The table below reflects the total benefits expected to be paid from the plan's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

Estimated Payments			
	Pension Plan		OPEB
	(in thousands)		
2018	\$	1,087	\$ 445
2019		1,143	426
2020		1,055	436
2021		1,052	437
2022		1,080	434
Years 2023 to 2027, in Total		5,748	2,173

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost (credit):

	Pension Plan		OPEB	
	Years Ended December 31,			
	2017	2016	2017	2016
	(in thousands)			
Service Cost	\$ 268	\$ 223	\$ 35	\$ 31
Interest Cost	651	684	209	208
Expected Return on Plan Assets	(873)	(865)	(371)	(382)
Amortization of Prior Service Cost (Credit)	3	4	(218)	(218)
Amortization of Net Actuarial Loss	263	270	135	111
Net Periodic Benefit Cost (Credit)	312	316	(210)	(250)
Capitalized Portion	(174)	(155)	117	123
Net Periodic Benefit Cost (Credit) Recognized in Expense	\$ 138	\$ 161	\$ (93)	\$ (127)

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Estimated amounts expected to be amortized to net periodic benefit costs (credits) and the impact on the balance sheet during 2018 are shown in the following table:

Components	Pension Plan		OPEB	
	(in thousands)			
Net Actuarial Loss	\$	273	\$	31
Prior Service Credit		—		(218)
Total Estimated 2018 Amortization	\$	273	\$	(187)
Expected to be Recorded as				
Regulatory Asset	\$	273	\$	(187)

American Electric Power System Retirement Savings Plan

KGPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$193 thousand in 2017 and \$186 thousand in 2016.

7. DERIVATIVES AND HEDGING

AEPSC is agent for and transacts on behalf of KGPCo.

Risk Management Strategies

KGPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. KGPCo utilizes financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. KGPCo does not hedge all fuel price risk. The gross notional volumes of KGPCo's outstanding derivative contracts for heating oil and gasoline as of December 31, 2017 and 2016 were 52 thousand gallons and 52 thousand gallons, respectively.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KGPCo's FINANCIAL STATEMENTS

According to the accounting guidance for "Derivatives and Hedging," KGPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KGPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2017 and 2016 balance sheets, KGPCo netted \$0 and \$6 thousand, respectively, of cash collateral received from third parties against short-term and long-term risk management assets and had no netting of cash collateral paid to third parties against short-term and long-term risk management liabilities.

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The following tables represent the gross fair value impact of KGPCo's derivative activity on the balance sheets:

Fair Value of Derivative Instruments

December 31, 2017

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross	Net Amounts of
		Amounts	Assets/Liabilities
		Offset in the	Presented in the
		Statement of	Statement of
		Financial	Financial
		Position (b)	Position (c)
(in thousands)			
Derivative Instrument Assets	\$ 18	\$ —	\$ 18
Long-term Portion of Derivative Instrument Assets	—	—	—
Derivative Instrument Liabilities	—	—	—
Long-term Portion of Derivative Liabilities	—	—	—

Fair Value of Derivative Instruments

December 31, 2016

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross	Net Amounts of
		Amounts	Assets/Liabilities
		Offset in the	Presented in the
		Statement of	Statement of
		Financial	Financial
		Position (b)	Position (c)
(in thousands)			
Derivative Instrument Assets	\$ 14	\$ (6)	\$ 8
Long-term Portion of Derivative Instrument Assets	—	—	—
Derivative Instrument Liabilities	—	—	—
Long-term Portion of Derivative Instrument Liabilities	—	—	—

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts represent counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) There are no derivative contracts subject to a master netting arrangement or similar agreement which are not offset in the statement of financial position.

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The table below presents KGPCo's activity of derivative risk management contracts:

Location of Gain (Loss)	Amount of Gain (Loss) Recognized on Risk Management Contracts		Years Ended December 31,	
	2017	2016	(in thousands)	
Operation Expenses	\$ 4	\$ (7)		
Maintenance Expenses	4	(14)		
Regulatory Assets (a)	—	23		
Regulatory Liability (a)	5	14		
Total Gain on Risk Management Contracts	\$ 13	\$ 16		

(a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KGPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KGPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains), in accordance with the accounting guidance for "Regulated Operations."

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8. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KGPCo's Long-term Debt are summarized in the following table:

December 31,				
2017		2016		
Book Value	Fair Value	Book Value	Fair Value	
(in thousands)				
Long-term Debt	\$ 50,000	\$ 51,662	\$ 20,000	\$ 21,608

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KGPCo's financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

Assets and Liabilities Measured at Fair Value on a Recurring Basis

December 31, 2017

	Level 1	Level 2	Level 3	Other	Total
Derivative Instrument Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 18	\$ —	\$ —	\$ 18

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Assets and Liabilities Measured at Fair Value on a Recurring Basis
December 31, 2016

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Derivative Instrument Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 14	\$ —	\$ (6)	\$ 8

(a) Amounts in “Other” column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for “Derivatives and Hedging.”

As of December 31, 2017 and 2016, KGPCo had no liabilities measured at fair value on a recurring basis.

There were no transfers between Level 1 and Level 2 during the years ended December 31, 2017 and 2016.

9. INCOME TAXES

Federal Tax Reform

In December 2017, legislation referred to as Tax Reform was signed into law. The majority of the provisions in the new legislation are effective for taxable years beginning after December 31, 2017. Tax Reform includes significant changes to the Internal Revenue Code of 1986 (as amended, the Code), including amendments which significantly change the taxation of business entities and also includes provisions specific to regulated public utilities. The more significant changes that affect KGPCo include the reduction in the corporate federal income tax rate from 35% to 21%, and several technical provisions including, among others, limiting the utilization of net operating losses arising after December 31, 2017 to 80% of taxable income with an indefinite carryforward period. The Tax Reform provisions related to regulated public utilities generally allow for the continued deductibility of interest expense, eliminate bonus depreciation for certain property acquired after September 27, 2017 and continue certain rate normalization requirements for accelerated depreciation benefits.

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Provisional Amounts

Given the significance of the legislative changes resulting from Tax Reform, the timing of its enactment, and the widespread applicability to KGPCo and other AEP subsidiaries, the SEC staff recognized the potential challenges faced by KGPCo and other AEP subsidiaries when reflecting the effects of Tax Reform in their 2017 financial statements. Accordingly, in order to address potential uncertainty or diversity of views in practice regarding the application of the accounting guidance for “Income Taxes” in situations where KGPCo and other AEP subsidiaries do not have the necessary information available, prepared, or analyzed (including computations) in reasonable detail to complete the accounting for “Income Taxes” for certain tax effects of Tax Reform for the reporting period in which the legislation was enacted, the SEC staff issued Staff Accounting Bulletin 118 (SAB 118) in December 2017. For such areas of analysis that are incomplete, SAB 118 provides for up to a one year period in which to complete the required analyses and accounting required by the accounting guidance for “Income Taxes,” referred to as the measurement period. In January 2018, the FASB issued guidance allowing non-public entities to apply SAB 118.

SAB 118 describes three categories associated with KGPCo’s status of accounting for Tax Reform during the measurement period: (a) KGPCo is complete with its accounting for certain effects of Tax Reform, (b) KGPCo’s accounting is incomplete but is able to determine a reasonable estimate for certain effects of Tax Reform and records that estimate as a provisional amount, or (c) the accounting is incomplete and KGPCo is not able to determine a reasonable estimate and therefore continues to apply existing accounting guidance for income taxes, based on the provisions of the tax laws that were in effect immediately prior to the enactment of the Tax Reform legislation. For items in which the accounting assessment is complete or a reasonable estimate can be made, KGPCo must reflect the income tax effects of Tax Reform for those items in its financial statements that include the enactment of the Tax Reform legislation. SAB 118 also requires certain disclosures to provide information about the material financial reporting impacts, if any, due to Tax Reform for which the accounting is not complete. Subsequent disclosures in future reporting periods in which the accounting is completed are also a requirement of the guidance.

KGPCo has made a reasonable estimate for the measurement and accounting of the effects of Tax Reform which have been reflected in the December 31, 2017 financial statements as provisional amounts based on information available. While KGPCo was able to make reasonable estimates of the impact of Tax Reform, the final impact may differ from the recorded provisional amounts to the extent refinements are made to the estimated cumulative temporary differences or as a result of additional guidance or technical corrections that may be issued by the IRS that may impact management’s interpretation and assumptions utilized. KGPCo expects to complete the analysis of the provisional items during the second half of 2018.

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Impact of Tax Reform on the Financial Statements

Changes in the Code due to Tax Reform had a material impact on KGPCo's 2017 financial statements. In accordance with the accounting guidance for "Income Taxes", the effect of a change in tax law must be recognized at the date of enactment. The accounting guidance for "Income Taxes" also requires deferred tax assets and liabilities to be measured at the enacted tax rate expected to apply when temporary differences will be realized or settled. As a result, KGPCo's deferred tax assets and liabilities were re-measured using the newly enacted tax rate of 21% in December 2017. This re-measurement resulted in a significant reduction in KGPCo's net accumulated deferred income tax liability. The reduction of the net accumulated deferred income tax liability was primarily offset by a corresponding decrease in income tax related regulatory assets and an increase in income tax related regulatory liabilities because the benefit of the lower federal tax rate is expected to be provided to customers. For KGPCo's nonutility operations, the re-measurement of deferred taxes arising from those operations was recorded as an adjustment to income tax expense.

KGPCo reflected a decrease in deferred tax liabilities of \$17.3 million and resulted in an increase in income tax related regulatory liabilities of \$17 million, a decrease in income tax related regulatory assets of \$285 thousand and an adjustment to income tax expense of \$32 thousand.

Regulatory Treatment

As a result of Tax Reform, KGPCo recognized a regulatory liability for approximately \$13.5 million of Excess Accumulated Deferred Income Taxes (Excess ADIT), as well as an incremental liability of \$3.5 million to reflect the \$13.5 million Excess ADIT on a pretax basis, which is presented in Other Regulatory Liabilities on the balance sheets. The Excess ADIT is reflected on a pretax basis to appropriately contemplate future tax consequences in the periods when the regulatory liability is settled. Approximately \$9.7 million of the Excess ADIT relates to temporary differences associated with depreciable property. The Tax Reform legislation includes certain rate normalization requirements that stipulate how the portion of the total Excess ADIT that is related to certain depreciable property must be returned to customers. For KGPCo, Excess ADIT resulting from the reduction of the corporate tax rate with respect to prior depreciation or recovery deductions on property will be normalized using the average rate assumption method. As a result, once the amortization of Excess ADIT related to depreciable property is reflected in rates, customers will receive the benefits over the remaining weighted average useful life of the applicable property.

For the remaining \$3.8 million of Excess ADIT, KGPCo expects to continue working with the TPUC to determine the appropriate mechanism and time period over which to provide the benefits of Tax Reform to customers.

KGPCo expects the mechanism and time period to provide the benefits of Tax Reform to customers will reduce future cash flows and may impact financial condition, but is not expected to have a material impact on future net income.

State Regulatory Matters

The TPUC has recently issued orders requiring public utilities, including KGPCo, to record regulatory liabilities to reflect the corporate federal income taxes currently collected in utility rates in excess of the enacted corporate federal income tax rate of 21% beginning January 1, 2018. See Note 3 - Rate Matters for additional information regarding state utility commission orders received impacting KGPCo.

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Income Tax Expense

The details of KGPCo's income tax expense as reported are as follows:

	Year Ended December 31,	
	2017	2016
	(in thousands)	
Charged (Credited) to Operating Expenses, Net:		
Current	\$ (4,392)	\$ (1,188)
Deferred	5,985	1,727
Total	<u>1,593</u>	<u>539</u>
Charged (Credited) to Nonoperating Income, Net:		
Current	(191)	(224)
Deferred	48	(63)
Total	<u>(143)</u>	<u>(287)</u>
Total Income Taxes	<u>\$ 1,450</u>	<u>\$ 252</u>

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before income taxes by the federal statutory tax rate and the amount of income taxes reported:

	Years Ended December 31,	
	2017	2016
	(in thousands)	
Net Income	\$ 4,487	\$ 405
Income Tax Expense	<u>1,450</u>	<u>252</u>
Pretax Income	<u>\$ 5,937</u>	<u>\$ 657</u>
Income Taxes on Pretax Income at Statutory Rate (35%)	\$ 2,078	\$ 230
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	351	224
Removal Costs	(238)	(251)
State and Local Income Taxes, Net	(757)	(67)
Tax Reform	32	—
Other	(16)	116
Income Tax Expense	<u>\$ 1,450</u>	<u>\$ 252</u>
Effective Income Tax Rate	24.4%	38.4%

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Net Deferred Tax Liability

The following table shows elements of KGPCo's net deferred tax liability and significant temporary differences:

	December 31,	
	2017	2016
	(in thousands)	
Deferred Tax Assets	\$ 5,616	\$ 1,115
Deferred Tax Liabilities	(25,229)	(33,030)
Net Deferred Tax Liabilities	\$ (19,613)	\$ (31,915)
Property Related Temporary Differences	\$ (18,172)	\$ (26,373)
Amounts Due to/(from) Customers for Future Federal Income Taxes	3,524	(961)
Deferred State Income Taxes	(4,470)	(3,280)
Accrued Pensions	406	933
Regulatory Assets	(2,130)	(2,665)
State Net Operating Loss, Net of Federal Benefit	1,320	—
All Other, Net	(91)	431
Net Deferred Tax Liabilities	\$ (19,613)	\$ (31,915)

AEP System Tax Allocation Agreement

KGPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent, the method of allocation reflects a separate return result for each company in the consolidated group.

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Federal and State Income Tax Audit Status

KGPCo and other AEP subsidiaries are no longer subject to U.S. federal examination for years before 2011. The IRS examination of years 2011, 2012 and 2013 started in April 2014. AEP and subsidiaries received a Revenue Agents Report in April 2016, completing the 2011 through 2013 audit cycle indicating an agreed upon audit. The 2011 through 2013 audit was submitted to the Congressional Joint Committee on Taxation for approval. The Joint Committee referred the audit back to the IRS exam team for further consideration. To resolve the issue under consideration, AEP and subsidiaries and the IRS exam team agreed to go to Appeals using Fast Track in December 2017. The issue was resolved with Appeals in March 2018 and now resides with the IRS exam team for further consideration. Although the outcome of tax audits is uncertain, in management's opinion, adequate provisions for federal income taxes have been made for potential liabilities resulting from such matters. Management is not aware of any issues for open tax years that upon final resolution are expected to materially impact net income.

KGPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. KGPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, it is possible that previously filed tax returns have positions that may be challenged by these tax authorities. Management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. KGPCo is no longer subject to state or local income tax examinations by tax authorities for years before 2009.

Net Income Tax Operating Loss Carryforward

KGPCo has Tennessee state net income tax operating loss carryforwards of \$25.7 million in 2017. As a result, KGPCo recognized deferred state income tax benefits in 2017 of \$1.7 million. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Tennessee in 2029.

Federal Tax Legislation

The Protecting Americans from Tax Hikes Act of 2015 (PATH) included an extension of the 50% bonus depreciation for three years through 2017, phasing down to 40% in 2018 and 30% in 2019. PATH also provided for the extension of research and development, employment and several energy tax credits for 2015. PATH also includes provisions to extend the wind energy production tax credit through 2016 with a three-year phase-out (2017-2019), and to extend the 30% temporary solar investment tax credit for three years through 2019 and with a two-year phase-out (2020-2021). PATH also provided for a permanent extension of the Research and Development tax credit. The enacted provisions did not materially impact KGPCo's net income or financial condition but will have a favorable impact on future cash flows. The federal Tax Reform eliminated bonus depreciation for certain property acquired after September 27, 2017.

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10. LEASES

Leases of property, plant and equipment are for remaining periods up to 10 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to Operation Expenses and Maintenance Expenses in accordance with rate-making treatment for regulated operations. The components of rental costs are as follows:

Lease Rental Costs	Years Ended December 31,	
	2017	2016
	(in thousands)	
Net Lease Expense on Operating Leases	\$ 554	\$ 581
Amortization of Capital Leases	149	147
Interest on Capital Leases	24	19
Total Lease Rental Costs	\$ 727	\$ 747

The following table shows the property, plant and equipment under capital leases and related obligations recorded on KGPCo's balance sheets.

	December 31,	
	2017	2016
	(in thousands)	
Electric Property, Plant and Equipment Under Capital Leases		
Total Electric Property, Plant and Equipment - Other	\$ 950	\$ 855
Accumulated Amortization	414	265
Net Property, Plant and Equipment Under Capital Leases	\$ 536	\$ 590
Obligations Under Capital Leases		
Noncurrent	\$ 380	\$ 451
Current	156	139
Total Obligations Under Capital Leases	\$ 536	\$ 590

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Future minimum lease payments consisted of the following as of December 31, 2017:

Future Minimum Lease Payments	Noncancelable	
	Capital Leases	Operating Leases
	(in thousands)	
2018	\$ 175	\$ 564
2019	135	498
2020	98	463
2021	49	435
2022	38	406
Later Years	105	337
Total Future Minimum Lease Payments	600	\$ 2,703
Less Estimated Interest Element	64	
Estimated Present Value of Future Minimum Lease Payments	\$ 536	

Master Lease Agreements

KGPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of either the unamortized balance or the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KGPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the unamortized balance. As of December 31, 2017, the maximum potential loss for these lease agreements was approximately \$186 thousand assuming the fair value of the equipment is zero at the end of the lease term.

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11. FINANCING ACTIVITIES

Long-term Debt

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted Average Interest Rate as of	Interest Rate Ranges as of		Outstanding as of	
		December 31, 2017	December 31, 2017	2016	December 31, 2017	2016
(in thousands)						
Notes Payable - Affiliated	2020-2027	3.81%	3.19%-4.52%	4.52%	\$ 50,000	\$ 20,000
Total Long-term Debt					\$ 50,000	\$ 20,000

Dividend Restrictions

KGPCo pays dividends to Parent provided funds are legally available. Various regulatory requirements may impose certain restrictions on the ability of KGPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KGPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only. As of December 31, 2017 the maximum amount of restricted net assets of KGPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$26.9 million.

As of December 31, 2017, the Federal Power Act restriction does not limit the ability of KGPCo to pay dividends out of retained earnings.

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Corporate Borrowing Program – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP's subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP's utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding loans to (borrowings from) the Utility Money Pool as of December 31, 2017 and 2016 are included in Notes Receivable from Associated Companies and Notes Payable to Associated Companies, respectively, on KGPCo's balance sheets. KGPCo's Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

Years Ended December 31,	Maximum Borrowings from the Utility Money Pool	Maximum Loans to the Utility Money Pool	Average Borrowings from the Utility Money Pool	Average Loans to the Utility Money Pool	Net Loans to (Borrowings from) the Utility Money Pool as of December 31,	Authorized Short-Term Borrowing Limit
(in thousands)						
2017	\$ 28,556	\$ 8,486	\$ 11,019	\$ 3,109	\$ 927	\$ 30,000
2016	38,292	—	28,988	—	(28,438)	50,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Maximum Interest Rates for Funds Loaned to the Utility Money Pool	Minimum Interest Rates for Funds Loaned to the Utility Money Pool	Average Interest Rates for Funds Borrowed from the Utility Money Pool	Average Interest Rates for Funds Loaned to the Utility Money Pool
2017	1.83%	0.92%	1.85%	0.94%	1.28%	1.24%
2016	1.02%	0.69%	—%	—%	0.82%	—%

Interest expense and interest income related to the Utility Money Pool are included in Interest on Debt to Associated Companies and Interest and Dividend Income, respectively, on KGPCo's statements of income. For amounts borrowed from and advanced to the Utility Money Pool, KGPCo incurred the following amounts of interest expense and earned the following amounts of interest income:

	Years Ended December 31,	
	2017	2016
	(in thousands)	
Interest on Debt to Associated Companies	\$ 120	\$ 242
Interest and Dividend Income	6	—

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Securitized Accounts Receivables – AEP Credit

Under a sale of receivables arrangement, KGPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit's financing costs, administrative costs and uncollectible accounts experience for KGPCo's receivables. The costs of customer accounts receivable sold are reported in Other Deductions on KGPCo's statements of income. KGPCo manages and services its accounts receivable sold.

AEP Credit's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and expires in June 2019.

KGPCo's factored accounts receivable revenues were \$12.4 million and \$13.4 million as of December 31, 2017 and 2016, respectively. KGPCo's factored accrued unbilled revenues were \$2.8 million and \$1.7 million as of December 31, 2017 and 2016, respectively.

The fees paid by KGPCo to AEP Credit for customer accounts receivable sold were \$531 thousand and \$579 thousand for the years ended December 31, 2017 and 2016, respectively.

KGPCo's proceeds on the sale of receivables to AEP Credit were \$154 million and \$144.8 million as of December 31, 2017 and 2016, respectively.

12. RELATED PARTY TRANSACTIONS

For other related party transactions, also see "AEP System Tax Allocation Agreement" section of Note 9 in addition to "Corporate Borrowing Program – AEP System" and "Securitized Accounts Receivables – AEP Credit" sections of Note 11.

Affiliated Revenues and Purchases

KGPCo provides transmission services directly to APCo which are approved by the FERC. KGPCo's revenues of \$99 thousand and \$21 thousand for these services for the years ended December 31, 2017 and 2016, respectively, were recorded in Operating Revenues on KGPCo's statements of income. KGPCo also purchases all of its power from APCo based on a FERC-approved rate. KGPCo's purchases of \$105.2 million and \$104.1 million for the years ended December 31, 2017 and 2016, respectively, were recorded in Operation Expenses on KGPCo's statements of income. Effective September 1, 2016, KGPCo implemented the Fuel and Purchased Power Adjustment Rider (FPPAR) rates per the approved TPUC order in KGPCo's base rate case, which included, for the first time, monthly over-recovery or under-recovery accounting for the difference between the actual total costs billed monthly to KGPCo from APCo, and the actual monthly revenues recorded under the FPPAR. As of December 31, 2017, KGPCo had a regulatory asset of \$4 million. The activity above is excluded from the Transmission Agreement activity discussed below.

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Transmission Agreement (TA)

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the TA, effective November 2010, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies, KGPCo and WPCo on a 12-month average coincident peak basis.

KGPCo's revenues recorded in Operating Revenues on its statements of income as a result of the TA for the years ended December 31, 2017 and 2016 were \$3.6 million and \$3.3 million, respectively. KGPCo's charges recorded in Operation Expenses on its statements of income as a result of the TA for the years ended December 31, 2017 and 2016 were \$25.3 million and \$21.9 million, respectively.

Sales and Purchases of Property

KGPCo had affiliated sales and purchases of meters and transformers. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases that were recorded at net book value:

Years Ended December 31,			
	2017		2016
	(in thousands)		
Sales	\$ 150	\$	218
Purchases	359		516

The amounts above are recorded in Utility Plant on the balance sheets.

Global Borrowing Notes

As of December 31, 2017 and 2016, AEP has three intercompany notes in place with KGPCo. The debt is reflected in Advances from Associated Companies on KGPCo's balance sheets. KGPCo accrues interest for its share of the global borrowing and remits the interest to AEP. The accrued interest is reflected in Interest Accrued on KGPCo's balance sheets.

Intercompany Billings

KGPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

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AEPSC

AEPSC provides certain managerial and professional services to AEP's subsidiaries. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC's cost. AEPSC and its billings are subject to regulation by the FERC. KGPCo's total billings from AEPSC for the years ended December 31, 2017 and 2016 were \$6.6 and \$6.8 million, respectively.

13. PROPERTY, PLANT AND EQUIPMENT

Depreciation

KGPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

Functional Class of Property	Years Ended December 31,	
	2017	2016
Transmission	1.3%	2.2%
Distribution	3.6%	3.5%
Other	11.3%	11.1%

Expenditures for demolition and removal of property, plant and equipment are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates. The higher composite depreciation rate in the other class of property compared to the rate of transmission and distribution is due to capitalized software, which has a relatively shorter expected useful life compared to the transmission and distribution functional property classes.

The composite depreciation rate generally includes a component for removal costs, which is credited to accumulated depreciation. Actual removal costs incurred are charged to accumulated depreciation.

Asset Retirement Obligations

KGPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since KGPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KGPCo abandons or ceases the use of specific easements, which is not expected.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	188,774,375		188,774,375	
4	Property Under Capital Leases	536,103		536,103	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	12,051,061		12,051,061	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	201,361,539		201,361,539	
9	Leased to Others				
10	Held for Future Use	187,481		187,481	
11	Construction Work in Progress	5,459,469		5,459,469	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	207,008,489		207,008,489	
14	Accum Prov for Depr, Amort, & Depl	74,711,245		74,711,245	
15	Net Utility Plant (13 less 14)	132,297,244		132,297,244	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	73,000,195		73,000,195	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	1,711,050		1,711,050	
22	Total In Service (18 thru 21)	74,711,245		74,711,245	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	74,711,245		74,711,245	

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	611	
4	(303) Miscellaneous Intangible Plant	2,639,751	1,262,160
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,640,362	1,262,160
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			611		3
470,134			3,431,777		4
470,134			3,432,388		5
					6
					7
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Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	790,770			
49	(352) Structures and Improvements	621,014	236,801		
50	(353) Station Equipment	23,204,238	6,115,044		
51	(354) Towers and Fixtures	765,475			
52	(355) Poles and Fixtures	3,341,021	248,782		
53	(356) Overhead Conductors and Devices	2,149,785	218,603		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	30,872,303	6,819,230		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	2,564,344	103,674		
61	(361) Structures and Improvements	605,275	213,417		
62	(362) Station Equipment	23,316,781	3,269,023		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	24,219,320	1,379,738		
65	(365) Overhead Conductors and Devices	29,186,945	1,742,377		
66	(366) Underground Conduit	4,984,805	166,028		
67	(367) Underground Conductors and Devices	8,449,623	406,317		
68	(368) Line Transformers	26,253,164	1,183,283		
69	(369) Services	11,651,572	432,743		
70	(370) Meters	6,727,009	190,464		
71	(371) Installations on Customer Premises	2,523,243	151,679		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	8,297,814	275,477		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	148,779,895	9,514,220		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	4,403			
87	(390) Structures and Improvements	564,903	165,873		
88	(391) Office Furniture and Equipment	148,654			
89	(392) Transportation Equipment				
90	(393) Stores Equipment	26,341			
91	(394) Tools, Shop and Garage Equipment	1,235,747	54,418		
92	(395) Laboratory Equipment	60,619			
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	774,586	375,974		
95	(398) Miscellaneous Equipment	131,604	4,158		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	2,946,857	600,423		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	2,946,857	600,423		
100	TOTAL (Accounts 101 and 106)	185,239,417	18,196,033		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	185,239,417	18,196,033		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			790,770		48		
20,403			837,412		49		
295,484			29,023,798		50		
			765,475		51		
22,379			3,567,424		52		
3,311			2,365,077		53		
					54		
					55		
					56		
					57		
341,577			37,349,956		58		
					59		
			2,668,018		60		
50,706			767,986		61		
428,783			26,157,021		62		
					63		
192,435			25,406,623		64		
228,344			30,700,978		65		
7,265			5,143,568		66		
88,381			8,767,559		67		
558,366			26,878,081		68		
42,978			12,041,337		69		
75,026			6,842,447		70		
60,025			2,614,897		71		
					72		
65,994			8,507,297		73		
					74		
1,798,303			156,495,812		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			4,403		86		
			730,776		87		
			148,654		88		
					89		
			26,341		90		
			1,290,165		91		
			60,619		92		
					93		
			1,150,560		94		
			135,762		95		
			3,547,280		96		
					97		
					98		
			3,547,280		99		
2,610,014			200,825,436		100		
					101		
					102		
					103		
2,610,014			200,825,436		104		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6	Items under \$250,000			187,481	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
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46					
47	Total				187,481

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Riggs Station Work	1,937,817		
2	Kingsport Power T-Work	851,788		
3	Kingsport T Work	715,215		
4	Ed-Ci-Kgpc-D Ast Imp	435,301		
5	KgPCo-D Small Cap Adds Blkt	324,835		
6	Other Minor Projects under 5% of Ending Balance	1,194,513		
7				
8				
9				
10				
11				
12				
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43	TOTAL	5,459,469		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	69,772,905	69,772,905		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	6,141,624	6,141,624		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	6,141,624	6,141,624		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,139,879	2,139,879		
13	Cost of Removal	1,093,664	1,093,664		
14	Salvage (Credit)	319,209	319,209		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,914,334	2,914,334		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	73,000,195	73,000,195		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	12,274,473	12,274,473		
26	Distribution	59,658,356	59,658,356		
27	Regional Transmission and Market Operation				
28	General	1,067,366	1,067,366		
29	TOTAL (Enter Total of lines 20 thru 28)	73,000,195	73,000,195		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 13 Column: c

Includes \$438,398 of removal cost in retirement work in progress (RWIP).

Schedule Page: 219 Line No.: 14 Column: c

Includes (\$243,670) of salvage in retirement work in progress (RWIP).

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	305,144	260,642	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	496	130	Electric	
9	Distribution Plant (Estimated)	23,716	21,665	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	585	1,523	Electric	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	329,941	283,960		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	329,941	283,960		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Assigned to - Other includes Customer Account, Administrative and General Expenses.

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	SFAS 109 Deferred FIT	2,761,387	2,716,548	190/282	5,199,703	278,232
2						
3	SFAS 109 Deferred SIT	3,279,622	1,729,914	283	539,095	4,470,441
4						
5	SFAS No.112-Post Employment Benefits	240,026	314,777	228	15,431	539,372
6						
7	SFAS 158 Employers' Accounting for Defined	6,653,305	217,822	129/228	1,934,491	4,936,636
8	Benefit Pension and Other Postretirement Plans					
9						
10	Deferred Storm Expense	1,505,354				1,505,354
11	TN Case No. 13-00121					
12						
13	SFAS 106 Medicare Subsidy	244,252		926	30,531	213,721
14	Amort 1/2013 - 12/2024					
15						
16	RTO Demand Response Costs	471,859	62,368	908	114,477	419,750
17	TN Case No. 12-00012					
18						
19	Rate Case Expenses	472,364		928	101,221	371,143
20						
21	Under Recovery of PJM True-up		4,038			4,038
22	Amortization period - 1/2018 to 12/2018					
23						
24	TN Under-Recovery FPPA Rider		5,049,699	555	1,020,691	4,029,008
25	TN Case No. 16-00001					
26						
27	PJM OATT 205 Under Recovery					
28	FERC Docket No ER 17-405		591,857	565	591,857	
29						
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36						
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38						
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41						
42						
43						
44	TOTAL	15,628,169	10,687,023		9,547,497	16,767,695

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Agency Fees	302,451	3,154,953	Various	3,153,671	303,733
2						
3	Unamortized Credit Line Fees	90,555	3,682	Various	54,906	39,331
4						
5	Deferred Expenses	12,848	19,482	Various	26,055	6,275
6						
7	Deferred Lease Assets	71,615	3,971	Various	75,586	
8						
9						
10						
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47	Misc. Work in Progress	6,807				860
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	484,276				350,199

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	Federal NOL - Deferred Tax Asset	350,000	12,023		
3	Contributions in Aid of Construction	302,877	411,012		
4	Vacation Pay Accruals	87,646	87,484		
5	Post Retirement, Incentive Plans & Post Empl. Benefits	183,406	151,130		
6	Accrued Pension Expense	-1,289,737	-1,268,008		
7	Other	144,559	-97,058		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	-221,249	-703,417		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify)	1,336,232	6,319,407		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,114,983	5,615,990		
Notes					
Reconciliation of details applicable to Account 190, Line 18, Columns (b) & (c):					
Balance at Beginning of Year \$ 1,114,983					
(Less) Amounts Debited to Acct. 410.1 (2,633,900)					
Plus Amounts Credited to Acct. 411.1 3,822,277					
(Less) Amounts Debited to Acct. 410.2 (128,477)					
Plus Amounts Credited to Acct. 411.2 80,755					
Plus Amounts Credited to Various Accts 4,249,976					
(Less) Amounts Debited to Various Accts (889,624)					

Balance at End of Year \$ 5,615,990					
=====					
<Page 234 Line 17 Column B & C>					
		Beginning of Year	End of Year		
Non-Utility- Acct 190.2		\$ 96,175	\$ 48,453		
ADSIT Acct 1901002			1,670,544		
SFAS 109- Acct 190.3		1,234,520	1,018,200		
SFAS 109- Acct 190.4		5,537	3,582,210		
SFAS 133		0	0		
		-----	-----		
		1,336,232	6,319,407		
		=====	=====		

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	ACCOUNT 201 - Common	500,000		
2				
3	ACCOUNT 204 - Preferred			
4				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
410,000	4,100,000					1
						2
						3
						4
						5
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						42

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	ACCOUNT 208 - Donations Received From Stockholders				
2	Contributions By Parent Company prior to 2017				21,300,000
3	Contributions By Parent Company during 2017				1,500,000
4					
5					
6	SUBTOTAL				22,800,000
7					
8					
9	Account 209 - Reduction In Par Or Stated Value Of Capital Stock				
10					
11	SUBTOTAL				
12					
13					
14	ACCOUNT 210 - Gain On Resale/Cancellation Of Reacquired Capital Stock				
15					
16					
17	SUBTOTAL				
18					
19					
20	ACCOUNT 211 - Miscellaneous Paid-in-Capital				
21					
22	SUBTOTAL				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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36					
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38					
39					
40	TOTAL				22,800,000

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - Bonds		
2	NONE		
3			
4	ACCOUNT 222 - Reacquired Bonds		
5	NONE		
6			
7	ACCOUNT 223 - Advances From Associated Companies		
8	Note Payable to parent - AEP Company, Inc	20,000,000	
9	Interest Rate: 4.52%		
10			
11	Note Payable to parent - AEP Company, Inc	20,000,000	
12	Interest Rate: 3.42%		
13			
14	Note Payable to parent - AEP Company, Inc	10,000,000	
15	Interest Rate: 3.19%		
16			
17	ACCOUNT 224 - Other Long-Term Debt		
18	NONE		
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
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31			
32			
33	TOTAL	50,000,000	

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
10/01/2010	10/01/2020			20,000,000	904,000	8
						9
						10
01/17/2017	02/01/2027			20,000,000	653,600	11
						12
						13
09/29/2017	09/29/2027			10,000,000	81,522	14
						15
						16
						17
						18
						19
						20
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						23
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						32
				50,000,000	1,639,122	33

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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 7 Column: a

The difference between the total on this schedule and account 430 is due to interest on short-term advances from the Corporate Borrowing Program.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	4,486,546
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-15,119,481
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
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43		
44		

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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 28 Column: b

	In (000's)
Net Income for the year per Page 117	4,487
Federal Income Taxes	2,613
State Income Taxes	(1,164)
Pretax Book Income	5,936
Increase (Decrease) in Taxable Income resulting from:	
Allowance for Funds Used During Construction and Other Differences	
Between Items Capitalized for Books and Expensed for Tax	67
Tax Accruals and Deferrals	(177)
Excess Tax Vs Book Depreciation	(6,674)
Book/Tax Unit of Property Adj	(8,736)
Book Provision Uncollectible Accounts	153
Pension Expenses (Net)	23
Removal Costs	(831)
SFAS 106 - Post Retirement Benefit Expense Accrued/Funded (Net)	(119)
Charitable Contribution Carryforward	(44)
Vacation Pay (Net)	6
Provision for Revenue Refunds	154
Deferred Storm Damage	0
Accrued Companywide Incentive Plan	(205)
Book Accruals and Deferrals	(4,016)
Accelerated Amortization	(301)
Other (Net)	138
Federal Taxable Income before State Income Taxes	(14,626)
Less: State Income Taxes	493
Federal Tax Net Income - Estimated Current Year Taxable Income	(15,119)
Computation of Tax *	=====
Federal Income Tax on Current Year Taxable Income (Separate Return	
Basis) at the Statutory Rate of 35%	(5,292)
Adjustment due to System Consolidation	0
NOL Reclass To/From Deferred Tax Asset	(338)
R&D Credit	(1)
Tax Credit Carryforward	11
Estimated Tax Currently Payable	(a) (5,620)
Adjustments of Prior Year's Accruals (Net)	530
Estimated Current Federal Income Taxes (Net)	(5,090)
	=====

- (a) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP system. The allocation of the AEP System's consolidated Federal income tax to the System companies allocates the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidating group.

INSTRUCTION 2.

* The tax computation above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 2017 System

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Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed by October 2018. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until after the consolidated Federal income tax return is filed.

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Income Taxes	-316,760		-5,089,437	-4,636,999	-2
3	FIN 48	-11,797				
4	IRS Audit	4,586				
5	FICA - 2017	48,937		335,609	352,960	
6	Unemployment - 2017	926		2,350	2,383	
7						
8						
9						
10	STATE OF TENNESSEE					
11	Sales & Use					
12	2016	17,062		-11,530	5,532	
13	2017			68,842	40,462	
14						
15	Real & Personal Property tax					
16	2016	1,284,535		-1	1,284,534	
17	2017			1,393,000		
18	Leased-Real Property					
19	2016	30,545			30,545	
20	2017			65,126	28,425	
21						
22	State Franchise					
23	Year Ended 12-31-16	-14,552		85,290	70,738	
24	Year Ended 12-31-17			225,000	349,731	
25						
26	State Unemployment - 2017	282		746	867	
27						
28	St Gross Receipts Privilege					
29	2016		2,068,496	2,068,496		
30	2017		9,839	2,076,322	4,142,805	
31	2018				17,657	
32						
33	TN License/Registration			21	21	
34	City of Kingsport Franchise:					
35	2016	384,752			384,752	
36	2017			3,953,735	3,523,515	
37	TN Inspection Fee					
38	2017			643,343	643,343	
39						
40	State Excise					
41	TOTAL	922,183	2,078,335	6,325,034	6,242,971	-2

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	TN Excise 2014 & prior					
2	TN Excise 2015					
3	TN Excise 2016	-506,337		13,241		
4	TN Excise 2017			493,096		
5						
6	STATE OF VIRGINIA					
7	VA License/Registration			1,700	1,700	
8						
9						
10						
11						
12	State Income Tax - FIN 48	4		85		
13						
14						
15						
16						
17						
18						
19						
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25						
26						
27						
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35						
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37						
38						
39						
40						
41	TOTAL	922,183	2,078,335	6,325,034	6,242,971	-2

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-769,200		-4,902,283			-187,154	2
-11,797						3
4,586						4
31,586		157,447			178,162	5
893		910			1,440	6
						7
						8
						9
						10
						11
		214			-11,744	12
28,380		1,279			67,563	13
						14
						15
		-1				16
1,393,000		1,362,400			30,600	17
						18
						19
36,701					65,126	20
						21
						22
		85,290				23
-124,731		225,000				24
						25
161		224			522	26
						27
						28
		2,068,496				29
	2,076,322	2,076,322				30
	17,657					31
						32
		21				33
						34
						35
430,220		3,953,735				36
						37
		643,343				38
						39
						40
1,019,888	2,093,979	6,184,167			140,867	41

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-493,096		16,479			-3,238	3
493,096		493,506			-410	4
						5
						6
		1,700				7
						8
						9
						10
						11
89		85				12
						13
						14
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						40
1,019,888	2,093,979	6,184,167			140,867	41

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f (\$2) - Fuel Tax Credit
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Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	88			411.5	50	
6							
7							
8	TOTAL	88				50	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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48							

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
38					5
					6
					7
38					8
					9
					10
					11
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					47
					48

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 5 Column: i

Remaining amortization is 3 years.

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	NERC Penalties	590				590
2						
3	T.V. Pole Attachments	100,338	454	215,833	197,432	81,937
4						
5	MACSS Unidentified EDI Cash	90	186	90	86	86
6						
7	CIAC	124,458	107, 108	124,458	91,882	91,882
8						
9	Customer Advance Receipts	418,147	142	418,147	432,089	432,089
10						
11	Deferred Revenue				113	113
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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24						
25						
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33						
34						
35						
36						
37						
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39						
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41						
42						
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44						
45						
46						
47	TOTAL	643,623		758,528	721,602	606,697

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	24,371,115	6,938,275	1,696,409	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	24,371,115	6,938,275	1,696,409	
6	SFAS 109	1,871,224			
7	NON UTILITY	258			
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	26,242,597	6,938,275	1,696,409	
10	Classification of TOTAL				
11	Federal Income Tax	26,242,597	6,938,275	1,696,409	
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						29,612,981	2
							3
							4
						29,612,981	5
		Various	13,973,676	Various	550,089	-11,552,363	6
		411.2	103			155	7
							8
			13,973,779		550,089	18,060,773	9
							10
			13,973,779		550,089	18,060,773	11
							12
							13

NOTES (Continued)

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	SFAS 106-Medicare Subs-Reg A	85,488		10,686
4	Defd RTO Exps & Carrying Charg	167,235	215,782	234,020
5	Capitalized Software Cost - Bk	423,723	212,888	29,524
6	Accrued SFAS 112 - Reg Asset	84,008	1,877,567	362,643
7	SFAS 158 - Pensions & OPEB	105,590	300,507	622,752
8	Defd Storm Damage & NOL C/F	526,874	973,940	389,250
9	TOTAL Electric (Total of lines 3 thru 8)	1,392,918	3,580,684	1,648,875
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	5,393,976		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	6,786,894	3,580,684	1,648,875
20	Classification of TOTAL			
21	Federal Income Tax	3,507,272	3,580,684	1,648,875
22	State Income Tax	3,279,622		
23	Local Income Tax			

NOTES

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						74,802	3
						148,997	4
						607,087	5
						1,598,932	6
						-216,655	7
						1,111,564	8
						3,324,727	9
							10
							11
							12
							13
							14
							15
							16
							17
		Various	4,648,172	Various	3,097,491	3,843,295	18
			4,648,172		3,097,491	7,168,022	19
							20
			4,109,077		1,367,577	2,697,581	21
			539,095		1,729,914	4,470,441	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 18 Column: b

Line 18 Other Detail	Balance at Beginning of the Year	Balance at End of the Year
Accumulated Deferred FIT -FAS 109	\$2,114,354	\$ (627,146)
Accumulated Deferred SIT -FAS 109	3,279,622	4,470,441
	5,393,976	3,843,295
	=====	=====

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Deferred FIT	15,867	190/282.3	90,752	17,133,037	17,058,152
2						
3	Unrealized Gain on Fwd Commitments	13,933	175	13,933	18,472	18,472
4						
5	TN Fuel and Purchased Power					
6	Adjustment Rider					
7	per TRA Docket No. 16-00001	596,569	555	934,370	337,801	
8						
9	Targeted Reliability Plan					
10	and Major Storms					
11	per Docket No. 17-00032				171,718	171,718
12						
13						
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41	TOTAL	626,369		1,039,055	17,661,028	17,248,342

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	58,503,624	58,042,919
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	37,423,196	34,430,570
5	Large (or Ind.) (See Instr. 4)	56,357,987	52,604,733
6	(444) Public Street and Highway Lighting	1,615,113	1,566,455
7	(445) Other Sales to Public Authorities	2,205,447	2,111,720
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	156,105,367	148,756,397
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	156,105,367	148,756,397
13	(Less) (449.1) Provision for Rate Refunds	115,546	66,534
14	TOTAL Revenues Net of Prov. for Refunds	155,989,821	148,689,863
15	Other Operating Revenues		
16	(450) Forfeited Discounts	239,655	242,350
17	(451) Miscellaneous Service Revenues	66,117	69,893
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,423,120	1,630,978
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	316,548	116,511
22	(456.1) Revenues from Transmission of Electricity of Others	4,294,533	3,930,739
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	6,339,973	5,990,471
27	TOTAL Electric Operating Revenues	162,329,794	154,680,334

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
637,449	683,613	41,710	41,382	2	
				3	
386,625	401,735	5,830	5,806	4	
913,610	917,959	163	163	5	
8,526	8,536	107	108	6	
24,870	26,709	30	30	7	
				8	
				9	
1,971,080	2,038,552	47,840	47,489	10	
				11	
1,971,080	2,038,552	47,840	47,489	12	
				13	
1,971,080	2,038,552	47,840	47,489	14	
Line 12, column (b) includes \$ 1,492,965 of unbilled revenues. Line 12, column (d) includes 16,782 MWH relating to unbilled revenues					

Name of Respondent Kingsport Power Company	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Detail of Unmetered Sales included in Total Sales to Ultimate Customers:

Account	Revenues	MWH Sold	Average No. of Customers
440 Residential	296,328	1,480	2,428
442 Commercial	494,303	2,736	1,181
442 Industrial	36,649	223	48
445 Other Public Sales	1,777	10	7
	829,057	4,449	3,664

Unmetered Sales are from outdoor lighting (OL) as detailed on page 304

Schedule Page: 300 Line No.: 10 Column: c

Detail of Unmetered Sales included in Total Sales to Ultimate Customers:

Account	Revenues	MWH Sold	Average No. of Customers
440 Residential	280,173	1,492	2,442
442 Commercial	438,734	2,668	1,181
442 Industrial	33,295	224	50
445 Other Public Sales	1,650	10	7
	753,852	4,394	3,680

Unmetered Sales are from outdoor lighting (OL) as detailed on page 304

Schedule Page: 300 Line No.: 21 Column: b

Description	YTD - 2017
Assoc. Business Development	316,548
Total	316,548

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - RESIDENTIAL SALES					
2	Residential Service Employee	1,460	126,639	85	17,176	0.0867
3	Residential Service	624,996	57,222,889	41,620	15,017	0.0916
4	Residential Service TOD	72	6,874	5	14,400	0.0955
5	Outdoor Lighting	1,480	296,328			0.2002
6	Subtotal Billed	628,008	57,652,730	41,710	15,057	0.0918
7	Unbilled Revenue	9,441	850,894			0.0901
8	TOTAL 440 RESIDENTIAL	637,449	58,503,624	41,710	15,283	0.0918
9						
10	442 - COMMERCIAL SALES					
11	Church Service	8,897	991,171	182	48,885	0.1114
12	Electrical Heating General	21,294	2,235,413	562	37,890	0.1050
13	Industrial Power Service	33,084	2,090,516	1	33,084,000	0.0632
14	Large General Service	193,975	17,635,897	207	937,077	0.0909
15	Medium General Service	100,390	10,880,024	1,243	80,764	0.1084
16	General Service TOD	292	28,244	5	58,400	0.0967
17	Small General Service	21,888	2,680,111	3,630	6,030	0.1224
18	Outdoor Lighting	2,736	494,303			0.1807
19	Subtotal Billed	382,556	37,035,679	5,830	65,619	0.0968
20	Unbilled Revenue	4,069	387,517			0.0952
21	TOTAL 442 COMMERCIAL	386,625	37,423,196	5,830	66,316	0.0968
22						
23	442 - INDUSTRIAL SERVICE					
24	Electric Heating General	296	34,207	13	22,769	0.1156
25	Industrial Power Service	856,552	50,389,406	5	171,310,400	0.0588
26	Large General Service	48,093	5,062,856	36	1,335,917	0.1053
27	Medium General Service	5,163	569,561	59	87,508	0.1103
28	Small General Service	426	47,634	50	8,520	0.1118
29	Outdoor Lighting	223	36,649			0.1643
30	Subtotal Billed	910,753	56,140,313	163	5,587,442	0.0616
31	Unbilled Revenue	2,857	217,674			0.0762
32	TOTAL 442 INDUSTRIAL	913,610	56,357,987	163	5,604,969	0.0617
33						
34	444 - PUBLIC STREET & HIGHWAY					
35	Small General Service	241	41,587	103	2,340	0.1726
36	Street Lighting	8,282	1,573,084	4	2,070,500	0.1899
37	Subtotal Billed	8,523	1,614,671	107	79,654	0.1894
38	Unbilled Revenue	3	442			0.1473
39	TOTAL 444 PUBLIC STREET &	8,526	1,615,113	107	79,682	0.1894
40						
41	TOTAL Billed	1,954,298	154,612,402	47,840	40,851	0.0791
42	Total Unbilled Rev.(See Instr. 6)	16,782	1,492,965	0	0	0.0890
43	TOTAL	1,971,080	156,105,367	47,840	41,202	0.0792

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	445 - PUBLIC AUTHORITIES					
2	Public School	24,448	2,167,232	30	814,933	0.0886
3	Outdoor Lighting	10	1,777			0.1777
4	Subtotal Billed	24,458	2,169,009	30	815,267	0.0887
5	Unbilled Revenue	412	36,438			0.0884
6	TOTAL 445 PUBLIC AUTHORITIES	24,870	2,205,447	30	829,000	0.0887
7						
8						
9	Fuel Clause See Footnote					
10						
11						
12						
13						
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38						
39						
40						
41	TOTAL Billed	1,954,298	154,612,402	47,840	40,851	0.0791
42	Total Unbilled Rev.(See Instr. 6)	16,782	1,492,965	0	0	0.0890
43	TOTAL	1,971,080	156,105,367	47,840	41,202	0.0792

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 9 Column: a

As a result of Tennessee Regulatory Authority (TRA) Order in Base Rate Case Docket No. 16-00001, previously existing Fuel Clause and Purchased Power adjustment riders terminated on August 31, 2016 and effective September 1, 2016 the combined Fuel and Purchased Power Adjustment Rider (FPPAR) was implemented. Billed FPPAR revenues for 2017 are in the table below:

Residential		
Outdoor Lighting		45,238.09
Residential Service		48,208,453.37
Residential Service Employee		112,532.27
Residential Service TOD		5,025.70
Total		48,371,249.43
Commercial		
Church Service		631,861.68
Electrical Heating General		1,477,941.97
General Service TOD		19,218.48
Industrial Power Service		1,826,426.81
Large General Service		11,664,749.70
Medium General Service		6,895,113.58
Outdoor Lighting		86,608.40
Small General Service		1,367,855.37
Total		23,969,775.99
Industrial		
Electrical Heating General		20,542.04
Industrial Power Service		46,734,303.00
Large General Service		3,125,961.35
Medium General Service		350,208.42
Outdoor Lighting		7,113.05
Small General Service		26,589.46
Total		50,264,717.32
Public Authority		
Outdoor Lighting		325.09
Public Schools		1,890,993.84
Total		1,891,318.93
Street and Highway Lighting		
Small General Service		15,050.27
Total Fuel and Purchased Power Adjustment Rider		124,512,111.94

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	125,836,727		126,566,199	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	125,836,727		126,566,199	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	125,836,727		126,566,199	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	160,612		69,222	
84					
85	(561.1) Load Dispatch-Reliability	105		359	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,328		31,394	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services			-6	
89	(561.5) Reliability, Planning and Standards Development	4,398		5,433	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	97,952		114,823	
94	(563) Overhead Lines Expenses	46,548		3,503	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others			-22	
97	(566) Miscellaneous Transmission Expenses	167,014		148,258	
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	484,957		372,964	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	888		1,873	
102	(569) Maintenance of Structures	6,896		2,365	
103	(569.1) Maintenance of Computer Hardware	325		37	
104	(569.2) Maintenance of Computer Software	6,414		5,480	
105	(569.3) Maintenance of Communication Equipment	44		309	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	77,336		140,761	
108	(571) Maintenance of Overhead Lines	173,441		138,716	
109	(572) Maintenance of Underground Lines	12		3	
110	(573) Maintenance of Miscellaneous Transmission Plant	44,081		65,045	
111	TOTAL Maintenance (Total of lines 101 thru 110)	309,437		354,589	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	794,394		727,553	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	291,801	238,996
135	(581) Load Dispatching		758
136	(582) Station Expenses	58,205	277,964
137	(583) Overhead Line Expenses	16,524	109,941
138	(584) Underground Line Expenses	71,336	80,970
139	(585) Street Lighting and Signal System Expenses	73,860	47,137
140	(586) Meter Expenses	98,025	84,174
141	(587) Customer Installations Expenses	73,696	88,944
142	(588) Miscellaneous Expenses	942,400	906,201
143	(589) Rents	612,005	406,630
144	TOTAL Operation (Enter Total of lines 134 thru 143)	2,237,852	2,241,715
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	14,361	10,353
147	(591) Maintenance of Structures	3,437	13,481
148	(592) Maintenance of Station Equipment	89,337	160,810
149	(593) Maintenance of Overhead Lines	2,290,651	2,565,026
150	(594) Maintenance of Underground Lines	55,570	37,535
151	(595) Maintenance of Line Transformers	267,688	205,844
152	(596) Maintenance of Street Lighting and Signal Systems	49,187	16,292
153	(597) Maintenance of Meters	4,764	3,150
154	(598) Maintenance of Miscellaneous Distribution Plant	218,291	185,264
155	TOTAL Maintenance (Total of lines 146 thru 154)	2,993,286	3,197,755
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	5,231,138	5,439,470
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	81,578	94,682
160	(902) Meter Reading Expenses	121,188	138,726
161	(903) Customer Records and Collection Expenses	1,196,809	1,245,802
162	(904) Uncollectible Accounts	156,682	4,922
163	(905) Miscellaneous Customer Accounts Expenses	8,167	4,106
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	1,564,424	1,488,238

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	11,262	10,851
168	(908) Customer Assistance Expenses	349,996	96,209
169	(909) Informational and Instructional Expenses		534
170	(910) Miscellaneous Customer Service and Informational Expenses	10,543	1,636
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	371,801	109,230
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	104	31
175	(912) Demonstrating and Selling Expenses	13,472	10,368
176	(913) Advertising Expenses		35
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	13,576	10,434
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	900,885	791,344
182	(921) Office Supplies and Expenses	42,595	52,039
183	(Less) (922) Administrative Expenses Transferred-Credit	402,027	409,551
184	(923) Outside Services Employed	326,030	160,344
185	(924) Property Insurance	31,905	82,020
186	(925) Injuries and Damages	193,680	231,959
187	(926) Employee Pensions and Benefits	266,020	252,591
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	280,732	642,400
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	4,815	4,613
192	(930.2) Miscellaneous General Expenses	212,180	59,153
193	(931) Rents	329,003	342,753
194	TOTAL Operation (Enter Total of lines 181 thru 193)	2,185,818	2,209,665
195	Maintenance		
196	(935) Maintenance of General Plant	319,270	362,773
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,505,088	2,572,438
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	136,317,148	136,913,562

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Appalachian Power	RQ		331	331	326
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,016,785			50,232,623	54,953,301	20,650,803	125,836,727	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
2,016,785			50,232,623	54,953,301	20,650,803	125,836,727	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

An associated company.

Schedule Page: 326 Line No.: 1 Column: l

Other Charges include:

	2017
Transmission Services and related charges	\$ 25,276,381
Over/Under Recovery Accounting for Fuel and Purchased Power Adjustment Rider	\$ (4,625,578)
	\$ 20,650,803

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Integ Trans Rev Whsle	Various	Various	FNO
2	PJM Network Integ Trans Serv	Various	Various	FNO
3	PJM Trans Enhancement Rev	Various	Various	FNO
4	PJM Trans Enhancement Rev - Affil	Various	Various	FNS
5	PJM Trans Enhancement Rev Whsle	Various	Various	FNO
6	PJM Network Integ Rev - Affil	Various	Various	FNS
7	PJM Trans Owner Admin Revenue	Various	Various	OLF
8	PJM Trans Owner Serv Rev Whsle	Various	Various	OLF
9	PJM Trans Owner Serv - Affil	Various	Various	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
PJM OATT	Various	Various				1	
PJM OATT	Various	Various				2	
PJM OATT	Various	Various				3	
PJM OATT	Various	Various				4	
PJM OATT	Various	Various				5	
PJM OATT	Various	Various				6	
PJM OATT	Various	Various				7	
PJM OATT	Various	Various				8	
PJM OATT	Various	Various				9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
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						28	
						29	
						30	
						31	
						32	
						33	
						34	
			0	0	0		

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
200,435			200,435	1
403,819			403,819	2
122,365			122,365	3
87,274			87,274	4
5,066			5,066	5
3,429,896			3,429,896	6
	6,360		6,360	7
	2,160		2,160	8
	37,158		37,158	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
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				23
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				26
				27
				28
				29
				30
				31
				32
				33
				34
4,248,855	45,678	0	4,294,533	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

Effective October 1, 2004, the administration of the transmission tariff was turned over to PJM. PJM does not provide any detail except for the total revenue by the major classes listed. OATT (Open Access Transmission tariff) 3rd Revised Volume No. 6.

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)					Amount (b)	
1	Industry Association Dues					19,199	
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses					28	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000						
6	AEP Service Corporation Billings					1,602	
7	Inercompany Billings					-10,863	
8	Associated Business Development Materials Sold					3,826	
9	Associated Business Development Expenses					195,199	
10	Corporate & Fiscal Expenses					734	
11	Miscellaneous					2,455	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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31							
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41							
42							
43							
44							
45							
46	TOTAL					212,180	

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			583,197		583,197
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	484,002				484,002
8	Distribution Plant	5,568,241				5,568,241
9	Regional Transmission and Market Operation					
10	General Plant	89,381		115,932		205,313
11	Common Plant-Electric					
12	TOTAL	6,141,624		699,129		6,840,753

B. Basis for Amortization Charges

Section A Line 1 Column D represents amortization of capitalized software development costs over a 5 year life and costs associated with the Oracle strategic partnership which are over a 10 year life.

Section A, Line 10, Column D represents amortization of leasehold improvements over the lives of the related assets.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	TRANSMISSION						
13	352	805					
14	353	27,619					
15	353.16	39					
16	354	765					
17	355	3,563					
18	356	2,364					
19	TOTAL TRANSMISSION	35,155					
20							
21	DISTRIBUTION						
22	361	762					
23	362	26,017					
24	364	25,297					
25	365	30,502					
26	366	5,177					
27	367	8,712					
28	368	26,834					
29	369	11,983					
30	370	6,848					
31	371	2,601					
32	373	8,498					
33	TOTAL DISTRIBUTION	153,231					
34							
35	GENERAL PLANT						
36	390	197					
37	391	149					
38	393	26					
39	394	1,276					
40	395	61					
41	397	1,151					
42	398	136					
43	TOTAL GENERAL PLANT	2,996					
44							
45	DEPRECIABLE SUM	191,382					
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 45 Column: b

The depreciable plant base is the November 30, 2017 total company depreciable plant

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2015 Kingsport Base Rate Case		59,039	59,039	
2					
3	Kingsport Rate Case		101,221	101,221	472,364
4	Amortization 09/2016 - 08/2021				
5	per TN Docket 16-00001				
6					
7	Variable Cost Rider		93,483	93,483	
8					
9	Minor Items < \$25,000		26,989	26,989	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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36					
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42					
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44					
45					
46	TOTAL		280,732	280,732	472,364

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	59,039					1
							2
				928	101,221	371,143	3
							4
							5
							6
	928	93,483					7
							8
	928	26,989					9
							10
							11
							12
							13
							14
							15
							16
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							45
		179,511			101,221	371,143	46

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	PERFORMED INTERNALLY	
2		
3	A(2) Transmission	2 items under \$50,000
4		
5	A(3) Distribution	2 items under \$50,000
6		
7	A(6) Other	3 items under \$50,000
8		
9	A(6)f AMI Test Bed Development	1 item under \$50,000
10		
11	A(6)g DTC Walnut Maintenance	1 item under \$50,000
12		
13	A(7) TOTAL COST INCURRED INTERNALLY	
14		
15	PERFORMED EXTERNALLY	
16	B: Electric R, D & D Externally	6 items under \$50,000
17		
18	B(1) Research Support to Elec. Research Council or Elec. Power Research Inst.	14 items under \$50,000
19		
20		
21	B(4) Steam Power	1 item under \$50,000
22		
23	B(5) TOTAL COST INCURRED EXTERNALLY	
24		
25		
26		
27		
28		
29		
30		
31		
32		
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35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
261		566	261		3
					4
2,232		588	2,232		5
					6
419		566, 588	419		7
					8
111		588	111		9
					10
41		566, 588	41		11
					12
3,064			3,064		13
					14
					15
	1,544	566, 588	1,544		16
					17
	7,560	566, 588	7,560		18
					19
					20
	190	566	150		21
					22
	9,294		9,254		23
					24
					25
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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission	1,246			
5	Regional Market				
6	Distribution	437,312			
7	Customer Accounts	362,008			
8	Customer Service and Informational	86,864			
9	Sales				
10	Administrative and General	-524			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	886,906			
12	Maintenance				
13	Production				
14	Transmission	284			
15	Regional Market				
16	Distribution	999,029			
17	Administrative and General				
18	TOTAL Maintenance (Total of lines 13 thru 17)	999,313			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)	1,530			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	1,436,341			
24	Customer Accounts (Transcribe from line 7)	362,008			
25	Customer Service and Informational (Transcribe from line 8)	86,864			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	-524			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	1,886,219	172,186	2,058,405	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	1,886,219	172,186	2,058,405	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	1,811,925	165,404	1,977,329	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	1,811,925	165,404	1,977,329	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	363,269	33,161	396,430	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	363,269	33,161	396,430	
77	Other Accounts (Specify, provide details in footnote):				
78	163 - Stores Expense Undistributed	207,314	-207,314		
79	184 - Clearing Accounts	163,437	-163,437		
80	185 - ODD Temporary Facilities	19,735		19,735	
81	186 - Misc Deferred Debits	143,328		143,328	
82	188 - Research & Development	-51		-51	
83	426 - Political Activities	1,836		1,836	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	535,599	-370,751	164,848	
96	TOTAL SALARIES AND WAGES	4,597,012		4,597,012	

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	1,971,080		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)			
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)			
7	Other		27	Total Energy Losses	45,705		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	2,016,785		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	2,016,785					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	2,016,785					

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	188,977		409	9	800
30	February	161,638		360	10	800
31	March	174,099		396	16	800
32	April	150,978		268	7	800
33	May	151,202		292	18	1700
34	June	164,388		301	15	1700
35	July	184,652		326	19	1800
36	August	178,306		318	17	1800
37	September	156,927		293	22	1700
38	October	150,423		278	11	1700
39	November	160,680		327	20	800
40	December	194,515		403	28	800
41	TOTAL	2,016,785				

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	STATE OF TENNESSEE							
2	Holston Ordance Tap #2, TN		138.00	138.00	1	0.07		1
3	Short Hills Tap, TN		138.00	138.00	1	0.04		1
4	Broadford, VA	Nagel, TN	138.00	138.00	1	11.76	0.01	1
5					1	0.11		
6	North Bristol, VA	West Kingsport, TN	138.00	138.00	1	1.92	2.92	1
7	Holston, TN	Reedy Creek, TN	138.00	138.00	1		7.40	1
8	Clinch River, VA	Moreland Drive, TN	138.00	138.00	1	7.83		1
9	Nagel, TN	Reedy Creek, TN	138.00	138.00	1		5.61	1
10	Nagel, TN	West Kingsport, TN	138.00	138.00	1		3.25	1
11	Industry Drive, TN	West Kingsport, TN	138.00	138.00	1	0.37		1
12								
13								
14	Lines < 132 KV					30.81	0.08	
15								
16	Line cost and expense are	not available by individual						
17	transmission line	Total shown in Column j-p						
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	52.91	19.27	9

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
4/0 ACSR								2
556KCM ACSR								3
556KCM ACSR								4
								5
556KCM ACSR								6
556KCM ACSR								7
556KCM ACSR								8
556KCM ACSR								9
556KCM ACSR								10
795KCM ACSR								11
								12
								13
								14
								15
	714,128	6,697,976	7,412,104	46,548	173,453		220,001	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	714,128	6,697,976	7,412,104	46,548	173,453		220,001	36

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BLUE RIDGE GLASS - TN	D	34.50	12.00	
2	BLUE RIDGE GLASS - TN	D	34.50	7.20	
3	BORDEN MILLS - TN	D	34.50	12.00	
4	CUMBERLAND - TN	D	34.50		
5	CUMBERLAND - TN	D	34.50	12.00	
6	EDENS RIDGE - TN	D	138.00	13.09	
7	FORT ROBINSON - TN	T	138.00	69.00	34.50
8	HIGHLAND (KGP) - TN	D	34.50	12.00	
9	HOLSTON(KGP) - TN	T	138.00	34.50	
10	HOLSTON(KGP) - TN	T	138.00	69.00	34.50
11	HOLSTON(KGP) - TN	T	138.00		
12	HOLSTON(KGP) - TN	T	34.50		
13	HOLSTON(KGP) - TN	T	138.00	13.09	
14	HOLSTON(KGP) - TN	T	138.00	13.09	
15	HOLSTON(KGP) - TN	T	138.00	35.00	
16	INDIAN SPRINGS - TN	D	138.00	13.09	
17	KYLE HILL - TN	D	34.50	12.00	
18	LOVEDALE - TN	D	34.50	12.00	
19	OREBANK - TN	D	138.00	13.09	
20	REEDY CREEK - TN	T	69.00	12.00	
21	REEDY CREEK - TN	T	138.00	69.00	34.50
22	REEDY CREEK - TN	T	138.00		
23	ROTHERWOOD - TN	D	34.50	12.00	
24	SHORT HILLS - TN	D	138.00	13.09	
25	SULLIVAN GARDENS - TN	D	138.00	13.09	
26	SULLIVAN GARDENS - TN	D	138.00		
27	WASTE WATER - TN	D	34.50	4.00	
28	WELLMONT - TN	D	34.50	13.09	
29	WEST KINGSPORT - TN	T	138.00	34.50	
30	WEST KINGSPORT - TN	T	138.00	70.50	36.40
31	WEST KINGSPORT - TN	T	138.00		
32	WEST KINGSPORT - TN	T	34.50		
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
5	1					2
20	1					3
			STATCAP	1	14	4
22	1					5
22	1					6
84	1					7
25	2					8
30	1					9
75	1					10
			STATCAP	1	50	11
			STATCAP	1	14	12
11		1				13
22	1					14
45	1					15
22	1					16
13	1					17
19	2					18
20	1					19
22	1					20
60	1					21
			STATCAP	1	58	22
19	2					23
42	2					24
20	1					25
			STATCAP	1	29	26
6	2					27
12	1					28
25	1					29
130	1					30
			STATCAP	1	53	31
			STATCAP	1	14	32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3	Assets and Other Debits - Utility Plant	APCo	107,108	588,392	
4	Construction Services	AEPSC	107,108	3,085,773	
5	Corporate Accounting	AEPSC	920, 923	304,456	
6	Customer Accounts Expenses	AEPSC	901-905	795,535	
7	Distribution Expenses - Maintenance	APCo	591-598	271,110	
8	Distribution Expenses - Operation	AEPSC	580-584, 586-589	351,833	
9	Factored Customer A/R Expenses	AEP Credit	426.5	330,310	
10	Materials and Supplies	APCo	Various	1,539,700	
11	Legal GC/Administration	AEPSC	920, 923	291,317	
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Assets and Other Debits - Utility Plant	APCo	107,108	1,306,378	
22	Distribution Expenses - Maintenance	APCo	590, 593-598	422,139	
23	Distribution Expenses - Operation	APCo	580, 583-589	406,241	
24	Materials and Supplies	APCo	154	473,069	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: b

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

Schedule Page: 429 Line No.: 10 Column: c

107, 154, 586, 588, 593-595, 930, 935

ANNUAL REPORT

OF

Name KINGSPORT POWER COMPANY

Principal Office KINGSPORT, TENNESSEE

For the Year Ended DECEMBER 31, 2018

TO

Tennessee
Public Utility Commission

Do Not Roll Or Fold

GENERAL RULES FOR REPORTING

1. The spacing in this report is designed for a typewriter having elite size type and the copy with the Commission should be in type.
2. Items of a contrary or opposite nature (such as decreases in a column providing for net increases) should be enclosed in parentheses or preceded by a symbol designating the character of the item.
3. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
4. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none," or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.
5. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, they should be made on durable paper conforming to this form in size and width of margin. Additional sheets ruled either horizontally or vertically will be furnished on request. Each insert sheet should bear the title of the schedule to which it pertains.
6. Whenever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

TENNESSEE PUBLIC UTILITY COMMISSION

ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS

SUPPLEMENTAL PAGES

Exact Legal Name of Respondent (Company)

KINGSPORT POWER COMPANY

Year of Report

Dec. 31, 2018

ANNUAL REPORT
OF
KINGSPORT POWER COMPANY
TO THE
TENNESSEE PUBLIC UTILITY COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2018

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent

Kingsport Power Company

02 Year of Report

Dec 31, 2018

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

1 Riverside Plaza, Columbus, OH 43215-2373

05 Name of Contact Person

Jerri L. Ruggiero

06 Title of Contact Person

Manager of Regulated Accounting

07 Address of Contact Person (Street, City, State, Zip Code)

American Electric Power Service Corporation
1 Riverside Plaza, Columbus, Ohio 43215-2373

08 Telephone of Contact Person, Including Area Code

(614) 716-1000

09 This Report is

(1) ☒ An Original

(2) ☐ A Resubmission

10 Date of Report

(Mo, Da, Yr)

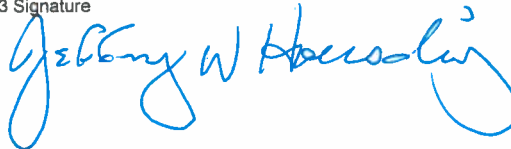
ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name

Jeffrey W Hoersdig

03 Signature



04 Date Signed

(Mo, Da, Yr)

4/24/2019

02 Title

Assistant Controller

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

KINGSPORT POWER COMPANY
ANNUAL REPORT
YEAR 2018

TENNESSEE PUBLIC UTILITY COMMISSION

SUPPLEMENTAL PAGES

Directors	A
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	B
Electric Plant in Service (Accounts 101, 102, 103, and 106)	BB
Investments	C
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Included in this binder are the Schedules required by FERC
for Form No. 1. See FERC Form No. 1 following Supplemental
Pages for further information.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk. (A)

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (e)	Fees During Year (f)
Nicholas K. Atkins, Chairman of the Board, and Chief Executive Officer	Columbus, Ohio	(B)	(B)	9	(C)
Lisa M. Barton, Vice President	Columbus, Ohio	(B)	(B)	6	(C)
David M. Feinberg, Secretary	Columbus, Ohio	(B)	(B)	11	(C)
Mark C. McCullough	Columbus, Ohio	(B)	(B)	11	(C)
Lana L. Hillebrand, Vice President	Columbus, Ohio	(B)	(B)	11	(C)
Brian X. Tierney, Chief Financial Officer and Vice President	Columbus, Ohio	(B)	(B)	11	(C)
Paul Chodak III, Vice President	Columbus, Ohio	(B)	(B)	9	(C)
Charles R. Patton	Columbus, Ohio	(B)	(B)	9	(C)

(A) The respondent does not have an Executive Committee.

(B) Elected April 1, 2018 to serve until the next annual meeting and until their successors are elected and qualify.

(C) Starting January 2010, Directors are no longer paid fees.

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
COMPARATIVE BALANCE SHEET (Assets And Other Debits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	B-B1	208,680,010	228,365,641
3	Construction Work in Progress (107)	B-B1	5,459,469	9,345,642
4	Total Utility Plant (Enter Total of Lines 2 and 3)		214,139,479	237,711,283
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	B-B1	74,711,245	79,213,957
6	Net Utility Plant (Enter Total of Line 4 Less 5)		139,428,235	158,497,325
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		139,428,235	158,497,325
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)		78,622	78,622
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)		3	3
21	Special Funds (125-129)		1,689,969	1,398,254
22	Total Other Property and Investments (Total of Lines 14 thru 17, 19-21)		1,768,594	1,476,879
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		94,002	127,321
25	Special Deposits (132-134)		4,965	11,142
26	Working Funds (135)			
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		2,984,644	4,982,147
30	Other Accounts Receivable (143)		5,321	7,692
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(152,959)	(1,000)
32	Notes Receivable from Associated Companies (145)		927,115	0
33	Accounts Receivable from Assoc. Companies (146)		823,150	2,337,105
34	Fuel Stock (151)			
35	Fuel Stock Expense Undistributed (152)			
36	Residuals (Elec) and Extracted Products (153)			
37	Plant Material and Operating Supplies (154)		283,960	324,519
38	Merchandise (155)			
39	Other Materials and Supplies (156)			
40	Nuclear Materials Held for Sale (157)			
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)			
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		2,208,107	2,305,894
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		609,091	611,067
50	Accrued Utility Revenues (173)		374,120	268,701
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	Derivative Instrument Assets (175)		18,472	0
53	Derivative Instrument Assets - Hedges (176)		0	0
54	Total Current and Accrued Assets (Enter Total of Lines 24 thru 51)		8,179,988	10,974,588

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
54	DEFERRED DEBITS				
55	Unamortized Debt Expenses (181)				
56	Extraordinary Property Losses (182.1)				
57	Unrecovered Plant and Regulatory Study Costs (182.2)				
58	Other Regulatory Assets (182.3)		16,767,695	19,541,930	
59	Prelim. Survey and Investigation Charges (Electric) (183)				
60	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)				
61	Clearing Accounts (184)				
62	Temporary Facilities (185)				
63	Miscellaneous Deferred Debits (186)		350,199	440,869	
64	Def. Losses from Disposition of Utility Plt. (187)				
65	Research, Devel. and Demonstration Expend. (188)				
66	Unamortized Loss on Reacquired Debt (189)				
67	Accumulated Deferred Income Taxes (190)		5,615,990	4,937,577	
68	Unrecovered Purchased Gas Costs (191)				
69	Total Deferred Debits (Enter Total of Lines 54 thru 67)		22,733,884	24,920,376	
70	Total Assets and Other Debits (Enter Total of Lines 10, 11, 12, 22, 53 and 69)		172,110,701	195,869,168	

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		4,100,000	4,100,000
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)		22,800,000	27,800,000
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)		16,617,384	19,696,288
11	Retained Earnings (215, 215.1, 216)			
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)		0	0
14	(Less) OCI - Minimum Pension Liab (219)		43,517,384	51,596,288
15	Total Proprietary Capital (Enter Total of Lines 2 thru 13)			
16	LONG-TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)		50,000,000	50,000,000
20	Other Long-Term Debt (224) (A)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		50,000,000	50,000,000
23	Total Long-Term Debt (Enter Total of Lines 16 thru 21)			
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		380,541	315,453
26	Accumulated Provision for Property Insurance (228.1)		980	440
27	Accumulated Provision for Injuries and Damages (228.2)		1,247,017	1,302,165
28	Accumulated Provision for Pensions and Benefits (228.3)			
29	Accumulated Miscellaneous Operating Provisions (228.4)		186,677	966,156
30	Accumulated Provision for Rate Refunds (229)		1,815,215	2,584,214
31	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)			
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)		2,468,517	4,171,460
34	Accounts Payable (232)		0	14,948,463
35	Notes Payable to Associated Companies (233)		15,656,268	14,333,481
36	Accounts Payable to Associated Companies (234)		4,447,155	4,426,689
37	Customer Deposits (235)		1,019,888	477,690
38	Taxes Accrued (236)		1,257,524	1,322,802
39	Interest Accrued (237)			
40	Dividends Declared (238)			
41	Matured Long-Term Debt (239)			
42	Matured Interest (240)		256,459	222,734
43	Tax Collections Payable (241)		1,301,867	1,368,850
44	Miscellaneous Current and Accrued Liabilities (242)		155,561	152,621
45	Obligations Under Capital Leases-Current (243)		0	6,544
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		26,563,239	41,431,334
48	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)			

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Kingsport Power Company			Dec. 31, 2018

COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED CREDITS			
48	Customer Advances For Construction (252)			
49	Accumulated Deferred Investment Tax Credits (255)		38	8
50	Deferred Gains from Disposition of Utility Plant (256)			
51	Other Deferred Credits (253)		606,697	771,222
52	Other Regulatory Liabilities (254)		17,248,342	16,078,830
53	Unamortized Gain on Reacquired Debt (257)			
54	Accumulated Deferred Income Taxes (281-283)		25,228,795	26,157,423
55	Total Deferred Credits (Enter Total of Lines 47 thru 53)		43,083,872	43,007,483
56				
57	Contributions in Aid of Construction		7,130,991	7,249,849
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	Total Liabilities and Other Credits (Enter Total of Lines 15,23,31,46,55 and 57)		172,110,701	195,869,168

NOTES TO PAGE AA-2

(A) Includes Current Maturities as follows:

Line No. Account No.
20 224

Balance at
Beginning of Year
0

Balance at
End of Year
0

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION			
Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2018
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	227,710,086	227,710,086
4	Property Under Capital Leases	468,074	468,074
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	228,178,160	228,178,160
9	Leased to Others		
10	Held for Future Use	187,481	187,481
11	Construction Work in Progress	9,345,642	9,345,642
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	237,711,283	237,711,283
14	Accum. Prov. for Depr., Amort., & Depl.	79,213,958	79,213,958
15	Net Utility Plant (Enter Total of line 13 less 14)	158,497,325	158,497,325
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	77,087,706	77,087,706
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights	2,126,252	2,126,252
21	Amort. of Other Utility Plant		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	79,213,958	79,213,958
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	79,213,958	79,213,958

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY					
Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report	
Kingsport Power Company				Dec. 31, 2018	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					9
					10
					11
					12
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					20
					21
					22
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					30
					31
					32
					33

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REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
KINGSPORT POWER COMPANY			Dec. 31, 2018

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	611	170
4	(303) Miscellaneous Intangible Plant	3,431,777	1,085,283
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	3,432,388	1,085,453
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	0
9	(311) Structures and Improvements	0	0
10	(312) Boiler Plant Equipment	0	0
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	0	0
13	(315) Accessory Electric Equipment	0	0
14	(316) Misc. Power Plant Equipment	0	0
15	TOTAL Steam Production Plant (Total of lines 8-14)	0	0
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	0	0
18	(321) Structures and Improvements	0	0
19	(322) Reactor Plant Equipment	0	0
20	(323) Turbogenerator Units	0	0
21	(324) Accessory Electric Equipment	0	0
22	(325) Misc. Power Plant Equipment	0	0
23	TOTAL Nuclear Production Plant (Total of lines 17-22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	0	0
36	(342) Fuel Holders, Products, and Accessories	0	0
37	(343) Prime Movers	0	0
38	(344) Generators	0	0
39	(345) Accessory Electric Equipment	0	0

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is:	Date of Report	Year of Report
KINGSPORT POWER COMPANY	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2018

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits

distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
0	0	0	0 (301)	2
0	0	0	781 (302)	3
339,634	0	0	4,177,426 (303)	4
339,634	0	0	4,178,207	5
				6
				7
0	0	0	0 (310)	8
0	0	0	0 (311)	9
0	0	0	0 (312)	10
0	0	0	0 (313)	11
0	0	0	0 (314)	12
0	0	0	0 (315)	13
0	0	0	0 (316)	14
0	0	0	0	15
				16
0	0	0	0 (320)	17
0	0	0	0 (321)	18
0	0	0	0 (322)	19
0	0	0	0 (323)	20
0	0	0	0 (324)	21
0	0	0	0 (325)	22
0	0	0	0	23
				24
0	0	0	0 (330)	25
0	0	0	0 (331)	26
0	0	0	0 (332)	27
0	0	0	0 (333)	28
0	0	0	0 (334)	29
0	0	0	0 (335)	30
0	0	0	0 (336)	31
0	0	0	0	32
				33
0	0	0	0 (340)	34
0	0	0	0 (341)	35
0	0	0	0 (342)	36
0	0	0	0 (343)	37
0	0	0	0 (344)	38
0	0	0	0 (345)	39

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUT

Name of Respondent		This Report Is:	Date of Report	Year of Report
KINGSPORT POWER COMPANY		(1) [X] An Original	(Mo, Da, Yr)	Dec. 31, 2018
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	0	0	
41	TOTAL Other Production Plant (Total of lines 34-40)	0	0	
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	0	0	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	790,770	0	
45	(352) Structures and Improvements	837,412	216,445.00	
46	(353) Station Equipment	29,446,403	1,388,748.00	
47	(354) Towers and Fixtures	765,475	0.00	
48	(355) Poles and Fixtures	3,567,424	68,435.00	
49	(356) Overhead Conductors and Devices	2,365,077	550.00	
50	(357) Underground Conduit	0	0.00	
51	(358) Underground Conductors and Devices	0	0	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	37,772,561	1,674,178	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	2,668,018	101,828.00	
56	(361) Structures and Improvements	767,986	5,044,855.00	
57	(362) Station Equipment	26,157,021	4,000,386.00	
58	(363) Storage Battery Equipment	0	0.00	
59	(364) Poles, Towers, and Fixtures	26,070,125	1,724,745.00	
60	(365) Overhead Conductors and Devices	31,336,060	4,291,001.00	
61	(366) Underground Conduit	5,698,991	638,718.00	
62	(367) Underground Conductors and Devices	10,634,313	706,269.00	
63	(368) Line Transformers	27,152,153	1,127,210.00	
64	(369) Services	13,205,800	479,938.00	
65	(370) Meters	6,854,575	126,539.00	
66	(371) Installations on Customer Premises	2,682,777	118,148.00	
67	(372) Leased Property on Customer Premises	0	0.00	
68	(373) Street Lighting and Signal Systems	9,976,379	351,381.00	
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	163,204,198	18,711,018	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	4,403	0	
72	(390) Structures and Improvements	730,776	30,152.00	
73	(391) Office Furniture and Equipment	148,654	0.00	
74	(392) Transportation Equipment	0	0.00	
75	(393) Stores Equipment	26,341	0.00	
76	(394) Tools, Shop and Garage Equipment	1,290,165	175,590.00	
77	(395) Laboratory Equipment	60,619	0.00	
78	(396) Power Operated Equipment	0	0.00	
79	(397) Communication Equipment	1,150,560	29,184.00	
80	(398) Miscellaneous Equipment	135,762		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	3,547,280	234,926	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	3,547,280	234,926	
84	TOTAL (Accounts 101 and 106)	207,956,427	21,705,575	
85	(102) Electric Plant Purchased (See Inst. 8)	0	0	
86	(Less) (102) Electric Plant Sold (See Inst. 8)	0	0	
87	(103) Experimental Plant Unclassified	0	0	
88	TOTAL Electric Plant in Service	207,956,427	21,705,575	

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
KINGSPORT POWER COMPANY			Dec. 31, 2018		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	(346)	40
0	0	0	0		41
0	0	0	0		42
0	0	0	790,770	(350)	43
0	0	0	1,053,857	(352)	44
99,973	0	0	30,735,178	(353)	45
0	0	0	765,475	(354)	46
9,012	0	0	3,626,847	(355)	47
0	0	0	2,365,627	(356)	48
0	0	0	0	(357)	49
0	0	0	0	(358)	50
0	0	0	0	(359)	51
108,985	0	0	39,337,754		52
0	0	0	2,769,846	(360)	53
0	0	0	5,812,841	(361)	54
34,589	0	0	30,122,818	(362)	55
0	0	0	0	(363)	56
145,886	0	0	27,648,984	(364)	57
325,208	0	0	35,301,853	(365)	58
16,797	0	0	6,320,912	(366)	59
68,198	0	(15,690)	11,256,694	(367)	60
415,647	0	15,690	27,879,406	(368)	61
118,094	0	0	13,567,644	(369)	62
71,756	0	0	6,909,358	(370)	63
68,395	0	0	2,732,530	(371)	64
0	0	0	0	(372)	65
218,736	0	0	10,109,024	(373)	66
1,483,306	0	0	180,431,910		67
0	0	0	4,403	(389)	68
18,223	0	0	742,705	(390)	69
0	0	0	148,654	(391)	70
0	0	0	0	(392)	71
0	0	0	26,341	(393)	72
0	0	0	1,465,755	(394)	73
1,768	0	0	58,851	(395)	74
0	0	0	0	(396)	75
0	0	0	1,179,744	(397)	76
0	0	0	135,762	(398)	77
19,991	0	0	3,762,215		78
0	0	0	0	(399)	79
19,991	0	0	3,762,215		80
1,951,916	0	0	227,710,086		81
0	0	0	0	(102)	82
0	0	0	0		83
0	0	0	0	(103)	84
1,951,916	0	0	227,710,086		85

ELECTRIC PLANT IN SERVICE (Continued)

Reconciliation of Total Electric Plant in Service - Page BB-3, Line 88 to Page B, Line 8

Total Electric Plant in Service - Page BB-3, Line 88, Column (g)	\$	227,710,086
Utility Plant in Service - Under Capital Leases - Page B, Line 4, Column (b)		468,074
Total Utility Plant in Service - Page B, Line 8, Column (b)	\$	<u>228,178,160</u>

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146. With respect to each advance show whether the

advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in Schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or other account at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	Account 123 - Investments in Associated Companies - Securities - None							
2								
3	Account 124 - Other Investments							
4								
5	Securities -							
6	Ridgefields Country Club							
7	Properties, Inc.							
8	21 shares Common Stock (a)	2				2		
9								
10	AMC Entertainment, Inc.							
11	157 shares Common Stock (b)	1				1		
12								
13								
14								
15								
16	TOTAL ACCOUNT 124	3	0	0		3		
17								
18	Account 136 - Temporary Cash Investments- None							
19								
20	(a) Stock having a doubtful value and							
21	carried on books at nominal cost							
22	of \$2. Cost to respondent \$2,100.							
23								
24	(b) Stock having a doubtful value and							
25	carried on books at nominal cost							
26	of \$1. Cost to respondent \$15,700.							

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

Rev. (12-74)

NOTES AND ACCOUNTS RECEIVABLE
Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and

employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	\$ 0	0
2	Customer Accounts Receivable (Account 142)	2,984,644	4,982,147
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	5,321 *	7,692 *
4	Total	2,989,965	4,989,839
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	(152,959)	(1,000)
6	Total, Less Accumulated Provision for Uncollectible Accounts	2,837,006	4,988,839
7			
8	*Accounts Receivable bills due from employees -		
9			
10	Balance Beginning of Year		Balance End of Year
11			
12			
13			
14	\$5,321		\$5,321
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.

3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
17		\$ (1,000)	\$	\$	\$	\$ (1,000)
18						
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associates Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.
 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>ACCOUNT 145 - NOTES RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
2						
3	AEP Utility Funding LLC	927,115	21,013,339	21,940,454	0	
4						
5	<u>ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
6						
7						
8						
9	AEP Service Corporation	151,264	122,673,234	122,291,093	533,405	
10	AEP System Pool	355,672	14,811,998	13,674,025	1,493,645	
11	Appalachian Power Co	301,300	45,041,433	45,037,943	304,790	
12	Indiana Michigan Pwr Co	0	290,606	288,572	2,034	
13	Kentucky Power Co	10,624	178,012	187,930	706	
14	Ohio Power Co	0	149,546	147,404	2,142	
15	Transource West Virginia, LLC	4,290	358	4,290	358	
16	Wheeling Power Co	0	469	444	25	
17						
18						
19						
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33	TOTAL ACCOUNT 146	823,150	183,145,656	181,631,701	2,337,105	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)						
1. Give description and amount of other current and accrued assets as of end of year.				2. Minor items may be grouped by classes, showing number of items in each class.		
Line No.	Item (a)	Balance end of year (b)				
1	NONE	\$ 0				
2						
3						
4						
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23	TOTAL	\$ 0				
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
1. Report below particulars concerning the accounting for extraordinary property losses.				extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.		
2. In column (a) describe the property abandoned or						
Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24	NONE	\$	\$		\$	\$
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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43						
44	TOTAL	0	0		0	0

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
 2. Give particulars of collateral pledged, if any.
 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines

of credit.
 4. Any demand notes should be designated as such in column (d).
 5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1	NONE					\$
2						
3						
4						
5						
6						
7						
8				TOTAL		\$ 0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
 3. List each note separately and state the purpose for

which issued. Show also in column (a) date of note, maturity and interest rate.
 4. Include in column (f) the amount of any interest expense during the year on notes of accounts that were paid before the end of the year.
 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
9		\$			\$	
10	<u>ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATED COMPANIES</u>					
11						
12		0	257,601,687	272,550,150	14,948,463	127,588
13	AEP Utility Funding LLC					
14	TOTAL ACCOUNT 233	0	257,601,687	272,550,150	14,948,463	127,588
15						
16	<u>ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES</u>					
17						
18		1,491	13,678	12,682	495	
19	AEP Credit, Inc					
20	American Electric Power Company, Inc.	400,557	13,790,617	13,796,093	406,033	
21	AEP Energy Partners, LP	28	567	557	18	
22	AEP Generation Resources, Inc.	87	2,501	1,905	(509)	
23	AEP OnSite Partners, LLC	-	1	13	12	
24	AEP Service Corporation	929,090	8,457,278	8,417,748	889,560	
25	AEP System Pool	3,249,215	82,674,668	81,544,797	2,119,344	
26	AEP Texas Central Company	1,546	31,707	24,470	(5,691)	
27	AEP Texas North Company	21	4,339	4,318	0	
28	AEP Utility Funding LLC	1,374	2,040	3,700	3,034	
29	Appalachian Power Company	11,041,675	118,288,470	117,922,240	10,675,445	
30	Indiana Michigan Power Company	462	85,218	150,108	65,352	
31	Kentucky Power Company	345	33,671	53,514	20,188	
32	Ohio Power Company	29,421	1,122,388	1,245,553	152,586	
33	Public Service Company of OK	703	402,712	402,125	116	
34	Southwestern Electric Power Co	253	3,072	2,985	166	
35	Wheeling Power Co	0	370,909	378,241	7,332	
36						
37						
	TOTAL	15,656,268	225,283,836	223,961,049	14,333,481	
	Total Payables to Associated Cos.	15,656,268	482,885,523	496,511,199	29,281,944	127,588

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		2. Minor items may be grouped under appropriate title
Line No.	Item (a)	Balance end of year (b)
1	Accrued Vacation Pay	\$ 446,912
2	Payroll Deductions:	
3	Group Insurance Premiums	13,317
4	Dental Insurance	1,479
5	Savings Plan - Incentive	16,462
6	Vision Plan	617
7	Life Insurance	211
8	Withholdings	-
9	Admitted Liability - Current for Self-Insured Workers' Compensation	1,834
10	Admitted Liability - Non-Current for Self-Insured Workers' Compensation	220,255
11	Control Cash Disbursement Account	16,520
12	Incentive Plan	431,098
13	Accrued Payroll	129,816
14	Accrued Audit Fees	4,199
15	FAS 112 Current Liability	78,965
16	Unclaimed Funds	4,201
17	Dollar Energy Assistance Pgm	672
18	Accrued Lease Expense	685
19	Quality of Service	1,607
20		
21		
22		
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33	TOTAL	\$ 1,368,850
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List advances by departments (a)	Balance end of year (b)
34	NONE	\$
35		
36		
37		
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45		
	TOTAL	\$ 0

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)*

Report below the amount of contributions in aid of construction applicable to each utility department

Line No.	Class of Utility service (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Account Credited (c)	Amount (d)		
1	Electric	\$ 7,130,991	108	\$ 114,687	\$ 233,545	\$ 7,249,849
2						
3						
4						
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9	*Account 271 - Contributions In Aid of Construction has been closed for detail accounting transactions per Tennessee Public Service Commission Order (Docket No. U-7268) to eliminate unnecessary Accounting treatment. Separate memorandum detail records are being maintained, as required, from which the above information has been drawn.					
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49	TOTAL	7,130,991	XXXXXX	114,687	233,545	7,249,849

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonoperating Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as non-utility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is

leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1		
2	<u>ACCOUNTS 415 & 416 - MERCHANDISING, JOBBING, AND CONTRACT WORK</u>	NONE
3		
4	<u>ACCOUNT 417 - INCOME FROM NON-UTILITY OPERATIONS</u>	NONE
5		
6	<u>ACCOUNT 418 - NON-OPERATING RENTAL INCOME</u>	NONE
7		
8		
9		
10	<u>ACCOUNT 419 - INTEREST AND DIVIDEND INCOME</u>	
11	Interest and Dividend Income - (Nonassociated Company)	1,093
12	Interest Income - (Associated Corporate Borrowing Program)	24,535
13	AFUDC	161,473
14	TOTAL Account 419	187,101
15		
16		
17	<u>ACCOUNT 421 - MISCELLANEOUS NON-OPERATING INCOME</u>	
18	Miscellaneous	54,305
19		
20	TOTAL Account 421	54,305
21		
22	<u>ACCOUNT 4211 - GAIN ON DISPOSITION OF PROPERTY</u>	NONE
23		
24		
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34		
35	Total - Certain Other Income Accounts	\$ 241,406

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization

rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

- | | |
|----|---|
| 1 | 1. (a) AMERICAN ELECTRIC POWER SERVICE CORPORATION |
| 2 | 1 RIVERSIDE PLAZA |
| 3 | COLUMBUS, OHIO 43215 |
| 4 | Associated Company |
| 5 | |
| 6 | (b) American Electric Power Service Corporation renders management and advisory |
| 7 | services to American Electric Power Company, Inc. (Parent) and its subsidiary |
| 8 | companies. Such services furnished include, but are not limited to, administra- |
| 9 | tion, planning, design and engineering, financial and accounting management, |
| 10 | legal, fuel and material procurement, pension and employee benefits administra- |
| 11 | tion, and other technical services. |
| 12 | |
| 13 | (c) The services are provided on a non-profit basis. Under a work order system, |
| 14 | costs are identified and billed directly to the company benefiting from the |
| 15 | service rendered to the extent most practical. Other costs that cannot be |
| 16 | directly attributed to particular companies are collected in work orders |
| 17 | which are allocated to the companies on bases which are stated in a service |
| 18 | agreement. |
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

(d) Total Charges for the Year and Utility Department and Account Charged:

Electric Account	107 Construction Services		\$	2,726,263
	108 Accumulated Provision for Depreciation of Plant			49,916
	163 Stores Expense Undistributed			94,296
	186 Other Works In Progress / Deferred Expenses			4,498
	188 Research and Other Services			11,932
401-	Operating Expense - Electric:			
	524	(579)		
	557	1,427		
	560	175,636		
	561	12,765		
	562	58,088		
	563	24,612		
	566	224,065		
	580	104,719		
	582	58,155		
	583	8		
	584	356		
	586	15,108		
	588	204,379		
	901	4,348		
	902	11,107		
	903	840,788		
	905	2,131		
	907	12,672		
	908	6,706		
	909	8		
	910	315		
	912	13,844		
	920	1,123,590		
	921	58,995		
	923	251,922		
	924	18		
	925	545		
	926	2,086		
	928	29,394		
	930	25,618		
	931	574		
				3,263,397
402 -	Maintenance Expense - Electric:			
	568	\$	1,222	
	569		7,494	
	570		112,295	
	571		34,509	
	572		17	
	573		74,249	
	590		753	
	591		3,303	
	592		66,696	
	593		13,069	
	596		50	
	597		53	
	598		1,237	
	935		120,308	
				435,256
408	Federal & State Taxes			0
421	Miscellaneous Non-operating Income			219
426	Civil & Political Activities and Other Services			19,292
			\$	<u>6,605,067</u>

3. Date and term of contract - as of January 1, 1980 - Term - Indeterminate

Date of Commission Authorization:

Securities and Exchange Commission - February 19, 1981

Tennessee Regulatory Authority (Previously,
Tennessee Public Service Commission) - None

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of \$10,000 or More)					
(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	TOTAL CHARGES FOR YEAR	(D) UTILITY DEPARTMENT AND ACCOUNT CHARGED	
ABM PO BOX 419860 Boston MA 02241-9860	Facility Services	Invoice Cost	\$ 46,163	Electric 184	
AGE ENGINEERING SERVICES INC PO BOX 74008829 Chicago, IL 60674-8829	Engineering	Invoice Cost	13,211	Electric 107	
ALBON MEADE & SONS CONSTRUCTION CO INC PO BOX 337 Stanville, KY 41659-0337	Construction	Invoice Cost	38,233	Electric 935	
AMERICAN ENVIRONMENTAL LLC 5191 SULLIVAN GARDEN PARKWAY Kingsport, TN 37660	Environmental	Invoice Cost	68,860	Electric 107, 163, 186, 588, 593, 594	
AREA WIDE PROTECTIVE 2641 S ARLINGTON RD Akron, OH 44319	Security	Invoice Cost	657,198	Electric 107, 108, 186	
ASPLUNDH TREE EXPERT LLC P.O Box 532729 Atlanta, GA 30353	Tree trimming	Invoice Cost	1,330,792	Electric 107, 186, 593	
BANK OF AMERICA PO BOX 53155 Phoenix, AZ 85072	Financial	Invoice Cost	90,369	Electric 163, 184, 186, 586, 588, 593, 598, 921, 926	
BARNHART CRANE & RIGGING COMPANY INC PO BOX 1000 Memphis, TN 38148-0571	Construction	Invoice Cost	19,340	Electric 186, 930	
BULLWORX INC 1413 Purcell Rd Lebanon, VA 24266	Trucking	Invoice Cost	43,200	Electric 935	
CAMELOT SERVICES INC 5600 TENNYSON PKWY STE 370 Plano, TX 75024	Construction	Invoice Cost	23,781	Electric 935	
CAROLINA CONDUIT SYSTEMS INC 104 Airport Industrial Dr Ste 101 Clayton, NC 27520	Construction	Invoice Cost	302,922	Electric 186	
CASS INFORMATION SYSTEMS INC 2675 CORPORATE EXCHANGE DR Columbus, OH 43216	Collections	Invoice Cost	14,702	Electric 184	
DAVEY RESOURCE GROUP PO BOX 5193 Kent, OH 44240	Consulting	Invoice Cost	90,585	Electric 107, 186, 593	
DAVIS H ELLIOT COMPANY INC PO BOX 37251 Baltimore, MD 21297	Construction/Maintenance	Invoice Cost	2,736,476	Electric 107, 108, 186, 588, 593, 594, 935	
DH GRIFFIN COMPANIES 111 Spurgeon Ln Bristol, VA 24201	Construction	Invoice Cost	16,200	Electric 107	
DIGIOIA GRAY & ASSOCIATES 570 BEATTY RD Monroeville, PA 15146	Consulting	Invoice Cost	193,305	Electric 107	
EARTH ENVIRONMENTAL & CIVIL INC 235 CLAIBORNE AVE Rocky Mount, VA 24151	Construction/Maintenance	Invoice Cost	11,938	Electric 107	
EASI LLC PO BOX 198531 Atlanta, GA 30384	Construction	Invoice Cost	19,459	Electric 107	
EGS FINANCIAL CARE INC PO BOX 741026 Los Angeles, CA 90074	Customer Service	Invoice Cost	16,096	Electric 903	
FOOD CITY PO BOX 1158 Abingdon, VA 24212	Food Service	Invoice Cost	21,465	Electric 591	
GEOFORCE UTILITY TECHNOLOGIES 1202 N. INGLESIDE FARM RD Iron Station, NC 28080	Maintenance	Invoice Cost	68,568	Electric 583	

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of \$10,000 or More)					
(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	(D) TOTAL CHARGES FOR YEAR	UTILITY DEPARTMENT AND ACCOUNT CHARGED	
HUNTER SMITH & DAVIS LLP PO BOX 3740 Kingsport, TN 37664	Legal	Invoice Cost	\$ 97,701	Electric 186, 901, 923	
JOHNSON DESIGN & LANDSCAPE SERVICES PO BOX 365 Blacksburg, VA 24063	Landscaping	Invoice Cost	12,900	Electric 107	
JOHNSON POSS GOVERNMENT RELATIONS INC 511 UNION ST STE 1530 Nashville, TN 37219	Legal	Invoice Cost	33,600	Electric 428	
LYTX INC PO BOX 849972 Los Angeles, CA 90084-9972	Fleet Services	Invoice Cost	23,110	Electric 184	
NELSON TREE SERVICE LLC 350 E Devon Ave #774489 Itasca, IL 60143	Tree Trimming	Invoice Cost	2,166,054	Electric 107, 186, 593	
NEW RIVER ELECTRICAL CORP PO BOX 70 Cloverdale, VA 24077	Construction	Invoice Cost	143,405	Electric 107, 108	
PHILLIPS & JORDAN INC PO BOX 2295 Zephyrhills, FL 33539-2295	Construction	Invoice Cost	3,333,982	Electric 107	
SERVICE ELECTRIC COMPANY PO BOX 277790 Atlanta, GA 30384-7790	Construction	Invoice Cost	1,013,134	Electric 107	
SULLIVAN COUNTY Highway Dept Blountville, TN 37617	Construction	Invoice Cost	20,831	Electric 107	
TERRACON CONSULTANTS INC PO BOX 959673 St Louis, MO 63195-9673	Construction	Invoice Cost	170,071	Electric 107	
THRASHER GROUP INC 155 Blue Angel Ln Beaver, WV 25813	Engineering	Invoice Cost	48,810	Electric 107	
TOWNSEND TREE PO BOX 128 Parker City, IN 47368-0128	Tree Trimming	Invoice Cost	2,346,831	Electric 107, 108, 186, 593	
UC SYNERGETIC PO BOX 37904 Dept 118 Charlotte, NC 28237-7904	Consulting	Invoice Cost	113,272	Electric 107, 108, 186, 583, 584	
USIC LOCATING SERVICES LLC 6879 PAYSPIRE CIRCLE Chicago, IL 60674	Maintenance	Invoice Cost	46,727	Electric 584	
WM S TRIMBLE COMPANY INC PO BOX 154 Knoxville, TN 37901	Construction	Invoice Cost	17,901	Electric 107, 108, 935	
			<u>15,411,192</u>		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of Less than \$10,000 and in the Amount of \$600 or more)			
	NAME OF PAYEE	NATURE OF SERVICE PERFORMED	AMOUNT OF PAYMENT
1	CARTER MACHINERY COMPANY INC	Maintenance	1,165
2	CASCOR INC	Vehicle Warranty	1,404
3	CORNETTS LAWN CARE & SNOW REMOVAL	Landscaping	6,575
4	ELEVATED SERVICES LLC	Telecom Services	1,575
5	ESKOLA LLC	Construction	3,907
6	GE GRID SOLUTIONS LLC	Engineering	2,400
7	GRESHAM SMITH & PARTNERS	Engineering	4,240
8	HOBBS ENTERPRISES INC	Trucking	3,239
9	HURT & PROFFITT INC	Construction	8,270
10	HVAC INC	Maintenance	862
11	JOHNSON CONTROLS FIRE PROTECTION LP	Maintenance	1,021
12	RANDYS LAWN SERVICE	Landscaping	7,431
13	SAFETY-KLEEN INC	Janitorial	987
14	SIMPLEX GRINNELL	Construction	1,849
15	STITES & HARBISON	Legal	3,752
16	STOWERS RENTAL & SUPPLY INC	Equipment Rental	9,113
17	TJL INC	Construction	4,620
18			
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23			
			\$ 62,409

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SALES OF ELECTRICITY - BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be

indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Megawatt-hours sold (c)	Av.No.of Cust. per month (d)	Operating revenues (e)	Megawatt-hours sold (f)	Av.No.of Cust. per month (g)
1	<u>TENNESSEE</u>						
2	Kingsport						
3	District	\$ 63,971,963	705,098	41,895	\$ 93,672,076	1,297,404	6,001
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42	Total Billed	\$ 63,971,963	705,098	41,895	\$ 93,672,076	1,297,404	6,001
43	Total Unbilled	\$ (799,218)	(8,665)		\$ 1,178,691	24,808	
44	Total	\$ 63,172,745	696,433	41,895	\$ 94,850,767	1,322,212	6,001

SALES OF ELECTRICITY - BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule "Electric Operating Revenues," page 300.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			Line No.
Operating revenues (h)	Megawatt- hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	Megawatt- hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	Megawatt- hours sold (o)	Av. No. of cust. per month (p)	
\$ 1,626,333	8,538	106	\$ 2,333,795	26,344	30	\$ 161,604,167	2,037,384	48,032	1
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\$ 1,626,333	8,538	106	\$ 2,333,795	26,344	30	\$ 161,604,167	2,037,384	48,032	42
\$ (431)	(4)		\$ (38,190)	(425)		\$ 340,852	15,714		43
\$ 1,625,902	8,534	106	\$ 2,295,605	25,919	30	\$ 161,945,019	2,053,098	48,032	44

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point

such sales may be grouped.

3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.

4. Designate associated companies.

5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	NONE			\$	Cents
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.

2. Minor rents may be grouped by classes.

3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit

or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

4. Designate if lessee is an associated company.

5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21	<u>ACCOUNT 454 - RENT FROM ELECTRIC PROPERTY</u>		\$
22	454 - ASSOCIATED COMPANIES		
23	AEP Service Corp. - Space Occupied in Kingsport Office Building		44,014
24	Appalachian Power Company - Space Occupied in Kingsport Office Building		29,495
25			
26	TOTAL 454		\$ 73,509
27			
28	454 - NON-ASSOCIATED COMPANIES		
29	CenturyLink		1,066,010
30	Charter		168,383
31	Level 3 Telecove		5,287
32	Windstream		6,034
33	Eastman Kodak		6,100
34	Miscellaneous		12,878
35			
36	TOTAL 454		\$ 1,264,691
37			
38	454 - NON-ASSOCIATED COMPANIES-ABD		
39	ABD Revenues		31,474
40			
41	TOTAL 454		\$ 31,474
42			
43			
44	TOTAL ACCOUNT 454		\$ 1,369,674
45			
46			
47	<u>ACCOUNT 455 - INTERDEPARTMENTAL RENTS</u>		NONE

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	NONE			\$
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3				
4				
5				
6				
7				
8				
9				
10		TOTAL		

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by

company or by contract concessionaires.

Provide a subheading and total for each account.

For account 456, list first revenues realized through Research and Development ventures, see Account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Name of company and description of service (a)		Amt. of Revenue for Year (b)
11	<u>ACCOUNT 451 - MISCELLANEOUS SERVICE REVENUES</u>	\$
12	Reconnections and Discounts	45,129
13		
14	TOTAL Account 451	45,129
15		
16	<u>ACCOUNT 456 - OTHER ELECTRIC REVENUES</u>	
17	ABD Revenues	153,964
18		
19		
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21	TOTAL Account 456	153,964
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45	TOTAL	199,093

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kingsport Power Company

Year/Period of Report

End of 2018/Q4

Report of Independent Auditors

To the Board of Directors and Management of
Kingsport Power Company

We have audited the accompanying financial statements of Kingsport Power Company, which comprise the balance sheets as of December 31, 2018 and 2017, and the related statements of income, of retained earnings and of cash flows for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form No. 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kingsport Power Company as of December 31, 2018 and 2017, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Kingsport Power Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet

the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Restriction of Use

This report is intended solely for the information and use of the Board of Directors and Management of Kingsport Power Company and the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Primmermanhouse Coopers LLP

Columbus, Ohio

April 11, 2019

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Kingsport Power Company		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1 Riverside Plaza, Columbus, OH 43215-2373		
05 Name of Contact Person Kathy L Messer		06 Title of Contact Person Accountant
07 Address of Contact Person (Street, City, State, Zip Code) AEP Service Corp., 1 Riverside Plaza, Columbus, OH 43215-2373		
08 Telephone of Contact Person, Including Area Code (614) 716-1000	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey W. Hoersdig	03 Signature  Jeffrey W. Hoersdig	04 Date Signed (Mo, Da, Yr) 04/11/2019
02 Title Assistant Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NA
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	Page 116 - NA
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	NA
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	NA
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	NA
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	NA
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	NA
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	NA
58	Purchase and Sale of Ancillary Services	398	NA
59	Monthly Transmission System Peak Load	400	NA
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	NA
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	NA

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: ☒ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jeffrey W. Hoersdig, Assistant Controller American Electric Power Company, Inc. 1 Riverside Plaza Columbus, OH 43215-2373			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Virginia May 21, 1917			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. NONE			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric - Tennessee			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) ☐ Yes...Enter the date when such independent accountant was initially engaged: (2) ☒ No			

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.
Ownership of 100% of Respondent's Common Stock.

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote		
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Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

Summary Compensation Table

The following table provides summary information concerning compensation earned by our Chief Executive Officer, our Chief Financial Officer and the three other most highly compensated executive officers, to whom we refer collectively as the named executive officers.

Name and Principal Position	Year	Salary \$(1)	Bonus \$(2)	Stock Awards \$(3)	Non-Equity Incentive Plan Compensation \$(4)	Change in Pension Value and Nonqualified Deferred Compensation Earnings \$(5)	All Other Compensation \$(6)	Total \$(7)
Nicholas K. Akins— Chairman of the Board and Chief Executive Officer	2018	1,415,423	—	7,564,313	2,900,000	207,401	114,891	12,202,028
Brian X. Tierney— Executive Vice President and Chief Financial Officer	2018	771,958	—	1,945,785	890,000	0	59,547	3,667,290
David M. Feinberg— Executive Vice President, General Counsel and Secretary	2018	650,492	—	1,362,082	655,000	25,724	48,106	2,741,404
Lisa M. Barton— Executive Vice President-Transmission	2018	571,189	—	1,167,470	575,000	40,845	55,264	2,409,768
Lana L. Hillebrand— Executive Vice President-Chief Administrative Officer	2018	597,289	—	972,924	600,000	47,656	57,530	2,275,399

- (1) Amounts in the salary column are composed of executive salaries earned for the year shown, which include 261 days of pay for 2018. This is one day more than the standard 260 calendar work days and holidays in a year.
- (2) The amounts reported in this column reflect the aggregate grant date fair value calculated in accordance with FASB ASC Topic 718 of the performance units and restricted stock units (RSUs) granted under our Long-Term Incentive Plan. See Note 15 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2018 for a discussion of the relevant assumptions used in calculating these amounts. The value realized for the performance units, if any, will depend on the Company's performance during a three-year performance period. The potential payout can range from 0 percent to 200 percent of the target number of performance units, plus any dividend equivalents.

The value of the 2018 performance units will be based on two equally weighted measures: a Board approved cumulative operating earnings per share measure (Cumulative EPS) and a total shareholder return measure (Relative TSR). The grant date fair value of the 2018 performance units that are based on Cumulative EPS was computed in accordance with FASB ASC Topic 718 and was measured based on the closing price of AEP's common stock on the date of grant. The maximum amount payable for the 2018 performance units that are based on Cumulative EPS is equal to: \$5,831,240 for Mr. Akins; \$1,499,965 for Mr. Tierney; \$1,049,996 for Mr. Feinberg; \$900,006 for Ms. Barton and \$750,016 for Ms. Hillebrand. The grant date fair value of the 2018 performance units that are based on Relative TSR is calculated using a Monte-Carlo model as of the date of grant, in accordance with FASB ASC Top 718. As the performance units that are based on Relative TSR are subject to market conditions as defined under FASB ASC Topic 718, they had no maximum grant date fair values that differed from the grant date fair values presented in the table.

The performance units granted in 2018 will settle in AEP shares. Because the 2018 performance units are to be settled in AEP shares and the Relative TSR measure is a market condition, the maximum value is factored into the calculation of the grant date fair value.

- (3) The amounts shown in this column are annual incentive compensation paid for the year shown. At the outset of each year, the HR Committee sets annual incentive targets and performance criteria that are used after year-end to determine if and the extent to which executive officers may receive annual incentive award payments.
- (4) The amounts shown in this column are attributable to the increase in the actuarial values of each of the named executive officer's combined benefits under AEP's qualified and non-qualified defined benefit plans determined using interest rate and mortality assumptions consistent with those used in the Company's financial statements. See

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Note 8 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2018 for a discussion of the relevant assumptions.

- (5) Amounts shown in the All Other Compensation column for 2018 include: (a) Company contributions to the Company's Retirement Savings Plan, (b) Company contributions to the Company's Supplemental Retirement Savings Plan and (c) perquisites. The amounts are listed in the following table:

Type	Nicholas K. Akins	Brian X. Tierney	David M. Feinberg	Lisa M. Barton	Lana L. Hillebrand
Retirement Savings Plan Match	\$ 12,141	\$ 12,375	\$ 12,375	\$ 12,375	\$ 12,375
Supplemental Retirement Savings Plan Match	\$ 77,625	\$ 47,172	\$ 23,552	\$ 29,217	\$ 31,244
Perquisites	\$ 25,125	\$ 0	\$ 12,179	\$ 13,672	\$ 13,911
Total	\$ 114,891	\$ 59,547	\$ 48,106	\$ 55,264	\$ 57,530

Perquisites provided in 2018 included: financial counseling and tax preparation services, and, for Mr. Akins, director's accidental death insurance premium. Executive officers may also have the occasional personal use of event tickets when such tickets are not being used for business purposes, however, there is no associated incremental cost. From time to time executive officers may receive customary gifts from third parties that sponsor sporting events (subject to our policies on conflicts of interest).

Although Mr. Akins has entered into an Aircraft Time Sharing Agreement that allows him to use our corporate aircraft for personal use for a limited number of hours each year, Mr. Akins did not use our corporate aircraft for personal use during 2018. The Aircraft Time Sharing Agreement requires Mr. Akins to reimburse the Company for the cost of his personal use of corporate aircraft in accordance with limits set forth in Federal Aviation Administration regulations. The amount of such reimbursements are expected to exceed the aggregate incremental cost of such flights.

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Nicholas K. Akins, Chairman of the Board			Columbus, Ohio	
2	and Chief Executive Officer				
3					
4	Lisa M. Barton, Vice President			Columbus, Ohio	
5					
6	Brian X. Tierney, Chief Financial Officer			Columbus, Ohio	
7	and Vice President				
8					
9	Mark C. McCullough			Columbus, Ohio	
10					
11	Paul Chodak III, Vice President			Columbus, Ohio	
12					
13	Charles R. Patton			Columbus, Ohio	
14					
15	David M. Feinberg, Secretary			Columbus, Ohio	
16					
17	Lana L. Hillebrand, Vice President			Columbus, Ohio	
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19	Note: The Respondent does not have an Executive Committee				
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding
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Does the respondent have formula rates?	☒ Yes ☐ No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Interconnection LLC - Attachment H-14	ER17-405
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☒ Yes ☐ No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20171107-5255	11/07/2017	ER17-405	AEP PJM OATT Proj Transmission	PJM OATT Attachment H-14
2	20180406-5207	04/06/2018	ER17-405	AEP PJM OATT Annual Formula Rate	PJM OATT Attachment H-14
3	20180525-5247	05/25/2018	ER17-405	AEP PJM OATT Annual Formula Rate	PJM OATT Attachment H-14
4	20181031-5332	10/31/2018	ER17-405	AEP PJM OATT Annual Formula Rate	PJM OATT Attachment H-14
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1	Not Applicable			
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. - Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. - Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. - Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. - State the estimated annual effect and nature of any important wage scale changes during the year. - State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. - Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) - If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. - Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. - In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. Kingsport Power Company employees represented by IBEW 934 were provided with a 2.5% general wage increase effective April 1, 2018
9. None
10. None
11. (Reserved)
12. Not Used
13. Julie A. Sherwood elected as Vice President effective January 1, 2018
Mark A. Pyle resigned as Vice President-Tax effective January 28, 2018
Paul Chodak III elected as Vice President effective April 26, 2018
Daniel J. Rogier elected as Vice President effective December 12, 2018
Lonni L. Dieck resigned as Vice President and Treasurer effective December 31, 2018
14. Proprietary capital ratio exceeds 30%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kingsport Power Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	End of 2018/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	221,115,792	201,549,020
3	Construction Work in Progress (107)	200-201	9,345,642	5,459,469
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		230,461,434	207,008,489
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	79,213,958	74,711,245
6	Net Utility Plant (Enter Total of line 4 less 5)		151,247,476	132,297,244
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		151,247,476	132,297,244
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		78,622	78,622
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		3	3
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		1,398,254	1,689,969
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,476,879	1,768,594
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		127,321	94,002
36	Special Deposits (132-134)		11,142	4,965
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		4,982,147	2,984,644
41	Other Accounts Receivable (143)		7,692	5,321
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,000	152,959
43	Notes Receivable from Associated Companies (145)		0	927,115
44	Accounts Receivable from Assoc. Companies (146)		2,337,105	823,150
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	324,519	283,960
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	4,100,000	4,100,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	27,800,000	22,800,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	19,696,288	16,617,384
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		51,596,288	43,517,384
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	50,000,000	50,000,000
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		50,000,000	50,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		315,453	380,541
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		440	980
29	Accumulated Provision for Pensions and Benefits (228.3)		1,302,165	1,247,017
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		966,156	186,677
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,584,214	1,815,215
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		4,171,460	2,468,517
39	Notes Payable to Associated Companies (233)		14,948,463	0
40	Accounts Payable to Associated Companies (234)		14,333,481	15,656,268
41	Customer Deposits (235)		4,426,689	4,447,155
42	Taxes Accrued (236)	262-263	477,690	1,019,888
43	Interest Accrued (237)		1,322,802	1,257,524
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME							
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	166,299,395	162,329,794			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	139,836,980	132,695,155			
5	Maintenance Expenses (402)	320-323	4,868,422	3,621,993			
6	Depreciation Expense (403)	336-337	6,510,114	6,141,624			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	774,388	699,129			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-263	11,016,305	10,576,380			
15	Income Taxes - Federal (409.1)	262-263	303,642	-4,902,283			
16	- Other (409.1)	262-263	16,612	510,070			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	29,142,331	13,152,859			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	31,875,636	7,167,561			
19	Investment Tax Credit Adj. - Net (411.4)	266					
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		160,593,158	155,327,366			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		5,706,237	7,002,428			

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
166,299,395	162,329,794					2	
						3	
139,836,980	132,695,155					4	
4,868,422	3,621,993					5	
6,510,114	6,141,624					6	
						7	
774,388	699,129					8	
						9	
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						11	
						12	
						13	
11,016,305	10,576,380					14	
303,642	-4,902,283					15	
16,612	510,070					16	
29,142,331	13,152,859					17	
31,875,636	7,167,561					18	
						19	
						20	
						21	
						22	
						23	
						24	
160,593,158	155,327,366					25	
5,706,237	7,002,428					26	

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		5,706,237	7,002,428			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		25,628	7,382			
38	Allowance for Other Funds Used During Construction (419.1)		161,473	17,770			
39	Miscellaneous Nonoperating Income (421)		54,305	12,697			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		241,406	37,849			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		40,889	47,688			
46	Life Insurance (426.2)						
47	Penalties (426.3)		1,078	3,818			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		52,456	45,682			
49	Other Deductions (426.5)		716,240	536,536			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		810,663	633,724			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	21,194	9,800			
53	Income Taxes-Federal (409.2)	262-263	-195,533	-187,154			
54	Income Taxes-Other (409.2)	262-263	-16,612	-3,647			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	80,858	128,477			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	32,405	80,858			
57	Investment Tax Credit Adj.-Net (411.5)		-30	-50			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-142,528	-133,432			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-426,729	-462,443			
61	Interest Charges						
62	Interest on Long-Term Debt (427)						
63	Amort. of Debt Disc. and Expense (428)			12,309			
64	Amortization of Loss on Reaquired Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		2,059,435	1,759,379			
68	Other Interest Expense (431)		304,548	337,327			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		163,379	55,576			
70	Net Interest Charges (Total of lines 62 thru 69)		2,200,604	2,053,439			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		3,078,904	4,486,546			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		3,078,904	4,486,546			

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		16,617,384	12,130,838
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		3,078,904	4,486,546
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		19,696,288	16,617,384
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS					
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	3,078,904	4,486,546		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	7,284,502	6,840,753		
5	Amortization of				
6					
7					
8	Deferred Income Taxes (Net)	-2,684,852	6,032,917		
9	Investment Tax Credit Adjustment (Net)	-30	-50		
10	Net (Increase) Decrease in Receivables	1,014,517	-848,830		
11	Net (Increase) Decrease in Inventory	-40,559	45,981		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-128,155	2,009,114		
14	Net (Increase) Decrease in Other Regulatory Assets	-2,107,515	-3,849,184		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,798,521	-420,312		
16	(Less) Allowance for Other Funds Used During Construction	161,473	17,770		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):	-346,033	-1,067,576		
19	Accrued Utility Revenue, Net	105,419	-326,273		
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,216,204	12,885,316		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-25,517,218	-15,505,639		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Construction	-161,473	-17,770		
31	Other (provide details in footnote):				
32					
33	Acquired Assets	-119,536	-3,971		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-25,475,281	-15,491,840		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	65,965	150,243		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

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STATEMENT OF CASH FLOWS					
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Contributions in Aid of Construction Proceeds	272,797	296,130		
54	(Increase) Decrease in Other Special Deposits	-67	-2,210		
55	Notes Receivable from Associated Companies	927,115	-927,115		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-24,209,471	-15,974,792		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)		30,000,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Proceeds on Capital Leaseback	78,123	34,490		
68	Notes Payable to Associated Companies	14,948,463			
69	Capital Contributions from Parent	5,000,000	1,500,000		
70	Cash Provided by Outside Sources (Total 61 thru 69)	20,026,586	31,534,490		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Notes Payable to Associated Companies		-28,437,983		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	20,026,586	3,096,507		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	33,319	7,031		
87					
88	Cash and Cash Equivalents at Beginning of Period	94,002	86,971		
89					
90	Cash and Cash Equivalents at End of period	127,321	94,002		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

	2018 Cash Flow Incr / (Decr)	2017 Cash Flow Incr / (Decr)
Utility Plant, Net	\$ (1,013,698)	\$ (949,332)
Margin Deposits	(6,111)	4,770
Mark-to-Market of Risk Management Contracts	25,016	(10,856)
Prepayments	(199,798)	(213,273)
Other Deferred Debits, Net	(49,257)	103,558
Accumulated Provisions - Misc	965,616	158,014
Current and Accrued Liabilities, Net	(165,877)	(156,106)
Other Deferred Credits, Net	98,076	(4,351)
Total	\$ (346,033)	\$ (1,067,576)

Schedule Page: 120 Line No.: 37 Column: b

	2018 Cash Flow Incr / (Decr)	2017 Cash Flow Incr / (Decr)
Transformer Sales - Associated Companies	\$ 21,418	\$ 45,965
Meter Sales - Associated Companies	44,547	104,278
Total	\$ 65,965	\$ 150,243

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
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NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

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Kingsport Power Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

INDEX OF NOTES TO FINANCIAL STATEMENTS

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2. New Accounting Pronouncements
3. Rate Matters
4. Effects of Regulation
5. Commitments, Guarantees and Contingencies
6. Benefit Plans
7. Derivatives and Hedging
8. Fair Value Measurements
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14. Revenue from Contracts with Customers

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NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS FOR NOTES

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned subsidiaries and affiliates.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AEPTCo	AEP Transmission Company, LLC, a subsidiary of AEP Transmission Holdco, is an intermediate holding company that owns seven wholly-owned transmission companies.
AFUDC	Allowance for Funds Used During Construction.
ALJ	Administrative Law Judge.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARAM	Average Rate Assumption Method, an IRS approved method used to calculate the reversal of Excess ADIT for ratemaking purposes.
ARO	Asset Retirement Obligation.
ASU	Accounting Standards Update.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company.
Excess ADIT	Excess accumulated deferred income taxes.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
GAAP	Accounting Principles Generally Accepted in the United States of America.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS FOR NOTES (continued)

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
KGPCo	Kingsport Power Company an AEP electric utility subsidiary
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
kV	Kilovolt
MTM	Mark-to-Market.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefits.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
ROE	Return on Equity.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SEC	U.S. Securities and Exchange Commission.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.
TPUC	Tennessee Public Utility Commission, formerly known as Tennessee Regulatory Authority (TRA).
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

KGPCo is a wholly-owned subsidiary of AEP. KGPCo is engaged in the purchase of electric power and the subsequent sale, transmission and distribution of that power to approximately 48,000 retail customers in its service territory in Kingsport, Tennessee and the surrounding area. As a member of the AEP System, KGPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. All of the power KGPCo sells and distributes at retail is purchased from APCo, an affiliated AEP System company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

KGPCo's wholesale rates are regulated by the FERC and its retail rates are regulated by the TPUC. The FERC also regulates KGPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The TPUC also regulates certain intercompany transactions under its affiliate statutes.

KGPCo purchases electricity at wholesale from APCo. The FERC regulates KGPCo's cost-based wholesale power transactions with APCo. The TPUC regulates KGPCo's bundled transmission and distribution rates on a cost basis.

KGPCo's purchased power agreement with APCo includes a component for the recovery of transmission costs under the FERC's OATT. The transmission cost component of purchased power is cost-based and regulated by the TPUC.

In addition, the FERC regulates the Transmission Agreement, which allocates shared system costs and revenues to the utility subsidiaries that are parties to the agreement.

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Basis of Accounting

KGPCo's accounting is subject to the requirements of the TPUC and the FERC. The financial statements have been prepared in accordance with the Uniform System of Accounts prescribed by the FERC. The principal differences from GAAP include:

- The requirement to report deferred tax assets and liabilities separately rather than as a single amount.
- The classification of accrued taxes as a single amount rather than as assets and liabilities.
- The classification of accrued non-ARO asset removal costs as accumulated depreciation rather than regulatory liabilities.
- The classification of capital lease payments as operating activities instead of financing activities.
- The classification of tax assets related to the accounting guidance for "Uncertainty in Income Taxes" as a reduction to current liabilities rather than a tax benefit.
- The classification of noncurrent tax liabilities related to the accounting guidance for "Uncertainty in Income Taxes" as a current liability rather than a noncurrent liability.
- The classification of regulatory assets and liabilities related to the accounting guidance for "Accounting for Income Taxes" as separate assets and liabilities rather than as a single amount.
- The presentation of capital leased assets and their associated accumulated amortization as a single amount instead of as separate amounts.
- The classification of factored accounts receivable expense as a nonoperating expense instead of as an operating expense.
- The classification of certain nonoperating revenues as miscellaneous nonoperating income instead of as operating revenue.
- The classification of certain nonoperating expenses as miscellaneous nonoperating expense instead of as operating expense.
- The separate classification of income tax expense for operating and nonoperating activities instead of as a single income tax expense.
- The classification of accumulated deferred investment tax credits in deferred credits rather than in regulatory liabilities and deferred investment tax credits.
- The classification of certain other assets and liabilities as current instead of noncurrent.
- The classification of certain other assets and liabilities as noncurrent instead of current.
- The classification of rents receivable as rents receivable instead of customer accounts receivable.
- The classification of Non-Service Cost Components of Net Periodic Benefit Cost as Operating Expense instead of Other Income (Expense).

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, KGPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KGPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents on the statements of cash flows include Cash, Working Fund and Temporary Cash Investments on the balance sheets with original maturities of three months or less.

Supplementary Information

	<u>2018</u>	<u>2017</u>
For the Years Ended December 31,	(in thousands)	
Cash was Paid (Received) for:		
Interest (Net of Capitalized Amounts)	\$ 2,098	\$ 1,769
Income Taxes (Net of Refunds)	825	(4,639)
Noncash Acquisitions Under Capital Leases	91	95
As of December 31,		
Construction Expenditures Included in Current and Accrued Liabilities	2,280	2,100

Inventory

Materials and supplies inventories are carried at average cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounts Receivable

Customer accounts receivable primarily include receivables from retail energy customers. Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KGPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KGPCo. See “Securitized Accounts Receivables – AEP Credit” section of Note 11 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from KGPCo under a sale of receivables agreement. For other accounts receivable, bad debt expense is recorded for all amounts outstanding 180 days or greater at 100%, unless specifically identified. Accounts receivable items open less than 180 days may be reserved using specific identification for bad debt reserves.

Concentrations of Credit Risk and Significant Customers

Two of KGPCo’s industrial customers who manufacture paper and chemical products account for the following percentages of total operating revenues for the years ended December 31 and accounts receivable as of December 31:

Percentage of Operating Revenues	2018	2017
Customer Who Manufactures Paper Products	13%	14%
Customer Who Manufactures Chemical Products	11%	11%
Percentage of Accounts Receivable	2018	2017
Customer Who Manufactures Paper Products	11%	12%
Customer Who Manufactures Chemical Products	10%	8%

Management monitors credit levels and the financial condition of KGPCo’s customers on a continuing basis to minimize credit risk. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

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Property, Plant and Equipment

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as poles, transformers, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are charged to accumulated depreciation. The costs of labor, materials and overhead incurred to operate and maintain plant and equipment are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for "Impairment or Disposal of Long-lived Assets."

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Allowance for Funds Used During Construction

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of a regulated electric utility facility.

Valuation of Nonderivative Financial Instruments

The book values of Cash, Special Deposits, Working Fund, Notes Receivable from Associated Companies, Notes Payable to Associated Companies, accounts receivable and accounts payable approximate fair value because of the short-term maturity of these instruments.

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Fair Value Measurements of Assets and Liabilities

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee’s external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP’s investment managers review and validate the prices utilized by the trustee to determine fair value. AEP’s management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee’s operating controls and valuation processes. The trustee uses multiple pricing vendors for the assets held in the trusts.

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Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs, primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

Revenue Recognition

Regulatory Accounting

KGPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses or alternative revenues recognized in accordance with the guidance for "Regulated Operations") and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching revenue with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KGPCo records them as assets on its balance sheets. KGPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KGPCo writes off that regulatory asset as a charge against income.

Electricity Supply and Delivery Activities

KGPCo recognizes retail revenues upon delivery of the energy to the customer and includes billed revenue as well as an accrual of electricity delivered but unbilled at year-end. In general, expenses are recorded when purchased electricity is received and when expenses are incurred. Changes in the fuel component of affiliated purchased power are expensed as incurred. The fuel rate billed to the customer is on a two-month lag, as permitted by the TPUC.

Maintenance

Maintenance costs are expensed as incurred. If it becomes probable that KGPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

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KGPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled. KGPCo revalued deferred tax assets and liabilities at the new federal corporate income tax rate of 21% in December 2017. See Note 9 for additional information related to Tax Reform.

When the flow-through method of accounting for temporary differences is required by a regulator to be reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

KGPCo applies the deferral methodology for the recognition of investment tax credits (ITC). Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KGPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KGPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Penalties on the statements of income. KGPCo's uncertain tax positions are immaterial to the financial statements.

Excise Taxes

As an agent for some state and local governments, KGPCo collects from customers certain excise taxes levied by those state or local governments on customers. KGPCo does not recognize these taxes as revenue or expense.

Pension and OPEB Plans

KGPCo participates in an AEP sponsored qualified pension plan. Substantially all of KGPCo's employees are covered by the qualified plan. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KGPCo is allocated a proportionate share of benefit costs and accounts for its participation in these plans as multiple-employer plans. See Note 6 - Benefit Plans for additional information including significant accounting policies associated with the plans.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

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All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

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The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	25%
Fixed Income	59%
Other Investments	15%
Cash and Cash Equivalents	1%

OPEB Plans Assets	Target
Equity	49%
Fixed Income	49%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No investment in excess of 5% of an outstanding class of any company.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications and some investments in Real Estate Investment Trusts, which are publicly traded real estate securities.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection

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expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investment instruments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk. As of December 31, 2018 and 2017, the fair value of securities on loan as part of the program was \$240.7 million and \$491.8 million, respectively. Cash and securities obtained as collateral exceeded the fair value of the securities loaned as of December 31, 2018 and 2017.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2018 through March 28, 2019, the date that KGPCo's 2018 annual report was available to be issued, and has updated such evaluation for disclosure purposes through April 11, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

2. NEW ACCOUNTING PRONOUNCEMENTS

During FASB's standard-setting process and upon issuance of final pronouncements, management reviews the new accounting literature to determine its relevance, if any, to KGPCo's business. The following final pronouncements will impact the financial statements.

ASU 2014-09 "Revenue from Contracts with Customers" (ASU 2014-09)

In May 2014, the FASB issued ASU 2014-09 changing the method used to determine the timing and requirements for revenue recognition on the statements of income. Under the new standard, an entity must identify the performance obligations in a contract with a customer, determine the transaction price and allocate the price to specific performance obligations to recognize the revenue when the obligation is completed. The amendments in this update also require disclosure of sufficient information to allow users to understand the nature, amount, timing and uncertainty of revenue

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and cash flows arising from contracts with customers.

Management adopted ASU 2014-09 effective January 1, 2018. The adoption of ASU 2014-09 did not have a material impact on results of operations, financial position or cash flows. In that regard, the application of the new standard did not cause any significant differences in any individual financial statement line items had those line items been presented in accordance with the guidance that was in effect prior to the adoption of the new standard. Further, given the lack of material impact to the financial statements, the adoption of the new standard did not give rise to any material changes in KGPCo's previously established accounting policies for revenue. See Note 14 - Revenue from Contracts with Customers for additional disclosures required by the new standard

ASU 2016-02 "Accounting for Leases" (ASU 2016-02)

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheets and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, a capital lease will be known as a finance lease going forward. Leases with terms of 12 months or longer will be subject to the new requirements. Fundamentally, the criteria used to determine lease classification will remain the same, but will be more subjective under the new standard.

New leasing standard implementation activities included the identification of the lease population within the AEP System as well as the sampling of representative lease contracts to analyze accounting treatment under the new accounting guidance. Based upon the completed assessments, management also prepared a gap analysis to outline new disclosure compliance requirements.

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Management adopted ASU 2016-02 effective January 1, 2019 by means of a cumulative-effect adjustment to the balance sheet. Management elected the following practical expedients upon adoption:

Practical Expedient	Description
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Existing and expired land easements not previously accounted for as leases	Elect optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 840.
Cumulative-effect adjustment in the period of adoption	Elect the optional transition practical expedient to adopt the new lease requirements through a cumulative-effect adjustment on the balance sheet in the period of adoption.

Management concluded that the result of adoption would not materially change the volume of contracts that qualify as leases going forward. The adoption of the new standard did not materially impact results of operations or cash flows, but did have a material impact on the balance sheet. The impact to the balance sheet has been estimated for the first quarter of 2019 as \$2.4 million.

ASU 2016-13 “Measurement of Credit Losses on Financial Instruments” (ASU 2016-13)

In June 2016, the FASB issued ASU 2016-13 requiring an allowance to be recorded for all expected credit losses for financial assets. The allowance for credit losses is based on historical information, current conditions and reasonable and supportable forecasts. The new standard also makes revisions to the other than temporary impairment model for available-for-sale debt securities. Disclosures of credit quality indicators in relation to the amortized cost of financing receivables are further disaggregated by year of origination.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020, with early adoption permitted for interim and annual periods beginning after December 15, 2018. The amendments will be applied through a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is effective. Management is analyzing the impact of this new standard and, at this time, cannot estimate the impact of adoption on net income. Management plans to adopt ASU 2016-13 and related implementation guidance effective January 1, 2020.

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ASU 2017-07 “Compensation - Retirement Benefits” (ASU 2017-07)

In March 2017, the FASB issued ASU 2017-07 requiring that an employer report the service cost component of pension and postretirement benefits in the same line item or items as other compensation costs. The other components of net benefit cost are required to be presented on the statements of income separately from the service cost component and outside of a subtotal of income from operations. In addition, only the service cost component is eligible for capitalization as applicable following labor. Management adopted ASU 2017-07 effective January 1, 2018.

ASU 2017-12 “Derivatives and Hedging” (ASU 2017-12)

In August 2017, the FASB issued ASU 2017-12 amending the recognition and presentation requirements for hedge accounting activities. The objectives of the new standard are to improve the financial reporting of hedging relationships to better portray the economic results of an entity’s risk management activities in its financial statements and to reduce the complexity of applying hedge accounting. Among other things, ASU 2017-12: (a) expands the types of transactions eligible for hedge accounting, (b) eliminates the separate measurement and presentation of hedge ineffectiveness, (c) simplifies the requirements for assessments of hedge effectiveness, (d) provides companies more time to finalize hedge documentation and (e) enhances presentation and disclosure requirements.

Management early adopted ASU 2017-12 in the second quarter of 2018, effective January 1, 2018. The adoption of ASU 2017-12 did not have an impact on results of operations, financial position or cash flows. The adoption of the new standard did not give rise to any material changes to KGPCo’s previously established accounting policies for derivatives and hedging.

ASU 2018-02 “Reclassification of Certain Tax Effects from AOCI” (ASU 2018-02)

In February 2018, the FASB issued ASU 2018-02 allowing a reclassification from AOCI to Retained Earnings for stranded tax effects resulting from Tax Reform. The accounting guidance for “Income Taxes” requires deferred tax assets and liabilities to be adjusted for the effect of a change in tax law or rates with the effect included in income from continuing operations in the reporting period that includes the enactment date of the tax change. This guidance is applicable for the tax effects of items in AOCI that were originally recognized in Other Comprehensive Income. As a result, and absent the new guidance in this ASU, the tax effects of items within AOCI would not reflect the newly enacted corporate tax rate.

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Management adopted ASU 2018-02 effective January 1, 2018, electing to reclassify the effects of the change in the federal corporate tax rate due to Tax Reform from AOCI to Retained Earnings. The portion of the one-time reclassification to Retained Earnings was recorded to FERC Account 439, Adjustments to Retained Earnings. A request was made in November 2018 for use of Account 439 and in January 2019 the FERC approved the request. The adoption of the ASU and the use of Account 439 had an insignificant effect on the Company's rates charged to customers. Additionally, a portion of the reclassification was recorded to Other Regulatory Liabilities to adjust the tax effects of certain interest rate hedges that were previously deferred as a part of the accounting for Tax Reform. There were no other effects from Tax Reform that impacted AOCI. Management applied the new guidance at the beginning of the period of adoption. The adoption of the new standard did not have a material impact on the statement of financial position and did not impact results of operations or cash flows.

ASU 2018-14 "Disclosure Framework: Changes to the Disclosure Requirements for Defined Benefit Plans" (ASU 2018-14)

In August 2018, the FASB issued ASU 2018-14 modifying the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The amendments have disclosures that no longer are considered cost beneficial, clarify the specific requirements of disclosures and add disclosure requirements identified as relevant.

Management early adopted ASU 2018-14 for the 2018 Annual Report and applied the new standard retrospectively for all periods presented. As a result of adoption, KGPCo's disclosures were updated as follows:

- Amended the disclosure to remove the amounts in AOCI expected to be recognized as components of net periodic benefit cost over the next fiscal year.
- Amended the disclosure to remove the effects of a one-percentage-point change in assumed health care cost trend rates on the (a) aggregate of the service and interest cost components of net periodic benefit costs and (b) benefit obligation for postretirement health care benefits.
- Amended the disclosure to include the weighted-average interest crediting rates for cash balance plans and other plans with promised interest crediting rates.
- Amended the disclosure to include an explanation of the reasons for significant gains and losses related to changes in the benefit obligation for the period.

See Note 6 - Benefit Plans for updates to the disclosures required by the new standard.

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ASU 2018-15 “Internal-Use Software: Customer’s Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract” (ASU 2018-15)

In August 2018, the FASB issued ASU 2018-15 aligning the requirements for capitalizing implementation costs incurred in a cloud computing arrangement (hosting arrangement) that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software. The new standard requires an entity (customer) in a hosting arrangement that is a service contract to follow the accounting guidance for “Internal-Use Software” to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. To eliminate diversity in practice, the new standard changes the presentation of implementation costs for cloud service arrangements that are service contracts without the purchase of a license. Implementation costs for cloud service contracts will be presented on the balance sheets in the same manner as a prepayment. KGPCo currently presents implementation costs in utility plant on the balance sheets. Under the new standard, amortization of capitalized implementation costs of a hosting arrangement will be recorded in Operation Expenses and Maintenance Expenses over the term of the cloud service arrangement, rather than Depreciation Expense on the statements of income. Payments for capitalized implementation costs in the statement of cash flows will be classified in the same manner as payments made for fees associated with the hosting element.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020, with early adoption permitted. Management is analyzing the impact of this new standard and at this time, cannot estimate the impact of adoption on results of operations, financial position or cash flows. Management plans to adopt ASU 2018-15 prospectively, effective January 1, 2020.

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3. RATE MATTERS

KGPCo is involved in rate and regulatory proceedings at the FERC and the TPUC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KGPCo's recent significant rate orders and pending rate filings are addressed in this note.

Impact of Tax Reform

Rate and regulatory matters are impacted by federal income tax implications. In December 2017, Tax Reform was enacted, which will impact outstanding rate and regulatory matters. For details on the impact of Tax Reform, see Note 9 - Income Taxes.

Tennessee Tax Reform

In January 2019, the TPUC approved a Stipulation resolving all outstanding issues related to Tax Reform. The approved Stipulation will: (a) refund approximately \$1 million over 12 months, through a rider effective February 1, 2019, of excess federal income tax collected from January 1, 2018 through December 31, 2018, (b) refund an estimated \$1 million annually, through a rider effective February 1, 2019, of excess federal income taxes collected each year until new base rates are implemented, (c) refund an estimated \$9.2 million of Excess ADIT associated with certain depreciable property using ARAM, (d) utilize \$351 thousand of Excess ADIT associated with certain depreciable property to offset regulatory asset balances related to uncollected fuel and purchase power costs and (e) utilize an estimated \$3.2 million of Excess ADIT that is not subject to rate normalization to offset regulatory asset balances related to storm damage and uncollected fuel and purchase power costs.

PJM Transmission Rates

In 2016, AEP's transmission owning subsidiaries within PJM, including KGPCo and various state commissions, filed a settlement agreement at the FERC to resolve outstanding issues related to cost responsibility for charges to transmission customers for certain transmission facilities that operate at or above 500 kV. Also in 2016, certain parties filed comments at the FERC contesting the settlement agreement. In May 2018, the FERC approved the contested settlement agreement. PJM implemented a transmission enhancement charge adjustment through the PJM OATT, which will be billable through 2025. Management expects that any refunds received would generally be returned to retail customers through existing state rider mechanisms and has recorded \$3.1 million to Customer Accounts Receivable, with offsets to Other Regulatory Liabilities as of December 31, 2018.

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FERC Transmission Complaint - AEP's PJM Participants

In 2016, seven parties filed a complaint at the FERC that alleged the base return on common equity used by AEP's transmission owning subsidiaries within PJM, including KGPCo, in calculating formula transmission rates under the PJM OATT is excessive and should be reduced from 10.99% to 8.32%, effective upon the date of the complaint. In 2017, a FERC order set the matter for hearing and settlement procedures. In March 2018, AEP's transmission owning subsidiaries within PJM and six of the complainants filed a settlement agreement with the FERC (the seventh complainant abstained). If approved by the FERC the settlement agreement: (a) establishes a base ROE for AEP's transmission owning subsidiaries within PJM of 9.85% (10.35% inclusive of the RTO incentive adder of 0.5%), effective January 1, 2018, (b) requires AEP's transmission owning subsidiaries within PJM to provide a one-time refund of \$50 million, attributable from the date of the complaint through December 31, 2017, which was credited to customer bills in the second quarter of 2018 and (c) increases the cap on the equity portion of the capital structure to 55% from 50%. As part of the settlement agreement, AEP's transmission owning subsidiaries within PJM also filed updated transmission formula rates incorporating the reduction in the corporate federal income tax rate due to Tax Reform, effective January 1, 2018 and providing for the amortization of the portion of the Excess ADIT that is not subject to the normalization method of accounting, ratably over a ten-year period through credits to the federal income tax expense component of the revenue requirement. In April 2018, an ALJ accepted the interim settlement rates, which included the \$50 million one-time refund that occurred in the second quarter of 2018. These interim rates are subject to refund or surcharge, with interest.

In April 2018, certain intervenors filed comments at the FERC recommending a base ROE of 8.48% and a one-time refund of \$184 million. The FERC trial staff filed comments recommending a base ROE of 8.41% and one-time refund of \$175 million. Another intervenor recommended the refund be calculated in accordance with the base ROE that will ultimately be approved by the FERC. In May 2018, management filed reply comments providing further support for the 9.85% base ROE agreed to in the settlement agreement. In February 2019, the FERC issued an order that requested additional information in order to evaluate the settlement. That order did not rule on the merits of the settlement.

If the FERC orders revenue reductions in excess of the terms of the settlement agreement, it could reduce future net income and cash flows and impact financial condition.

Modifications to AEP's PJM Transmission Rates

In 2016, AEP's transmission owning subsidiaries within PJM, including KGPCo, filed an application at the FERC to modify the PJM OATT formula transmission rate calculation, including an adjustment to recover a tax-related regulatory asset and a shift from historical to projected expenses. The modified PJM OATT formula rates are based on projected calendar year financial activity and projected plant balances. In 2017, AEP's transmission owning subsidiaries within PJM filed an uncontested settlement agreement with the FERC resolving all outstanding issues. In April 2018, the FERC approved the uncontested settlement agreement and rates were implemented effective January 1, 2018.

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4. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31, 2018 2017 (in thousands)		Remaining Recovery Period
Regulatory Assets:			
Regulatory assets pending final regulatory approval:			
<u>Regulatory Assets Currently Not Earning a Return</u>			
Storm-Related Costs	\$ —	\$ 1,505	
Total Regulatory Assets Pending Final Regulatory Approval	<u>—</u>	<u>1,505</u>	
Regulatory assets approved for recovery:			
<u>Regulatory Assets Currently Not Earning a Return</u>			
Pension and OPEB Funded Status	5,514	4,937	12 years
Targeted Reliability Plan and Major Storm Rider Costs	5,107	—	2 years
Fuel and Purchased Power Adjustment Rider	2,711	4,029	2 years
Postemployment Benefits	345	539	4 years
Peak Demand Reduction/Energy Efficiency	305	420	3 years
Rate Case Expenses	270	371	3 years
Medicare Subsidy	183	214	6 years
Other Regulatory Assets Approved for Recovery	75	4	various
Total Regulatory Assets Currently Not Earning a Return	<u>14,510</u>	<u>10,514</u>	
<u>Income Tax Related Regulatory Assets (a)</u>			
Income Taxes Subject to Flow Through	5,031	4,749	20 years
Total Income Tax Related Regulatory Assets	<u>5,031</u>	<u>4,749</u>	
Total Regulatory Assets Approved for Recovery	<u>19,541</u>	<u>15,263</u>	
Total FERC 182.3 Regulatory Assets	<u>\$ 19,541</u>	<u>\$ 16,768</u>	

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December 31,		Remaining
2018	2017	Refund Period
(in thousands)		

Regulatory Liabilities:

Regulatory liabilities pending final regulatory determination:

Income Tax Related Regulatory Liabilities (a)

Excess ADIT Associated with Certain Depreciable Property	\$	—	\$	12,208
Excess ADIT that is Not Subject to Rate Normalization Requirements		—		4,850
Total Regulatory Liabilities Pending Final Regulatory Determination		—		17,058

Regulatory liabilities approved for payment:

Regulatory Liabilities Currently Not Paying a Return

PJM Transmission Enhancement Refund	3,074	—	7 years
Targeted Reliability Plan and Major Storm Rider Costs	—	172	
Other Regulatory Liabilities Approved for Payment	—	18	
Total Regulatory Liabilities Currently Not Paying a Return	3,074	190	

Income Tax Related Regulatory Liabilities (a)

Excess ADIT Associated with Certain Depreciable Property	11,722	—	(b)
Excess ADIT that is Not Subject to Rate Normalization Requirements	1,283	—	10 years
Total Income Tax Related Regulatory Liabilities	13,005	—	
Total Regulatory Liabilities Approved for Payment	16,079	190	
Total FERC Account 254 Regulatory Liabilities	\$ 16,079	\$ 17,248	

- (a) This balance primarily represents regulatory liabilities for Excess ADIT as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base. See “Federal Tax Reform” section of Note 9 for additional information.
- (b) Refunded using ARAM.

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5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KGPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KGPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KGPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

COMMITMENTS

KGPCo has construction commitments to support its operations and investments. In managing the overall construction program and in the normal course of business, KGPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. KGPCo also purchases materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for "Commitments", KGPCo had no actual contractual commitments as of December 31, 2018.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

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Indemnifications and Other Guarantees

Contracts

KGPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2018, there were no material liabilities recorded for any indemnifications.

Lease Obligations

KGPCo leases certain equipment under master lease agreements. See “Master Lease Agreements” section of Note 10 for disclosure of lease residual value guarantees.

CONTINGENCIES

Insurance and Potential Losses

KGPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KGPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of KGPCo’s retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

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The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

KGPCo's transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. KGPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. At present, management's estimates do not anticipate material cleanup costs.

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6. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KGPCo participates in an AEP sponsored qualified pension plan which covers substantially all of KGPCo’s employees. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KGPCo recognizes the funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the “Compensation – Retirement Benefits” accounting guidance. KGPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status. KGPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in a regulatory asset and deferred gains result in a regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumption	Pension Plan		OPEB	
	December 31,			
	2018	2017	2018	2017
Discount Rate	4.30%	3.65%	4.30%	3.60%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Rate of Compensation Increase	4.65% (a)	4.70% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2018, the rate of compensation increase assumed varies with the age of the employee, ranging from 3.5% per year to 12% per year, with an average increase of 4.65%.

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Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

Assumptions	Pension Plan		OPEB	
	Years Ended December 31,			
	2018	2017	2018	2017
Discount Rate	3.65%	4.05%	3.60%	4.10%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Expected Return on Plan Assets	6.00%	6.00%	6.00%	6.75%
Rate of Compensation Increase	4.65% (a)	4.70% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	December 31,	
	2018	2017
Initial	6.25%	6.50%
Ultimate	5.00%	5.00%
Year Ultimate Reached	2024	2024

Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2018, the assets were invested in compliance with all investment limits. See "Investments Held in Trust for Future Liabilities" section of Note 1 for limit details.

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Benefit Plan Obligations, Plan Assets and Funded Status

For the year ended December 31, 2018, the pension and OPEB plans had an actuarial gain due to an increase in the discount rate as well as updated estimates for future medical expenses in the OPEB plans. For the year ended December 31, 2017, the pension plan had an actuarial loss due to a decrease in the discount rate. The OPEB plans had an actuarial gain primarily due to a change in medical benefits for retirees which was partially offset by a decrease in the discount rate. The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plan		OPEB	
	2018	2017	2018	2017
Change in Benefit Obligation	(in thousands)			
Benefit Obligation as of January 1,	\$ 16,842	\$ 16,436	\$ 4,500	\$ 4,931
Service Cost	259	268	39	35
Interest Cost	608	651	156	209
Actuarial (Gain) Loss	(990)	453	(420)	(361)
Benefit Payments	(1,097)	(966)	(459)	(457)
Participant Contributions	—	—	130	142
Medicare Subsidy	—	—	1	1
Benefit Obligation as of December 31,	\$ 15,622	\$ 16,842	\$ 3,947	\$ 4,500
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets as of January 1,	\$ 15,990	\$ 14,809	\$ 6,190	\$ 5,491
Actual Gain (Loss) on Plan Assets	(307)	1,856	(516)	1,014
Company Contributions	—	291	—	—
Participant Contributions	—	—	130	142
Benefit Payments	(1,097)	(966)	(459)	(457)
Fair Value of Plan Assets as of December 31,	\$ 14,586	\$ 15,990	\$ 5,345	\$ 6,190
Funded (Underfunded) Status as of December 31,	\$ (1,036)	\$ (852)	\$ 1,398	\$ 1,690

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Amounts Recognized on the Balance Sheets

	<u>Pension Plan</u>		<u>OPEB</u>	
	<u>December 31,</u>			
	<u>2018</u>	<u>2017</u>	<u>2018</u>	<u>2017</u>
	<u>(in thousands)</u>			
Deferred Charges and Other Noncurrent Assets – Prepaid Benefit Costs	\$ —	\$ —	\$ 1,398	\$ 1,690
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(1,036)	(852)	—	—
Funded (Underfunded) Status	\$ (1,036)	\$ (852)	\$ 1,398	\$ 1,690

Amounts Included in Regulatory Assets

	Pension Plan		OPEB	
	December 31,			
	2018	2017	2018	2017
Components	(in thousands)			
Net Actuarial Loss	\$ 5,499	\$ 5,556	\$ 1,107	\$ 690
Prior Service Credit	—	—	(1,092)	(1,309)
Recorded as				
Regulatory Assets	\$ 5,499	\$ 5,556	\$ 15	\$ (619)

Components of the change in amounts included in Regulatory Assets are as follows:

	Pension Plan		OPEB	
	2018	2017	2018	2017
	(in thousands)			
Components				
Actuarial (Gain) Loss During the Year	\$ 215	\$ (529)	\$ 449	\$ (1,004)
Amortization of Actuarial Loss	(272)	(263)	(32)	(135)
Amortization of Prior Service Credit (Cost)	—	(3)	217	218
Change for the Year Ended December 31,	\$ (57)	\$ (795)	\$ 634	\$ (921)

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Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

Pension and OPEB Assets

The fair value tables within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KGPCo using the percentages in the table below:

Pension Plan		OPEB	
December 31,			
2018	2017	2018	2017
0.3%	0.3%	0.3%	0.4%

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The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
(in millions)						
Equities (a):						
Domestic	\$ 277.3	\$ —	\$ —	\$ —	\$ 277.3	5.9%
International	384.1	—	—	—	384.1	8.2%
Options	—	18.3	—	—	18.3	0.4%
Common Collective Trusts (c)	—	—	—	370.1	370.1	7.9%
Subtotal – Equities	661.4	18.3	—	370.1	1,049.8	22.4%
Fixed Income (a):						
United States Government and Agency Securities	0.2	1,512.5	—	—	1,512.7	32.2%
Corporate Debt	—	1,082.9	—	—	1,082.9	23.0%
Foreign Debt	—	221.6	—	—	221.6	4.7%
State and Local Government	—	28.2	—	—	28.2	0.6%
Other – Asset Backed	—	7.4	—	—	7.4	0.2%
Subtotal – Fixed Income	0.2	2,852.6	—	—	2,852.8	60.7%
Infrastructure (c)	—	—	—	72.2	72.2	1.5%
Real Estate (c)	—	—	—	220.4	220.4	4.7%
Alternative Investments (c)	—	—	—	444.6	444.6	9.5%
Cash and Cash Equivalents (c)	(0.4)	36.3	—	11.9	47.8	1.0%
Other – Pending Transactions and Accrued Income (b)	—	—	—	8.3	8.3	0.2%
Total	\$ 661.2	\$ 2,907.2	\$ —	\$ 1,127.5	\$ 4,695.9	100.0%

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
(in millions)						
Equities:						
Domestic	\$ 233.3	\$ —	\$ —	\$ —	\$ 233.3	15.2 %
International	185.9	—	—	—	185.9	12.1 %
Options	—	4.3	—	—	4.3	0.3 %
Common Collective Trusts (b)	—	—	—	226.2	226.2	14.7 %
Subtotal – Equities	419.2	4.3	—	226.2	649.7	42.3 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	163.6	163.6	10.7 %
United States Government and Agency Securities	0.2	181.5	—	—	181.7	11.8 %
Corporate Debt	—	188.6	—	—	188.6	12.3 %
Foreign Debt	—	35.0	—	—	35.0	2.3 %
State and Local Government	41.8	11.8	—	—	53.6	3.5 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	42.0	417.1	—	163.6	622.7	40.6 %
Trust Owned Life Insurance:						
International Equities	—	49.4	—	—	49.4	3.2 %
United States Bonds	—	154.4	—	—	154.4	10.1 %
Subtotal – Trust Owned Life Insurance	—	203.8	—	—	203.8	13.3 %
Cash and Cash Equivalents (b)	54.4	—	—	4.8	59.2	3.9 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(1.2)	(1.2)	(0.1)%
Total	\$ 515.6	\$ 625.2	\$ —	\$ 393.4	\$ 1,534.2	100.0 %

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 318.6	\$ —	\$ —	\$ —	\$ 318.6	6.2%
International	507.7	—	—	—	507.7	9.8%
Options	—	26.9	—	—	26.9	0.5%
Common Collective Trusts (c)	—	—	—	452.9	452.9	8.7%
Subtotal – Equities	826.3	26.9	—	452.9	1,306.1	25.2%
Fixed Income (a):						
United States Government and Agency Securities	—	1,376.5	—	—	1,376.5	26.6%
Corporate Debt	—	1,277.0	—	—	1,277.0	24.7%
Foreign Debt	—	296.9	—	—	296.9	5.7%
State and Local Government	—	31.7	—	—	31.7	0.6%
Other – Asset Backed	—	10.2	—	—	10.2	0.2%
Subtotal – Fixed Income	—	2,992.3	—	—	2,992.3	57.8%
Infrastructure (c)	—	—	—	59.5	59.5	1.2%
Real Estate (c)	—	—	—	290.3	290.3	5.6%
Alternative Investments (c)	—	—	—	446.0	446.0	8.6%
Cash and Cash Equivalents (c)	0.4	35.6	—	21.2	57.2	1.1%
Other – Pending Transactions and Accrued Income (b)	—	—	—	22.7	22.7	0.5%
Total	\$ 826.7	\$ 3,054.8	\$ —	\$ 1,292.6	\$ 5,174.1	100.0%

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

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The following table sets forth a reconciliation of changes in the fair value of AEP's assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Infrastructure	Real Estate	Alternative Investments	Total Level 3
	(in millions)			
Balance as of January 1, 2017	\$ 57.6	\$ 254.9	\$ 411.1	\$ 723.6
Actual Return on Plan Assets				
Relating to Assets Still Held as of the Reporting Date	—	—	—	—
Relating to Assets Sold During the Period	—	—	—	—
Purchases and Sales	—	—	—	—
Transfers into Level 3	—	—	—	—
Transfers out of Level 3 (a)	(57.6)	(254.9)	(411.1)	(723.6)
Balance as of December 31, 2017	\$ —	\$ —	\$ —	\$ —

- (a) The classification of Level 3 assets from the prior year was corrected in the current year presentation and included within the fair value hierarchy table as of December 31, 2017 as "Other" investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent). Management concluded that these disclosure errors were immaterial individually and in the aggregate to all prior periods presented.

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The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 307.1	\$ —	\$ —	\$ —	\$ 307.1	17.7 %
International	306.9	—	—	—	306.9	17.7 %
Options	—	9.4	—	—	9.4	0.5 %
Common Collective Trusts (b)	—	—	—	153.6	153.6	8.9 %
Subtotal – Equities	614.0	9.4	—	153.6	777.0	44.8 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	185.0	185.0	10.7 %
United States Government and Agency Securities	—	187.4	—	—	187.4	10.8 %
Corporate Debt	—	214.1	—	—	214.1	12.4 %
Foreign Debt	—	40.7	—	—	40.7	2.4 %
State and Local Government	49.7	16.8	—	—	66.5	3.8 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	49.7	459.2	—	185.0	693.9	40.1 %
Trust Owned Life Insurance:						
International Equities	—	105.4	—	—	105.4	6.1 %
United States Bonds	—	118.2	—	—	118.2	6.8 %
Subtotal – Trust Owned Life Insurance	—	223.6	—	—	223.6	12.9 %
Cash and Cash Equivalents (b)	36.7	—	—	4.2	40.9	2.4 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(2.9)	(2.9)	(0.2)%
Total	\$ 700.4	\$ 692.2	\$ —	\$ 339.9	\$ 1,732.5	100.0 %

(a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.

(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

Accumulated Benefit Obligation

As of December 31, 2018 and 2017, the accumulated benefit obligation for the qualified pension plan was \$15.1 million and \$16.3 million, respectively.

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Obligations in Excess of Fair Values

The tables below show the underfunded pension plan that had obligations in excess of plan assets.

Projected Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2018	2017
	(in thousands)	
Projected Benefit Obligation	\$ 15,622	\$ 16,842
Fair Value of Plan Assets	14,587	15,990
Underfunded Projected Benefit Obligation	\$ (1,035)	\$ (852)

Accumulated Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2018	2017
	(in thousands)	
Accumulated Benefit Obligation	\$ 15,115	\$ 16,315
Fair Value of Plan Assets	14,587	15,990
Underfunded Accumulated Benefit Obligation	\$ (528)	\$ (325)

Estimated Future Benefit Payments and Contributions

KGPCo expects contributions for the pension plan of \$383 thousand during 2019. The estimated contributions to the pension trust are at least the minimum amount required by the Employee Retirement Income Security Act and additional discretionary contributions may be made to maintain the funded status of the plan.

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The table below reflects the total benefits expected to be paid from the plan's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

Estimated Payments			
	Pension Plan		OPEB
	(in thousands)		
2019	\$	1,051	\$ 394
2020		1,042	422
2021		1,047	421
2022		1,081	423
2023		1,218	419
Years 2024 to 2028, in Total		5,652	2,235

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost (credit):

	Pension Plan		OPEB	
	Years Ended December 31,			
	2018	2017	2018	2017
	(in thousands)			
Service Cost	\$ 259	\$ 268	\$ 39	\$ 35
Interest Cost	608	651	156	209
Expected Return on Plan Assets	(898)	(873)	(355)	(371)
Amortization of Prior Service Cost (Credit)	—	3	(217)	(218)
Amortization of Net Actuarial Loss	272	263	32	135
Net Periodic Benefit Cost (Credit)	241	312	(345)	(210)
Capitalized Portion	(151)	(174)	(23)	117
Net Periodic Benefit Cost (Credit) Recognized in Expense	\$ 90	\$ 138	\$ (368)	\$ (93)

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American Electric Power System Retirement Savings Plan

KGPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$197 thousand in 2018 and \$193 thousand in 2017.

7. DERIVATIVES AND HEDGING

KGPCo adopted ASU 2017-12 in the second quarter of 2018, effective January 1, 2018. See Note 2 - New Accounting Pronouncements for additional information.

AEPSC is agent for and transacts on behalf of KGPCo.

Risk Management Strategies

KGPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. KGPCo utilizes financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. KGPCo does not hedge all fuel price risk. The gross notional volumes of KGPCo's outstanding derivative contracts for heating oil and gasoline as of December 31, 2018 and 2017 were 56 thousand gallons and 52 thousand gallons, respectively.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KGPCo's FINANCIAL STATEMENTS

According to the accounting guidance for "Derivatives and Hedging," KGPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KGPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2018 and 2017 balance sheets, KGPCo had no netting of cash collateral received from third parties against short-term and long-term risk management assets and netted \$20 thousand and \$0, respectively, of cash collateral paid to third parties against short-term and long-term risk management liabilities.

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The following tables represent the gross fair value impact of KGPCo's derivative activity on the balance sheets:

Fair Value of Derivative Instruments

December 31, 2018

Balance Sheet Location	Risk Management Contracts	Gross Amounts	Net Amounts of Assets/Liabilities
		Offset in the	Presented in the
		Statement of	Statement of
		Financial	Financial
	Commodity (a)	Position (b)	Position (c)
(in thousands)			
Derivative Instrument Assets	\$ —	\$ —	\$ —
Long-term Portion of Derivative Instrument Assets	—	—	—
Derivative Instrument Liabilities	27	(20)	7
Long-term Portion of Derivative Instrument Assets	—	—	—

Fair Value of Derivative Instruments

December 31, 2017

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross	Net Amounts of
		Amounts	Assets/Liabilities
		Offset in the	Presented in the
		Statement of	Statement of
		Financial	Financial
		Position (b)	Position (c)
(in thousands)			
Derivative Instrument Assets	\$ 18	\$ —	\$ 18
Long-term Portion of Derivative Instrument Assets	—	—	—
Derivative Instrument Liabilities	—	—	—
Long-term Portion of Derivative Instrument Liabilities	—	—	—

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) All derivative contracts subject to a master netting arrangement or similar agreement which are offset in the statement of financial position.

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The table below presents KGPCo's activity of derivative risk management contracts:

Location of Gain (Loss)	Amount of Gain (Loss) Recognized on Risk Management Contracts		Years Ended December 31,	
	2018	2017	(in thousands)	
Operation Expenses	\$ 9	\$ 4		
Maintenance Expenses	15	4		
Regulatory Assets (a)	(27)	—		
Regulatory Liabilities (a)	(18)	5		
Total Gain (Loss) on Risk Management Contracts	\$ (21)	\$ 13		

(a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KGPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KGPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains), in accordance with the accounting guidance for "Regulated Operations."

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8. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KGPCo's Long-term Debt are summarized in the following table:

December 31,				
2018		2017		
Book Value	Fair Value	Book Value	Fair Value	
(in thousands)				
Long-term Debt	\$ 50,000	\$ 48,896	\$ 50,000	\$ 51,662

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KGPCo's financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

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Assets and Liabilities Measured at Fair Value on a Recurring Basis

December 31, 2018

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Derivative Instrument Liabilities	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 27	\$ —	\$ (20)	\$ 7

Assets and Liabilities Measured at Fair Value on a Recurring Basis

December 31, 2017

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Derivative Instrument Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 18	\$ —	\$ —	\$ 18

(a) Amounts in “Other” column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for “Derivatives and Hedging.”

As of December 31, 2018, KGPCo had no assets measured at fair value on a recurring basis. As of December 31, 2017, KGPCo had no liabilities measured at fair value on a recurring basis.

There were no transfers between Level 1 and Level 2 during the years ended December 31, 2018 and 2017.

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9. INCOME TAXES

Federal Tax Reform and Legislation

In December 2017, Tax Reform legislation was signed into law. Tax Reform includes significant changes to the Internal Revenue Code of 1986, as amended, including lowering the corporate federal income tax rate from 35% to 21%. As a result of this rate change, KGPCo's deferred tax assets and liabilities were remeasured using the newly enacted rate of 21% in December 2017. In response to Tax Reform, the SEC staff issued Staff Accounting Bulletin 118 (SAB 118) in December 2017. SAB 118 provided for up to a one-year period (the measurement period) in which to complete the required analyses and accounting required by Tax Reform.

During 2017, KGPCo recorded provisional amounts for the income tax effects of Tax Reform. Throughout 2018, KGPCo continued to assess the impacts of legislative changes in the tax code as well as interpretative changes of the tax code. The measurement period adjustments recorded during 2018 were immaterial.

The measurement period under SAB 118 ended in December 2018. However, Tax Reform uncertainties still remain and KGPCo will continue to monitor income tax effects that may change as a result of future legislation and further interpretation of Tax Reform based on proposed U.S. Treasury regulations and guidance from the IRS and state tax authorities.

Federal Legislation

The IRS has proposed new regulations that provide guidance regarding the additional first-year depreciation deduction under Section 168(k). The proposed regulations reflect changes as a result of Tax Reform and affect taxpayers with qualified depreciable property acquired and placed in service after September 27, 2017. Generally, KGPCo's regulated businesses will not be eligible for any bonus depreciation for property acquired and placed in service after January 1, 2018. However, for self-constructed property and other property placed in service in 2018 for which construction began prior to January 1, 2018, taxpayers are required to evaluate the contractual terms to determine if these additions qualify for 100% expensing under Tax Reform or 50% bonus depreciation as provided under prior tax law.

Excess and Deficient Accumulated Deferred Income Taxes as Result of Tax Reform

Accounting guidance for "Income Taxes" requires deferred tax assets and liabilities to be measured at the enacted income tax rate expected to apply when the related temporary differences will be realized or settled. As a result, KGPCo's deferred tax assets and liabilities were re-measured in December 2017 using the newly enacted tax rate of 21% resulting in excess or deficient accumulated deferred income taxes ("ADIT").

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With respect to KGPCo's regulated operations, the change to net deferred income taxes was primarily offset by a corresponding change in net income tax related regulatory assets and liabilities to reflect amounts expected to be provided to customers. Where the deferred income tax amount was not previously contemplated in regulated rates or pertained to unregulated operations, the re-measurement was recorded as an adjustment to income tax expense.

The FERC accounts affected by the re-measurement of ADIT include:

182.3	Other Regulatory Assets
190	Accumulated Deferred Income Taxes
254	Other Regulatory Liabilities
281	Accumulated Deferred Income Taxes – Accelerated Amortization
282	Accumulated Deferred Income Taxes – Other Property
283	Accumulated Deferred Income Taxes – Other
410.1	Provision for Deferred Income Taxes, Utility Operating Income
410.2	Provision for Deferred Income Taxes, Utility Non-Operating Income
411.1	Provision for Deferred Income Taxes – Credit, Utility Operating Income
411.2	Provision for Deferred Income Taxes – Credit, Utility Non-Operating Income

Tax Reform included certain rate normalization requirements that stipulate how the portion of total excess or deficient ADIT that is related to certain depreciable property must be returned to customers. Specifically, regulated public utilities subject to these rate normalization requirements must recognize the impact of re-measured deferred taxes applicable to prior depreciation using an average rate assumption method. As a result, once the amortization of Excess ADIT is reflected in rates, customers will receive the benefits over the remaining weighted average useful life of the applicable property. The remaining balance of excess or deficient ADIT will be returned to customers via the mechanisms and time periods as agreed to and/or ordered by the TPUC. See "Tennessee Tax Reform" section of Note 3 for additional information.

As of December 31, 2018, KGPCo had \$10.7 million of Excess ADIT as well as an incremental liability of \$2.3 million to reflect the Excess ADIT on a pretax basis which is presented in Other Regulatory Liabilities on the balance sheet. \$8.9 million of the Excess ADIT relates to temporary differences associated with depreciable property.

During 2018, KGPCo recognized \$2.5 million of amortization of Excess ADIT within Provision for Deferred Income Taxes – Credit, Utility Operating Income on the statements of income.

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Income Tax Expense (Benefit)

The details of KGPCo's Income Tax Expense (Benefit) are as follows:

	Years Ended December 31,	
	2018	2017
	(in millions)	
Charged (Credited) to Operating Expenses, Net:		
Current	\$ 320	\$ (4,392)
Deferred	(2,733)	5,985
Total	<u>(2,413)</u>	<u>1,593</u>
Charged (Credited) to Non-operating Income, Net:		
Current	(212)	(191)
Deferred	48	48
Total	<u>(164)</u>	<u>(143)</u>
Total Income Taxes	<u>\$ (2,577)</u>	<u>\$ 1,450</u>

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before income taxes by the federal statutory tax rate and the amount of income taxes reported:

	Years Ended December 31,	
	2018	2017
	(in thousands)	
Net Income	\$ 3,079	\$ 4,487
Income Tax Expense (Benefit)	(2,577)	1,450
Pretax Income	<u>\$ 502</u>	<u>\$ 5,937</u>
Income Taxes on Pretax Income at Statutory Rate (21% and 35% in 2018 and 2017, Respectively)	\$ 105	\$ 2,078
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	171	351
Removal Costs	(170)	(238)
AFUDC	(68)	—
State and Local Income Taxes, Net	98	(757)
Tax Reform	—	32
Tax Reform Excess ADIT Reversal	(2,452)	—
Other	(261)	(16)
Income Tax Expense (Benefit)	<u>\$ (2,577)</u>	<u>\$ 1,450</u>
Effective Income Tax Rate	(513.3)%	24.4%

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Net Deferred Tax Liability

The following table shows elements of KGPCo's net deferred tax liability and significant temporary differences:

	December 31,	
	2018	2017
	(in thousands)	
Deferred Tax Assets	\$ 4,937	\$ 5,616
Deferred Tax Liabilities	(26,157)	(25,229)
Net Deferred Tax Liabilities	\$ (21,220)	\$ (19,613)
Property Related Temporary Differences	\$ (16,541)	\$ (18,172)
Amounts Due to/(from) Customers for Future Federal Income Taxes	(488)	3,524
Deferred State Income Taxes (a)	(3,512)	(4,470)
Accrued Pensions	400	406
Regulatory Assets	(1,241)	(2,130)
State Net Operating Loss, Net of Federal Benefit	1,221	1,320
All Other, Net	(1,059)	(91)
Net Deferred Tax Liabilities	\$ (21,220)	\$ (19,613)

- (a) In 2018, KGPCo recorded a \$1.1 million correction related to the accounting for the impact of Tax Reform in 2017. The correction resulted in a decrease in Other Regulatory Assets and Accumulated Deferred Income Taxes – Other of \$12 thousand and \$1.1 million, respectively, with an offsetting increase in Other Regulatory Liabilities of \$1.1 million as of December 31, 2018. Management concluded the misstatement was not material to the 2017 financial statements or the financial statements of any of the interim periods in 2018.

AEP System Tax Allocation Agreement

KGPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent, the method of allocation reflects a separate return result for each company in the consolidated group.

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Federal and State Income Tax Audit Status

KGPCo and other AEP subsidiaries are no longer subject to U.S. federal examination for years before 2011. The IRS examination of years 2011 through 2013 started in April 2014. KGPCo and other AEP subsidiaries received a Revenue Agents Report in April 2016, completing the 2011 through 2013 audit cycle indicating an agreed upon audit. The 2011 through 2013 audit was submitted to the Congressional Joint Committee on Taxation for approval. The Joint Committee referred the audit back to the IRS exam team for further consideration. To resolve the issue under consideration, KGPCo and other AEP subsidiaries and the IRS exam team agreed to utilize the Fast Track Settlement Program in December 2017. The program was completed in March 2018 and tax years 2014 and 2015 were added to the IRS examination to reflect the impact of the Fast Track changes that were carried forward to 2014 and 2015. In June 2018, KGPCo and other AEP subsidiaries settled all outstanding issues under audit for tax years 2011-2015. The Joint Committee approved the settlement in November 2018. The settlement did not materially impact KGPCo's net income, cash flows or financial condition. The IRS examination of 2016 began in October 2018.

KGPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. KGPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, it is possible that previously filed tax returns have positions that may be challenged by these tax authorities. Management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. KGPCo is no longer subject to state, local or non-U.S. income tax examinations by tax authorities for years before 2007.

Net Income Tax Operating Loss Carryforward

KGPCo has Tennessee state net income tax operating loss carryforwards of \$23.8 million and \$25.7 million in 2018 and 2017, respectively. As a result, KGPCo recognized deferred state income tax benefits of \$1.5 million and \$1.7 million in 2018 and 2017, respectively. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Tennessee between 2025 and 2033.

State Tax Legislation

In June 2018, the United States Supreme Court issued a decision which eliminated a physical presence requirement for the imposition of sales and use tax and instead applied an economic nexus concept. Although this case was specific to sales and use taxes, many states are beginning to consider whether they could also apply this economic nexus concept to income taxes. Management continues to monitor state legislation to determine whether it could create any income tax liability in any states in which KGPCo currently does not file.

10. LEASES

Leases of property, plant and equipment are for remaining periods up to 9 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to Operation Expenses and Maintenance Expenses in accordance with rate-making treatment for regulated operations. The components of rental costs are as

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follows:

Lease Rental Costs	Years Ended December 31,	
	2018	2017
	(in thousands)	
Net Lease Expense on Operating Leases	\$ 595	\$ 554
Amortization of Capital Leases	159	149
Interest on Capital Leases	20	24
Total Lease Rental Costs	\$ 774	\$ 727

The following table shows the property, plant and equipment under capital leases and related obligations recorded on KGPCo's balance sheets.

	December 31,	
	2018	2017
	(in thousands)	
Electric Property, Plant and Equipment Under Capital Leases		
Total Electric Property, Plant and Equipment – Other	\$ 964	\$ 950
Accumulated Amortization	496	414
Net Electric Property, Plant and Equipment Under Capital Leases	\$ 468	\$ 536
Obligations Under Capital Leases		
Noncurrent Liability	\$ 315	\$ 380
Liability Due Within One Year	153	156
Total Obligations Under Capital Leases	\$ 468	\$ 536

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Future minimum lease payments consisted of the following as of December 31, 2018:

Future Minimum Lease Payments	Capital Leases	Noncancelable Operating Leases
	(in thousands)	
2019	\$ 170	\$ 555
2020	135	528
2021	66	500
2022	40	471
2023	28	282
Later Years	80	327
Total Future Minimum Lease Payments	519	\$ 2,663
Less Estimated Interest Element	51	
Estimated Present Value of Future Minimum Lease Payments	\$ 468	

Master Lease Agreements

KGPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of either the unamortized balance or the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KGPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the unamortized balance. As of December 31, 2018, the maximum potential loss for these lease agreements was approximately \$186 thousand assuming the fair value of the equipment is zero at the end of the lease term.

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11. FINANCING ACTIVITIES

Long-term Debt

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted	Interest Rate Ranges as of		Outstanding as of	
		Average Interest	December 31,		December 31,	
		Rate as of	December 31,	December 31,	December 31,	December 31,
		2018	2018	2017	2018	2017
(in thousands)						
Notes Payable - Affiliated	2020-2027	3.81%	3.19%-4.52%	3.19%-4.52%	\$ 50,000	\$ 50,000
Total Long-term Debt Outstanding					\$ 50,000	\$ 50,000

Dividend Restrictions

KGPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of KGPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KGPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only.

The most restrictive dividend limitation for KGPCo is through the Federal Power Act restriction. As of December 31, 2018, the maximum amount of restricted net assets of KGPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$31.9 million.

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Corporate Borrowing Program – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP's subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP's utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amount of outstanding borrowings from the Utility Money Pool as of December 31, 2018, are included in Notes Payable to Associated Companies on KGPCo's balance sheet. The amount outstanding loans to the Utility Money Pool as of December 31, 2017, are included in Notes Receivable from Associated Companies on KGPCo's balance sheet. KGPCo's Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

Years Ended December 31,	Maximum Borrowings from the Utility Money Pool	Maximum Loans to the Utility Money Pool	Average Borrowings from the Utility Money Pool	Average Loans to the Utility Money Pool	Net Loans to (Borrowings from) the Utility Money Pool as of December 31,	Authorized Short-Term Borrowing Limit
(in thousands)						
2018	\$ 19,462	\$ 18,089	\$ 8,342	\$ 5,647	\$ (14,948)	\$ 30,000
2017	28,556	8,486	11,019	3,109	927	30,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Maximum Interest Rates for Funds Loaned to the Utility Money Pool	Minimum Interest Rates for Funds Loaned to the Utility Money Pool	Average Interest Rates for Funds Borrowed from the Utility Money Pool	Average Interest Rates for Funds Loaned to the Utility Money Pool
2018	2.97%	1.81%	2.91%	1.83%	2.28%	2.06%
2017	1.83%	0.92%	1.85%	0.94%	1.28%	1.24%

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Interest expense and interest income related to the Utility Money Pool are included in Interest on Debt to Associated Companies and Interest and Dividend Income, respectively, on KGPCo's statements of income. For amounts borrowed from and advances to the Utility Money Pool, KGPCo incurred the following amounts of interest expense and earned the following amounts of interest income:

	Years Ended December 31,	
	2018	2017
	(in thousands)	
Interest on Debt to Associated Companies	\$ 152	\$ 120
Interest and Dividend Income	25	6

Securitized Accounts Receivables – AEP Credit

Under a sale of receivables arrangement, KGPCo sells, without recourse, certain of its customer accounts receivable and accrued utility revenue balances to AEP Credit and is charged a fee based on AEP Credit's financing costs, administrative costs and uncollectible accounts experience for KGPCo's receivables. The costs of customer accounts receivable sold are reported in Other Deductions on KGPCo's statements of income. KGPCo manages and services its accounts receivable sold.

AEP Credit's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and includes a \$125 million and a \$625 million facility which expire in July 2020 and 2021, respectively.

KGPCo's factored accounts receivable revenues were \$13.6 million and \$12.4 million as of December 31, 2018 and 2017, respectively. KGPCo's factored accrued utility revenues were \$1.6 million and \$2.8 million as of December 31, 2018 and 2017, respectively.

The fees paid by KGPCo to AEP Credit for customer accounts receivable sold were \$692 thousand and \$531 thousand for the years ended December 31, 2018 and 2017, respectively.

KGPCo's proceeds on the sale of receivables to AEP Credit were \$162 million and \$154 million as of December 31, 2018 and 2017, respectively.

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12. RELATED PARTY TRANSACTIONS

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 9 in addition to “Corporate Borrowing Program – AEP System” and “Securitized Accounts Receivables – AEP Credit” sections of Note 11.

Affiliated Revenues and Purchases

KGPCo provides transmission services directly to APCo which are approved by the FERC. KGPCo’s revenues of \$343 thousand and \$99 thousand for these services for the years ended December 31, 2018 and 2017, respectively, were recorded in Sales to AEP Affiliates on KGPCo’s statements of income. KGPCo also purchases all of its power from APCo based on a FERC-approved rate. KGPCo’s purchases of \$113 million and \$105.2 million for the years ended December 31, 2018 and 2017, respectively, were recorded in Operation Expenses on KGPCo’s statements of income. Effective September 1, 2016, KGPCo implemented the Fuel and Purchased Power Adjustment Rider (FPPAR) rates per the approved TPUC order in KGPCo’s base rate case, which included, for the first time, monthly over-recovery or under-recovery accounting for the difference between the actual total costs billed monthly to KGPCo from APCo, and the actual monthly revenues recorded under the FPPAR. For the years ended December 31, 2018 and 2017, KGPCo had a regulatory asset of \$2.7 million and \$4.0 million, respectively. The activity above is excluded from the Transmission Agreement activity discussed below.

Transmission Agreement (TA)

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the TA, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies on a 12-month average coincident peak basis.

KGPCo’s revenues recorded in Operating Revenues on its statements of income as a result of the TA for the years ended December 31, 2018 and 2017 were \$3 million and \$3.6 million, respectively. KGPCo’s charges recorded in Operation Expenses on its statements of income as a result of the TA for the years ended December 31, 2018 and 2017 were \$19.9 million and \$25.3 million, respectively.

Sales and Purchases of Property

KGPCo had affiliated sales and purchases of meters and transformers. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases that were recorded at net book value:

	Years Ended December 31,	
	2018	2017
	(in thousands)	
Sales	\$ 66	\$ 150
Purchases	480	359

The amounts above are recorded in Utility Plant on the balance sheets.

Global Borrowing Notes

As of December 31, 2018 and 2017, AEP has three intercompany notes in place with KGPCo. The debt is reflected in Advances from Associated Companies on KGPCo’s balance sheets. KGPCo accrues interest for its share of the global

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borrowing and remits the interest to AEP. The accrued interest is reflected in Interest Accrued on KGPCo's balance sheets.

Intercompany Billings

KGPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

AEPSC

AEPSC provides certain managerial and professional services to AEP's subsidiaries. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC's cost. AEPSC and its billings are subject to regulation by the FERC. KGPCo's total billings from AEPSC for the years ended December 31, 2018 and 2017 were \$6.6 and \$6.6 million, respectively.

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13. PROPERTY, PLANT AND EQUIPMENT

Depreciation

KGPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

Functional Class of Property	Years Ended December 31,	
	2018	2017
Transmission	1.5%	1.3%
Distribution	3.4%	3.6%
Other	11.0%	11.3%

Expenditures for demolition and removal of property, plant and equipment are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates. The higher composite depreciation rate in the other class of property compared to the rate of transmission and distribution is due to capitalized software, which has a relatively shorter expected useful life compared to the transmission and distribution functional property classes.

The composite depreciation rate generally includes a component for removal costs, which is credited to accumulated depreciation. Actual removal costs incurred are charged to accumulated depreciation.

Asset Retirement Obligations

KGPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since KGPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KGPCo abandons or ceases the use of specific easements, which is not expected.

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14. REVENUE FROM CONTRACTS WITH CUSTOMERS

Disaggregated Revenues from Contracts with Customers

The table below represents KGPCo's revenues from contracts with customers, net of respective provisions for refund, by type of revenue:

	Year Ended December 31, 2018 (in thousands)
Retail Revenues:	
Residential Revenues	\$ 62,718
Commercial Revenues	37,373
Industrial Revenues	56,796
Other Retail Revenues	3,893
Total Retail Revenues	160,780
Wholesale Revenues:	
Transmission Revenues (a)	3,593
Total Wholesale Revenues	3,593
Other Revenues from Contracts with Customers (a)	1,905
Total Revenues from Contracts with Customers	166,278
Other Revenues:	
Alternative Revenues	21
Total Other Revenues	21
Total Revenues	\$ 166,299

(a) Amounts include affiliated and nonaffiliated revenues.

Performance Obligations

KGPCo has performance obligations as part of its normal course of business. A performance obligation is a promise to transfer a distinct good or service, or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to a customer. The invoice practical expedient within the accounting guidance for "Revenue from Contracts with Customers" allows for the recognition of revenue from performance obligations in the amount of consideration to which there is a right to invoice the customer and when the amount for which there is a right to invoice corresponds directly to the value transferred to the customer.

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The purpose of the invoice practical expedient is to depict an entity's measure of progress toward completion of the performance obligation within a contract and can only be applied to performance obligations that are satisfied over time and when the invoice is representative of services provided to date. AEP subsidiaries, including KGPCo, elected to apply the invoice practical expedient to recognize revenue for performance obligations satisfied over time as the invoices from the respective revenue streams are representative of services or goods provided to date to the customer. Performance obligations for KGPCo are summarized as follows:

Retail Revenues

KGPCo has performance obligations to purchase, sell, transmit and distribute electricity for sale to rate-regulated retail customers. The performance obligation to deliver electricity is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Revenues are variable as they are subject to the customer's usage requirements.

Rate-regulated retail customers typically have the right to discontinue receiving service at will, therefore these contracts between KGPCo and their customers for rate-regulated services are generally limited to the services requested and received to date for such arrangements. Retail customers are generally billed on a monthly basis, and payment is typically due within 15 to 20 days after the issuance of the invoice.

Wholesale Revenues - Transmission

KGPCo has performance obligations to transmit electricity to wholesale customers through assets owned and operated by KGPCo and other AEP subsidiaries. The performance obligation to provide transmission services in PJM encompass a time frame greater than a year, where the performance obligation within PJM is partially fixed for a period of one year or less. Payments from the RTO for transmission services are typically received within one week from the issuance of the invoice, which is issued weekly for PJM.

KGPCo collects revenues through Transmission Formula Rates. The FERC-approved rates establish the annual transmission revenue requirement (ATRR) and transmission service rates for transmission owners. The formula rates establish rates for a one-year period and also include a true-up calculation for the prior year's billings, allowing for over/under-recovery of the transmission owner's ATRR. The annual true-ups meet the definition of alternative revenues in accordance with the accounting guidance for "Regulated Operations," and are therefore presented as such in the disaggregated revenues table above.

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the Transmission Agreement (TA), which defines how transmission costs are allocated among the AEP East Companies on a 12-month average coincident peak basis. AEPTCo is a load serving entity within PJM providing transmission services to affiliates in accordance with the OATT and TA. Affiliate revenues as a result of the TA are reflected as Transmission Revenues - Affiliated in the disaggregated revenues table above.

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Fixed Performance Obligations

As of December 31, 2018, the fixed performance obligations related to KGPCo were immaterial.

Contract Assets and Liabilities

Contract assets are recognized when KGPCo has a right to consideration that is conditional upon the occurrence of an event other than the passage of time, such as future performance under a contract. KGPCo did not have any material contract assets as of December 31, 2018.

When KGPCo receives consideration, or such consideration is unconditionally due from a customer prior to transferring goods or services to the customer under the terms of a sales contract, they recognize a contract liability on the balance sheet in the amount of that consideration. Revenue for such consideration is subsequently recognized in the period or periods in which the remaining performance obligations in the contract are satisfied. KGPCo did not have any material contract liabilities as of December 31, 2018.

Accounts Receivable from Contracts with Customers

Accounts receivable from contracts with customers are presented on KGPCo's balance sheets within the Customer Accounts Receivable line item. KGPCo's balances for receivables from contracts that are not recognized in accordance with the accounting guidance for "Revenue from Contracts with Customers" included in Customer Accounts Receivable were not material as of December 31, 2018. See "Securitized Accounts Receivable - AEP Credit" section of Note 9 for additional information related to AEP Credit's securitized accounts receivable.

The amount of affiliated accounts receivable from contracts with customers included in Accounts Receivable from Associated Companies on KGPCo's balance sheets were \$1.5 million and \$333 thousand, respectively, as of December 31, 2018 and January 1, 2018.

Contract Costs

Contract costs to obtain or fulfill a contract are accounted for under the guidance for "Other Assets and Deferred Costs" and presented as a single asset and neither bifurcated nor reclassified between current assets and deferred debits on KGPCo's balance sheets. Contract costs to acquire a contract are amortized in a manner consistent with the transfer of goods or services to the customer in Operation Expenses on KGPCo's statements of income. KGPCo did not have material contract costs as of December 31, 2018.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	204,754,158		204,754,158	
4	Property Under Capital Leases	468,074		468,074	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	15,706,079		15,706,079	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	220,928,311		220,928,311	
9	Leased to Others				
10	Held for Future Use	187,481		187,481	
11	Construction Work in Progress	9,345,642		9,345,642	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	230,461,434		230,461,434	
14	Accum Prov for Depr, Amort, & Depl	79,213,958		79,213,958	
15	Net Utility Plant (13 less 14)	151,247,476		151,247,476	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	77,087,706		77,087,706	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	2,126,252		2,126,252	
22	Total In Service (18 thru 21)	79,213,958		79,213,958	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	79,213,958		79,213,958	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	611	170
4	(303) Miscellaneous Intangible Plant	3,431,777	1,085,283
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	3,432,388	1,085,453
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			781		3
339,634			4,177,426		4
339,634			4,178,207		5
					6
					7
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	790,770			
49	(352) Structures and Improvements	837,412	216,445		
50	(353) Station Equipment	29,023,798	1,388,748		
51	(354) Towers and Fixtures	765,475			
52	(355) Poles and Fixtures	3,567,424	68,435		
53	(356) Overhead Conductors and Devices	2,365,077	550		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	37,349,956	1,674,178		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	2,668,018	101,828		
61	(361) Structures and Improvements	767,986	5,044,855		
62	(362) Station Equipment	26,157,021	4,000,386		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	25,406,623	1,702,160		
65	(365) Overhead Conductors and Devices	30,700,978	4,280,402		
66	(366) Underground Conduit	5,143,568	622,098		
67	(367) Underground Conductors and Devices	8,767,559	578,108		
68	(368) Line Transformers	26,878,081	1,125,324		
69	(369) Services	12,041,337	469,996		
70	(370) Meters	6,842,447	126,539		
71	(371) Installations on Customer Premises	2,614,897	110,985		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	8,507,297	314,792		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	156,495,812	18,477,473		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	4,403			
87	(390) Structures and Improvements	730,776	30,152		
88	(391) Office Furniture and Equipment	148,654			
89	(392) Transportation Equipment				
90	(393) Stores Equipment	26,341			
91	(394) Tools, Shop and Garage Equipment	1,290,165	175,590		
92	(395) Laboratory Equipment	60,619			
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	1,150,560	29,184		
95	(398) Miscellaneous Equipment	135,762			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	3,547,280	234,926		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	3,547,280	234,926		
100	TOTAL (Accounts 101 and 106)	200,825,436	21,472,030		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	200,825,436	21,472,030		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			790,770		48		
			1,053,857		49		
87,662			30,324,884		50		
			765,475		51		
9,012			3,626,847		52		
			2,365,627		53		
					54		
					55		
					56		
					57		
96,674			38,927,460		58		
					59		
			2,769,846		60		
			5,812,841		61		
34,589			30,122,818		62		
					63		
143,082			26,965,701		64		
323,139			34,658,241		65		
16,777			5,748,889		66		
60,243		-15,690	9,269,734		67		
412,971		15,690	27,606,124		68		
96,008			12,415,325		69		
71,748			6,897,238		70		
65,748			2,660,134		71		
					72		
156,625			8,665,464		73		
					74		
1,380,930			173,592,355		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			4,403		86		
18,223			742,705		87		
			148,654		88		
					89		
			26,341		90		
			1,465,755		91		
1,768			58,851		92		
					93		
			1,179,744		94		
			135,762		95		
19,991			3,762,215		96		
					97		
					98		
19,991			3,762,215		99		
1,837,229			220,460,237		100		
					101		
					102		
					103		
1,837,229			220,460,237		104		

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6	Items under \$250,000			187,481	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
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46					
47	Total				187,481

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Purchase of Kingsport SC				3,411,658
2	Kingsport Power T-Work				1,631,650
3	Ed-Ci-Kgpco-D Ast Imp				866,938
4	Other Minor Projects under 5% of Total Balance				3,435,396
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42					
43	TOTAL				9,345,642

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	73,000,195	73,000,195		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	6,510,114	6,510,114		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	6,510,114	6,510,114		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,479,372	1,479,372		
13	Cost of Removal	1,200,679	1,200,679		
14	Salvage (Credit)	257,448	257,448		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,422,603	2,422,603		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	77,087,706	77,087,706		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	12,523,547	12,523,547		
26	Distribution	63,395,057	63,395,057		
27	Regional Transmission and Market Operation				
28	General	1,169,102	1,169,102		
29	TOTAL (Enter Total of lines 20 thru 28)	77,087,706	77,087,706		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 13 Column: c

Includes \$246,774 of removal cost in retirement work in progress (RWIP).

Schedule Page: 219 Line No.: 14 Column: c

Includes (\$146,285) of salvage in retirement work in progress (RWIP).

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	260,642	307,300	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	130	496	Electric	
9	Distribution Plant (Estimated)	21,665	16,449	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,523	274	Electric	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	283,960	324,519		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	283,960	324,519		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: c

Assigned to - Other includes customer account, administrative and general expenses.

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	SFAS 109 Deferred FIT	278,232	7,378,648	190/282.3	7,257,665	399,215	
2							
3	SFAS 109 Deferred SIT	4,470,441	917,165	Various	755,339	4,632,267	
4							
5	SFAS No.112-Post Employment Benefits	539,372		228, 129	193,919	345,453	
6							
7	SFAS 158 Employers' Accounting for Defined	4,936,636	6,259,511	228, 129	5,681,681	5,514,466	
8	Benefit Pension and Other Postretirement Plans						
9							
10	Deferred Storm Expense	1,505,354		190/555	1,505,354		
11	TN Case No. 13-00121						
12							
13	SFAS 106 Medicare Subsidy	213,721		926	30,532	183,189	
14	Amort 1/2013 - 12/2024						
15							
16	RTO Demand Response Costs	419,750		908	114,477	305,273	
17	TN Case No. 12-00012						
18							
19	Rate Case Expenses	371,143		928	101,221	269,922	
20							
21	Under Recovery of PJM True-up	4,038	47,575	456	4,038	47,575	
22	Amortization period - 1/2018 to 12/2018						
23							
24	TN Under-Recovery FPPA Rider	4,029,008	5,152,200	555	6,470,458	2,710,750	
25	TN Case No. 16-00001						
26							
27	Targeted Reliability Plan and		5,418,528	593	311,320	5,107,208	
28	Major Storms per docket No 17-00032						
29							
30	Unrealized Loss on Forward Commitments		26,612			26,612	
31							
32	Netting of Trading Activities related to		1,135	Various	1,135		
33	Unrealized Gains/Losses on Forward Commitments						
34	Between Regulated Assets/Liabilities						
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL	16,767,695	25,201,374		22,427,139	19,541,930	

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Agency Fees	303,733	3,320,290	various	3,321,248	302,775
2						
3	Unamortized Credit Line Fees	39,331	25,500	various	14,873	49,958
4						
5	Deferred Expenses	6,275	5,099	various	9,084	2,290
6						
7	Deferred Lease Assets		41,413			41,413
8						
9						
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12						
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46						
47	Misc. Work in Progress	860				44,433
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	350,199				440,869

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4																									
ACCUMULATED DEFERRED INCOME TAXES (Account 190)																															
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.																															
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)																												
1	Electric																														
2	Federal NOL - Deferred Tax Asset	12,023																													
3	Contributions in Aid of Construction	411,012	339,153																												
4	Vacation Pay Accruals	87,484	57,844																												
5	Post Retirement, Incentive Plans & Post Empl. Benefits	151,130	83,357																												
6	Accrued Pension Expense	-1,268,008	-715,022																												
7	Other	-97,058	302,211																												
8	TOTAL Electric (Enter Total of lines 2 thru 7)	-703,417	67,543																												
9	Gas																														
10																															
11																															
12																															
13																															
14																															
15	Other																														
16	TOTAL Gas (Enter Total of lines 10 thru 15)																														
17	Other (Specify)	6,319,407	4,870,034																												
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	5,615,990	4,937,577																												
Notes																															
Reconciliation of details applicable to Account 190, Line 18, Columns (b) & (c) : Balance at Beginning of Year (Less) Amounts Debited to Acct. 410.1 Plus Amounts Credited to Acct. 411.1 (Less) Amounts Debited to Acct. 410.2 Plus Amounts Credited to Acct. 411.2 (Less) Amounts Debited to Various Accts Plus Amounts Credited to Various Accts \$ 5,615,990 (5,258,856) 5,905,062 (80,755) 32,302 (6,454,603) 5,178,437 ----- \$ 4,937,577 =====																															
<Page 234 Line 17 Column B & C> Beginning of Year End of Year <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 35%;">Non-Utility- Acct 190.2</td> <td style="width: 30%; text-align: right;">\$ 48,453</td> <td style="width: 30%; text-align: right;">\$ 0</td> </tr> <tr> <td>ADSIT Acct 1901002</td> <td style="text-align: right;">1,670,544</td> <td style="text-align: right;">1,545,790</td> </tr> <tr> <td>SFAS 109- Acct 190.3</td> <td style="text-align: right;">1,018,200</td> <td style="text-align: right;">1,019,700</td> </tr> <tr> <td>SFAS 109- Acct 190.4</td> <td style="text-align: right;">3,582,210</td> <td style="text-align: right;">2,304,544</td> </tr> <tr> <td>SFAS 133</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0</td> </tr> <tr> <td></td> <td style="text-align: right;">-----</td> <td style="text-align: right;">-----</td> </tr> <tr> <td></td> <td style="text-align: right;">6,319,407</td> <td style="text-align: right;">4,870,034</td> </tr> <tr> <td></td> <td style="text-align: right;">=====</td> <td style="text-align: right;">=====</td> </tr> </table>								Non-Utility- Acct 190.2	\$ 48,453	\$ 0	ADSIT Acct 1901002	1,670,544	1,545,790	SFAS 109- Acct 190.3	1,018,200	1,019,700	SFAS 109- Acct 190.4	3,582,210	2,304,544	SFAS 133	0	0		-----	-----		6,319,407	4,870,034		=====	=====
Non-Utility- Acct 190.2	\$ 48,453	\$ 0																													
ADSIT Acct 1901002	1,670,544	1,545,790																													
SFAS 109- Acct 190.3	1,018,200	1,019,700																													
SFAS 109- Acct 190.4	3,582,210	2,304,544																													
SFAS 133	0	0																													
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	6,319,407	4,870,034																													
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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	ACCOUNT 201 - Common	500,000		
2				
3	ACCOUNT 204 - Preferred			
4				
5				
6				
7				
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Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
410,000	4,100,000					1	
						2	
						3	
						4	
						5	
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Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	ACCOUNT 208 - Donations Received From Stockholders			
2	Contributions By Parent Company prior to 2018	22,800,000		
3	Contributions By Parent Company during 2018	5,000,000		
4				
5				
6	SUBTOTAL	27,800,000		
7				
8				
9	Account 209 - Reduction In Par Or Stated Value Of Capital Stock			
10				
11	SUBTOTAL			
12				
13				
14	ACCOUNT 210 - Gain On Resale/Cancellation Of Reacquired Capital Stock			
15				
16				
17	SUBTOTAL			
18				
19				
20	ACCOUNT 211 - Miscellaneous Paid-in-Capital			
21				
22	SUBTOTAL			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	27,800,000		

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - Bonds		
2	NONE		
3			
4	ACCOUNT 222 - Reacquired Bonds		
5	NONE		
6			
7	ACCOUNT 223 - Advances From Associated Companies		
8	Note Payable to parent - AEP Company, Inc	20,000,000	
9	Interest Rate: 4.52%		
10			
11	Note Payable to parent - AEP Company, Inc	20,000,000	
12	Interest Rate: 3.42%		
13			
14	Note Payable to parent - AEP Company, Inc	10,000,000	
15	Interest Rate: 3.19%		
16			
17	ACCOUNT 224 - Other Long-Term Debt		
18	NONE		
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	50,000,000	

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
10/01/2010	10/01/2020			20,000,000	904,000	8
						9
						10
01/17/2017	02/01/2027			20,000,000	684,000	11
						12
						13
09/29/2017	09/29/2027			10,000,000	319,000	14
						15
						16
						17
						18
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						32
				50,000,000	1,907,000	33

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 7 Column: a

The difference between the total on this schedule and account 430 is due to interest on short-term advances from the Corporate Borrowing Program.

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	3,078,904
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-2,164,834
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
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39		
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41		
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43		
44		

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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 28 Column: b

	In (000's)
Net Income for the year per Page 117	3,079
Federal Income Taxes	(2,701)
State Income Taxes	124
Pretax Book Income	502
Increase (Decrease) in Taxable Income resulting from:	
Allowance for Funds Used During Construction and Other Differences	
Between Items Capitalized for Books and Expensed for Tax	(46)
Tax Accruals and Deferrals	(482)
Excess Tax Vs Book Depreciation	1,918
Book/Tax Unit of Property Adj	(2,094)
Book Provision Uncollectible Accounts	(152)
Pension Expenses (Net)	158
Removal Costs	(1,004)
SFAS 106 - Post Retirement Benefit Expense Accrued/Funded (Net)	(199)
Charitable Contribution Carryforward	(231)
Vacation Pay (Net)	37
Provision for Revenue Refunds	1,132
Deferred Storm Damage	0
Accrued Companywide Incentive Plan	286
Book Accruals and Deferrals	(5,689)
Accelerated Amortization	(38)
Other (Net)	545
Tax Reform Stipulation	3,190
Federal Taxable Income before State Income Taxes	(2,165)
Less: State Income Taxes	0
Federal Tax Net Income - Estimated Current Year Taxable Income	(2,165)

Computation of Tax *

Federal Income Tax on Current Year Taxable Income (Separate Return Basis) at the Statutory Rate of 21%	(455)
Adjustment due to System Consolidation	(a) (1)
NOL Reclass To/From Deferred Tax Asset	(587)
R&D Credit	(1)
Tax Credit Carryforward	2
Estimated Tax Currently Payable	(1,042)
Adjustments of Prior Year's Accruals (Net)	1,297
Estimated Current Federal Income Taxes (Net)	255

(a) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP system. The allocation of the AEP System's consolidated Federal income tax to the System companies allocates the benefit of current tax losses to

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Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidating group.

INSTRUCTION 2.

* The tax computation above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 2018 System Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed by October 2019. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until after the consolidated Federal income tax return is filed.

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Income Taxes	-769,200		145,086	824,632	-63
3	FIN 48	-7,211		-36,976		44,187
4	FICA - 2018	31,586		385,339	369,381	
5	Unemployment - 2018	893		2,747	2,447	
6						
7						
8						
9	STATE OF TENNESSEE					
10	Sales & Use					
11	2017	28,380		-22,484	5,896	
12	2018			105,122	86,970	
13						
14	Real & Personal Property tax					
15	2017	1,393,000		-72,836	1,320,164	
16	2018			1,464,000		
17	Leased-Real Property					
18	2017	36,701			36,701	
19	2018			65,125	28,425	
20						
21	State Franchise					
22	Year Ended 12-31-16					
23	Year Ended 12-31-17	-124,731		98,694		
24	Year Ended 12-31-18			305,000	305,000	
25						
26	State Unemployment - 2018	161		347	402	
27						
28	St Gross Receipts Privilege					
29	2017		2,076,322	2,076,322		
30	2018		17,657	2,174,973	4,332,289	
31	2019				24,404	
32						
33	TN License/Registration			20	20	
34	City of Kingsport Franchise:					
35	2017	430,220			430,220	
36	2018			4,134,508	3,749,756	
37	TN Inspection Fee - 2018			674,354	674,354	
38						
39						
40	State Excise					
41	TOTAL	1,019,888	2,093,979	11,501,041	12,192,761	44,124

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-1,448,809		340,618			-195,532	2
		-36,976				3
47,544		178,252			207,087	4
1,193		1,294			1,453	5
						6
						7
						8
						9
						10
		282			-22,766	11
18,152		1,499			103,623	12
						13
						14
		-78,145			5,309	15
1,464,000		1,447,490			16,510	16
						17
						18
36,700					65,125	19
						20
						21
						22
-26,037		98,694				23
		305,000				24
						25
106		62			285	26
						27
						28
		2,076,322				29
	2,174,973	2,174,973				30
	24,404					31
						32
		20				33
						34
						35
384,752		4,134,508				36
		674,354				37
						38
						39
						40
477,690	2,199,377	11,336,559			164,482	41

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	TN Excise 2014 & prior					
2	TN Excise 2015					
3	TN Excise 2016	-493,096		493,096		
4	TN Excise 2017	493,096		-493,096		
5	TN Excise 2018					
6						
7	STATE OF WEST VIRGINIA					
8	WV Excise 2017					
9						
10	STATE OF VIRGINIA					
11	VA License/Registration			1,700	1,700	
12						
13						
14						
15						
16	State Income Tax - FIN 48	89				
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38						
39						
40						
41	TOTAL	1,019,888	2,093,979	11,501,041	12,192,761	44,124

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
					493,096	3
					-493,096	4
		16,612			-16,612	5
						6
						7
						8
						9
						10
		1,700				11
						12
						13
						14
						15
89						16
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477,690	2,199,377	11,336,559			164,482	41

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f
2017 Fuel Tax Credit.

Schedule Page: 262 Line No.: 3 Column: f
This adjustment is for FIN 48 deferred taxes in the payable account that had an offset to accounts 410.1 and 411.1 in the amount of \$44,187.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	38			411.5	30	
6							
7							
8	TOTAL	38				30	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
8					5
					6
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8					8
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	NERC Penalties	590	232, 566	957	1,047	680
2						
3	T.V. Pole Attachments	81,937	454	187,451	211,023	105,509
4						
5	MACSS Unidentified EDI Cash	86	186	86	257	257
6						
7	CIAC	91,882	107,108	91,882	114,144	114,144
8						
9	Customer Advance Receipts	432,089	142	432,089	548,315	548,315
10						
11	Deferred Revenue	113	143	113		
12						
13	Transource WV Recovery		565	3,919	6,236	2,317
14						
15						
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46						
47	TOTAL	606,697		716,497	881,022	771,222

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	29,612,981	17,639,853	19,725,003	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	29,612,981	17,639,853	19,725,003	
6	SFAS 109	-11,552,363			
7	NON UTILITY	155			
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	18,060,773	17,639,853	19,725,003	
10	Classification of TOTAL				
11	Federal Income Tax	18,060,773	17,639,853	19,725,003	
12	State Income Tax				
13	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						27,527,831	2
							3
							4
						27,527,831	5
		Various	16,723,270	Various	18,970,759	-9,304,874	6
103	103					155	7
							8
103	103		16,723,270		18,970,759	18,223,112	9
							10
103	103		16,723,270		18,970,759	18,223,112	11
							12
							13

NOTES (Continued)

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	SFAS 106-Medicare Subs-Reg A	74,802		36,333
4	Defd RTO Exps & Carrying Charg	148,997		83,639
5	Capitalized Software Cost - Bk	607,087	111,711	246,848
6	Accrued SFAS 112 - Reg Asset	1,598,932	1,081,962	1,611,545
7	SFAS 158 - Pensions & OPEB	1,727,823	254,840	824,625
8	Defd Storm Damage & NOL C/F	-832,914	4,750,923	3,442,581
9	TOTAL Electric (Total of lines 3 thru 8)	3,324,727	6,199,436	6,245,571
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	3,843,295		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	7,168,022	6,199,436	6,245,571
20	Classification of TOTAL			
21	Federal Income Tax	2,697,581	6,199,436	6,245,571
22	State Income Tax	4,470,441		
23	Local Income Tax			

NOTES

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						38,469	3
						65,358	4
						471,950	5
						1,069,349	6
						1,158,038	7
						475,428	8
						3,278,592	9
							10
							11
							12
							13
							14
							15
							16
							17
		Various	7,455,034	Various	8,267,458	4,655,719	18
			7,455,034		8,267,458	7,934,311	19
							20
			6,699,695		7,350,293	3,302,044	21
			755,339		917,165	4,632,267	22
							23

NOTES (Continued)

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Deferred FIT	17,058,152	various	25,397,016	21,343,747	13,004,883
2						
3	Unrealized Gain on Fwd Commitments	18,472	175	35,723	17,251	
4						
5	PJM Trans Enhancement Reg Liability		565	1,614,243	4,688,190	3,073,947
6						
7	Targeted Reliability Plan	171,718	593	171,718		
8	and Major Storms					
9	per Docket No. 17-00032					
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41	TOTAL	17,248,342		27,218,700	26,049,188	16,078,830

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	63,172,745	58,503,624
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	37,643,139	37,423,196
5	Large (or Ind.) (See Instr. 4)	57,207,628	56,357,987
6	(444) Public Street and Highway Lighting	1,625,902	1,615,113
7	(445) Other Sales to Public Authorities	2,295,605	2,205,447
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	161,945,019	156,105,367
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	161,945,019	156,105,367
13	(Less) (449.1) Provision for Rate Refunds	1,453,358	115,546
14	TOTAL Revenues Net of Prov. for Refunds	160,491,661	155,989,821
15	Other Operating Revenues		
16	(450) Forfeited Discounts	288,250	239,655
17	(451) Miscellaneous Service Revenues	45,129	66,117
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,369,674	1,423,120
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	153,964	316,548
22	(456.1) Revenues from Transmission of Electricity of Others	3,950,717	4,294,533
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	5,807,734	6,339,973
27	TOTAL Electric Operating Revenues	166,299,395	162,329,794

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
696,433	637,449	41,895	41,710		2
					3
389,901	386,625	5,837	5,830		4
932,311	913,610	164	163		5
8,534	8,526	106	107		6
25,919	24,870	30	30		7
					8
					9
2,053,098	1,971,080	48,032	47,840		10
					11
2,053,098	1,971,080	48,032	47,840		12
					13
2,053,098	1,971,080	48,032	47,840		14
Line 12, column (b) includes \$ 340,852 of unbilled revenues. Line 12, column (d) includes 15,714 MWH relating to unbilled revenues					

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Detail of Unmetered Sales included in Total Sales to Ultimate Customers:

Account	Revenues	MWH Sold	Average No. of Customers
440 Residential	299,030	1,493	2,424
442 Commercial	502,177	2,790	1,168
442 Industrial	36,719	223	48
445 Other Public Sales	1,772	10	7
	839,698	4,516	3,647

Unmetered Sales are from outdoor lighting (OL) as detailed on page 304

Schedule Page: 300 Line No.: 10 Column: c

Detail of Unmetered Sales included in Total Sales to Ultimate Customers:

Account	Revenues	MWH Sold	Average No. of Customers
440 Residential	296,328	1,480	2,428
442 Commercial	494,303	2,736	1,181
442 Industrial	36,649	223	48
445 Other Public Sales	1,777	10	7
	829,057	4,449	3,664

Unmetered Sales are from outdoor lighting (OL) as detailed on page 304

Schedule Page: 300 Line No.: 21 Column: c

Associated Business Development

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - RESIDENTIAL SALES					
2	Residential Service Employee	1,586	135,981	81	19,580	0.0857
3	Residential Service	701,793	63,517,083	41,809	16,786	0.0905
4	Residential Service TOD	226	19,869	5	45,200	0.0879
5	Outdoor Lighting	1,493	299,030			0.2003
6	Subtotal Billed	705,098	63,971,963	41,895	16,830	0.0907
7	Unbilled Revenue	-8,665	-799,218			0.0922
8	TOTAL 440 RESIDENTIAL	696,433	63,172,745	41,895	16,623	0.0907
9						
10	442 - COMMERCIAL SALES					
11	Church Service	10,718	1,180,775	181	59,215	0.1102
12	Electrical Heating General	24,366	2,505,935	549	44,383	0.1028
13	Industrial Power Service	34,073	2,128,403	1	34,073,000	0.0625
14	Large General Service	192,399	17,488,236	190	1,012,626	0.0909
15	Medium General Service	105,404	11,345,784	1,248	84,458	0.1076
16	General Service TOD	334	31,479	5	66,800	0.0942
17	Small General Service	23,952	2,861,011	3,663	6,539	0.1194
18	Outdoor Lighting	2,790	502,177			0.1800
19	Subtotal Billed	394,036	38,043,800	5,837	67,507	0.0965
20	Unbilled Revenue	-4,135	-400,661			0.0969
21	TOTAL 442 COMMERCIAL	389,901	37,643,139	5,837	66,798	0.0965
22						
23	442 - INDUSTRIAL SERVICE					
24	Electric Heating General	295	34,266	14	21,071	0.1162
25	Industrial Power Service	846,872	49,772,305	5	169,374,400	0.0588
26	Large General Service	50,560	5,185,328	36	1,404,444	0.1026
27	Medium General Service	5,002	552,636	58	86,241	0.1105
28	Small General Service	416	47,022	51	8,157	0.1130
29	Outdoor Lighting	223	36,719			0.1647
30	Subtotal Billed	903,368	55,628,276	164	5,508,341	0.0616
31	Unbilled Revenue	28,943	1,579,352			0.0546
32	TOTAL 442 INDUSTRIAL	932,311	57,207,628	164	5,684,823	0.0614
33						
34	444 - PUBLIC STREET & HIGHWAY					
35	Small General Service	241	41,393	102	2,363	0.1718
36	Street Lighting	8,297	1,584,940	4	2,074,250	0.1910
37	Subtotal Billed	8,538	1,626,333	106	80,547	0.1905
38	Unbilled Revenue	-4	-431			0.1078
39	TOTAL 444 PUBLIC STREET &	8,534	1,625,902	106	80,509	0.1905
40						
41	TOTAL Billed	2,037,384	161,604,167	48,032	42,417	0.0793
42	Total Unbilled Rev.(See Instr. 6)	15,714	340,852	0	0	0.0217
43	TOTAL	2,053,098	161,945,019	48,032	42,744	0.0789

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	445 - PUBLIC AUTHORITIES					
2	Public School	26,334	2,332,023	30	877,800	0.0886
3	Outdoor Lighting	10	1,772			0.1772
4	Subtotal Billed	26,344	2,333,795	30	878,133	0.0886
5	Unbilled Revenue	-425	-38,190			0.0899
6	TOTAL 445 PUBLIC AUTHORITIES	25,919	2,295,605	30	863,967	0.0886
7						
8						
9	Fuel Clause See Footnote					
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41	TOTAL Billed	2,037,384	161,604,167	48,032	42,417	0.0793
42	Total Unbilled Rev.(See Instr. 6)	15,714	340,852	0	0	0.0217
43	TOTAL	2,053,098	161,945,019	48,032	42,744	0.0789

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 9 Column: a

As a result of Tennessee Regulatory Authority (TRA) Order in Base Rate Case Docket No. 16-00001, previously existing Fuel Clause and Purchased Power adjustment riders terminated on August 31, 2016 and effective September 1, 2016 the combined Fuel and Purchased Power Adjustment Rider (FPPAR) was implemented. Billed FPPAR revenues for 2017 are in the table below:

Residential		
Outdoor Lighting		45,729.52
Residential Service		54,150,955.71
Residential Service Employee		122,344.21
Residential Service TOD		16,074.40
Total		54,335,103.84
Commercial		
Church Service		761,757.90
Electrical Heating General		1,692,566.74
General Service TOD		21,901.30
Industrial Power Service		1,865,163.57
Large General Service		11,589,829.63
Medium General Service		7,242,855.98
Outdoor Lighting		88,762.39
Small General Service		1,497,777.81
Total		24,760,615.32
Industrial		
Electrical Heating General		20,432.93
Industrial Power Service		46,175,220.03
Large General Service		3,246,820.44
Medium General Service		342,091.91
Outdoor Lighting		7,152.27
Small General Service		25,963.44
Total		49,817,681.02
Public Authority		
Outdoor Lighting		325.32
Public Schools		2,041,291.51
Total		2,041,616.83
Street and Highway Lighting		
Small General Service		15,018.88
Total Fuel and Purchased Power Adjustment Rider		130,970,035.89

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	133,874,744		125,836,727	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	133,874,744		125,836,727	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	133,874,744		125,836,727	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	188,760		160,612	
84					
85	(561.1) Load Dispatch-Reliability			105	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,223		8,328	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	4,552		4,398	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	150,490		97,952	
94	(563) Overhead Lines Expenses	27,215		46,548	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	232,876		167,014	
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	612,116		484,957	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	1,224		888	
102	(569) Maintenance of Structures	1,982		6,896	
103	(569.1) Maintenance of Computer Hardware	408		325	
104	(569.2) Maintenance of Computer Software	7,493		6,414	
105	(569.3) Maintenance of Communication Equipment	356		44	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	121,730		77,336	
108	(571) Maintenance of Overhead Lines	35,417		173,441	
109	(572) Maintenance of Underground Lines	293		12	
110	(573) Maintenance of Miscellaneous Transmission Plant	74,377		44,081	
111	TOTAL Maintenance (Total of lines 101 thru 110)	243,280		309,437	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	855,396		794,394	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering		194,405		291,801
135	(581) Load Dispatching				
136	(582) Station Expenses		60,121		58,205
137	(583) Overhead Line Expenses		86,694		16,524
138	(584) Underground Line Expenses		78,467		71,336
139	(585) Street Lighting and Signal System Expenses		55,235		73,860
140	(586) Meter Expenses		83,345		98,025
141	(587) Customer Installations Expenses		57,106		73,696
142	(588) Miscellaneous Expenses		943,172		942,400
143	(589) Rents		475,036		612,005
144	TOTAL Operation (Enter Total of lines 134 thru 143)		2,033,581		2,237,852
145	Maintenance				
146	(590) Maintenance Supervision and Engineering		9,805		14,361
147	(591) Maintenance of Structures		24,768		3,437
148	(592) Maintenance of Station Equipment		78,117		89,337
149	(593) Maintenance of Overhead Lines		3,721,466		2,290,651
150	(594) Maintenance of Underground Lines		46,802		55,570
151	(595) Maintenance of Line Transformers		168,157		267,688
152	(596) Maintenance of Street Lighting and Signal Systems		12,670		49,187
153	(597) Maintenance of Meters		2,908		4,764
154	(598) Maintenance of Miscellaneous Distribution Plant		196,973		218,291
155	TOTAL Maintenance (Total of lines 146 thru 154)		4,261,666		2,993,286
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		6,295,247		5,231,138
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision		74,968		81,578
160	(902) Meter Reading Expenses		139,880		121,188
161	(903) Customer Records and Collection Expenses		1,233,559		1,196,809
162	(904) Uncollectible Accounts		-148,037		156,682
163	(905) Miscellaneous Customer Accounts Expenses		7,630		8,167
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		1,308,000		1,564,424

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	12,716	11,262
168	(908) Customer Assistance Expenses	448,210	349,996
169	(909) Informational and Instructional Expenses	8	
170	(910) Miscellaneous Customer Service and Informational Expenses	5,001	10,543
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	465,935	371,801
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	1	104
175	(912) Demonstrating and Selling Expenses	13,931	13,472
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	13,932	13,576
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	963,982	900,885
182	(921) Office Supplies and Expenses	67,402	42,595
183	(Less) (922) Administrative Expenses Transferred-Credit	473,936	402,027
184	(923) Outside Services Employed	344,194	326,030
185	(924) Property Insurance	45,747	31,905
186	(925) Injuries and Damages	178,430	193,680
187	(926) Employee Pensions and Benefits	-121,355	266,020
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	134,170	280,732
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	5,027	4,815
192	(930.2) Miscellaneous General Expenses	55,433	212,180
193	(931) Rents	329,578	329,003
194	TOTAL Operation (Enter Total of lines 181 thru 193)	1,528,672	2,185,818
195	Maintenance		
196	(935) Maintenance of General Plant	363,476	319,270
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	1,892,148	2,505,088
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	144,705,402	136,317,148

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Appalachian Power	RQ		337	337	336
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,108,476			51,184,822	61,766,143	20,923,779	133,874,744	1
							2
							3
							4
							5
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							12
							13
							14
2,108,476			51,184,822	61,766,143	20,923,779	133,874,744	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Kingsport Power Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

An associated company.

Schedule Page: 326 Line No.: 1 Column: l

Other Charges Include:

Transmission Services and Related Charges	\$19,956,835
Over/Under for FPPA Rider	<u>966,944</u>
Total	\$20,923,779

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Integ Trans Rev Whsle	Various	Various	FNO
2	PJM Network Integ Trans Serv	Various	Various	FNO
3	PJM Trans Enhancement Rev	Various	Various	FNO
4	PJM Trans Enhancement Rev - Affil	Various	Various	FNS
5	PJM Trans Enhancement Rev Whsle	Various	Various	FNO
6	PJM Network Integ Rev - Affil	Various	Various	FNS
7	PJM Trans Owner Admin Revenue	Various	Various	OLF
8	PJM Trans Owner Serv Rev Whsle	Various	Various	OLF
9	PJM Trans Owner Serv - Affil	Various	Various	OLF
10				
11				
12				
13				
14				
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34				
	TOTAL			

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
PJM OATT	Various	Various				1	
PJM OATT	Various	Various				2	
PJM OATT	Various	Various				3	
PJM OATT	Various	Various				4	
PJM OATT	Various	Various				5	
PJM OATT	Various	Various				6	
PJM OATT	Various	Various				7	
PJM OATT	Various	Various				8	
PJM OATT	Various	Various				9	
						10	
						11	
						12	
						13	
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						34	
			0	0	0		

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
153,496			153,496	1
419,311			419,311	2
86,567			86,567	3
80,757			80,757	4
4,308			4,308	5
3,162,000			3,162,000	6
	6,391		6,391	7
	1,956		1,956	8
	35,931		35,931	9
				10
				11
				12
				13
				14
				15
				16
				17
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				24
				25
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				27
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				34
3,906,439	44,278	0	3,950,717	

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Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

Effective October 1, 2004, the administration of the transmission tariff was turned over to PJM. PJM does not provide any detail except for the total revenue by the major classes listed. OATT (Open Access Transmission Tariff) 3rd revised Volume No. 6

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)					Amount (b)	
1	Industry Association Dues					37,025	
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses					258	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000						
6	AEP Service Corporation Billings					2,343	
7	Intercompany Billings					-10,847	
8	Associated Business Development Materials Sold					1,758	
9	Associated Business Development Expenses					20,591	
10	Corporate & Fiscal Expenses					1,254	
11	Miscellaneous					3,051	
12							
13							
14							
15							
16							
17							
18							
19							
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45							
46	TOTAL					55,433	

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Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			696,711		696,711
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	551,272				551,272
8	Distribution Plant	5,860,774				5,860,774
9	Regional Transmission and Market Operation					
10	General Plant	98,068		77,677		175,745
11	Common Plant-Electric					
12	TOTAL	6,510,114		774,388		7,284,502

B. Basis for Amortization Charges

Section A Line 1 Column D represents amortization of capitalized software development costs over a 5 year life and costs associated with the Oracle strategic partnership which are over a 10 year life.

Section A, Line 10, Column D represents amortization of leasehold improvements over the lives of the related assets.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	TRANSMISSION						
13	352	1,054					
14	353	30,169					
15	353.16	139					
16	354	765					
17	355	3,627					
18	356	2,366					
19	TOTAL TRANSMISSION	38,120					
20							
21	DISTRIBUTION						
22	361	778					
23	362	26,343					
24	364	26,915					
25	365	34,243					
26	366	5,716					
27	367	9,249					
28	368	27,581					
29	369	12,358					
30	370	6,889					
31	371	2,660					
32	373	8,675					
33	TOTAL DISTRIBUTION	161,407					
34							
35	GENERAL PLANT						
36	390	197					
37	391	149					
38	393	26					
39	394	1,411					
40	395	59					
41	397	1,180					
42	398	136					
43	TOTAL GENERAL PLANT	3,158					
44							
45	DEPRECIABLE SUM	202,685					
46							
47							
48							
49							
50							

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Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 45 Column: b

The depreciable plant base is November 30, 2018 total company depreciable plant.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Rate Case Support		31,766	31,766	
2					
3	Kingsport Rate Case		101,221	101,221	371,143
4	Amortization 09/2016 - 08/2021				
5	per TN Docket 16-00001				
6					
7	Minor Items < \$25,000		1,183	1,183	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46	TOTAL		134,170	134,170	371,143

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	31,766					1
							2
				928	101,221	269,922	3
							4
							5
							6
	928	1,183					7
							8
							9
							10
							11
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							35
							36
							37
							38
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							40
							41
							42
							43
							44
							45
		32,949			101,221	269,922	46

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	PERFORMED INTERNALLY	
2		
3	A(2) Transmission	1 item under \$50,000
4		
5	A(3) Distribution	2 items under \$50,000
6		
7	A(6) Other	3 items under \$50,000
8		
9	A(6)f AMI Test Bed Development	1 item under \$50,000
10		
11	A(6)g DTC Walnut Maintenance	1 item under \$50,000
12		
13	A(7) TOTAL COST INCURRED INTERNALLY	
14		
15	PERFORMED EXTERNALLY	
16	B: Electric R, D & D Externally	6 items under \$50,000
17		
18	B(1) Research Support to Elec. Research Council or Elec. Power Research Inst.	8 items under \$50,000
19		
20		
21	B(4) Steam Power	1 item under \$50,000
22		
23	B(5) TOTAL COST INCURRED EXTERNALLY	
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
161		566	161		3
					4
447		588	447		5
					6
527		566,588	527		7
					8
246		588	246		9
					10
256		566,588	256		11
					12
1,637			1,637		13
					14
					15
	2,365	566,588	2,365		16
					17
	8,139	566,588	8,139		18
					19
					20
	78	566,588	78		21
					22
	10,582		10,582		23
					24
					25
					26
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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission	1,366			
5	Regional Market				
6	Distribution	538,791			
7	Customer Accounts	340,195			
8	Customer Service and Informational	92,555			
9	Sales				
10	Administrative and General	-94,926			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	877,981			
12	Maintenance				
13	Production				
14	Transmission	664			
15	Regional Market				
16	Distribution	1,325,168			
17	Administrative and General	793			
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,326,625			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)	2,030			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	1,863,959			
24	Customer Accounts (Transcribe from line 7)	340,195			
25	Customer Service and Informational (Transcribe from line 8)	92,555			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	-94,133			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	2,204,606	196,189	2,400,795	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	2,204,606	196,189	2,400,795	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	2,206,658	196,373	2,403,031	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	2,206,658	196,373	2,403,031	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	388,204	34,547	422,751	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	388,204	34,547	422,751	
77	Other Accounts (Specify, provide details in footnote):				
78	163 - Stores Expense Undistributed	238,776	-238,776		
79	184 - Clearing Accounts	188,334	-188,334		
80	185 - ODD Temporary Facilities	14,062		14,062	
81	186 - Misc Deferred Debits	92,335		92,335	
82	188 - Research & Development	-105		-105	
83	426 - Political Activities	1,172		1,172	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	534,574	-427,110	107,464	
96	TOTAL SALARIES AND WAGES	5,334,042	-1	5,334,041	

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	2,053,098		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)			
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)			
7	Other		27	Total Energy Losses	55,378		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	2,108,476		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	2,108,476					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	2,108,476					

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	231,310		484	18	800
30	February	163,597		351	9	800
31	March	179,383		334	15	800
32	April	157,747		298	10	800
33	May	157,140		287	25	1800
34	June	171,481		321	18	1700
35	July	184,989		333	3	1700
36	August	180,109		320	16	1700
37	September	169,444		319	4	1700
38	October	155,108		282	5	1700
39	November	171,239		349	29	800
40	December	186,929		367	11	800
41	TOTAL	2,108,476				

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TRANSMISSION LINE STATISTICS			
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	STATE OF TENNESSEE							
2	Holston Ordance Tap #2, TN		138.00	138.00	1	0.07		1
3	Short Hills Tap, TN		138.00	138.00	1	0.04		1
4	Broadford, VA	Nagel, TN	138.00	138.00	1	11.76	0.01	1
5					1	0.11		
6	North Bristol, VA	West Kingsport, TN	138.00	138.00	1	1.92	2.92	1
7	Holston, TN	Reedy Creek, TN	138.00	138.00	1		7.40	1
8	Clinch River, VA	Moreland Drive, TN	138.00	138.00	1	7.83		1
9	Nagel, TN	Reedy Creek, TN	138.00	138.00	1		5.61	1
10	Nagel, TN	West Kingsport, TN	138.00	138.00	1		3.25	1
11	Industry Drive, TN	West Kingsport, TN	138.00	138.00	1	0.37		1
12								
13								
14	Lines < 132 KV					30.81	0.08	
15								
16	Line cost and expense are	not available by individual						
17	transmission line	Total shown in Column j-p						
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	52.91	19.27	9

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TRANSMISSION LINE STATISTICS (Continued)								
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
4/0 ACSR								2
556KCM ACSR								3
556KCM ACSR								4
								5
556KCM ACSR								6
556KCM ACSR								7
556KCM ACSR								8
556KCM ACSR								9
556KCM ACSR								10
795KCM ACSR								11
								12
								13
								14
								15
	714,128	6,757,949	7,472,077	27,215	35,710		62,925	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
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								31
								32
								33
								34
								35
	714,128	6,757,949	7,472,077	27,215	35,710		62,925	36

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BLUE RIDGE GLASS - TN	D	34.50	7.20	
2	BLUE RIDGE GLASS - TN	D	34.50	12.00	
3	BORDEN MILLS - TN	D	34.50	12.00	
4	CUMBERLAND - TN	D	34.50	12.00	
5	CUMBERLAND - TN	D	34.50		
6	EDENS RIDGE - TN	D	138.00	13.09	
7	FORT ROBINSON - TN	T	138.00	69.00	34.50
8	HIGHLAND (KGP) - TN	D	34.50	12.00	
9	HOLSTON(KGP) - TN	T	138.00	13.09	
10	HOLSTON(KGP) - TN	T	138.00	34.50	
11	HOLSTON(KGP) - TN	T	138.00	35.00	
12	HOLSTON(KGP) - TN	T	138.00	69.00	34.50
13	HOLSTON(KGP) - TN	T	138.00		
14	HOLSTON(KGP) - TN	T	34.50		
15	HOLSTON(KGP) - TN	T	138.00	13.09	
16	INDIAN SPRINGS - TN	D	138.00	13.09	
17	KYLE HILL - TN	D	34.50	12.00	
18	LOVEDALE - TN	D	34.50	12.00	
19	OREBANK - TN	D	138.00	13.09	
20	REEDY CREEK - TN	T	69.00	12.00	
21	REEDY CREEK - TN	T	138.00	69.00	34.50
22	REEDY CREEK - TN	T	138.00		
23	ROTHERWOOD - TN	D	34.50	12.00	
24	SHORT HILLS - TN	D	138.00	13.09	
25	SULLIVAN GARDENS - TN	D	138.00	13.09	
26	SULLIVAN GARDENS - TN	D	138.00		
27	WASTE WATER - TN	D	34.50	4.00	
28	WELLMONT - TN	D	34.50	13.09	
29	WEST KINGSPORT - TN	T	138.00	34.50	
30	WEST KINGSPORT - TN	T	138.00	70.50	36.40
31	WEST KINGSPORT - TN	T	138.00		
32	WEST KINGSPORT - TN	T	34.50		
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Kingsport Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
22	1					2
20	1					3
22	1					4
			STATCAP	1	14	5
22	1					6
84	1					7
25	2					8
22	1					9
30	1					10
45	1					11
75	1					12
			STATCAP	1	50	13
			STATCAP	1	14	14
11		1				15
22	1					16
13	1					17
19	2					18
20	1					19
22	1					20
60	1					21
			STATCAP	1	58	22
19	2					23
42	2					24
20	1					25
			STATCAP	1	29	26
6	2					27
12	1					28
25	1					29
130	1					30
			STATCAP	1	53	31
			STATCAP	1	14	32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Kingsport Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3	Construction Services	APCo	107,108	661,176	
4	Construction Services	AEPSC	107,108	2,776,179	
5	Corporate Accounting	AEPSC	920, 923	445,444	
6	Customer Accounts Expenses	AEPSC	901-905	858,373	
7	Distribution Expenses - Maintenance	APCo	592-598	564,051	
8	Distribution Expenses - Operation	AEPSC	580, 582-4, 586-9	380,506	
9	Factored Customer A/R Expenses	AEP Credit	426.5	448,825	
10	Information Technology	AEPSC	920, 923	282,350	
11	Materials and Supplies	APCo	Various	2,534,615	
12	Transmission Expenses - Operation	AEPSC	Various	503,953	
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Construction Services	APCo	107,108	1,607,988	
22	Distribution Expenses - Maintenance	APCo	590, 593-598	786,641	
23	Distribution Expenses - Operation	APCo	580, 583-4, 586-8	341,044	
24	Materials and Supplies	APCo	154	843,704	
25					
26					
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Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kingsport Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: b

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

Schedule Page: 429 Line No.: 11 Column: c

107, 154, 163, 184, 562, 566, 586, 588, 592-595, 598, 935

Schedule Page: 429 Line No.: 12 Column: c

560, 561.1, 561.2, 561.5, 561.6, 562, 563, 566, 920, 923

Kingsport Power Company

2019 Annual Report

Audited Financial Statements



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GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AEPTCo	AEP Transmission Company, LLC, a subsidiary of AEP Transmission Holdco, is an intermediate holding company that owns seven wholly-owned transmission companies.
AFUDC	Allowance for Funds Used During Construction.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARAM	Average Rate Assumption Method, an IRS approved method used to calculate the reversal of Excess ADIT for ratemaking purposes.
ARO	Asset Retirement Obligation.
ASU	Accounting Standards Update.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
Excess ADIT	Excess accumulated deferred income taxes.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
kV	Kilovolt.
MTM	Mark-to-Market.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefits.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
ROE	Return on Equity.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SEC	U.S. Securities and Exchange Commission.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.

Term	Meaning
TPUC	Tennessee Public Utility Commission, formerly known as Tennessee Regulatory Authority (TRA).
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.



Report of Independent Auditors

To the Board of Directors and Management of
Kingsport Power Company

We have audited the accompanying financial statements of Kingsport Power Company, which comprise the balance sheets as of December 31, 2019 and 2018, and the related statements of income, of changes in common shareholder's equity and of cash flows for the years then ended.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kingsport Power Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 10 to the financial statements, the Company changed the manner in which it accounts for leases in 2019. Our opinion is not modified with respect to this matter.

A handwritten signature in dark ink, appearing to read "PricewaterhouseCoopers LLP", is written over a horizontal line.

March 26, 2020

PricewaterhouseCoopers LLP, 41 South High Street, Columbus, OH 43215
T: (614) 225 8700, F: (614) 224 1044, www.pwc.com/us

KINGSPORT POWER COMPANY
STATEMENTS OF INCOME
For the Years Ended December 31, 2019 and 2018
(in thousands)

	Years Ended December 31,	
	2019	2018
REVENUES		
Electricity, Transmission and Distribution	\$ 157,668	\$ 162,762
Sales to AEP Affiliates	5,624	3,352
Other Revenues	441	240
TOTAL REVENUES	163,733	166,354
EXPENSES		
Purchased Electricity from AEP Affiliates	124,088	133,875
Other Operation	7,170	7,175
Maintenance	4,652	4,868
Depreciation and Amortization	7,953	7,285
Taxes Other Than Income Taxes	11,101	11,037
TOTAL EXPENSES	154,964	164,240
OPERATING INCOME	8,769	2,114
Other Income (Expense):		
Interest Income	—	26
Allowance for Equity Funds Used During Construction	69	161
Non-Service Cost Components of Net Periodic Benefit Cost	376	402
Interest Expense	(2,546)	(2,201)
INCOME BEFORE INCOME TAX EXPENSE (BENEFIT)	6,668	502
Income Tax Expense (Benefit)	239	(2,577)
NET INCOME	\$ 6,429	\$ 3,079

The common stock of KGPCo is wholly-owned by Parent.

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S EQUITY
For the Years Ended December 31, 2019 and 2018
(in thousands)

	<u>Common Stock</u>	<u>Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Total</u>
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2017	\$ 4,100	\$ 22,800	\$ 16,618	\$ 43,518
Capital Contribution from Parent		5,000		5,000
Net Income			3,079	3,079
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2018	4,100	27,800	19,697	51,597
Capital Contribution from Parent		13,000		13,000
Net Income			6,429	6,429
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2019	<u>\$ 4,100</u>	<u>\$ 40,800</u>	<u>\$ 26,126</u>	<u>\$ 71,026</u>

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
BALANCE SHEETS
ASSETS
December 31, 2019 and 2018
(in thousands)

	December 31,	
	2019	2018
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 111	\$ 127
Accounts Receivable:		
Customers	3,882	4,329
Affiliated Companies	1,852	2,640
Accrued Unbilled Revenues	902	269
Miscellaneous	4	8
Allowance for Uncollectible Accounts	—	(2)
Total Accounts Receivable	<u>6,640</u>	<u>7,244</u>
Materials and Supplies	347	325
Accrued Tax Benefits	1,490	1,475
Prepayments	2,408	2,306
Other Current Assets	<u>73</u>	<u>97</u>
TOTAL CURRENT ASSETS	<u>11,069</u>	<u>11,574</u>
PROPERTY, PLANT AND EQUIPMENT		
Electric:		
Transmission	43,121	38,926
Distribution	189,413	173,780
Other Property, Plant and Equipment	10,235	8,983
Construction Work in Progress	<u>13,921</u>	<u>9,346</u>
Total Property, Plant and Equipment	<u>256,690</u>	<u>231,035</u>
Accumulated Depreciation and Amortization	<u>77,746</u>	<u>76,708</u>
TOTAL PROPERTY, PLANT AND EQUIPMENT – NET	<u>178,944</u>	<u>154,327</u>
OTHER NONCURRENT ASSETS		
Regulatory Assets	20,587	14,510
Deferred Charges and Other Noncurrent Assets	<u>4,972</u>	<u>2,715</u>
TOTAL OTHER NONCURRENT ASSETS	<u>25,559</u>	<u>17,225</u>
TOTAL ASSETS	<u><u>\$ 215,572</u></u>	<u><u>\$ 183,126</u></u>

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
December 31, 2019 and 2018

	December 31,	
	2019	2018
	(in thousands)	
CURRENT LIABILITIES		
Advances from Affiliates	\$ 14,499	\$ 14,948
Accounts Payable		
General	4,779	4,171
Affiliated Companies	13,455	13,940
Long-term Debt Due Within One Year – Affiliated	20,000	—
Customer Deposits	4,342	4,427
Accrued Taxes	1,999	1,957
Accrued Interest	1,816	1,713
Obligations Under Operating Leases	275	—
Other Current Liabilities	2,582	2,298
TOTAL CURRENT LIABILITIES	63,747	43,454
NONCURRENT LIABILITIES		
Long-term Debt – Affiliated	39,000	50,000
Deferred Income Taxes	24,082	21,212
Regulatory Liabilities and Deferred Investment Tax Credits	14,013	14,049
Employee Benefits and Pension Obligations	1,624	1,523
Obligations Under Operating Leases	1,603	—
Deferred Credits and Other Noncurrent Liabilities	477	1,291
TOTAL NONCURRENT LIABILITIES	80,799	88,075
TOTAL LIABILITIES	144,546	131,529
Rate Matters (Note 3)		
Commitments and Contingencies (Note 5)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 500,000 Shares		
Outstanding – 410,000 Shares	4,100	4,100
Paid-in Capital	40,800	27,800
Retained Earnings	26,126	19,697
TOTAL COMMON SHAREHOLDER'S EQUITY	71,026	51,597
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 215,572	\$ 183,126

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
STATEMENTS OF CASH FLOWS
For the Years Ended December 31, 2019 and 2018
(in thousands)

	Years Ended December 31,	
	2019	2018
OPERATING ACTIVITIES		
Net Income	\$ 6,429	\$ 3,079
Adjustments to Reconcile Net Income to Net Cash Flows from Operating Activities:		
Depreciation and Amortization	7,953	7,285
Deferred Income Taxes	1,366	(2,685)
Change in Regulatory Assets	(6,504)	(2,108)
Change in Other Noncurrent Assets	258	(1,371)
Change in Other Noncurrent Liabilities	(2,551)	(631)
Changes in Certain Components of Working Capital:		
Accounts Receivable, Net	813	1,127
Materials and Supplies	(22)	(41)
Accounts Payable	(689)	349
Accrued Taxes, Net	27	(549)
Other Current Assets	(45)	(130)
Other Current Liabilities	(1,261)	49
Net Cash Flows from Operating Activities	<u>5,774</u>	<u>4,374</u>
INVESTING ACTIVITIES		
Construction Expenditures	(29,005)	(25,356)
Change in Advances to Affiliates, Net	—	927
Proceeds from Sales of Assets	1,745	66
Other Investing Activities	35	154
Net Cash Flows Used for Investing Activities	<u>(27,225)</u>	<u>(24,209)</u>
FINANCING ACTIVITIES		
Capital Contribution from Parent	13,000	5,000
Issuance of Long-term Debt – Affiliated	9,000	—
Change in Advances from Affiliates, Net	(449)	14,948
Principal Payments for Finance Lease Obligations	(175)	(158)
Other Financing Activities	59	78
Net Cash Flows from Financing Activities	<u>21,435</u>	<u>19,868</u>
Net Increase (Decrease) in Cash and Cash Equivalents	(16)	33
Cash and Cash Equivalents at Beginning of Period	127	94
Cash and Cash Equivalents at End of Period	<u>\$ 111</u>	<u>\$ 127</u>
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 2,400	\$ 2,098
Net Cash Paid (Received) for Income Taxes	(1,096)	825
Noncash Acquisitions Under Finance Leases	263	91
Construction Expenditures Included in Current Liabilities as of December 31,	3,165	2,280

See Notes to Financial Statements beginning on page 9.

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1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

KGPCo is a wholly-owned subsidiary of AEP. KGPCo is engaged in the purchase of electric power and the subsequent sale, transmission and distribution of that power to approximately 48,000 retail customers in its service territory in Kingsport, Tennessee and the surrounding area. As a member of the AEP System, KGPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. All of the power KGPCo sells and distributes at retail is purchased from APCo, an affiliated AEP System company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

KGPCo's wholesale rates are regulated by the FERC and its retail rates are regulated by the TPUC. The FERC also regulates KGPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The TPUC also regulates certain intercompany transactions under its affiliate statutes.

KGPCo purchases electricity at wholesale from APCo. The FERC regulates KGPCo's cost-based wholesale power transactions with APCo. The TPUC regulates KGPCo's bundled transmission and distribution rates on a cost basis.

KGPCo's purchased power agreement with APCo includes a component for the recovery of transmission costs under the FERC's OATT. The transmission cost component of purchased power is cost-based and regulated by the TPUC.

In addition, the FERC regulates the Transmission Agreement, which allocates shared system costs and revenues to the utility subsidiaries that are parties to the agreement.

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, KGPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KGPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

Use of Estimates

The preparation of these financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.

Inventory

Materials and supplies inventories are carried at average cost.

Accounts Receivable

Customer accounts receivable primarily include receivables from retail energy customers. Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KGPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KGPCo. See “Securitized Accounts Receivables – AEP Credit” section of Note 11 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from KGPCo under a sale of receivables agreement. For other accounts receivable, bad debt expense is recorded for all amounts outstanding 180 days or greater at 100%, unless specifically identified. Accounts receivable items open less than 180 days may be reserved using specific identification for bad debt reserves.

Concentrations of Credit Risk and Significant Customers

Two of KGPCo’s industrial customers who manufacture paper and chemical products account for the following percentages of total operating revenues for the years ended December 31 and accounts receivable as of December 31:

Percentage of Operating Revenues	2019	2018
Customer Who Manufactures Paper Products	14%	13%
Customer Who Manufactures Chemical Products	12%	11%
Percentage of Accounts Receivable	2019	2018
Customer Who Manufactures Paper Products	12%	11%
Customer Who Manufactures Chemical Products	12%	10%

Management monitors credit levels and the financial condition of KGPCo’s customers on a continuing basis to minimize credit risk. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

Property, Plant and Equipment

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as poles, transformers, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are typically recorded as regulatory liabilities when the revenue received for removal costs accrued exceeds actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. A regulatory asset balance will occur if actual removal costs incurred exceed accumulated removal costs accrued.

The costs of labor, materials and overhead incurred to operate and maintain the facilities are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for “Impairment or Disposal of Long-lived Assets.” When it becomes probable that an asset in service or an asset under construction will be abandoned and regulatory cost recovery has been disallowed or is not probable, the cost of that asset shall be removed from plant-in-service or construction work in progress and charged to expense.

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Allowance for Funds Used During Construction

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of a regulated electric utility facility. KGPCo records the equity component of AFUDC in Allowance for Equity Funds Used During Construction and the debt component of AFUDC as a reduction to Interest Expense.

Valuation of Nonderivative Financial Instruments

The book values of Cash and Cash Equivalents, Accounts Receivable, Advances from Affiliates and Accounts Payable approximate fair value because of the short-term maturity of these instruments.

Fair Value Measurements of Assets and Liabilities

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs, primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

Revenue Recognition

Regulatory Accounting

KGPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses or alternative revenues recognized in accordance with the guidance for "Regulated Operations") and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching revenue with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KGPCo records them as assets on its balance sheets. KGPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KGPCo writes off that regulatory asset as a charge against income.

Electricity Supply and Delivery Activities

KGPCo recognizes retail revenues upon delivery of the energy to the customer and includes billed revenue as well as an accrual of electricity delivered but unbilled at year-end. In general, expenses are recorded when purchased electricity is received and when expenses are incurred. Changes in the fuel component of affiliated purchased power are expensed as incurred. The fuel rate billed to the customer is on a two-month lag, as permitted by the TPUC.

Maintenance

Maintenance costs are expensed as incurred. If it becomes probable that KGPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

KGPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled. KGPCo revalued deferred tax assets and liabilities at the new federal corporate income tax rate of 21% in December 2017. See Note 9 for additional information related to Tax Reform.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

KGPCo applies the deferral methodology for the recognition of investment tax credits (ITC). Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KGPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KGPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Other Operation expense. KGPCo's uncertain tax positions are immaterial to the financial statements.

Excise Taxes

As an agent for some state and local governments, KGPCo collects from customers certain excise taxes levied by those state or local governments on customers. KGPCo does not recognize these taxes as revenue or expense.

Pension and OPEB Plans

KGPCo participates in an AEP sponsored qualified pension plan. Substantially all of KGPCo's employees are covered by the qualified plan. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KGPCo is allocated a proportionate share of benefit costs and accounts for its participation in these plans as multiple-employer plans. See Note 6 - Benefit Plans for additional information including

significant accounting policies associated with the plans.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	30%
Fixed Income	54%
Other Investments	15%
Cash and Cash Equivalents	1%
OPEB Plans Assets	Target
Equity	48%
Fixed Income	50%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies or certain commingled funds). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk. As of December 31, 2019 and 2018, the fair value of securities on loan as part of the program was \$246.3 million and \$240.7 million, respectively. Cash and securities obtained as collateral exceeded the fair value of the securities loaned as of December 31, 2019 and 2018.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Reclassifications

Certain reclassifications have been made in the 2018 financial statements and notes to conform to the 2019 presentation.

Correction of a Prior Period Misstatement

In 2019, KGPCo recorded an out of period adjustment, which reduced Income Tax Expense by \$669 thousand, Deferred Income Tax liability by \$891 thousand and Regulatory Assets by \$222 thousand. The misstatement in the 2018 financial statements as well as the correcting entry in the 2019 financial statements was not material to either year.

Subsequent Events

Management reviewed subsequent events through March 26, 2020, the date that KGPCo's 2019 annual report was available to be issued.

2. NEW ACCOUNTING STANDARDS

During the FASB's standard-setting process and upon issuance of final standards, management reviews the new accounting literature to determine its relevance, if any, to KGPCo's business. The following standards will impact the financial statements.

ASU 2016-02 "Accounting for Leases" (ASU 2016-02)

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheets and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, capital leases are known as finance leases going forward. Leases with terms of 12 months or longer are also subject to the new requirements. Fundamentally, the criteria used to determine lease classification remains the same, but is more subjective under the new standard.

New leasing standard implementation activities included the identification of the lease population within the AEP System as well as the sampling of representative lease contracts to analyze accounting treatment under the new accounting guidance. Based upon the completed assessments, management also prepared a gap analysis to outline new disclosure compliance requirements.

Management adopted ASU 2016-02 effective January 1, 2019 by means of a cumulative-effect adjustment to the balance sheets. Management elected the following practical expedients upon adoption:

Practical Expedient	Description
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Existing and expired land easements not previously accounted for as leases	Elect optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 840.
Cumulative-effect adjustment in the period of adoption	Elect the optional transition practical expedient to adopt the new lease requirements through a cumulative-effect adjustment on the balance sheets in the period of adoption.

Management concluded that the result of adoption would not materially change the volume of contracts that qualify as leases going forward. The adoption of the new standard did not materially impact results of operations or cash flows, but did have a material impact on the balance sheets. See Note 10 - Leases for additional disclosures required by the new standard.

ASU 2016-13 "Measurement of Credit Losses on Financial Instruments" (ASU 2016-13)

In June 2016, the FASB issued ASU 2016-13 requiring the recognition of an allowance for expected credit losses for financial instruments within its scope. Examples of financial instruments that are in scope include trade receivables, certain financial guarantees, and held-to-maturity debt securities. The allowance for expected credit losses should be based on historical information, current conditions and reasonable and supportable forecasts. Entities are required to evaluate, and if necessary, recognize expected credit losses at the inception or initial acquisition of a financial instrument (or pool of financial instruments that share similar risk characteristics) subject to ASU 2016-13, and subsequently as of each reporting date. The new standard also revises the other-than-temporary impairment model for available-for-sale debt securities.

Management adopted ASU 2016-13 and its related implementation guidance effective January 1, 2020, by means of a cumulative-effect adjustment to the balance sheets. The adoption of the new standard did not have a material impact to financial position, and had no impact on the results of operations or cash flows. Additionally, the adoption of the new standard did not result in any changes to current accounting systems.

Implementation activities included: (1) the identification and evaluation of the population of financial instruments within the AEP system that are subject to the new standard and, (2) the development of supporting valuation models to also contemplate appropriate metrics for current and supportable forecasted information. As required by ASU 2016-13, the financial instruments subject to the new standard were evaluated on a pool-basis to the extent such financial instruments shared similar risk characteristics.

Management continues to develop disclosures to comply with the requirements of ASU 2016-13 that are required in the first quarter of 2020. Management will continue to monitor for any potential industry implementation issues.

3. RATE MATTERS

KGPCo is involved in rate and regulatory proceedings at the FERC and the TPUC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KGPCo's recent significant rate orders and pending rate filings are addressed in this note.

FERC Transmission Complaint - AEP's PJM Participants

In 2016, seven parties filed a complaint at the FERC that alleged the base return on common equity used by AEP's transmission owning subsidiaries within PJM, including KGPCo, in calculating formula transmission rates under the PJM Open Access Transmission Tariff is excessive and should be reduced from 10.99% to 8.32%, effective upon the date of the complaint. In March 2018, AEP's transmission owning subsidiaries within PJM and six of the complainants filed a settlement agreement with the FERC (the seventh complainant abstained). The settlement agreement: (a) established a base return on equity for AEP's transmission owning subsidiaries within PJM of 9.85% (10.35% inclusive of the regional transmission organization incentive adder of 0.5%), effective January 1, 2018, (b) required AEP's transmission owning subsidiaries within PJM to provide a onetime refund of \$50 million, attributable from the date of the complaint through December 31, 2017, which was credited to customer bills in the second quarter of 2018 and (c) increased the cap on the equity portion of the capital structure to 55% from 50%. As part of the settlement agreement, AEP's transmission owning subsidiaries within PJM, including KGPCo, also filed updated transmission formula rates incorporating the reduction in the corporate federal income tax rate due to Tax Reform, effective January 1, 2018 and providing for the amortization of the portion of the Excess ADIT that is not subject to rate normalization requirements over a ten-year period through credits to the federal income tax expense component of the revenue requirement. In May 2019, the FERC approved the settlement agreement.

4. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31, 2019 2018 (in thousands)		Remaining Recovery Period
Regulatory Assets:			
Noncurrent Regulatory Assets			
Regulatory assets approved for recovery:			
Regulatory Assets Currently Not Earning a Return			
Targeted Reliability Plan and Major Storm Rider Costs	\$ 7,387	\$ 5,107	2 years
Fuel and Purchased Power Adjustment Rider	7,052	2,711	2 years
Pension and OPEB Funded Status	5,108	5,514	11 years
Postemployment Benefits	306	345	4 years
PJM Annual Formula Rate True Up	203	—	2 years
Peak Demand Reduction/Energy Efficiency	191	305	2 years
Rate Case Expenses	169	270	2 years
Medicare Subsidy	153	183	5 years
Other Regulatory Assets Approved for Recovery	18	75	various
Total Regulatory Assets Approved for Recovery	20,587	14,510	
Total Noncurrent Regulatory Assets	\$ 20,587	\$ 14,510	
	December 31, 2019 2018 (in thousands)		Remaining Refund Period
Regulatory Liabilities:			
Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits			
Regulatory liabilities approved for payment:			
Regulatory Liabilities Currently Paying a Return			
Asset Removal Costs	\$ 6,271	\$ 3,001	(b)
Total Regulatory Liabilities Currently Paying a Return	6,271	3,001	
Regulatory Liabilities Currently Not Paying a Return			
PJM Transmission Enhancement Refund	1,264	3,074	6 years
Total Regulatory Liabilities Currently Not Paying a Return	1,264	3,074	
Income Tax Related Regulatory Liabilities (a)			
Excess ADIT Associated with Certain Depreciable Property	11,580	11,722	(c)
Excess ADIT that is Not Subject to Rate Normalization Requirements	546	1,283	9 years
Income Taxes Subject to Flow Through	(5,648)	(5,031)	21 years
Total Income Tax Related Regulatory Liabilities	6,478	7,974	
Total Regulatory Liabilities Approved for Payment	14,013	14,049	
Total Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits	\$ 14,013	\$ 14,049	

- (a) This balance primarily represents regulatory liabilities for Excess ADIT as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base. See “Federal Tax Reform” section of Note 9 for additional information.
- (b) Relieved as removal costs are incurred.
- (c) Refunded using ARAM.

5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KGPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KGPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KGPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

COMMITMENTS

KGPCo has construction commitments to support its operations and investments. In managing the overall construction program and in the normal course of business, KGPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. KGPCo also purchases materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for "Commitments", KGPCo had no actual contractual commitments as of December 31, 2019.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

Indemnifications and Other Guarantees

Contracts

KGPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2019, there were no material liabilities recorded for any indemnifications.

Lease Obligations

KGPCo leases certain equipment under master lease agreements. See "Master Lease Agreements" section of Note 10 for disclosure of lease residual value guarantees.

CONTINGENCIES

Insurance and Potential Losses

KGPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KGPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of KGPCo's retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

KGPCo's transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. KGPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. At present, management's estimates do not anticipate material cleanup costs.

Claims Challenging Transition of American Electric Power System Retirement Plan to Cash Balance Formula

The American Electric Power System Retirement Plan (the Plan) has received a letter written on behalf of four participants (the Claimants) making a claim for additional plan benefits and purporting to advance such claims on behalf of a class. When the Plan's benefit formula was changed in the year 2000, AEP provided a special provision for employees hired before January 1, 2001, allowing them to continue benefit accruals under the then benefit formula for a full 10 years alongside of the new cash balance benefit formula then being implemented. Employees who were hired on or after January 1, 2001 accrued benefits only under the new cash balance benefit formula. The Claimants have asserted claims that (a) the Plan violates the requirements under the Employee Retirement Income Security Act (ERISA) intended to preclude back-loading the accrual of benefits to the end of a participant's career; (b) the Plan violates the age discrimination prohibitions of ERISA and the Age Discrimination in Employment Act (ADEA); and (c) the company failed to provide required notice regarding the changes to the Plan. AEP has responded to the Claimants providing a reasoned explanation for why each of their claims have been denied, and offering an opportunity to appeal those determinations. Management will continue to defend against the claims. Management is unable to determine a range of potential losses that are reasonably possible of occurring.

6. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KGPCo participates in an AEP sponsored qualified pension plan which covers substantially all of KGPCo’s employees. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KGPCo recognizes the funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the “Compensation – Retirement Benefits” accounting guidance. KGPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status. KGPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in a regulatory asset and deferred gains result in a regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumptions	Pension Plan		OPEB	
	December 31,			
	2019	2018	2019	2018
Discount Rate	3.25%	4.30%	3.30%	4.30%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Rate of Compensation Increase	4.70% (a)	4.65% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2019, the rate of compensation increase assumed varies with the age of the employee, ranging from 3% per year to 11.5% per year, with the average increase shown in the table above.

Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

Assumptions	Pension Plan		OPEB	
	Years Ended December 31,			
	2019	2018	2019	2018
Discount Rate	4.30%	3.65%	4.30%	3.60%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Expected Return on Plan Assets	6.25%	6.00%	6.25%	6.00%
Rate of Compensation Increase	4.65% (a)	4.65% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	December 31,	
	2019	2018
Initial	6.00%	6.25%
Ultimate	4.50%	5.00%
Year Ultimate Reached	2026	2024

Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2019, the assets were invested in compliance with all investment limits. See “Investments Held in Trust for Future Liabilities” section of Note 1 for limit details.

Benefit Plan Obligations, Plan Assets and Funded Status

For the year ended December 31, 2019, the pension plans had an actuarial loss due to a decrease in the discount rate, partially offset by updates to the mortality table. For the year ended December 31, 2019, the OPEB plans had an actuarial loss due to a decrease in the discount rate and an update to the persistency assumption, partially offset by an update to the projected per capita cost assumption as well as savings resulting from legislation signed in December 2019 which eliminated two Affordable Care Act taxes. For the year ended December 31, 2018, the pension and OPEB plans had an actuarial gain due to an increase in the discount rate as well as updated estimates for future medical expenses in the OPEB plans. The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plan		OPEB	
	2019	2018	2019	2018
	(in thousands)			
Change in Benefit Obligation				
Benefit Obligation as of January 1,	\$ 15,622	\$ 16,842	\$ 3,947	\$ 4,500
Service Cost	261	259	34	39
Interest Cost	648	608	161	156
Actuarial (Gain) Loss	1,127	(990)	23	(420)
Plan Amendments	—	—	(34)	—
Benefit Payments	(1,014)	(1,097)	(334)	(459)
Participant Contributions	—	—	112	130
Medicare Subsidy	—	—	1	1
Benefit Obligation as of December 31,	\$ 16,644	\$ 15,622	\$ 3,910	\$ 3,947
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets as of January 1,	\$ 14,586	\$ 15,990	\$ 5,345	\$ 6,190
Actual Gain (Loss) on Plan Assets	1,910	(307)	798	(516)
Participant Contributions	—	—	112	130
Benefit Payments	(1,014)	(1,097)	(334)	(459)
Fair Value of Plan Assets as of December 31,	\$ 15,482	\$ 14,586	\$ 5,921	\$ 5,345
Funded (Underfunded) Status as of December 31,	\$ (1,162)	\$ (1,036)	\$ 2,011	\$ 1,398

Amounts Recognized on the Balance Sheets

	Pension Plan		OPEB	
	2019	December 31, 2018	2019	2018
	(in thousands)			
Deferred Charges and Other Noncurrent Assets – Prepaid Benefit Costs	\$ —	\$ —	\$ 2,011	\$ 1,398
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(1,162)	(1,036)	—	—
Funded (Underfunded) Status	\$ (1,162)	\$ (1,036)	\$ 2,011	\$ 1,398

Amounts Included in Regulatory Assets

The following table shows the components of the plans included in Regulatory Assets:

Components	Pension Plan		OPEB	
	December 31,			
	2019	2018	2019	2018
	(in thousands)			
Net Actuarial Loss	\$ 5,444	\$ 5,499	\$ 561	\$ 1,107
Prior Service Credit	—	—	(897)	(1,092)
Recorded as				
Regulatory Assets	\$ 5,444	\$ 5,499	\$ (336)	\$ 15

Components of the change in amounts included in Regulatory Assets were as follows:

Components	Pension Plan		OPEB	
	December 31,			
	2019	2018	2019	2018
	(in thousands)			
Actuarial (Gain) Loss During the Year	\$ 124	\$ 215	\$ (473)	\$ 449
Amortization of Actuarial Loss	(179)	(272)	(73)	(32)
Prior Service Credit	—	—	(23)	—
Amortization of Prior Service Credit	—	—	218	217
Change for the Year Ended December 31,	\$ (55)	\$ (57)	\$ (351)	\$ 634

Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

Pension and OPEB Assets

The fair value tables within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KGPCo using the percentages in the table below:

Pension Plan		OPEB	
December 31,			
2019	2018	2019	2018
0.3%	0.3%	0.3%	0.3%

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 387.8	\$ —	\$ —	\$ —	\$ 387.8	7.8 %
International	609.1	—	—	—	609.1	12.1 %
Common Collective Trusts (c)	—	—	—	547.3	547.3	10.9 %
Subtotal – Equities	996.9	—	—	547.3	1,544.2	30.8 %
Fixed Income (a):						
United States Government and Agency Securities	(5.8)	1,248.6	—	—	1,242.8	24.8 %
Corporate Debt	—	1,143.7	—	—	1,143.7	22.8 %
Foreign Debt	—	211.6	—	—	211.6	4.2 %
State and Local Government	—	55.1	—	—	55.1	1.1 %
Other – Asset Backed	—	3.6	—	—	3.6	0.1 %
Subtotal – Fixed Income	(5.8)	2,662.6	—	—	2,656.8	53.0 %
Infrastructure (c)	—	—	—	85.8	85.8	1.7 %
Real Estate (c)	—	—	—	239.4	239.4	4.8 %
Alternative Investments (c)	—	—	—	448.3	448.3	8.9 %
Cash and Cash Equivalents (c)	—	24.4	—	37.2	61.6	1.2 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	(20.7)	(20.7)	(0.4)%
Total	\$ 991.1	\$ 2,687.0	\$ —	\$ 1,337.3	\$ 5,015.4	100.0 %

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 312.2	\$ —	\$ —	\$ —	\$ 312.2	17.5%
International	251.5	—	—	—	251.5	14.1%
Common Collective Trusts (b)	—	—	—	260.8	260.8	14.7%
Subtotal – Equities	563.7	—	—	260.8	824.5	46.3%
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	177.6	177.6	10.0%
United States Government and Agency Securities	(0.1)	214.4	—	—	214.3	12.0%
Corporate Debt	—	206.7	—	—	206.7	11.6%
Foreign Debt	—	35.5	—	—	35.5	2.0%
State and Local Government	58.8	14.8	—	—	73.6	4.1%
Other – Asset Backed	—	0.2	—	—	0.2	—%
Subtotal – Fixed Income	58.7	471.6	—	177.6	707.9	39.7%
Trust Owned Life Insurance:						
International Equities	—	60.2	—	—	60.2	3.4%
United States Bonds	—	151.6	—	—	151.6	8.5%
Subtotal – Trust Owned Life Insurance	—	211.8	—	—	211.8	11.9%
Cash and Cash Equivalents (b)	26.7	—	—	6.7	33.4	1.9%
Other – Pending Transactions and Accrued Income (a)	—	—	—	4.2	4.2	0.2%
Total	\$ 649.1	\$ 683.4	\$ —	\$ 449.3	\$ 1,781.8	100.0%

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 277.3	\$ —	\$ —	\$ —	\$ 277.3	5.9%
International	384.1	—	—	—	384.1	8.2%
Options	—	18.3	—	—	18.3	0.4%
Common Collective Trusts (c)	—	—	—	370.1	370.1	7.9%
Subtotal – Equities	661.4	18.3	—	370.1	1,049.8	22.4%
Fixed Income (a):						
United States Government and Agency Securities	0.2	1,512.5	—	—	1,512.7	32.2%
Corporate Debt	—	1,082.9	—	—	1,082.9	23.0%
Foreign Debt	—	221.6	—	—	221.6	4.7%
State and Local Government	—	28.2	—	—	28.2	0.6%
Other – Asset Backed	—	7.4	—	—	7.4	0.2%
Subtotal – Fixed Income	0.2	2,852.6	—	—	2,852.8	60.7%
Infrastructure (c)	—	—	—	72.2	72.2	1.5%
Real Estate (c)	—	—	—	220.4	220.4	4.7%
Alternative Investments (c)	—	—	—	444.6	444.6	9.5%
Cash and Cash Equivalents (c)	(0.4)	36.3	—	11.9	47.8	1.0%
Other – Pending Transactions and Accrued Income (b)	—	—	—	8.3	8.3	0.2%
Total	\$ 661.2	\$ 2,907.2	\$ —	\$ 1,127.5	\$ 4,695.9	100.0%

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 233.3	\$ —	\$ —	\$ —	\$ 233.3	15.2 %
International	185.9	—	—	—	185.9	12.1 %
Options	—	4.3	—	—	4.3	0.3 %
Common Collective Trusts (b)	—	—	—	226.2	226.2	14.7 %
Subtotal – Equities	419.2	4.3	—	226.2	649.7	42.3 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	163.6	163.6	10.7 %
United States Government and Agency Securities	0.2	181.5	—	—	181.7	11.8 %
Corporate Debt	—	188.6	—	—	188.6	12.3 %
Foreign Debt	—	35.0	—	—	35.0	2.3 %
State and Local Government	41.8	11.8	—	—	53.6	3.5 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	42.0	417.1	—	163.6	622.7	40.6 %
Trust Owned Life Insurance:						
International Equities	—	49.4	—	—	49.4	3.2 %
United States Bonds	—	154.4	—	—	154.4	10.1 %
Subtotal – Trust Owned Life Insurance	—	203.8	—	—	203.8	13.3 %
Cash and Cash Equivalents (b)	54.4	—	—	4.8	59.2	3.9 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(1.2)	(1.2)	(0.1)%
Total	\$ 515.6	\$ 625.2	\$ —	\$ 393.4	\$ 1,534.2	100.0 %

(a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.

(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

Accumulated Benefit Obligation

As of December 31, 2019 and 2018, the accumulated benefit obligation for the qualified pension plan was \$16.1 million and \$15.1 million, respectively.

Obligations in Excess of Fair Values

The tables below show the underfunded pension plan that had obligations in excess of plan assets.

Projected Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2019	2018
	(in thousands)	
Projected Benefit Obligation	\$ 16,644	\$ 15,622
Fair Value of Plan Assets	15,482	14,587
Underfunded Projected Benefit Obligation	<u>\$ (1,162)</u>	<u>\$ (1,035)</u>

Accumulated Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2019	2018
	(in thousands)	
Accumulated Benefit Obligation	\$ 16,140	\$ 15,115
Fair Value of Plan Assets	15,481	14,587
Underfunded Accumulated Benefit Obligation	<u>\$ (659)</u>	<u>\$ (528)</u>

Estimated Future Benefit Payments and Contributions

The table below reflects the total benefits expected to be paid from the plan's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

	Estimated Payments	
	Pension Plan	OPEB
	(in thousands)	
2020	\$ 1,134	\$ 392
2021	1,126	387
2022	1,142	395
2023	1,206	394
2024	1,168	416
Years 2025 to 2029, in Total	5,698	2,089

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost (credit):

	Pension Plan		OPEB	
	Years Ended December 31,		December 31,	
	2019	2018	2019	2018
	(in thousands)			
Service Cost	\$ 261	\$ 259	\$ 34	\$ 39
Interest Cost	648	608	161	156
Expected Return on Plan Assets	(907)	(898)	(312)	(355)
Amortization of Prior Service Cost	—	—	(218)	(217)
Amortization of Net Actuarial Loss	179	272	73	32
Net Periodic Benefit Cost (Credit)	181	241	(262)	(345)
Capitalized Portion	(144)	(151)	(19)	(23)
Net Periodic Benefit Cost (Credit) Recognized in Expense	\$ 37	\$ 90	\$ (281)	\$ (368)

American Electric Power System Retirement Savings Plan

KGPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$194 thousand in 2019 and \$197 thousand in 2018.

7. DERIVATIVES AND HEDGING

AEPSC is agent for and transacts on behalf of KGPCo.

Risk Management Strategies

KGPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. KGPCo utilizes financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. KGPCo does not hedge all fuel price risk. The gross notional volumes of KGPCo's outstanding derivative contracts for heating oil and gasoline as of December 31, 2019 and 2018 were 31 thousand gallons and 56 thousand gallons, respectively.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KGPCo's FINANCIAL STATEMENTS

According to the accounting guidance for "Derivatives and Hedging," KGPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KGPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2019 and 2018 balance sheets, KGPCo had no netting of cash collateral received from third parties against short-term and long-term risk management assets and netted \$0 and \$20 thousand, respectively, of cash collateral paid to third parties against short-term and long-term risk management liabilities.

The following tables represent the gross fair value impact of KGPCo's derivative activity on the balance sheets:

**Fair Value of Derivative Instruments
December 31, 2019**

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross Amounts Offset in the Statement of Financial Position (b) (in thousands)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ 1	\$ —	\$ 1
Deferred Charges and Other Noncurrent Assets	—	—	—
Total Assets	<u>1</u>	<u>—</u>	<u>1</u>
Other Current Liabilities	—	—	—
Deferred Credits and Other Noncurrent Liabilities	—	—	—
Total Liabilities	<u>—</u>	<u>—</u>	<u>—</u>
Total MTM Derivative Contract Net Assets	<u>\$ 1</u>	<u>\$ —</u>	<u>\$ 1</u>

**Fair Value of Derivative Instruments
December 31, 2018**

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross Amounts Offset in the Statement of Financial Position (b) (in thousands)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ —	\$ —	\$ —
Deferred Charges and Other Noncurrent Assets	—	—	—
Total Assets	<u>—</u>	<u>—</u>	<u>—</u>
Other Current Liabilities	27	(20)	7
Deferred Credits and Other Noncurrent Liabilities	—	—	—
Total Liabilities	<u>27</u>	<u>(20)</u>	<u>7</u>
Total MTM Derivative Contract Net Assets	<u>\$ (27)</u>	<u>\$ 20</u>	<u>\$ (7)</u>

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) All derivative contracts subject to a master netting arrangement or similar agreement which are offset in the statement of financial position.

The table below presents KGPCo's activity of derivative risk management contracts:

Location of Gain (Loss)	Amount of Gain (Loss) Recognized on Risk Management Contracts	
	Years Ended December 31, 2019	2018
	(in thousands)	
Other Operation	\$ (4)	\$ 9
Maintenance	(7)	15
Regulatory Assets (a)	27	(27)
Regulatory Liability (a)	—	(18)
Total Gain (Loss) on Risk Management Contracts	\$ 16	\$ (21)

- (a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment recorded as either current or noncurrent on the balance sheets.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KGPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KGPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains), in accordance with the accounting guidance for "Regulated Operations."

8. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KGPCo's Long-term Debt are summarized in the following table:

	December 31,			
	2019		2018	
	<u>Book Value</u>	<u>Fair Value</u>	<u>Book Value</u>	<u>Fair Value</u>
	(in thousands)			
Long-term Debt	\$ 59,000	\$ 62,842	\$ 50,000	\$ 48,896

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KGPCo's financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

Assets and Liabilities Measured at Fair Value on a Recurring Basis December 31, 2019

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Risk Management Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 1	\$ —	\$ —	\$ 1

Assets and Liabilities Measured at Fair Value on a Recurring Basis December 31, 2018

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Risk Management Liabilities	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 27	\$ —	\$ (20)	\$ 7

(a) Amounts in "Other" column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for "Derivatives and Hedging."

As of December 31, 2019, KGPCo had no liabilities measured at fair value on a recurring basis. As of December 31, 2018, KGPCo had no assets measured at fair value on a recurring basis.

There were no transfers between Level 1 and Level 2 during the years ended December 31, 2019 and 2018.

9. INCOME TAXES

Income Tax Expense (Benefit)

The details of KGPCo's Income Tax Expense (Benefit) are as follows:

	Year Ended December 31,	
	2019	2018
	(in thousands)	
Federal:		
Current	\$ (1,126)	\$ 108
Deferred	1,611	(2,810)
Total Federal	<u>485</u>	<u>(2,702)</u>
State and Local:		
Current	(1)	—
Deferred	(245)	125
Total State and Local	<u>(246)</u>	<u>125</u>
Income Tax Expense (Benefit)	<u>\$ 239</u>	<u>\$ (2,577)</u>

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before income taxes by the federal statutory tax rate and the amount of income taxes reported:

	Years Ended December 31,	
	2019	2018
	(in thousands)	
Net Income	\$ 6,429	\$ 3,079
Income Tax Expense (Benefit)	239	(2,577)
Pretax Income	\$ 6,668	\$ 502
Income Taxes on Pretax Income at Statutory Rate (21%)	\$ 1,400	\$ 105
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	9	171
Removal Costs	114	(170)
AFUDC	(55)	(68)
State and Local Income Taxes, Net	(194)	98
Tax Reform Excess ADIT Reversal	(404)	(2,452)
Other	(631)	(261)
Income Tax Expense (Benefit)	\$ 239	\$ (2,577)
Effective Income Tax Rate	3.6 %	(513.3)%

Net Deferred Tax Liability

The following table shows elements of KGPCo's net deferred tax liability and significant temporary differences:

	December 31,	
	2019	2018
	(in thousands)	
Deferred Tax Assets	\$ 6,348	\$ 4,937
Deferred Tax Liabilities	(30,430)	(26,149)
Net Deferred Tax Liabilities	\$ (24,082)	\$ (21,212)
Property Related Temporary Differences	\$ (20,064)	\$ (16,541)
Amounts Due to/(from) Customers for Future Income Taxes	3,123	631
Deferred State Income Taxes	(5,406)	(4,631)
Accrued Pensions	350	400
Regulatory Assets	(3,990)	(1,241)
State Net Operating Loss, Net of Federal Benefit	1,443	1,221
All Other, Net	462	(1,051)
Net Deferred Tax Liabilities	\$ (24,082)	\$ (21,212)

AEP System Tax Allocation Agreement

KGPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent, the method of allocation reflects a separate return result for each company in the consolidated group.

Federal and State Income Tax Audit Status

KGPCo and other AEP subsidiaries are no longer subject to U.S. federal examination by the IRS for all years through 2015. During the third quarter of 2019, AEP and subsidiaries elected to amend the 2014 and 2015 federal returns and as such the IRS may examine only the amended items on the 2014 and 2015 federal returns.

Net Income Tax Operating Loss Carryforward

KGPCo has Tennessee state net income tax operating loss carryforwards of \$28.1 million and \$23.8 million in 2019 and 2018, respectively. As a result, KGPCo recognized deferred state income tax benefits of \$1.8 million and \$1.5 million in 2019 and 2018, respectively. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Tennessee between 2029 and 2034.

Federal Tax Reform and Legislation

The IRS has issued new regulations that provide guidance regarding the additional first-year depreciation deduction under Section 168(k). The proposed regulations reflect changes as a result of Tax Reform and affect taxpayers with qualified depreciable property acquired and placed in-service after September 27, 2017. Generally, KGPCo will not be eligible for any bonus depreciation for property acquired and placed in-service after December 31, 2017.

During the fourth quarter of 2018, the IRS proposed new regulations that reflect changes as a result of Tax Reform concerning potential limitations on the deduction of business interest expense. These regulations require an allocation of net interest expense between regulated and competitive businesses within the consolidated tax return. This allocation is based upon net tax basis, and the proposed regulations provide a de minimis test under which all interest is deductible if less than 10% is allocable to the competitive businesses. Management continues to review and evaluate the proposed regulations and at this time expect to be able to deduct materially all business interest expense under this de minimis provision.

10. LEASES

KGPCo leases property, plant and equipment including, but not limited to, fleet, information technology and real estate leases. These leases require payments of non-lease components, including related property taxes, operating and maintenance costs. As of the adoption date of ASU 2016-02, management elected not to separate non-lease components from associated lease components in accordance with the accounting guidance for “Leases.” Many of these leases have purchase or renewal options. Leases not renewed are often replaced by other leases. Options to renew or purchase a lease are included in the measurement of lease assets and liabilities if it is reasonably certain that KGPCo will exercise the option.

Lease obligations are measured using the discount rate implicit in the lease when that rate is readily determinable. KGPCo has visibility into the rate implicit in the lease when assets are leased from selected financial institutions under master leasing agreements. When the implicit rate is not readily determinable, KGPCo measures its lease obligation using its estimated secured incremental borrowing rate. Incremental borrowing rates are comprised of an underlying risk free rate and a secured credit spread relative to the lessee on a matched maturity basis.

Operating lease rentals and finance lease amortization costs are generally charged to Other Operation and Maintenance expense in accordance with rate-making treatment for regulated operations. Effective in 2019, interest on finance lease liabilities is generally charged to Interest Expense. Finance lease interest for periods prior to 2019 were charged to Other Operation and Maintenance expense. Lease costs associated with capital projects are included in Property, Plant and Equipment on the balance sheets. For regulated operations with finance leases, a finance lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. Finance leases for nonregulated property are accounted for as if the assets were owned and financed. The components of rental costs were as follows:

Lease Rental Costs	Years Ended December 31,	
	2019	2018
	(in thousands)	
Operating Lease Cost	\$ 349	\$ 595
Finance Lease Cost:		
Amortization of Right-of-Use Assets	175	159
Interest on Lease Liabilities	22	20
Total Lease Rental Costs (a)	\$ 546	\$ 774

(a) Excludes variable and short-term lease costs, which were immaterial for the twelve months ended December 31, 2019.

Supplemental information related to leases as of and for the twelve months ended December 31, 2019 are shown in the tables below.

Lease Type	Weighted-Average Remaining Lease Term (years):	Weighted-Average Discount Rate
Operating Leases	7.48	3.65%
Finance Leases	5.18	4.43%

Cash paid for amounts included in the measurement of lease liabilities:

	(in thousands)	
Operating Cash Flows from Operating Leases	\$	343
Operating Cash Flows from Finance Leases		22
Financing Cash Flows from Finance Leases		175
Non-cash Acquisitions Under Operating Leases	\$	602

The following tables show the property, plant and equipment under finance leases and noncurrent assets under operating leases and related obligations recorded on KGPCo's balance sheets. Unless shown as a separate line on the balance sheets due to materiality, net operating lease assets are included in Deferred Charges and Other Noncurrent Assets, current finance lease obligations are included in Other Current Liabilities and long-term finance lease obligations are included in Deferred Credits and Other Noncurrent Liabilities on the balance sheets. Lease obligations are not recognized on the balance sheets for lease agreements with a lease term of less than twelve months.

	December 31,	
	2019	2018
	(in thousands)	
Electric Property, Plant and Equipment Under Finance Leases		
Total Electric Property, Plant and Equipment – Other	\$ 1,035	\$ 964
Accumulated Amortization	479	496
Net Electric Property, Plant and Equipment Under Finance	\$ 556	\$ 468
Obligations Under Finance Leases		
Noncurrent Liability	\$ 380	\$ 315
Liability Due Within One Year	176	153
Total Obligations Under Finance Leases	\$ 556	\$ 468
Operating Lease Assets		
	December 31, 2019	
	(in thousands)	
	\$ 1,876	
Obligations Under Operating Leases		
Noncurrent Liability	\$ 1,603	
Liability Due Within One Year	275	
Total Obligations Under Operating Leases	\$ 1,878	

Future minimum lease payments consisted of the following as of December 31, 2019:

Future Minimum Lease Payments	Finance Leases	Operating Leases
	(in thousands)	
2020	\$ 195	\$ 346
2021	121	328
2022	80	289
2023	66	255
2024	59	233
Later Years	100	713
Total Future Minimum Lease Payments	621	2,164
Less: Imputed Interest	65	286
Estimated Present Value of Future Minimum Lease Payments	\$ 556	\$ 1,878

Future minimum lease payments consisted of the following as of December 31, 2018:

Future Minimum Lease Payments	Finance Leases	Operating Leases
	(in thousands)	
2019	\$ 170	\$ 555
2020	135	528
2021	66	500
2022	40	471
2023	28	282
Later Years	80	327
Total Future Minimum Lease Payments	519	\$ 2,663
Less: Imputed Interest	51	
Estimated Present Value of Future Minimum Lease Payments	\$ 468	

Master Lease Agreements

KGPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KGPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the amount guaranteed. As of December 31, 2019, the maximum potential loss for these lease agreements was \$252 thousand assuming the fair value of the equipment is zero at the end of the lease term.

Lessor Activity

KGPCo's lessor activity was immaterial as of and for the twelve months ended December 31, 2019.

11. FINANCING ACTIVITIES

Long-term Debt

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted-Average Interest Rate as of December 31, 2019	Interest Rate Ranges as of December 31,		Outstanding as of December 31,	
			2019	2018	2019	2018
(in thousands)						
Notes Payable - Affiliated	2020-2029	3.23%	3.19%-4.52%	3.19%-4.52%	\$ 59,000	\$ 50,000
Total Long-term Debt Outstanding					<u>\$ 59,000</u>	<u>\$ 50,000</u>

Dividend Restrictions

KGPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of KGPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KGPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only.

The most restrictive dividend limitation for KGPCo is through the Federal Power Act. As of December 31, 2019, the maximum amount of restricted net assets of KGPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$44.9 million.

Corporate Borrowing Program – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP's subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP's utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding borrowings from the Utility Money Pool as of December 31, 2019 and 2018 are included in Advances from Affiliates on KGPCo's balance sheets. KGPCo's Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

Years Ended December 31,	Maximum Borrowings from the Utility Money Pool	Maximum Loans to the Utility Money Pool	Average Borrowings from the Utility Money Pool	Average Loans to the Utility Money Pool	Borrowings from the Utility Money Pool as of December 31,	Authorized Short-Term Borrowing Limit
(in thousands)						
2019	\$ 28,631	\$ —	\$ 13,528	\$ —	\$ 14,499	\$ 30,000
2018	19,462	18,089	8,342	5,647	14,948	30,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Maximum Interest Rates for Funds Loaned to the Utility Money Pool	Minimum Interest Rates for Funds Loaned to the Utility Money Pool	Average Interest Rates for Funds Borrowed from the Utility Money Pool	Average Interest Rates for Funds Loaned to the Utility Money Pool
2019	3.43%	1.77%	—%	—%	2.57%	—%
2018	2.97%	1.81%	2.91%	1.83%	2.28%	2.06%

Interest expense and interest income related to the Utility Money Pool are included in Interest Expense and Interest Income, respectively, on KGPCo's statements of income. For amounts borrowed from and advances to the Utility Money Pool, KGPCo incurred the following amounts of interest expense and earned the following amounts of interest income:

	Years Ended December 31,	
	2019	2018
	(in thousands)	
Interest Expense	\$ 352	\$ 152
Interest Income	—	25

Securitized Accounts Receivables – AEP Credit

Under a sale of receivables arrangement, KGPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit's financing costs, administrative costs and uncollectible accounts experience for KGPCo's receivables. The costs of customer accounts receivable sold are reported in Other Operation expense on KGPCo's statements of income. KGPCo manages and services its accounts receivable sold.

AEP Credit's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and expires in July 2021.

KGPCo's factored accounts receivable revenues were \$11.5 million and \$13.6 million as of December 31, 2019 and 2018, respectively. KGPCo's factored accrued unbilled revenues were \$1.6 million and \$1.6 million as of December 31, 2019 and 2018, respectively.

The fees paid by KGPCo to AEP Credit for customer accounts receivable sold were \$706 thousand and \$692 thousand for the years ended December 31, 2019 and 2018, respectively.

KGPCo's proceeds on the sale of receivables to AEP Credit were \$151 million and \$162 million as of December 31, 2019 and 2018, respectively.

12. RELATED PARTY TRANSACTIONS

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 9 in addition to “Corporate Borrowing Program – AEP System” and “Securitized Accounts Receivables – AEP Credit” sections of Note 11.

Affiliated Revenues and Purchases

KGPCo provides transmission services directly to APCo which are approved by the FERC. KGPCo’s revenues of \$38 thousand and \$343 thousand for these services for the years ended December 31, 2019 and 2018, respectively, were recorded in Sales to AEP Affiliates on KGPCo’s statements of income. KGPCo also purchases all of its power from APCo based on a FERC-approved rate. KGPCo’s purchases of \$102.5 million and \$113 million for the years ended December 31, 2019 and 2018, respectively, were recorded in Purchased Electricity from AEP Affiliates on KGPCo’s statements of income. Effective September 1, 2016, KGPCo implemented the Fuel and Purchased Power Adjustment Rider (FPPAR) rates per the approved TPUC order in KGPCo’s base rate case, which included, for the first time, monthly over-recovery or under-recovery accounting for the difference between the actual total costs billed monthly to KGPCo from APCo, and the actual monthly revenues recorded under the FPPAR. For the years ended December 31, 2019 and 2018, KGPCo had a regulatory asset of \$7.1 million and \$2.7 million, respectively. The activity above is excluded from the Transmission Agreement activity discussed below.

Transmission Agreement (TA)

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the TA, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies on a 12-month average coincident peak basis.

KGPCo’s revenues recorded in Sales to AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2019 and 2018 were \$5.6 million and \$3 million, respectively. KGPCo’s charges recorded in Purchased Electricity from AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2019 and 2018 were \$25.9 million and \$19.9 million, respectively.

Sales and Purchases of Property

KGPCo had affiliated sales and purchases of meters and transformers. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases that were recorded at net book value:

	Years Ended December 31,	
	2019	2018
	(in thousands)	
Sales	\$ 1,745	\$ 66
Purchases	4,834	480

The amounts above are recorded in Property, Plant and Equipment on the balance sheets.

Global Borrowing Notes

As of December 31, 2019, AEP has four intercompany notes in place with KGPCo and at December 31, 2018, AEP had three intercompany notes in place with KGPCo. The debt is reflected in Long-term Debt –Affiliated on KGPCo’s balance sheets. KGPCo accrues interest for its share of the global borrowing and remits the interest to AEP. The accrued interest is reflected in Accrued Interest on KGPCo’s balance sheets.

Charitable Contributions to AEP Foundation

The American Electric Power Foundation is funded by American Electric Power and its utility operating units. The Foundation provides a permanent, ongoing resource for charitable initiatives and multi-year commitments in the communities served by AEP and initiatives outside of AEP’s 11-state service area. In 2019, KGPCo contributed \$158 thousand to the AEP Foundation which was recorded in Other Operation on the statements of income.

Intercompany Billings

KGPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

13. VARIABLE INTEREST ENTITIES

The accounting guidance for “Variable Interest Entities” is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore, are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities”. In determining whether KGPCo is the primary beneficiary of a VIE, management considers whether KGPCo has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. Management believes that significant assumptions and judgments were applied consistently. KGPCo is not the primary beneficiary of any VIE and has not provided financial or other support to any VIE that was not previously contractually required.

AEPSC provides certain managerial and professional services to AEP’s subsidiaries. Parent is the sole equity owner of AEPSC. AEP management controls the activities of AEPSC. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC’s cost. AEP subsidiaries have not provided financial or other support outside the reimbursement of costs for services rendered. AEPSC finances its operations through cost reimbursement from other AEP subsidiaries. There are no other terms or arrangements between AEPSC and any of the AEP subsidiaries that could require additional financial support from an AEP subsidiary or expose them to losses outside of the normal course of business. AEPSC and its billings are subject to regulation by the FERC. AEP subsidiaries are exposed to losses to the extent they cannot recover the costs of AEPSC through their normal business operations. AEP subsidiaries are considered to have a significant interest in AEPSC due to their activity in AEPSC’s cost reimbursement structure. However, AEP subsidiaries do not have control over AEPSC. AEPSC is consolidated by AEP. In the event AEPSC would require financing or other support outside the cost reimbursement billings, this financing would be provided by AEP. KGPCo’s total billings from AEPSC for the years ended December 31, 2019 and 2018 were \$8.8 million and \$6.6 million, respectively. The carrying amount of liabilities associated with AEPSC as of December 31, 2019 and 2018 was \$1.3 million and \$890 thousand, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

14. PROPERTY, PLANT AND EQUIPMENT

Depreciation

KGPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

Functional Class of Property	Years Ended December 31,	
	2019	2018
Transmission	1.4%	1.5%
Distribution	3.5%	3.4%
Other	10.5%	11.0%

Expenditures for demolition and removal of property, plant and equipment are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates. The higher composite depreciation rate in the other class of property compared to the rate of transmission and distribution is due to capitalized software, which has a relatively shorter expected useful life compared to the transmission and distribution functional property classes.

The composite depreciation rate generally includes a component for removal costs, which is credited to Accumulated Depreciation and Amortization. Actual removal costs incurred are charged to Accumulated Depreciation and Amortization. Any excess of accrued removal costs over actual removal costs incurred is reclassified from Accumulated Depreciation and Amortization and reflected as a regulatory liability.

Asset Retirement Obligations

KGPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since KGPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KGPCo abandons or ceases the use of specific easements, which is not expected.

Allowance for Funds Used During Construction

KGPCo's amounts of allowance for borrowed funds used during construction were \$192 thousand and \$163 thousand in 2019 and 2018, respectively, and are included in Interest Expense on KGPCo's statements of income.

15. REVENUE FROM CONTRACTS WITH CUSTOMERS

Disaggregated Revenues from Contracts with Customers

The table below represents KGPCo's revenues from contracts with customers, net of respective provisions for refund, by type of revenue:

	Years Ended December 31,	
	2019	2018
	(in thousands)	
Retail Revenues:		
Residential Revenues	\$ 60,318	\$ 62,718
Commercial Revenues	36,688	37,373
Industrial Revenues	53,709	56,796
Other Retail Revenues	3,972	3,893
Total Retail Revenues	154,687	160,780
Wholesale Revenues:		
Transmission Revenues (a)	5,563	3,593
Total Wholesale Revenues	5,563	3,593
Other Revenues from Contracts with Customers (a)	2,382	1,960
Total Revenues from Contracts with Customers	162,632	166,333
Other Revenues:		
Alternative Revenues	1,101	21
Total Other Revenues	1,101	21
Total Revenues	\$ 163,733	\$ 166,354

(a) Amounts include affiliated and nonaffiliated revenues.

Performance Obligations

KGPCo has performance obligations as part of its normal course of business. A performance obligation is a promise to transfer a distinct good or service, or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to a customer. The invoice practical expedient within the accounting guidance for "Revenue from Contracts with Customers" allows for the recognition of revenue from performance obligations in the amount of consideration to which there is a right to invoice the customer and when the amount for which there is a right to invoice corresponds directly to the value transferred to the customer.

The purpose of the invoice practical expedient is to depict an entity's measure of progress toward completion of the performance obligation within a contract and can only be applied to performance obligations that are satisfied over time and when the invoice is representative of services provided to date. AEP subsidiaries, including KGPCo, elected to apply the invoice practical expedient to recognize revenue for performance obligations satisfied over time as the invoices from the respective revenue streams are representative of services or goods provided to date to the customer. Performance obligations for KGPCo are summarized as follows:

Retail Revenues

KGPCo has performance obligations to purchase, sell, transmit and distribute electricity for sale to rate-regulated retail customers. The performance obligation to deliver electricity is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Revenues are variable as they are subject to the customer's usage requirements.

Rate-regulated retail customers typically have the right to discontinue receiving service at will, therefore these contracts between KGPCo and their customers for rate-regulated services are generally limited to the services requested and received to date for such arrangements. Retail customers are generally billed on a monthly basis, and payment is typically due within 15 to 20 days after the issuance of the invoice.

Wholesale Revenues - Transmission

KGPCo has performance obligations to transmit electricity to wholesale customers through assets owned and operated by KGPCo and other AEP subsidiaries. The performance obligation to provide transmission services in PJM encompass a time frame greater than a year, where the performance obligation within PJM is partially fixed for a period of one year or less. Payments from the RTO for transmission services are typically received within one week from the issuance of the invoice, which is issued weekly for PJM.

KGPCo collects revenues through Transmission Formula Rates. The FERC-approved rates establish the annual transmission revenue requirement (ATRR) and transmission service rates for transmission owners. The formula rates establish rates for a one year period and also include a true-up calculation for the prior year's billings, allowing for over/under-recovery of the transmission owner's ATRR. The annual true-ups meet the definition of alternative revenues in accordance with the accounting guidance for "Regulated Operations," and are therefore presented as such in the disaggregated revenues table above.

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the Transmission Agreement (TA), which defines how transmission costs are allocated among the AEP East Companies on a 12-month average coincident peak basis. AEPTCo is a load serving entity within PJM providing transmission services to affiliates in accordance with the OATT and TA. Affiliate revenues as a result of the TA are reflected as Transmission Revenues - Affiliated in the disaggregated revenues table above.

Fixed Performance Obligations

As of December 31, 2019, the fixed performance obligations related to KGPCo were immaterial.

Contract Assets and Liabilities

Contract assets are recognized when KGPCo has a right to consideration that is conditional upon the occurrence of an event other than the passage of time, such as future performance under a contract. KGPCo did not have material contract assets as of December 31, 2019 and 2018.

When KGPCo receives consideration, or such consideration is unconditionally due from a customer prior to transferring goods or services to the customer under the terms of a sales contract, they recognize a contract liability on the balance sheet in the amount of that consideration. Revenue for such consideration is subsequently recognized in the period or periods in which the remaining performance obligations in the contract are satisfied. KGPCo did not have material contract liabilities as of December 31, 2019 and 2018.

Accounts Receivable from Contracts with Customers

Accounts receivable from contracts with customers are presented on KGPCo's balance sheets within the Accounts Receivable - Customers line item. KGPCo's balances for receivables from contracts that are not recognized in accordance with the accounting guidance for "Revenue from Contracts with Customers" included in Accounts Receivable - Customers were not material as of December 31, 2019. See "Securitized Accounts Receivable - AEP Credit" section of Note 11 for additional information related to AEP Credit's securitized accounts receivable.

The amount of affiliated accounts receivable from contracts with customers included in Accounts Receivable - Affiliated Companies on KGPCo's balance sheets were \$447 thousand and \$1.5 million, respectively as of December 31, 2019 and 2018.

Contract Costs

Contract costs to obtain or fulfill a contract are accounted for under the guidance for "Other Assets and Deferred Costs" and presented as a single asset and neither bifurcated nor reclassified between current and noncurrent assets on KGPCo's balance sheets. Contract costs to acquire a contract are amortized in a manner consistent with the transfer of goods or services to the customer in Other Operation on KGPCo's statements of income. KGPCo did not have material contract costs as of December 31, 2019 and 2018.

Kingsport Power Company

2020 Annual Report

Audited Financial Statements



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GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AEPTCo	AEP Transmission Company, LLC, a subsidiary of AEP Transmission Holdco, is an intermediate holding company that owns seven wholly-owned transmission companies.
AFUDC	Allowance for Funds Used During Construction.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARAM	Average Rate Assumption Method, an IRS approved method used to calculate the reversal of Excess ADIT for ratemaking purposes.
ARO	Asset Retirement Obligation.
ASU	Accounting Standards Update.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
Excess ADIT	Excess accumulated deferred income taxes.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
MTM	Mark-to-Market.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefits.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SEC	U.S. Securities and Exchange Commission.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.

Term	Meaning
TPUC	Tennessee Public Utility Commission, formerly known as Tennessee Regulatory Authority (TRA).
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.



Report of Independent Auditors

To the Board of Directors and Management of Kingsport Power Company

We have audited the accompanying financial statements of Kingsport Power Company, which comprise the balance sheets as of December 31, 2020 and 2019, and the related statements of income, changes in common shareholder's equity and cash flows for the years then ended.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kingsport Power Company as of December 31, 2020 and 2019, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 9 to the financial statements, the Company changed the manner in which it accounts for leases in 2019. Our opinion is not modified with respect to this matter.

PricewaterhouseCoopers LLP

Columbus, Ohio
March 26, 2021

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KINGSPORT POWER COMPANY
STATEMENTS OF INCOME
For the Years Ended December 31, 2020 and 2019
(in thousands)

	Years Ended December 31,	
	2020	2019
REVENUES		
Electricity, Transmission and Distribution	\$ 151,889	\$ 157,668
Sales to AEP Affiliates	4,357	5,624
Other Revenues	471	441
TOTAL REVENUES	156,717	163,733
EXPENSES		
Purchased Electricity from AEP Affiliates	117,843	124,088
Other Operation	6,727	7,170
Maintenance	6,937	4,652
Depreciation and Amortization	9,036	7,953
Taxes Other Than Income Taxes	10,686	11,101
TOTAL EXPENSES	151,229	154,964
OPERATING INCOME	5,488	8,769
Other Income (Expense):		
Interest Income	1	—
Allowance for Equity Funds Used During Construction	3	69
Non-Service Cost Components of Net Periodic Benefit Cost	393	376
Interest Expense	(2,557)	(2,546)
INCOME BEFORE INCOME TAX EXPENSE (BENEFIT)	3,328	6,668
Income Tax Expense (Benefit)	(187)	239
NET INCOME	\$ 3,515	\$ 6,429

The common stock of KGPCo is wholly-owned by Parent.

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S EQUITY
For the Years Ended December 31, 2020 and 2019
(in thousands)

	<u>Common Stock</u>	<u>Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Total</u>
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2018	\$ 4,100	\$ 27,800	\$ 19,697	\$ 51,597
Capital Contribution from Parent		13,000		13,000
Net Income			6,429	6,429
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2019	<u>4,100</u>	<u>40,800</u>	<u>26,126</u>	<u>71,026</u>
Net Income			3,515	3,515
TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2020	<u>\$ 4,100</u>	<u>\$ 40,800</u>	<u>\$ 29,641</u>	<u>\$ 74,541</u>

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
BALANCE SHEETS
ASSETS
December 31, 2020 and 2019
(in thousands)

	December 31,	
	2020	2019
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 297	\$ 111
Accounts Receivable:		
Customers	4,684	3,882
Affiliated Companies	1,735	1,852
Accrued Unbilled Revenues	997	902
Miscellaneous	4	4
Total Accounts Receivable	<u>7,420</u>	<u>6,640</u>
Materials and Supplies	393	347
Accrued Tax Benefits	456	1,490
Prepayments	2,356	2,408
Other Current Assets	37	73
TOTAL CURRENT ASSETS	<u>10,959</u>	<u>11,069</u>
PROPERTY, PLANT AND EQUIPMENT		
Electric:		
Transmission	45,427	43,121
Distribution	197,087	189,413
Other Property, Plant and Equipment	16,477	10,235
Construction Work in Progress	6,824	13,921
Total Property, Plant and Equipment	<u>265,815</u>	<u>256,690</u>
Accumulated Depreciation and Amortization	77,001	77,746
TOTAL PROPERTY, PLANT AND EQUIPMENT – NET	<u>188,814</u>	<u>178,944</u>
OTHER NONCURRENT ASSETS		
Regulatory Assets	13,838	20,587
Deferred Charges and Other Noncurrent Assets	6,690	4,972
TOTAL OTHER NONCURRENT ASSETS	<u>20,528</u>	<u>25,559</u>
TOTAL ASSETS	<u><u>\$ 220,301</u></u>	<u><u>\$ 215,572</u></u>

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
December 31, 2020 and 2019

	December 31,	
	2020	2019
	(in thousands)	
CURRENT LIABILITIES		
Advances from Affiliates	\$ 11,579	\$ 14,499
Accounts Payable		
General	1,657	4,779
Affiliated Companies	12,082	13,455
Long-term Debt Due Within One Year – Affiliated	—	20,000
Customer Deposits	4,109	4,342
Accrued Taxes	2,037	1,999
Accrued Interest	1,844	1,816
Obligations Under Operating Leases	385	275
Other Current Liabilities	3,196	2,582
TOTAL CURRENT LIABILITIES	36,889	63,747
NONCURRENT LIABILITIES		
Long-term Debt – Affiliated	65,000	39,000
Deferred Income Taxes	24,251	24,082
Regulatory Liabilities and Deferred Investment Tax Credits	15,453	14,013
Employee Benefits and Pension Obligations	920	1,624
Obligations Under Operating Leases	2,425	1,603
Deferred Credits and Other Noncurrent Liabilities	822	477
TOTAL NONCURRENT LIABILITIES	108,871	80,799
TOTAL LIABILITIES	145,760	144,546
Rate Matters (Note 2)		
Commitments and Contingencies (Note 4)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 500,000 Shares		
Outstanding – 410,000 Shares	4,100	4,100
Paid-in Capital	40,800	40,800
Retained Earnings	29,641	26,126
TOTAL COMMON SHAREHOLDER'S EQUITY	74,541	71,026
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 220,301	\$ 215,572

See Notes to Financial Statements beginning on page 9.

KINGSPORT POWER COMPANY
STATEMENTS OF CASH FLOWS
For the Years Ended December 31, 2020 and 2019
(in thousands)

	Years Ended December 31,	
	2020	2019
OPERATING ACTIVITIES		
Net Income	\$ 3,515	\$ 6,429
Adjustments to Reconcile Net Income to Net Cash Flows from Operating Activities:		
Depreciation and Amortization	9,036	7,953
Deferred Income Taxes	(657)	1,366
Pension Contributions to Qualified Plan Trusts	(388)	—
Change in Regulatory Assets	5,615	(6,504)
Change in Other Noncurrent Assets	(953)	258
Change in Other Noncurrent Liabilities	312	(2,551)
Changes in Certain Components of Working Capital:		
Accounts Receivable, Net	(570)	813
Materials and Supplies	(46)	(22)
Accounts Payable	(2,568)	(689)
Accrued Taxes, Net	1,072	27
Other Current Assets	30	(45)
Other Current Liabilities	(179)	(1,261)
Net Cash Flows from Operating Activities	<u>14,219</u>	<u>5,774</u>
INVESTING ACTIVITIES		
Construction Expenditures	(17,724)	(29,005)
Proceeds from Sales of Assets	740	1,745
Other Investing Activities	45	35
Net Cash Flows Used for Investing Activities	<u>(16,939)</u>	<u>(27,225)</u>
FINANCING ACTIVITIES		
Capital Contribution from Parent	—	13,000
Issuance of Long-term Debt – Affiliated	26,000	9,000
Change in Advances from Affiliates, Net	(2,920)	(449)
Retirement of Long-Term Debt – Affiliated	(20,000)	—
Principal Payments for Finance Lease Obligations	(217)	(175)
Other Financing Activities	43	59
Net Cash Flows from Financing Activities	<u>2,906</u>	<u>21,435</u>
Net Increase (Decrease) in Cash and Cash Equivalents	186	(16)
Cash and Cash Equivalents at Beginning of Period	111	127
Cash and Cash Equivalents at End of Period	<u>\$ 297</u>	<u>\$ 111</u>
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 2,481	\$ 2,400
Net Cash Paid (Received) for Income Taxes	(557)	(1,096)
Noncash Acquisitions Under Finance Leases	302	263
Construction Expenditures Included in Current Liabilities as of December 31,	1,178	3,165

See Notes to Financial Statements beginning on page 9.

INDEX OF NOTES TO FINANCIAL STATEMENTS

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1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

KGPCo is a wholly-owned subsidiary of AEP. KGPCo is engaged in the purchase of electric power and the subsequent sale, transmission and distribution of that power to approximately 49,000 retail customers in its service territory in Kingsport, Tennessee and the surrounding area. As a member of the AEP System, KGPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. All of the power KGPCo sells and distributes at retail is purchased from APCo, an affiliated AEP System company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

KGPCo's wholesale rates are regulated by the FERC and its retail rates are regulated by the TPUC. The FERC also regulates KGPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. The TPUC also regulates certain intercompany transactions under its affiliate statutes.

KGPCo purchases electricity at wholesale from APCo. The FERC regulates KGPCo's cost-based wholesale power transactions with APCo. The TPUC regulates KGPCo's bundled transmission and distribution rates on a cost basis.

KGPCo's purchased power agreement with APCo includes a component for the recovery of transmission costs under the FERC's OATT. The transmission cost component of purchased power is cost-based and regulated by the TPUC.

In addition, the FERC regulates the Transmission Agreement, which allocates shared system costs and revenues to the utility subsidiaries that are parties to the agreement.

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, KGPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KGPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

Use of Estimates

The preparation of these financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.

Inventory

Materials and supplies inventories are carried at average cost.

Accounts Receivable

Customer accounts receivable primarily include receivables from retail energy customers. Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KGPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KGPCo. See “Securitized Accounts Receivables – AEP Credit” section of Note 10 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from KGPCo under a sale of receivables agreement. For other accounts receivable, bad debt expense is recorded based upon a 12-month rolling average of bad debt write-offs in proportion to gross accounts receivable, unless specifically identified. In addition to these processes, management contemplates available current information, as well as any reasonable and supportable forecast information, to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for Credit Losses. Management’s assessments contemplate expected losses over the life of the accounts receivable.

Concentrations of Credit Risk and Significant Customers

Two of KGPCo’s industrial customers who manufacture paper and chemical products account for the following percentages of total operating revenues for the years ended December 31 and accounts receivable as of December 31:

Percentage of Operating Revenues	2020	2019
Customer Who Manufactures Paper Products	8 %	14 %
Customer Who Manufactures Chemical Products	13 %	12 %
Percentage of Accounts Receivable	2020	2019
Customer Who Manufactures Paper Products	4 %	12 %
Customer Who Manufactures Chemical Products	12 %	12 %

Management monitors credit levels and the financial condition of KGPCo’s customers on a continuing basis to minimize credit risk. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

Property, Plant and Equipment

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as poles, transformers, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are typically recorded as regulatory liabilities when the revenue received for removal costs accrued exceeds actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. A regulatory asset balance will occur if actual removal costs incurred exceed accumulated removal costs accrued.

The costs of labor, materials and overhead incurred to operate and maintain the facilities are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for “Impairment or Disposal of Long-Lived Assets.” When it becomes probable that an asset in service or an asset under construction will be abandoned and regulatory cost recovery has been disallowed or is not probable, the cost of that asset shall be removed from plant-in-service or construction work in progress and charged to expense.

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Allowance for Funds Used During Construction

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of a regulated electric utility facility. KGPCo records the equity component of AFUDC in Allowance for Equity Funds Used During Construction and the debt component of AFUDC as a reduction to Interest Expense.

Valuation of Nonderivative Financial Instruments

The book values of Cash and Cash Equivalents, Accounts Receivable, Advances from Affiliates and Accounts Payable approximate fair value because of the short-term maturity of these instruments.

Fair Value Measurements of Assets and Liabilities

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs, primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

Revenue Recognition

Regulatory Accounting

KGPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses or alternative revenues recognized in accordance with the guidance for "Regulated Operations") and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching revenue with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KGPCo records them as assets on its balance sheets. KGPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KGPCo writes off that regulatory asset as a charge against income.

Electricity Supply and Delivery Activities

KGPCo recognizes retail revenues upon delivery of the energy to the customer and includes billed revenue as well as an accrual of electricity delivered but unbilled at year-end. In general, expenses are recorded when purchased electricity is received and when expenses are incurred. Changes in the fuel component of affiliated purchased power are expensed as incurred. The fuel rate billed to the customer is on a two-month lag, as permitted by the TPUC.

Maintenance

Maintenance costs are expensed as incurred. If it becomes probable that KGPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

KGPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

KGPCo applies the deferral methodology for the recognition of investment tax credits (ITC). Deferred ITC are amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KGPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KGPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Other Operation expense. KGPCo's uncertain tax positions are immaterial to the financial statements.

Excise Taxes

As an agent for some state and local governments, KGPCo collects from customers certain excise taxes levied by those state or local governments on customers. KGPCo does not recognize these taxes as revenue or expense.

Pension and OPEB Plans

KGPCo participates in an AEP sponsored qualified pension plan. Substantially all of KGPCo's employees are covered by the qualified plan. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KGPCo is allocated a proportionate share of benefit costs and accounts for its participation in these plans as multiple-employer plans. See Note 5 - Benefit Plans for additional information including significant accounting policies associated with the plans.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	25 %
Fixed Income	59 %
Other Investments	15 %
Cash and Cash Equivalents	1 %

OPEB Plans Assets	Target
Equity	49 %
Fixed Income	49 %
Cash and Cash Equivalents	2 %

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies or certain commingled funds). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk. As of December 31, 2020 and 2019, the fair value of securities on loan as part of the program was \$177.1 million and \$246.3 million, respectively. Cash and securities obtained as collateral exceeded the fair value of the securities loaned as of December 31, 2020 and 2019.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Subsequent Events

Management reviewed subsequent events through March 26, 2021, the date that KGPCo's 2020 annual report was available to be issued.

2. RATE MATTERS

KGPCo is involved in rate and regulatory proceedings at the FERC and the TPUC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KGPCo's recent significant rate orders and pending rate filings are addressed in this note.

COVID-19 Pandemic

During the first quarter of 2020, AEP's electric operating companies informed both retail customers and state regulators that disconnections for non-payment were temporarily suspended. Shortly thereafter, the TPUC also imposed temporary moratoria on customary disconnection practices. In October 2020, the TPUC lifted restrictions on disconnects and KGPCo resumed customary disconnection practices. Continuing adverse economic conditions may result in the inability of customers to pay for electric service, which could affect revenue recognition and the collectability of accounts receivable. KGPCo is currently monitoring costs resulting from the COVID-19 pandemic, but has not received deferral authority from the TPUC for these costs. KGPCo may seek rate recovery of those costs in the future.

AFUDC Waiver

In June 2020, the FERC granted a temporary waiver providing utilities the option to elect to modify the existing AFUDC rate calculations in response to the COVID-19 pandemic. As a result of the waiver, the AFUDC formula for the 12-month period starting with March 2020 may be calculated using the simple average of the actual historical short-term debt balances for 2019, instead of current period short-term balances. All other aspects of the AFUDC formula remained unchanged. KGPCo elected to apply the waiver in July 2020. The impact upon election was immaterial on the financial statements. In February 2021, FERC issued an order extending the waiver through September 2021.

3. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31,		Remaining
	2020	2019	Recovery Period
	(in thousands)		
Regulatory Assets:			
Noncurrent Regulatory Assets			
Regulatory assets approved for recovery:			
<u>Regulatory Assets Currently Not Earning a Return</u>			
Targeted Reliability Plan and Major Storm Rider Costs	\$ 7,708	\$ 7,387	2 years
Pension and OPEB Funded Status	3,999	5,108	12 years
Fuel and Purchased Power Adjustment Rider	1,536	7,052	2 years
Postemployment Benefits	259	306	3 years
Medicare Subsidy	122	153	4 years
Peak Demand Reduction/Energy Efficiency	76	191	1 year
PJM Annual Formula Rate True Up	70	203	2 years
Rate Case Expenses	68	169	1 year
Other Regulatory Assets Approved for Recovery	—	18	
Total Regulatory Assets Approved for Recovery	13,838	20,587	
Total Noncurrent Regulatory Assets	\$ 13,838	\$ 20,587	
	December 31,	December 31,	Remaining
	2020	2019	Refund Period
	(in thousands)		
Regulatory Liabilities:			
Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits			
Regulatory liabilities approved for payment:			
<u>Regulatory Liabilities Currently Paying a Return</u>			
Asset Removal Costs	\$ 8,664	\$ 6,271	(b)
Total Regulatory Liabilities Currently Paying a Return	8,664	6,271	
<u>Regulatory Liabilities Currently Not Paying a Return</u>			
PJM Transmission Enhancement Refund	1,056	1,264	5 years
Other Regulatory Liabilities Approved for Payment	81	—	various
Total Regulatory Liabilities Currently Not Paying a Return	1,137	1,264	
<u>Income Tax Related Regulatory Liabilities (a)</u>			
Excess ADIT Associated with Certain Depreciable Property	10,826	11,580	(c)
Excess ADIT that is Not Subject to Rate Normalization Requirements	795	546	8 years
Income Taxes Subject to Flow Through	(5,969)	(5,648)	24 years
Total Income Tax Related Regulatory Liabilities	5,652	6,478	
Total Regulatory Liabilities Approved for Payment	15,453	14,013	
Total Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits	\$ 15,453	\$ 14,013	

- (a) This balance primarily represents regulatory liabilities for Excess ADIT as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base.
- (b) Relieved as removal costs are incurred.
- (c) Refunded using ARAM.

4. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KGPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KGPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KGPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

COMMITMENTS

KGPCo has construction commitments to support its operations and investments. In managing the overall construction program and in the normal course of business, KGPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. KGPCo also purchases materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for "Commitments", KGPCo had no actual contractual commitments as of December 31, 2020.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

Indemnifications and Other Guarantees

Contracts

KGPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2020, there were no material liabilities recorded for any indemnifications.

Lease Obligations

KGPCo leases certain equipment under master lease agreements. See "Master Lease Agreements" section of Note 9 for disclosure of lease residual value guarantees.

CONTINGENCIES

Insurance and Potential Losses

KGPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KGPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of KGPCo's retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

KGPCo's transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. KGPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. At present, management's estimates do not anticipate material cleanup costs.

Claims Challenging Transition of American Electric Power System Retirement Plan to Cash Balance Formula

The American Electric Power System Retirement Plan (the Plan) has received a letter written on behalf of four participants (the Claimants) making a claim for additional plan benefits and purporting to advance such claims on behalf of a class. When the Plan's benefit formula was changed in the year 2000, AEP provided a special provision for employees hired before January 1, 2001, allowing them to continue benefit accruals under the then benefit formula for a full 10 years alongside of the new cash balance benefit formula then being implemented. Employees who were hired on or after January 1, 2001 accrued benefits only under the new cash balance benefit formula. The Claimants have asserted claims that (a) the Plan violates the requirements under the Employee Retirement Income Security Act (ERISA) intended to preclude back-loading the accrual of benefits to the end of a participant's career; (b) the Plan violates the age discrimination prohibitions of ERISA and the Age Discrimination in Employment Act (ADEA); and (c) the company failed to provide required notice regarding the changes to the Plan. AEP has responded to the Claimants providing a reasoned explanation for why each of their claims have been denied. The denial of those claims was appealed to the AEP System Retirement Plan Appeal Committee and the Committee upheld the denial of claims. Management will continue to defend against the claims. Management is unable to determine a range of potential losses that is reasonably possible of occurring.

5. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KGPCo participates in an AEP sponsored qualified pension plan which covers substantially all of KGPCo’s employees. KGPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KGPCo recognizes the funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the “Compensation – Retirement Benefits” accounting guidance. KGPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status. KGPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in a regulatory asset and deferred gains result in a regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumptions	Pension Plan		OPEB	
	December 31,			
	2020	2019	2020	2019
Discount Rate	2.50 %	3.25 %	2.55 %	3.30 %
Interest Crediting Rate	4.00 %	4.00 %	NA	NA
Rate of Compensation Increase	4.95 % (a)	4.70 % (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2020, the rate of compensation increase assumed varies with the age of the employee, ranging from 3% per year to 11.5% per year, with the average increase shown in the table above.

Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

Assumptions	Pension Plan		OPEB	
	Years Ended December 31,			
	2020	2019	2020	2019
Discount Rate	3.25 %	4.30 %	3.30 %	4.30 %
Interest Crediting Rate	4.00 %	4.00 %	NA	NA
Expected Return on Plan Assets	5.75 %	6.25 %	5.50 %	6.25 %
Rate of Compensation Increase	4.95 % (a)	4.65 % (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	December 31,	
	2020	2019
Initial	6.50 %	6.00 %
Ultimate	4.50 %	4.50 %
Year Ultimate Reached	2029	2026

Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2020, the assets were invested in compliance with all investment limits. See “Investments Held in Trust for Future Liabilities” section of Note 1 for limit details.

Benefit Plan Obligations, Plan Assets and Funded Status

For the year ended December 31, 2020, the pension plans had an actuarial loss primarily due to a decrease in the discount rate, partially offset by a decrease in the assumed rate used to convert account balances to annuities. For the year ended December 31, 2020, the OPEB plans had an actuarial loss primarily due to a decrease in the discount rate and an update to the health care trend assumption, partially offset by updated projected per capita claims costs due to rate negotiations for Medicare advantage premium rates. For the year ended December 31, 2019, the pension plans had an actuarial loss due to a decrease in the discount rate, partially offset by updates to the mortality table. For the year ended December 31, 2019, the OPEB plans had an actuarial loss due to a decrease in the discount rate and an update to the persistency assumption, partially offset by an update to the projected per capita cost assumption as well as savings resulting from legislation signed in December 2019 which eliminated two Affordable Care Act taxes. The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plan		OPEB	
	2020	2019	2020	2019
Change in Benefit Obligation	(in thousands)			
Benefit Obligation as of January 1,	\$ 16,644	\$ 15,622	\$ 3,910	\$ 3,947
Service Cost	303	261	39	34
Interest Cost	548	648	141	161
Actuarial Loss	1,801	1,127	540	23
Plan Amendments	—	—	(44)	(34)
Benefit Payments	(1,081)	(1,014)	(504)	(334)
Participant Contributions	—	—	148	112
Medicare Subsidy	—	—	1	1
Benefit Obligation as of December 31,	\$ 18,215	\$ 16,644	\$ 4,231	\$ 3,910
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets as of January 1,	\$ 15,482	\$ 14,586	\$ 5,921	\$ 5,345
Actual Gain on Plan Assets	2,922	1,910	1,564	798
Company Contributions	388	—	—	—
Participant Contributions	—	—	148	112
Benefit Payments	(1,081)	(1,014)	(504)	(334)
Fair Value of Plan Assets as of December 31,	\$ 17,711	\$ 15,482	\$ 7,129	\$ 5,921
Funded (Underfunded) Status as of December 31,	\$ (504)	\$ (1,162)	\$ 2,898	\$ 2,011

Amounts Recognized on the Balance Sheets

	Pension Plan		OPEB	
	2020	December 31, 2019	2020	2019
	(in thousands)			
Deferred Charges and Other Noncurrent Assets – Prepaid Benefit Costs	\$ —	\$ —	\$ 2,898	\$ 2,011
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(504)	(1,162)	—	—
Funded (Underfunded) Status	\$ (504)	\$ (1,162)	\$ 2,898	\$ 2,011

Amounts Included in Regulatory Assets

The following table shows the components of the plans included in Regulatory Assets:

Components	Pension Plan		OPEB	
	December 31,			
	2020	2019	2020	2019
	(in thousands)			
Net Actuarial (Gain) Loss	\$ 4,853	\$ 5,444	\$ (135)	\$ 561
Prior Service Credit	—	—	(720)	(897)
Recorded as				
Regulatory Assets	\$ 4,853	\$ 5,444	\$ (855)	\$ (336)

Components of the change in amounts included in Regulatory Assets were as follows:

Components	Pension Plan		OPEB	
	December 31,			
	2020	2019	2020	2019
	(in thousands)			
Actuarial (Gain) Loss During the Year	\$ (290)	\$ 124	\$ (674)	\$ (473)
Amortization of Actuarial Loss	(301)	(179)	(22)	(73)
Prior Service Credit	—	—	(43)	(23)
Amortization of Prior Service Credit	—	—	220	218
Change for the Year Ended December 31,	<u>\$ (591)</u>	<u>\$ (55)</u>	<u>\$ (519)</u>	<u>\$ (351)</u>

Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

Pension and OPEB Assets

The fair value tables within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KGPCo using the percentages in the table below:

Pension Plan		OPEB	
December 31,			
2020	2019	2020	2019
0.3 %	0.3 %	0.4 %	0.3 %

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2020:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities (a):						
Domestic	\$ 542.3	\$ —	\$ —	\$ —	\$ 542.3	9.7 %
International	676.3	—	—	—	676.3	12.2 %
Common Collective Trusts (c)	—	—	—	650.0	650.0	11.7 %
Subtotal – Equities	1,218.6	—	—	650.0	1,868.6	33.6 %
Fixed Income (a):						
United States Government and Agency Securities	(1.4)	1,134.1	—	—	1,132.7	20.4 %
Corporate Debt	—	1,425.0	—	—	1,425.0	25.6 %
Foreign Debt	—	214.0	—	—	214.0	3.9 %
State and Local Government	—	56.0	—	—	56.0	1.0 %
Other – Asset Backed	—	0.8	—	—	0.8	— %
Subtotal – Fixed Income	(1.4)	2,829.9	—	—	2,828.5	50.9 %
Infrastructure (c)	—	—	—	91.1	91.1	1.6 %
Real Estate (c)	—	—	—	231.6	231.6	4.2 %
Alternative Investments (c)	—	—	—	431.8	431.8	7.8 %
Cash and Cash Equivalents (c)	—	49.3	—	58.2	107.5	1.9 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	(2.5)	(2.5)	— %
Total	\$ 1,217.2	\$ 2,879.2	\$ —	\$ 1,460.2	\$ 5,556.6	100.0 %

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2020:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities:						
Domestic	\$ 399.9	\$ —	\$ —	\$ —	\$ 399.9	20.6 %
International	290.7	—	—	—	290.7	14.9 %
Common Collective Trusts (b)	—	—	—	264.7	264.7	13.6 %
Subtotal – Equities	690.6	—	—	264.7	955.3	49.1 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	186.4	186.4	9.6 %
United States Government and Agency Securities	(0.2)	199.7	—	—	199.5	10.2 %
Corporate Debt	—	248.7	—	—	248.7	12.8 %
Foreign Debt	—	34.9	—	—	34.9	1.8 %
State and Local Government	73.9	13.1	—	—	87.0	4.5 %
Subtotal – Fixed Income	73.7	496.4	—	186.4	756.5	38.9 %
Trust Owned Life Insurance:						
International Equities	—	64.8	—	—	64.8	3.3 %
United States Bonds	—	135.9	—	—	135.9	7.0 %
Subtotal – Trust Owned Life Insurance	—	200.7	—	—	200.7	10.3 %
Cash and Cash Equivalents (b)	26.3	—	—	5.7	32.0	1.6 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	2.2	2.2	0.1 %
Total	\$ 790.6	\$ 697.1	\$ —	\$ 459.0	\$ 1,946.7	100.0 %

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities (a):						
Domestic	\$ 387.8	\$ —	\$ —	\$ —	\$ 387.8	7.8 %
International	609.1	—	—	—	609.1	12.1 %
Common Collective Trusts (c)	—	—	—	547.3	547.3	10.9 %
Subtotal – Equities	996.9	—	—	547.3	1,544.2	30.8 %
Fixed Income (a):						
United States Government and Agency Securities	(5.8)	1,248.6	—	—	1,242.8	24.8 %
Corporate Debt	—	1,143.7	—	—	1,143.7	22.8 %
Foreign Debt	—	211.6	—	—	211.6	4.2 %
State and Local Government	—	55.1	—	—	55.1	1.1 %
Other – Asset Backed	—	3.6	—	—	3.6	0.1 %
Subtotal – Fixed Income	(5.8)	2,662.6	—	—	2,656.8	53.0 %
Infrastructure (c)	—	—	—	85.8	85.8	1.7 %
Real Estate (c)	—	—	—	239.4	239.4	4.8 %
Alternative Investments (c)	—	—	—	448.3	448.3	8.9 %
Cash and Cash Equivalents (c)	—	24.4	—	37.2	61.6	1.2 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	(20.7)	(20.7)	(0.4)%
Total	\$ 991.1	\$ 2,687.0	\$ —	\$ 1,337.3	\$ 5,015.4	100.0 %

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in millions)			
Equities:						
Domestic	\$ 312.2	\$ —	\$ —	\$ —	\$ 312.2	17.5 %
International	251.5	—	—	—	251.5	14.1 %
Common Collective Trusts (b)	—	—	—	260.8	260.8	14.7 %
Subtotal – Equities	563.7	—	—	260.8	824.5	46.3 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	177.6	177.6	10.0 %
United States Government and Agency Securities	(0.1)	214.4	—	—	214.3	12.0 %
Corporate Debt	—	206.7	—	—	206.7	11.6 %
Foreign Debt	—	35.5	—	—	35.5	2.0 %
State and Local Government	58.8	14.8	—	—	73.6	4.1 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	58.7	471.6	—	177.6	707.9	39.7 %
Trust Owned Life Insurance:						
International Equities	—	60.2	—	—	60.2	3.4 %
United States Bonds	—	151.6	—	—	151.6	8.5 %
Subtotal – Trust Owned Life Insurance	—	211.8	—	—	211.8	11.9 %
Cash and Cash Equivalents (b)	26.7	—	—	6.7	33.4	1.9 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	4.2	4.2	0.2 %
Total	\$ 649.1	\$ 683.4	\$ —	\$ 449.3	\$ 1,781.8	100.0 %

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

Accumulated Benefit Obligation

As of December 31, 2020 and 2019, the accumulated benefit obligation for the qualified pension plan was \$17.6 million and \$16.1 million, respectively.

Obligations in Excess of Fair Values

The tables below show the underfunded pension plan that had obligations in excess of plan assets.

Projected Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2020	2019
	(in thousands)	
Projected Benefit Obligation	\$ 18,215	\$ 16,644
Fair Value of Plan Assets	17,711	15,482
Underfunded Projected Benefit Obligation	\$ (504)	\$ (1,162)

Accumulated Benefit Obligation

	Underfunded Pension Plan	
	December 31,	
	2019	
	(in thousands)	
Accumulated Benefit Obligation	\$ 16,140	
Fair Value of Plan Assets	15,481	
Underfunded Accumulated Benefit Obligation	\$ (659)	

Estimated Future Benefit Payments and Contributions

The table below reflects the total benefits expected to be paid from the plan's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

	Estimated Payments	
	Pension Plan	OPEB
	(in thousands)	
2021	\$ 1,132	\$ 452
2022	1,142	461
2023	1,155	425
2024	1,168	460
2025	1,145	453
Years 2026 to 2030, in Total	5,844	2,237

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost (credit):

	Pension Plan		OPEB	
	Years Ended December 31,		December 31,	
	2020	2019	2020	2019
	(in thousands)			
Service Cost	\$ 303	\$ 261	\$ 39	\$ 34
Interest Cost	548	648	141	161
Expected Return on Plan Assets	(832)	(907)	(353)	(312)
Amortization of Prior Service Credit	—	—	(220)	(218)
Amortization of Net Actuarial Loss	301	179	22	73
Net Periodic Benefit Cost (Credit)	<u>320</u>	<u>181</u>	<u>(371)</u>	<u>(262)</u>
Capitalized Portion	(174)	(144)	(22)	(19)
Net Periodic Benefit Cost (Credit) Recognized in Expense	<u>\$ 146</u>	<u>\$ 37</u>	<u>\$ (393)</u>	<u>\$ (281)</u>

American Electric Power System Retirement Savings Plan

KGPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$205 thousand in 2020 and \$194 thousand in 2019.

6. DERIVATIVES AND HEDGING

AEPSC is agent for and transacts on behalf of KGPCo.

Risk Management Strategies

KGPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. KGPCo utilizes financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. KGPCo does not hedge all fuel price risk. The gross notional volumes of KGPCo's outstanding derivative contracts for heating oil and gasoline as of December 31, 2020 and 2019 were 31 thousand gallons and 31 thousand gallons, respectively.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KGPCo's FINANCIAL STATEMENTS

According to the accounting guidance for "Derivatives and Hedging," KGPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KGPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2020 and 2019 balance sheets, KGPCo netted \$8 thousand and \$0, respectively, of cash collateral received from third parties against short-term and long-term risk management assets and had no netting of cash collateral paid to third parties against short-term and long-term risk management liabilities.

The following tables represent the gross fair value impact of KGPCo's derivative activity on the balance sheets:

Fair Value of Derivative Instruments
December 31, 2020

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross Amounts Offset in the Statement of Financial Position (b) (in thousands)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ 8	\$ (8)	\$ —
Deferred Charges and Other Noncurrent Assets	—	—	—
Total Assets	8	(8)	—
Other Current Liabilities	—	—	—
Deferred Credits and Other Noncurrent Liabilities	—	—	—
Total Liabilities	—	—	—
Total MTM Derivative Contract Net Assets	\$ 8	\$ (8)	\$ —

December 31, 2019

Balance Sheet Location	Risk Management Contracts Commodity (a)	Gross Amounts Offset in the Statement of Financial Position (b) (in thousands)	Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)
Other Current Assets	\$ 1	\$ —	\$ 1
Deferred Charges and Other Noncurrent Assets	—	—	—
Total Assets	1	—	1
Other Current Liabilities	—	—	—
Deferred Credits and Other Noncurrent Liabilities	—	—	—
Total Liabilities	—	—	—
Total MTM Derivative Contract Net Assets	\$ 1	\$ —	\$ 1

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) All derivative contracts subject to a master netting arrangement or similar agreement which are offset in the statement of financial position.

The table below presents KGPCo's activity of derivative risk management contracts:

Location of Gain (Loss)	Amount of Gain (Loss) Recognized on Risk Management Contracts	
	Years Ended December 31,	
	2020	2019
	(in thousands)	
Other Operation	\$ (6)	\$ (4)
Maintenance	(11)	(7)
Regulatory Assets (a)	—	27
Regulatory Liability (a)	8	—
Total Gain (Loss) on Risk Management Contracts	\$ (9)	\$ 16

- (a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment recorded as either current or noncurrent on the balance sheets.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KGPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KGPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains), in accordance with the accounting guidance for "Regulated Operations."

7. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KGPCo's Long-term Debt are summarized in the following table:

	December 31,			
	2020		2019	
	<u>Book Value</u>	<u>Fair Value</u>	<u>Book Value</u>	<u>Fair Value</u>
	(in thousands)			
Long-term Debt	\$ 65,000	\$ 72,431	\$ 59,000	\$ 64,842

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KGPCo's financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

Assets and Liabilities Measured at Fair Value on a Recurring Basis December 31, 2020

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Risk Management Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 8	\$ —	\$ (8)	\$ —

December 31, 2019

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
Risk Management Assets	(in thousands)				
Risk Management Commodity Contracts (a)	\$ —	\$ 1	\$ —	\$ —	\$ 1

(a) Amounts in "Other" column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for "Derivatives and Hedging."

As of December 31, 2020 and 2019, KGPCo had no liabilities measured at fair value on a recurring basis.

There were no transfers between Level 1 and Level 2 during the years ended December 31, 2020 and 2019.

8. INCOME TAXES

Income Tax Expense (Benefit)

The details of KGPCo's Income Tax Expense (Benefit) are as follows:

	Year Ended December 31,	
	2020	2019
	(in thousands)	
Federal:		
Current	\$ 470	\$ (1,126)
Deferred	(815)	1,611
Total Federal	<u>(345)</u>	<u>485</u>
State and Local:		
Current	1	(1)
Deferred	157	(245)
Total State and Local	<u>158</u>	<u>(246)</u>
Income Tax Expense (Benefit)	<u>\$ (187)</u>	<u>\$ 239</u>

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before income taxes by the federal statutory tax rate and the amount of income taxes reported:

	Years Ended December 31,	
	2020	2019
	(in thousands)	
Net Income	\$ 3,515	\$ 6,429
Income Tax Expense (Benefit)	(187)	239
Pretax Income	<u>\$ 3,328</u>	<u>\$ 6,668</u>
Income Taxes on Pretax Income at Statutory Rate (21%)	\$ 699	\$ 1,400
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Removal Costs	(187)	118
State and Local Income Taxes, Net	125	(194)
Parent Company Loss Benefit	(192)	(2)
Tax Reform Excess ADIT Reversal	(599)	(404)
Other	(33)	(679)
Income Tax Expense (Benefit)	<u>\$ (187)</u>	<u>\$ 239</u>
Effective Income Tax Rate	(5.6) %	3.6 %

Net Deferred Tax Liability

The following table shows elements of KGPCo's net deferred tax liability and significant temporary differences:

	December 31,	
	2020	2019
	(in thousands)	
Deferred Tax Assets	\$ 6,258	\$ 6,348
Deferred Tax Liabilities	(30,509)	(30,430)
Net Deferred Tax Liabilities	\$ (24,251)	\$ (24,082)
Property Related Temporary Differences	\$ (21,155)	\$ (20,064)
Amounts Due to/(from) Customers for Future Income Taxes	2,993	3,123
Deferred State Income Taxes	(5,475)	(5,406)
Regulatory Assets	(2,797)	(3,990)
State Net Operating Loss, Net of Federal Benefit	1,289	1,443
All Other, Net	894	812
Net Deferred Tax Liabilities	\$ (24,251)	\$ (24,082)

AEP System Tax Allocation Agreement

KGPCo and other AEP subsidiaries join in the filing of a consolidated federal income tax return. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax loss of the parent company (Parent Company Loss Benefit) to the AEP System subsidiaries with taxable income reducing their current tax expense proportionately. The consolidated Net Operating Loss (NOL) of the AEP System is allocated to each company in the consolidated group with taxable losses. With the exception of the allocation of the consolidated AEP System NOL, the loss of the Parent and tax credits, the method of allocation reflects a separate return result for each company in the consolidated group.

Federal and State Income Tax Audit Status

The statute of limitations for the IRS to examine KGPCo and other AEP subsidiaries originally filed federal return has expired for tax years 2016 and earlier. In the third quarter of 2019, KGPCo and other AEP subsidiaries elected to amend the 2014 and 2015 federal returns. In the first quarter of 2020, the IRS notified KGPCo and other AEP subsidiaries that it was beginning an examination of these amended returns, including the NOL carryback to 2015 that originated in the 2017 return. As of December 31, 2020, the IRS has not challenged any items on these returns and the IRS is limited in their proposed adjustments to the amount KGPCo and other AEP subsidiaries claimed on the amended returns.

Net Income Tax Operating Loss Carryforward

KGPCo has Tennessee state net income tax operating loss carryforwards of \$26.0 million and \$28.1 million in 2020 and 2019, respectively. As a result, KGPCo recognized deferred state income tax benefits of \$1.7 million and \$1.8 million in 2020 and 2019, respectively. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Tennessee between 2030 and 2034.

Federal Tax Reform and Legislation

In March 2020, the CARES Act was signed into law. The CARES Act includes tax relief provisions such as: (a) an AMT Credit Refund, and (b) a 5-year NOL carryback from years 2018-2020. Pursuant to the CARES Act, KGPCo and other AEP subsidiaries requested a partial refund of taxes paid in 2014 under the 5-year NOL carryback provision of the CARES Act. Management will continue to monitor potential legislation and any impacts to the AMT Credit and NOL refunds that were filed in 2020 pursuant to the CARES Act.

In December 2020, the CAA of 2021 was signed into law. The CAA of 2021 includes: (a) COVID-19 tax relief and tax extender provisions including extensions of time to begin construction on and placed in-service assets generating ITCs, (b) 100% deductibility of business meals in 2021 and 2022 and (c) an extension of the work opportunity tax credit. The ITC percentage has been increased for projects starting construction through 2023 and placed in-service by the end of 2025. These provisions provide time and flexibility on the construction start and in-service dates.

In September and November 2020, the IRS issued final regulations that provide guidance regarding the additional first-year depreciation deduction under Section 168(k). The final regulations reflect changes as a result of Tax Reform, which affects taxpayers with qualified depreciable property acquired and placed in-service after September 27, 2017. Generally, AEP's regulated utilities will not be eligible for any bonus depreciation for property acquired and placed in-service after December 31, 2017. KGPCo and other AEP subsidiaries' competitive businesses will be eligible for 100% expensing.

The IRS issued final regulations in 2020 that provide guidance concerning potential limitations on the deduction of business interest expense. These regulations require an allocation of net interest expense between regulated and competitive businesses within the consolidated tax return. This allocation is based upon net tax basis, and the proposed regulations provide de minimis tests under which all interest is deductible if less than 10% is allocable to the competitive businesses. KGPCo and other AEP subsidiaries will deduct materially all business interest expense under this de minimis provision.

On December 30, 2020, the IRS issued regulations that provide guidance on the non-deductibility of certain executives' compensation above \$1 million under Internal Revenue Code Section 162(m). The regulations clarify the application of rules passed under Tax Reform that expanded the application of Section 162(m) to SEC registered companies that issue either public equity or debt. These rules also expanded the type of compensation and the number of executives subject to this deduction disallowance. KGPCo and other AEP subsidiaries limit certain executives' compensation to the \$1 million limitation on its federal income tax return.

9. LEASES

KGPCo adopted ASU 2016-02 effective January 1, 2019 by means of a cumulative-effect adjustment to the balance sheets.

KGPCo leases property, plant and equipment including, but not limited to, fleet, information technology and real estate leases. These leases require payments of non-lease components, including related property taxes, operating and maintenance costs. KGPCo does not separate non-lease components from associated lease components. Many of these leases have purchase or renewal options. Leases not renewed are often replaced by other leases. Options to renew or purchase a lease are included in the measurement of lease assets and liabilities if it is reasonably certain that KGPCo will exercise the option.

Lease obligations are measured using the discount rate implicit in the lease when that rate is readily determinable. KGPCo has visibility into the rate implicit in the lease when assets are leased from selected financial institutions under master leasing agreements. When the implicit rate is not readily determinable, KGPCo measures its lease obligation using its estimated secured incremental borrowing rate. Incremental borrowing rates are comprised of an underlying risk free rate and a secured credit spread relative to the lessee on a matched maturity basis.

Operating lease rentals and finance lease amortization costs are generally charged to Other Operation and Maintenance expense in accordance with rate-making treatment for regulated operations. Interest on finance lease liabilities is generally charged to Interest Expense. Lease costs associated with capital projects are included in Property, Plant and Equipment on the balance sheets. For regulated operations with finance leases, a finance lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. Finance leases for nonregulated property are accounted for as if the assets were owned and financed. The components of rental costs were as follows:

Lease Rental Costs	Years Ended December 31,	
	2020	2019
	(in thousands)	
Operating Lease Cost	\$ 360	\$ 349
Finance Lease Cost:		
Amortization of Right-of-Use Assets	217	175
Interest on Lease Liabilities	23	22
Total Lease Rental Costs (a)	\$ 600	\$ 546

(a) Excludes variable and short-term lease costs, which were immaterial.

Supplemental information related to leases is shown in the tables below.

Lease Type	Weighted-Average Remaining Lease Term (years)		Weighted-Average Discount Rate	
	December 31,		2020	2019
	2020	2019	2020	2019
Operating Leases	7.81	7.48	3.31 %	3.65 %
Finance Leases	6.23	5.18	3.96 %	4.43 %

	Years Ended December 31,	
	2020	2019
Cash Paid for Amounts Included in the Measurement of Lease Liabilities	(in thousands)	
Operating Cash Flows from Operating Leases	\$ 360	\$ 343
Operating Cash Flows from Finance Leases	23	22
Financing Cash Flows from Finance Leases	217	175
 Non-cash Acquisitions Under Operating Leases	 \$ 1,102	 \$ 602

The following tables show the property, plant and equipment under finance leases and noncurrent assets under operating leases and related obligations recorded on KGPCo's balance sheets. Unless shown as a separate line on the balance sheets due to materiality, net operating lease assets are included in Deferred Charges and Other Noncurrent Assets, current finance lease obligations are included in Other Current Liabilities and long-term finance lease obligations are included in Deferred Credits and Other Noncurrent Liabilities on the balance sheets. Lease obligations are not recognized on the balance sheets for lease agreements with a lease term of less than twelve months.

	December 31,	
	2020	2019
Electric Property, Plant and Equipment Under Finance Leases	(in thousands)	
Total Electric Property, Plant and Equipment – Other	\$ 936	\$ 1,035
Accumulated Amortization	271	479
Net Electric Property, Plant and Equipment Under Finance Leases	\$ 665	\$ 556

Obligations Under Finance Leases		
Noncurrent Liability	\$ 525	\$ 380
Liability Due Within One Year	140	176
Total Obligations Under Finance Leases	\$ 665	\$ 556

	December 31,	
	2020	2019
Operating Lease Assets	(in thousands)	
	\$ 2,808	\$ 1,876

Obligations Under Operating Leases		
Noncurrent Liability	\$ 2,425	\$ 1,603
Liability Due Within One Year	385	275
Total Obligations Under Operating Leases	\$ 2,810	\$ 1,878

Future minimum lease payments consisted of the following as of December 31, 2020:

Future Minimum Lease Payments	Finance Leases	Operating Leases
	(in thousands)	
2021	\$ 163	\$ 482
2022	134	450
2023	107	422
2024	99	393
2025	73	358
Later Years	175	1,097
Total Future Minimum Lease Payments	751	3,202
Less: Imputed Interest	86	392
Estimated Present Value of Future Minimum Lease Payments	\$ 665	\$ 2,810

Future minimum lease payments consisted of the following as of December 31, 2019:

Future Minimum Lease Payments	Finance Leases	Operating Leases
	(in thousands)	
2020	\$ 195	\$ 346
2021	121	328
2022	80	289
2023	66	255
2024	59	233
Later Years	100	713
Total Future Minimum Lease Payments	621	2,164
Less: Imputed Interest	65	286
Estimated Present Value of Future Minimum Lease Payments	\$ 556	\$ 1,878

Master Lease Agreements

KGPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KGPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the amount guaranteed. As of December 31, 2020, the maximum potential loss for these lease agreements was \$311 thousand assuming the fair value of the equipment is zero at the end of the lease term.

Lessor Activity

KGPCo's lessor activity was immaterial as of and for the twelve months ended December 31, 2020 and December 31, 2019, respectively.

10. FINANCING ACTIVITIES

Long-term Debt

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted-Average Interest Rate as of December 31, 2020	Interest Rate Ranges as of December 31,		Outstanding as of December 31,	
			2020	2019	2020	2019
(in thousands)						
Notes Payable - Affiliated	2020-2040	1.54%	2.84%-3.42%	3.19%-4.52%	\$ 65,000	\$ 59,000
Total Long-term Debt Outstanding					<u>\$ 65,000</u>	<u>\$ 59,000</u>

Dividend Restrictions

KGPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of KGPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KGPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only.

The most restrictive dividend limitation for KGPCo is through the Federal Power Act. As of December 31, 2020, the maximum amount of restricted net assets of KGPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$44.9 million.

Corporate Borrowing Program – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP's subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP's utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding borrowings from the Utility Money Pool as of December 31, 2020 and 2019 are included in Advances from Affiliates on KGPCo's balance sheets. KGPCo's Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

Years Ended December 31,	Maximum Borrowings from the Utility Money Pool	Average Borrowings from the Utility Money Pool	Borrowings from the Utility Money Pool as of December 31,	Authorized Short-Term Borrowing Limit
(in thousands)				
2020	\$ 26,145	\$ 15,494	\$ 11,579	\$ 30,000
2019	28,631	13,528	14,499	30,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Average Interest Rates for Funds Borrowed from the Utility Money Pool
2020	2.70 %	0.27 %	1.19 %
2019	3.43 %	1.77 %	2.57 %

Interest expense and interest income related to the Utility Money Pool are included in Interest Expense and Interest Income, respectively, on KGPCo's statements of income. For amounts borrowed from the Utility Money Pool, KGPCo incurred the following amounts of interest expense:

	Years Ended December 31,	
	2020	2019
	(in thousands)	
Interest Expense	\$ 188	\$ 352

Securitized Accounts Receivables – AEP Credit

Under a sale of receivables arrangement, KGPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit's financing costs, administrative costs and uncollectible accounts experience for KGPCo's receivables. The costs of customer accounts receivable sold are reported in Other Operation expense on KGPCo's statements of income. KGPCo manages and services its accounts receivable sold.

AEP Credit's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and expires in September 2022.

KGPCo's factored accounts receivable revenues were \$10.8 million and \$11.5 million as of December 31, 2020 and 2019, respectively. KGPCo's factored accrued unbilled revenues were \$4.1 million and \$1.6 million as of December 31, 2020 and 2019, respectively.

The fees paid by KGPCo to AEP Credit for customer accounts receivable sold were \$634 thousand and \$706 thousand for the years ended December 31, 2020 and 2019, respectively.

KGPCo's proceeds on the sale of receivables to AEP Credit were \$148 million and \$151 million as of December 31, 2020 and 2019, respectively.

11. RELATED PARTY TRANSACTIONS

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 8 in addition to “Corporate Borrowing Program – AEP System” and “Securitized Accounts Receivables – AEP Credit” sections of Note 10.

Affiliated Revenues and Purchases

KGPCo provides transmission services directly to APCo which are approved by the FERC. KGPCo’s revenues of \$173 thousand and \$38 thousand for these services for the years ended December 31, 2020 and 2019, respectively, were recorded in Sales to AEP Affiliates on KGPCo’s statements of income. KGPCo also purchases all of its power from APCo based on a FERC-approved rate. KGPCo’s purchases of \$82.4 million and \$102.5 million for the years ended December 31, 2020 and 2019, respectively, were recorded in Purchased Electricity from AEP Affiliates on KGPCo’s statements of income. Effective September 1, 2016, KGPCo implemented the Fuel and Purchased Power Adjustment Rider (FPPAR) rates per the approved TPUC order in KGPCo’s base rate case, which included, for the first time, monthly over-recovery or under-recovery accounting for the difference between the actual total costs billed monthly to KGPCo from APCo, and the actual monthly revenues recorded under the FPPAR. For the years ended December 31, 2020 and 2019, KGPCo had a regulatory asset of \$1.5 million and \$7.1 million, respectively. The activity above is excluded from the Transmission Agreement activity discussed below.

Transmission Agreement (TA)

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the TA, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies on a 12-month average coincident peak basis.

KGPCo’s revenues recorded in Sales to AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2020 and 2019 were \$4.2 million and \$5.6 million, respectively. KGPCo’s charges recorded in Purchased Electricity from AEP Affiliates on its statements of income as a result of the TA for the years ended December 31, 2020 and 2019 were \$30.0 million and \$25.9 million, respectively.

Sales and Purchases of Property

KGPCo had affiliated sales and purchases of meters and transformers. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases that were recorded at net book value:

	Years Ended December 31,	
	2020	2019
	(in thousands)	
Sales	\$ 740	\$ 1,745
Purchases	814	4,834

The amounts above are recorded in Property, Plant and Equipment on the balance sheets.

Global Borrowing Notes

As of December 31, 2020 and 2019, AEP had four intercompany notes in place with KGPCo. The debt is reflected in Long-term Debt – Affiliated on KGPCo’s balance sheets. KGPCo accrues interest for its share of the global borrowing and remits the interest to AEP. The accrued interest is reflected in Accrued Interest on KGPCo’s balance sheets.

Charitable Contributions to AEP Foundation

The American Electric Power Foundation is funded by American Electric Power and its utility operating units. The Foundation provides a permanent, ongoing resource for charitable initiatives and multi-year commitments in the communities served by AEP and initiatives outside of AEP's 11-state service area. In 2019, KGPCo contributed \$158 thousand to the AEP Foundation which was recorded in Other Operation on the statements of income. In 2020, there were no charitable contributions made to the AEP Foundation.

Intercompany Billings

KGPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

12. VARIABLE INTEREST ENTITIES

The accounting guidance for “Variable Interest Entities” is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore, are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities”. In determining whether KGPCo is the primary beneficiary of a VIE, management considers whether KGPCo has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. Management believes that significant assumptions and judgments were applied consistently. KGPCo is not the primary beneficiary of any VIE and has not provided financial or other support to any VIE that was not previously contractually required.

AEPSC provides certain managerial and professional services to AEP’s subsidiaries. Parent is the sole equity owner of AEPSC. AEP management controls the activities of AEPSC. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC’s cost. AEP subsidiaries have not provided financial or other support outside the reimbursement of costs for services rendered. AEPSC finances its operations through cost reimbursement from other AEP subsidiaries. There are no other terms or arrangements between AEPSC and any of the AEP subsidiaries that could require additional financial support from an AEP subsidiary or expose them to losses outside of the normal course of business. AEPSC and its billings are subject to regulation by the FERC. AEP subsidiaries are exposed to losses to the extent they cannot recover the costs of AEPSC through their normal business operations. AEP subsidiaries are considered to have a significant interest in AEPSC due to their activity in AEPSC’s cost reimbursement structure. However, AEP subsidiaries do not have control over AEPSC. AEPSC is consolidated by AEP. In the event AEPSC would require financing or other support outside the cost reimbursement billings, this financing would be provided by AEP. KGPCo’s total billings from AEPSC for the years ended December 31, 2020 and 2019 were \$8.3 million and \$8.8 million, respectively. The carrying amount of liabilities associated with AEPSC as of December 31, 2020 and 2019 was \$1.0 million and \$1.3 million, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

13. PROPERTY, PLANT AND EQUIPMENT

Depreciation

KGPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

<u>Functional Class of Property</u>	Years Ended December 31,	
	2020	2019
Transmission	1.5 %	1.4 %
Distribution	3.5 %	3.5 %
Other	7.6 %	10.5 %

Expenditures for demolition and removal of property, plant and equipment are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates. The higher composite depreciation rate in the other class of property compared to the rate of transmission and distribution is due to capitalized software, which has a relatively shorter expected useful life compared to the transmission and distribution functional property classes.

The composite depreciation rate generally includes a component for removal costs, which is credited to Accumulated Depreciation and Amortization. Actual removal costs incurred are charged to Accumulated Depreciation and Amortization. Any excess of accrued removal costs over actual removal costs incurred is reclassified from Accumulated Depreciation and Amortization and reflected as a regulatory liability.

Asset Retirement Obligations

KGPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since KGPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KGPCo abandons or ceases the use of specific easements, which is not expected.

Allowance for Funds Used During Construction

KGPCo's amounts of allowance for borrowed funds used during construction were \$119 thousand and \$192 thousand in 2020 and 2019, respectively, and are included in Interest Expense on KGPCo's statements of income.

14. REVENUE FROM CONTRACTS WITH CUSTOMERS

Disaggregated Revenues from Contracts with Customers

The table below represents KGPCo's revenues from contracts with customers, net of respective provisions for refund, by type of revenue:

	Years Ended December 31,	
	2020	2019
	(in thousands)	
Retail Revenues:		
Residential Revenues	\$ 63,382	\$ 60,318
Commercial Revenues	37,136	36,688
Industrial Revenues	45,495	53,709
Other Retail Revenues	3,863	3,972
Total Retail Revenues	149,876	154,687
Wholesale Revenues:		
Transmission Revenues (a)	7,466	5,563
Total Wholesale Revenues	7,466	5,563
Other Revenues from Contracts with Customers (a)	1,615	2,382
Total Revenues from Contracts with Customers	158,957	162,632
Other Revenues:		
Alternative Revenues	(2,240)	1,101
Total Other Revenues	(2,240)	1,101
Total Revenues	\$ 156,717	\$ 163,733

(a) Amounts include affiliated and nonaffiliated revenues.

Performance Obligations

KGPCo has performance obligations as part of its normal course of business. A performance obligation is a promise to transfer a distinct good or service, or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to a customer. The invoice practical expedient within the accounting guidance for "Revenue from Contracts with Customers" allows for the recognition of revenue from performance obligations in the amount of consideration to which there is a right to invoice the customer and when the amount for which there is a right to invoice corresponds directly to the value transferred to the customer.

The purpose of the invoice practical expedient is to depict an entity's measure of progress toward completion of the performance obligation within a contract and can only be applied to performance obligations that are satisfied over time and when the invoice is representative of services provided to date. AEP subsidiaries, including KGPCo, elected to apply the invoice practical expedient to recognize revenue for performance obligations satisfied over time as the invoices from the respective revenue streams are representative of services or goods provided to date to the customer. Performance obligations for KGPCo are summarized as follows:

Retail Revenues

KGPCo has performance obligations to purchase, sell, transmit and distribute electricity for sale to rate-regulated retail customers. The performance obligation to deliver electricity is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Revenues are variable as they are subject to the customer's usage requirements.

Rate-regulated retail customers typically have the right to discontinue receiving service at will, therefore these contracts between KGPCo and their customers for rate-regulated services are generally limited to the services requested and received to date for such arrangements. Retail customers are generally billed on a monthly basis, and payment is typically due within 15 to 20 days after the issuance of the invoice.

Wholesale Revenues - Transmission

KGPCo has performance obligations to transmit electricity to wholesale customers through assets owned and operated by KGPCo and other AEP subsidiaries. The performance obligation to provide transmission services in PJM encompass a time frame greater than a year, where the performance obligation within PJM is partially fixed for a period of one year or less. Payments from the RTO for transmission services are typically received within one week from the issuance of the invoice, which is issued weekly for PJM.

KGPCo collects revenues through Transmission Formula Rates. The FERC-approved rates establish the annual transmission revenue requirement (ATRR) and transmission service rates for transmission owners. The formula rates establish rates for a one year period and also include a true-up calculation for the prior year's billings, allowing for over/under-recovery of the transmission owner's ATRR. The annual true-ups meet the definition of alternative revenues in accordance with the accounting guidance for "Regulated Operations," and are therefore presented as such in the disaggregated revenues table above.

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the Transmission Agreement (TA), which defines how transmission costs are allocated among the AEP East Companies on a 12-month average coincident peak basis. AEPTCo is a load serving entity within PJM providing transmission services to affiliates in accordance with the OATT and TA. Affiliate revenues as a result of the TA are reflected as Transmission Revenues - Affiliated in the disaggregated revenues table above.

Fixed Performance Obligations

The following table represents KGPCo's remaining fixed performance obligations satisfied over time as of December 31, 2020. Fixed performance obligations primarily include wholesale transmission services. The amounts shown in the table below include affiliated and nonaffiliated revenues.

<u>2021</u>	<u>2022-2023</u>	<u>2024-2025</u>	<u>After 2025</u>	<u>Total</u>
(in thousands)				
\$ 862	\$ —	\$ —	\$ —	\$ 862

Contract Assets and Liabilities

Contract assets are recognized when KGPCo has a right to consideration that is conditional upon the occurrence of an event other than the passage of time, such as future performance under a contract. KGPCo did not have material contract assets as of December 31, 2020 and 2019.

When KGPCo receives consideration, or such consideration is unconditionally due from a customer prior to transferring goods or services to the customer under the terms of a sales contract, they recognize a contract liability on the balance sheet in the amount of that consideration. Revenue for such consideration is subsequently recognized in the period or periods in which the remaining performance obligations in the contract are satisfied. KGPCo did not have material contract liabilities as of December 31, 2020 and 2019.

Accounts Receivable from Contracts with Customers

Accounts receivable from contracts with customers are presented on KGPCo's balance sheets within the Accounts Receivable - Customers line item. KGPCo's balances for receivables from contracts that are not recognized in accordance with the accounting guidance for "Revenue from Contracts with Customers" included in Accounts Receivable - Customers were not material as of December 31, 2020 and 2019. See "Securitized Accounts Receivable - AEP Credit" section of Note 10 for additional information related to AEP Credit's securitized accounts receivable.

The amount of affiliated accounts receivable from contracts with customers included in Accounts Receivable - Affiliated Companies on KGPCo's balance sheets were \$779 thousand and \$447 thousand, respectively as of December 31, 2020 and 2019.

Contract Costs

Contract costs to obtain or fulfill a contract are accounted for under the guidance for “Other Assets and Deferred Costs” and presented as a single asset and neither bifurcated nor reclassified between current and noncurrent assets on KGPCo’s balance sheets. Contract costs to acquire a contract are amortized in a manner consistent with the transfer of goods or services to the customer in Other Operation on KGPCo’s statements of income. KGPCo did not have material contract costs as of December 31, 2020 and 2019.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,419	41,356
37. COMMERCIAL	5,791	5,747
38. INDUSTRIAL	163	162
39. OTHER	138	140
40. TOTAL	47,511	47,405

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	108
Public Schools	30	32
Other Than Public Schools	0	0
	<u>138</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/1, 20 16 (Signed) Jenice Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$170,235,371
2. Construction Work in Progress	5,438,641
3. Materials and Supplies paid for	292,966
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$177,291,102</u>
Deductions:	
7. Accumulated Depreciation (3)	65,893,687
8. Unamortized Investment Tax Credit	1,901
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,191,085
11. Deferred Income Taxes	22,904,903
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$92,991,576</u>
14. Rate Base	<u><u>\$84,299,526</u></u>
15. Net Operating Income (5)	\$791,083
16. Charitable Contributions (Net of Tax Effect) (5)	(5,818)
17. Allowance for Funds Used During Construction (5)	18,861
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(160,811)
19. Total (5)	<u><u>\$643,315</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>0.76%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	3,265.19	332.43	2,932.76	40,744	0	0.0	18	0	0	8.01	7.20	0.00	0.00
015 RS	7,092,467.68	699,316.44	6,393,151.24	85,725,368	0	1,488.9	41,305	0	0	8.27	7.46	0.00	0.00
018 RS EMP	14,935.85	1,606.21	13,329.64	196,856	0	0.0	91	0	0	7.59	6.77	0.00	0.00
030 RS TOD-ON	545.69	52.84	492.85	6,476	4,041	0.0	4	0	0	8.43	7.61	0.00	0.00
051 RSW-LM-EM	228.92	25.50	203.42	3,125	0	0.0	1	0	0	7.33	6.51	0.00	0.00
093 OL 7000	2,528.18	0.00	2,528.18	23,499	0	0.0	0	261	254	10.76	10.76	7.95	7.95
094 9500 HPS	23,009.10	0.00	23,009.10	144,105	0	0.0	0	2,375	2,842	15.97	15.97	1,160.77	1,160.77
095 OL 20000	564.93	0.00	564.93	6,766	0	0.0	0	20	34	8.35	8.35	0.00	0.00
097 22000 HPS	8,449.63	0.00	8,449.63	71,444	0	0.0	0	445	678	11.83	11.83	854.34	854.34
103 27500SVPT	148.84	0.00	148.84	520	0	0.0	0	1	4	28.62	28.62	0.00	0.00
107 22000HPSF	5,476.23	0.00	5,476.23	43,284	0	0.0	0	217	410	12.65	12.65	634.24	634.24
109 50000HPSF	1,738.59	0.00	1,738.59	20,370	0	0.0	0	34	97	8.54	8.54	167.40	167.40
110 17000 MH	688.63	0.00	688.63	6,321	0	0.0	0	31	50	10.89	10.89	9.35	9.35
111 9500HPSPT	4,031.51	0.00	4,031.51	15,755	0	0.0	0	58	309	25.59	25.59	276.18	276.18
115 9500 HPSF	1,027.56	0.00	1,027.56	5,304	0	0.0	0	67	104	19.37	19.37	24.30	24.30
116 28800 MH	11,005.21	0.00	11,005.21	118,780	0	0.0	0	193	602	9.27	9.27	1,217.76	1,217.76
120 50000HPSB	327.26	0.00	327.26	2,730	0	0.0	0	1	13	11.99	11.99	79.50	79.50
122 16000SVPT	590.63	0.00	590.63	1,258	0	0.0	0	7	17	46.95	46.95	0.00	0.00
124 50000SVPF	161.10	0.00	161.10	840	0	0.0	0	1	4	19.18	19.18	0.00	0.00
126 36000MHFP	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	10.44
208 EHG	194,690.74	17,477.12	177,213.62	2,146,039	0	9,719.8	455	0	0	9.07	8.26	0.00	0.00
209 EHG MIN	53,155.79	4,822.45	48,333.34	591,062	0	2,711.7	142	0	0	8.99	8.18	0.00	0.00
221 CS	102,755.94	8,604.98	94,150.96	1,080,113	0	5,426.8	184	0	0	9.51	8.72	0.00	0.00
229 MGS TODON	3,503.00	336.10	3,166.90	41,193	23,667	0.0	4	0	0	8.50	7.69	0.00	0.00
231 SGS FIXED	214,171.63	17,065.31	197,106.32	2,092,257	1,133	2,983.3	3,373	0	0	10.24	9.42	0.00	0.00
232 SGS MEAS	20,893.17	1,761.67	19,131.50	216,070	0	444.6	239	0	0	9.67	8.85	0.00	0.00
233 SGS NMTR	2,314.88	159.73	2,155.15	19,832	0	0.0	68	0	0	11.67	10.87	0.00	0.00
235 MGS SEC	914,153.71	79,681.46	834,472.25	9,776,608	0	36,730.0	1,341	0	0	9.35	8.54	0.00	0.00
237 MGS PRI	26,507.24	2,328.17	24,179.07	285,350	0	1,915.0	3	0	0	9.29	8.47	0.00	0.00
240 LGS SEC	1,460,013.40	149,744.37	1,310,269.03	18,409,361	0	53,417.0	232	0	0	7.93	7.12	0.00	0.00
242 LGS M SEC	36,532.76	3,971.80	32,560.96	486,800	0	1,232.0	4	0	0	7.50	6.69	0.00	0.00
244 LGS PRI	115,650.23	12,138.52	103,511.71	1,528,049	0	5,381.0	7	0	0	7.57	6.77	0.00	0.00
322 IP PRI	303,303.24	41,268.22	262,035.02	5,058,000	0	8,436.0	2	0	0	6.00	5.18	0.00	0.00
324 IP TRAN	3,856,795.71	548,078.71	3,308,717.00	67,174,741	0	107,973.0	4	0	0	5.74	4.93	0.00	0.00
523 SL	125,349.36	0.00	125,349.36	872,615	0	0.0	4	0	0	14.36	14.36	0.00	0.00
640 PS	59,058.54	5,474.37	53,584.17	670,961	0	2,548.5	15	0	0	8.80	7.99	0.00	0.00
641 PS UNITS	6,492.63	700.04	5,792.59	85,800	0	342.0	1	0	0	7.57	6.75	0.00	0.00
642 PS ALL E	142,163.29	15,819.04	126,344.25	1,953,674	0	7,991.2	14	0	0	7.28	6.47	0.00	0.00



KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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State: TN

January 2016 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	14,808,907.92	1,610,765.48	13,198,142.44	198,922,860	28,841	248,740.8	47,511	3,714	5,423	7.44	6.63	4,442.23	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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State: TN

January 2016

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	FUEL		FACILITY CHARGE	
											INCL FUEL	EXCL FUEL		
010	010	011	RS-LMWH	201.73	20.56	181.17	2,520	0	0.0	1	0	8.01	7.19	0.00
	015	RS	1,089,841.25	106,511.90	983,329.35	13,057,727	0	358.4	7,609	0	0	8.35	7.53	0.00
	018	RS EMP	388.36	38.00	350.36	4,656	0	0.0	5	0	0	8.34	7.52	0.00
	093	OL 7000	1,054.70	0.00	1,054.70	9,646	0	0.0	0	106	106	10.93	10.93	0.00
	094	9500 HPS	8,065.73	0.00	8,065.73	51,094	0	0.0	0	921	1,004	15.79	15.79	332.90
	095	OL 20000	33.24	0.00	33.24	398	0	0.0	0	2	2	8.35	8.35	0.00
	097	22000 HPS	815.93	0.00	815.93	7,218	0	0.0	0	64	69	11.30	11.30	47.70
	107	22000HPSF	230.83	0.00	230.83	1,908	0	0.0	0	11	18	12.10	12.10	17.30
	110	17000 MH	68.24	0.00	68.24	635	0	0.0	0	4	5	10.75	10.75	0.00
	111	9500HPSPT	145.45	0.00	145.45	561	0	0.0	0	9	11	25.93	25.93	11.72
	115	9500 HPSF	86.85	0.00	86.85	459	0	0.0	0	8	9	18.92	18.92	0.00
	116	28800 MH	122.78	0.00	122.78	1,393	0	0.0	0	6	7	8.81	8.81	7.95
Total 010	122	16000SVPT	34.75	0.00	34.75	74	0	0.0	0	1	1	46.96	46.96	0.00
			1,101,089.84	106,570.46	994,519.38	13,138,289	0	358.4	7,615	1,132	1,232	8.38	7.57	417.57
020	020	011	RS-LMWH	3,063.46	311.87	2,751.59	38,224	0	0.0	17	0	8.01	7.20	0.00
	015	RS	6,002,626.43	592,804.54	5,409,821.89	72,667,641	0	1,130.5	33,696	0	0	8.26	7.44	0.00
	018	RS EMP	14,547.49	1,568.21	12,979.28	192,200	0	0.0	86	0	0	7.57	6.75	0.00
	030	RS TOD-ON	545.69	52.84	492.85	6,476	4,041	0.0	4	0	0	8.43	7.61	0.00
	051	RSW-LM-EM	228.92	25.50	203.42	3,125	0	0.0	1	0	0	7.33	6.51	0.00
	093	OL 7000	745.94	0.00	745.94	7,204	0	0.0	0	100	74	10.35	10.35	7.95
	094	9500 HPS	9,123.43	0.00	9,123.43	58,028	0	0.0	0	1,087	1,150	15.72	15.72	299.70
	095	OL 20000	33.24	0.00	33.24	398	0	0.0	0	2	2	8.35	8.35	0.00
	097	22000 HPS	1,293.91	0.00	1,293.91	11,684	0	0.0	0	108	111	11.07	11.07	50.50
	107	22000HPSF	274.44	0.00	274.44	2,321	0	0.0	0	17	23	11.82	11.82	13.74
	109	50000HPSF	64.88	0.00	64.88	840	0	0.0	0	3	4	7.72	7.72	0.00
	110	17000 MH	27.30	0.00	27.30	254	0	0.0	0	2	2	10.75	10.75	0.00
020	111	9500HPSPT	62.82	0.00	62.82	255	0	0.0	0	5	5	24.64	24.64	2.00
	115	9500 HPSF	115.80	0.00	115.80	612	0	0.0	0	11	12	18.92	18.92	0.00
	116	28800 MH	171.52	0.00	171.52	1,883	0	0.0	0	9	10	9.11	9.11	15.90
	122	16000SVPT	138.96	0.00	138.96	296	0	0.0	0	1	4	46.95	46.95	0.00
			6,033,064.23	594,762.96	5,438,301.27	72,991,441	4,041	1,130.5	33,804	1,345	1,397	8.27	7.45	389.79
	211	093	OL 7000	329.65	0.00	329.65	3,009	0	0.0	0	29	34	10.96	10.96
094		9500 HPS	3,949.57	0.00	3,949.57	24,085	0	0.0	0	285	474	16.40	16.40	305.12
095		OL 20000	282.47	0.00	282.47	3,383	0	0.0	0	8	17	8.35	8.35	0.00
097		22000 HPS	3,931.23	0.00	3,931.23	32,346	0	0.0	0	175	307	12.15	12.15	493.80
107		22000HPSF	3,537.11	0.00	3,537.11	27,642	0	0.0	0	132	261	12.80	12.80	446.10
109		50000HPSF	1,137.26	0.00	1,137.26	13,230	0	0.0	0	23	63	8.60	8.60	116.90
110		17000 MH	530.64	0.00	530.64	4,924	0	0.0	0	22	39	10.78	10.78	1.40
111		9500HPSPT	3,074.41	0.00	3,074.41	12,032	0	0.0	0	32	236	25.55	25.55	206.46



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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
115	9500 HPSF	480.69	0.00	480.69	2,499	0	0.0	0	0	49	19.24	19.24	7.95	
116	28800 MH	6,932.87	0.00	6,932.87	73,772	0	0.0	0	118	375	9.40	9.40	854.41	
120	50000HPSB	327.26	0.00	327.26	2,730	0	0.0	0	1	13	11.99	11.99	79.50	
122	16000SVPT	243.21	0.00	243.21	518	0	0.0	0	3	7	46.95	46.95	0.00	
221	CS	68,416.42	5,695.48	62,720.94	722,945	0	3,477.9	105	0	0	9.46	8.68	0.00	
229	MGS TODON	228.38	13.00	215.38	1,593	467	0.0	3	0	0	14.34	13.52	0.00	
231	SGS FIXED	161,519.81	12,673.34	148,846.47	1,552,985	1,133	1,973.8	2,721	0	0	10.40	9.58	0.00	
232	SGS MEAS	14,383.87	1,222.79	13,161.08	149,963	0	292.8	158	0	0	9.59	8.78	0.00	
233	SGS NMTR	715.54	42.59	672.95	5,418	0	0.0	25	0	0	13.21	12.42	0.00	
235	MGS SEC	546,952.81	47,735.27	499,217.54	5,860,961	0	21,683.0	845	0	0	9.33	8.52	0.00	
240	LGS SEC	673,034.66	71,497.72	601,536.94	8,763,027	0	22,758.0	103	0	0	7.68	6.86	0.00	
242	LGS M SEC	8,326.64	894.23	7,432.41	109,600	0	288.0	1	0	0	7.60	6.78	0.00	
244	LGS PRI	61,527.26	6,920.88	54,606.38	888,700	0	2,098.0	3	0	0	6.92	6.14	0.00	
322	IP PRI	152,890.08	20,364.86	132,525.22	2,496,000	0	4,414.0	1	0	0	6.13	5.31	0.00	
Total 211		1,712,751.84	167,060.16	1,545,691.68	20,751,362	1,600	56,985.5	3,965	858	1,875	8.25	7.45	2,511.64	
212	093 OL 7000	268.58	0.00	268.58	2,457	0	0.0	0	18	27	10.93	10.93	0.00	
094 9500 HPS		510.66	0.00	510.66	3,095	0	0.0	0	41	61	16.50	16.50	42.55	
095 OL 20000		215.98	0.00	215.98	2,587	0	0.0	0	8	13	8.35	8.35	0.00	
097 22000 HPS		942.05	0.00	942.05	7,950	0	0.0	0	55	75	11.85	11.85	97.25	
107 22000HPSF		494.33	0.00	494.33	3,922	0	0.0	0	22	37	12.60	12.60	55.65	
109 50000HPSF		90.33	0.00	90.33	1,050	0	0.0	0	2	5	8.60	8.60	9.35	
110 17000 MH		40.94	0.00	40.94	381	0	0.0	0	2	3	10.75	10.75	0.00	
111 9500HPSPT		267.67	0.00	267.67	1,122	0	0.0	0	2	22	23.86	23.86	0.00	
115 9500 HPSF		88.23	0.00	88.23	459	0	0.0	0	6	9	19.22	19.22	1.40	
116 28800 MH		1,970.53	0.00	1,970.53	22,885	0	0.0	0	41	115	8.61	8.61	83.70	
122 16000SVPT		173.71	0.00	173.71	370	0	0.0	0	2	5	46.95	46.95	0.00	
126 36000MHF		171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44	
208 EHG		181,437.91	16,270.64	165,167.27	1,998,168	0	9,138.1	433	0	0	9.08	8.27	0.00	
209 EHG MIN		51,672.47	4,700.03	46,972.44	576,056	0	2,711.7	133	0	0	8.97	8.15	0.00	
221 CS		34,339.52	2,909.50	31,430.02	357,168	0	1,948.9	79	0	0	9.61	8.80	0.00	
231 SGS FIXED		34,985.65	2,995.34	31,990.31	368,076	0	759.7	342	0	0	9.51	8.69	0.00	
232 SGS MEAS		4,194.76	345.57	3,849.19	42,416	0	76.8	53	0	0	9.89	9.07	0.00	
235 MGS SEC		237,584.57	20,690.56	216,894.01	2,535,909	0	9,697.0	330	0	0	9.37	8.55	0.00	
240 LGS SEC		372,387.55	38,361.72	334,025.83	4,701,766	0	13,652.0	74	0	0	7.92	7.10	0.00	
242 LGS M SEC		28,206.12	3,077.57	25,128.55	377,200	0	944.0	3	0	0	7.48	6.66	0.00	
Total 212		950,043.16	89,350.93	860,692.23	11,003,669	0	38,928.2	1,447	201	376	8.63	7.82	300.34	
213	094 9500 HPS	15.44	0.00	15.44	102	0	0.0	0	2	2	15.14	15.14	0.00	
097 22000 HPS		35.22	0.00	35.22	318	0	0.0	0	2	3	11.08	11.08	1.40	
107 22000HPSF		19.73	0.00	19.73	106	0	0.0	0	1	1	18.61	18.61	7.95	



AMERICAN ELECTRIC POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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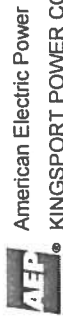
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL			
Total	213	15,125.03	1,300.71	13,824.32	159,952	0	634.0	25	5	6	9.46	8.64	9.35		9.35
216	093	29.84	0.00	29.84	273	0	0.0	0	2	3	10.93	10.93	0.00		0.00
	094	1,104.64	0.00	1,104.64	6,222	0	0.0	0	33	122	17.75	17.75	164.60		164.60
	097	873.24	0.00	873.24	7,582	0	0.0	0	23	72	11.52	11.52	66.89		66.89
	103	148.84	0.00	148.84	520	0	0.0	0	1	4	28.62	28.62	0.00		0.00
	107	543.21	0.00	543.21	4,346	0	0.0	0	21	41	12.50	12.50	57.05		57.05
	109	373.39	0.00	373.39	4,410	0	0.0	0	4	21	8.47	8.47	33.20		33.20
	111	481.16	0.00	481.16	1,785	0	0.0	0	10	35	26.96	26.96	56.00		56.00
	115	255.99	0.00	255.99	1,275	0	0.0	0	12	25	20.08	20.08	14.95		14.95
	116	461.41	0.00	461.41	5,116	0	0.0	0	8	26	9.02	9.02	39.75		39.75
	124	161.10	0.00	161.10	840	0	0.0	0	1	4	19.18	19.18	0.00		0.00
	208	863.61	0.00	863.61	105,847	0	382.0	11	0	0	8.91	8.91	0.00		0.00
	209	1,245.25	106.52	1,138.73	13,057	0	0.0	6	0	0	9.54	8.72	0.00		0.00
	229	3,274.62	323.10	2,951.52	39,600	23,200	0.0	1	0	0	8.27	7.45	0.00		0.00
	231	10,606.13	846.71	9,759.42	103,777	0	163.2	177	0	0	10.22	9.40	0.00		0.00
	232	1,661.35	139.02	1,522.33	17,038	0	57.3	20	0	0	9.75	8.93	0.00		0.00
	233	775.43	63.06	712.37	7,773	0	0.0	13	0	0	9.98	9.16	0.00		0.00
	235	73,705.32	6,521.46	67,183.86	799,404	0	2,906.0	102	0	0	9.22	8.40	0.00		0.00
	240	150,945.72	15,750.47	135,195.25	1,940,844	0	5,434.0	24	0	0	7.78	6.97	0.00		0.00
Total	216	256,077.63	24,613.95	231,463.68	3,059,709	23,200	8,942.5	354	115	353	8.37	7.56	432.44		432.44
221	093	9.95	0.00	9.95	91	0	0.0	0	1	1	10.93	10.93	0.00		0.00
	094	224.19	0.00	224.19	1,377	0	0.0	0	4	27	16.28	16.28	15.90		15.90
	097	479.10	0.00	479.10	3,604	0	0.0	0	16	34	13.29	13.29	96.80		96.80
	107	356.56	0.00	356.56	2,862	0	0.0	0	12	27	12.46	12.46	36.45		36.45
	109	72.73	0.00	72.73	840	0	0.0	0	2	4	8.66	8.66	7.95		7.95
	116	1,346.10	0.00	1,346.10	13,731	0	0.0	0	11	69	9.80	9.80	216.05		216.05
	231	3,114.31	262.47	2,851.84	32,188	0	63.2	37	0	0	9.68	8.86	0.00		0.00
	232	230.28	18.84	211.44	2,308	0	0.0	3	0	0	9.98	9.16	0.00		0.00
	235	35,852.44	3,022.94	32,829.50	370,502	0	1,535.0	43	0	0	9.68	8.86	0.00		0.00
	237	26,507.24	2,328.17	24,179.07	285,350	0	1,915.0	3	0	0	9.29	8.47	0.00		0.00
	240	197,513.25	17,575.11	179,938.14	2,199,784	0	8,901.0	23	0	0	8.98	8.18	0.00		0.00
	244	54,122.97	5,217.64	48,905.33	639,349	0	3,283.0	4	0	0	8.47	7.65	0.00		0.00
	322	150,413.16	20,903.36	129,509.80	2,562,000	0	4,022.0	1	0	0	5.87	5.06	0.00		0.00
	324	3,856,795.71	548,078.71	3,308,717.00	67,174,741	0	107,973.0	4	0	0	5.74	4.93	0.00		0.00



American Electric Power
KINGSPORT POWER COMPANY

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221		4,327,037.99	597,407.24	3,729,630.75	73,288,727	0	127,692.2	118	46	162	5.90	5.09	373.15
222	093 OL 7000	9.95	0.00	9.95	91	0	0.0	0	1	1	10.93	10.93	0.00
	097 22000 HPS	67.67	0.00	67.67	636	0	0.0	0	1	6	10.64	10.64	0.00
	126 36000MHPF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	0.00
	208 EHG	3,821.84	342.87	3,478.97	42,024	0	199.7	11	0	0	9.09	8.28	0.00
	209 EHG MIN	238.07	15.90	222.17	1,949	0	0.0	3	0	0	12.21	11.40	0.00
	231 SGS FIXED	937.70	86.15	851.55	10,559	0	15.6	5	0	0	8.88	8.06	0.00
	232 SGS MEAS	311.06	25.90	285.16	3,174	0	17.7	4	0	0	9.80	8.98	0.00
	235 MGS SEC	15,568.34	1,301.67	14,266.67	159,635	0	761.0	16	0	0	9.75	8.94	0.00
	240 LGS SEC	56,614.26	5,752.92	50,861.34	705,100	0	2,186.0	6	0	0	8.03	7.21	0.00
Total 222		77,609.22	7,525.41	70,083.81	923,326	0	3,180.0	45	3	8	8.41	7.59	0.00
240	097 22000 HPS	11.28	0.00	11.28	106	0	0.0	0	1	1	10.64	10.64	0.00
	Total 240	11.28	0.00	11.28	106	0	0.0	0	1	1	10.64	10.64	0.00
400	231 SGS FIXED	2,264.40	132.89	2,131.51	16,287	0	7.8	87	0	0	13.90	13.09	0.00
	233 SGS NMTR	632.94	47.32	585.62	5,808	0	0.0	17	0	0	10.90	10.08	0.00
	523 SL	125,349.36	0.00	125,349.36	872,615	0	0.0	4	0	0	14.36	14.36	0.00
	Total 400	128,246.70	180.21	128,066.49	894,710	0	7.8	108	0	0	14.33	14.31	0.00
510	093 OL 7000	79.57	0.00	79.57	728	0	0.0	0	4	8	10.93	10.93	0.00
	094 9500 HPS	15.44	0.00	15.44	102	0	0.0	0	2	2	15.14	15.14	0.00
	107 22000HPSF	20.02	0.00	20.02	177	0	0.0	0	1	2	11.31	11.31	0.00
	110 17000 MH	21.51	0.00	21.51	127	0	0.0	0	1	1	16.94	16.94	7.95
	640 PS	59,058.54	5,474.37	53,584.17	670,961	0	2,548.5	15	0	0	8.80	7.99	0.00
	641 PS UNITS	6,492.63	700.04	5,792.59	85,800	0	342.0	1	0	0	7.57	6.75	0.00
	642 PS ALL E	142,163.29	15,819.04	126,344.25	1,953,674	0	7,991.2	14	0	0	7.28	6.47	0.00
Total 510		207,851.00	21,993.45	185,857.55	2,711,569	0	10,881.7	30	8	13	7.67	6.85	7.95
Grand Total		14,808,907.92	1,610,765.48	13,198,142.44	198,922,860	28,841	248,740.8	47,511	3,714	5,423	7.44	6.63	4,442.23

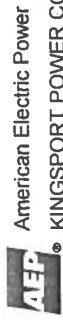


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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011 RS-LMWH	3,654.54	347.04	3,307.50	45,884	0	0.0	18	0	0	7.96	7.21	0.00	
015 RS	7,831,740.45	726,090.46	7,105,649.99	95,252,894	0	1,488.9	41,305	0	0	8.22	7.46	0.00	
018 RSEMP	16,628.20	1,666.13	14,962.07	218,692	0	0.0	91	0	0	7.60	6.84	0.00	
030 RS TOD-ON	589.52	54.51	535.01	7,030	4,041	0.0	4	0	0	8.39	7.61	0.00	
051 RSW-LM-EM	268.56	27.22	241.34	3,648	0	0.0	1	0	0	7.36	6.62	0.00	
093 OL 7000	2,728.87	0.00	2,728.87	25,273	0	0.0	0	261	254	10.80	10.80	7.95	
094 9500 HPS	24,671.12	0.00	24,671.12	154,065	0	0.0	0	2,375	2,842	16.01	16.01	1,160.77	
095 OL 20000	604.86	0.00	604.86	7,222	0	0.0	0	20	34	8.38	8.38	0.00	
097 22000 HPS	8,969.85	0.00	8,969.85	75,763	0	0.0	0	445	678	11.84	11.84	854.34	
103 27500SVPT	160.91	0.00	160.91	561	0	0.0	0	1	4	28.68	28.68	0.00	
107 22000HPSF	5,884.65	0.00	5,884.65	46,381	0	0.0	0	217	410	12.69	12.69	634.24	
109 50000HPSF	1,867.62	0.00	1,867.62	21,822	0	0.0	0	34	97	8.56	8.56	167.40	
110 17000 MH	733.59	0.00	733.59	6,720	0	0.0	0	31	50	10.92	10.92	9.35	
111 9500HPSPT	4,289.02	0.00	4,289.02	16,710	0	0.0	0	58	309	25.67	25.67	276.18	
115 9500 HPSF	1,051.08	0.00	1,051.08	5,410	0	0.0	0	67	104	19.43	19.43	24.30	
116 28800 MH	11,875.27	0.00	11,875.27	127,795	0	0.0	0	193	602	9.29	9.29	1,217.76	
120 50000HPSB	348.26	0.00	348.26	2,901	0	0.0	0	1	13	12.00	12.00	79.50	
122 16000SVPT	620.45	0.00	620.45	1,319	0	0.0	0	7	17	47.04	47.04	0.00	
124 50000SVPF	174.17	0.00	174.17	906	0	0.0	0	1	4	19.22	19.22	0.00	
126 36000MHFP	222.62	0.00	222.62	830	0	0.0	0	3	5	26.82	26.82	10.44	
208 EHG	219,041.64	18,286.52	200,755.12	2,429,967	0	9,719.8	455	0	0	9.01	8.26	0.00	
209 EHG MIN	59,637.49	5,062.86	54,574.63	668,014	0	2,711.7	142	0	0	8.93	8.17	0.00	
221 CS	113,632.01	8,951.65	104,680.36	1,199,724	0	5,426.8	184	0	0	9.47	8.73	0.00	
229 MGS TODON	3,852.37	354.91	3,497.46	45,427	23,667	0.0	4	0	0	8.48	7.70	0.00	
231 SGS FIXED	235,137.45	17,609.08	217,528.37	2,311,765	1,133	2,983.3	3,373	0	0	10.17	9.41	0.00	
232 SGS MEAS	23,186.98	1,829.75	21,357.23	241,391	0	444.6	239	0	0	9.61	8.85	0.00	
233 SGS NMTR	3,103.40	189.10	2,914.30	27,578	0	0.0	68	0	0	11.25	10.57	0.00	
235 MGS SEC	1,013,288.28	82,281.34	931,006.94	10,882,338	0	36,730.0	1,341	0	0	9.31	8.56	0.00	
237 MGS PRI	28,089.31	2,344.73	25,744.58	304,001	0	1,915.0	3	0	0	9.24	8.47	0.00	
240 LGS SEC	1,615,626.65	152,855.84	1,462,770.81	20,455,906	0	53,417.0	232	0	0	7.90	7.15	0.00	
242 LGS M SEC	40,015.17	4,122.63	35,892.54	535,972	0	1,232.0	4	0	0	7.47	6.70	0.00	
244 LGS PRI	128,889.16	12,550.05	116,339.11	1,715,555	0	5,381.0	7	0	0	7.51	6.78	0.00	
322 IP PRI	322,843.36	42,371.14	280,472.22	5,393,103	0	8,436.0	2	0	0	5.99	5.20	0.00	
324 IP TRAN	3,953,262.03	555,031.72	3,398,230.31	68,926,873	0	107,973.0	4	0	0	5.74	4.93	0.00	
523 SL	125,349.36	0.00	125,349.36	872,615	0	0.0	4	0	0	14.36	14.36	0.00	
640 PS	63,325.11	5,562.12	57,762.99	722,488	0	2,548.5	15	0	0	8.76	8.00	0.00	
641 PS UNITS	7,288.74	714.42	6,574.32	97,270	0	342.0	1	0	0	7.49	6.76	0.00	
642 PS ALL E	159,310.06	16,238.69	143,071.37	2,208,553	0	7,991.2	14	0	0	7.21	6.48	0.00	
Grand Total	16,031,962.18	1,654,541.91	14,377,420.27	215,060,366	28,841	248,740.8	47,511	3,714	5,423	7.45	6.69	4,442.23	



American Electric Power
KINGSPORT POWER COMPANY

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	218.00	21.54	196.46	2,729	0	0.0	1	0	0	7.99	7.20	0.00
	015 RS	1,200,480.46	110,205.15	1,090,275.31	14,476,131	0	358.4	7,609	0	0	8.29	7.53	0.00
	018 RS EMP	420.06	38.20	381.86	5,061	0	0.0	5	0	0	8.30	7.55	0.00
	093 OL 7000	1,131.62	0.00	1,131.62	10,328	0	0.0	0	106	106	10.96	10.96	0.00
	094 9500 HPS	8,616.61	0.00	8,616.61	54,419	0	0.0	0	921	1,004	15.83	15.83	332.90
	095 OL 20000	35.96	0.00	35.96	430	0	0.0	0	2	2	8.36	8.36	0.00
	097 22000 HPS	867.06	0.00	867.06	7,649	0	0.0	0	64	69	11.34	11.34	47.70
	107 22000HPSF	252.75	0.00	252.75	2,083	0	0.0	0	11	18	12.13	12.13	17.30
	110 17000 MH	74.74	0.00	74.74	694	0	0.0	0	4	5	10.77	10.77	0.00
	111 9500HPSPT	151.89	0.00	151.89	583	0	0.0	0	9	11	26.05	26.05	11.72
	115 9500 HPSF	93.02	0.00	93.02	491	0	0.0	0	8	9	18.95	18.95	0.00
	116 28800 MH	132.47	0.00	132.47	1,497	0	0.0	0	6	7	8.85	8.85	7.95
	122 16000SVPT	35.45	0.00	35.45	76	0	0.0	0	1	1	46.64	46.64	0.00
Total 010		1,212,510.09	110,264.89	1,102,245.20	14,562,171	0	358.4	7,615	1,132	1,232	8.33	7.57	417.57
020	011 RS-LMWH	3,436.54	325.50	3,111.04	43,155	0	0.0	17	0	0	7.96	7.21	0.00
	015 RS	6,631,259.99	615,885.31	6,015,374.68	80,776,763	0	1,130.5	33,696	0	0	8.21	7.45	0.00
	018 RS EMP	16,208.14	1,627.93	14,580.21	213,631	0	0.0	86	0	0	7.59	6.82	0.00
	030 RS TOD-ON	589.52	54.51	535.01	7,030	4,041	0.0	4	0	0	8.39	7.61	0.00
	051 RSW-LM-EM	268.56	27.22	241.34	3,648	0	0.0	1	0	0	7.36	6.62	0.00
	093 OL 7000	815.48	0.00	815.48	7,816	0	0.0	0	100	74	10.43	10.43	7.95
	094 9500 HPS	9,810.13	0.00	9,810.13	62,220	0	0.0	0	1,087	1,150	15.77	15.77	299.70
	095 OL 20000	35.61	0.00	35.61	425	0	0.0	0	2	2	8.38	8.38	0.00
	097 22000 HPS	1,397.01	0.00	1,397.01	12,576	0	0.0	0	108	111	11.11	11.11	50.50
	107 22000HPSF	296.47	0.00	296.47	2,497	0	0.0	0	17	23	11.87	11.87	13.74
	109 50000HPSF	67.48	0.00	67.48	871	0	0.0	0	3	4	7.75	7.75	0.00
	110 17000 MH	28.92	0.00	28.92	268	0	0.0	0	2	2	10.79	10.79	0.00
	111 9500HPSPT	66.32	0.00	66.32	268	0	0.0	0	5	5	24.75	24.75	2.00
	115 9500 HPSF	118.94	0.00	118.94	627	0	0.0	0	11	12	18.97	18.97	0.00
	116 28800 MH	186.93	0.00	186.93	2,046	0	0.0	0	9	10	9.14	9.14	15.90
	122 16000SVPT	148.86	0.00	148.86	316	0	0.0	0	1	4	47.11	47.11	0.00
Total 020		6,664,734.90	617,920.47	6,046,814.43	81,134,157	4,041	1,130.5	33,804	1,345	1,397	8.21	7.45	389.79
211	093 OL 7000	352.59	0.00	352.59	3,210	0	0.0	0	29	34	10.98	10.98	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
094	9500 HPS	4,236.71	0.00	4,236.71	25,766	0	0.0	0	285	474	16.44	16.44	305.12
095	OL 20000	304.02	0.00	304.02	3,629	0	0.0	0	8	17	8.38	8.38	0.00
097	22000 HPS	4,110.28	0.00	4,110.28	33,832	0	0.0	0	175	307	12.15	12.15	493.80
107	22000HPSF	3,800.52	0.00	3,800.52	29,614	0	0.0	0	132	261	12.83	12.83	446.10
109	50000HPSF	1,216.77	0.00	1,216.77	14,117	0	0.0	0	23	63	8.62	8.62	116.90
110	17000 MH	563.12	0.00	563.12	5,215	0	0.0	0	22	39	10.80	10.80	1.40
111	9500HPSPT	3,255.99	0.00	3,255.99	12,704	0	0.0	0	32	236	25.63	25.63	206.46
115	9500 HPSF	472.89	0.00	472.89	2,451	0	0.0	0	30	49	19.29	19.29	7.95
116	28800 MH	7,485.46	0.00	7,485.46	79,409	0	0.0	0	118	375	9.43	9.43	854.41
120	50000HPSB	348.26	0.00	348.26	2,901	0	0.0	0	1	13	12.00	12.00	79.50
122	16000SVPT	255.64	0.00	255.64	542	0	0.0	0	3	7	47.17	47.17	0.00
221	CS	75,942.18	5,934.90	70,007.28	805,797	0	3,477.9	105	0	0	9.42	8.69	0.00
229	MGS TODON	250.02	13.66	236.36	1,748	467	0.0	3	0	0	14.30	13.52	0.00
231	SGS FIXED	177,447.43	13,062.29	164,385.14	1,716,947	1,133	1,973.8	2,721	0	0	10.34	9.57	0.00
232	SGS MEAS	15,964.01	1,267.91	14,696.10	167,532	0	292.8	158	0	0	9.53	8.77	0.00
233	SGS NMTR	792.91	43.87	749.04	6,021	0	0.0	25	0	0	13.17	12.44	0.00
235	MGS SEC	606,301.55	49,110.21	557,191.34	6,524,019	0	21,683.0	845	0	0	9.29	8.54	0.00
240	LGS SEC	737,252.09	73,075.69	664,176.40	9,638,368	0	22,758.0	103	0	0	7.65	6.89	0.00
242	LGS M SEC	9,598.57	941.42	8,657.15	127,785	0	288.0	1	0	0	7.51	6.77	0.00
244	LGS PRI	70,789.84	7,185.65	63,604.19	1,028,118	0	2,098.0	3	0	0	6.89	6.19	0.00
322	IP PRI	163,695.69	20,910.96	142,784.73	2,675,895	0	4,414.0	1	0	0	6.12	5.34	0.00
Total 211		1,884,436.54	171,546.56	1,712,889.98	22,905,620	1,600	56,985.5	3,965	858	1,875	8.23	7.48	2,511.64
212	093 OL 7000	287.04	0.00	287.04	2,622	0	0.0	0	18	27	10.95	10.95	0.00
094	9500 HPS	549.59	0.00	549.59	3,319	0	0.0	0	41	61	16.56	16.56	42.55
095	OL 20000	229.27	0.00	229.27	2,738	0	0.0	0	8	13	8.37	8.37	0.00
097	22000 HPS	1,012.45	0.00	1,012.45	8,517	0	0.0	0	55	75	11.89	11.89	97.25
107	22000HPSF	529.97	0.00	529.97	4,193	0	0.0	0	22	37	12.64	12.64	55.65
109	50000HPSF	101.85	0.00	101.85	1,179	0	0.0	0	2	5	8.64	8.64	9.35
110	17000 MH	43.93	0.00	43.93	408	0	0.0	0	2	3	10.77	10.77	0.00
111	9500HPSPT	294.77	0.00	294.77	1,231	0	0.0	0	2	22	23.95	23.95	0.00
115	9500 HPSF	92.55	0.00	92.55	480	0	0.0	0	6	9	19.28	19.28	1.40
116	28800 MH	2,140.68	0.00	2,140.68	24,767	0	0.0	0	41	115	8.64	8.64	83.70
122	16000SVPT	180.50	0.00	180.50	385	0	0.0	0	2	5	46.88	46.88	0.00

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
213	126	36000MHPF	179.70	0.00	179.70	662	0	0.0	0	2	27.15	27.15	10.44	300.34
	208	EHG	204,090.40	17,012.50	187,077.90	2,262,177	0	9,138.1	433	0	9.02	8.27	0.00	
	209	EHG MIN	57,975.19	4,936.78	53,038.41	651,000	0	2,711.7	133	0	8.91	8.15	0.00	
	221	CS	37,689.83	3,016.75	34,673.08	393,927	0	1,948.9	79	0	9.57	8.80	0.00	
	231	SGS FIXED	38,538.21	3,113.89	35,424.32	408,437	0	759.7	342	0	9.44	8.67	0.00	
	232	SGS MEAS	4,696.86	364.09	4,332.77	47,819	0	76.8	53	0	9.82	9.06	0.00	
	235	MGS SEC	265,123.53	21,525.62	243,597.91	2,842,268	0	9,697.0	330	0	9.33	8.57	0.00	
	240	LGS SEC	413,409.46	39,623.37	373,786.09	5,246,228	0	13,652.0	74	0	7.88	7.12	0.00	
	242	LGS M SEC	30,416.60	3,181.21	27,235.39	408,187	0	944.0	3	0	7.45	6.67	0.00	
	Total 212		1,057,582.38	92,774.21	964,808.17	12,310,544	0	38,928.2	1,447	201	8.59	7.84	300.34	
216	094	9500 HPS	16.43	0.00	16.43	108	0	0.0	0	2	15.21	15.21	0.00	9.35
	097	22000 HPS	39.23	0.00	39.23	353	0	0.0	0	2	11.11	11.11	1.40	
	107	22000HPSF	21.98	0.00	21.98	118	0	0.0	0	1	18.63	18.63	7.95	
	231	SGS FIXED	799.71	70.53	729.18	9,062	0	0.0	4	0	8.82	8.05	0.00	
	232	SGS MEAS	127.14	9.86	117.28	1,338	0	0.0	1	0	9.50	8.77	0.00	
	233	SGS NMTR	202.19	6.94	195.25	882	0	0.0	13	0	22.92	22.14	0.00	
	235	MGS SEC	4,832.60	424.33	4,408.27	54,200	0	148.0	5	0	8.92	8.13	0.00	
	240	LGS SEC	10,381.67	836.92	9,544.75	108,219	0	486.0	2	0	9.59	8.82	0.00	
	Total 213		16,420.95	1,348.58	15,072.37	174,280	0	634.0	25	5	9.42	8.65	9.35	
	093	OL 7000	32.27	0.00	32.27	295	0	0.0	0	2	10.94	10.94	0.00	
216	094	9500 HPS	1,190.35	0.00	1,190.35	6,884	0	0.0	0	33	17.81	17.81	184.60	9.35
	097	22000 HPS	947.91	0.00	947.91	8,202	0	0.0	0	23	11.56	11.56	66.89	
	103	27500SVPT	160.91	0.00	160.91	561	0	0.0	0	1	28.68	28.68	0.00	
	107	22000HPSF	582.76	0.00	582.76	4,650	0	0.0	0	21	12.53	12.53	57.05	
	109	50000HPSF	403.67	0.00	403.67	4,759	0	0.0	0	4	8.48	8.48	33.20	
	111	9500HPSPT	520.05	0.00	520.05	1,924	0	0.0	0	10	27.03	27.03	56.00	
	115	9500 HPSF	273.68	0.00	273.68	1,361	0	0.0	0	12	20.11	20.11	14.95	
	116	28800 MH	496.29	0.00	496.29	5,486	0	0.0	0	8	9.05	9.05	39.75	
	124	50000SVPF	174.17	0.00	174.17	906	0	0.0	0	1	19.22	19.22	0.00	
	208	EHG	10,614.86	907.73	9,707.13	119,830	0	382.0	11	0	8.86	8.10	0.00	
216	209	EHG MIN	1,415.64	110.23	1,305.41	14,975	0	0.0	6	0	9.45	8.72	0.00	9.35
	229	MGS TODON	3,602.35	341.25	3,261.10	43,679	23,200	0.0	1	0	8.25	7.47	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216		281,034.42	25,059.11	255,975.31	3,388,854	23,200	8,942.5	354	115	353	8.29	7.55	432.44	
221	093	OL 7000	14.62	0.00	14.62	132	0.0	0	1	1	11.08	11.08	0.00	
	094	9500 HPS	235.54	0.00	235.54	1,445	0.0	0	4	27	16.30	16.30	15.90	
	097	22000 HPS	509.25	0.00	509.25	3,822	0.0	0	16	34	13.32	13.32	96.80	
	107	22000HPSF	378.99	0.00	378.99	3,039	0.0	0	12	27	12.47	12.47	36.45	
	109	50000HPSF	77.85	0.00	77.85	896	0.0	0	2	4	8.69	8.69	7.95	
	116	28800 MH	1,433.44	0.00	1,433.44	14,590	0.0	0	11	69	9.82	9.82	216.05	
	231	SGS FIXED	3,409.78	272.73	3,137.05	35,381	63.2	37	0	0	9.64	8.87	0.00	
	232	SGS MEAS	242.49	19.29	223.20	2,430	0.0	3	0	0	9.98	9.19	0.00	
	235	MGS SEC	39,161.26	3,133.01	36,028.25	405,802	1,535.0	43	0	0	9.65	8.88	0.00	
	237	MGS PRI	28,089.31	2,344.73	25,744.58	304,001	1,915.0	3	0	0	9.24	8.47	0.00	
	240	LGS SEC	228,093.17	17,463.56	210,629.61	2,547,651	8,901.0	23	0	0	8.95	8.27	0.00	
	244	LGS PRI	58,099.32	5,364.40	52,734.92	687,437	3,283.0	4	0	0	8.45	7.67	0.00	
	322	IP PRI	159,147.67	21,460.18	137,687.49	2,717,208	4,022.0	1	0	0	5.86	5.07	0.00	
	324	IP TRAN	3,953,282.03	555,031.72	3,398,250.31	68,926,873	107,973.0	4	0	0	5.74	4.93	0.00	
Total 221		4,472,154.72	605,089.62	3,867,065.10	75,650,707	0	127,692.2	118	46	162	5.91	5.11	373.15	
222	093	OL 7000	10.58	0.00	10.58	97	0.0	0	1	1	10.91	10.91	0.00	
	097	22000 HPS	75.38	0.00	75.38	706	0.0	0	1	6	10.68	10.68	0.00	
	126	36000MHF	42.92	0.00	42.92	168	0.0	0	1	1	25.55	25.55	0.00	
	208	EHG	4,336.38	366.29	3,970.09	47,960	199.7	11	0	0	9.04	8.28	0.00	
	209	EHG MIN	246.66	15.85	230.81	2,039	0.0	3	0	0	12.10	11.32	0.00	
	231	SGS FIXED	1,025.75	90.68	935.07	11,596	15.6	5	0	0	8.85	8.06	0.00	
	232	SGS MEAS	369.61	28.48	341.13	3,828	17.7	4	0	0	9.66	8.91	0.00	
	235	MGS SEC	17,112.02	1,363.33	15,748.69	176,327	761.0	16	0	0	9.70	8.93	0.00	
	240	LGS SEC	61,289.80	5,975.79	55,314.01	764,981	2,186.0	6	0	0	8.01	7.23	0.00	
	Total 222		84,509.10	7,840.42	76,668.68	1,007,702	3,180.0	45	3	8	8.39	7.61	0.00	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097 22000 HPS	11.28	0.00	11.28	106	0	0.0	0	1	1	10.64	10.64	0.00	
Total 240		11.28	0.00	11.28	106	0	0.0	0	1	1	10.64	10.64	0.00	
400	231 SGS FIXED	2,449.66	134.71	2,314.95	17,643	0	7.8	87	0	0	13.88	13.12	0.00	
233 SGS NMTR		700.35	48.11	652.24	6,457	0	0.0	17	0	0	10.85	10.10	0.00	
523 SL		125,349.36	0.00	125,349.36	872,615	0	0.0	4	0	0	14.36	14.36	0.00	
Total 400		128,499.37	182.82	128,316.55	896,715	0	7.8	108	0	0	14.33	14.31	0.00	
510	093 OL 7000	84.67	0.00	84.67	773	0	0.0	0	4	8	10.95	10.95	0.00	
094 9500 HPS		15.76	0.00	15.76	104	0	0.0	0	2	2	15.15	15.15	0.00	
107 22000HPSF		21.21	0.00	21.21	187	0	0.0	0	1	2	11.34	11.34	0.00	
110 17000 MH		22.88	0.00	22.88	135	0	0.0	0	1	1	16.95	16.95	7.95	
640 PS		63,325.11	5,562.12	57,762.99	722,488	0	2,548.5	15	0	0	8.76	8.00	0.00	
641 PS UNITS		7,288.74	714.42	6,574.32	97,270	0	342.0	1	0	0	7.49	6.76	0.00	
642 PS ALL E		159,310.06	16,238.69	143,071.37	2,208,553	0	7,991.2	14	0	0	7.21	6.48	0.00	
Total 510		230,068.43	22,515.23	207,553.20	3,029,510	0	10,881.7	30	8	13	7.59	6.85	7.95	
Grand Total		16,031,962.18	1,654,541.91	14,377,420.27	215,060,366	28,841	248,740.8	47,511	3,714	5,423	7.45	6.69	4,442.23	

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(02) Feb - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,357	41,398
37. COMMERCIAL	5,779	5,735
38. INDUSTRIAL	164	161
39. OTHER	138	139
40. TOTAL	47,438	47,433

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	30	32
Other Than Public Schools	0	0
	<u>138</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5-2, 20 16

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$171,260,557
2. Construction Work in Progress	5,517,709
3. Materials and Supplies paid for	294,671
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$178,397,061</u>
Deductions:	
7. Accumulated Depreciation (3)	66,180,724
8. Unamortized Investment Tax Credit	1,654
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,211,128
11. Deferred Income Taxes	23,068,394
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$93,461,900</u>
14. Rate Base	<u><u>\$84,935,161</u></u>
15. Net Operating Income (5)	\$213,562
16. Charitable Contributions (Net of Tax Effect) (5)	(6,302)
17. Allowance for Funds Used During Construction (5)	19,883
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(161,843)
19. Total (5)	<u><u>\$65,300</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>0.08%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	3,105.01	203.99	2,901.02	40,277	0	0.0	18	0	0	7.71	7.20	0.00	
015 RS	6,397,218.03	405,747.22	5,991,470.81	80,032,907	0	1,580.1	41,243	0	0	7.99	7.49	0.00	
018 RSEMP	13,482.86	935.00	12,547.86	184,601	0	0.0	91	0	0	7.30	6.80	0.00	
030 RS TOD-ON	650.39	41.62	608.77	8,216	5,182	0.0	4	0	0	7.92	7.41	0.00	
051 RSW-LM-EM	189.56	13.64	175.92	2,693	0	0.0	1	0	0	7.04	6.53	0.00	
093 OL 7000	2,778.17	0.00	2,778.17	21,158	0	0.0	0	257	279	13.13	13.13	7.95	
094 9500 HPS	22,755.15	0.00	22,755.15	120,334	0	0.0	0	2,344	2,807	18.91	18.91	1,150.70	
095 OL 20000	562.28	0.00	562.28	5,650	0	0.0	0	19	34	9.95	9.95	0.00	
097 22000 HPS	8,466.94	0.00	8,466.94	60,175	0	0.0	0	447	677	14.07	14.07	850.10	
103 27500SVPT	148.84	0.00	148.84	436	0	0.0	0	1	4	34.14	34.14	0.00	
107 22000HPSF	5,458.61	0.00	5,458.61	36,239	0	0.0	0	217	408	15.06	15.06	630.80	
109 50000HPSF	1,738.59	0.00	1,738.59	17,072	0	0.0	0	34	97	10.18	10.18	167.40	
110 17000 MH	724.84	0.00	724.84	5,553	0	0.0	0	32	53	13.05	13.05	9.35	
111 9500HPSPT	4,029.37	0.00	4,029.37	13,275	0	0.0	0	58	309	30.35	30.35	276.36	
115 9500 HPSF	1,027.98	0.00	1,027.98	4,469	0	0.0	0	67	105	23.00	23.00	24.30	
116 28800 MH	11,130.06	0.00	11,130.06	100,728	0	0.0	0	193	607	11.05	11.05	1,240.03	
120 50000HPSB	327.26	0.00	327.26	2,288	0	0.0	0	1	13	14.30	14.30	79.50	
122 16000SVPT	679.68	0.00	679.68	1,210	0	0.0	0	8	21	56.17	56.17	0.00	
124 50000SVPF	161.10	0.00	161.10	704	0	0.0	0	1	4	22.88	22.88	0.00	
126 36000MHPF	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	
208 EHG	180,887.15	10,542.43	170,344.72	2,060,987	0	9,261.7	452	0	0	8.78	8.27	0.00	
209 EHG MIN	51,405.87	2,998.75	48,407.12	592,071	0	2,721.3	141	0	0	8.68	8.18	0.00	
221 CS	100,625.50	5,745.11	94,880.39	1,088,623	0	5,511.5	184	0	0	9.24	8.72	0.00	
229 MGS TODON	3,166.00	192.69	2,973.31	38,044	21,193	0.0	4	0	0	8.32	7.82	0.00	
231 SGS FIXED	204,911.04	10,446.39	194,464.65	2,060,257	1,238	3,115.6	3,391	0	0	9.95	9.44	0.00	
232 SGS MEAS	19,422.93	1,045.05	18,377.88	206,134	0	431.3	238	0	0	9.42	8.92	0.00	
233 SGS NMTR	1,770.47	72.76	1,697.71	13,809	0	0.0	68	0	0	12.82	12.29	0.00	
235 MGS SEC	843,951.24	47,289.77	796,661.47	9,292,086	0	35,172.0	1,315	0	0	9.08	8.57	0.00	
237 MGS PRI	27,885.83	1,564.04	26,321.79	308,800	0	2,198.0	3	0	0	9.03	8.52	0.00	
240 LGS SEC	1,355,829.15	89,122.88	1,266,706.27	17,455,181	0	53,366.0	234	0	0	7.77	7.26	0.00	
242 LGS M SEC	32,654.21	2,283.25	30,370.96	450,800	0	1,162.0	4	0	0	7.24	6.74	0.00	
244 LGS PRI	122,160.03	9,044.93	113,115.10	1,670,350	0	5,270.0	7	0	0	7.31	6.77	0.00	
322 IP PRI	278,842.04	24,848.91	253,993.13	4,906,100	0	8,147.0	2	0	0	5.68	5.18	0.00	
324 IP TRAN	3,741,572.97	355,733.15	3,385,839.82	70,235,100	0	92,443.0	4	0	0	5.33	4.82	0.00	
523 SL	124,656.89	0.00	124,656.89	729,911	0	0.0	4	0	0	17.08	17.08	0.00	
640 PS	58,552.53	3,491.16	55,061.37	689,283	0	2,572.1	15	0	0	8.49	7.99	0.00	
641 PS UNITS	6,567.45	458.88	6,108.57	90,600	0	348.0	1	0	0	7.25	6.74	0.00	
642 PS ALL E	149,560.22	11,146.77	138,413.45	2,139,088	0	8,221.8	14	0	0	6.99	6.47	0.00	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	13,779,266.17	982,968.39	12,796,299.78	194,685,999	27,613	231,521.4	47,438	3,682	5,423	7.08	6.57	4,446.93	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011 RS-LMWH	183.20	12.04	171.16	2,378	0	0.0	1	0	0	7.70	7.20	0.00	
	015 RS	974,439.28	61,170.98	913,268.30	12,067,178	0	481.8	7,585	0	0	8.08	7.57	0.00	
	018 RS EMP	300.94	18.42	282.52	3,637	0	0.0	5	0	0	8.27	7.77	0.00	
	093 OL 7000	1,049.15	0.00	1,049.15	8,010	0	0.0	0	105	106	13.10	13.10	0.00	
	094 9500 HPS	8,023.47	0.00	8,023.47	42,837	0	0.0	0	916	997	18.73	18.73	332.90	
	095 OL 20000	33.24	0.00	33.24	334	0	0.0	0	2	2	9.95	9.95	0.00	
	097 22000 HPS	825.44	0.00	825.44	6,141	0	0.0	0	64	69	13.44	13.44	47.70	
	107 22000HPSF	230.83	0.00	230.83	1,602	0	0.0	0	11	18	14.41	14.41	17.30	
	110 17000 MH	68.24	0.00	68.24	530	0	0.0	0	4	5	12.88	12.88	0.00	
	111 9500HPSPT	145.45	0.00	145.45	473	0	0.0	0	9	11	30.75	30.75	11.72	
	115 9500 HPSF	86.85	0.00	86.85	387	0	0.0	0	8	9	22.44	22.44	0.00	
	116 28800 MH	122.78	0.00	122.78	1,169	0	0.0	0	6	7	10.50	10.50	7.95	
	122 16000SVPT	34.75	0.00	34.75	62	0	0.0	0	1	1	56.05	56.05	0.00	
Total 010		985,543.62	61,201.44	924,342.18	12,134,738	0	481.8	7,591	1,126	1,225	8.12	7.62	417.57	
020	011 RS-LMWH	2,921.81	191.95	2,729.86	37,899	0	0.0	17	0	0	7.71	7.20	0.00	
	015 RS	5,422,778.75	344,576.24	5,078,202.51	67,965,729	0	1,098.3	33,658	0	0	7.98	7.47	0.00	
	018 RS EMP	13,181.92	916.58	12,265.34	180,964	0	0.0	86	0	0	7.28	6.78	0.00	
	030 RS TOD-ON	650.39	41.62	608.77	8,216	5,182	0.0	4	0	0	7.92	7.41	0.00	
	051 RSW-LM-EM	189.56	13.64	175.92	2,693	0	0.0	1	0	0	7.04	6.53	0.00	
	093 OL 7000	1,012.78	0.00	1,012.78	7,676	0	0.0	0	99	101	13.19	13.19	7.95	
	094 9500 HPS	8,922.92	0.00	8,922.92	48,007	0	0.0	0	1,061	1,123	18.59	18.59	299.70	
	095 OL 20000	30.59	0.00	30.59	306	0	0.0	0	1	2	10.00	10.00	0.00	
	097 22000 HPS	1,311.10	0.00	1,311.10	9,950	0	0.0	0	109	112	13.18	13.18	50.50	
	107 22000HPSF	256.97	0.00	256.97	1,848	0	0.0	0	17	21	13.91	13.91	10.30	
	109 50000HPSF	64.88	0.00	64.88	704	0	0.0	0	3	4	9.22	9.22	0.00	
	110 17000 MH	27.30	0.00	27.30	212	0	0.0	0	2	2	12.88	12.88	0.00	
	111 9500HPSPT	59.50	0.00	59.50	203	0	0.0	0	5	5	29.31	29.31	2.00	
	115 9500 HPSF	116.22	0.00	116.22	513	0	0.0	0	11	13	22.65	22.65	0.00	
	116 28800 MH	173.62	0.00	173.62	1,603	0	0.0	0	8	10	10.83	10.83	15.90	
	122 16000SVPT	138.96	0.00	138.96	248	0	0.0	0	1	4	56.03	56.03	0.00	
Total 020		5,451,837.27	345,740.03	5,106,097.24	68,266,771	5,182	1,098.3	33,766	1,317	1,397	7.99	7.48	386.35	
211	093 OL 7000	318.35	0.00	318.35	2,432	0	0.0	0	27	32	13.09	13.09	0.00	
	094 9500 HPS	3,936.70	0.00	3,936.70	20,297	0	0.0	0	285	473	19.40	19.40	295.05	
	095 OL 20000	282.47	0.00	282.47	2,839	0	0.0	0	8	17	9.95	9.95	0.00	
	097 22000 HPS	3,932.38	0.00	3,932.38	27,174	0	0.0	0	176	306	14.47	14.47	493.80	
	107 22000HPSF	3,539.72	0.00	3,539.72	23,229	0	0.0	0	132	261	15.24	15.24	446.10	
	109 50000HPSF	1,137.26	0.00	1,137.26	11,088	0	0.0	0	23	63	10.26	10.26	116.90	
110 17000 MH	533.67	0.00	533.67	4,134	0	0.0	0	22	39	12.91	12.91	1.40		
111 9500HPSPT	3,075.59	0.00	3,075.59	10,148	0	0.0	0	0	32	236	30.31	30.31	206.64	

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

Prepared: 03/08/2016 07:04:03 AM

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
212	115	9500 HPSF	480.69	0.00	480.69	2,107	0	0.0	0	30	49	22.81	22.81	7.95
	116	28800 MH	6,995.47	0.00	6,995.47	62,412	0	0.0	0	118	374	11.21	11.21	870.70
	120	50000HPSB	327.26	0.00	327.26	2,288	0	0.0	0	1	13	14.30	14.30	79.50
	122	16000SVPT	243.21	0.00	243.21	434	0	0.0	0	3	7	56.04	56.04	0.00
	221	CS	68,961.77	4,017.05	64,944.72	749,134	0	3,633.6	106	0	0	9.21	8.67	0.00
	229	MGS TODON	233.78	8.33	225.45	1,644	393	0.0	3	0	0	14.22	13.71	0.00
	231	SGS FIXED	155,177.59	7,787.01	147,390.58	1,535,300	1,238	1,979.1	2,744	0	0	10.11	9.60	0.00
	232	SGS MEAS	13,400.92	726.93	12,673.99	143,358	0	288.5	159	0	0	9.35	8.84	0.00
	233	SGS NMTR	703.18	30.12	673.06	5,418	0	0.0	25	0	0	12.98	12.42	0.00
	235	MGS SEC	506,004.19	28,415.29	477,588.90	5,567,028	0	20,889.0	828	0	0	9.09	8.58	0.00
	240	LGS SEC	615,194.76	41,459.31	573,735.45	8,191,275	0	22,443.0	103	0	0	7.51	7.00	0.00
	242	LGS M SEC	8,340.88	591.58	7,749.30	116,800	0	287.0	1	0	0	7.14	6.63	0.00
	244	LGS PRI	60,613.47	5,140.15	55,473.32	899,400	0	2,146.0	3	0	0	6.74	6.17	0.00
	322	IP PRI	140,475.56	12,386.72	128,088.84	2,445,600	0	4,181.0	1	0	0	5.74	5.24	0.00
Total 211		1,593,908.87	100,562.49	1,493,346.38	19,823,539	1,631	55,847.2	3,973	857	1,870	8.04	7.53	2,518.04	
213	093	OL 7000	268.58	0.00	268.58	2,052	0	0.0	0	18	27	13.09	13.09	0.00
	094	9500 HPS	512.35	0.00	512.35	2,614	0	0.0	0	41	61	19.60	19.60	42.55
	095	OL 20000	215.98	0.00	215.98	2,171	0	0.0	0	8	13	9.95	9.95	0.00
	097	22000 HPS	942.05	0.00	942.05	6,675	0	0.0	0	55	75	14.11	14.11	97.25
	107	22000HPSF	487.85	0.00	487.85	3,241	0	0.0	0	22	37	15.05	15.05	55.65
	109	50000HPSF	90.33	0.00	90.33	880	0	0.0	0	2	5	10.26	10.26	9.35
	110	17000 MH	74.12	0.00	74.12	571	0	0.0	0	3	6	12.98	12.98	0.00
	111	9500HPSPT	267.67	0.00	267.67	946	0	0.0	0	2	22	28.29	28.29	0.00
	115	9500 HPSF	88.23	0.00	88.23	387	0	0.0	0	6	9	22.80	22.80	1.40
	116	28800 MH	2,026.02	0.00	2,026.02	19,679	0	0.0	0	42	121	10.30	10.30	89.68
	122	16000SVPT	262.76	0.00	262.76	466	0	0.0	0	3	9	56.39	56.39	0.00
	126	36000MHPF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44
	208	EHG	167,942.92	9,781.92	158,161.00	1,910,835	0	8,692.6	430	0	0	8.79	8.28	0.00
	209	EHG MIN	50,035.03	2,926.92	47,108.11	577,888	0	2,721.3	132	0	0	8.66	8.15	0.00
	221	CS	31,663.73	1,728.06	29,935.67	339,489	0	1,877.9	78	0	0	9.33	8.82	0.00
	231	SGS FIXED	32,839.90	1,809.44	31,030.46	356,578	0	847.4	337	0	0	9.21	8.70	0.00
	232	SGS MEAS	3,864.84	203.65	3,661.19	40,173	0	65.3	51	0	0	9.62	9.11	0.00
	235	MGS SEC	221,674.66	12,410.02	209,264.64	2,450,219	0	9,210.0	322	0	0	9.05	8.54	0.00
240	LGS SEC	352,798.04	23,562.43	329,235.61	4,642,860	0	13,401.0	76	0	0	7.60	7.09	0.00	
242	LGS M SEC	24,313.33	1,691.67	22,621.66	334,000	0	875.0	3	0	0	7.28	6.77	0.00	
Total 212		890,539.99	54,114.11	836,425.88	10,692,356	0	37,690.5	1,429	204	389	8.33	7.82	306.32	
213	094	9500 HPS	15.44	0.00	15.44	86	0	0.0	0	2	2	17.95	17.95	0.00
	097	22000 HPS	35.22	0.00	35.22	267	0	0.0	0	2	3	13.19	13.19	1.40
	107	22000HPSF	19.73	0.00	19.73	89	0	0.0	0	1	1	22.17	22.17	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE	
											INCL FUEL	EXCL FUEL			
Total 213		13,248.08	726.02	12,522.06	143,778	0	600.0	24	5	6	9.21	8.71	9.35		
216	093	OL 7000	0.00	29.84	228	0	0.0	0	2	3	13.09	13.09		0.00	
	094	9500 HPS	0.00	1,104.64	5,246	0	0.0	0	33	122	21.06	21.06		164.60	
	097	22000 HPS	0.00	862.70	6,319	0	0.0	0	23	71	13.65	13.65		62.65	
	103	27500SVPT	0.00	148.84	436	0	0.0	0	1	4	34.14	34.14		0.00	
	107	22000HPSF	0.00	543.21	3,649	0	0.0	0	21	41	14.89	14.89		57.05	
	109	50000HPSF	0.00	373.39	3,696	0	0.0	0	4	21	10.10	10.10		33.20	
	111	9500HPSPT	0.00	481.16	1,505	0	0.0	0	10	35	31.97	31.97		56.00	
	115	9500 HPSF	0.00	255.99	1,075	0	0.0	0	12	25	23.81	23.81		14.95	
	116	28800 MH	0.00	466.07	4,342	0	0.0	0	8	26	10.73	10.73		39.75	
	124	50000SVPF	0.00	161.10	704	0	0.0	0	1	4	22.88	22.88		0.00	
	208	EHG	9,590.58	568.86	9,021.72	112,315	0	372.6	11	0	0	8.54	8.03		0.00
	209	EHG MIN	1,156.63	63.08	1,093.55	12,455	0	0.0	6	0	0	9.29	8.78		0.00
	229	MGS TODON	2,932.22	184.36	2,747.86	36,400	20,800	0.0	1	0	0	8.06	7.55		0.00
	231	SGS FIXED	10,336.21	525.70	9,810.51	104,423	0	204.1	178	0	0	9.90	9.39		0.00
	232	SGS MEAS	1,572.77	84.12	1,488.65	16,610	0	58.5	20	0	0	9.47	8.96		0.00
	233	SGS NMTR	263.48	8.89	254.59	1,750	0	0.0	13	0	0	15.06	14.55		0.00
235	MGS SEC	67,410.00	3,828.62	63,581.38	755,786	0	2,811.0	100	0	0	8.92	8.41		0.00	
240	LGS SEC	146,188.61	9,455.49	136,733.12	1,830,248	0	6,177.0	24	0	0	7.99	7.47		0.00	
Total 216		243,877.44	14,719.12	229,158.32	2,897,187	20,800	9,623.2	353	115	352	8.42	7.91	428.20		
221	093	OL 7000	0.00	9.95	76	0	0.0	0	1	1	13.09	13.09		0.00	
	094	9500 HPS	0.00	224.19	1,161	0	0.0	0	4	27	19.31	19.31		15.90	
	097	22000 HPS	0.00	479.10	3,026	0	0.0	0	16	34	15.83	15.83		96.80	
	107	22000HPSF	0.00	356.56	2,403	0	0.0	0	12	27	14.84	14.84		36.45	
	109	50000HPSF	0.00	72.73	704	0	0.0	0	2	4	10.33	10.33		7.95	
	116	28800 MH	0.00	1,346.10	11,523	0	0.0	0	11	69	11.68	11.68		216.05	
	231	SGS FIXED	160.44	2,799.78	31,615	0	64.2	36	0	0	9.36	8.86		0.00	
	232	SGS MEAS	10.33	191.67	2,040	0	0.0	3	0	0	9.90	9.40		0.00	
	235	MGS SEC	1,793.05	31,480.89	353,046	0	1,490.0	46	0	0	9.42	8.92		0.00	
	237	MGS PRI	27,885.83	1,564.04	26,321.79	308,800	0	2,198.0	3	0	0	9.03	8.52		0.00
	240	LGS SEC	182,071.20	10,888.60	171,182.60	2,049,018	0	8,771.0	23	0	0	8.89	8.35		0.00
	244	LGS PRI	61,546.56	3,904.78	57,641.78	770,950	0	3,124.0	4	0	0	7.98	7.48		0.00
	322	IP PRI	138,366.48	12,462.19	125,904.29	2,460,500	0	3,966.0	1	0	0	5.62	5.12		0.00
	324	IP TRAN	3,741,572.97	355,733.15	3,385,839.82	70,235,100	0	92,443.0	4	0	0	5.33	4.82		0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
Total 221		4,190,367.83	386,516.58	3,803,851.25	76,229,962	0	112,056.2	120	46	162	5.50	4.99	5.50	4.99	373.15
222	093 OL 7000	9.95	0.00	9.95	76	0	0.0	0	1	1	13.09	13.09	13.09	13.09	0.00
	097 22000 HPS	67.67	0.00	67.67	534	0	0.0	0	1	6	12.67	12.67	12.67	12.67	0.00
	126 36000HPSF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	25.53	25.53	0.00
	208 EHG	3,353.65	191.65	3,162.00	37,837	0	196.5	11	0	0	8.86	8.36	8.86	8.36	0.00
	209 EHG MIN	214.21	8.75	205.46	1,728	0	0.0	3	0	0	12.40	11.89	12.40	11.89	0.00
	231 SGS FIXED	893.73	52.71	841.02	10,407	0	13.7	5	0	0	8.59	8.08	8.59	8.08	0.00
	232 SGS MEAS	266.45	13.60	252.85	2,685	0	19.0	4	0	0	9.92	9.42	9.92	9.42	0.00
	235 MGS SEC	12,682.99	681.11	12,001.88	134,085	0	657.0	15	0	0	9.46	8.95	9.46	8.95	0.00
	240 LGS SEC	50,197.36	3,237.59	46,959.77	639,220	0	2,089.0	6	0	0	7.85	7.35	7.85	7.35	0.00
	Total 222	67,726.34	4,185.41	63,540.93	826,730	0	2,975.2	44	3	8	8.19	7.69	8.19	7.69	0.00
240	097 22000 HPS	11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	12.67	12.67	0.00
	Total 240	11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	12.67	12.67	0.00
400	231 SGS FIXED	2,114.78	76.89	2,037.89	15,181	0	7.1	87	0	0	13.93	13.42	13.93	13.42	0.00
	233 SGS NMTR	615.32	29.49	585.83	5,808	0	0.0	17	0	0	10.59	10.09	10.59	10.09	0.00
	523 SL	124,656.89	0.00	124,656.89	729,911	0	0.0	4	0	0	17.08	17.08	17.08	17.08	0.00
Total 400		127,386.99	106.38	127,280.61	750,900	0	7.1	108	0	0	16.96	16.95	16.96	16.95	0.00
510	093 OL 7000	79.57	0.00	79.57	608	0	0.0	0	4	8	13.09	13.09	13.09	13.09	0.00
	094 9500 HPS	15.44	0.00	15.44	86	0	0.0	0	2	2	17.95	17.95	17.95	17.95	0.00
	107 22000HPSF	23.74	0.00	23.74	178	0	0.0	0	1	2	13.34	13.34	13.34	13.34	0.00
	110 17000 MH	21.51	0.00	21.51	106	0	0.0	0	1	1	20.29	20.29	20.29	20.29	7.95
	640 PS	58,552.53	3,491.16	55,061.37	689,283	0	2,572.1	15	0	0	8.49	7.99	8.49	7.99	0.00
	641 PS UNITS	6,567.45	458.88	6,108.57	90,600	0	348.0	1	0	0	7.25	6.74	7.25	6.74	0.00
	642 PS ALL E	149,560.22	11,146.77	138,413.45	2,139,088	0	8,221.8	14	0	0	6.99	6.47	6.99	6.47	0.00
	Total 510	214,820.46	15,096.81	199,723.65	2,919,949	0	11,141.9	30	8	13	7.36	6.84	7.36	6.84	7.95
Grand Total		13,779,268.17	982,968.39	12,796,299.78	194,685,999	27,613	231,521.4	47,438	3,682	5,423	7.08	6.57	7.08	6.57	4,446.93



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	2,942.46	193.48	2,748.98	38,200	0	0.0	18	0	0	7.70	7.20	0.00	
015 RS	6,022,616.87	382,115.64	5,640,501.23	75,367,160	0	1,580.1	41,243	0	0	7.99	7.48	0.00	
018 RS EMP	12,662.14	883.10	11,779.04	174,353	0	0.0	91	0	0	7.26	6.76	0.00	
030 RS TOD-ON	672.08	43.11	628.97	8,511	5,182	0.0	4	0	0	7.90	7.39	0.00	
051 RSW-LM-EM	173.50	12.59	160.91	2,486	0	0.0	1	0	0	6.98	6.47	0.00	
093 OL 7000	2,599.41	0.00	2,599.41	19,088	0	0.0	0	257	279	13.62	13.62	7.95	
094 9500 HPS	21,168.08	0.00	21,168.08	108,072	0	0.0	0	2,344	2,807	19.59	19.59	1,150.70	
095 OL 20000	533.12	0.00	533.12	5,156	0	0.0	0	19	34	10.34	10.34	0.00	
097 22000 HPS	7,914.81	0.00	7,914.81	54,146	0	0.0	0	447	677	14.62	14.62	850.10	
103 27500SVPT	142.95	0.00	142.95	409	0	0.0	0	1	4	34.95	34.95	0.00	
107 22000HPSF	5,129.71	0.00	5,129.71	32,902	0	0.0	0	217	408	15.59	15.59	630.80	
109 50000HPSF	1,647.27	0.00	1,647.27	15,658	0	0.0	0	34	97	10.52	10.52	167.40	
110 17000 MH	692.12	0.00	692.12	5,141	0	0.0	0	32	53	13.46	13.46	9.35	
111 9500HPSPT	3,786.36	0.00	3,786.36	12,048	0	0.0	0	58	309	31.43	31.43	276.36	
115 9500 HPSF	982.31	0.00	982.31	4,146	0	0.0	0	67	105	23.69	23.69	24.30	
116 28800 MH	10,474.70	0.00	10,474.70	91,442	0	0.0	0	193	607	11.46	11.46	1,240.03	
120 50000HPSB	317.54	0.00	317.54	2,182	0	0.0	0	1	13	14.55	14.55	79.50	
122 16000SVPT	648.94	0.00	648.94	1,115	0	0.0	0	8	21	58.20	58.20	0.00	
124 50000SVPF	154.72	0.00	154.72	661	0	0.0	0	1	4	23.41	23.41	0.00	
126 36000MHPPF	200.33	0.00	200.33	748	0	0.0	0	3	5	26.78	26.78	10.44	
208 EHG	168,784.93	9,852.92	158,932.01	1,924,857	0	9,261.7	452	0	0	8.77	8.26	0.00	
209 EHG MIN	49,265.66	2,875.84	46,389.82	567,805	0	2,721.3	141	0	0	8.68	8.17	0.00	
221 CS	96,914.40	5,547.14	91,367.26	1,049,533	0	5,511.5	184	0	0	9.23	8.71	0.00	
229 MGS TODON	3,000.87	182.41	2,818.46	36,014	21,193	0.0	4	0	0	8.33	7.83	0.00	
231 SGS FIXED	193,764.74	9,886.55	183,878.19	1,949,740	1,238	3,115.6	3,391	0	0	9.94	9.43	0.00	
232 SGS MEAS	18,113.40	974.08	17,139.32	192,130	0	431.3	238	0	0	9.43	8.92	0.00	
233 SGS NMTR	941.70	29.20	912.50	5,206	0	0.0	68	0	0	18.09	17.53	0.00	
235 MGS SEC	785,616.97	44,038.17	741,578.80	8,650,099	0	35,172.0	1,315	0	0	9.08	8.57	0.00	
237 MGS PRI	26,914.83	1,507.23	25,407.60	297,585	0	2,198.0	3	0	0	9.04	8.54	0.00	
240 LGS SEC	1,243,763.45	81,641.96	1,162,121.49	15,978,169	0	53,366.0	234	0	0	7.78	7.27	0.00	
242 LGS M SEC	30,910.76	2,162.96	28,747.80	427,052	0	1,162.0	4	0	0	7.24	6.73	0.00	
244 LGS PRI	113,402.63	8,427.16	104,975.47	1,548,380	0	5,270.0	7	0	0	7.32	6.78	0.00	
322 IP PRI	268,199.19	23,924.44	244,274.75	4,723,576	0	8,147.0	2	0	0	5.68	5.17	0.00	
324 IP TRAN	3,638,200.65	346,359.04	3,291,841.61	68,384,301	0	92,443.0	4	0	0	5.32	4.81	0.00	
523 SL	124,656.89	0.00	124,656.89	729,911	0	0.0	4	0	0	17.08	17.08	0.00	
640 PS	56,819.29	3,389.73	53,429.56	669,256	0	2,572.1	15	0	0	8.49	7.98	0.00	
641 PS UNITS	6,152.83	430.58	5,722.25	85,014	0	348.0	1	0	0	7.24	6.73	0.00	
642 PS ALL E	143,150.41	10,688.62	132,461.79	2,048,632	0	8,221.8	14	0	0	6.99	6.47	0.00	
Grand Total	13,064,033.02	935,165.95	12,128,867.07	185,210,884	27,613	231,521.4	47,438	3,682	5,423	7.05	6.55	4,446.93	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011 RS-LMWH	176.16	11.58	164.58	2,288	0	0.0	1	0	0	7.70	7.19	0.00	
	015 RS	916,707.25	57,551.59	859,155.66	11,352,575	0	481.8	7,585	0	0	8.07	7.57	0.00	
	018 RS EMP	271.65	16.59	255.06	3,277	0	0.0	5	0	0	8.29	7.78	0.00	
	093 OL 7000	981.91	0.00	981.91	7,227	0	0.0	0	105	106	13.59	13.59	0.00	
	094 9500 HPS	7,487.97	0.00	7,487.97	38,587	0	0.0	0	916	997	19.41	19.41	332.90	
	095 OL 20000	31.43	0.00	31.43	302	0	0.0	0	2	2	10.41	10.41	0.00	
	097 22000 HPS	776.08	0.00	776.08	5,602	0	0.0	0	64	69	13.85	13.85	47.70	
	107 22000HPSF	213.75	0.00	213.75	1,432	0	0.0	0	11	18	14.93	14.93	17.30	
	110 17000 MH	61.14	0.00	61.14	452	0	0.0	0	4	5	13.53	13.53	0.00	
	111 9500HPSPT	138.75	0.00	138.75	435	0	0.0	0	9	11	31.90	31.90	11.72	
	115 9500 HPSF	82.50	0.00	82.50	357	0	0.0	0	8	9	23.11	23.11	0.00	
	116 28800 MH	114.33	0.00	114.33	1,046	0	0.0	0	6	7	10.93	10.93	7.95	
	122 16000SVPT	33.65	0.00	33.65	58	0	0.0	0	1	1	58.02	58.02	0.00	
Total 010		927,076.57	57,579.76	869,496.81	11,413,638	0	481.8	7,591	1,126	1,225	8.12	7.62	417.57	
020	011 RS-LMWH	2,766.30	181.90	2,584.40	35,912	0	0.0	17	0	0	7.70	7.20	0.00	
	015 RS	5,105,909.62	324,564.05	4,781,345.57	64,014,585	0	1,098.3	33,658	0	0	7.98	7.47	0.00	
	018 RS EMP	12,390.49	866.51	11,523.98	171,076	0	0.0	86	0	0	7.24	6.74	0.00	
	030 RS TOD-ON	672.08	43.11	628.97	8,511	5,182	0.0	4	0	0	7.90	7.39	0.00	
	051 RSW-LM-EM	173.50	12.59	160.91	2,486	0	0.0	1	0	0	6.98	6.47	0.00	
	093 OL 7000	944.97	0.00	944.97	6,902	0	0.0	0	99	101	13.69	13.69	7.95	
	094 9500 HPS	8,237.56	0.00	8,237.56	42,764	0	0.0	0	1,061	1,123	19.26	19.26	299.70	
	095 OL 20000	29.71	0.00	29.71	280	0	0.0	0	1	2	10.61	10.61	0.00	
	097 22000 HPS	1,217.37	0.00	1,217.37	8,896	0	0.0	0	109	112	13.68	13.68	50.50	
	107 22000HPSF	232.52	0.00	232.52	1,609	0	0.0	0	17	21	14.45	14.45	10.30	
	109 50000HPSF	61.69	0.00	61.69	655	0	0.0	0	3	4	9.42	9.42	0.00	
	110 17000 MH	25.60	0.00	25.60	192	0	0.0	0	2	2	13.33	13.33	0.00	
	111 9500HPSPT	56.06	0.00	56.06	183	0	0.0	0	5	5	30.63	30.63	2.00	
	115 9500 HPSF	115.18	0.00	115.18	492	0	0.0	0	11	13	23.41	23.41	0.00	
	116 28800 MH	165.06	0.00	165.06	1,473	0	0.0	0	8	10	11.21	11.21	15.90	
	122 16000SVPT	130.16	0.00	130.16	220	0	0.0	0	1	4	59.16	59.16	0.00	
Total 020		5,133,127.87	325,668.16	4,807,459.71	64,296,236	5,182	1,098.3	33,766	1,317	1,397	7.98	7.48	386.35	
211	093 OL 7000	300.30	0.00	300.30	2,220	0	0.0	0	27	32	13.53	13.53	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	3,686.04	0.00	3,686.04	18,378	0	0.0	0	285	473	20.06	20.06	295.05	
095	OL 20000	266.12	0.00	266.12	2,562	0	0.0	0	8	17	10.39	10.39	0.00	
097	22000 HPS	3,685.22	0.00	3,685.22	24,513	0	0.0	0	176	306	15.03	15.03	493.80	
107	22000HPSF	3,319.53	0.00	3,319.53	21,008	0	0.0	0	132	261	15.80	15.80	446.10	
109	50000HPSF	1,074.46	0.00	1,074.46	10,108	0	0.0	0	23	63	10.63	10.63	116.90	
110	17000 MH	507.98	0.00	507.98	3,823	0	0.0	0	22	39	13.29	13.29	1.40	
111	9500HPSPT	2,897.92	0.00	2,897.92	9,241	0	0.0	0	32	236	31.36	31.36	206.64	
115	9500 HPSF	456.55	0.00	456.55	1,944	0	0.0	0	30	49	23.49	23.49	7.95	
116	28800 MH	6,548.70	0.00	6,548.70	56,358	0	0.0	0	118	374	11.62	11.62	870.70	
120	50000HPSB	317.54	0.00	317.54	2,182	0	0.0	0	1	13	14.55	14.55	79.50	
122	16000SVPT	230.89	0.00	230.89	396	0	0.0	0	3	7	58.31	58.31	0.00	
221	CS	66,922.88	3,909.03	63,013.85	727,807	0	3,633.6	106	0	0	9.20	8.66	0.00	
229	MGS TODON	224.83	8.00	216.83	1,579	393	0.0	3	0	0	14.24	13.73	0.00	
231	SGS FIXED	146,391.42	7,351.64	139,039.78	1,449,352	1,238	1,979.1	2,744	0	0	10.10	9.59	0.00	
232	SGS MEAS	12,523.84	678.97	11,844.87	133,894	0	288.5	159	0	0	9.35	8.85	0.00	
233	SGS NMTR	658.86	28.41	630.45	5,080	0	0.0	25	0	0	12.97	12.41	0.00	
235	MGS SEC	468,774.63	26,322.24	442,452.39	5,153,781	0	20,889.0	828	0	0	9.10	8.59	0.00	
240	LGS SEC	564,935.64	37,963.34	526,972.30	7,501,033	0	22,443.0	103	0	0	7.53	7.03	0.00	
242	LGS M SEC	7,790.42	556.63	7,233.79	109,900	0	287.0	1	0	0	7.09	6.58	0.00	
244	LGS PRI	53,458.08	4,601.05	48,857.03	792,963	0	2,146.0	3	0	0	6.74	6.16	0.00	
322	IP PRI	134,328.58	11,872.95	122,455.63	2,344,163	0	4,181.0	1	0	0	5.73	5.22	0.00	
Total		1,479,300.43	93,292.26	1,386,008.17	18,372,285	1,631	55,847.2	3,973	857	1,870	8.05	7.54	2,518.04	
212														
093	OL 7000	252.69	0.00	252.69	1,866	0	0.0	0	18	27	13.54	13.54	0.00	
094	9500 HPS	478.28	0.00	478.28	2,353	0	0.0	0	41	61	20.33	20.33	42.55	
095	OL 20000	205.86	0.00	205.86	2,012	0	0.0	0	8	13	10.23	10.23	0.00	
097	22000 HPS	879.68	0.00	879.68	5,991	0	0.0	0	55	75	14.68	14.68	97.25	
107	22000HPSF	461.73	0.00	461.73	2,963	0	0.0	0	22	37	15.58	15.58	55.65	
109	50000HPSF	82.91	0.00	82.91	771	0	0.0	0	2	5	10.75	10.75	9.35	
110	17000 MH	76.53	0.00	76.53	573	0	0.0	0	3	6	13.36	13.36	0.00	
111	9500HPSPT	238.29	0.00	238.29	802	0	0.0	0	2	22	29.71	29.71	0.00	
115	9500 HPSF	83.84	0.00	83.84	356	0	0.0	0	6	9	23.55	23.55	1.40	
116	28800 MH	1,905.25	0.00	1,905.25	17,726	0	0.0	0	42	121	10.75	10.75	89.68	
122	16000SVPT	254.24	0.00	254.24	441	0	0.0	0	3	9	57.65	57.65	0.00	



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REV CLASS	REV TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
213	126	36000MHPF	161.20	0.00	161.20	594	0	0.0	0	2	4	27.14	27.14	10.44
	208	EHG	156,383.54	9,123.15	147,260.39	1,780,771	0	8,692.6	430	0	0	8.78	8.27	0.00
	209	EHG MIN	48,015.20	2,810.53	45,204.67	554,908	0	2,721.3	132	0	0	8.65	8.15	0.00
	221	CS	29,991.52	1,638.11	28,353.41	321,726	0	1,877.9	78	0	0	9.32	8.81	0.00
	231	SGS FIXED	31,302.66	1,725.51	29,577.15	340,009	0	847.4	337	0	0	9.21	8.70	0.00
	232	SGS MEAS	3,584.55	188.82	3,395.73	37,250	0	65.3	51	0	0	9.62	9.12	0.00
	235	MGS SEC	206,920.30	11,599.10	195,321.20	2,290,114	0	9,210.0	322	0	0	9.04	8.53	0.00
	240	LGS SEC	329,133.62	22,024.52	307,109.10	4,339,225	0	13,401.0	76	0	0	7.59	7.08	0.00
	242	LGS M SEC	23,120.34	1,606.33	21,514.01	317,152	0	875.0	3	0	0	7.29	6.78	0.00
	Total 212		833,532.23	50,716.07	782,816.16	10,017,603	0	37,690.5	1,429	204	389	8.32	7.81	306.32
216	094	9500 HPS	14.67	0.00	14.67	80	0	0.0	0	2	2	18.34	18.34	0.00
	097	22000 HPS	30.92	0.00	30.92	222	0	0.0	0	2	3	13.93	13.93	1.40
	107	22000HPSF	17.32	0.00	17.32	74	0	0.0	0	1	1	23.41	23.41	7.95
	231	SGS FIXED	555.16	32.19	522.97	6,356	0	0.0	4	0	0	8.73	8.23	0.00
	232	SGS MEAS	99.21	5.53	93.68	1,092	0	0.0	1	0	0	9.09	8.58	0.00
	233	SGS NMTR	181.36	4.10	177.26	801	0	0.0	13	0	0	22.64	22.13	0.00
	235	MGS SEC	2,682.58	148.13	2,534.45	29,246	0	115.0	4	0	0	9.17	8.67	0.00
	240	LGS SEC	8,972.64	498.76	8,473.88	98,473	0	485.0	2	0	0	9.11	8.61	0.00
	Total 213		12,553.86	688.71	11,865.15	136,344	0	600.0	24	5	6	9.21	8.70	9.35
	216	093	OL 7000	28.36	0.00	28.36	209	0	0.0	0	2	3	13.57	13.57
094		9500 HPS	1,037.00	0.00	1,037.00	4,748	0	0.0	0	33	122	21.84	21.84	164.60
097		22000 HPS	799.79	0.00	799.79	5,585	0	0.0	0	23	71	14.32	14.32	62.65
103		27500SVPT	142.95	0.00	142.95	409	0	0.0	0	1	4	34.95	34.95	0.00
107		22000HPSF	517.23	0.00	517.23	3,365	0	0.0	0	21	41	15.37	15.37	57.05
109		50000HPSF	358.60	0.00	358.60	3,466	0	0.0	0	4	21	10.35	10.35	33.20
111		9500HPSPT	455.34	0.00	455.34	1,387	0	0.0	0	10	35	32.83	32.83	56.00
115		9500 HPSF	244.24	0.00	244.24	997	0	0.0	0	12	25	24.50	24.50	14.95
116		28800 MH	444.50	0.00	444.50	4,002	0	0.0	0	8	26	11.11	11.11	39.75
124		50000SVPF	154.72	0.00	154.72	661	0	0.0	0	1	4	23.41	23.41	0.00
216	208	EHG	9,247.50	549.70	8,697.80	108,534	0	372.6	11	0	0	8.52	8.01	0.00
	209	EHG MIN	1,045.34	56.98	988.36	11,252	0	0.0	6	0	0	9.29	8.78	0.00
	229	MGS TODON	2,776.04	174.41	2,601.63	34,435	20,800	0.0	1	0	0	8.06	7.56	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	9,880.97	502.92	9,378.05	99,931	0	204.1	178	0	0	9.89	9.38	0.00
	232	SGS MEAS	1,479.44	79.16	1,400.28	15,629	0	58.5	20	0	0	9.47	8.96	0.00
	233	SGS NMTR	439.02	29.28	409.74	5,788	0	0.0	13	0	0	7.59	7.08	0.00
	235	MGS SEC	63,904.80	3,634.96	60,269.84	717,551	0	2,811.0	100	0	0	8.91	8.40	0.00
	240	LGS SEC	136,697.85	8,736.75	127,961.10	1,688,341	0	6,177.0	24	0	0	8.10	7.58	0.00
			228,775.65	13,705.60	215,070.05	2,694,714	20,800	9,623.2	353	115	352	8.49	7.98	428.20
221	093	OL 7000	6.06	0.00	6.06	34	0	0.0	0	1	1	17.82	17.82	0.00
	094	9500 HPS	211.60	0.00	211.60	1,082	0	0.0	0	4	27	19.56	19.56	15.90
	097	22000 HPS	455.06	0.00	455.06	2,804	0	0.0	0	16	34	16.23	16.23	96.80
	107	22000HPSF	344.26	0.00	344.26	2,278	0	0.0	0	12	27	15.11	15.11	36.45
	109	50000HPSF	69.61	0.00	69.61	658	0	0.0	0	2	4	10.58	10.58	7.95
	116	28800 MH	1,296.86	0.00	1,296.86	10,837	0	0.0	0	11	69	11.97	11.97	216.05
	231	SGS FIXED	2,814.10	152.68	2,661.42	30,082	0	64.2	36	0	0	9.35	8.85	0.00
	232	SGS MEAS	190.81	9.75	181.06	1,925	0	0.0	3	0	0	9.91	9.41	0.00
	235	MGS SEC	31,531.92	1,699.43	29,832.49	334,558	0	1,490.0	46	0	0	9.42	8.92	0.00
	237	MGS PRI	26,914.83	1,507.23	25,407.60	297,585	0	2,198.0	3	0	0	9.04	8.54	0.00
	240	LGS SEC	156,341.15	9,347.88	146,993.27	1,744,824	0	8,771.0	23	0	0	8.96	8.42	0.00
	244	LGS PRI	59,944.55	3,826.11	56,118.44	755,417	0	3,124.0	4	0	0	7.94	7.43	0.00
	322	IP PRI	133,870.61	12,051.49	121,819.12	2,379,413	0	3,966.0	1	0	0	5.63	5.12	0.00
	324	IP TRAN	3,638,200.65	346,359.04	3,291,841.61	68,384,301	0	92,443.0	4	0	0	5.32	4.81	0.00
Total 221		4,052,192.07	374,953.61	3,677,238.46	73,945,798	0	112,056.2	120	46	162	5.48	4.97	373.15	
222	093	OL 7000	9.66	0.00	9.66	73	0	0.0	0	1	1	13.23	13.23	0.00
	097	22000 HPS	59.41	0.00	59.41	444	0	0.0	0	1	6	13.38	13.38	0.00
	126	36000HPSF	39.13	0.00	39.13	154	0	0.0	0	1	1	25.41	25.41	0.00
	208	EHG	3,153.89	180.07	2,973.82	35,552	0	196.5	11	0	0	8.87	8.36	0.00
	209	EHG MIN	205.12	8.33	196.79	1,645	0	0.0	3	0	0	12.47	11.96	0.00
	231	SGS FIXED	855.49	50.46	805.03	9,963	0	13.7	5	0	0	8.59	8.08	0.00
	232	SGS MEAS	235.55	11.85	223.70	2,340	0	19.0	4	0	0	10.07	9.56	0.00
	235	MGS SEC	11,802.74	634.31	11,168.43	124,849	0	657.0	15	0	0	9.45	8.95	0.00
240	LGS SEC	47,682.55	3,070.71	44,611.84	606,273	0	2,089.0	6	0	0	7.86	7.36	0.00	
Total 222		64,043.54	3,955.73	60,087.81	781,293	0	2,975.2	44	3	8	8.20	7.69	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
240	097 22000 HPS	11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	0.00
Total 240		11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	0.00
400	231 SGS FIXED	1,964.94	71.15	1,893.79	14,047	0	7.1	87	0	0	13.99	13.48	0.00
233 SGS NMTR		540.50	25.97	514.53	5,113	0	0.0	17	0	0	10.57	10.06	0.00
523 SL		124,656.89	0.00	124,656.89	729,911	0	0.0	4	0	0	17.08	17.08	0.00
Total 400		127,162.33	97.12	127,065.21	749,071	0	7.1	108	0	0	16.98	16.96	0.00
510	093 OL 7000	75.46	0.00	75.46	557	0	0.0	0	4	8	13.55	13.55	0.00
094 9500 HPS		14.96	0.00	14.96	80	0	0.0	0	2	2	18.70	18.70	0.00
107 22000HPSF		23.37	0.00	23.37	173	0	0.0	0	1	2	13.51	13.51	0.00
110 17000 MH		20.87	0.00	20.87	101	0	0.0	0	1	1	20.66	20.66	7.95
640 PS		56,819.29	3,389.73	53,429.56	669,256	0	2,572.1	15	0	0	8.49	7.98	0.00
641 PS UNITS		6,152.83	430.58	5,722.25	85,014	0	348.0	1	0	0	7.24	6.73	0.00
642 PS ALL E		143,150.41	10,688.62	132,461.79	2,048,632	0	8,221.8	14	0	0	6.99	6.47	0.00
Total 510		206,257.19	14,508.93	191,748.26	2,803,813	0	11,141.9	30	8	13	7.36	6.84	7.95
Grand Total		13,064,033.02	935,165.95	12,128,867.07	185,210,884	27,613	231,521.4	47,438	3,682	5,423	7.05	6.55	4,446.93

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,336	41,289
37. COMMERCIAL	5,817	5,743
38. INDUSTRIAL	166	164
39. OTHER	137	139
40. TOTAL	47,456	47,335

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	29	32
Other Than Public Schools	0	0
	<u>137</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 6/3, 20 16 (Signed) Grace Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$172,291,368
2. Construction Work in Progress	5,605,234
3. Materials and Supplies paid for	295,266
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$179,515,992</u>
Deductions:	
7. Accumulated Depreciation (3)	66,472,939
8. Unamortized Investment Tax Credit	1,427
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,228,629
11. Deferred Income Taxes	23,257,043
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$93,960,038</u>
14. Rate Base	<u><u>\$85,555,954</u></u>
15. Net Operating Income (5)	\$714,836
16. Charitable Contributions (Net of Tax Effect) (5)	(5,997)
17. Allowance for Funds Used During Construction (5)	21,424
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(162,473)
19. Total (5)	<u><u>\$567,790</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>0.66%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
011	RS-LMWH	83.46	1,887.37	1,803.91	24,848	0	0	0	0	7.60	7.26			0.00
015	RS	176,521.27	4,211,345.04	4,034,823.77	52,511,553	0	1,339.1	41,222	0	8.02	7.68			0.00
018	RS EMP	419.59	9,117.70	8,698.11	124,677	0	0.0	91	0	7.31	6.98			0.00
030	RS TOD-ON	13.02	328.63	315.61	3,878	2,439	0.0	4	0	8.47	8.14			0.00
051	RSW-LM-EM	4.65	96.99	92.34	1,385	0	0.0	1	0	7.00	6.67			0.00
093	OL 7000	0.00	2,742.15	2,742.15	20,853	0	0.0	0	254	13.15	13.15			7.95
094	9500 HPS	0.00	22,817.80	22,817.80	120,689	0	0.0	0	2,351	18.91	18.91			1,149.83
095	OL 20000	0.00	571.48	571.48	5,738	0	0.0	0	21	9.96	9.96			0.00
097	22000 HPS	0.00	8,497.59	8,497.59	60,351	0	0.0	0	451	14.08	14.08			855.13
103	27500SVPT	0.00	148.84	148.84	436	0	0.0	0	1	34.14	34.14			0.00
107	22000HPSF	0.00	5,457.64	5,457.64	36,223	0	0.0	0	216	15.07	15.07			632.65
109	50000HPSF	0.00	1,755.92	1,755.92	17,305	0	0.0	0	35	10.15	10.15			160.27
110	17000 MH	0.00	732.61	732.61	5,618	0	0.0	0	32	13.04	13.04			9.35
111	9500HPSPT	0.00	4,790.74	4,790.74	15,976	0	0.0	0	67	29.99	29.99			276.36
115	9500 HPSF	0.00	1,027.56	1,027.56	4,472	0	0.0	0	67	22.98	22.98			24.30
116	28800 MH	0.00	11,176.09	11,176.09	101,129	0	0.0	0	193	11.05	11.05			1,249.95
120	50000HPSB	0.00	327.26	327.26	2,288	0	0.0	0	1	14.30	14.30			79.50
122	16000SVPT	0.00	729.59	729.59	1,302	0	0.0	0	8	56.04	56.04			0.00
124	50000SVPF	0.00	161.10	161.10	704	0	0.0	0	1	22.88	22.88			0.00
126	36000MHFP	0.00	211.93	211.93	790	0	0.0	0	3	26.83	26.83			10.44
208	EHG	5,411.48	139,336.45	133,924.97	1,582,357	0	8,625.3	457	0	8.81	8.46			0.00
209	EHG MIN	1,191.92	31,592.77	30,400.85	354,865	0	2,525.1	140	0	8.90	8.57			0.00
221	CS	2,417.13	66,043.73	63,626.60	717,361	0	4,779.2	186	0	9.21	8.87			0.00
229	MGS TODON	2,621.13	170,735.74	165,126.34	31,702	17,313	0.0	4	0	8.27	7.93			0.00
231	SGS FIXED	5,609.40	170,735.74	165,126.34	1,667,594	830	2,909.4	3,390	0	10.24	9.90			0.00
232	SGS MEAS	534.00	15,394.33	14,860.33	158,926	0	401.5	243	0	9.69	9.35			0.00
233	SGS NMTR	47.88	1,745.92	1,698.04	13,809	0	0.0	68	0	12.64	12.30			0.00
235	MGS SEC	28,935.11	768,935.11	740,000.00	8,515,769	0	35,246.0	1,345	0	9.03	8.69			0.00
237	MGS PRI	1,010.08	26,645.06	25,634.98	300,725	0	1,950.0	3	0	8.86	8.52			0.00
240	LGS SEC	57,622.90	1,298,794.67	1,241,171.77	17,050,700	0	52,039.0	234	0	7.62	7.28			0.00
242	LGS M SEC	1,144.68	24,593.78	23,449.10	340,800	0	924.0	4	0	7.22	6.88			0.00
244	LGS PRI	5,924.54	126,643.88	120,719.34	1,678,550	0	6,108.0	7	0	7.54	7.19			0.00
322	IP PRI	17,967.90	287,811.85	269,843.95	5,349,500	0	8,333.0	2	0	5.38	5.04			0.00
324	IP TRAN	218,498.75	3,465,168.81	3,246,670.06	65,052,446	0	122,263.0	4	0	5.33	4.99			0.00
523	SL	0.00	124,941.52	124,941.52	731,946	0	0.0	4	0	17.07	17.07			0.00
640	PS	1,834.53	45,524.13	43,689.60	545,946	0	2,367.6	14	0	8.34	8.00			0.00
641	PS UNITS	227.73	4,851.95	4,624.22	67,800	0	342.0	1	0	7.16	6.82			0.00
642	PS ALL E	5,714.51	113,243.09	107,528.58	1,659,194	0	7,326.9	14	0	6.83	6.48			0.00

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	10,998,547.95	531,241.01	10,467,306.94	158,880,205	20,582	257,479.1	47,456	3,701	5,505	6.92	6.59		4,455.73



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL			
010	011 RS-LMWH	139.61	6.20	133.41	1,847	0	0.0	1	0	0	7.56	7.22			0.00
	015 RS	677,455.55	28,085.54	649,370.01	8,355,421	0	363.9	7,577	0	0	8.11	7.77			0.00
	018 RS EMP	270.45	11.17	259.28	3,326	0	0.0	5	0	0	8.13	7.80			0.00
	093 OL 7000	1,035.01	0.00	1,035.01	7,887	0	0.0	0	104	107	13.12	13.12			0.00
	094 9500 HPS	8,040.51	0.00	8,040.51	42,944	0	0.0	0	917	999	18.72	18.72			331.66
	095 OL 20000	44.03	0.00	44.03	439	0	0.0	0	3	3	10.03	10.03			0.00
	097 22000 HPS	827.91	0.00	827.91	6,155	0	0.0	0	65	70	13.45	13.45			47.70
	107 22000HPSF	230.83	0.00	230.83	1,602	0	0.0	0	11	18	14.41	14.41			17.30
	110 17000 MH	68.24	0.00	68.24	530	0	0.0	0	4	5	12.88	12.88			0.00
	111 9500HPSPT	145.45	0.00	145.45	473	0	0.0	0	9	11	30.75	30.75			11.72
	115 9500 HPSF	86.85	0.00	86.85	387	0	0.0	0	8	9	22.44	22.44			0.00
	116 28800 MH	122.78	0.00	122.78	1,169	0	0.0	0	6	7	10.50	10.50			7.95
	122 16000SVPT	34.75	0.00	34.75	62	0	0.0	0	1	1	56.05	56.05			0.00
Total 010		688,501.97	28,102.91	660,399.06	8,422,242	0	363.9	7,583	1,128	1,230	8.17	7.84			416.33
020	011 RS-LMWH	1,747.76	77.26	1,670.50	23,001	0	0.0	17	0	0	7.60	7.26			0.00
	015 RS	3,533,889.49	148,435.73	3,385,453.76	44,156,132	0	975.2	33,645	0	0	8.00	7.67			0.00
	018 RS EMP	8,847.25	408.42	8,438.83	121,351	0	0.0	86	0	0	7.29	6.95			0.00
	030 RS TOD-ON	328.63	13.02	315.61	3,878	2,439	0.0	4	0	0	8.47	8.14			0.00
	051 RSW-LM-EM	96.99	4.65	92.34	1,385	0	0.0	1	0	0	7.00	6.67			0.00
	093 OL 7000	997.98	0.00	997.98	7,553	0	0.0	0	98	101	13.21	13.21			7.95
	094 9500 HPS	8,969.25	0.00	8,969.25	48,260	0	0.0	0	1,068	1,132	18.59	18.59			300.07
	095 OL 20000	29.00	0.00	29.00	289	0	0.0	0	2	2	10.03	10.03			0.00
	097 22000 HPS	1,317.16	0.00	1,317.16	9,994	0	0.0	0	110	113	13.18	13.18			50.50
	107 22000HPSF	261.40	0.00	261.40	1,869	0	0.0	0	17	21	13.99	13.99			12.15
	109 50000HPSF	64.88	0.00	64.88	704	0	0.0	0	3	4	9.22	9.22			0.00
	110 17000 MH	27.30	0.00	27.30	212	0	0.0	0	2	2	12.88	12.88			0.00
	111 9500HPSPT	62.82	0.00	62.82	215	0	0.0	0	5	5	29.22	29.22			2.00
	115 9500 HPSF	115.80	0.00	115.80	516	0	0.0	0	11	12	22.44	22.44			0.00
	116 28800 MH	163.48	0.00	163.48	1,503	0	0.0	0	8	9	10.88	10.88			15.90
	122 16000SVPT	138.96	0.00	138.96	248	0	0.0	0	1	4	56.03	56.03			0.00
Total 020		3,557,058.15	148,939.08	3,408,119.07	44,377,110	2,439	975.2	33,753	1,325	1,405	8.02	7.68			388.57
211	093 OL 7000	318.35	0.00	318.35	2,432	0	0.0	0	27	32	13.09	13.09			0.00
	094 9500 HPS	3,934.40	0.00	3,934.40	20,289	0	0.0	0	284	472	19.39	19.39			295.05
	095 OL 20000	282.47	0.00	282.47	2,839	0	0.0	0	8	17	9.95	9.95			0.00
	097 22000 HPS	3,945.43	0.00	3,945.43	27,278	0	0.0	0	177	307	14.46	14.46			493.80
	107 22000HPSF	3,539.72	0.00	3,539.72	23,229	0	0.0	0	132	261	15.24	15.24			446.10
	109 50000HPSF	1,154.59	0.00	1,154.59	11,321	0	0.0	0	24	65	10.20	10.20			109.77
	110 17000 MH	533.67	0.00	533.67	4,134	0	0.0	0	22	39	12.91	12.91			1.40
	111 9500HPSPT	3,833.64	0.00	3,833.64	12,837	0	0.0	0	41	299	29.86	29.86			206.64



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	115	9500 HPSF	480.69	0.00	480.69	2,107	0	0.0	0	30	49	22.81	22.81	7.95
	116	28800 MH	6,992.93	0.00	6,992.93	62,385	0	0.0	0	118	374	11.21	11.21	870.70
	120	50000HPSB	327.26	0.00	327.26	2,288	0	0.0	0	1	13	14.30	14.30	79.50
	122	16000SVPT	243.21	0.00	243.21	434	0	0.0	0	3	7	56.04	56.04	0.00
	221	CS	44,462.57	1,635.34	42,827.23	486,878	0	2,997.0	105	0	0	9.13	8.80	0.00
	229	MGS TODON	320.42	8.40	312.02	2,502	513	0.0	3	0	0	12.81	12.47	0.00
	231	SGS FIXED	132,365.06	4,294.13	128,070.93	1,277,655	830	1,988.5	2,732	0	0	10.36	10.02	0.00
	232	SGS MEAS	10,922.70	384.13	10,538.57	114,358	0	278.7	164	0	0	9.55	9.22	0.00
	233	SGS NMTR	692.92	19.71	673.21	5,418	0	0.0	25	0	0	12.79	12.43	0.00
	235	MGS SEC	475,185.74	17,913.26	457,272.48	5,274,179	0	21,329.0	836	0	0	9.01	8.67	0.00
	240	LGS SEC	621,014.67	28,533.73	592,480.94	8,492,986	0	22,767.0	103	0	0	7.31	6.98	0.00
	242	LGS M SEC	5,286.90	239.15	5,047.75	71,200	0	209.0	1	0	0	7.43	7.09	0.00
	244	LGS PRI	55,318.70	3,156.39	52,162.31	854,400	0	1,942.0	3	0	0	6.47	6.11	0.00
	322	IP PRI	148,887.94	9,068.76	139,819.18	2,700,000	0	4,490.0	1	0	0	5.51	5.18	0.00
	Total 211		1,520,043.98	65,253.00	1,454,790.98	19,451,149	1,343	56,001.2	3,973	867	1,935	7.81	7.48	2,510.91
	212	093	OL 7000	268.58	0.00	268.58	2,052	0	0.0	0	18	27	13.09	13.09
094		9500 HPS	513.93	0.00	513.93	2,617	0	0.0	0	41	63	19.64	19.64	42.55
095		OL 20000	215.98	0.00	215.98	2,171	0	0.0	0	8	13	9.95	9.95	0.00
097		22000 HPS	951.12	0.00	951.12	6,689	0	0.0	0	56	78	14.22	14.22	102.28
107		22000HPSF	482.45	0.00	482.45	3,204	0	0.0	0	21	36	15.06	15.06	55.65
109		50000HPSF	90.33	0.00	90.33	880	0	0.0	0	2	5	10.26	10.26	9.35
110		17000 MH	81.89	0.00	81.89	636	0	0.0	0	3	6	12.88	12.88	0.00
111		9500HPSPT	267.67	0.00	267.67	946	0	0.0	0	2	22	28.29	28.29	0.00
115		9500 HPSF	88.23	0.00	88.23	387	0	0.0	0	6	9	22.80	22.80	1.40
116		28800 MH	2,084.73	0.00	2,084.73	20,207	0	0.0	0	42	121	10.32	10.32	99.60
122		16000SVPT	312.67	0.00	312.67	558	0	0.0	0	3	9	56.03	56.03	0.00
126		36000MHPF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44
208		EHG	131,605.16	5,113.97	126,491.19	1,493,783	0	8,126.3	435	0	0	8.81	8.47	0.00
209		EHG MIN	30,505.27	1,155.37	29,349.90	343,977	0	2,525.1	131	0	0	8.87	8.53	0.00
221		CS	21,581.16	781.79	20,799.37	230,483	0	1,782.2	81	0	0	9.36	9.02	0.00
231		SGS FIXED	23,730.29	834.61	22,895.68	246,707	0	677.5	349	0	0	9.62	9.28	0.00
213	232	SGS MEAS	2,781.81	91.90	2,689.91	27,309	0	49.4	52	0	0	10.19	9.85	0.00
	235	MGS SEC	186,631.34	6,981.02	179,650.32	2,068,961	0	8,638.0	333	0	0	9.02	8.68	0.00
	240	LGS SEC	307,167.55	13,636.64	293,530.91	4,059,974	0	12,166.0	75	0	0	7.57	7.23	0.00
	242	LGS M SEC	19,306.88	905.53	18,401.35	269,600	0	715.0	3	0	0	7.16	6.83	0.00
	Total 212		728,838.64	29,500.83	699,337.81	8,781,773	0	34,679.5	1,459	204	393	8.30	7.96	321.27
094	9500 HPS	15.44	0.00	15.44	86	0	0.0	0	2	2	17.95	17.95	0.00	
097	22000 HPS	35.22	0.00	35.22	267	0	0.0	0	2	3	13.19	13.19	1.40	
107	22000HPSF	19.73	0.00	19.73	89	0	0.0	0	1	1	22.17	22.17	7.95	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 213		431.88	16.38	415.50	4,877	0	0.0	4	0	0	8.86	8.52	0.00	
	231	SGS FIXED		87.14	966	0	0.0	1	0	0	9.36	9.02	0.00	
	232	SGS MEAS	3.24	184.25	833	0	0.0	13	0	0	22.46	22.12	0.00	
	233	SGS NMTR	187.06	263.76	5,136.43	66,946	0	164.0	6	0	0	8.07	7.67	0.00
	235	MGS SEC	5,400.19	309.42	8,399.39	92,120	0	480.0	2	0	0	9.45	9.12	0.00
	LGS SEC	8,708.81												
		14,888.71	595.61	14,293.10	166,184	0	644.0	26	5	6	8.96	8.60	9.35	
216		29.84	0.00	29.84	228	0	0.0	0	2	3	13.09	13.09	0.00	
	093	OL 7000		1,104.64	5,246	0	0.0	0	33	122	21.06	21.06	164.60	
	094	9500 HPS	1,104.64	0.00	862.70	6,319	0	0.0	0	23	71	13.65	13.65	62.65
	097	22000 HPS	862.70	0.00	148.84	436	0	0.0	0	1	4	34.14	34.14	0.00
	103	27500SVPT	148.84	0.00	543.21	3,649	0	0.0	0	21	41	14.89	14.89	57.05
	107	22000HPSF	543.21	0.00	373.39	3,696	0	0.0	0	4	21	10.10	10.10	33.20
	109	50000HPSF	373.39	0.00	481.16	1,505	0	0.0	0	10	35	31.97	31.97	56.00
	111	9500HPSPT	481.16	0.00	255.99	1,075	0	0.0	0	12	25	23.81	23.81	14.95
	115	9500 HPSF	255.99	0.00	466.07	4,342	0	0.0	0	8	26	10.73	10.73	39.75
	116	28800 MH	466.07	0.00	161.10	704	0	0.0	0	1	4	22.88	22.88	0.00
	124	50000SVPF	161.10	0.00	5,384.16	65,348	0	313.3	11	0	0	8.58	8.24	0.00
	208	EHG	5,603.65	219.49	866.71	9,462	0	0.0	6	0	0	9.50	9.16	0.00
	209	EHG MIN	898.48	31.77	2,202.63	29,200	0	0.0	1	0	0	7.88	7.54	0.00
	229	MGS TODON	2,300.71	98.08	8,747.93	90,187	0	174.3	178	0	0	10.03	9.70	0.00
	231	SGS FIXED	9,050.24	302.31	1,240.17	13,368	0	57.7	19	0	0	9.61	9.28	0.00
	232	SGS MEAS	1,285.07	44.90	254.64	1,750	0	0.0	13	0	0	14.89	14.55	0.00
	233	SGS NMTR	260.49	5.85	56,766.42	649,333	0	2,999.0	106	0	0	9.09	8.74	0.00
	235	MGS SEC	58,993.47	2,227.05	131,918.08	1,737,064	0	6,112.0	25	0	0	7.94	7.59	0.00
		LGS SEC	137,838.69	5,920.61										
			220,657.74	8,850.06	211,807.68	2,622,912	16,800	9,656.3	359	115	352	8.41	8.08	428.20
221		9.95	0.00	9.95	76	0	0.0	0	1	1	13.09	13.09	0.00	
	093	OL 7000		224.19	1,161	0	0.0	0	4	27	19.31	19.31	15.90	
	094	9500 HPS	224.19	0.00	3,026	0	0.0	0	16	34	15.83	15.83	96.80	
	097	22000 HPS	479.10	0.00	2,403	0	0.0	0	12	27	14.84	14.84	36.45	
	107	22000HPSF	356.56	0.00	704	0	0.0	0	2	4	10.33	10.33	7.95	
	109	50000HPSF	72.73	0.00	1,346.10	11,523	0	0.0	0	11	69	11.68	11.68	216.05
	116	28800 MH	1,346.10	0.00	30,504	0	61.2	36	0	0	9.25	8.91	0.00	
	231	SGS FIXED	2,821.94	102.65	1,160	0	0.0	3	0	0	10.97	10.63	0.00	
	232	SGS MEAS	127.23	3.90	29,707.52	332,930	0	1,435.0	46	0	0	9.26	8.92	0.00
	235	MGS SEC	30,825.78	1,118.26	25,634.98	300,725	0	1,950.0	3	0	0	8.86	8.52	0.00
	237	MGS PRI	26,645.06	1,010.08	173,172.05	2,112,616	0	8,642.0	23	0	0	8.55	8.20	0.00
	240	LGS SEC	180,527.25	7,355.20	824,150	0	4,166.0	4	0	0	0	8.65	8.32	0.00
244	MGS PRI	71,325.18	2,768.15	68,557.03	2,649,500	0	3,843.0	1	0	0	5.24	4.91	0.00	
322	IP PRI	138,923.91	8,899.14	130,024.77	65,052,446	0	122,263.0	4	0	0	4.99	4.99	0.00	
324	IP TRAN	3,465,168.81	218,498.75	3,246,670.06		0								

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		3,918,853.79	239,756.13	3,679,097.66	71,322,924	0	142,360.2	120	46	162	5.49	5.16		373.15
222	093 OL 7000	9.95	0.00	9.95	76	0	0.0	0	1	1	13.09	13.09		0.00
	097 22000 HPS	67.67	0.00	67.67	534	0	0.0	0	1	6	12.67	12.67		0.00
	126 36000MHPF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53		0.00
	208 EHG	2,127.64	78.02	2,049.62	23,226	0	185.7	11	0	0	9.16	8.82		0.00
	209 EHG MIN	189.02	4.78	184.24	1,426	0	0.0	3	0	0	13.26	12.92		0.00
	231 SGS FIXED	279.49	9.80	269.69	2,917	0	2.4	4	0	0	9.58	9.25		0.00
	232 SGS MEAS	187.14	5.93	181.21	1,765	0	15.7	4	0	0	10.60	10.27		0.00
	235 MGS SEC	11,898.59	431.76	11,466.83	123,420	0	681.0	18	0	0	9.64	9.29		0.00
	240 LGS SEC	43,537.70	1,867.30	41,670.40	555,940	0	1,872.0	6	0	0	7.83	7.50		0.00
Total 222		58,337.53	2,397.59	55,939.94	709,462	0	2,756.8	46	3	8	8.22	7.88		0.00
240 Total 240	097 22000 HPS	11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67		0.00
		11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67		0.00
400 Total 400	231 SGS FIXED	2,056.84	49.52	2,007.32	14,747	0	5.5	87	0	0	13.95	13.61		0.00
	233 SGS NMTR	605.45	19.51	585.94	5,808	0	0.0	17	0	0	10.42	10.09		0.00
	523 SL	124,941.52	0.00	124,941.52	731,946	0	0.0	4	0	0	17.07	17.07		0.00
		127,603.81	69.03	127,534.78	752,501	0	5.5	108	0	0	16.96	16.95		0.00
510 Total 510	093 OL 7000	72.49	0.00	72.49	549	0	0.0	0	3	8	13.20	13.20		0.00
	094 9500 HPS	15.44	0.00	15.44	86	0	0.0	0	2	2	17.95	17.95		0.00
	107 22000HPSF	23.74	0.00	23.74	178	0	0.0	0	1	2	13.34	13.34		0.00
	110 17000 MH	21.51	0.00	21.51	106	0	0.0	0	1	1	20.29	20.29		7.95
	640 PS	45,524.13	1,834.53	43,689.60	545,946	0	2,367.6	14	0	0	8.34	8.00		0.00
	641 PS UNITS	4,851.95	227.73	4,624.22	67,800	0	342.0	1	0	0	7.16	6.82		0.00
	642 PS ALL E	113,243.09	5,714.51	107,528.58	1,659,194	0	7,326.9	14	0	0	6.83	6.48		0.00
Total 510		163,752.35	7,776.77	155,975.58	2,273,859	0	10,036.5	29	7	13	7.20	6.86		7.95
Grand Total		10,998,547.95	531,241.01	10,467,306.94	158,880,205	20,582	257,479.1	47,456	3,701	5,505	6.92	6.59		4,455.73



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	1,687.59	74.02	1,613.57	22,217	0	0.0	0.0	18	0	7.60	7.60	7.26	0.00
015 RS	3,912,300.57	163,813.65	3,748,486.92	48,544,577	0	1,339.1	41,222	0	0	8.06	8.06	7.72	0.00
018 RS EMP	8,390.09	388.25	8,001.84	115,072	0	0.0	91	0	0	7.29	7.29	6.95	0.00
030 RS TOD-ON	272.68	9.70	262.98	3,133	2,439	0.0	4	0	0	8.70	8.39	8.39	0.00
051 RSW-LM-EM	75.02	3.50	71.52	1,097	0	0.0	1	0	0	6.84	6.52	6.52	0.00
093 OL 7000	2,772.33	0.00	2,772.33	21,076	0	0.0	0	254	280	13.15	13.15	13.15	7.95
094 9500 HPS	23,072.07	0.00	23,072.07	122,041	0	0.0	0	2,351	2,819	18.91	18.91	18.91	1,149.83
095 OL 20000	564.06	0.00	564.06	5,664	0	0.0	0	21	35	9.96	9.96	9.96	0.00
097 22000 HPS	8,530.90	0.00	8,530.90	60,596	0	0.0	0	451	683	14.08	14.08	14.08	855.13
103 27500SVPT	144.18	0.00	144.18	423	0	0.0	0	1	4	34.09	34.09	34.09	0.00
107 22000HPSF	5,443.00	0.00	5,443.00	36,123	0	0.0	0	216	407	15.07	15.07	15.07	632.65
109 50000HPSF	1,740.02	0.00	1,740.02	17,162	0	0.0	0	35	99	10.14	10.14	10.14	160.27
110 17000 MH	728.47	0.00	728.47	5,588	0	0.0	0	32	53	13.04	13.04	13.04	9.35
111 9500HPSPT	4,850.30	0.00	4,850.30	16,173	0	0.0	0	67	372	29.99	29.99	29.99	276.36
115 9500 HPSF	1,008.77	0.00	1,008.77	4,389	0	0.0	0	67	104	22.98	22.98	22.98	24.30
116 28800 MH	11,128.30	0.00	11,128.30	100,705	0	0.0	0	193	606	11.05	11.05	11.05	1,249.95
120 50000HPSB	318.20	0.00	318.20	2,225	0	0.0	0	1	13	14.30	14.30	14.30	79.50
122 16000SVPT	733.74	0.00	733.74	1,310	0	0.0	0	8	21	56.01	56.01	56.01	0.00
124 50000SVPF	156.06	0.00	156.06	682	0	0.0	0	1	4	22.88	22.88	22.88	0.00
126 36000MHPF	213.88	0.00	213.88	797	0	0.0	0	3	5	26.84	26.84	26.84	10.44
208 EHG	133,326.13	5,282.80	128,043.33	1,505,880	0	8,625.3	457	0	0	8.85	8.85	8.50	0.00
209 EHG MIN	28,275.09	1,040.69	27,234.40	313,858	0	2,525.1	140	0	0	9.01	9.01	8.68	0.00
221 CS	61,714.94	2,277.49	59,437.45	668,350	0	4,779.2	186	0	0	9.23	8.89	8.89	0.00
229 MGS TODON	2,504.25	100.67	2,403.58	30,256	17,313	0.0	4	0	0	8.28	7.94	7.94	0.00
231 SGS FIXED	166,480.05	5,551.53	160,928.52	1,612,064	830	2,909.4	3,390	0	0	10.33	9.98	9.98	0.00
232 SGS MEAS	14,904.46	524.38	14,380.08	152,497	0	401.5	243	0	0	9.77	9.43	9.43	0.00
233 SGS NMTR	1,731.84	49.71	1,682.13	13,748	0	0.0	68	0	0	12.60	12.24	12.24	0.00
235 MGS SEC	753,883.95	29,133.84	724,750.11	8,324,011	0	35,246.0	1,345	0	0	9.06	8.71	8.71	0.00
237 MGS PRI	25,901.80	992.83	24,908.97	292,737	0	1,950.0	3	0	0	8.85	8.51	8.51	0.00
240 LGS SEC	1,290,554.21	59,520.45	1,231,033.76	16,909,532	0	52,039.0	234	0	0	7.63	7.28	7.28	0.00
242 LGS M SEC	23,176.44	1,072.46	22,103.98	319,811	0	924.0	4	0	0	7.25	6.91	6.91	0.00
244 LGS PRI	123,844.09	5,883.40	117,960.69	1,634,140	0	6,108.0	7	0	0	7.58	7.22	7.22	0.00
322 IP PRI	280,615.69	17,550.24	263,065.45	5,225,912	0	8,333.0	2	0	0	5.37	5.03	5.03	0.00
324 IP TRAN	3,474,589.16	219,775.78	3,254,813.38	65,183,110	0	122,263.0	4	0	0	5.33	4.99	4.99	0.00
523 SL	124,941.52	0.00	124,941.52	731,946	0	0.0	4	0	0	17.07	17.07	17.07	0.00
640 PS	44,400.04	1,833.12	42,566.92	531,991	0	2,367.6	14	0	0	8.35	8.00	8.00	0.00
641 PS UNITS	4,587.55	222.77	4,364.78	63,834	0	342.0	1	0	0	7.19	6.84	6.84	0.00
642 PS ALL E	106,138.26	5,502.12	100,636.14	1,553,882	0	7,326.9	14	0	0	6.83	6.48	6.48	0.00
Grand Total	10,645,699.70	520,603.40	10,125,096.30	154,148,609	20,582	257,479.1	47,456	3,701	5,505	6.91	6.57	6.57	4,455.73



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011	RS-LMWH	130.76	5.66	125.10	1,734	0	0.0	1	0	7.54	7.21	0.00	
	015	RS	636,742.07	26,547.02	610,195.05	7,811,955	0	363.9	7,577	0	8.15	7.81	0.00	
	018	RS EMP	272.49	11.85	260.64	3,336	0	0.0	5	0	8.17	7.81	0.00	
	093	OL 7000	1,050.78	0.00	1,050.78	8,004	0	0.0	0	104	13.13	13.13	0.00	
	094	9500 HPS	8,154.10	0.00	8,154.10	43,542	0	0.0	0	917	18.73	18.73	331.66	
	095	OL 20000	46.77	0.00	46.77	466	0	0.0	0	3	10.04	10.04	0.00	
	097	22000 HPS	840.70	0.00	840.70	6,248	0	0.0	0	65	13.46	13.46	47.70	
	107	22000HPSF	231.82	0.00	231.82	1,609	0	0.0	0	11	14.41	14.41	17.30	
	110	17000 MH	70.41	0.00	70.41	546	0	0.0	0	4	12.90	12.90	0.00	
	111	9500HPSPT	148.81	0.00	148.81	484	0	0.0	0	9	30.75	30.75	11.72	
	115	9500 HPSF	86.35	0.00	86.35	383	0	0.0	0	8	22.55	22.55	0.00	
	116	28800 MH	122.24	0.00	122.24	1,164	0	0.0	0	6	10.50	10.50	7.95	
Total 010		647,933.01	26,564.53	621,368.48	7,879,535	0	363.9	7,583	1,128	1,230	8.22	7.89	416.33	
020	011	RS-LMWH	1,556.83	68.36	1,488.47	20,483	0	0.0	17	0	7.60	7.27	0.00	
	015	RS	3,275,558.50	137,266.63	3,138,291.87	40,732,622	0	975.2	33,645	0	8.04	7.70	0.00	
	018	RS EMP	8,117.60	376.40	7,741.20	111,736	0	0.0	86	0	7.26	6.93	0.00	
	030	RS TOD-ON	272.68	9.70	262.98	3,133	2,439	0.0	4	0	8.70	8.39	0.00	
	051	RSW-LM-EM	75.02	3.50	71.52	1,097	0	0.0	1	0	6.84	6.52	0.00	
	093	OL 7000	1,015.10	0.00	1,015.10	7,680	0	0.0	0	98	13.22	13.22	7.95	
	094	9500 HPS	9,128.64	0.00	9,128.64	49,104	0	0.0	0	1,068	18.59	18.59	300.07	
	095	OL 20000	26.58	0.00	26.58	264	0	0.0	0	2	10.07	10.07	0.00	
	097	22000 HPS	1,333.43	0.00	1,333.43	10,115	0	0.0	0	110	13.18	13.18	50.50	
	107	22000HPSF	263.78	0.00	263.78	1,884	0	0.0	0	17	14.00	14.00	12.15	
	109	50000HPSF	66.29	0.00	66.29	719	0	0.0	0	3	9.22	9.22	0.00	
	110	17000 MH	27.12	0.00	27.12	211	0	0.0	0	2	12.85	12.85	0.00	
Total 020	111	9500HPSPT	64.06	0.00	64.06	220	0	0.0	0	5	29.12	29.12	2.00	
	115	9500 HPSF	110.53	0.00	110.53	493	0	0.0	0	11	22.42	22.42	0.00	
	116	28800 MH	159.02	0.00	159.02	1,461	0	0.0	0	8	10.88	10.88	15.90	
	122	16000SVPT	134.66	0.00	134.66	240	0	0.0	0	1	56.11	56.11	0.00	
			3,297,909.84	137,724.59	3,160,185.25	40,941,462	2,439	975.2	33,753	1,325	1,405	8.06	7.72	388.57

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	3,925.11	0.00	3,925.11	20,240	0	0.0	0	284	472	19.39	19.39	295.05	
095	OL 20000	274.81	0.00	274.81	2,763	0	0.0	0	8	17	9.95	9.95	0.00	
097	22000 HPS	3,946.48	0.00	3,946.48	27,285	0	0.0	0	177	307	14.46	14.46	493.80	
107	22000HPSF	3,546.43	0.00	3,546.43	23,271	0	0.0	0	132	261	15.24	15.24	446.10	
109	50000HPSF	1,151.75	0.00	1,151.75	11,305	0	0.0	0	24	65	10.19	10.19	109.77	
110	17000 MH	526.26	0.00	526.26	4,077	0	0.0	0	22	39	12.91	12.91	1.40	
111	9500HPSPT	3,886.91	0.00	3,886.91	13,011	0	0.0	0	41	299	29.87	29.87	206.64	
115	9500 HPSF	471.32	0.00	471.32	2,067	0	0.0	0	30	49	22.80	22.80	7.95	
116	28800 MH	6,988.14	0.00	6,988.14	62,344	0	0.0	0	118	374	11.21	11.21	870.70	
120	50000HPSB	318.20	0.00	318.20	2,225	0	0.0	0	1	13	14.30	14.30	79.50	
122	16000SVPT	243.39	0.00	243.39	435	0	0.0	0	3	7	55.95	55.95	0.00	
221	CS	41,696.22	1,558.68	40,137.54	455,330	0	2,997.0	105	0	0	9.16	8.82	0.00	
229	MGS TODON	323.22	8.72	314.50	2,535	513	0.0	3	0	0	12.75	12.41	0.00	
231	SGS FIXED	129,607.02	4,283.95	125,323.07	1,241,335	830	1,988.5	2,732	0	0	10.44	10.10	0.00	
232	SGS MEAS	10,619.87	380.63	10,239.24	110,279	0	278.7	164	0	0	9.63	9.28	0.00	
233	SGS NMTR	676.52	19.74	656.78	5,289	0	0.0	25	0	0	12.79	12.42	0.00	
235	MGS SEC	468,666.55	18,234.21	450,432.34	5,187,883	0	21,329.0	836	0	0	9.03	8.68	0.00	
240	LGS SEC	622,533.72	29,640.44	592,893.28	8,503,437	0	22,767.0	103	0	0	7.32	6.97	0.00	
242	LGS M SEC	4,731.44	209.71	4,521.73	62,252	0	209.0	1	0	0	7.60	7.26	0.00	
244	LGS PRI	53,648.96	3,170.20	50,478.76	829,150	0	1,942.0	3	0	0	6.47	6.09	0.00	
322	IP PRI	145,268.56	8,876.65	136,391.91	2,637,208	0	4,490.0	1	0	0	5.51	5.17	0.00	
Total		1,503,367.93	66,382.93	1,436,985.00	19,206,143	1,343	56,001.2	3,973	867	1,935	7.83	7.48	2,510.91	
212	OL 7000	268.84	0.00	268.84	2,053	0	0.0	0	18	27	13.09	13.09	0.00	
094	9500 HPS	516.25	0.00	516.25	2,628	0	0.0	0	41	63	19.64	19.64	42.55	
095	OL 20000	215.90	0.00	215.90	2,171	0	0.0	0	8	13	9.94	9.94	0.00	
097	22000 HPS	960.72	0.00	960.72	6,750	0	0.0	0	56	78	14.23	14.23	102.28	
107	22000HPSF	475.02	0.00	475.02	3,156	0	0.0	0	21	36	15.05	15.05	55.65	
109	50000HPSF	88.51	0.00	88.51	863	0	0.0	0	2	5	10.26	10.26	9.35	
110	17000 MH	83.76	0.00	83.76	651	0	0.0	0	3	6	12.87	12.87	0.00	
111	9500HPSPT	276.27	0.00	276.27	976	0	0.0	0	2	22	28.31	28.31	0.00	
115	9500 HPSF	88.99	0.00	88.99	390	0	0.0	0	6	9	22.82	22.82	1.40	
116	28800 MH	2,092.01	0.00	2,092.01	20,267	0	0.0	0	42	121	10.32	10.32	99.60	
122	16000SVPT	319.98	0.00	319.98	571	0	0.0	0	3	9	56.04	56.04	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHPF	174.67	0.00	174.67	644	0	0.0	0	2	4	27.12	27.12	10.44	
208	EHG	126,476.32	5,026.20	121,450.12	1,427,982	0	8,126.3	435	0	0	8.86	8.51	0.00	
209	EHG MIN	27,235.39	1,005.34	26,230.05	303,612	0	2,525.1	131	0	0	8.97	8.64	0.00	
221	CS	20,018.72	718.81	19,299.91	213,020	0	1,782.2	81	0	0	9.40	9.06	0.00	
231	SGS FIXED	22,468.60	786.78	21,681.82	230,659	0	677.5	349	0	0	9.74	9.40	0.00	
232	SGS MEAS	2,628.53	85.78	2,542.75	25,451	0	49.4	52	0	0	10.33	9.99	0.00	
235	MGS SEC	180,610.81	6,896.46	173,714.35	1,995,617	0	8,638.0	333	0	0	9.05	8.70	0.00	
240	LGS SEC	299,743.19	13,627.49	286,115.70	3,944,842	0	12,166.0	75	0	0	7.60	7.25	0.00	
242	LGS M SEC	18,445.00	862.75	17,582.25	257,559	0	715.0	3	0	0	7.16	6.83	0.00	
Total 212		703,187.48	29,009.61	674,177.87	8,439,862	0	34,679.5	1,459	204	393	8.33	7.99	321.27	
213														
094	9500 HPS	15.34	0.00	15.34	86	0	0.0	0	2	2	17.84	17.84	0.00	
097	22000 HPS	36.38	0.00	36.38	276	0	0.0	0	2	3	13.18	13.18	1.40	
107	22000HPSF	20.38	0.00	20.38	92	0	0.0	0	1	1	22.15	22.15	7.95	
231	SGS FIXED	409.45	15.40	394.05	4,603	0	0.0	4	0	0	8.90	8.56	0.00	
232	SGS MEAS	90.84	3.37	87.47	962	0	0.0	1	0	0	9.44	9.09	0.00	
233	SGS NMTR	184.15	2.76	181.39	821	0	0.0	13	0	0	22.43	22.09	0.00	
235	MGS SEC	5,438.94	269.76	5,169.18	67,458	0	164.0	6	0	0	8.06	7.66	0.00	
240	LGS SEC	8,301.90	291.00	8,010.90	87,362	0	480.0	2	0	0	9.50	9.17	0.00	
Total 213		14,497.38	582.29	13,915.09	161,660	0	644.0	26	5	6	8.97	8.61	9.35	
216														
093	OL 7000	29.38	0.00	29.38	225	0	0.0	0	2	3	13.06	13.06	0.00	
094	9500 HPS	1,090.49	0.00	1,090.49	5,181	0	0.0	0	33	122	21.05	21.05	164.60	
097	22000 HPS	859.24	0.00	859.24	6,295	0	0.0	0	23	71	13.65	13.65	62.65	
103	27500SVPT	144.18	0.00	144.18	423	0	0.0	0	1	4	34.09	34.09	0.00	
107	22000HPSF	533.46	0.00	533.46	3,584	0	0.0	0	21	41	14.88	14.88	57.05	
109	50000HPSF	361.71	0.00	361.71	3,583	0	0.0	0	4	21	10.10	10.10	33.20	
111	9500HPSPT	474.25	0.00	474.25	1,482	0	0.0	0	10	35	32.00	32.00	56.00	
115	9500 HPSF	251.58	0.00	251.58	1,056	0	0.0	0	12	25	23.82	23.82	14.95	
116	28800 MH	451.55	0.00	451.55	4,208	0	0.0	0	8	26	10.73	10.73	39.75	
124	50000SVPT	156.06	0.00	156.06	682	0	0.0	0	1	4	22.88	22.88	0.00	
208	EHG	4,908.75	186.89	4,721.86	56,966	0	313.3	11	0	0	8.62	8.29	0.00	
209	EHG MIN	844.45	30.22	814.23	8,788	0	0.0	6	0	0	9.61	9.27	0.00	
229	MGS TODON	2,181.03	91.95	2,089.08	27,721	16,800	0.0	0	1	0	7.87	7.54	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
216	231	SGS FIXED	8,964.26	306.84	8,657.42	88,844	0	174.3	178	0	10.09	9.74	0.00	
	232	SGS MEAS	1,266.46	45.38	1,221.08	13,076	0	57.7	19	0	9.69	9.34	0.00	
	233	SGS NMTR	244.75	5.86	238.89	1,643	0	0.0	13	0	14.90	14.54	0.00	
	235	MGS SEC	57,665.58	2,214.64	55,450.94	630,356	0	2,999.0	106	0	9.15	8.80	0.00	
	240	LGS SEC	135,909.61	6,071.04	129,838.57	1,704,261	0	6,112.0	25	0	7.97	7.62	0.00	
	Total		216,336.79	8,952.82	207,383.97	2,558,374	16,800	9,656.3	359	115	8.46	8.11	428.20	
221	093	OL 7000	10.32	0.00	10.32	79	0	0.0	0	1	13.06	13.06	0.00	
	094	9500 HPS	226.28	0.00	226.28	1,172	0	0.0	0	4	19.31	19.31	15.90	
	097	22000 HPS	472.77	0.00	472.77	2,986	0	0.0	0	16	15.83	15.83	96.80	
	107	22000HPSF	349.02	0.00	349.02	2,354	0	0.0	0	12	14.83	14.83	36.45	
	109	50000HPSF	71.76	0.00	71.76	692	0	0.0	0	2	10.37	10.37	7.95	
	116	28800 MH	1,315.34	0.00	1,315.34	11,261	0	0.0	0	11	11.68	11.68	216.05	
	231	SGS FIXED	2,736.04	100.30	2,635.74	29,555	0	61.2	36	0	9.26	8.92	0.00	
	232	SGS MEAS	123.64	3.72	119.92	1,121	0	0.0	3	0	11.03	10.70	0.00	
	235	MGS SEC	29,976.62	1,099.67	28,876.95	323,718	0	1,435.0	46	0	9.26	8.92	0.00	
	237	MGS PRI	25,901.80	992.83	24,908.97	292,737	0	1,950.0	3	0	8.85	8.51	0.00	
	240	LGS SEC	181,444.50	8,049.72	173,394.78	2,126,410	0	8,642.0	23	0	8.53	8.15	0.00	
	244	LGS PRI	70,195.13	2,713.20	67,481.93	804,990	0	4,166.0	4	0	8.72	8.38	0.00	
	322	IP PRI	135,347.13	8,673.59	126,673.54	2,588,704	0	3,843.0	1	0	5.23	4.89	0.00	
	324	IP TRAN	3,474,589.16	219,775.78	3,254,813.38	65,183,110	0	122,263.0	4	0	5.33	4.99	0.00	
222	Total		3,922,759.51	241,408.81	3,681,350.70	71,368,889	0	142,360.2	120	46	5.50	5.16	373.15	
	221													
222	093	OL 7000	9.67	0.00	9.67	74	0	0.0	0	1	13.07	13.07	0.00	
	097	22000 HPS	69.90	0.00	69.90	552	0	0.0	0	1	12.66	12.66	0.00	
	126	36000HPSF	39.21	0.00	39.21	153	0	0.0	0	1	25.63	25.63	0.00	
	208	EHG	1,941.06	69.71	1,871.35	20,932	0	185.7	11	0	9.27	8.94	0.00	
	209	EHG MIN	195.25	5.13	190.12	1,458	0	0.0	3	0	13.39	13.04	0.00	
	231	SGS FIXED	225.77	6.71	219.06	2,273	0	2.4	4	0	9.93	9.64	0.00	
	232	SGS MEAS	175.12	5.50	169.62	1,608	0	15.7	4	0	10.89	10.55	0.00	
	235	MGS SEC	11,525.45	419.10	11,106.35	118,979	0	681.0	18	0	9.69	9.33	0.00	
	240	LGS SEC	42,621.29	1,840.76	40,780.53	543,220	0	1,872.0	6	0	7.85	7.51	0.00	
	Total		56,802.72	2,346.91	54,455.81	689,249	0	2,756.8	46	3	8.24	7.90	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097 22000 HPS	11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	0.00	
Total 240		11.28	0.00	11.28	89	0	0.0	0	1	1	12.67	12.67	0.00	
400	231 SGS FIXED	2,068.91	51.55	2,017.36	14,795	0	5.5	87	0	0	13.98	13.64	0.00	
233 SGS NMTR		626.42	21.35	605.07	5,995	0	0.0	17	0	0	10.45	10.09	0.00	
523 SL		124,941.52	0.00	124,941.52	731,946	0	0.0	4	0	0	17.07	17.07	0.00	
Total 400		127,636.85	72.90	127,563.95	752,736	0	5.5	108	0	0	16.96	16.95	0.00	
510	093 OL 7000	71.19	0.00	71.19	539	0	0.0	0	3	8	13.21	13.21	0.00	
094 9500 HPS		15.86	0.00	15.86	88	0	0.0	0	2	2	18.02	18.02	0.00	
107 22000HPSF		23.09	0.00	23.09	173	0	0.0	0	1	2	13.35	13.35	0.00	
110 17000 MH		20.92	0.00	20.92	103	0	0.0	0	1	1	20.31	20.31	7.95	
640 PS		44,400.04	1,833.12	42,566.92	531,991	0	2,367.6	14	0	0	8.35	8.00	0.00	
641 PS UNITS		4,587.55	222.77	4,364.78	63,834	0	342.0	1	0	0	7.19	6.84	0.00	
642 PS ALL E		106,138.26	5,502.12	100,636.14	1,553,882	0	7,326.9	14	0	0	6.83	6.48	0.00	
Total 510		155,256.91	7,558.01	147,698.90	2,150,610	0	10,036.5	29	7	13	7.22	6.87	7.95	
Grand Total		10,645,699.70	520,603.40	10,125,096.30	154,148,609	20,582	257,479.1	47,456	3,701	5,505	6.91	6.57	4,455.73	

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(04) Apr - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,301	41,208
37. COMMERCIAL	5,788	5,769
38. INDUSTRIAL	166	163
39. OTHER	137	138
40. TOTAL	47,392	47,278

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	29	31
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8-1, 20 16 (Signed) Jarice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$173,322,047
2. Construction Work in Progress	5,686,319
3. Materials and Supplies paid for	294,789
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$180,627,279</u>
Deductions:	
7. Accumulated Depreciation (3)	66,761,831
8. Unamortized Investment Tax Credit	1,220
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,245,900
11. Deferred Income Taxes	23,446,552
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$94,455,503</u>
14. Rate Base	<u><u>\$86,171,776</u></u>
15. Net Operating Income (5)	\$812,301
16. Charitable Contributions (Net of Tax Effect) (5)	(4,831)
17. Allowance for Funds Used During Construction (5)	22,265
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(163,248)
19. Total (5)	<u><u>\$666,487</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>0.77%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	1,629.34	124.12	1,505.22	20,660	0	0.0	18	0	0	7.89	7.29	0.00	
015 RS	3,564,867.06	254,337.88	3,310,529.18	42,356,766	0	1,203.2	41,187	0	0	8.42	7.82	0.00	
018 RS EMP	7,834.79	612.17	7,222.62	101,913	0	0.0	91	0	0	7.69	7.09	0.00	
030 RS TOD-ON	298.20	19.95	278.25	3,320	2,076	0.0	4	0	0	8.98	8.38	0.00	
051 RSW-LM-EM	83.76	6.87	76.89	1,144	0	0.0	1	0	0	7.32	6.72	0.00	
093 OL 7000	2,690.71	0.00	2,690.71	17,519	0	0.0	0	250	270	15.36	15.36	7.95	
094 9500 HPS	22,755.31	0.00	22,755.31	100,786	0	0.0	0	2,347	2,826	22.58	22.58	1,144.19	
095 OL 20000	581.55	0.00	581.55	4,970	0	0.0	0	21	35	11.70	11.70	0.00	
097 22000 HPS	8,518.80	0.00	8,518.80	51,648	0	0.0	0	449	688	16.49	16.49	858.05	
103 27500SVPT	148.84	0.00	148.84	372	0	0.0	0	1	4	40.01	40.01	0.00	
107 22000HPSF	5,457.64	0.00	5,457.64	30,932	0	0.0	0	216	407	17.64	17.64	632.65	
109 50000HPSF	1,714.53	0.00	1,714.53	14,400	0	0.0	0	34	96	11.91	11.91	159.45	
110 17000 MH	739.79	0.00	739.79	4,815	0	0.0	0	32	54	15.36	15.36	9.35	
111 9500HPSPT	4,107.19	0.00	4,107.19	11,351	0	0.0	0	59	316	36.18	36.18	273.86	
115 9500 HPSF	1,015.17	0.00	1,015.17	3,688	0	0.0	0	67	104	27.53	27.53	24.30	
116 28800 MH	10,825.19	0.00	10,825.19	82,968	0	0.0	0	193	592	13.05	13.05	1,209.67	
120 50000HPSB	327.26	0.00	327.26	1,950	0	0.0	0	1	13	16.78	16.78	79.50	
122 16000SVPT	738.03	0.00	738.03	1,119	0	0.0	0	8	24	65.95	65.95	0.00	
124 50000SVPF	161.10	0.00	161.10	600	0	0.0	0	1	4	26.85	26.85	0.00	
126 36000MHFP	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	
208 EHG	123,518.39	8,107.27	115,411.12	1,356,412	0	7,458.9	448	0	0	9.11	8.51	0.00	
209 EHG MIN	24,076.54	1,509.77	22,566.77	251,329	0	2,087.0	141	0	0	9.58	8.98	0.00	
221 CS	54,294.21	3,405.68	50,888.53	566,944	0	4,455.5	184	0	0	9.58	8.98	0.00	
229 MGS TODON	1,743.35	113.19	1,630.16	18,842	8,652	0.0	4	0	0	9.25	8.65	0.00	
231 SGS FIXED	159,964.04	8,920.12	151,043.92	1,485,023	559	2,734.7	3,391	0	0	10.77	10.17	0.00	
232 SGS MEAS	14,749.74	873.15	13,876.59	145,752	0	393.8	245	0	0	10.12	9.52	0.00	
233 SGS NMTR	1,778.31	80.66	1,697.65	13,809	0	0.0	68	0	0	12.88	12.29	0.00	
235 MGS SEC	734,233.47	47,542.28	686,691.19	7,940,761	0	32,704.0	1,323	0	0	9.25	8.65	0.00	
237 MGS PRI	16,579.23	1,255.33	15,323.90	208,975	0	549.0	3	0	0	7.93	7.33	0.00	
240 LGS SEC	1,340,301.29	102,259.43	1,238,041.86	17,114,773	0	51,033.0	234	0	0	7.83	7.23	0.00	
242 LGS M SEC	22,870.20	1,852.58	21,017.62	308,400	0	807.0	4	0	0	7.42	6.82	0.00	
244 LGS PRI	111,547.48	7,198.64	104,348.84	1,277,050	0	6,124.0	7	0	0	8.73	8.17	0.00	
322 IP PRI	278,587.75	28,461.04	250,126.71	4,737,900	0	8,247.0	2	0	0	5.88	5.28	0.00	
324 IP TRAN	3,739,144.45	410,862.02	3,328,282.43	68,396,068	0	106,974.0	4	0	0	5.47	4.87	0.00	
523 SL	124,855.65	0.00	124,855.65	619,494	0	0.0	4	0	0	20.15	20.15	0.00	
640 PS	40,424.08	2,820.08	37,604.00	469,460	0	2,100.3	14	0	0	8.61	8.01	0.00	
641 PS UNITS	4,004.65	320.78	3,683.87	53,400	0	294.0	1	0	0	7.50	6.90	0.00	
642 PS ALL E	96,583.86	8,032.12	88,551.74	1,366,200	0	5,534.5	14	0	0	7.07	6.48	0.00	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	10,523,962.88	888,715.13	9,635,247.75	149,142,303	11,287	232,699.9	47,392	3,682	5,438	7.06	6.46		4,409.41

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	010													
	011	RS-LMWH	101.79	7.77	94.02	1,294	0	0.0	1	0	0	7.87	7.27	0.00
	015	RS	592,788.09	41,876.54	550,911.55	6,977,416	0	323.1	7,563	0	0	8.50	7.90	0.00
	018	RS EMP	277.03	19.70	257.33	3,280	0	0.0	5	0	0	8.45	7.85	0.00
	093	OL 7000	1,006.10	0.00	1,006.10	6,567	0	0.0	0	102	101	15.32	15.32	0.00
	094	9500 HPS	8,036.16	0.00	8,036.16	35,928	0	0.0	0	918	1,006	22.37	22.37	332.90
	095	OL 20000	49.86	0.00	49.86	426	0	0.0	0	3	3	11.70	11.70	0.00
	097	22000 HPS	846.94	0.00	846.94	5,387	0	0.0	0	66	71	15.72	15.72	47.70
	107	22000HPSF	230.83	0.00	230.83	1,368	0	0.0	0	11	18	16.87	16.87	17.30
	110	17000 MH	68.24	0.00	68.24	450	0	0.0	0	4	5	15.16	15.16	0.00
	111	9500HPSPT	145.45	0.00	145.45	396	0	0.0	0	9	11	36.73	36.73	11.72
	115	9500 HPSF	86.85	0.00	86.85	324	0	0.0	0	8	9	26.81	26.81	0.00
116	28800 MH	122.78	0.00	122.78	994	0	0.0	0	6	7	12.35	12.35	7.95	
122	16000SVPT	34.75	0.00	34.75	53	0	0.0	0	1	1	65.57	65.57	0.00	
Total 010		603,794.87	41,904.01	561,890.86	7,033,883	0	323.1	7,569	1,128	1,232	8.58	7.99		417.57
020	011	RS-LMWH	1,527.55	116.35	1,411.20	19,366	0	0.0	17	0	0	7.89	7.29	0.00
	015	RS	2,972,078.97	212,461.34	2,759,617.63	35,379,350	0	880.1	33,624	0	0	8.40	7.80	0.00
	018	RS EMP	7,557.76	592.47	6,965.29	98,633	0	0.0	86	0	0	7.66	7.06	0.00
	030	RS TOD-ON	298.20	19.95	278.25	3,320	2,076	0.0	4	0	0	8.98	8.38	0.00
	051	RSW-LM-EM	83.76	6.87	76.89	1,144	0	0.0	1	0	0	7.32	6.72	0.00
	093	OL 7000	978.32	0.00	978.32	6,337	0	0.0	0	96	98	15.44	15.44	7.95
	094	9500 HPS	8,929.23	0.00	8,929.23	40,246	0	0.0	0	1,064	1,125	22.19	22.19	298.75
	095	OL 20000	33.24	0.00	33.24	284	0	0.0	0	2	2	11.70	11.70	0.00
	097	22000 HPS	1,314.42	0.00	1,314.42	8,513	0	0.0	0	108	114	15.44	15.44	50.50
	107	22000HPSF	261.40	0.00	261.40	1,596	0	0.0	0	17	21	16.38	16.38	12.15
	109	50000HPSF	64.88	0.00	64.88	600	0	0.0	0	3	4	10.81	10.81	0.00
	110	17000 MH	27.30	0.00	27.30	180	0	0.0	0	2	2	15.17	15.17	0.00
111	9500HPSPT	62.82	0.00	62.82	180	0	0.0	0	5	5	34.90	34.90	2.00	
115	9500 HPSF	103.41	0.00	103.41	376	0	0.0	0	11	12	27.50	27.50	0.00	
116	28800 MH	163.48	0.00	163.48	1,278	0	0.0	0	8	9	12.79	12.79	15.90	
122	16000SVPT	138.96	0.00	138.96	212	0	0.0	0	1	4	65.55	65.55	0.00	
Total 020		2,993,623.70	213,196.98	2,780,426.72	35,561,615	2,076	880.1	33,732	1,317	1,396	8.42	7.82		387.25
211	093	OL 7000	318.35	0.00	318.35	2,080	0	0.0	0	27	32	15.31	15.31	0.00
	094	9500 HPS	3,917.22	0.00	3,917.22	16,908	0	0.0	0	283	481	23.17	23.17	289.49
	095	OL 20000	282.47	0.00	282.47	2,414	0	0.0	0	8	17	11.70	11.70	0.00
	097	22000 HPS	3,951.56	0.00	3,951.56	23,308	0	0.0	0	177	313	16.95	16.95	493.80
	107	22000HPSF	3,539.72	0.00	3,539.72	19,836	0	0.0	0	132	261	17.84	17.84	446.10
	109	50000HPSF	1,113.20	0.00	1,113.20	9,300	0	0.0	0	23	62	11.97	11.97	108.95
110	17000 MH	533.67	0.00	533.67	3,510	0	0.0	0	22	39	15.20	15.20	1.40	
111	9500HPSPT	3,150.47	0.00	3,150.47	8,724	0	0.0	0	33	243	36.11	36.11	204.14	

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											INCL FUEL	EXCL FUEL		
211	115	9500 HPSF	480.69	0.00	480.69	1,764	0	0.0	0	30	49	27.25	27.25	7.95
	116	28800 MH	7,044.72	0.00	7,044.72	53,496	0	0.0	0	118	377	13.17	13.17	870.70
	120	50000HPSB	327.26	0.00	327.26	1,950	0	0.0	0	1	13	16.78	16.78	79.50
	122	16000SVPT	251.65	0.00	251.65	377	0	0.0	0	3	10	66.75	66.75	0.00
	221	CS	36,633.03	2,319.25	34,313.78	386,085	0	2,771.0	105	0	0	9.49	8.89	0.00
	229	MGS TODON	289.68	12.27	277.41	2,042	252	0.0	3	0	0	14.19	13.59	0.00
	231	SGS FIXED	125,899.25	6,955.90	118,943.35	1,158,652	559	1,900.3	2,741	0	0	10.87	10.27	0.00
	232	SGS MEAS	10,296.38	618.80	9,677.58	103,114	0	268.2	163	0	0	9.99	9.39	0.00
	233	SGS NMTR	703.29	30.21	673.08	5,418	0	0.0	25	0	0	12.98	12.42	0.00
	235	MGS SEC	470,293.04	30,511.70	439,781.34	5,105,479	0	20,203.0	827	0	0	9.21	8.61	0.00
	240	LGS SEC	644,305.96	51,290.46	593,015.50	8,538,303	0	22,487.0	103	0	0	7.55	6.95	0.00
	242	LGS M SEC	4,954.73	401.27	4,553.46	66,800	0	173.0	1	0	0	7.42	6.82	0.00
	244	LGS PRI	55,338.79	4,333.56	51,005.23	800,100	0	2,063.0	3	0	0	6.92	6.37	0.00
	322	IP PRI	145,278.28	14,647.71	130,630.57	2,438,400	0	4,397.0	1	0	0	5.96	5.36	0.00
Total 211		1,518,903.41	111,121.13	1,407,782.28	18,748,060	811	54,262.5	3,972	857	1,897	8.10	7.51	2,502.03	
212	093	OL 7000	268.58	0.00	268.58	1,755	0	0.0	0	18	27	15.30	15.30	0.00
	094	9500 HPS	512.99	0.00	512.99	2,196	0	0.0	0	41	61	23.36	23.36	42.55
	095	OL 20000	215.98	0.00	215.98	1,846	0	0.0	0	8	13	11.70	11.70	0.00
	097	22000 HPS	949.91	0.00	949.91	5,700	0	0.0	0	55	75	16.67	16.67	105.20
	107	22000HPSF	482.45	0.00	482.45	2,736	0	0.0	0	21	36	17.63	17.63	55.65
	109	50000HPSF	90.33	0.00	90.33	750	0	0.0	0	2	5	12.04	12.04	9.35
	110	17000 MH	89.07	0.00	89.07	585	0	0.0	0	3	7	15.23	15.23	0.00
	111	9500HPSPT	267.29	0.00	267.29	791	0	0.0	0	2	22	33.79	33.79	0.00
	115	9500 HPSF	88.23	0.00	88.23	324	0	0.0	0	6	9	27.23	27.23	1.40
	116	28800 MH	1,682.04	0.00	1,682.04	13,710	0	0.0	0	42	104	12.27	12.27	59.32
	122	16000SVPT	312.67	0.00	312.67	477	0	0.0	0	3	9	65.55	65.55	0.00
	126	36000MHPF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44
	208	EHG	117,985.41	7,751.14	110,234.27	1,297,125	0	6,985.8	426	0	0	9.10	8.50	0.00
	209	EHG MIN	23,169.84	1,459.61	21,710.23	242,978	0	2,087.0	132	0	0	9.54	8.94	0.00
213	221	CS	17,661.18	1,086.43	16,574.75	180,859	0	1,684.5	79	0	0	9.77	9.16	0.00
	231	SGS FIXED	20,334.35	1,201.57	19,132.78	199,385	0	583.9	338	0	0	10.20	9.60	0.00
	232	SGS MEAS	2,538.22	138.74	2,399.48	23,395	0	54.3	53	0	0	10.85	10.26	0.00
	235	MGS SEC	170,575.28	11,115.27	159,460.01	1,851,989	0	7,781.0	327	0	0	9.21	8.61	0.00
	240	LGS SEC	303,551.15	23,283.03	280,268.12	3,875,916	0	11,531.0	76	0	0	7.83	7.23	0.00
	242	LGS M SEC	17,915.47	1,451.31	16,464.16	241,600	0	634.0	3	0	0	7.42	6.81	0.00
Total 212		678,862.04	47,487.10	631,374.94	7,944,749	0	31,341.5	1,434	203	372	8.54	7.95	283.91	
213	094	9500 HPS	15.44	0.00	15.44	72	0	0.0	0	2	2	21.44	21.44	0.00
	097	22000 HPS	35.22	0.00	35.22	228	0	0.0	0	2	3	15.45	15.45	1.40
	107	22000HPSF	19.73	0.00	19.73	76	0	0.0	0	1	1	25.96	25.96	7.95



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											INCL FUEL	EXCL FUEL		
Total 213	231	SGS FIXED	17.49	269.90	2,911	0	0.0	4	0	0	9.87	9.27	0.00	
	232	SGS MEAS	5.85	87.71	974	0	0.0	1	0	0	9.61	9.01	0.00	
	233	SGS NMTR	5.02	184.23	833	0	0.0	13	0	0	22.72	22.12	0.00	
	235	MGS SEC	3,804.09	3,536.93	44,475	0	135.0	5	0	0	8.55	7.95	0.00	
	240	LGS SEC	8,078.42	488.50	7,589.92	81,320	0	440.0	2	0	0	9.93	9.33	0.00
		12,523.10	784.02	11,739.08	130,889	0	575.0	25	5	6	9.57	8.97	9.35	
216	093	OL 7000	0.00	29.84	195	0	0.0	0	2	3	15.30	15.30	0.00	
	094	9500 HPS	0.00	1,104.64	4,392	0	0.0	0	33	122	25.15	25.15	164.60	
	097	22000 HPS	0.00	862.70	5,396	0	0.0	0	23	71	15.99	15.99	62.65	
	103	27500SVPT	0.00	148.84	372	0	0.0	0	1	4	40.01	40.01	0.00	
	107	22000HPSF	0.00	543.21	3,116	0	0.0	0	21	41	17.43	17.43	57.05	
	109	50000HPSF	0.00	373.39	3,150	0	0.0	0	4	21	11.85	11.85	33.20	
	111	9500HPSPT	0.00	481.16	1,260	0	0.0	0	10	35	38.19	38.19	56.00	
	115	9500 HPSF	0.00	255.99	900	0	0.0	0	12	25	28.44	28.44	14.95	
	116	28800 MH	0.00	466.07	3,692	0	0.0	0	8	26	12.62	12.62	39.75	
	124	50000SVPF	0.00	161.10	600	0	0.0	0	1	4	26.85	26.85	0.00	
	208	EHG	253.19	3,588.77	42,149	0	334.4	11	0	0	9.12	8.51	0.00	
	209	EHG MIN	40.47	659.81	6,738	0	0.0	6	0	0	10.39	9.79	0.00	
	229	MGS TODON	1,453.67	1,352.75	16,800	8,400	0.0	1	0	0	8.65	8.05	0.00	
	231	SGS FIXED	506.37	8,315.76	84,299	0	179.8	179	0	0	10.47	9.86	0.00	
	232	SGS MEAS	74.61	1,186.66	12,418	0	47.9	21	0	0	10.16	9.56	0.00	
	233	SGS NMTR	265.09	10.51	254.58	1,750	0	0.0	13	0	0	15.15	14.55	0.00
235	MGS SEC	50,570.50	3,255.72	47,314.78	539,593	0	2,712.0	102	0	0	9.37	8.77	0.00	
240	LGS SEC	137,808.63	10,188.83	127,619.80	1,714,540	0	5,711.0	24	0	0	8.04	7.44	0.00	
		209,150.47	14,430.62	194,719.85	2,441,360	8,400	8,985.1	357	115	352	8.57	7.98	428.20	
221	093	OL 7000	0.00	9.95	65	0	0.0	0	1	1	15.31	15.31	0.00	
	094	9500 HPS	0.00	224.19	972	0	0.0	0	4	27	23.06	23.06	15.90	
	097	22000 HPS	0.00	479.10	2,584	0	0.0	0	16	34	18.54	18.54	96.80	
	107	22000HPSF	0.00	356.56	2,052	0	0.0	0	12	27	17.38	17.38	36.45	
	109	50000HPSF	0.00	72.73	600	0	0.0	0	2	4	12.12	12.12	7.95	
	116	28800 MH	0.00	1,346.10	9,798	0	0.0	0	11	69	13.74	13.74	216.05	
	231	SGS FIXED	131.68	2,086.24	21,945	0	63.1	38	0	0	10.11	9.51	0.00	
	232	SGS MEAS	10.49	169.96	1,746	0	0.0	3	0	0	10.34	9.73	0.00	
	235	MGS SEC	29,731.57	1,850.57	308,064	0	1,366.0	44	0	0	9.65	9.05	0.00	
	237	MGS PRI	16,579.23	1,255.33	208,975	0	549.0	3	0	0	7.93	7.33	0.00	
	240	LGS SEC	202,751.45	13,826.89	2,375,034	0	8,978.0	23	0	0	8.54	7.95	0.00	
	244	LGS PRI	56,208.69	2,865.08	53,343.61	476,950	0	4,061.0	4	0	0	11.79	11.18	0.00
322	IP PRI	133,309.47	13,813.33	119,496.14	2,299,500	0	3,850.0	1	0	0	5.80	5.20	0.00	
324	IP TRAN	3,739,144.45	410,862.02	3,328,282.43	68,396,068	0	106,974.0	4	0	0	5.47	4.87	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		4,182,611.86	444,615.39	3,737,996.47	74,104,353	0	125,841.1	120	46	162	5.64	5.04	373.15	
222	093 OL 7000	9.95	0.00	9.95	65	0	0.0	0	1	1	15.31	15.31	0.00	
	097 22000 HPS	67.67	0.00	67.67	456	0	0.0	0	1	6	14.84	14.84	0.00	
	126 36000MHPF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	0.00	
	208 EHG	1,691.02	102.94	1,588.08	17,138	0	138.7	11	0	0	9.87	9.27	0.00	
	209 EHG MIN	206.42	9.69	196.73	1,613	0	0.0	3	0	0	12.80	12.20	0.00	
	231 SGS FIXED	296.15	17.94	278.21	2,988	0	2.7	4	0	0	9.91	9.31	0.00	
	232 SGS MEAS	379.86	24.66	355.20	4,105	0	23.4	4	0	0	9.25	8.65	0.00	
	235 MGS SEC	9,258.99	541.86	8,717.13	91,161	0	507.0	18	0	0	10.16	9.56	0.00	
	240 LGS SEC	43,805.68	3,181.72	40,623.96	529,660	0	1,886.0	6	0	0	8.27	7.67	0.00	
Total 222		55,756.07	3,878.81	51,877.26	647,344	0	2,557.8	46	3	8	8.61	8.01	0.00	
240	097 22000 HPS	11.28	0.00	11.28	76	0	0.0	0	1	1	14.84	14.84	0.00	
		11.28	0.00	11.28	76	0	0.0	0	1	1	14.84	14.84	0.00	
400	231 SGS FIXED	2,106.85	89.17	2,017.68	14,843	0	4.9	87	0	0	14.19	13.59	0.00	
	233 SGS NMTR	620.68	34.92	585.76	5,808	0	0.0	17	0	0	10.69	10.09	0.00	
	523 SL	124,855.65	0.00	124,855.65	619,494	0	0.0	4	0	0	20.15	20.15	0.00	
	Total 400		127,583.18	124.09	127,459.09	640,145	0	4.9	108	0	0	19.93	19.91	0.00
510	093 OL 7000	69.62	0.00	69.62	455	0	0.0	0	3	7	15.30	15.30	0.00	
	094 9500 HPS	15.44	0.00	15.44	72	0	0.0	0	2	2	21.44	21.44	0.00	
	107 22000HPSF	23.74	0.00	23.74	152	0	0.0	0	1	2	15.62	15.62	0.00	
	110 17000 MH	21.51	0.00	21.51	90	0	0.0	0	1	1	23.90	23.90	7.95	
	640 PS	40,424.08	2,820.08	37,604.00	469,460	0	2,100.3	14	0	0	8.61	8.01	0.00	
	641 PS UNITS	4,004.65	320.78	3,683.87	53,400	0	294.0	1	0	0	7.50	6.90	0.00	
	642 PS ALL E	96,583.86	8,032.12	88,551.74	1,366,200	0	5,534.5	14	0	0	7.07	6.48	0.00	
Total 510		141,142.90	11,172.98	129,969.92	1,889,829	0	7,928.8	29	7	12	7.47	6.88	7.95	
Grand Total		10,523,962.88	888,715.13	9,635,247.75	149,142,303	11,287	232,699.9	47,392	3,682	5,438	7.06	6.46	4,409.41	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	1,529.40	112.87	1,416.53	19,446	0	0.0	18	0	0	7.86	7.28	0.00	
015 RS	3,372,499.41	233,030.01	3,139,469.40	40,067,478	0	1,203.2	41,187	0	0	8.42	7.84	0.00	
018 RS EMP	7,392.86	562.82	6,830.04	96,673	0	0.0	91	0	0	7.65	7.07	0.00	
030 RS TOD-ON	285.93	18.64	267.29	3,176	2,076	0.0	4	0	0	9.00	8.42	0.00	
051 RSW-LM-EM	74.07	5.87	68.20	1,025	0	0.0	1	0	0	7.23	6.65	0.00	
093 OL 7000	2,663.77	0.00	2,663.77	16,973	0	0.0	0	250	270	15.69	15.69	7.95	
094 9500 HPS	22,639.60	0.00	22,639.60	97,914	0	0.0	0	2,347	2,826	23.12	23.12	1,144.19	
095 OL 20000	584.39	0.00	584.39	4,890	0	0.0	0	21	35	11.95	11.95	0.00	
097 22000 HPS	8,522.33	0.00	8,522.33	50,531	0	0.0	0	449	688	16.87	16.87	858.05	
103 27500SVPT	152.44	0.00	152.44	377	0	0.0	0	1	4	40.44	40.44	0.00	
107 22000HPSF	5,476.00	0.00	5,476.00	30,450	0	0.0	0	216	407	17.98	17.98	632.65	
109 50000HPSF	1,717.00	0.00	1,717.00	14,166	0	0.0	0	34	96	12.12	12.12	159.45	
110 17000 MH	745.49	0.00	745.49	4,765	0	0.0	0	32	54	15.65	15.65	9.35	
111 9500HPSPT	4,047.56	0.00	4,047.56	10,902	0	0.0	0	59	316	37.13	37.13	273.86	
115 9500 HPSF	1,024.68	0.00	1,024.68	3,658	0	0.0	0	67	104	28.01	28.01	24.30	
116 28800 MH	10,828.44	0.00	10,828.44	81,248	0	0.0	0	193	592	13.33	13.33	1,209.67	
120 50000HPSB	334.57	0.00	334.57	1,982	0	0.0	0	1	13	16.88	16.88	79.50	
122 16000SVPT	772.69	0.00	772.69	1,145	0	0.0	0	8	24	67.48	67.48	0.00	
124 50000SVPF	165.00	0.00	165.00	609	0	0.0	0	1	4	27.09	27.09	0.00	
126 36000MHPPF	216.15	0.00	216.15	806	0	0.0	0	3	5	26.82	26.82	10.44	
208 EHG	117,248.92	7,425.71	109,823.21	1,290,170	0	7,458.9	448	0	0	9.09	8.51	0.00	
209 EHG MIN	22,121.30	1,325.67	20,795.63	229,270	0	2,087.0	141	0	0	9.65	9.07	0.00	
221 CS	50,569.54	3,069.00	47,500.54	528,252	0	4,455.5	184	0	0	9.57	8.99	0.00	
229 MGS TODON	1,732.73	110.02	1,622.71	18,633	8,652	0.0	4	0	0	9.30	8.71	0.00	
231 SGS FIXED	155,961.45	8,412.46	147,548.99	1,445,220	559	2,734.7	3,391	0	0	10.79	10.21	0.00	
232 SGS MEAS	14,245.77	816.20	13,429.57	140,628	0	393.8	245	0	0	10.13	9.55	0.00	
233 SGS NMTR	1,784.21	77.75	1,706.46	13,856	0	0.0	68	0	0	12.88	12.32	0.00	
235 MGS SEC	718,034.46	45,148.71	672,885.75	7,789,521	0	32,704.0	1,323	0	0	9.22	8.64	0.00	
237 MGS PRI	16,019.24	1,204.12	14,815.12	205,171	0	549.0	3	0	0	7.81	7.22	0.00	
240 LGS SEC	1,321,694.36	97,685.50	1,224,008.86	16,943,012	0	51,033.0	234	0	0	7.80	7.22	0.00	
242 LGS M SEC	22,493.97	1,785.75	20,708.22	304,619	0	807.0	4	0	0	7.38	6.80	0.00	
244 LGS PRI	113,439.10	6,970.99	106,468.11	1,285,229	0	6,124.0	7	0	0	8.83	8.28	0.00	
322 IP PRI	283,710.31	28,551.18	255,159.13	4,822,116	0	8,247.0	2	0	0	5.88	5.29	0.00	
324 IP TRAN	3,750,438.09	411,086.60	3,339,351.49	68,635,837	0	106,974.0	4	0	0	5.46	4.87	0.00	
523 SL	124,855.65	0.00	124,855.65	619,494	0	0.0	4	0	0	20.15	20.15	0.00	
640 PS	38,748.54	2,634.37	36,114.17	451,034	0	2,100.3	14	0	0	8.59	8.01	0.00	
641 PS UNITS	3,526.04	269.72	3,256.32	47,113	0	294.0	1	0	0	7.48	6.91	0.00	
642 PS ALL E	89,368.16	7,122.57	82,245.59	1,270,278	0	5,534.5	14	0	0	7.04	6.47	0.00	
Grand Total	10,287,663.62	857,426.53	9,430,237.09	146,547,667	11,287	232,699.9	47,392	3,682	5,438	7.02	6.43	4,409.41	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011 RS-LMWH	103.16	7.81	95.35	1,311	0	0.0	0.0	1	0	7.87	7.27	0.00	
	015 RS	561,846.03	38,432.53	523,413.50	6,613,775	0	323.1	7,563	0	0	8.50	7.91	0.00	
	018 RS EMP	264.71	18.19	246.52	3,148	0	0.0	0.0	5	0	8.41	7.83	0.00	
	093 OL 7000	989.49	0.00	989.49	6,315	0	0.0	0.0	0	102	15.67	15.67	0.00	
	094 9500 HPS	7,943.49	0.00	7,943.49	34,629	0	0.0	0.0	0	918	22.94	22.94	332.90	
	095 OL 20000	49.34	0.00	49.34	410	0	0.0	0.0	0	3	12.03	12.03	0.00	
	097 22000 HPS	847.92	0.00	847.92	5,297	0	0.0	0.0	0	66	16.01	16.01	47.70	
	107 22000HPSF	232.67	0.00	232.67	1,353	0	0.0	0.0	0	11	17.20	17.20	17.30	
	110 17000 MH	67.38	0.00	67.38	431	0	0.0	0.0	0	4	15.63	15.63	0.00	
	111 9500HPSPT	138.92	0.00	138.92	365	0	0.0	0.0	0	9	38.06	38.06	11.72	
	115 9500 HPSF	86.95	0.00	86.95	320	0	0.0	0.0	0	8	27.17	27.17	0.00	
	116 28800 MH	122.92	0.00	122.92	972	0	0.0	0.0	0	6	12.65	12.65	7.95	
	122 16000SVPT	33.18	0.00	33.18	49	0	0.0	0.0	0	1	67.71	67.71	0.00	
Total 010		572,726.16	38,458.53	534,267.63	6,688,375	0	323.1	7,569	1,128	1,232	8.59	8.01	417.57	
020	011 RS-LMWH	1,426.24	105.06	1,321.18	18,135	0	0.0	0.0	17	0	7.86	7.29	0.00	
	015 RS	2,810,653.38	194,597.48	2,616,055.90	33,453,703	0	880.1	33,624	0	0	8.40	7.82	0.00	
	018 RSEMP	7,128.15	544.63	6,583.52	93,525	0	0.0	0.0	86	0	7.62	7.04	0.00	
	030 RS TOD-ON	285.93	18.64	267.29	3,176	2,076	0.0	0.0	4	0	9.00	8.42	0.00	
	051 RSW-LM-EM	74.07	5.87	68.20	1,025	0	0.0	0.0	1	0	7.23	6.65	0.00	
	093 OL 7000	969.63	0.00	969.63	6,139	0	0.0	0.0	0	96	15.79	15.79	7.95	
	094 9500 HPS	8,871.48	0.00	8,871.48	39,038	0	0.0	0.0	0	1,064	22.73	22.73	298.75	
	095 OL 20000	33.34	0.00	33.34	278	0	0.0	0.0	0	2	11.99	11.99	0.00	
	097 22000 HPS	1,315.75	0.00	1,315.75	8,331	0	0.0	0.0	0	108	15.79	15.79	50.50	
	107 22000HPSF	260.13	0.00	260.13	1,557	0	0.0	0.0	0	17	16.71	16.71	12.15	
	109 50000HPSF	65.38	0.00	65.38	597	0	0.0	0.0	0	3	10.95	10.95	0.00	
	110 17000 MH	27.67	0.00	27.67	179	0	0.0	0.0	0	2	15.46	15.46	0.00	
	111 9500HPSPT	61.59	0.00	61.59	170	0	0.0	0.0	0	5	36.23	36.23	2.00	
	115 9500 HPSF	104.57	0.00	104.57	371	0	0.0	0.0	0	11	28.19	28.19	0.00	
	116 28800 MH	162.68	0.00	162.68	1,248	0	0.0	0.0	0	8	13.04	13.04	15.90	
	122 16000SVPT	139.93	0.00	139.93	208	0	0.0	0.0	0	1	67.27	67.27	0.00	
Total 020		2,831,579.92	195,271.68	2,636,308.24	33,627,680	2,076	880.1	33,732	1,317	1,396	8.42	7.84	387.25	
211	093 OL 7000	318.67	0.00	318.67	2,046	0	0.0	0.0	0	27	15.58	15.58	0.00	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	3,944.06	0.00	3,944.06	16,670	0	0.0	0	283	481	23.66	23.66	289.49	
095	OL 20000	285.95	0.00	285.95	2,391	0	0.0	0	8	17	11.96	11.96	0.00	
097	22000 HPS	3,968.40	0.00	3,968.40	22,901	0	0.0	0	177	313	17.33	17.33	493.80	
107	22000HPSF	3,544.27	0.00	3,544.27	19,453	0	0.0	0	132	261	18.22	18.22	446.10	
109	50000HPSF	1,104.81	0.00	1,104.81	9,032	0	0.0	0	23	62	12.23	12.23	108.95	
110	17000 MH	538.33	0.00	538.33	3,489	0	0.0	0	22	39	15.43	15.43	1.40	
111	9500HPSPT	3,094.53	0.00	3,094.53	8,348	0	0.0	0	33	243	37.07	37.07	204.14	
115	9500 HPSF	488.53	0.00	488.53	1,763	0	0.0	0	30	49	27.71	27.71	7.95	
116	28800 MH	7,049.55	0.00	7,049.55	52,473	0	0.0	0	118	377	13.43	13.43	870.70	
120	50000HPSB	334.57	0.00	334.57	1,982	0	0.0	0	1	13	16.88	16.88	79.50	
122	16000SVPT	290.63	0.00	290.63	423	0	0.0	0	3	10	68.71	68.71	0.00	
221	CS	33,493.75	2,047.16	31,446.59	353,373	0	2,771.0	105	0	0	9.48	8.90	0.00	
229	MGS TODON	291.95	12.06	279.89	2,046	252	0.0	3	0	0	14.27	13.68	0.00	
231	SGS FIXED	122,944.95	6,570.43	116,374.52	1,129,727	559	1,900.3	2,741	0	0	10.88	10.30	0.00	
232	SGS MEAS	9,862.81	573.33	9,289.48	98,660	0	268.2	163	0	0	10.00	9.42	0.00	
233	SGS NMTR	706.06	29.36	676.70	5,446	0	0.0	25	0	0	12.96	12.43	0.00	
235	MGS SEC	462,023.45	29,075.56	432,947.89	5,032,174	0	20,203.0	827	0	0	9.18	8.60	0.00	
240	LGS SEC	637,993.85	49,488.09	588,505.76	8,478,184	0	22,487.0	103	0	0	7.53	6.94	0.00	
242	LGS M SEC	4,542.42	356.75	4,185.67	62,157	0	173.0	1	0	0	7.31	6.73	0.00	
244	LGS PRI	56,299.77	4,178.94	52,120.83	810,902	0	2,063.0	3	0	0	6.94	6.43	0.00	
322	IP PRI	148,014.99	14,675.54	133,339.45	2,483,572	0	4,397.0	1	0	0	5.96	5.37	0.00	
Total 211		1,501,136.30	107,007.22	1,394,129.08	18,597,212	811	54,262.5	3,972	857	1,897	8.07	7.50	2,502.03	
212														
093	OL 7000	267.91	0.00	267.91	1,720	0	0.0	0	18	27	15.58	15.58	0.00	
094	9500 HPS	509.35	0.00	509.35	2,128	0	0.0	0	41	61	23.94	23.94	42.55	
095	OL 20000	215.76	0.00	215.76	1,811	0	0.0	0	8	13	11.91	11.91	0.00	
097	22000 HPS	940.49	0.00	940.49	5,507	0	0.0	0	55	75	17.08	17.08	105.20	
107	22000HPSF	485.10	0.00	485.10	2,702	0	0.0	0	21	36	17.95	17.95	55.65	
109	50000HPSF	91.88	0.00	91.88	746	0	0.0	0	2	5	12.32	12.32	9.35	
110	17000 MH	90.12	0.00	90.12	574	0	0.0	0	3	7	15.70	15.70	0.00	
111	9500HPSPT	264.56	0.00	264.56	759	0	0.0	0	2	22	34.86	34.86	0.00	
115	9500 HPSF	86.34	0.00	86.34	310	0	0.0	0	6	9	27.85	27.85	1.40	
116	28800 MH	1,653.63	0.00	1,653.63	13,032	0	0.0	0	42	104	12.69	12.69	59.32	
122	16000SVPT	308.95	0.00	308.95	465	0	0.0	0	3	9	66.44	66.44	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHPF	174.92	0.00	174.92	644	0	0.0	0	2	4	27.16	27.16	10.44	
208	EHG	111,914.34	7,099.59	104,814.75	1,233,250	0	6,985.8	426	0	0	9.07	8.50	0.00	
209	EHG MIN	21,305.04	1,282.80	20,022.24	221,851	0	2,087.0	132	0	0	9.60	9.03	0.00	
221	CS	17,075.79	1,021.84	16,053.95	174,879	0	1,684.5	79	0	0	9.76	9.18	0.00	
231	SGS FIXED	19,582.57	1,116.54	18,466.03	191,484	0	583.9	338	0	0	10.23	9.64	0.00	
232	SGS MEAS	2,465.57	130.40	2,335.17	22,622	0	54.3	53	0	0	10.90	10.32	0.00	
235	MGS SEC	165,195.92	10,459.68	154,736.24	1,800,135	0	7,781.0	327	0	0	9.18	8.60	0.00	
240	LGS SEC	297,553.28	22,146.83	275,406.45	3,809,912	0	11,531.0	76	0	0	7.81	7.23	0.00	
242	LGS M SEC	17,951.55	1,429.00	16,522.55	242,462	0	634.0	3	0	0	7.40	6.81	0.00	
Total 212		658,133.07	44,686.68	613,446.39	7,726,993	0	31,341.5	1,434	203	372	8.52	7.94	283.91	
213														
094	9500 HPS	15.78	0.00	15.78	73	0	0.0	0	2	2	21.62	21.62	0.00	
097	22000 HPS	35.06	0.00	35.06	220	0	0.0	0	2	3	15.94	15.94	1.40	
107	22000HPSF	19.65	0.00	19.65	73	0	0.0	0	1	1	26.92	26.92	7.95	
231	SGS FIXED	273.94	16.15	257.79	2,748	0	0.0	4	0	0	9.97	9.38	0.00	
232	SGS MEAS	93.04	5.62	87.42	971	0	0.0	1	0	0	9.58	9.00	0.00	
233	SGS NMTR	193.03	5.05	187.98	849	0	0.0	13	0	0	22.74	22.14	0.00	
235	MGS SEC	3,736.14	258.90	3,477.24	43,757	0	135.0	5	0	0	8.54	7.95	0.00	
240	LGS SEC	8,165.55	484.11	7,681.44	82,143	0	440.0	2	0	0	9.94	9.35	0.00	
Total 213		12,532.19	769.83	11,762.36	130,834	0	575.0	25	5	6	9.58	8.99	9.35	
216														
093	OL 7000	29.78	0.00	29.78	191	0	0.0	0	2	3	15.59	15.59	0.00	
094	9500 HPS	1,112.17	0.00	1,112.17	4,323	0	0.0	0	33	122	25.73	25.73	164.60	
097	22000 HPS	848.35	0.00	848.35	5,155	0	0.0	0	23	71	16.46	16.46	62.65	
103	27500SVPT	152.44	0.00	152.44	377	0	0.0	0	1	4	40.44	40.44	0.00	
107	22000HPSF	546.41	0.00	546.41	3,082	0	0.0	0	21	41	17.73	17.73	57.05	
109	50000HPSF	382.42	0.00	382.42	3,198	0	0.0	0	4	21	11.96	11.96	33.20	
111	9500HPSPT	487.96	0.00	487.96	1,260	0	0.0	0	10	35	38.73	38.73	56.00	
115	9500 HPSF	258.29	0.00	258.29	894	0	0.0	0	12	25	28.89	28.89	14.95	
116	28800 MH	474.26	0.00	474.26	3,695	0	0.0	0	8	26	12.84	12.84	39.75	
124	50000SVPF	165.00	0.00	165.00	609	0	0.0	0	1	4	27.09	27.09	0.00	
208	EHG	3,747.25	233.36	3,513.89	40,944	0	334.4	11	0	0	9.15	8.58	0.00	
209	EHG MIN	621.16	33.80	587.36	5,881	0	0.0	6	0	0	10.56	9.99	0.00	
229	MGS TODON	1,440.78	97.96	1,342.82	16,587	8,400	0.0	1	0	0	8.69	8.10	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	8,598.91	479.86	8,119.05	82,116	0	179.8	179	0	0	10.47	9.89	0.00
	232	SGS MEAS	1,236.36	70.53	1,165.83	12,152	0	47.9	21	0	0	10.17	9.59	0.00
	233	SGS NMTR	268.40	9.84	258.56	1,778	0	0.0	13	0	0	15.10	14.54	0.00
	235	MGS SEC	48,311.90	3,028.58	45,283.32	516,741	0	2,712.0	102	0	0	9.35	8.76	0.00
	240	LGS SEC	135,040.65	9,577.83	125,462.82	1,681,509	0	5,711.0	24	0	0	8.03	7.46	0.00
			203,722.49	13,531.76	190,190.73	2,380,492	8,400	8,985.1	357	115	352	8.56	7.99	428.20
221	093	OL 7000	9.80	0.00	9.80	58	0	0.0	0	1	1	16.90	16.90	0.00
	094	9500 HPS	228.53	0.00	228.53	985	0	0.0	0	4	27	23.20	23.20	15.90
	097	22000 HPS	487.71	0.00	487.71	2,603	0	0.0	0	16	34	18.74	18.74	96.80
	107	22000HPSF	363.50	0.00	363.50	2,076	0	0.0	0	12	27	17.51	17.51	36.45
	109	50000HPSF	72.51	0.00	72.51	593	0	0.0	0	2	4	12.23	12.23	7.95
	116	28800 MH	1,365.40	0.00	1,365.40	9,828	0	0.0	0	11	69	13.89	13.89	216.05
	231	SGS FIXED	2,171.93	125.49	2,046.44	21,377	0	63.1	38	0	0	10.16	9.57	0.00
	232	SGS MEAS	184.76	10.67	174.09	1,790	0	0.0	3	0	0	10.32	9.73	0.00
	235	MGS SEC	29,614.06	1,804.52	27,809.54	306,886	0	1,366.0	44	0	0	9.65	9.06	0.00
	237	MGS PRI	16,019.24	1,204.12	14,815.12	205,171	0	549.0	3	0	0	7.81	7.22	0.00
	240	LGS SEC	199,334.87	12,873.90	186,460.97	2,364,238	0	8,978.0	23	0	0	8.43	7.89	0.00
	244	LGS PRI	57,139.33	2,792.05	54,347.28	474,327	0	4,061.0	4	0	0	12.05	11.46	0.00
	322	IP PRI	135,695.32	13,875.64	121,819.68	2,338,544	0	3,850.0	1	0	0	5.80	5.21	0.00
	324	IP TRAN	3,750,438.09	411,086.60	3,339,351.49	68,635,837	0	106,974.0	4	0	0	5.46	4.87	0.00
	Total 221		4,193,125.05	443,772.99	3,749,352.06	74,364,313	0	125,841.1	120	46	162	5.64	5.04	373.15
222	093	OL 7000	10.18	0.00	10.18	66	0	0.0	0	1	1	15.42	15.42	0.00
	097	22000 HPS	67.37	0.00	67.37	441	0	0.0	0	1	6	15.28	15.28	0.00
	126	36000MHF	41.23	0.00	41.23	162	0	0.0	0	1	1	25.45	25.45	0.00
	208	EHG	1,587.33	92.76	1,494.57	15,976	0	138.7	11	0	0	9.94	9.36	0.00
	209	EHG MIN	195.10	9.07	186.03	1,538	0	0.0	3	0	0	12.69	12.10	0.00
	231	SGS FIXED	300.31	17.89	282.42	3,030	0	2.7	4	0	0	9.91	9.32	0.00
	232	SGS MEAS	403.23	25.65	377.58	4,433	0	23.4	4	0	0	9.10	8.52	0.00
	235	MGS SEC	9,152.99	521.47	8,631.52	89,828	0	507.0	18	0	0	10.19	9.61	0.00
	240	LGS SEC	43,606.16	3,114.74	40,491.42	527,026	0	1,886.0	6	0	0	8.27	7.68	0.00
	Total 222		55,363.90	3,781.58	51,582.32	642,500	0	2,557.8	46	3	8	8.62	8.03	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097 22000 HPS	11.28	0.00	11.28	76	0	0.0	0	1	1	14.84	14.84	0.00	
Total 240		11.28	0.00	11.28	76	0	0.0	0	1	1	14.84	14.84	0.00	
400	231 SGS FIXED	2,088.84	86.10	2,002.74	14,738	0	4.9	87	0	0	14.17	13.59	0.00	
233 SGS NMTR		616.72	33.50	583.22	5,783	0	0.0	17	0	0	10.66	10.09	0.00	
523 SL		124,855.65	0.00	124,855.65	619,494	0	0.0	4	0	0	20.15	20.15	0.00	
Total 400		127,561.21	119.60	127,441.61	640,015	0	4.9	108	0	0	19.93	19.91	0.00	
510	093 OL 7000	68.31	0.00	68.31	438	0	0.0	0	3	7	15.60	15.60	0.00	
094 9500 HPS		14.74	0.00	14.74	68	0	0.0	0	2	2	21.68	21.68	0.00	
107 22000HPSF		24.27	0.00	24.27	154	0	0.0	0	1	2	15.76	15.76	0.00	
110 17000 MH		21.99	0.00	21.99	92	0	0.0	0	1	1	23.90	23.90	7.95	
640 PS		38,748.54	2,634.37	36,114.17	451,034	0	2,100.3	14	0	0	8.59	8.01	0.00	
641 PS UNITS		3,526.04	269.72	3,256.32	47,113	0	294.0	1	0	0	7.48	6.91	0.00	
642 PS ALL E		89,368.16	7,122.57	82,245.59	1,270,278	0	5,534.5	14	0	0	7.04	6.47	0.00	
Total 510		131,772.05	10,026.66	121,745.39	1,769,177	0	7,928.8	29	7	12	7.45	6.88	7.95	
Grand Total		10,287,663.62	857,426.53	9,430,237.09	146,547,667	11,287	232,699.9	47,392	3,682	5,438	7.02	6.43	4,409.41	

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(05) May - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,331	41,151
37. COMMERCIAL	5,783	5,721
38. INDUSTRIAL	161	164
39. OTHER	138	137
40. TOTAL	47,413	47,173

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8-1, 20 16

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$174,349,708
2. Construction Work in Progress	5,777,745
3. Materials and Supplies paid for	295,574
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$181,747,151</u>
Deductions:	
7. Accumulated Depreciation (3)	67,052,477
8. Unamortized Investment Tax Credit	1,032
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,262,712
11. Deferred Income Taxes	23,646,607
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$94,962,828</u>
14. Rate Base	<u><u>\$86,784,323</u></u>
15. Net Operating Income (5)	(\$81,026)
16. Charitable Contributions (Net of Tax Effect) (5)	(4,843)
17. Allowance for Funds Used During Construction (5)	23,927
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(164,069)
19. Total (5)	<u><u>(\$226,011)</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>-0.26%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	1,470.98	87.91	1,383.07	18,921	0	0.0	18	0	0	7.77	7.31	0.00	
015 RS	3,035,792.36	167,919.43	2,867,872.93	36,129,677	0	1,019.3	41,218	0	0	8.40	7.94	0.00	
018 RSEMP	6,681.53	404.95	6,276.58	87,136	0	0.0	90	0	0	7.67	7.20	0.00	
030 RS TOD-ON	278.02	14.43	263.59	3,107	1,948	0.0	4	0	0	8.95	8.48	0.00	
051 RSW-LM-EM	60.15	3.82	56.33	822	0	0.0	1	0	0	7.32	6.85	0.00	
093 OL 7000	2,672.82	0.00	2,672.82	15,533	0	0.0	0	247	270	17.21	17.21	7.95	
094 9500 HPS	22,738.72	0.00	22,738.72	89,550	0	0.0	0	2,346	2,813	25.39	25.39	1,147.90	
095 OL 20000	461.16	0.00	461.16	3,355	0	0.0	0	21	31	13.75	13.75	0.00	
097 22000 HPS	8,537.48	0.00	8,537.48	46,415	0	0.0	0	453	684	18.39	18.39	854.76	
103 27500SVPT	148.84	0.00	148.84	332	0	0.0	0	1	4	44.83	44.83	0.00	
107 22000HPSF	5,457.64	0.00	5,457.64	27,676	0	0.0	0	216	407	19.72	19.72	632.65	
109 50000HPSF	1,714.53	0.00	1,714.53	12,864	0	0.0	0	34	96	13.33	13.33	159.45	
110 17000 MH	746.26	0.00	746.26	4,374	0	0.0	0	32	54	17.06	17.06	9.35	
111 9500HPSPT	4,109.57	0.00	4,109.57	10,090	0	0.0	0	59	316	40.73	40.73	276.36	
115 9500 HPSF	1,027.86	0.00	1,027.86	3,329	0	0.0	0	68	105	30.88	30.88	24.30	
116 28800 MH	11,091.31	0.00	11,091.31	76,372	0	0.0	0	192	602	14.52	14.52	1,234.05	
120 50000HPSB	327.26	0.00	327.26	1,742	0	0.0	0	1	13	18.79	18.79	79.50	
122 16000SVPT	729.59	0.00	729.59	987	0	0.0	0	8	21	73.92	73.92	0.00	
124 50000SVPF	161.10	0.00	161.10	536	0	0.0	0	1	4	30.06	30.06	0.00	
126 36000MHFP	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	
208 EHG	114,390.76	5,920.52	108,470.24	1,270,985	0	6,416.8	445	0	0	9.00	8.53	0.00	
209 EHG MIN	18,468.38	867.75	17,600.63	186,788	0	1,506.8	139	0	0	9.89	9.42	0.00	
221 CS	48,536.51	2,378.06	46,158.45	511,933	0	3,608.9	178	0	0	9.48	9.02	0.00	
229 MGS TODON	1,575.75	80.70	1,495.05	17,373	8,235	0.0	4	0	0	9.07	8.61	0.00	
231 SGS FIXED	149,483.49	6,443.85	143,039.64	1,384,694	608	2,586.8	3,417	0	0	10.80	10.33	0.00	
232 SGS MEAS	13,646.44	632.56	13,013.88	136,132	0	367.5	235	0	0	10.02	9.56	0.00	
233 SGS NMTR	1,763.10	65.26	1,697.84	13,809	0	0.0	68	0	0	12.77	12.30	0.00	
235 MGS SEC	708,192.30	36,147.25	672,045.05	7,770,033	0	31,261.0	1,308	0	0	9.11	8.65	0.00	
237 MGS PRI	18,372.79	958.56	17,414.23	206,350	0	1,834.0	3	0	0	8.90	8.44	0.00	
240 LGS SEC	1,328,939.16	79,988.92	1,248,950.24	17,161,540	0	51,775.0	234	0	0	7.74	7.28	0.00	
242 LGS M SEC	21,164.81	1,341.56	19,823.25	288,800	0	768.0	4	0	0	7.33	6.86	0.00	
244 LGS PRI	109,216.75	6,341.08	102,875.67	1,313,750	0	5,754.0	7	0	0	8.31	7.83	0.00	
322 IP PRI	271,511.71	21,945.79	249,565.92	4,724,300	0	8,235.0	2	0	0	5.75	5.28	0.00	
324 IP TRAN	3,791,150.42	338,641.14	3,452,509.28	72,899,737	0	106,459.0	4	0	0	5.20	4.74	0.00	
523 SL	124,741.72	0.00	124,741.72	550,950	0	0.0	4	0	0	22.64	22.64	0.00	
640 PS	41,272.23	2,261.41	39,010.82	486,823	0	2,247.3	15	0	0	8.48	8.01	0.00	
641 PS UNITS	4,812.46	306.59	4,505.87	66,000	0	318.0	1	0	0	7.29	6.83	0.00	
642 PS ALL E	88,508.78	6,004.98	82,503.80	1,273,058	0	4,895.7	14	0	0	6.95	6.48	0.00	

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	9,960,166.67	678,756.52	9,281,410.15	146,796,663	10,791	229,053.1	47,413	3,682	5,425	6.79	6.32		4,436.71



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	FUEL	CHARGE	
010	011 RS-LMWH	101.35	6.09	95.26	1,311	0	0.0	1	0	0	7.73	7.27	7.27	0.00	0.00
	015 RS	524,621.02	28,817.83	495,803.19	6,201,389	0	289.3	7,564	0	0	8.46	8.00	8.00	0.00	0.00
	018 RS EMP	302.62	17.21	285.41	3,705	0	0.0	5	0	0	8.17	7.70	7.70	0.00	0.00
	093 OL 7000	1,004.95	0.00	1,004.95	5,858	0	0.0	0	101	101	17.16	17.16	17.16	0.00	0.00
	094 9500 HPS	7,996.52	0.00	7,996.52	31,771	0	0.0	0	914	1,000	25.17	25.17	25.17	332.90	0.00
	095 OL 20000	49.86	0.00	49.86	381	0	0.0	0	3	3	13.09	13.09	13.09	0.00	0.00
	097 22000 HPS	841.28	0.00	841.28	4,787	0	0.0	0	66	72	17.57	17.57	17.57	47.70	0.00
	107 22000HPSF	230.83	0.00	230.83	1,224	0	0.0	0	11	18	18.86	18.86	18.86	17.30	0.00
	110 17000 MH	68.24	0.00	68.24	405	0	0.0	0	4	5	16.85	16.85	16.85	0.00	0.00
	111 9500HPSPT	145.45	0.00	145.45	352	0	0.0	0	9	11	41.32	41.32	41.32	11.72	0.00
	115 9500 HPSF	86.85	0.00	86.85	288	0	0.0	0	8	9	30.16	30.16	30.16	0.00	0.00
	116 28800 MH	122.78	0.00	122.78	889	0	0.0	0	6	7	13.81	13.81	13.81	7.95	0.00
	122 16000SVPT	34.75	0.00	34.75	47	0	0.0	0	1	1	73.94	73.94	73.94	0.00	0.00
Total 010		535,606.50	28,841.13	506,765.37	6,252,407	0	289.3	7,570	1,123	1,227	8.57	8.11	8.11	417.57	0.00
020	011 RS-LMWH	1,369.63	81.82	1,287.81	17,610	0	0.0	17	0	0	7.78	7.31	7.31	0.00	0.00
	015 RS	2,511,171.34	139,101.60	2,372,069.74	29,928,288	0	730.0	33,654	0	0	8.39	7.93	7.93	0.00	0.00
	018 RS EMP	6,378.91	387.74	5,991.17	83,431	0	0.0	85	0	0	7.65	7.18	7.18	0.00	0.00
	030 RS TOD-ON	278.02	14.43	263.59	3,107	1,948	0.0	4	0	0	8.95	8.48	8.48	0.00	0.00
	051 RSWLM-EM	60.15	3.82	56.33	822	0	0.0	1	0	0	7.32	6.85	6.85	0.00	0.00
	093 OL 7000	970.89	0.00	970.89	5,612	0	0.0	0	95	98	17.30	17.30	17.30	7.95	0.00
	094 9500 HPS	8,915.59	0.00	8,915.59	35,705	0	0.0	0	1,061	1,121	24.97	24.97	24.97	304.85	0.00
	095 OL 20000	33.24	0.00	33.24	254	0	0.0	0	2	2	13.09	13.09	13.09	0.00	0.00
	097 22000 HPS	1,292.82	0.00	1,292.82	7,510	0	0.0	0	107	110	17.21	17.21	17.21	47.21	0.00
	107 22000HPSF	261.40	0.00	261.40	1,428	0	0.0	0	17	21	18.31	18.31	18.31	12.15	0.00
	109 50000HPSF	64.88	0.00	64.88	536	0	0.0	0	3	4	12.10	12.10	12.10	0.00	0.00
	110 17000 MH	27.30	0.00	27.30	162	0	0.0	0	2	2	16.85	16.85	16.85	0.00	0.00
020	111 9500HPSPT	62.82	0.00	62.82	160	0	0.0	0	5	5	39.26	39.26	39.26	2.00	0.00
	115 9500 HPSF	115.80	0.00	115.80	384	0	0.0	0	11	12	30.16	30.16	30.16	0.00	0.00
	116 28800 MH	163.48	0.00	163.48	1,143	0	0.0	0	8	9	14.30	14.30	14.30	15.90	0.00
	122 16000SVPT	138.96	0.00	138.96	188	0	0.0	0	1	4	73.91	73.91	73.91	0.00	0.00
Total 020		2,531,305.23	139,589.41	2,391,715.82	30,086,340	1,948	730.0	33,761	1,312	1,388	8.41	7.95	7.95	390.06	0.00
211	093 OL 7000	310.74	0.00	310.74	1,811	0	0.0	0	26	32	17.16	17.16	17.16	0.00	0.00
	094 9500 HPS	3,925.83	0.00	3,925.83	15,088	0	0.0	0	285	474	26.02	26.02	26.02	287.10	0.00
	095 OL 20000	282.47	0.00	282.47	2,159	0	0.0	0	8	17	13.08	13.08	13.08	0.00	0.00
	097 22000 HPS	3,956.48	0.00	3,956.48	20,909	0	0.0	0	178	308	18.92	18.92	18.92	493.80	0.00
	107 22000HPSF	3,539.72	0.00	3,539.72	17,748	0	0.0	0	132	261	19.94	19.94	19.94	446.10	0.00
	109 50000HPSF	1,113.20	0.00	1,113.20	8,308	0	0.0	0	23	62	13.40	13.40	13.40	108.95	0.00
	110 17000 MH	533.67	0.00	533.67	3,159	0	0.0	0	22	39	16.89	16.89	16.89	1.40	0.00
	111 9500HPSPT	3,155.24	0.00	3,155.24	7,761	0	0.0	0	33	243	40.66	40.66	40.66	206.64	0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE	
											INCL FUEL	EXCL FUEL			
211	115	9500 HPSF	480.99	0.00	480.99	1,569	0	0.0	0	31	50	30.66	30.66	7.95	
	116	28800 MH	7,022.35	0.00	7,022.35	47,670	0	0.0	0	119	376	14.73	14.73	870.70	
	120	5000HPSB	327.26	0.00	327.26	1,742	0	0.0	0	1	13	18.79	18.79	79.50	
	122	16000SVPT	243.21	0.00	243.21	329	0	0.0	0	3	7	73.92	73.92	0.00	
	221	CS	32,768.67	1,621.49	31,147.18	349,054	0	2,279.1	102	0	2,279.1	0	9.39	8.92	0.00
	229	MGS TODON	324.33	11.95	312.38	2,573	635	0.0	3	0	0	12.61	12.14	0.00	0.00
	231	SGS FIXED	117,730.65	5,031.40	112,699.25	1,080,988	608	1,815.7	2,762	0	0	10.89	10.43	0.00	0.00
	232	SGS MEAS	9,566.11	449.48	9,116.63	96,743	0	254.9	156	0	0	9.89	9.42	0.00	0.00
	233	SGS NMTR	699.52	26.39	673.13	5,418	0	0.0	25	0	0	12.91	12.42	0.00	0.00
	235	MGS SEC	461,083.69	23,668.77	437,414.92	5,084,996	0	19,636.0	827	0	0	9.07	8.60	0.00	0.00
	240	LGS SEC	643,580.20	40,138.10	603,442.10	8,640,670	0	23,012.0	103	0	0	7.45	6.98	0.00	0.00
	242	LGS M SEC	4,166.96	245.27	3,921.69	52,800	0	173.0	1	0	0	7.89	7.43	0.00	0.00
	244	LGS PRI	56,188.33	3,961.06	52,227.27	801,400	0	2,202.0	3	0	0	7.01	6.52	0.00	0.00
	322	IP PRI	154,706.11	12,174.40	142,531.71	2,620,800	0	4,889.0	1	0	0	5.90	5.44	0.00	0.00
	Total 211		1,505,705.73	87,328.31	1,418,377.42	18,863,695	1,243	54,261.7	3,983	861	1,882	7.98	7.52	2,502.14	
	212	093	OL 7000	268.58	0.00	268.58	1,566	0	0.0	0	18	27	17.15	17.15	0.00
094		9500 HPS	541.07	0.00	541.07	2,090	0	0.0	0	45	65	25.89	25.89	42.55	0.00
095		OL 20000	95.59	0.00	95.59	561	0	0.0	0	8	9	17.04	17.04	0.00	0.00
097		22000 HPS	990.93	0.00	990.93	5,389	0	0.0	0	59	79	18.39	18.39	105.20	0.00
107		22000HPSF	482.45	0.00	482.45	2,448	0	0.0	0	21	36	19.71	19.71	55.65	0.00
109		50000HPSF	90.33	0.00	90.33	670	0	0.0	0	2	5	13.48	13.48	9.35	0.00
110		17000 MH	95.54	0.00	95.54	567	0	0.0	0	3	7	16.85	16.85	0.00	0.00
111		9500HPSPT	264.90	0.00	264.90	697	0	0.0	0	2	22	38.01	38.01	0.00	0.00
115		9500 HPSF	88.23	0.00	88.23	288	0	0.0	0	6	9	30.64	30.64	1.40	0.00
116		28800 MH	1,970.53	0.00	1,970.53	14,605	0	0.0	0	40	115	13.49	13.49	83.70	0.00
122		16000SVPT	312.67	0.00	312.67	423	0	0.0	0	3	9	73.92	73.92	0.00	0.00
126		36000MHFF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44	0.00
208		EHG	109,766.72	5,687.86	104,078.86	1,220,901	0	6,065.1	423	0	0	8.99	8.52	0.00	0.00
209		EHG MIN	17,722.72	837.61	16,885.11	180,298	0	1,506.8	130	0	0	9.83	9.37	0.00	0.00
221		CS	15,767.84	756.57	15,011.27	162,879	0	1,329.8	76	0	0	9.68	9.22	0.00	0.00
231		SGS FIXED	19,270.26	883.14	18,387.12	189,761	0	550.1	346	0	0	10.16	9.69	0.00	0.00
232	SGS MEAS	2,510.24	110.94	2,399.30	23,854	0	44.9	51	0	0	10.52	10.06	0.00	0.00	
235	MGS SEC	162,660.46	8,309.46	154,351.00	1,787,575	0	7,297.0	317	0	0	9.10	8.63	0.00	0.00	
240	LGS SEC	295,307.19	17,759.69	277,547.50	3,823,158	0	11,441.0	76	0	0	7.72	7.26	0.00	0.00	
242	LGS M SEC	16,997.85	1,096.29	15,901.56	236,000	0	595.0	3	0	0	7.20	6.74	0.00	0.00	
Total 212		645,375.70	35,441.56	609,934.14	7,654,362	0	28,829.7	1,422	209	387	8.43	7.97	308.29		
213	094	9500 HPS	15.44	0.00	15.44	64	0	0.0	0	2	2	24.13	24.13	0.00	0.00
	097	22000 HPS	35.22	0.00	35.22	204	0	0.0	0	2	3	17.26	17.26	1.40	0.00
	107	22000HPSF	19.73	0.00	19.73	68	0	0.0	0	1	1	29.01	29.01	7.95	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
Total 213	231	SGS FIXED	11.32	234.99	2,437	0	0.0	4	0	0	10.11	9.64	0.00		
	232	SGS MEAS	0.93	25.88	201	0	0.0	1	0	0	13.34	12.88	0.00		
	233	SGS NMTR	3.83	184.23	833	0	0.0	13	0	0	22.58	22.12	0.00		
	235	MGS SEC	161.22	2,972.42	34,706	0	143.0	5	0	0	9.03	8.56	0.00		
	240	LGS SEC	436.10	8,676.24	93,880	0	500.0	2	0	0	9.71	9.24	0.00		
216			12,777.55	613.40	132,393	0	643.0	25	5	6	9.65	9.19	9.35		
	093	OL 7000	28.14	28.14	164	0	0.0	0	2	3	17.16	17.16	0.00		
	094	9500 HPS	1,104.64	1,104.64	3,904	0	0.0	0	33	122	28.30	28.30	164.60		
	097	22000 HPS	862.70	862.70	4,828	0	0.0	0	23	71	17.87	17.87	62.65		
	103	27500SVPT	148.84	148.84	332	0	0.0	0	1	4	44.83	44.83	0.00		
	107	22000HPSF	543.21	543.21	2,788	0	0.0	0	21	41	19.48	19.48	57.05		
	109	50000HPSF	373.39	373.39	2,814	0	0.0	0	4	21	13.27	13.27	33.20		
	111	9500HPSPT	481.16	481.16	1,120	0	0.0	0	10	35	42.96	42.96	56.00		
	115	9500 HPSF	255.99	255.99	800	0	0.0	0	12	25	32.00	32.00	14.95		
	116	28800 MH	466.07	466.07	3,302	0	0.0	0	8	26	14.11	14.11	39.75		
	124	50000SVPF	161.10	161.10	536	0	0.0	0	1	4	30.06	30.06	0.00		
	208	EHG	3,101.99	2,940.46	34,770	0	222.0	11	0	0	8.92	8.46	0.00		
	209	EHG MIN	552.43	529.15	5,014	0	0.0	6	0	0	11.02	10.55	0.00		
	229	MGS TODON	1,251.42	1,182.67	14,800	7,600	0.0	1	0	0	8.46	7.99	0.00		
	231	SGS FIXED	7,895.49	7,550.56	74,254	0	160.8	179	0	0	10.63	10.17	0.00		
	232	SGS MEAS	1,110.30	1,059.36	10,968	0	50.0	20	0	0	10.12	9.66	0.00		
233	SGS NMTR	262.74	254.62	1,750	0	0.0	13	0	0	15.01	14.55	0.00			
235	MGS SEC	46,995.64	44,626.74	509,952	0	2,446.0	99	0	0	9.22	8.75	0.00			
240	LGS SEC	138,976.88	130,889.86	1,729,292	0	5,943.0	24	0	0	8.04	7.57	0.00			
Total 216			204,572.13	11,113.47	2,401,388	7,600	8,821.8	353	115	352	8.52	8.06	428.20		
221	093	OL 7000	9.95	9.95	58	0	0.0	0	1	1	17.16	17.16	0.00		
	094	9500 HPS	224.19	224.19	864	0	0.0	0	4	27	25.95	25.95	15.90		
	097	22000 HPS	479.10	479.10	2,312	0	0.0	0	16	34	20.72	20.72	96.80		
	107	22000HPSF	356.56	356.56	1,836	0	0.0	0	12	27	19.42	19.42	36.45		
	109	50000HPSF	72.73	72.73	536	0	0.0	0	2	4	13.57	13.57	7.95		
	116	28800 MH	1,346.10	1,346.10	8,763	0	0.0	0	11	69	15.36	15.36	216.05		
	231	SGS FIXED	2,001.40	1,908.90	19,920	0	51.4	35	0	0	10.05	9.58	0.00		
	232	SGS MEAS	156.87	150.01	1,478	0	0.0	3	0	0	10.61	10.15	0.00		
	235	MGS SEC	26,424.32	25,148.83	274,575	0	1,321.0	44	0	0	9.62	9.16	0.00		
	237	MGS PRI	18,372.79	17,414.23	206,350	0	1,834.0	3	0	0	8.90	8.44	0.00		
	240	LGS SEC	199,963.04	188,867.36	2,342,320	0	9,139.0	23	0	0	8.54	8.06	0.00		
	244	LGS PRI	53,028.42	50,648.40	512,350	0	3,552.0	4	0	0	10.35	9.89	0.00		
	322	IP PRI	116,805.60	107,034.21	2,103,500	0	3,346.0	1	0	0	5.55	5.09	0.00		
	324	IP TRAN	3,791,150.42	3,452,509.28	72,899,737	0	106,459.0	4	0	0	5.20	4.74	0.00		



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL	EXCL FUEL	
Total 221		4,210,391.49	364,221.64	3,846,169.85	78,374,599	0	125,702.4	117	46	162	5.37	4.91		373.15
222	093 OL 7000	9.95	0.00	9.95	58	0	0.0	0	1	1	17.16	17.16		0.00
	097 22000 HPS	67.67	0.00	67.67	408	0	0.0	0	1	6	16.59	16.59		0.00
	126 36000MHPSF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53		0.00
	208 EHG	1,522.05	71.13	1,450.92	15,314	0	129.7	11	0	0	9.94	9.47		0.00
	209 EHG MIN	193.23	6.86	186.37	1,476	0	0.0	3	0	0	13.09	12.63		0.00
	231 SGS FIXED	313.42	14.97	298.45	3,221	0	4.7	4	0	0	9.73	9.27		0.00
	232 SGS MEAS	276.11	13.41	262.70	2,888	0	17.7	4	0	0	9.56	9.10		0.00
	235 MGS SEC	7,894.55	363.41	7,531.14	78,229	0	418.0	16	0	0	10.09	9.63		0.00
	240 LGS SEC	41,999.51	2,472.33	39,527.18	532,220	0	1,740.0	6	0	0	7.89	7.43		0.00
Total 222		52,316.82	2,942.11	49,374.71	633,972	0	2,310.1	44	3	8	8.25	7.79		0.00
240	097 22000 HPS	11.28	0.00	11.28	68	0	0.0	0	1	1	16.59	16.59		0.00
Total 240		11.28	0.00	11.28	68	0	0.0	0	1	1	16.59	16.59		0.00
400	231 SGS FIXED	2,025.96	65.59	1,960.37	14,113	0	4.1	87	0	0	14.36	13.89		0.00
	233 SGS NMTR	612.78	26.92	585.86	5,808	0	0.0	17	0	0	10.55	10.09		0.00
	523 SL	124,741.72	0.00	124,741.72	550,950	0	0.0	4	0	0	22.64	22.64		0.00
	Total 400	127,380.46	92.51	127,287.95	570,871	0	4.1	108	0	0	22.31	22.30		0.00
510	093 OL 7000	69.62	0.00	69.62	406	0	0.0	0	3	7	17.15	17.15		0.00
	094 9500 HPS	15.44	0.00	15.44	64	0	0.0	0	2	2	24.13	24.13		0.00
	107 22000HPSF	23.74	0.00	23.74	136	0	0.0	0	1	2	17.46	17.46		0.00
	110 17000 MH	21.51	0.00	21.51	81	0	0.0	0	1	1	26.56	26.56		7.95
	640 PS	41,272.23	2,261.41	39,010.82	486,823	0	2,247.3	15	0	0	8.48	8.01		0.00
	641 PS UNITS	4,812.46	306.59	4,505.87	66,000	0	318.0	1	0	0	7.29	6.83		0.00
	642 PS ALL E	88,508.78	6,004.98	82,503.80	1,273,058	0	4,895.7	14	0	0	6.95	6.48		0.00
	Total 510	134,723.78	8,572.98	126,150.80	1,826,568	0	7,461.0	30	7	12	7.38	6.91		7.95
Grand Total		9,960,166.67	678,756.52	9,281,410.15	146,796,663	10,791	229,053.1	47,413	3,682	5,425	6.79	6.32		4,436.71



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	1,620.56	88.14	1,532.42	20,922	0	0.0	18	0	0	7.75	7.32	0.00
015 RS	3,283,621.96	166,121.91	3,117,500.05	39,140,324	0	1,019.3	41,218	0	0	8.39	7.96	0.00
018 RS EMP	7,268.35	400.99	6,867.36	94,365	0	0.0	90	0	0	7.70	7.28	0.00
030 RS TOD-ON	305.65	14.70	290.95	3,421	1,948	0.0	4	0	0	8.93	8.50	0.00
051 RSW-LM-EM	64.56	3.60	60.96	882	0	0.0	1	0	0	7.32	6.91	0.00
093 OL 7000	2,937.09	0.00	2,937.09	16,824	0	0.0	0	247	270	17.46	17.46	7.95
094 9500 HPS	24,869.98	0.00	24,869.98	96,521	0	0.0	0	2,346	2,813	25.77	25.77	1,147.90
095 OL 20000	513.82	0.00	513.82	3,685	0	0.0	0	21	31	13.94	13.94	0.00
097 22000 HPS	9,349.50	0.00	9,349.50	50,083	0	0.0	0	453	684	18.67	18.67	854.76
103 27500SVPT	160.59	0.00	160.59	355	0	0.0	0	1	4	45.24	45.24	0.00
107 22000HPSF	5,950.31	0.00	5,950.31	29,768	0	0.0	0	216	407	19.99	19.99	632.65
109 50000HPSF	1,877.31	0.00	1,877.31	13,902	0	0.0	0	34	96	13.50	13.50	159.45
110 17000 MH	817.11	0.00	817.11	4,735	0	0.0	0	32	54	17.26	17.26	9.35
111 9500HPSPT	4,525.91	0.00	4,525.91	10,955	0	0.0	0	59	316	41.31	41.31	276.36
115 9500 HPSF	1,121.40	0.00	1,121.40	3,581	0	0.0	0	68	105	31.32	31.32	24.30
116 28800 MH	12,124.72	0.00	12,124.72	82,349	0	0.0	0	192	602	14.72	14.72	1,234.05
120 50000HPSB	350.82	0.00	350.82	1,854	0	0.0	0	1	13	18.92	18.92	79.50
122 16000SVPT	760.17	0.00	760.17	1,007	0	0.0	0	8	21	75.49	75.49	0.00
124 50000SVPF	173.81	0.00	173.81	573	0	0.0	0	1	4	30.33	30.33	0.00
126 36000MHFP	225.99	0.00	225.99	841	0	0.0	0	3	5	26.87	26.87	10.44
208 EHG	126,124.86	5,914.29	120,210.57	1,405,848	0	6,416.8	445	0	0	8.97	8.55	0.00
209 EHG MIN	19,759.17	831.66	18,927.51	198,844	0	1,506.8	139	0	0	9.94	9.52	0.00
221 CS	52,783.70	2,366.44	50,417.26	558,198	0	3,608.9	178	0	0	9.46	9.03	0.00
229 MGS TODON	1,682.14	81.55	1,600.59	18,598	8,235	0.0	4	0	0	9.04	8.61	0.00
231 SGS FIXED	163,052.13	6,432.86	156,619.27	1,510,644	608	2,586.8	3,417	0	0	10.79	10.37	0.00
232 SGS MEAS	14,890.51	632.79	14,257.72	148,856	0	367.5	235	0	0	10.00	9.58	0.00
233 SGS NMTR	1,973.56	65.74	1,907.82	15,498	0	0.0	68	0	0	12.73	12.31	0.00
235 MGS SEC	780,911.38	36,445.99	744,465.39	8,594,512	0	31,261.0	1,308	0	0	9.09	8.66	0.00
237 MGS PRI	20,179.35	972.58	19,206.77	225,065	0	1,834.0	3	0	0	8.97	8.53	0.00
240 LGS SEC	1,479,488.27	80,772.50	1,398,715.77	19,153,487	0	51,775.0	234	0	0	7.72	7.30	0.00
242 LGS M SEC	22,941.66	1,350.28	21,591.38	313,236	0	768.0	4	0	0	7.32	6.89	0.00
244 LGS PRI	120,049.64	6,378.26	113,671.38	1,460,815	0	5,754.0	7	0	0	8.22	7.78	0.00
322 IP PRI	291,111.32	22,378.83	268,732.49	5,079,851	0	8,235.0	2	0	0	5.73	5.29	0.00
324 IP TRAN	3,784,986.85	336,812.52	3,448,174.33	72,834,620	0	106,459.0	4	0	0	5.20	4.73	0.00
523 SL	124,741.72	0.00	124,741.72	550,950	0	0.0	4	0	0	22.64	22.64	0.00
640 PS	45,615.48	2,307.69	43,307.79	539,627	0	2,247.3	15	0	0	8.45	8.03	0.00
641 PS UNITS	5,642.31	321.78	5,320.53	77,847	0	318.0	1	0	0	7.25	6.83	0.00
642 PS ALL E	98,117.43	5,964.22	92,153.21	1,419,649	0	4,895.7	14	0	0	6.91	6.49	0.00
Grand Total	10,512,691.09	676,659.32	9,836,031.77	153,683,092	10,791	229,053.1	47,413	3,682	5,425	6.84	6.40	4,436.71

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	110.73	6.35	104.38	1,435	0	0.0	1	0	0	7.72	7.27	0.00
	015 RS	572,248.67	28,726.67	543,522.00	6,777,681	0	289.3	7,564	0	0	8.44	8.02	0.00
	018 RS EMP	335.18	17.37	317.81	4,108	0	0.0	5	0	0	8.16	7.74	0.00
	093 OL 7000	1,099.66	0.00	1,099.66	6,320	0	0.0	0	101	101	17.40	17.40	0.00
	094 9500 HPS	8,785.14	0.00	8,785.14	34,390	0	0.0	0	914	1,000	25.55	25.55	332.90
	095 OL 20000	55.72	0.00	55.72	419	0	0.0	0	3	3	13.30	13.30	0.00
	097 22000 HPS	915.00	0.00	915.00	5,142	0	0.0	0	66	72	17.79	17.79	47.70
	107 22000HPSF	252.06	0.00	252.06	1,318	0	0.0	0	11	18	19.12	19.12	17.30
	110 17000 MH	76.04	0.00	76.04	445	0	0.0	0	4	5	17.09	17.09	0.00
	111 9500HPSPT	161.36	0.00	161.36	385	0	0.0	0	9	11	41.91	41.91	11.72
	115 9500 HPSF	94.54	0.00	94.54	308	0	0.0	0	8	9	30.69	30.69	0.00
	116 28800 MH	135.85	0.00	135.85	968	0	0.0	0	6	7	14.03	14.03	7.95
	122 16000SVPT	38.04	0.00	38.04	51	0	0.0	0	1	1	74.59	74.59	0.00
Total 010		584,307.99	28,750.39	555,557.60	6,832,970	0	289.3	7,570	1,123	1,227	8.55	8.13	417.57
020	011 RS-LMWH	1,509.83	81.79	1,428.04	19,487	0	0.0	17	0	0	7.75	7.33	0.00
	015 RS	2,711,373.29	137,395.24	2,573,978.05	32,362,643	0	730.0	33,654	0	0	8.38	7.95	0.00
	018 RS EMP	6,933.17	383.62	6,549.55	90,257	0	0.0	85	0	0	7.68	7.26	0.00
	030 RS TOD-ON	305.65	14.70	290.95	3,421	1,948	0.0	4	0	0	8.93	8.50	0.00
	051 RSW-LM-EM	64.56	3.60	60.96	882	0	0.0	1	0	0	7.32	6.91	0.00
	093 OL 7000	1,066.24	0.00	1,066.24	6,072	0	0.0	0	95	98	17.56	17.56	7.95
	094 9500 HPS	9,727.17	0.00	9,727.17	38,385	0	0.0	0	1,061	1,121	25.34	25.34	304.85
	095 OL 20000	37.33	0.00	37.33	279	0	0.0	0	2	2	13.38	13.38	0.00
	097 22000 HPS	1,414.96	0.00	1,414.96	8,095	0	0.0	0	107	110	17.48	17.48	47.21
	107 22000HPSF	283.66	0.00	283.66	1,530	0	0.0	0	17	21	18.54	18.54	12.15
	109 50000HPSF	68.53	0.00	68.53	560	0	0.0	0	3	4	12.24	12.24	0.00
	110 17000 MH	29.92	0.00	29.92	175	0	0.0	0	2	2	17.10	17.10	0.00
	111 9500HPSPT	68.51	0.00	68.51	172	0	0.0	0	5	5	39.83	39.83	2.00
	115 9500 HPSF	125.10	0.00	125.10	408	0	0.0	0	11	12	30.66	30.66	0.00
	116 28800 MH	178.08	0.00	178.08	1,230	0	0.0	0	8	9	14.48	14.48	15.90
	122 16000SVPT	156.60	0.00	156.60	207	0	0.0	0	1	4	75.65	75.65	0.00
Total 020		2,733,342.60	137,878.95	2,595,463.65	32,533,803	1,948	730.0	33,761	1,312	1,388	8.40	7.98	390.06
211	093 OL 7000	344.14	0.00	344.14	1,979	0	0.0	0	26	32	17.39	17.39	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
094	9500 HPS	4,272.28	0.00	4,272.28	16,190	0	0.0	0	285	474	26.39	26.39	287.10
095	OL 20000	313.27	0.00	313.27	2,355	0	0.0	0	8	17	13.30	13.30	0.00
097	22000 HPS	4,320.11	0.00	4,320.11	22,486	0	0.0	0	178	308	19.21	19.21	493.80
107	22000HPSF	3,861.97	0.00	3,861.97	19,086	0	0.0	0	132	261	20.23	20.23	446.10
109	50000HPSF	1,226.06	0.00	1,226.06	9,025	0	0.0	0	23	62	13.59	13.59	108.95
110	17000 MH	581.26	0.00	581.26	3,405	0	0.0	0	22	39	17.07	17.07	1.40
111	9500HPSPT	3,478.04	0.00	3,478.04	8,433	0	0.0	0	33	243	41.24	41.24	206.64
115	9500 HPSF	525.43	0.00	525.43	1,691	0	0.0	0	31	50	31.07	31.07	7.95
116	28800 MH	7,671.89	0.00	7,671.89	51,369	0	0.0	0	119	376	14.93	14.93	870.70
120	50000HPSB	350.82	0.00	350.82	1,854	0	0.0	0	1	13	18.92	18.92	79.50
122	16000SVPT	226.54	0.00	226.54	295	0	0.0	0	3	7	76.79	76.79	0.00
221	CS	36,009.54	1,618.62	34,390.92	384,576	0	2,279.1	102	0	0	9.36	8.94	0.00
229	MGS TODON	349.43	12.26	337.17	2,794	635	0.0	3	0	0	12.51	12.07	0.00
231	SGS FIXED	128,410.79	5,019.80	123,390.99	1,179,188	608	1,815.7	2,762	0	0	10.89	10.46	0.00
232	SGS MEAS	10,522.32	451.82	10,070.50	106,631	0	254.9	156	0	0	9.87	9.44	0.00
233	SGS NMTR	776.11	26.74	749.37	6,023	0	0.0	25	0	0	12.89	12.44	0.00
235	MGS SEC	509,715.01	23,876.49	485,838.52	5,640,476	0	19,636.0	827	0	0	9.04	8.61	0.00
240	LGS SEC	709,342.08	40,742.19	668,599.89	9,552,976	0	23,012.0	103	0	0	7.43	7.00	0.00
242	LGS M SEC	4,617.30	236.98	4,380.32	57,876	0	173.0	1	0	0	7.98	7.57	0.00
244	LGS PRI	63,492.93	3,962.88	59,530.05	908,156	0	2,202.0	3	0	0	6.99	6.56	0.00
322	IP PRI	167,134.48	12,453.02	154,681.46	2,837,970	0	4,889.0	1	0	0	5.89	5.45	0.00
Total 211		1,657,541.80	88,400.80	1,569,141.00	20,814,834	1,243	54,261.7	3,983	861	1,882	7.96	7.54	2,502.14
212	OL 7000	294.67	0.00	294.67	1,686	0	0.0	0	18	27	17.37	17.37	0.00
094	9500 HPS	594.99	0.00	594.99	2,262	0	0.0	0	45	65	26.30	26.30	42.55
095	OL 20000	107.50	0.00	107.50	632	0	0.0	0	8	9	17.01	17.01	0.00
097	22000 HPS	1,086.32	0.00	1,086.32	5,819	0	0.0	0	59	79	18.67	18.67	105.20
107	22000HPSF	527.14	0.00	527.14	2,639	0	0.0	0	21	36	19.97	19.97	55.65
109	50000HPSF	100.10	0.00	100.10	730	0	0.0	0	2	5	13.71	13.71	9.35
110	17000 MH	106.83	0.00	106.83	624	0	0.0	0	3	7	17.12	17.12	0.00
111	9500HPSPT	295.22	0.00	295.22	762	0	0.0	0	2	22	38.74	38.74	0.00
115	9500 HPSF	97.31	0.00	97.31	312	0	0.0	0	6	9	31.19	31.19	1.40
116	28800 MH	2,170.69	0.00	2,170.69	15,823	0	0.0	0	40	115	13.72	13.72	83.70
122	16000SVPT	338.99	0.00	338.99	454	0	0.0	0	3	9	74.67	74.67	0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHPP	182.76	0.00	182.76	672	0	0.0	0	2	4	27.20	27.20	10.44	
208	EHG	121,420.97	5,700.17	115,720.80	1,354,754	0	6,065.1	423	0	0	8.96	8.54	0.00	
209	EHG MIN	18,946.44	802.37	18,144.07	191,832	0	1,506.8	130	0	0	9.88	9.46	0.00	
221	CS	16,774.16	747.82	16,026.34	173,622	0	1,329.8	76	0	0	9.66	9.23	0.00	
231	SGS FIXED	21,058.44	882.19	20,176.25	207,601	0	550.1	346	0	0	10.14	9.72	0.00	
232	SGS MEAS	2,721.43	111.90	2,609.53	25,977	0	44.9	51	0	0	10.48	10.05	0.00	
235	MGS SEC	179,824.38	8,387.26	171,437.12	1,981,678	0	7,297.0	317	0	0	9.07	8.65	0.00	
240	LGS SEC	327,562.56	17,968.36	309,594.20	4,255,222	0	11,441.0	76	0	0	7.70	7.28	0.00	
242	LGS M SEC	18,324.36	1,113.30	17,211.06	255,360	0	595.0	3	0	0	7.18	6.74	0.00	
Total 212		712,535.26	35,713.37	676,821.89	8,478,471	0	28,829.7	1,422	209	387	8.40	7.98	308.29	
213	9500 HPS	16.55	0.00	16.55	68	0	0.0	0	2	2	24.34	24.34	0.00	
097	22000 HPS	39.42	0.00	39.42	225	0	0.0	0	2	3	17.52	17.52	1.40	
107	22000HPSF	22.08	0.00	22.08	75	0	0.0	0	1	1	29.44	29.44	7.95	
231	SGS FIXED	264.06	11.31	252.75	2,609	0	0.0	4	0	0	10.12	9.69	0.00	
232	SGS MEAS	19.31	0.37	18.94	102	0	0.0	1	0	0	18.93	18.57	0.00	
233	SGS NMTR	201.24	3.93	197.31	891	0	0.0	13	0	0	22.59	22.14	0.00	
235	MGS SEC	3,378.48	163.33	3,215.15	37,371	0	143.0	5	0	0	9.04	8.60	0.00	
240	LGS SEC	9,921.57	447.46	9,474.11	102,447	0	500.0	2	0	0	9.68	9.25	0.00	
Total 213		13,862.71	626.40	13,236.31	143,788	0	643.0	25	5	6	9.64	9.21	9.35	
216	OL 7000	32.44	0.00	32.44	186	0	0.0	0	2	3	17.44	17.44	0.00	
094	9500 HPS	1,217.19	0.00	1,217.19	4,237	0	0.0	0	33	122	28.73	28.73	164.60	
097	22000 HPS	967.41	0.00	967.41	5,320	0	0.0	0	23	71	18.18	18.18	62.65	
103	27500SVPT	160.59	0.00	160.59	355	0	0.0	0	1	4	45.24	45.24	0.00	
107	22000HPSF	595.12	0.00	595.12	3,017	0	0.0	0	21	41	19.73	19.73	57.05	
109	50000HPSF	402.86	0.00	402.86	3,008	0	0.0	0	4	21	13.39	13.39	33.20	
111	9500HPSPT	522.78	0.00	522.78	1,203	0	0.0	0	10	35	43.46	43.46	56.00	
115	9500 HPSF	279.02	0.00	279.02	862	0	0.0	0	12	25	32.37	32.37	14.95	
116	28800 MH	511.47	0.00	511.47	3,574	0	0.0	0	8	26	14.31	14.31	39.75	
124	50000SVPF	173.81	0.00	173.81	573	0	0.0	0	1	4	30.33	30.33	0.00	
208	EHG	3,060.62	143.90	2,916.72	34,562	0	222.0	11	0	0	8.86	8.44	0.00	
209	EHG MIN	601.99	22.30	579.69	5,405	0	0.0	6	0	0	11.14	10.73	0.00	
229	MGS TODON	1,332.71	69.29	1,263.42	15,804	7,600	0.0	1	0	0	8.43	7.99	0.00	

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	8,602.97	345.13	8,257.84	80,811	0	160.8	179	0	0	10.65	10.22	0.00
	232	SGS MEAS	1,160.55	48.98	1,111.57	11,460	0	50.0	20	0	0	10.13	9.70	0.00
	233	SGS NMTR	313.45	7.93	305.52	2,094	0	0.0	13	0	0	14.97	14.59	0.00
	235	MGS SEC	50,879.65	2,367.91	48,511.74	553,049	0	2,446.0	99	0	0	9.20	8.77	0.00
	240	LGS SEC	156,228.79	8,147.06	148,081.73	1,950,166	0	5,943.0	24	0	0	8.01	7.59	0.00
221			227,043.42	11,152.50	215,890.92	2,675,686	7,600	8,821.8	353	115	352	8.49	8.07	428.20
	093	OL 7000	12.72	0.00	12.72	70	0	0.0	0	1	1	18.17	18.17	0.00
	094	9500 HPS	239.76	0.00	239.76	919	0	0.0	0	4	27	26.09	26.09	15.90
	097	22000 HPS	519.26	0.00	519.26	2,480	0	0.0	0	16	34	20.94	20.94	96.80
	107	22000HPSF	382.84	0.00	382.84	1,958	0	0.0	0	12	27	19.55	19.55	36.45
	109	50000HPSF	79.76	0.00	79.76	579	0	0.0	0	2	4	13.78	13.78	7.95
	116	28800 MH	1,456.74	0.00	1,456.74	9,385	0	0.0	0	11	69	15.52	15.52	216.05
	231	SGS FIXED	2,166.04	93.31	2,072.73	21,572	0	51.4	35	0	0	10.04	9.61	0.00
	232	SGS MEAS	170.66	7.10	163.56	1,607	0	0.0	3	0	0	10.62	10.18	0.00
	235	MGS SEC	28,646.00	1,288.18	27,357.82	297,943	0	1,321.0	44	0	0	9.61	9.18	0.00
	237	MGS PRI	20,179.35	972.58	19,206.77	225,065	0	1,834.0	3	0	0	8.97	8.53	0.00
	240	LGS SEC	231,147.56	10,940.96	220,206.60	2,716,393	0	9,139.0	23	0	0	8.51	8.11	0.00
	244	LGS PRI	56,556.71	2,415.38	54,141.33	552,659	0	3,552.0	4	0	0	10.23	9.80	0.00
	322	IP PRI	123,976.84	9,925.81	114,051.03	2,241,881	0	3,346.0	1	0	0	5.53	5.09	0.00
	324	IP TRAN	3,784,986.85	336,812.52	3,448,174.33	72,834,620	0	106,459.0	4	0	0	5.20	4.73	0.00
Total 221			4,250,521.09	362,455.84	3,888,065.25	78,907,131	0	125,702.4	117	46	162	5.39	4.93	373.15
222	093	OL 7000	10.66	0.00	10.66	61	0	0.0	0	1	1	17.48	17.48	0.00
	097	22000 HPS	75.74	0.00	75.74	448	0	0.0	0	1	6	16.91	16.91	0.00
	126	36000MHPF	43.23	0.00	43.23	169	0	0.0	0	1	1	25.58	25.58	0.00
	208	EHG	1,643.27	70.22	1,573.05	16,532	0	129.7	11	0	0	9.94	9.52	0.00
	209	EHG MIN	210.74	6.99	203.75	1,607	0	0.0	3	0	0	13.11	12.68	0.00
	231	SGS FIXED	335.11	15.21	319.90	3,451	0	4.7	4	0	0	9.71	9.27	0.00
	232	SGS MEAS	296.24	12.62	283.62	3,079	0	17.7	4	0	0	9.62	9.21	0.00
	235	MGS SEC	8,467.86	362.82	8,105.04	83,995	0	418.0	16	0	0	10.08	9.65	0.00
	240	LGS SEC	45,285.71	2,526.47	42,759.24	576,283	0	1,740.0	6	0	0	7.86	7.42	0.00
	Total 222			56,368.56	2,994.33	53,374.23	685,625	0	2,310.1	44	3	8	8.22	7.78



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
240	097	22000 HPS	11.28	0.00	11.28	68	0.0	0	1	1	16.59	16.59	0.00
Total 240			11.28	0.00	11.28	68	0.0	0	1	1	16.59	16.59	0.00
400	231	SGS FIXED	2,214.72	65.91	2,148.81	15,412	4.1	87	0	0	14.37	13.94	0.00
233	SGS NMTR	682.76	27.14	655.62	6,490	0	0.0	17	0	0	10.52	10.10	0.00
523	SL	124,741.72	0.00	124,741.72	550,950	0	0.0	4	0	0	22.64	22.64	0.00
Total 400		127,639.20	93.05	127,546.15	572,852	0	4.1	108	0	0	22.28	22.27	0.00
510	093	OL 7000	76.56	0.00	76.56	440	0.0	0	3	7	17.40	17.40	0.00
094	9500 HPS	16.90	0.00	16.90	70	0	0.0	0	2	2	24.14	24.14	0.00
107	22000HPSF	25.44	0.00	25.44	145	0	0.0	0	1	2	17.54	17.54	0.00
110	17000 MH	23.06	0.00	23.06	86	0	0.0	0	1	1	26.81	26.81	7.95
640	PS	45,615.48	2,307.69	43,307.79	539,627	0	2,247.3	15	0	0	8.45	8.03	0.00
641	PS UNITS	5,642.31	321.78	5,320.53	77,847	0	318.0	1	0	0	7.25	6.83	0.00
642	PS ALL E	98,117.43	5,964.22	92,153.21	1,419,649	0	4,895.7	14	0	0	6.91	6.49	0.00
Total 510		149,517.18	8,593.69	140,923.49	2,037,864	0	7,461.0	30	7	12	7.34	6.92	7.95
Grand Total		10,512,691.09	676,659.32	9,836,031.77	153,683,092	10,791	229,053.1	47,413	3,682	5,425	6.84	6.40	4,436.71

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,347	41,135
37. COMMERCIAL	5,822	5,802
38. INDUSTRIAL	163	165
39. OTHER	138	138
40. TOTAL	47,470	47,240

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9.15, 20 16 (Signed) Joyce Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$175,269,046
2. Construction Work in Progress	5,817,202
3. Materials and Supplies paid for	296,947
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$182,707,319</u>
Deductions:	
7. Accumulated Depreciation (3)	67,323,585
8. Unamortized Investment Tax Credit	886
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,273,619
11. Deferred Income Taxes	23,857,986
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$95,456,076</u>
14. Rate Base	<u><u>\$87,251,243</u></u>
15. Net Operating Income (5)	(\$255,518)
16. Charitable Contributions (Net of Tax Effect) (5)	(6,469)
17. Allowance for Funds Used During Construction (5)	25,583
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(164,837)
19. Total (5)	<u><u>(\$401,241)</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>-0.46%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	1,940.77	72.17	1,868.60	25,755	0	0.0	18	0	0	7.54	7.26	0.00	
015 RS	3,979,766.69	139,535.04	3,840,231.65	49,773,449	0	1,084.9	41,236	0	0	8.00	7.72	0.00	
018 RSEMP	8,491.94	326.20	8,165.74	116,442	0	0.0	88	0	0	7.29	7.01	0.00	
030 RS TOD-ON	401.07	13.70	387.37	4,887	3,003	0.0	4	0	0	8.21	7.93	0.00	
051 RSW-LM-EM	67.99	2.69	65.30	962	0	0.0	1	0	0	7.07	6.79	0.00	
093 OL 7000	2,658.76	0.00	2,658.76	13,853	0	0.0	0	245	267	19.19	19.19	7.95	
094 9500 HPS	22,691.51	0.00	22,691.51	80,946	0	0.0	0	2,339	2,814	28.03	28.03	1,147.90	
095 OL 20000	553.92	0.00	553.92	3,799	0	0.0	0	21	34	14.58	14.58	0.00	
097 22000 HPS	8,513.77	0.00	8,513.77	41,479	0	0.0	0	453	683	20.53	20.53	852.63	
103 27500SVPT	148.84	0.00	148.84	296	0	0.0	0	1	4	50.28	50.28	0.00	
107 22000HPSF	5,446.25	0.00	5,446.25	24,791	0	0.0	0	216	407	21.97	21.97	627.88	
109 50000HPSF	1,740.13	0.00	1,740.13	11,707	0	0.0	0	34	101	14.86	14.86	159.45	
110 17000 MH	757.56	0.00	757.56	3,944	0	0.0	0	34	56	19.21	19.21	9.35	
111 9500HPSPT	4,114.31	0.00	4,114.31	9,156	0	0.0	0	60	317	44.94	44.94	276.36	
115 9500 HPSF	1,008.90	0.00	1,008.90	2,960	0	0.0	0	66	103	34.08	34.08	24.30	
116 28800 MH	11,089.97	0.00	11,089.97	68,545	0	0.0	0	191	603	16.18	16.18	1,234.05	
120 50000HPSB	327.26	0.00	327.26	1,560	0	0.0	0	1	13	20.98	20.98	79.50	
122 16000SVPT	729.59	0.00	729.59	882	0	0.0	0	8	21	82.72	82.72	0.00	
124 50000SVPF	161.10	0.00	161.10	480	0	0.0	0	1	4	33.56	33.56	0.00	
126 36000MHFP	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	
208 EHG	142,408.91	4,665.14	137,743.77	1,650,766	0	6,672.4	454	0	0	8.63	8.34	0.00	
209 EHG MIN	24,705.96	747.50	23,958.46	269,953	0	1,431.5	142	0	0	9.15	8.88	0.00	
221 CS	72,504.34	2,236.84	70,267.50	795,228	0	4,321.1	191	0	0	9.12	8.84	0.00	
229 MGS TODON	1,498.76	46.97	1,451.79	16,767	7,860	0.0	4	0	0	8.94	8.66	0.00	
231 SGS FIXED	170,942.03	4,724.98	166,217.05	1,681,829	701	2,893.3	3,417	0	0	10.16	9.88	0.00	
232 SGS MEAS	16,384.85	486.01	15,898.84	173,291	0	388.6	240	0	0	9.46	9.17	0.00	
233 SGS NMTR	1,738.49	40.37	1,698.12	13,809	0	0.0	68	0	0	12.59	12.30	0.00	
235 MGS SEC	816,976.20	26,556.44	790,419.76	9,444,776	0	32,611.0	1,321	0	0	8.65	8.37	0.00	
237 MGS PRI	7,788.20	298.13	7,490.07	106,425	0	378.0	2	0	0	7.32	7.04	0.00	
240 LGS SEC	1,466,743.09	56,215.64	1,410,527.45	19,924,886	0	55,969.0	233	0	0	7.36	7.08	0.00	
242 LGS M SEC	25,630.19	1,063.36	24,566.83	379,600	0	841.0	4	0	0	6.75	6.47	0.00	
244 LGS PRI	114,934.81	4,675.25	110,259.56	1,519,200	0	5,603.0	7	0	0	7.57	7.26	0.00	
322 IP PRI	293,872.19	15,162.88	278,709.31	5,412,800	0	8,847.0	2	0	0	5.43	5.15	0.00	
324 IP TRAN	3,625,702.06	198,975.88	3,426,726.18	71,029,837	0	108,560.0	4	0	0	5.10	4.82	0.00	
523 SL	125,086.68	0.00	125,086.68	497,142	0	0.0	4	0	0	25.16	25.16	0.00	
640 PS	32,294.56	1,087.45	31,207.11	388,194	0	1,641.4	15	0	0	8.32	8.04	0.00	
641 PS UNITS	3,590.74	139.50	3,451.24	49,800	0	258.0	1	0	0	7.21	6.93	0.00	
642 PS ALL E	74,916.65	3,220.45	71,696.20	1,106,186	0	3,718.6	14	0	0	6.77	6.48	0.00	

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	11,068,540.97	460,292.59	10,608,248.38	164,647,172	11,564	235,218.8	47,470	3,673	5,432	6.72	6.44		4,429.81



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	FACILITY CHARGE			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	010													
	011	RS-LMWH	141.34	5.28	136.06	1,884	0	0.0	1	0	0	7.50	7.22	0.00
	015	RS	707,734.38	24,745.41	682,988.97	8,828,692	0	323.6	7,575	0	0	8.02	7.74	0.00
	018	RS EMP	441.24	16.27	424.97	5,806	0	0.0	4	0	0	7.60	7.32	0.00
	093	OL 7000	1,002.02	0.00	1,002.02	5,235	0	0.0	0	100	101	19.14	19.14	0.00
	094	9500 HPS	7,953.66	0.00	7,953.66	28,626	0	0.0	0	911	997	27.78	27.78	332.90
	095	OL 20000	49.86	0.00	49.86	342	0	0.0	0	3	3	14.58	14.58	0.00
	097	22000 HPS	850.07	0.00	850.07	4,340	0	0.0	0	67	72	19.59	19.59	47.70
	107	22000HPSF	230.83	0.00	230.83	1,098	0	0.0	0	11	18	21.02	21.02	17.30
	110	17000 MH	68.24	0.00	68.24	360	0	0.0	0	4	5	18.96	18.96	0.00
	111	9500HPSPT	145.45	0.00	145.45	319	0	0.0	0	9	11	45.60	45.60	11.72
	115	9500 HPSF	86.85	0.00	86.85	261	0	0.0	0	8	9	33.28	33.28	0.00
116	28800 MH	122.78	.000	122.78	798	0	0.0	0	6	7	15.39	15.39	7.95	
122	16000SVPT	34.75	0.00	34.75	42	0	0.0	0	1	1	82.74	82.74	0.00	
Total 010		718,861.47	24,766.96	694,094.51	8,877,803	0	323.6	7,580	1,120	1,224	8.10	7.82	417.57	
020	011	RS-LMWH	1,799.43	66.89	1,732.54	23,871	0	0.0	17	0	0	7.54	7.26	0.00
	015	RS	3,272,032.31	114,789.63	3,157,242.68	40,944,757	0	761.3	33,661	0	0	7.99	7.71	0.00
	018	RS EMP	8,050.70	309.93	7,740.77	110,636	0	0.0	84	0	0	7.28	7.00	0.00
	030	RS TOD-ON	401.07	13.70	387.37	4,887	3,003	0.0	4	0	0	8.21	7.93	0.00
	051	RSW-LM-EM	67.99	2.69	65.30	962	0	0.0	1	0	0	7.07	6.79	0.00
	093	OL 7000	972.67	0.00	972.67	5,043	0	0.0	0	95	97	19.29	19.29	7.95
	094	9500 HPS	8,915.20	0.00	8,915.20	32,343	0	0.0	0	1,060	1,128	27.56	27.56	304.85
	095	OL 20000	38.83	0.00	38.83	265	0	0.0	0	3	3	14.65	14.65	0.00
	097	22000 HPS	1,295.78	0.00	1,295.78	6,743	0	0.0	0	109	112	19.22	19.22	49.01
	107	22000HPSF	261.40	0.00	261.40	1,281	0	0.0	0	17	21	20.41	20.41	12.15
	109	50000HPSF	64.88	0.00	64.88	480	0	0.0	0	3	4	13.52	13.52	0.00
	110	17000 MH	31.89	0.00	31.89	167	0	0.0	0	3	3	19.10	19.10	0.00
020	111	9500HPSPT	62.82	0.00	62.82	145	0	0.0	0	5	5	43.32	43.32	2.00
	115	9500 HPSF	110.42	0.00	110.42	332	0	0.0	0	11	12	33.26	33.26	0.00
	116	28800 MH	163.48	0.00	163.48	1,026	0	0.0	0	8	9	15.93	15.93	15.90
	122	16000SVPT	138.96	0.00	138.96	168	0	0.0	0	1	4	82.71	82.71	0.00
	Total 020		3,294,407.83	115,182.84	3,179,224.99	41,133,106	3,003	761.3	33,767	1,315	1,398	8.01	7.73	391.86
	211	093	OL 7000	308.40	0.00	308.40	1,612	0	0.0	0	26	31	19.13	19.13
094		9500 HPS	3,943.32	0.00	3,943.32	13,746	0	0.0	0	285	474	28.69	28.69	287.10
095		OL 20000	282.47	0.00	282.47	1,938	0	0.0	0	8	17	14.58	14.58	0.00
097		22000 HPS	3,959.87	0.00	3,959.87	18,776	0	0.0	0	178	308	21.09	21.09	493.80
107		22000HPSF	3,528.33	0.00	3,528.33	15,885	0	0.0	0	132	261	22.21	22.21	441.33
109		50000HPSF	1,138.80	0.00	1,138.80	7,627	0	0.0	0	23	67	14.93	14.93	108.95
110		17000 MH	540.38	0.00	540.38	2,841	0	0.0	0	23	40	19.02	19.02	1.40
111		9500HPSPT	3,157.93	0.00	3,157.93	7,040	0	0.0	0	34	244	44.86	44.86	206.64

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
212	115	9500 HPSF	467.41	0.00	467.41	1,381	0	0.0	0	29	48	33.85	33.85	7.95
	116	28800 MH	7,021.01	0.00	7,021.01	42,781	0	0.0	0	118	377	16.41	16.41	870.70
	120	50000HPSB	327.26	0.00	327.26	1,560	0	0.0	0	1	13	20.98	20.98	79.50
	122	16000SVPT	243.21	0.00	243.21	294	0	0.0	0	3	7	82.72	82.72	0.00
	221	CS	50,110.02	1,559.62	48,550.40	554,083	0	2,880.1	109	0	0	9.04	8.76	0.00
	229	MGS TODON	229.48	4.39	225.09	1,567	260	0.0	3	0	0	14.64	14.36	0.00
	231	SGS FIXED	134,344.87	3,681.18	130,663.69	1,311,509	701	2,129.8	2,754	0	0	10.24	9.96	0.00
	232	SGS MEAS	11,597.71	348.27	11,249.44	124,176	0	279.9	161	0	0	9.34	9.06	0.00
	233	SGS NMTR	690.07	16.82	673.25	5,418	0	0.0	25	0	0	12.74	12.43	0.00
	235	MGS SEC	535,477.27	17,504.88	517,972.39	6,223,207	0	20,794.0	830	0	0	8.60	8.32	0.00
	240	LGS SEC	718,520.08	28,253.81	690,266.27	10,086,994	0	25,335.0	103	0	0	7.12	6.84	0.00
	242	LGS M SEC	4,658.70	181.52	4,477.18	64,800	0	173.0	1	0	0	7.19	6.91	0.00
	244	LGS PRI	61,646.20	3,013.24	58,632.96	925,900	0	2,340.0	3	0	0	6.66	6.33	0.00
	322	IP PRI	171,127.00	8,652.66	162,474.34	3,088,800	0	5,333.0	1	0	0	5.54	5.26	0.00
Total 211		1,713,319.79	63,216.39	1,650,103.40	22,501,935	961	59,264.8	3,990	860	1,887	7.61	7.33	2,497.37	
213	093	OL 7000	268.58	0.00	268.58	1,404	0	0.0	0	18	27	19.13	19.13	0.00
	094	9500 HPS	519.62	0.00	519.62	1,794	0	0.0	0	42	62	28.96	28.96	42.55
	095	OL 20000	182.76	0.00	182.76	1,254	0	0.0	0	7	11	14.57	14.57	0.00
	097	22000 HPS	952.08	0.00	952.08	4,605	0	0.0	0	56	76	20.67	20.67	101.27
	107	22000HPSF	482.45	0.00	482.45	2,196	0	0.0	0	21	36	21.97	21.97	55.65
	109	50000HPSF	90.33	0.00	90.33	600	0	0.0	0	2	5	15.06	15.06	9.35
	110	17000 MH	95.54	0.00	95.54	504	0	0.0	0	3	7	18.96	18.96	0.00
	111	9500HPSPT	266.95	0.00	266.95	637	0	0.0	0	2	22	41.91	41.91	0.00
	115	9500 HPSF	88.23	0.00	88.23	261	0	0.0	0	6	9	33.80	33.80	1.40
	116	28800 MH	1,970.53	0.00	1,970.53	13,110	0	0.0	0	40	115	15.03	15.03	83.70
	122	16000SVPT	312.67	0.00	312.67	378	0	0.0	0	3	9	82.72	82.72	0.00
	126	36000MHPF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44
	208	EHG	136,909.55	4,489.33	132,420.22	1,588,003	0	6,376.6	432	0	0	8.62	8.34	0.00
	209	EHG MIN	23,803.70	723.32	23,080.38	261,322	0	1,431.5	133	0	0	9.11	8.83	0.00
214	221	CS	22,394.32	677.22	21,717.10	241,145	0	1,441.0	82	0	0	9.29	9.01	0.00
	231	SGS FIXED	23,689.29	701.12	22,988.17	248,708	0	543.3	352	0	0	9.52	9.24	0.00
	232	SGS MEAS	3,207.42	92.88	3,114.54	33,093	0	46.6	51	0	0	9.69	9.41	0.00
	235	MGS SEC	190,807.36	6,216.06	184,591.30	2,213,632	0	7,527.0	325	0	0	8.62	8.34	0.00
	240	LGS SEC	337,573.49	12,929.31	324,644.18	4,615,468	0	12,951.0	76	0	0	7.31	7.03	0.00
	242	LGS M SEC	20,971.49	881.84	20,089.65	314,800	0	668.0	3	0	0	6.66	6.38	0.00
Total 212		764,757.96	26,711.08	738,046.88	9,543,546	0	30,985.0	1,454	202	383	8.01	7.73	304.36	
215	094	9500 HPS	15.44	0.00	15.44	58	0	0.0	0	2	2	26.62	26.62	0.00
	097	22000 HPS	35.22	0.00	35.22	183	0	0.0	0	2	3	19.25	19.25	1.40
	107	22000HPSF	19.73	0.00	19.73	61	0	0.0	0	1	1	32.34	32.34	7.95



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213		249.73	7.09	242.64	2,528	0	0.0	4	0	0	9.88	9.60	0.00
	231	SGS FIXED	0.26	16.65	93	0	0.0	1	0	0	18.18	17.90	0.00
	232	SGS MEAS	2.35	184.25	833	0	0.0	13	0	0	22.40	22.12	0.00
	233	SGS NMTR	72.37	2,191.75	25,839	0	91.0	4	0	0	8.76	8.48	0.00
	235	MGS SEC	311.16	9,220.53	111,080	0	461.0	2	0	0	8.58	8.30	0.00
		12,319.44	393.23	11,926.21	140,675	0	552.0	24	5	6	8.76	8.48	9.35
216		19.89	0.00	19.89	104	0	0.0	0	1	2	19.13	19.13	0.00
	093	OL 7000	0.00	1,104.64	3,538	0	0.0	0	33	122	31.22	31.22	164.60
	094	9500 HPS	0.00	862.70	4,331	0	0.0	0	23	71	19.92	19.92	62.65
	097	22000 HPS	0.00	148.84	296	0	0.0	0	1	4	50.28	50.28	0.00
	103	27500SVPT	0.00	543.21	2,501	0	0.0	0	21	41	21.72	21.72	57.05
	107	22000HPSF	0.00	373.39	2,520	0	0.0	0	4	21	14.82	14.82	33.20
	109	50000HPSF	0.00	481.16	1,015	0	0.0	0	10	35	47.40	47.40	56.00
	111	9500HPSPT	0.00	255.99	725	0	0.0	0	12	25	35.31	35.31	14.95
	115	9500 HPSF	0.00	466.07	2,964	0	0.0	0	8	26	15.72	15.72	39.75
	116	28800 MH	0.00	161.10	480	0	0.0	0	1	4	33.56	33.56	0.00
	124	50000VPPF	124.71	3,650.73	44,517	0	173.9	11	0	0	8.48	8.20	0.00
	208	EHG	689.95	6,878	6,878	0	0.0	6	0	0	10.03	9.75	0.00
	209	EHG MIN	1,269.28	1,226.70	15,200	7,600	0	0.0	1	0	8.35	8.07	0.00
	229	MGS TODON	221.04	7,891.45	78,924	0	157.3	178	0	0	10.28	10.00	0.00
	231	SGS FIXED	30.62	1,058.00	10,935	0	45.9	20	0	0	9.96	9.68	0.00
	232	SGS MEAS	4.90	254.64	1,750	0	0.0	13	0	0	14.83	14.55	0.00
233	SGS NMTR	1,775.60	53,319.15	629,726	0	2,594.0	102	0	0	8.75	8.47	0.00	
235	MGS SEC	5,645.67	142,816.97	1,988,832	0	5,915.0	23	0	0	7.46	7.18	0.00	
		223,169.70	7,864.39	215,305.31	2,795,236	7,600	8,886.1	354	114	351	7.98	7.70	428.20
221		9.95	0.00	9.95	52	0	0.0	0	1	1	19.13	19.13	0.00
	093	OL 7000	0.00	224.19	763	0	0.0	0	4	27	28.63	28.63	15.90
	094	9500 HPS	0.00	479.10	2,074	0	0.0	0	16	34	23.10	23.10	96.80
	097	22000 HPS	0.00	356.56	1,647	0	0.0	0	12	27	21.65	21.65	36.45
	107	22000HPSF	0.00	72.73	480	0	0.0	0	2	4	15.15	15.15	7.95
	109	50000HPSF	0.00	1,346.10	7,866	0	0.0	0	11	69	17.11	17.11	216.05
	116	28800 MH	66.07	2,171.22	22,857	0	56.0	38	0	0	9.79	9.50	0.00
	231	SGS FIXED	4.99	172.83	1,783	0	0.0	3	0	0	9.97	9.69	0.00
	232	SGS MEAS	724.88	23,607.53	258,759	0	1,178.0	42	0	0	9.40	9.12	0.00
	235	MGS SEC	298.13	7,490.07	106,425	0	378.0	2	0	0	7.32	7.04	0.00
	237	MGS PRI	7,388.14	200,828.21	2,520,092	0	9,562.0	23	0	0	8.26	7.97	0.00
	240	LGS SEC	1,662.01	51,626.60	593,300	0	3,263.0	4	0	0	8.98	8.70	0.00
	244	LGS PRI	6,510.22	116,234.97	2,324,000	0	3,514.0	1	0	0	5.28	5.00	0.00
	322	IP PRI	198,975.88	3,426,726.18	71,029,837	0	108,560.0	4	0	0	5.10	4.82	0.00
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		4,046,976.56	215,630.32	3,831,346.24	76,869,955	0	126,511.0	117	46	162	5.26	4.98	373.15	
222	093 OL 7000	9.95	0.00	9.95	52	0	0.0	0	1	1	19.13	19.13	0.00	
	097 22000 HPS	67.67	0.00	67.67	366	0	0.0	0	1	6	18.49	18.49	0.00	
	126 36000MHPS	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	0.00	
	208 EHG	1,723.92	51.10	1,672.82	18,246	0	121.9	11	0	0	9.45	9.17	0.00	
	209 EHG MIN	212.31	4.91	207.40	1,753	0	0.0	3	0	0	12.11	11.83	0.00	
	231 SGS FIXED	275.34	7.85	267.49	2,802	0	2.5	4	0	0	9.83	9.55	0.00	
	232 SGS MEAS	296.37	8.99	287.38	3,211	0	16.2	4	0	0	9.23	8.95	0.00	
	235 MGS SEC	9,000.29	262.65	8,737.64	93,613	0	427.0	18	0	0	9.61	9.33	0.00	
	240 LGS SEC	44,438.84	1,687.55	42,751.29	602,420	0	1,745.0	6	0	0	7.38	7.10	0.00	
Total 222		56,065.02	2,023.05	54,041.97	722,621	0	2,312.6	46	3	8	7.76	7.48	0.00	
240 Total 240	097 22000 HPS	11.28	0.00	11.28	61	0	0.0	0	1	1	18.49	18.49	0.00	
		11.28	0.00	11.28	61	0	0.0	0	1	1	18.49	18.49	0.00	
400	231 SGS FIXED	2,033.02	40.63	1,992.39	14,501	0	4.4	87	0	0	14.02	13.74	0.00	
	233 SGS NMTR	602.28	16.30	585.98	5,808	0	0.0	17	0	0	10.37	10.09	0.00	
	523 SL	125,086.68	0.00	125,086.68	497,142	0	0.0	4	0	0	25.16	25.16	0.00	
Total 400		127,721.98	56.93	127,665.05	517,451	0	4.4	108	0	0	24.68	24.67	0.00	
510	093 OL 7000	67.30	0.00	67.30	351	0	0.0	0	3	7	19.17	19.17	0.00	
	094 9500 HPS	15.44	0.00	15.44	58	0	0.0	0	2	2	26.62	26.62	0.00	
	107 22000HPSF	23.74	0.00	23.74	122	0	0.0	0	1	2	19.46	19.46	0.00	
	110 17000 MH	21.51	0.00	21.51	72	0	0.0	0	1	1	29.88	29.88	7.95	
	640 PS	32,294.56	1,087.45	31,207.11	388,194	0	1,641.4	15	0	0	8.32	8.04	0.00	
	641 PS UNITS	3,590.74	139.50	3,451.24	49,800	0	258.0	1	0	0	7.21	6.93	0.00	
Total 510	642 PS ALL E	74,916.65	3,220.45	71,696.20	1,106,186	0	3,718.6	14	0	0	6.77	6.48	0.00	
		110,929.94	4,447.40	106,482.54	1,544,783	0	5,618.0	30	7	12	7.18	6.89	7.95	
Grand Total		11,068,540.97	460,292.59	10,608,248.38	164,647,172	11,564	235,218.8	47,470	3,673	5,432	6.72	6.44	4,429.81	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	2,079.99	88.00	1,991.99	27,468	0	0.0	18	0	0	7.57	7.25		0.00
015 RS	4,226,316.55	167,354.29	4,058,962.26	52,814,781	0	1,084.9	41,236	0	0	8.00	7.89		0.00
018 RS EMP	9,093.13	393.14	8,699.99	123,850	0	0.0	88	0	0	7.34	7.02		0.00
030 RS TOD-ON	423.11	16.06	407.05	5,177	3,003	0.0	4	0	0	8.17	7.86		0.00
051 RSW-LM-EM	73.60	3.44	70.16	1,029	0	0.0	1	0	0	7.15	6.82		0.00
093 OL 7000	2,659.89	0.00	2,659.89	13,513	0	0.0	0	245	267	19.68	19.68		7.95
094 9500 HPS	22,421.39	0.00	22,421.39	78,262	0	0.0	0	2,339	2,814	28.65	28.65		1,147.90
095 OL 20000	541.15	0.00	541.15	3,617	0	0.0	0	21	34	14.96	14.96		0.00
097 22000 HPS	8,373.34	0.00	8,373.34	39,751	0	0.0	0	453	683	21.06	21.06		852.63
103 27500SVPT	150.36	0.00	150.36	294	0	0.0	0	1	4	51.14	51.14		0.00
107 22000HPSF	5,348.85	0.00	5,348.85	23,777	0	0.0	0	216	407	22.50	22.50		627.88
109 50000HPSF	1,722.54	0.00	1,722.54	11,324	0	0.0	0	34	101	15.21	15.21		159.45
110 17000 MH	746.26	0.00	746.26	3,794	0	0.0	0	34	56	19.67	19.67		9.35
111 9500HPSPT	4,056.63	0.00	4,056.63	8,825	0	0.0	0	60	317	45.97	45.97		276.36
115 9500 HPSF	997.79	0.00	997.79	2,870	0	0.0	0	66	103	34.77	34.77		24.30
116 28800 MH	10,885.74	0.00	10,885.74	65,683	0	0.0	0	191	603	16.57	16.57		1,234.05
120 50000HPSB	310.52	0.00	310.52	1,459	0	0.0	0	1	13	21.28	21.28		79.50
122 16000SVPT	712.28	0.00	712.28	840	0	0.0	0	8	21	84.80	84.80		0.00
124 50000SVPF	162.74	0.00	162.74	476	0	0.0	0	1	4	34.19	34.19		0.00
126 36000MHFP	201.09	0.00	201.09	750	0	0.0	0	3	5	26.81	26.81		10.44
208 EHG	150,237.88	5,633.03	144,604.85	1,739,686	0	6,672.4	454	0	0	8.64	8.31		0.00
209 EHG MIN	26,516.75	925.35	25,591.40	291,175	0	1,431.5	142	0	0	9.11	8.79		0.00
221 CS	79,141.25	2,758.21	76,383.04	866,229	0	4,321.1	191	0	0	9.14	8.82		0.00
229 MGS TODON	1,511.29	51.68	1,459.61	16,842	7,860	0.0	4	0	0	8.97	8.67		0.00
231 SGS FIXED	176,431.27	5,537.41	170,893.86	1,743,356	701	2,893.3	3,417	0	0	10.12	9.80		0.00
232 SGS MEAS	17,054.16	573.03	16,481.13	180,884	0	388.6	240	0	0	9.43	9.11		0.00
233 SGS NMTR	1,695.06	45.24	1,649.82	13,416	0	0.0	68	0	0	12.63	12.30		0.00
235 MGS SEC	841,976.10	31,112.31	810,863.79	9,751,589	0	32,611.0	1,321	0	0	8.63	8.32		0.00
237 MGS PRI	5,749.52	272.53	5,476.99	85,957	0	378.0	2	0	0	6.69	6.37		0.00
240 LGS SEC	1,511,088.53	66,455.50	1,444,633.03	20,506,827	0	55,969.0	233	0	0	7.37	7.04		0.00
242 LGS M SEC	25,885.92	1,181.64	24,704.28	384,913	0	841.0	4	0	0	6.73	6.42		0.00
244 LGS PRI	118,810.45	5,536.20	113,274.25	1,581,489	0	5,603.0	7	0	0	7.51	7.16		0.00
322 IP PRI	294,945.81	16,316.98	278,628.83	5,425,040	0	8,847.0	2	0	0	5.44	5.14		0.00
324 IP TRAN	3,635,378.08	200,985.51	3,434,392.57	71,171,541	0	108,560.0	4	0	0	5.11	4.83		0.00
523 SL	125,086.68	0.00	125,086.68	497,142	0	0.0	4	0	0	25.16	25.16		0.00
640 PS	30,025.57	1,138.69	28,886.88	359,462	0	1,641.4	15	0	0	8.35	8.04		0.00
641 PS UNITS	3,332.44	156.58	3,175.86	45,575	0	258.0	1	0	0	7.31	6.97		0.00
642 PS ALL E	72,788.28	3,695.54	69,092.74	1,066,758	0	3,718.6	14	0	0	6.82	6.48		0.00
Grand Total	11,414,931.99	510,230.36	10,904,701.63	188,955,421	11,564	235,218.8	47,470	3,673	5,432	6.76	6.45		4,429.81



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011	RS-LMWH	152.67	6.20	146.47	2,027	0	0.0	1	0	7.53	7.23	0.00	
	015	RS	757,156.97	29,980.54	727,176.43	9,441,808	0	323.6	7,575	0	8.02	7.70	0.00	
	018	RSEMP	513.08	21.90	491.18	6,720	0	0.0	4	0	7.64	7.31	0.00	
	093	OL 7000	987.92	0.00	987.92	5,037	0	0.0	0	101	19.61	19.61	0.00	
	094	9500 HPS	7,885.43	0.00	7,885.43	27,746	0	0.0	0	911	28.42	28.42	332.90	
	095	OL 20000	49.55	0.00	49.55	330	0	0.0	0	3	15.02	15.02	0.00	
	097	22000 HPS	844.12	0.00	844.12	4,212	0	0.0	0	67	20.04	20.04	47.70	
	107	22000HPSF	224.11	0.00	224.11	1,040	0	0.0	0	11	21.55	21.55	17.30	
	110	17000 MH	65.62	0.00	65.62	335	0	0.0	0	4	19.59	19.59	0.00	
	111	9500HPSPT	147.91	0.00	147.91	316	0	0.0	0	9	46.81	46.81	11.72	
	115	9500 HPSF	86.84	0.00	86.84	256	0	0.0	0	8	33.92	33.92	0.00	
	116	28800 MH	119.75	0.00	119.75	758	0	0.0	0	6	15.80	15.80	7.95	
	122	16000SVPT	35.16	0.00	35.16	42	0	0.0	0	1	83.71	83.71	0.00	
Total 010			768,269.13	30,008.64	738,260.49	9,490,627	0	323.6	7,580	1,120	8.10	7.78	417.57	
020	011	RS-LMWH	1,927.32	81.80	1,845.52	25,441	0	0.0	17	0	7.58	7.25	0.00	
	015	RS	3,469,159.58	137,373.75	3,331,785.83	43,372,973	0	761.3	33,661	0	8.00	7.68	0.00	
	018	RSEMP	8,580.05	371.24	8,208.81	117,130	0	0.0	84	0	7.33	7.01	0.00	
	030	RS TOD-ON	423.11	16.06	407.05	5,177	3,003	0.0	4	0	8.17	7.86	0.00	
	051	RSW-LM-EM	73.60	3.44	70.16	1,029	0	0.0	1	0	7.15	6.82	0.00	
	093	OL 7000	1,007.65	0.00	1,007.65	5,092	0	0.0	0	95	19.79	19.79	7.95	
	094	9500 HPS	8,824.42	0.00	8,824.42	31,328	0	0.0	0	1,060	28.17	28.17	304.85	
	095	OL 20000	41.59	0.00	41.59	276	0	0.0	0	3	15.07	15.07	0.00	
	097	22000 HPS	1,265.38	0.00	1,265.38	6,412	0	0.0	0	109	19.73	19.73	49.01	
	107	22000HPSF	257.06	0.00	257.06	1,231	0	0.0	0	17	20.88	20.88	12.15	
	109	50000HPSF	64.08	0.00	64.08	466	0	0.0	0	3	13.75	13.75	0.00	
	110	17000 MH	31.59	0.00	31.59	163	0	0.0	0	3	19.38	19.38	0.00	
	111	9500HPSPT	63.42	0.00	63.42	142	0	0.0	0	5	44.66	44.66	2.00	
020	115	9500 HPSF	114.63	0.00	114.63	337	0	0.0	0	11	34.01	34.01	0.00	
	116	28800 MH	158.81	0.00	158.81	973	0	0.0	0	8	16.32	16.32	15.90	
	122	16000SVPT	131.83	0.00	131.83	153	0	0.0	0	1	86.16	86.16	0.00	
Total 020			3,492,124.12	137,846.29	3,354,277.83	43,568,323	3,003	761.3	33,767	1,315	8.02	7.70	391.86	
211	093	OL 7000	301.19	0.00	301.19	1,536	0	0.0	0	26	19.61	19.61	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	3,868.88	0.00	3,868.88	13,209	0	0.0	0.0	285	474	29.29	29.29	287.10	
095	OL 20000	273.12	0.00	273.12	1,821	0	0.0	0.0	8	17	15.00	15.00	0.00	
097	22000 HPS	3,904.25	0.00	3,904.25	18,039	0	0.0	0.0	178	308	21.64	21.64	493.80	
107	22000HPSF	3,482.35	0.00	3,482.35	15,297	0	0.0	0.0	132	261	22.76	22.76	441.33	
109	50000HPSF	1,120.36	0.00	1,120.36	7,322	0	0.0	0.0	23	67	15.30	15.30	108.95	
110	17000 MH	535.86	0.00	535.86	2,758	0	0.0	0.0	23	40	19.43	19.43	1.40	
111	9500HPSPT	3,114.88	0.00	3,114.88	6,789	0	0.0	0.0	34	244	45.88	45.88	206.64	
115	9500 HPSF	454.70	0.00	454.70	1,318	0	0.0	0.0	29	48	34.50	34.50	7.95	
116	28800 MH	6,922.34	0.00	6,922.34	41,185	0	0.0	0.0	118	377	16.81	16.81	870.70	
120	50000HPSB	310.52	0.00	310.52	1,459	0	0.0	0.0	1	13	21.28	21.28	79.50	
122	16000SVPT	239.87	0.00	239.87	282	0	0.0	0.0	3	7	85.06	85.06	0.00	
221	CS	55,163.55	1,953.12	53,210.43	608,295	0	2,880.1	109	0	0	9.07	8.75	0.00	
229	MGS TODON	218.19	4.43	213.76	1,429	260	0.0	3	0	0	15.27	14.96	0.00	
231	SGS FIXED	138,351.62	4,305.62	134,046.00	1,356,845	701	2,129.8	2,754	0	0	10.20	9.88	0.00	
232	SGS MEAS	12,063.92	411.53	11,652.39	129,539	0	279.9	161	0	0	9.31	9.00	0.00	
233	SGS NMTR	694.12	19.09	675.03	5,432	0	0.0	25	0	0	12.78	12.43	0.00	
235	MGS SEC	552,414.85	20,575.65	531,839.20	6,431,519	0	20,794.0	830	0	0	8.59	8.27	0.00	
240	LGS SEC	738,109.03	32,700.44	705,408.59	10,348,605	0	25,335.0	103	0	0	7.13	6.82	0.00	
242	LGS M SEC	4,994.12	234.09	4,760.03	70,133	0	173.0	1	0	0	7.12	6.79	0.00	
244	LGS PRI	64,414.87	3,642.78	60,772.09	967,054	0	2,340.0	3	0	0	6.66	6.28	0.00	
322	IP PRI	176,941.42	9,765.12	167,176.30	3,190,403	0	5,333.0	1	0	0	5.55	5.24	0.00	
Total		1,767,894.01	73,611.87	1,694,282.14	23,220,269	961	59,264.8	3,990	860	1,887	7.61	7.30	2,497.37	
212	093 OL 7000	262.46	0.00	262.46	1,340	0	0.0	0.0	18	27	19.59	19.59	0.00	
094	9500 HPS	518.78	0.00	518.78	1,752	0	0.0	0.0	42	62	29.61	29.61	42.55	
095	OL 20000	176.89	0.00	176.89	1,190	0	0.0	0.0	7	11	14.86	14.86	0.00	
097	22000 HPS	935.97	0.00	935.97	4,411	0	0.0	0.0	56	76	21.22	21.22	101.27	
107	22000HPSF	464.39	0.00	464.39	2,065	0	0.0	0.0	21	36	22.49	22.49	55.65	
109	50000HPSF	90.14	0.00	90.14	581	0	0.0	0.0	2	5	15.51	15.51	9.35	
110	17000 MH	92.78	0.00	92.78	471	0	0.0	0.0	3	7	19.70	19.70	0.00	
111	9500HPSPT	256.15	0.00	256.15	595	0	0.0	0.0	2	22	43.05	43.05	0.00	
115	9500 HPSF	87.38	0.00	87.38	254	0	0.0	0.0	6	9	34.40	34.40	1.40	
116	28800 MH	1,936.79	0.00	1,936.79	12,529	0	0.0	0.0	40	115	15.46	15.46	83.70	
122	16000SVPT	305.42	0.00	305.42	363	0	0.0	0.0	3	9	84.14	84.14	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHFP	162.82	0.00	162.82	600	0	0.0	0	2	4	27.14	27.14	10.44	
208	EHG	144,511.60	5,424.39	139,087.21	1,674,265	0	6,376.6	432	0	0	8.63	8.31	0.00	
209	EHG MIN	25,552.49	895.15	24,657.34	281,857	0	1,431.5	133	0	0	9.07	8.75	0.00	
221	CS	23,977.70	805.09	23,172.61	257,934	0	1,441.0	82	0	0	9.30	8.98	0.00	
231	SGS FIXED	25,014.84	842.92	24,171.92	263,534	0	543.3	352	0	0	9.49	9.17	0.00	
232	SGS MEAS	3,368.43	109.15	3,259.28	34,938	0	46.6	51	0	0	9.64	9.33	0.00	
235	MGS SEC	196,623.58	7,281.06	189,342.52	2,285,674	0	7,527.0	325	0	0	8.60	8.28	0.00	
240	LGS SEC	345,924.05	15,091.08	330,832.97	4,736,235	0	12,951.0	76	0	0	7.30	6.99	0.00	
242	LGS M SEC	20,891.80	947.55	19,944.25	314,780	0	668.0	3	0	0	6.64	6.34	0.00	
Total 212		791,154.46	31,396.39	759,758.07	9,875,368	0	30,985.0	1,454	202	383	8.01	7.69	304.36	
213														
094	9500 HPS	15.11	0.00	15.11	56	0	0.0	0	2	2	26.98	26.98	0.00	
097	22000 HPS	33.42	0.00	33.42	167	0	0.0	0	2	3	20.01	20.01	1.40	
107	22000HPSF	18.72	0.00	18.72	56	0	0.0	0	1	1	33.43	33.43	7.95	
231	SGS FIXED	255.66	8.06	247.60	2,581	0	0.0	4	0	0	9.91	9.59	0.00	
232	SGS MEAS	13.39	0.19	13.20	58	0	0.0	1	0	0	23.09	22.76	0.00	
233	SGS NMTR	177.50	2.32	175.18	793	0	0.0	13	0	0	22.38	22.09	0.00	
235	MGS SEC	2,166.53	76.54	2,089.99	24,700	0	91.0	4	0	0	8.77	8.46	0.00	
240	LGS SEC	9,717.39	352.29	9,365.10	114,547	0	461.0	2	0	0	8.48	8.18	0.00	
Total 213		12,397.72	439.40	11,958.32	142,958	0	552.0	24	5	6	8.67	8.36	9.35	
216														
093	OL 7000	15.51	0.00	15.51	77	0	0.0	0	1	2	20.14	20.14	0.00	
094	9500 HPS	1,080.47	0.00	1,080.47	3,381	0	0.0	0	33	122	31.96	31.96	164.60	
097	22000 HPS	854.92	0.00	854.92	4,159	0	0.0	0	23	71	20.56	20.56	62.65	
103	27500SVPT	150.36	0.00	150.36	294	0	0.0	0	1	4	51.14	51.14	0.00	
107	22000HPSF	540.51	0.00	540.51	2,431	0	0.0	0	21	41	22.23	22.23	57.05	
109	50000HPSF	377.19	0.00	377.19	2,501	0	0.0	0	4	21	15.08	15.08	33.20	
111	9500HPSPT	474.27	0.00	474.27	983	0	0.0	0	10	35	48.25	48.25	56.00	
115	9500 HPSF	254.24	0.00	254.24	705	0	0.0	0	12	25	36.06	36.06	14.95	
116	28800 MH	459.79	0.00	459.79	2,854	0	0.0	0	8	26	16.11	16.11	39.75	
124	50000SVPF	162.74	0.00	162.74	476	0	0.0	0	1	4	34.19	34.19	0.00	
208	EHG	3,936.07	148.34	3,787.73	46,442	0	173.9	11	0	0	8.48	8.16	0.00	
209	EHG MIN	739.53	24.36	715.17	7,452	0	0.0	6	0	0	9.92	9.60	0.00	
229	MGS TODON	1,293.10	47.25	1,245.85	15,413	7,600	0.0	1	0	0	8.39	8.08	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 07/08/2016 06:06:36 AM

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	8,190.34	251.63	7,938.71	79,661	0	157.3	178	0	0	10.28	9.97	0.00
	232	SGS MEAS	1,128.26	36.02	1,092.24	11,283	0	45.9	20	0	0	10.00	9.68	0.00
	233	SGS NMTR	249.66	6.17	243.49	1,675	0	0.0	13	0	0	14.91	14.54	0.00
	235	MGS SEC	57,455.04	2,082.94	55,372.10	657,904	0	2,594.0	102	0	0	8.73	8.42	0.00
	240	LGS SEC	151,130.51	6,709.21	144,421.30	2,031,830	0	5,915.0	23	0	0	7.44	7.11	0.00
			228,492.51	9,305.92	219,186.59	2,869,521	7,600	8,886.1	354	114	351	7.96	7.64	428.20
221	093	OL 7000	9.43	0.00	9.43	44	0	0.0	0	1	1	21.43	21.43	0.00
	094	9500 HPS	212.68	0.00	212.68	734	0	0.0	0	4	27	28.98	28.98	15.90
	097	22000 HPS	459.80	0.00	459.80	1,954	0	0.0	0	16	34	23.53	23.53	96.80
	107	22000HPSF	339.18	0.00	339.18	1,543	0	0.0	0	12	27	21.98	21.98	36.45
	109	50000HPSF	70.77	0.00	70.77	454	0	0.0	0	2	4	15.59	15.59	7.95
	116	28800 MH	1,288.26	0.00	1,288.26	7,384	0	0.0	0	11	69	17.45	17.45	216.05
	231	SGS FIXED	2,269.03	73.59	2,195.44	23,157	0	56.0	38	0	0	9.80	9.48	0.00
	232	SGS MEAS	171.26	5.05	166.21	1,725	0	0.0	3	0	0	9.93	9.64	0.00
	235	MGS SEC	24,144.54	799.95	23,344.59	256,202	0	1,178.0	42	0	0	9.42	9.11	0.00
	237	MGS PRI	5,749.52	272.53	5,476.99	85,957	0	378.0	2	0	0	6.69	6.37	0.00
	240	LGS SEC	222,166.64	9,794.13	212,372.51	2,676,556	0	9,562.0	23	0	0	8.30	7.93	0.00
	244	LGS PRI	54,395.58	1,893.42	52,502.16	614,435	0	3,263.0	4	0	0	8.85	8.54	0.00
	322	IP PRI	118,004.39	6,551.86	111,452.53	2,234,637	0	3,514.0	1	0	0	5.28	4.99	0.00
	324	IP TRAN	3,635,378.08	200,985.51	3,434,392.57	71,171,541	0	108,560.0	4	0	0	5.11	4.83	0.00
Total 221		4,064,659.16	220,376.04	3,844,283.12	77,076,323	0	126,511.0	117	46	162	5.27	4.99	373.15	
222	093	OL 7000	9.44	0.00	9.44	49	0	0.0	0	1	1	19.27	19.27	0.00
	097	22000 HPS	64.20	0.00	64.20	336	0	0.0	0	1	6	19.11	19.11	0.00
	126	36000HPSF	38.27	0.00	38.27	150	0	0.0	0	1	1	25.51	25.51	0.00
	208	EHG	1,790.21	60.30	1,729.91	18,979	0	121.9	11	0	0	9.43	9.11	0.00
	209	EHG MIN	224.73	5.84	218.89	1,866	0	0.0	3	0	0	12.04	11.73	0.00
	231	SGS FIXED	281.20	8.77	272.43	2,840	0	2.5	4	0	0	9.90	9.59	0.00
	232	SGS MEAS	308.90	11.09	297.81	3,341	0	16.2	4	0	0	9.25	8.91	0.00
	235	MGS SEC	9,171.56	296.17	8,875.39	95,590	0	427.0	18	0	0	9.59	9.28	0.00
	240	LGS SEC	44,040.91	1,808.35	42,232.56	599,054	0	1,745.0	6	0	0	7.35	7.05	0.00
	Total 222		55,929.42	2,190.52	53,738.90	722,205	0	2,312.6	46	3	8	7.74	7.44	0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097 22000 HPS	11.28	0.00	11.28	61	0	0.0	0.0	0	1	18.49	18.49	0.00	
Total 240		11.28	0.00	11.28	61	0	0.0	0.0	0	1	18.49	18.49	0.00	
400	231 SGS FIXED	2,068.58	46.82	2,021.76	14,738	0	4.4	87	0	0	14.04	13.72	0.00	
233 SGS NMTR		573.78	17.66	556.12	5,516	0	0.0	17	0	0	10.40	10.08	0.00	
523 SL		125,086.68	0.00	125,086.68	497,142	0	0.0	4	0	0	25.16	25.16	0.00	
Total 400		127,729.04	64.48	127,664.56	517,396	0	4.4	108	0	0	24.69	24.67	0.00	
510	093 OL 7000	66.29	0.00	66.29	338	0	0.0	0	3	7	19.61	19.61	0.00	
094 9500 HPS		15.62	0.00	15.62	56	0	0.0	0	2	2	27.89	27.89	0.00	
107 22000HPSF		22.53	0.00	22.53	114	0	0.0	0	1	2	19.76	19.76	0.00	
110 17000 MH		20.41	0.00	20.41	67	0	0.0	0	1	1	30.46	30.46	7.95	
640 PS		30,025.57	1,138.69	28,886.88	359,462	0	1,641.4	15	0	0	8.35	8.04	0.00	
641 PS UNITS		3,332.44	156.58	3,175.86	45,575	0	258.0	1	0	0	7.31	6.97	0.00	
642 PS ALL E		72,788.28	3,695.54	69,092.74	1,066,758	0	3,718.6	14	0	0	6.82	6.48	0.00	
Total 510		106,271.14	4,990.81	101,280.33	1,472,370	0	5,618.0	30	7	12	7.22	6.88	7.95	
Grand Total		11,414,931.99	510,230.36	10,904,701.63	168,955,421	11,564	235,218.8	47,470	3,673	5,432	6.76	6.45	4,429.81	

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(07) Jul - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,294	41,176
37. COMMERICAL	5,774	5,748
38. INDUSTRIAL	165	163
39. OTHER	138	138
40. TOTAL	47,371	47,225

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	108	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9-15, 20 16

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$176,285,337
2. Construction Work in Progress	5,901,772
3. Materials and Supplies paid for	297,411
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$183,808,644</u>
Deductions:	
7. Accumulated Depreciation (3)	67,646,245
8. Unamortized Investment Tax Credit	716
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,287,649
11. Deferred Income Taxes	24,079,357
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$96,013,967</u>
14. Rate Base	<u><u>\$87,794,677</u></u>
15. Net Operating Income (5)	(\$461,763)
16. Charitable Contributions (Net of Tax Effect) (5)	(6,485)
17. Allowance for Funds Used During Construction (5)	27,788
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(165,791)
19. Total (5)	<u><u>(\$606,250)</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>-0.69%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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July 2016

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	-2,410.24	140.21	2,270.03	31,404	0	0.0	18	0	0	7.67	7.23	0.00	
015 RS	4,749,100.21	262,792.98	4,486,307.23	58,872,636	0	1,177.5	41,185	0	0	8.07	7.62	0.00	
018 RSEMP	10,274.27	622.99	9,651.28	139,531	0	0.0	86	0	0	7.36	6.92	0.00	
030 RS TOD-ON	473.25	25.53	447.72	5,720	3,443	0.0	4	0	0	8.27	7.83	0.00	
051 RSW-LM-EM	88.38	5.52	82.86	1,237	0	0.0	1	0	0	7.14	6.70	0.00	
093 OL 7000	2,649.23	0.00	2,649.23	14,599	0	0.0	0	245	269	18.15	18.15	7.95	
094 9500 HPS	22,659.28	0.00	22,659.28	86,410	0	0.0	0	2,334	2,811	26.22	26.22	1,145.85	
095 OL 20000	564.95	0.00	564.95	4,114	0	0.0	0	21	34	13.73	13.73	0.00	
097 22000 HPS	8,501.22	0.00	8,501.22	44,112	0	0.0	0	450	685	19.27	19.27	855.76	
103 27500SVPT	148.84	0.00	148.84	316	0	0.0	0	1	4	47.10	47.10	0.00	
107 22000HPSF	5,457.64	0.00	5,457.64	26,455	0	0.0	0	216	407	20.63	20.63	632.65	
109 50000HPSF	1,690.40	0.00	1,690.40	12,093	0	0.0	0	34	96	13.98	13.98	159.45	
110 17000 MH	785.48	0.00	785.48	4,378	0	0.0	0	35	58	17.94	17.94	9.35	
111 9500HPSPT	4,126.97	0.00	4,126.97	9,819	0	0.0	0	60	317	42.03	42.03	276.36	
115 9500 HPSF	1,014.43	0.00	1,014.43	3,179	0	0.0	0	66	105	31.91	31.91	24.30	
116 28800 MH	11,047.66	0.00	11,047.66	72,441	0	0.0	0	192	600	15.25	15.25	1,234.05	
120 50000HPSB	327.26	0.00	327.26	1,664	0	0.0	0	1	13	19.67	19.67	79.50	
122 16000SVPT	729.59	0.00	729.59	945	0	0.0	0	8	21	77.21	77.21	0.00	
124 50000SVPF	161.10	0.00	161.10	512	0	0.0	0	1	4	31.46	31.46	0.00	
126 36000MHPF	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	
208 EHG	161,094.53	8,235.35	152,859.18	1,853,328	0	6,605.2	444	0	0	8.69	8.25	0.00	
209 EHG MIN	30,540.99	1,504.68	29,036.31	337,016	0	1,583.7	139	0	0	9.06	8.62	0.00	
221 CS	89,471.41	4,344.46	85,126.95	973,026	0	4,397.2	183	0	0	9.20	8.75	0.00	
229 MGS TODON	1,801.52	90.29	1,711.23	20,221	9,814	0.0	4	0	0	8.91	8.46	0.00	
231 SGS FIXED	186,967.90	8,274.37	178,693.53	1,852,962	740	2,866.9	3,399	0	0	10.09	9.64	0.00	
232 SGS MEAS	18,233.95	864.40	17,369.55	193,654	0	376.7	235	0	0	9.42	8.97	0.00	
233 SGS NMTR	1,758.01	60.12	1,697.89	13,809	0	0.0	68	0	0	12.73	12.30	0.00	
235 MGS SEC	902,808.28	46,213.57	856,594.71	10,389,620	0	33,250.0	1,314	0	0	8.69	8.24	0.00	
237 MGS PRI	10,040.30	454.05	9,586.25	135,225	0	510.0	3	0	0	7.42	7.09	0.00	
240 LGS SEC	1,576,745.01	94,004.34	1,482,740.67	21,139,892	0	57,374.0	233	0	0	7.46	7.01	0.00	
242 LGS M SEC	28,292.42	1,837.79	26,454.63	411,600	0	894.0	4	0	0	6.87	6.43	0.00	
244 LGS PRI	153,106.45	8,071.50	145,034.95	1,895,100	0	7,367.0	11	0	0	8.08	7.65	0.00	
322 IP PRI	320,536.23	25,784.04	294,752.19	5,774,700	0	9,251.0	2	0	0	5.55	5.10	0.00	
324 IP TRAN	3,777,176.67	322,922.80	3,454,253.87	72,323,135	0	111,793.0	4	0	0	5.22	4.78	0.00	
523 SL	125,114.59	0.00	125,114.59	531,064	0	0.0	4	0	0	23.56	23.56	0.00	
640 PS	40,258.96	2,123.96	38,135.00	475,689	0	1,948.6	15	0	0	8.46	8.02	0.00	
641 PS UNITS	4,758.92	292.01	4,466.91	65,400	0	216.0	1	0	0	7.28	6.83	0.00	
642 PS ALL E	83,904.95	5,336.94	78,568.01	1,213,540	0	3,804.0	14	0	0	6.91	6.47	0.00	

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	12,335,033.42	794,001.90	11,541,031.52	178,931,336	13,997	243,414.8	47,371	3,667	5,429	6.89	6.45		4,435.66



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	010	011 RS-LMWH	194.65	11.38	183.27	2,548	0	0.0	1	0	0	7.64	7.19	0.00
		015 RS	868,721.56	48,054.69	820,666.87	10,766,212	0	340.8	7,571	0	0	8.07	7.62	0.00
		018 RS EMP	565.56	32.96	532.60	7,383	0	0.0	4	0	0	7.66	7.21	0.00
		093 OL 7000	989.16	0.00	989.16	5,466	0	0.0	0	100	102	18.10	18.10	0.00
		094 9500 HPS	7,937.84	0.00	7,937.84	30,542	0	0.0	0	909	997	25.99	25.99	332.62
		095 OL 20000	49.86	0.00	49.86	363	0	0.0	0	3	3	13.74	13.74	0.00
		097 22000 HPS	859.28	0.00	859.28	4,680	0	0.0	0	67	72	18.36	18.36	47.70
		107 22000HPSF	230.83	0.00	230.83	1,170	0	0.0	0	11	18	19.73	19.73	17.30
		110 17000 MH	68.24	0.00	68.24	385	0	0.0	0	4	5	17.72	17.72	0.00
		111 9500HPSPT	145.45	0.00	145.45	341	0	0.0	0	9	11	42.65	42.65	11.72
		115 9500 HPSF	86.85	0.00	86.85	279	0	0.0	0	8	9	31.13	31.13	0.00
		116 28800 MH	122.78	0.00	122.78	847	0	0.0	0	6	7	14.50	14.50	7.95
Total 010		880,006.81	48,099.03	831,907.78	10,820,261	0	340.8	7,576	1,118	1,225	8.13	7.69	417.29	
020	020	011 RS-LMWH	2,215.59	128.83	2,086.76	28,856	0	0.0	17	0	0	7.68	7.23	0.00
		015 RS	3,880,378.65	214,738.29	3,665,640.36	48,106,424	0	836.7	33,614	0	0	8.07	7.62	0.00
		018 RSEMP	9,708.71	590.03	9,118.68	132,148	0	0.0	82	0	0	7.35	6.90	0.00
		030 RS TOD-ON	473.25	25.53	447.72	5,720	3,443	0.0	4	0	0	8.27	7.83	0.00
		051 RSW-LM-EM	88.38	5.52	82.86	1,237	0	0.0	1	0	0	7.14	6.70	0.00
		093 OL 7000	973.68	0.00	973.68	5,338	0	0.0	0	95	98	18.24	18.24	7.95
		094 9500 HPS	8,905.39	0.00	8,905.39	34,538	0	0.0	0	1,059	1,121	25.78	25.78	304.85
		095 OL 20000	49.86	0.00	49.86	363	0	0.0	0	3	3	13.74	13.74	0.00
		097 22000 HPS	1,295.30	0.00	1,295.30	7,174	0	0.0	0	108	113	18.06	18.06	50.50
		107 22000HPSF	261.40	0.00	261.40	1,365	0	0.0	0	17	21	19.15	19.15	12.15
		109 50000HPSF	64.88	0.00	64.88	512	0	0.0	0	3	4	12.67	12.67	0.00
		110 17000 MH	52.87	0.00	52.87	297	0	0.0	0	4	5	17.80	17.80	0.00
211	020	111 9500HPSPT	62.82	0.00	62.82	155	0	0.0	0	5	5	40.53	40.53	2.00
		115 9500 HPSF	112.32	0.00	112.32	358	0	0.0	0	11	14	31.37	31.37	0.00
		116 28800 MH	163.48	0.00	163.48	1,089	0	0.0	0	8	9	15.01	15.01	15.90
		122 16000SVPT	138.96	0.00	138.96	180	0	0.0	0	1	4	77.20	77.20	0.00
	Total 020		3,904,945.54	215,488.20	3,689,457.34	48,325,754	3,443	836.7	33,718	1,314	1,397	8.08	7.63	393.35
	211	093 OL 7000	308.40	0.00	308.40	1,705	0	0.0	0	26	31	18.09	18.09	0.00
		094 9500 HPS	3,935.63	0.00	3,935.63	14,665	0	0.0	0	284	478	26.84	26.84	285.33
		095 OL 20000	332.31	0.00	332.31	2,420	0	0.0	0	9	20	13.73	13.73	0.00
	097 22000 HPS	3,931.67	0.00	3,931.67	19,857	0	0.0	0	177	308	19.80	19.80	491.51	
	107 22000HPSF	3,539.72	0.00	3,539.72	16,965	0	0.0	0	132	261	20.86	20.86	446.10	
	109 50000HPSF	1,089.07	0.00	1,089.07	7,741	0	0.0	0	23	62	14.07	14.07	108.95	
	110 17000 MH	547.32	0.00	547.32	3,080	0	0.0	0	23	40	17.77	17.77	1.40	
	111 9500HPSPT	3,172.55	0.00	3,172.55	7,563	0	0.0	0	34	244	41.95	41.95	206.64	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	115	9500 HPSF	471.04	0.00	471.04	1,488	0	0.0	0	29	48	31.66	31.66	7.95
	116	28800 MH	7,044.36	0.00	7,044.36	45,579	0	0.0	0	120	378	15.46	15.46	870.70
	120	50000HPSB	327.26	0.00	327.26	1,664	0	0.0	0	1	13	19.67	19.67	79.50
	122	16000SVPT	243.21	0.00	243.21	315	0	0.0	0	3	7	77.21	77.21	0.00
	221	CS	61,920.58	3,025.01	58,895.57	677,502	0	2,862.3	105	0	0	9.14	8.69	0.00
	229	MGS TODON	285.13	9.92	275.21	2,221	614	0.0	3	0	0	12.84	12.39	0.00
	231	SGS FIXED	146,391.09	6,426.55	139,964.54	1,439,200	740	2,065.5	2,741	0	0	10.17	9.73	0.00
	232	SGS MEAS	12,840.54	616.38	12,224.16	138,047	0	277.5	155	0	0	9.30	8.86	0.00
	233	SGS NMTR	695.91	22.74	673.17	5,418	0	0.0	25	0	0	12.84	12.42	0.00
	235	MGS SEC	586,169.49	30,213.27	555,956.22	6,776,821	0	21,273.0	822	0	0	8.65	8.20	0.00
	240	LGS SEC	773,925.59	48,233.66	725,691.93	10,802,616	0	25,525.0	103	0	0	7.16	6.72	0.00
	242	LGS M SEC	5,568.75	360.77	5,207.98	80,800	0	173.0	1	0	0	6.89	6.45	0.00
	244	LGS PRI	76,271.04	4,731.67	71,539.37	1,147,100	0	2,742.0	6	0	0	6.65	6.24	0.00
	322	IP PRI	196,019.71	15,891.83	180,127.88	3,559,200	0	5,604.0	1	0	0	5.51	5.06	0.00
Total 211		1,885,030.37	109,531.80	1,775,498.57	24,751,967	1,354	60,522.3	3,962	861	1,890	7.62	7.17	2,498.08	
212	093	OL 7000	268.58	0.00	268.58	1,485	0	0.0	0	18	27	18.09	18.09	0.00
	094	9500 HPS	520.71	0.00	520.71	1,922	0	0.0	0	42	62	27.09	27.09	42.55
	095	OL 20000	132.92	0.00	132.92	968	0	0.0	0	6	8	13.73	13.73	0.00
	097	22000 HPS	961.23	0.00	961.23	4,939	0	0.0	0	56	77	19.46	19.46	105.20
	107	22000HPSF	482.45	0.00	482.45	2,340	0	0.0	0	21	36	20.62	20.62	55.65
	109	50000HPSF	90.33	0.00	90.33	640	0	0.0	0	2	5	14.11	14.11	9.35
	110	17000 MH	95.54	0.00	95.54	539	0	0.0	0	3	7	17.73	17.73	0.00
	111	9500HPSPT	264.99	0.00	264.99	675	0	0.0	0	2	22	39.26	39.26	0.00
	115	9500 HPSF	88.23	0.00	88.23	279	0	0.0	0	6	9	31.62	31.62	1.40
	116	28800 MH	1,904.87	0.00	1,904.87	13,431	0	0.0	0	39	111	14.18	14.18	83.70
	122	16000SVPT	312.67	0.00	312.67	405	0	0.0	0	3	9	77.20	77.20	0.00
	126	36000HHPF	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44
	208	EHG	154,739.12	7,913.49	146,825.63	1,781,243	0	6,298.9	422	0	0	8.69	8.24	0.00
	209	EHG MIN	29,438.47	1,455.71	27,982.76	326,048	0	1,583.7	131	0	0	9.03	8.58	0.00
213	221	CS	27,550.83	1,319.45	26,231.38	295,524	0	1,534.9	78	0	0	9.32	8.88	0.00
	231	SGS FIXED	27,264.34	1,292.63	25,971.71	289,439	0	547.9	348	0	0	9.42	8.97	0.00
	232	SGS MEAS	3,854.73	179.55	3,675.18	40,274	0	49.7	53	0	0	9.57	9.13	0.00
	235	MGS SEC	208,757.54	10,732.97	198,024.57	2,404,060	0	7,526.0	322	0	0	8.68	8.24	0.00
	240	LGS SEC	345,406.66	20,914.45	324,492.21	4,684,092	0	12,141.0	73	0	0	7.37	6.93	0.00
	242	LGS M SEC	22,723.67	1,477.02	21,246.65	330,800	0	721.0	3	0	0	6.87	6.42	0.00
Total 212		825,029.48	45,285.27	779,744.21	10,179,735	0	30,403.1	1,430	200	377	8.10	7.66	308.29	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213		13,378.32	692.26	12,686.06	155,588	0	556.0	26	4	6	8.60	8.15	9.35	
216	093	OL 7000	0.00	19.89	110	0	0.0	0	1	2	18.08	18.08	0.00	
	094	9500 HPS	1,104.64	1,104.64	3,782	0	0.0	0	33	122	29.21	29.21	164.60	
	097	22000 HPS	860.47	860.47	4,602	0	0.0	0	22	71	18.70	18.70	62.65	
	103	27500SVPT	148.84	148.84	316	0	0.0	0	1	4	47.10	47.10	0.00	
	107	22000HPSF	543.21	543.21	2,665	0	0.0	0	21	41	20.38	20.38	57.05	
	109	50000HPSF	373.39	373.39	2,688	0	0.0	0	4	21	13.89	13.89	33.20	
	111	9500HPSPT	481.16	481.16	1,085	0	0.0	0	10	35	44.35	44.35	56.00	
	115	9500 HPSF	255.99	255.99	775	0	0.0	0	12	25	33.03	33.03	14.95	
	116	28800 MH	466.07	466.07	3,146	0	0.0	0	8	26	14.81	14.81	39.75	
	124	50000SVPF	161.10	161.10	512	0	0.0	0	1	4	31.46	31.46	0.00	
	208	EHG	4,278.56	222.44	49,819	0	176.0	11	0	0	8.59	8.14	0.00	
	209	EHG MIN	871.69	40.18	9,000	0	0.0	6	0	0	9.69	9.24	0.00	
	229	MGS TODON	1,516.39	80.37	18,000	9,200	0.0	0.0	1	0	0	8.42	7.98	0.00
	231	SGS FIXED	8,443.05	362.89	81,257	0	193.6	179	0	0	0	10.39	9.94	0.00
221	093	OL 7000	9.95	9.95	55	0	0.0	0	1	1	18.09	18.09	0.00	
	094	9500 HPS	224.19	224.19	837	0	0.0	0	4	27	26.78	26.78	15.90	
	097	22000 HPS	479.10	479.10	2,210	0	0.0	0	16	34	21.68	21.68	96.80	
	107	22000HPSF	356.56	356.56	1,755	0	0.0	0	12	27	20.32	20.32	36.45	
	109	50000HPSF	72.73	72.73	512	0	0.0	0	2	4	14.21	14.21	7.95	
	116	28800 MH	1,346.10	1,346.10	8,349	0	0.0	0	11	69	16.12	16.12	216.05	
	231	SGS FIXED	2,138.28	96.16	21,537	0	50.8	36	0	0	9.93	9.48	0.00	
	232	SGS MEAS	186.92	8.31	1,862	0	0.0	3	0	0	10.04	9.59	0.00	
	235	MGS SEC	33,351.58	1,511.75	367,221	0	1,403.0	45	0	0	9.08	8.67	0.00	
	237	MGS PRI	10,040.30	454.05	135,225	0	510.0	3	0	0	7.42	7.09	0.00	
224	240	LGS SEC	225,593.37	11,970.76	2,754,124	0	9,780.0	24	0	0	8.19	7.76	0.00	
	244	LGS PRI	76,835.41	3,339.83	748,000	0	4,625.0	5	0	0	10.27	9.83	0.00	
	322	IP PRI	124,516.52	9,892.21	2,215,500	0	3,647.0	1	0	0	5.62	5.17	0.00	
	324	IP TRAN	3,777,176.67	322,922.80	72,323,135	0	111,793.0	4	0	0	5.22	4.78	0.00	
Total 216		255,031.34	13,281.07	241,750.27	3,007,508	9,200	10,568.3	356	113	351	8.48	8.04	428.20	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		4,252,327.68	350,195.87	3,902,131.81	78,580,322	0	131,808.8	121	46	162	5.41	4.97	373.15	
222	093 OL 7000	9.95	0.00	9.95	55	0	0.0	0	1	1	18.09	18.09	0.00	0.00
	097 22000 HPS	67.67	0.00	67.67	390	0	0.0	0	1	6	17.35	17.35	0.00	0.00
	126 36000MHPF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	0.00	0.00
	208 EHG	2,076.85	99.42	1,977.43	22,266	0	130.3	11	0	0	9.33	8.88	0.00	0.00
	209 EHG MIN	230.83	8.79	222.04	1,968	0	0.0	2	0	0	11.73	11.28	0.00	0.00
	231 SGS FIXED	328.98	15.28	313.70	3,424	0	4.5	4	0	0	9.61	9.16	0.00	0.00
	232 SGS MEAS	221.83	9.87	211.96	2,209	0	15.8	4	0	0	10.04	9.60	0.00	0.00
	235 MGS SEC	9,989.60	467.78	9,521.82	104,768	0	429.0	17	0	0	9.53	9.09	0.00	0.00
	240 LGS SEC	49,419.03	2,981.20	46,437.83	667,680	0	1,826.0	6	0	0	7.40	6.96	0.00	0.00
Total 222		62,385.07	3,582.34	58,802.73	802,918	0	2,405.6	44	3	8	7.77	7.32	0.00	0.00
240	097 22000 HPS	11.28	0.00	11.28	65	0	0.0	0	1	1	17.35	17.35	0.00	0.00
	Total 240	11.28	0.00	11.28	65	0	0.0	0	1	1	17.35	17.35	0.00	0.00
400	231 SGS FIXED	2,108.05	67.27	2,040.78	15,063	0	4.6	87	0	0	13.99	13.55	0.00	0.00
	233 SGS NMTR	611.75	25.88	585.87	5,808	0	0.0	17	0	0	10.53	10.09	0.00	0.00
	523 SL	125,114.59	0.00	125,114.59	531,064	0	0.0	4	0	0	23.56	23.56	0.00	0.00
	Total 400	127,834.39	93.15	127,741.24	551,935	0	4.6	108	0	0	23.16	23.14	0.00	0.00
510	093 OL 7000	69.62	0.00	69.62	385	0	0.0	0	3	7	18.08	18.08	0.00	0.00
	094 9500 HPS	15.44	0.00	15.44	62	0	0.0	0	2	2	24.90	24.90	0.00	0.00
	107 22000HPSF	23.74	0.00	23.74	130	0	0.0	0	1	2	18.26	18.26	0.00	0.00
	110 17000 MH	21.51	0.00	21.51	77	0	0.0	0	1	1	27.94	27.94	7.95	7.95
	640 PS	40,258.96	2,123.96	38,135.00	475,689	0	1,948.6	15	0	0	8.46	8.02	0.00	0.00
	641 PS UNITS	4,758.92	292.01	4,466.91	65,400	0	216.0	1	0	0	7.28	6.83	0.00	0.00
	642 PS ALL E	83,904.95	5,336.94	78,568.01	1,213,540	0	3,804.0	14	0	0	6.91	6.47	0.00	0.00
Total 510		129,053.14	7,752.91	121,300.23	1,755,283	0	5,968.6	30	7	12	7.35	6.91	7.95	7.95
Grand Total		12,335,033.42	794,001.90	11,541,031.52	178,931,336	13,997	243,414.8	47,371	3,667	5,429	6.89	6.45	4,435.66	4,435.66



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	2,509.23	155.60	2,353.63	32,563	0	0.0	18	0	0	7.71	7.23	0.00	
015 RS	4,931,494.38	290,378.60	4,641,115.78	61,012,697	0	1,177.5	41,185	0	0	8.08	7.61	0.00	
018 RS EMP	10,603.73	681.81	9,921.92	143,408	0	0.0	86	0	0	7.39	6.92	0.00	
030 RS TOD-ON	496.06	28.28	467.78	5,983	3,443	0.0	4	0	0	8.29	7.82	0.00	
051 RSW-LM-EM	91.60	6.17	85.43	1,274	0	0.0	1	0	0	7.19	6.71	0.00	
093 OL 7000	2,615.02	0.00	2,615.02	14,585	0	0.0	0	245	269	17.93	17.93	7.95	
094 9500 HPS	22,858.37	0.00	22,858.37	88,248	0	0.0	0	2,334	2,811	25.90	25.90	1,145.85	
095 OL 20000	573.77	0.00	573.77	4,222	0	0.0	0	21	34	13.59	13.59	0.00	
097 22000 HPS	8,606.86	0.00	8,606.86	45,209	0	0.0	0	450	685	19.04	19.04	855.76	
103 27500SVPT	143.46	0.00	143.46	308	0	0.0	0	1	4	46.58	46.58	0.00	
107 22000HPSF	5,513.75	0.00	5,513.75	27,023	0	0.0	0	216	407	20.40	20.40	632.65	
109 50000HPSF	1,677.29	0.00	1,677.29	12,142	0	0.0	0	34	96	13.81	13.81	159.45	
110 17000 MH	798.89	0.00	798.89	4,500	0	0.0	0	35	58	17.75	17.75	9.35	
111 9500HPSPT	4,119.16	0.00	4,119.16	9,929	0	0.0	0	60	317	41.49	41.49	276.36	
115 9500 HPSF	1,028.12	0.00	1,028.12	3,256	0	0.0	0	66	105	31.58	31.58	24.30	
116 28800 MH	11,090.19	0.00	11,090.19	73,485	0	0.0	0	192	600	15.09	15.09	1,234.05	
120 50000HPSB	337.75	0.00	337.75	1,724	0	0.0	0	1	13	19.59	19.59	79.50	
122 16000SVPT	733.62	0.00	733.62	961	0	0.0	0	8	21	76.34	76.34	0.00	
124 50000SVPF	155.27	0.00	155.27	499	0	0.0	0	1	4	31.12	31.12	0.00	
126 36000MHF	218.43	0.00	218.43	813	0	0.0	0	3	5	26.87	26.87	10.44	
208 EHG	164,373.28	9,003.21	155,370.07	1,888,103	0	6,605.2	444	0	0	8.71	8.23	0.00	
209 EHG MIN	31,601.21	1,689.07	29,932.14	349,311	0	1,583.7	139	0	0	9.05	8.57	0.00	
221 CS	92,297.04	4,763.75	87,533.29	1,001,569	0	4,397.2	183	0	0	9.22	8.74	0.00	
229 MGS TODON	1,789.72	93.11	1,696.61	20,096	9,814	0.0	4	0	0	8.91	8.44	0.00	
231 SGS FIXED	189,545.36	8,946.13	180,599.23	1,881,850	740	2,866.9	3,399	0	0	10.07	9.60	0.00	
232 SGS MEAS	18,325.33	923.00	17,402.33	194,819	0	376.7	235	0	0	9.41	8.93	0.00	
233 SGS NMTR	1,807.17	66.89	1,740.28	14,151	0	0.0	68	0	0	12.77	12.30	0.00	
235 MGS SEC	920,893.44	50,281.63	870,611.81	10,589,132	0	33,250.0	1,314	0	0	8.70	8.22	0.00	
237 MGS PRI	9,749.19	450.70	9,298.49	130,315	0	510.0	3	0	0	7.48	7.14	0.00	
240 LGS SEC	1,596,604.91	102,244.27	1,494,360.64	21,390,762	0	57,374.0	233	0	0	7.46	6.99	0.00	
242 LGS M SEC	29,020.77	1,979.08	27,041.69	421,942	0	894.0	4	0	0	6.88	6.41	0.00	
244 LGS PRI	159,891.35	9,052.87	150,838.48	1,971,259	0	7,367.0	11	0	0	8.11	7.65	0.00	
322 IP PRI	321,423.88	26,729.46	294,694.42	5,785,466	0	9,251.0	2	0	0	5.56	5.09	0.00	
324 IP TRAN	3,850,379.02	331,890.02	3,518,489.00	73,655,144	0	111,793.0	4	0	0	5.23	4.78	0.00	
523 SL	125,114.59	0.00	125,114.59	531,064	0	0.0	4	0	0	23.56	23.56	0.00	
640 PS	41,981.58	2,336.10	39,645.48	494,424	0	1,948.6	15	0	0	8.49	8.02	0.00	
641 PS UNITS	4,938.47	328.19	4,610.28	67,714	0	216.0	1	0	0	7.29	6.81	0.00	
642 PS ALL E	82,845.01	5,677.45	77,167.56	1,192,538	0	3,804.0	14	0	0	6.95	6.47	0.00	
Grand Total	12,648,246.27	847,685.39	11,800,560.88	183,062,488	13,997	243,414.8	47,371	3,667	5,429	6.91	6.45	4,435.66	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011 RS-LMWH	195.44	11.83	183.61	2,554	0	0.0	0.0	1	0	7.65	7.19	0.00	
	015 RS	905,379.07	53,346.06	852,033.01	11,201,881	0	340.8	7,571	0	0	8.08	7.61	0.00	
	018 RSEMP	591.39	37.16	554.23	7,693	0	0.0	4	0	0	7.69	7.20	0.00	
	093 OL 7000	999.53	0.00	999.53	5,580	0	0.0	0	100	102	17.91	17.91	0.00	
	094 9500 HPS	7,970.47	0.00	7,970.47	31,071	0	0.0	0	909	997	25.65	25.65	332.62	
	095 OL 20000	49.17	0.00	49.17	363	0	0.0	0	3	3	13.55	13.55	0.00	
	097 22000 HPS	852.62	0.00	852.62	4,700	0	0.0	0	67	72	18.14	18.14	47.70	
	107 22000HPSF	235.58	0.00	235.58	1,208	0	0.0	0	11	18	19.50	19.50	17.30	
	110 17000 MH	70.00	0.00	70.00	400	0	0.0	0	4	5	17.50	17.50	0.00	
	111 9500HPSPT	140.22	0.00	140.22	334	0	0.0	0	9	11	41.98	41.98	11.72	
	115 9500 HPSF	85.58	0.00	85.58	278	0	0.0	0	8	9	30.78	30.78	0.00	
	116 28800 MH	123.83	0.00	123.83	864	0	0.0	0	6	7	14.33	14.33	7.95	
	122 16000SVPT	33.44	0.00	33.44	44	0	0.0	0	1	1	76.00	76.00	0.00	
Total 010		916,726.34	53,395.05	863,331.29	11,256,970	0	340.8	7,576	1,118	1,225	8.14	7.67	417.29	
020	011 RS-LMWH	2,313.79	143.77	2,170.02	30,009	0	0.0	17	0	0	7.71	7.23	0.00	
	015 RS	4,026,115.31	237,032.54	3,789,082.77	49,810,816	0	836.7	33,614	0	0	8.08	7.61	0.00	
	018 RSEMP	10,012.34	644.65	9,367.69	135,715	0	0.0	82	0	0	7.38	6.90	0.00	
	030 RS TOD-ON	496.06	28.28	467.78	5,983	3,443	0.0	4	0	0	8.29	7.82	0.00	
	051 RSW-LM-EM	91.60	6.17	85.43	1,274	0	0.0	1	0	0	7.19	6.71	0.00	
	093 OL 7000	931.23	0.00	931.23	5,183	0	0.0	0	95	98	17.97	17.97	7.95	
	094 9500 HPS	9,015.32	0.00	9,015.32	35,392	0	0.0	0	1,059	1,121	25.47	25.47	304.85	
	095 OL 20000	51.78	0.00	51.78	382	0	0.0	0	3	3	13.55	13.55	0.00	
	097 22000 HPS	1,339.68	0.00	1,339.68	7,505	0	0.0	0	108	113	17.85	17.85	50.50	
	107 22000HPSF	265.27	0.00	265.27	1,398	0	0.0	0	17	21	18.97	18.97	12.15	
	109 50000HPSF	66.72	0.00	66.72	531	0	0.0	0	3	4	12.56	12.56	0.00	
	110 17000 MH	63.11	0.00	63.11	355	0	0.0	0	4	5	17.78	17.78	0.00	
211	111 9500HPSPT	62.63	0.00	62.63	158	0	0.0	0	5	5	39.64	39.64	2.00	
	115 9500 HPSF	132.00	0.00	132.00	425	0	0.0	0	11	14	31.06	31.06	0.00	
	116 28800 MH	166.58	0.00	166.58	1,120	0	0.0	0	8	9	14.87	14.87	15.90	
	122 16000SVPT	144.99	0.00	144.99	191	0	0.0	0	1	4	75.91	75.91	0.00	
Total 020		4,051,268.41	237,855.41	3,813,413.00	50,036,437	3,443	836.7	33,718	1,314	1,397	8.10	7.62	393.35	
093 OL 7000		305.02	0.00	305.02	1,702	0	0.0	0	26	31	17.92	17.92	0.00	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE		
212	094	9500 HPS	3,987.35	0.00	3,987.35	15,027	0	0.0	0	284	478	26.53	26.53	285.33	
	095	OL 20000	343.16	0.00	343.16	2,522	0	0.0	0	9	20	13.61	13.61	0.00	
	097	22000 HPS	3,972.15	0.00	3,972.15	20,312	0	0.0	0	177	308	19.56	19.56	491.51	
	107	22000HPSF	3,571.25	0.00	3,571.25	17,320	0	0.0	0	132	261	20.62	20.62	446.10	
	109	50000HPSF	1,088.68	0.00	1,088.68	7,829	0	0.0	0	23	62	13.91	13.91	108.95	
	110	17000 MH	544.28	0.00	544.28	3,097	0	0.0	0	23	40	17.57	17.57	1.40	
	111	9500HPSPT	3,165.81	0.00	3,165.81	7,645	0	0.0	0	34	244	41.41	41.41	206.64	
	115	9500 HPSF	471.14	0.00	471.14	1,503	0	0.0	0	29	48	31.35	31.35	7.95	
	116	28800 MH	7,072.20	0.00	7,072.20	46,263	0	0.0	0	120	378	15.29	15.29	870.70	
	120	50000HPSB	337.75	0.00	337.75	1,724	0	0.0	0	1	13	19.59	19.59	79.50	
	122	16000SVPT	242.10	0.00	242.10	318	0	0.0	0	3	7	76.13	76.13	0.00	
	221	CS	63,813.59	3,325.58	60,488.01	696,535	0	2,862.3	105	0	0	9.16	8.68	0.00	
	229	MGS TODON	288.85	10.62	278.23	2,286	614	0.0	3	0	0	12.64	12.17	0.00	
	231	SGS FIXED	148,581.52	6,959.21	141,622.31	1,463,486	740	2,065.5	2,741	0	0	10.15	9.68	0.00	
	232	SGS MEAS	12,879.25	657.86	12,221.39	138,640	0	277.5	155	0	0	9.29	8.82	0.00	
	233	SGS NMTR	696.61	24.48	672.13	5,409	0	0.0	25	0	0	12.88	12.43	0.00	
	235	MGS SEC	599,875.66	33,047.49	566,828.17	6,927,836	0	21,273.0	822	0	0	8.66	8.18	0.00	
211	240	LGS SEC	781,622.53	51,736.12	729,886.41	10,901,852	0	25,525.0	103	0	0	7.17	6.70	0.00	
	242	LGS M SEC	5,614.83	400.36	5,214.47	82,516	0	173.0	1	0	0	6.80	6.32	0.00	
	244	LGS PRI	81,475.45	5,562.96	75,912.49	1,220,788	0	2,742.0	6	0	0	6.67	6.22	0.00	
	322	IP PRI	192,761.99	16,250.29	176,511.70	3,508,227	0	5,604.0	1	0	0	5.49	5.03	0.00	
	Total		1,912,711.17	117,974.97	1,794,736.20	25,072,837	1,354	60,522.3	3,962	861	1,890	7.63	7.16	2,498.08	
	212	093	OL 7000	269.50	0.00	269.50	1,505	0	0.0	0	18	27	17.91	17.91	0.00
		094	9500 HPS	513.79	0.00	513.79	1,919	0	0.0	0	42	62	26.77	26.77	42.55
		095	OL 20000	129.66	0.00	129.66	955	0	0.0	0	6	8	13.58	13.58	0.00
		097	22000 HPS	980.69	0.00	980.69	5,097	0	0.0	0	56	77	19.24	19.24	105.20
		107	22000HPSF	495.72	0.00	495.72	2,428	0	0.0	0	21	36	20.42	20.42	55.65
109		50000HPSF	88.88	0.00	88.88	640	0	0.0	0	2	5	13.89	13.89	9.35	
110		17000 MH	99.30	0.00	99.30	568	0	0.0	0	3	7	17.48	17.48	0.00	
111		9500HPSPT	272.70	0.00	272.70	704	0	0.0	0	2	22	38.74	38.74	0.00	
115		9500 HPSF	87.30	0.00	87.30	278	0	0.0	0	6	9	31.40	31.40	1.40	
116		28800 MH	1,880.63	0.00	1,880.63	13,434	0	0.0	0	39	111	14.00	14.00	83.70	
122		16000SVPT	313.09	0.00	313.09	408	0	0.0	0	3	9	76.74	76.74	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHPP	176.81	0.00	176.81	650	0	0.0	0	2	4	27.20	27.20	10.44	
208	EHG	157,894.96	8,653.52	149,241.44	1,814,670	0	6,298.9	422	0	0	8.70	8.22	0.00	
209	EHG MIN	30,450.66	1,613.63	28,837.03	337,779	0	1,583.7	131	0	0	9.01	8.54	0.00	
221	CS	28,483.45	1,438.17	27,045.28	305,034	0	1,534.9	78	0	0	9.34	8.87	0.00	
231	SGS FIXED	27,622.59	1,397.40	26,225.19	293,884	0	547.9	348	0	0	9.40	8.92	0.00	
232	SGS MEAS	3,922.13	192.86	3,729.27	41,062	0	49.7	53	0	0	9.55	9.08	0.00	
235	MGS SEC	211,928.78	11,609.73	200,319.05	2,437,985	0	7,526.0	322	0	0	8.69	8.22	0.00	
240	LGS SEC	349,459.93	22,626.82	326,833.11	4,731,544	0	12,141.0	73	0	0	7.39	6.91	0.00	
242	LGS M SEC	23,405.94	1,578.72	21,827.22	339,426	0	721.0	3	0	0	6.90	6.43	0.00	
Total 212		838,476.51	49,110.85	789,365.66	10,329,970	0	30,403.1	1,430	200	377	8.12	7.64	308.29	
213														
094	9500 HPS	15.64	0.00	15.64	63	0	0.0	0	1	2	24.83	24.83	0.00	
097	22000 HPS	36.69	0.00	36.69	206	0	0.0	0	2	3	17.81	17.81	1.40	
107	22000HPSF	20.55	0.00	20.55	68	0	0.0	0	1	1	30.22	30.22	7.95	
231	SGS FIXED	301.77	14.74	287.03	3,131	0	0.0	4	0	0	9.64	9.17	0.00	
232	SGS MEAS	17.82	0.47	17.35	97	0	0.0	1	0	0	18.37	17.89	0.00	
233	SGS NMTR	193.84	3.94	189.90	858	0	0.0	13	0	0	22.59	22.13	0.00	
235	MGS SEC	2,528.61	130.59	2,398.02	28,168	0	96.0	6	0	0	8.98	8.51	0.00	
240	LGS SEC	10,092.92	565.18	9,527.74	121,503	0	460.0	2	0	0	8.31	7.84	0.00	
Total 213		13,207.84	714.92	12,492.92	154,094	0	556.0	26	4	6	8.57	8.11	9.35	
216														
093	OL 7000	19.18	0.00	19.18	107	0	0.0	0	1	2	17.93	17.93	0.00	
094	9500 HPS	1,109.75	0.00	1,109.75	3,848	0	0.0	0	33	122	28.84	28.84	164.60	
097	22000 HPS	853.60	0.00	853.60	4,639	0	0.0	0	22	71	18.40	18.40	62.65	
103	27500SVPT	143.46	0.00	143.46	308	0	0.0	0	1	4	46.58	46.58	0.00	
107	22000HPSF	533.91	0.00	533.91	2,651	0	0.0	0	21	41	20.14	20.14	57.05	
109	50000HPSF	359.89	0.00	359.89	2,619	0	0.0	0	4	21	13.74	13.74	33.20	
111	9500HPSPT	477.80	0.00	477.80	1,088	0	0.0	0	10	35	43.92	43.92	56.00	
115	9500 HPSF	252.10	0.00	252.10	772	0	0.0	0	12	25	32.66	32.66	14.95	
116	28800 MH	463.48	0.00	463.48	3,164	0	0.0	0	8	26	14.65	14.65	39.75	
124	50000SVPF	155.27	0.00	155.27	499	0	0.0	0	1	4	31.12	31.12	0.00	
208	EHG	4,379.03	242.87	4,136.16	50,863	0	176.0	11	0	0	8.61	8.13	0.00	
209	EHG MIN	912.03	45.72	866.31	9,487	0	0.0	6	0	0	9.61	9.13	0.00	
229	MGS TODON	1,500.87	82.49	1,418.38	17,810	9,200	0.0	1	0	0	8.43	7.96	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	8,513.52	388.51	8,125.01	81,799	0	193.6	179	0	0	10.41	9.93	0.00
	232	SGS MEAS	1,123.20	53.99	1,069.21	11,279	0	33.7	19	0	0	9.96	9.48	0.00
	233	SGS NMTR	277.54	9.50	268.04	1,840	0	0.0	13	0	0	15.08	14.57	0.00
	235	MGS SEC	62,760.68	3,393.78	59,366.90	717,347	0	2,523.0	102	0	0	8.75	8.28	0.00
	240	LGS SEC	175,814.68	10,319.62	165,495.06	2,146,562	0	7,642.0	25	0	0	8.19	7.71	0.00
221			259,649.99	14,536.48	245,113.51	3,056,682	9,200	10,568.3	356	113	351	8.49	8.02	428.20
	093	OL 7000	11.28	0.00	11.28	65	0	0.0	0	1	1	17.35	17.35	0.00
	094	9500 HPS	231.19	0.00	231.19	866	0	0.0	0	4	27	26.70	26.70	15.90
	097	22000 HPS	489.65	0.00	489.65	2,274	0	0.0	0	16	34	21.53	21.53	96.80
	107	22000HPSF	366.97	0.00	366.97	1,815	0	0.0	0	12	27	20.22	20.22	36.45
	109	50000HPSF	73.12	0.00	73.12	523	0	0.0	0	2	4	13.98	13.98	7.95
	116	28800 MH	1,383.47	0.00	1,383.47	8,640	0	0.0	0	11	69	16.01	16.01	216.05
	231	SGS FIXED	2,100.45	98.92	2,001.53	21,105	0	50.8	36	0	0	9.95	9.48	0.00
	232	SGS MEAS	193.65	8.86	184.79	1,926	0	0.0	3	0	0	10.05	9.59	0.00
	235	MGS SEC	33,751.51	1,605.80	32,145.71	372,272	0	1,403.0	45	0	0	9.07	8.64	0.00
	237	MGS PRI	9,749.19	450.70	9,298.49	130,315	0	510.0	3	0	0	7.48	7.14	0.00
	240	LGS SEC	229,135.01	13,831.90	215,303.11	2,807,645	0	9,780.0	24	0	0	8.16	7.67	0.00
	244	LGS PRI	78,415.90	3,489.91	74,925.99	750,471	0	4,625.0	5	0	0	10.45	9.98	0.00
	322	IP PRI	128,661.89	10,479.17	118,182.72	2,277,239	0	3,647.0	1	0	0	5.65	5.19	0.00
	324	IP TRAN	3,850,379.02	331,890.02	3,518,489.00	73,655,144	0	111,793.0	4	0	0	5.23	4.78	0.00
Total 221		4,334,942.30	361,855.28	3,973,087.02	80,030,300	0	131,808.8	121	46	162	5.42	4.96	373.15	
222	093	OL 7000	10.27	0.00	10.27	57	0	0.0	0	1	1	18.02	18.02	0.00
	097	22000 HPS	70.50	0.00	70.50	411	0	0.0	0	1	6	17.15	17.15	0.00
	126	36000MHPPF	41.62	0.00	41.62	163	0	0.0	0	1	1	25.53	25.53	0.00
	208	EHG	2,099.29	106.82	1,992.47	22,570	0	130.3	11	0	0	9.30	8.83	0.00
	209	EHG MIN	238.52	9.72	228.80	2,045	0	0.0	2	0	0	11.66	11.19	0.00
	231	SGS FIXED	331.95	16.17	315.78	3,466	0	4.5	4	0	0	9.58	9.11	0.00
	232	SGS MEAS	189.28	8.96	180.32	1,815	0	15.8	4	0	0	10.43	9.93	0.00
	235	MGS SEC	10,048.20	494.24	9,553.96	105,524	0	429.0	17	0	0	9.52	9.05	0.00
Total 222	240	LGS SEC	50,479.84	3,164.63	47,315.21	681,656	0	1,826.0	6	0	0	7.41	6.94	0.00
			63,509.47	3,800.54	59,708.93	817,707	0	2,405.6	44	3	8	7.77	7.30	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097	22000 HPS	11.28	0.00	11.28	65	0	0.0	0	1	17.35	17.35	0.00	
Total 240			11.28	0.00	11.28	65	0	0.0	0	1	17.35	17.35	0.00	
400	231	SGS FIXED	2,093.56	71.18	2,022.38	14,979	0	4.6	87	0	13.98	13.50	0.00	
	233	SGS NMTR	639.18	28.97	610.21	6,044	0	0.0	17	0	10.58	10.10	0.00	
	523	SL	125,114.59	0.00	125,114.59	531,064	0	0.0	4	0	23.56	23.56	0.00	
Total 400			127,847.33	100.15	127,747.18	552,087	0	4.6	108	0	23.16	23.14	0.00	
510	093	OL 7000	69.01	0.00	69.01	386	0	0.0	0	3	17.88	17.88	0.00	
	094	9500 HPS	14.86	0.00	14.86	62	0	0.0	0	2	23.97	23.97	0.00	
	107	22000HPSF	24.50	0.00	24.50	135	0	0.0	0	1	18.15	18.15	0.00	
	110	17000 MH	22.20	0.00	22.20	80	0	0.0	0	1	27.75	27.75	7.95	
	640	PS	41,981.58	2,336.10	39,645.48	494,424	0	1,948.6	15	0	8.49	8.02	0.00	
	641	PS UNITS	4,938.47	328.19	4,610.28	67,714	0	216.0	1	0	7.29	6.81	0.00	
	642	PS ALL E	82,845.01	5,677.45	77,167.56	1,192,538	0	3,804.0	14	0	6.95	6.47	0.00	
Total 510			129,895.63	8,341.74	121,553.89	1,755,339	0	5,968.6	30	7	7.40	6.92	7.95	
Grand Total			12,648,246.27	847,685.39	11,800,560.88	183,062,488	13,997	243,414.8	47,371	3,667	6.91	6.45	4,435.66	

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$177,202,350
2. Construction Work in Progress	5,948,819
3. Materials and Supplies paid for	299,349
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$184,774,642</u>
Deductions:	
7. Accumulated Depreciation (3)	67,951,871
8. Unamortized Investment Tax Credit	587
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,297,361
11. Deferred Income Taxes	24,312,953
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$96,562,772</u>
14. Rate Base	<u>\$88,211,870</u>
15. Net Operating Income (5)	(\$753,272)
16. Charitable Contributions (Net of Tax Effect) (5)	(6,508)
17. Allowance for Funds Used During Construction (5)	30,187
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(166,341)
19. Total (5)	<u>(\$895,934)</u>
20. Rate of Return (Line 19/Line 14)	<u>-1.02%</u>

(1) Includes Account 106 - Completed Construction not Classified

(2) As calculated for 12 months ended December 1991, Docket 92-04425

(3) Excludes effect of Capitalized Leases

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268

(5) 12 months ended balances

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(08) Aug - 2016**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,372	41,179
37. COMMERCIAL	5,826	5,787
38. INDUSTRIAL	162	163
39. OTHER	138	137
40. TOTAL	47,498	47,266

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 12, 2017 (Signed) Jonice Verable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	CHARGE	
011 RS-LMW	2,465.34	182.51	2,282.83	31,591	0	0.0	18	0	0	7.80	7.23	0.00	0.00	0.00
015 RS	4,981,972.02	351,765.98	4,630,206.04	60,907,389	0	1,181.1	41,263	0	0	8.18	7.60	0.00	0.00	0.00
018 RSEMP	10,436.85	806.38	9,630.47	139,582	0	0.0	86	0	0	7.48	6.90	0.00	0.00	0.00
030 RS TOD-ON	472.16	32.03	440.13	5,546	3,243	0.0	4	0	0	8.51	7.94	0.00	0.00	0.00
051 RSW-LM-EM	97.51	7.77	89.74	1,345	0	0.0	1	0	0	7.25	6.67	0.00	0.00	0.00
093 OL 7000	2,525.03	0.00	2,525.03	15,776	0	0.0	0	246	269	16.01	16.01	7.95	7.95	0.00
094 9500 HPS	22,652.40	0.00	22,652.40	97,546	0	0.0	0	2,338	2,805	23.22	23.22	1,147.85	1,147.85	0.00
095 OL 20000	564.95	0.00	564.95	4,692	0	0.0	0	21	34	12.04	12.04	0.00	0.00	0.00
097 22000 HPS	8,477.75	0.00	8,477.75	49,981	0	0.0	0	448	680	16.96	16.96	858.31	858.31	0.00
103 27500SVPT	148.84	0.00	148.84	360	0	0.0	0	1	4	41.34	41.34	0.00	0.00	0.00
107 22000HPSF	5,457.64	0.00	5,457.64	30,118	0	0.0	0	216	407	18.12	18.12	632.65	632.65	0.00
109 50000HPSF	1,715.63	0.00	1,715.63	14,025	0	0.0	0	35	97	12.23	12.23	159.45	159.45	0.00
110 17000 MH	800.85	0.00	800.85	5,104	0	0.0	0	35	58	15.69	15.69	9.35	9.35	0.00
111 9500HPSPT	4,130.03	0.00	4,130.03	11,095	0	0.0	0	60	317	37.22	37.22	276.36	276.36	0.00
115 9500 HPSF	1,017.91	0.00	1,017.91	3,605	0	0.0	0	66	103	28.24	28.24	24.30	24.30	0.00
116 28800 MH	10,280.24	0.00	10,280.24	75,645	0	0.0	0	192	554	13.59	13.59	1,226.10	1,226.10	0.00
120 50000HPSB	327.26	0.00	327.26	1,898	0	0.0	0	1	13	17.24	17.24	79.50	79.50	0.00
122 16000SVPT	729.59	0.00	729.59	1,071	0	0.0	0	8	21	68.12	68.12	0.00	0.00	0.00
124 50000SVPF	161.10	0.00	161.10	584	0	0.0	0	1	4	27.59	27.59	0.00	0.00	0.00
126 36000MHFP	211.93	0.00	211.93	790	0	0.0	0	3	5	26.83	26.83	10.44	10.44	0.00
208 EHG	165,790.24	10,835.44	154,954.80	1,880,236	0	6,718.9	442	0	0	8.82	8.24	0.00	0.00	0.00
209 EHG MIN	32,840.08	2,073.46	30,766.62	359,549	0	1,731.8	141	0	0	9.13	8.56	0.00	0.00	0.00
221 CS	95,021.03	5,893.53	89,127.50	1,020,267	0	4,542.1	185	0	0	9.31	8.74	0.00	0.00	0.00
229 GS TOD	2,384.56	152.46	2,232.10	26,390	12,351	0.0	4	0	0	9.04	8.46	0.00	0.00	0.00
231 SGS FIXED	197,218.79	11,237.53	185,981.26	1,948,892	787	3,235.5	3,445	0	0	10.12	9.54	0.00	0.00	0.00
232 SGS MEAS	18,698.55	1,127.96	17,570.59	195,646	0	394.6	239	0	0	9.56	8.98	0.00	0.00	0.00
233 SGS NMTR	1,776.37	78.69	1,697.68	13,809	0	0.0	68	0	0	12.86	12.29	0.00	0.00	0.00
235 MGS SEC	926,939.56	60,728.44	866,211.12	10,520,567	0	33,500.0	1,313	0	0	8.81	8.23	0.00	0.00	0.00
237 MGS PRI	4,049.94	307.92	3,742.02	53,300	0	94.0	2	0	0	7.60	7.02	0.00	0.00	0.00
240 LGS SEC	1,606,003.54	121,995.36	1,484,008.18	21,183,822	0	57,630.0	232	0	0	7.58	7.01	0.00	0.00	0.00
242 LGS M SEC	26,923.00	2,179.15	24,743.85	377,200	0	1,025.0	4	0	0	7.14	6.56	0.00	0.00	0.00
244 LGS PRI	147,983.76	10,038.51	137,945.25	1,794,050	0	7,076.0	11	0	0	8.25	7.69	0.00	0.00	0.00
322 IP PRI	317,233.26	31,728.96	285,504.30	5,492,100	0	9,190.0	2	0	0	5.78	5.20	0.00	0.00	0.00
324 IP TRAN	3,972,083.59	427,015.73	3,545,067.86	73,913,914	0	46,656.0	4	0	0	5.37	4.80	0.00	0.00	0.00
523 SL	124,754.36	0.00	124,754.36	600,942	0	0.0	4	0	0	20.76	20.76	0.00	0.00	0.00
640 PS	67,861.72	4,581.66	63,280.06	793,059	0	2,805.0	15	0	0	8.56	7.98	0.00	0.00	0.00
641 PS UNITS	8,078.23	641.27	7,436.96	111,000	0	396.0	1	0	0	7.28	6.70	0.00	0.00	0.00
642 PS ALL E	113,533.91	9,234.75	104,299.16	1,612,108	0	5,194.1	14	0	0	7.04	6.47	0.00	0.00	0.00

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	12,883,819.52	1,052,645.49	11,831,174.03	183,294,594	16,381	181,370.1	47,498	3,671	5,371	7.03	6.45		4,432.26

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

Prepared: 09/09/2016 06:03:45 AM

State: TN

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	181.96	13.52	168.44	2,340	0	0.0	1	0	0	7.78	7.20	7.78	7.20	0.00
	015 RS	913,320.72	64,471.42	848,849.30	11,164,209	0	330.9	7,579	0	0	8.18	7.60	8.18	7.60	0.00
	018 RS EMP	579.85	43.06	536.79	7,454	0	0.0	4	0	0	7.78	7.20	7.78	7.20	0.00
	093 OL 7000	994.36	0.00	994.36	6,294	0	0.0	0	101	101	15.80	15.80	15.80	15.80	0.00
	094 9500 HPS	7,961.21	0.00	7,961.21	34,604	0	0.0	0	911	994	23.01	23.01	23.01	23.01	332.90
	095 OL 20000	49.86	0.00	49.86	414	0	0.0	0	3	3	12.04	12.04	12.04	12.04	0.00
	097 22000 HPS	859.31	0.00	859.31	5,327	0	0.0	0	67	73	16.13	16.13	16.13	16.13	47.70
	107 22000HPSF	230.83	0.00	230.83	1,332	0	0.0	0	11	18	17.33	17.33	17.33	17.33	17.30
	110 17000 MH	68.24	0.00	68.24	440	0	0.0	0	4	5	15.51	15.51	15.51	15.51	0.00
	111 9500HPSPT	145.45	0.00	145.45	385	0	0.0	0	9	11	37.78	37.78	37.78	37.78	11.72
	115 9500 HPSF	86.85	0.00	86.85	315	0	0.0	0	8	9	27.57	27.57	27.57	27.57	0.00
	116 28800 MH	122.78	0.00	122.78	966	0	0.0	0	6	7	12.71	12.71	12.71	12.71	7.95
Total 010	122 16000SVPT	34.75	0.00	34.75	51	0	0.0	0	1	1	68.14	68.14	68.14	68.14	0.00
		924,636.17	64,528.00	860,108.17	11,224,131	0	330.9	7,584	1,121	1,222	8.24	7.66	8.24	7.66	417.57
020	011 RS-LMWH	2,283.38	168.99	2,114.39	29,251	0	0.0	17	0	0	7.81	7.23	7.81	7.23	0.00
	015 RS	4,068,651.30	287,294.56	3,781,356.74	49,743,180	0	850.2	33,684	0	0	8.18	7.60	8.18	7.60	0.00
	018 RS EMP	9,857.00	763.32	9,093.68	132,128	0	0.0	82	0	0	7.46	6.88	7.46	6.88	0.00
	030 RS TOD-ON	472.16	32.03	440.13	5,546	3,243	0.0	4	0	0	8.51	7.94	8.51	7.94	0.00
	051 RSW-LM-EM	97.51	7.77	89.74	1,345	0	0.0	1	0	0	7.25	6.67	7.25	6.67	0.00
	093 OL 7000	843.61	0.00	843.61	5,131	0	0.0	0	95	97	16.44	16.44	16.44	16.44	7.95
	094 9500 HPS	8,889.94	0.00	8,889.94	38,929	0	0.0	0	1,060	1,121	22.84	22.84	22.84	22.84	304.85
	095 OL 20000	49.86	0.00	49.86	414	0	0.0	0	3	3	12.04	12.04	12.04	12.04	0.00
	097 22000 HPS	1,298.28	0.00	1,298.28	8,120	0	0.0	0	107	110	15.99	15.99	15.99	15.99	50.50
	107 22000HPSF	261.40	0.00	261.40	1,554	0	0.0	0	17	21	16.82	16.82	16.82	16.82	12.15
	109 50000HPSF	64.88	0.00	64.88	584	0	0.0	0	3	4	11.11	11.11	11.11	11.11	0.00
	110 17000 MH	68.24	0.00	68.24	440	0	0.0	0	4	5	15.51	15.51	15.51	15.51	0.00
Total 020	111 9500HPSPT	62.82	0.00	62.82	175	0	0.0	0	5	5	35.90	35.90	35.90	35.90	2.00
	115 9500 HPSF	115.80	0.00	115.80	420	0	0.0	0	11	12	27.57	27.57	27.57	27.57	0.00
	116 28800 MH	163.48	0.00	163.48	1,242	0	0.0	0	8	9	13.16	13.16	13.16	13.16	15.90
	122 16000SVPT	138.96	0.00	138.96	204	0	0.0	0	1	4	68.12	68.12	68.12	68.12	0.00
		4,093,318.62	288,266.67	3,805,051.95	49,968,663	3,243	850.2	33,788	1,314	1,391	8.19	7.61	8.19	7.61	393.35
	093 OL 7000	309.07	0.00	309.07	1,957	0	0.0	0	26	33	15.79	15.79	15.79	15.79	0.00
	094 9500 HPS	3,934.92	0.00	3,934.92	16,549	0	0.0	0	284	476	23.78	23.78	23.78	23.78	287.05
	095 OL 20000	332.31	0.00	332.31	2,760	0	0.0	0	9	20	12.04	12.04	12.04	12.04	0.00
	097 22000 HPS	3,916.25	0.00	3,916.25	22,490	0	0.0	0	176	306	17.41	17.41	17.41	17.41	493.80
	107 22000HPSF	3,539.72	0.00	3,539.72	19,314	0	0.0	0	132	261	18.33	18.33	18.33	18.33	446.10
	109 50000HPSF	1,114.30	0.00	1,114.30	9,061	0	0.0	0	24	63	12.30	12.30	12.30	12.30	108.95
	110 17000 MH	547.32	0.00	547.32	3,520	0	0.0	0	23	40	15.55	15.55	15.55	15.55	1.40
	111 9500HPSPT	3,172.93	0.00	3,172.93	8,540	0	0.0	0	34	244	37.15	37.15	37.15	37.15	206.64



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

Prepared: 09/09/2016 06:03:45 AM

State: TN

August 2016

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE	
											INCL FUEL	EXCL FUEL			
212	115	9500 HPSF	471.04	0.00	471.04	1,680	0	0.0	0	29	48	28.04	28.04	7.95	
	116	28800 MH	6,276.94	0.00	6,276.94	45,009	0	0.0	0	120	332	13.95	13.95	862.75	
	120	50000HPSB	327.26	0.00	327.26	1,898	0	0.0	0	1	13	17.24	17.24	79.50	
	122	16000SVPT	243.21	0.00	243.21	357	0	0.0	0	3	7	68.13	68.13	0.00	
	221	CS	66,413.24	4,142.97	62,270.27	717,258	0	3,029.3	107	0	0	9.26	8.68	0.00	
	229	GS TOD	277.26	11.50	265.76	1,990	351	0	3	0	0	13.93	13.35	0.00	
	231	SGS FIXED	154,282.37	8,737.83	145,544.54	1,513,940	787	2,199.6	2,780	0	0	10.19	9.61	0.00	
	232	SGS MEAS	12,961.34	790.09	12,171.25	136,979	0	276.8	158	0	0	9.46	8.89	0.00	
	233	SGS NMTR	703.23	30.13	673.10	5,418	0	0.0	25	0	0	12.98	12.42	0.00	
	235	MGS SEC	607,423.98	40,004.59	567,419.39	6,932,349	0	21,399.0	828	0	0	8.76	8.19	0.00	
	240	LGS SEC	793,605.57	62,481.17	731,124.40	10,828,216	0	26,043.0	103	0	0	7.33	6.75	0.00	
	242	LGS M SEC	5,896.67	482.97	5,413.70	83,600	0	183.0	1	0	0	7.05	6.48	0.00	
	244	LGS PRI	77,453.07	5,917.34	71,535.73	1,080,700	0	3,086.0	6	0	0	7.17	6.62	0.00	
	322	IP PRI	195,480.94	19,536.18	175,944.76	3,381,600	0	5,700.0	1	0	0	5.78	5.20	0.00	
	Total 211		1,938,682.94	142,134.77	1,796,548.17	24,815,185	1,138	61,916.7	4,012	861	1,843	7.81	7.24	2,494.14	
	212	093	OL 7000	268.58	0.00	268.58	1,701	0	0.0	0	18	27	15.79	15.79	0.00
		094	9500 HPS	521.49	0.00	521.49	2,173	0	0.0	0	43	63	24.00	24.00	42.55
095		OL 20000	132.92	0.00	132.92	1,104	0	0.0	0	6	8	12.04	12.04	0.00	
097		22000 HPS	959.22	0.00	959.22	5,608	0	0.0	0	56	77	17.10	17.10	105.46	
107		22000HPSF	482.45	0.00	482.45	2,664	0	0.0	0	21	36	18.11	18.11	55.65	
109		50000HPSF	90.33	0.00	90.33	730	0	0.0	0	2	5	12.37	12.37	9.35	
110		17000 MH	95.54	0.00	95.54	616	0	0.0	0	3	7	15.51	15.51	0.00	
111		9500HPSPT	267.67	0.00	267.67	770	0	0.0	0	2	22	34.76	34.76	0.00	
115		9500 HPSF	88.23	0.00	88.23	315	0	0.0	0	6	9	28.01	28.01	1.40	
116		28800 MH	1,904.87	0.00	1,904.87	15,318	0	0.0	0	39	111	12.44	12.44	83.70	
122		16000SVPT	312.67	0.00	312.67	459	0	0.0	0	3	9	68.12	68.12	0.00	
126		36000MHFP	171.60	0.00	171.60	632	0	0.0	0	2	4	27.15	27.15	10.44	
208		EHG	159,248.25	10,411.98	148,836.27	1,806,938	0	6,406.2	420	0	0	8.81	8.24	0.00	
209		EHG MIN	31,723.85	2,008.48	29,715.37	348,304	0	1,731.8	133	0	0	9.11	8.53	0.00	
221		CS	28,607.79	1,750.56	26,857.23	303,009	0	1,512.8	78	0	0	9.44	8.86	0.00	
231		SGS FIXED	29,419.72	1,785.84	27,633.88	310,106	0	601.1	354	0	0	9.49	8.91	0.00	
232		SGS MEAS	3,924.64	234.33	3,690.31	40,563	0	50.0	52	0	0	9.68	9.10	0.00	
235	MGS SEC	214,227.81	14,043.77	200,184.04	2,431,927	0	7,573.0	319	0	0	8.81	8.23	0.00		
240	LGS SEC	353,749.12	27,268.50	326,480.62	4,720,196	0	12,541.0	73	0	0	7.49	6.92	0.00		
242	LGS M SEC	21,026.33	1,696.18	19,330.15	293,600	0	842.0	3	0	0	7.16	6.58	0.00		
Total 212		847,223.08	59,199.64	788,023.44	10,286,733	0	31,257.9	1,432	201	378	8.24	7.66	308.55		
213	094	9500 HPS	0.57	0.00	0.57	6	0	0.0	0	1	0	9.50	9.50	0.00	
	097	22000 HPS	35.22	0.00	35.22	222	0	0.0	0	2	3	15.86	15.86	1.40	
	107	22000HPSF	19.73	0.00	19.73	74	0	0.0	0	1	1	26.66	26.66	7.95	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213	231	SGS FIXED	417.27	26.15	391.12	4,526	0	0.0	4	0	0	9.22	8.64	0.00
	232	SGS MEAS	59.17	3.19	55.98	553	0	0.0	1	0	0	10.70	10.12	0.00
	233	SGS NMTR	189.07	4.84	184.23	833	0	0.0	13	0	0	22.70	22.12	0.00
	235	MGS SEC	3,400.83	212.03	3,188.80	36,700	0	130.0	5	0	0	9.27	8.69	0.00
	240	LGS SEC	12,140.69	791.94	11,348.75	137,080	0	576.0	2	0	0	8.86	8.28	0.00
		16,262.55	1,038.15	15,224.40	179,994	0	706.0	25	4	4	9.04	8.46	9.35	
216	093	OL 7000	19.89	0.00	19.89	126	0	0.0	0	1	2	15.79	15.79	0.00
	094	9500 HPS	1,104.64	0.00	1,104.64	4,270	0	0.0	0	33	122	25.87	25.87	164.60
	097	22000 HPS	851.42	0.00	851.42	5,180	0	0.0	0	22	70	16.44	16.44	62.65
	103	27500SVPT	148.84	0.00	148.84	360	0	0.0	0	1	4	41.34	41.34	0.00
	107	22000HPSF	543.21	0.00	543.21	3,034	0	0.0	0	21	41	17.90	17.90	57.05
	109	50000HPSF	373.39	0.00	373.39	3,066	0	0.0	0	4	21	12.18	12.18	33.20
	111	9500HPSPT	481.16	0.00	481.16	1,225	0	0.0	0	10	35	39.28	39.28	56.00
	115	9500 HPSF	255.99	0.00	255.99	875	0	0.0	0	12	25	29.26	29.26	14.95
	116	28800 MH	466.07	0.00	466.07	3,588	0	0.0	0	8	26	12.99	12.99	39.75
	124	50000SVPT	161.10	0.00	161.10	584	0	0.0	0	1	4	27.59	27.59	0.00
	208	EHG	4,457.78	296.22	4,161.56	51,273	0	180.3	11	0	0	8.69	8.12	0.00
	209	EHG MIN	892.21	52.63	839.58	9,108	0	0.0	6	0	0	9.80	9.22	0.00
	229	GS TOD	2,107.30	140.96	1,966.34	24,400	12,000	0.0	1	0	0	8.64	8.06	0.00
	231	SGS FIXED	8,879.54	484.66	8,394.88	85,167	0	376.1	180	0	0	10.43	9.86	0.00
	232	SGS MEAS	1,374.76	79.20	1,295.56	13,890	0	52.5	21	0	0	9.90	9.33	0.00
	233	SGS NMTR	264.70	10.12	254.58	1,750	0	0.0	13	0	0	15.13	14.55	0.00
235	MGS SEC	62,947.66	4,080.03	58,867.63	706,236	0	2,708.0	101	0	0	8.91	8.34	0.00	
240	LGS SEC	163,379.12	11,885.19	151,493.93	2,066,740	0	6,479.0	24	0	0	7.91	7.33	0.00	
		248,708.78	17,029.01	231,679.77	2,980,872	12,000	9,795.9	357	113	350	8.34	7.77	428.20	
221	093	OL 7000	9.95	0.00	9.95	63	0	0.0	0	1	1	15.79	15.79	0.00
	094	9500 HPS	224.19	0.00	224.19	945	0	0.0	0	4	27	23.72	23.72	15.90
	097	22000 HPS	479.10	0.00	479.10	2,516	0	0.0	0	16	34	19.04	19.04	96.80
	107	22000HPSF	356.56	0.00	356.56	1,998	0	0.0	0	12	27	17.85	17.85	36.45
	109	50000HPSF	72.73	0.00	72.73	584	0	0.0	0	2	4	12.45	12.45	7.95
	116	28800 MH	1,346.10	0.00	1,346.10	9,522	0	0.0	0	11	69	14.14	14.14	216.05
	231	SGS FIXED	1,904.60	105.93	1,798.67	18,341	0	49.6	36	0	0	10.38	9.81	0.00
	232	SGS MEAS	197.32	11.33	185.99	1,961	0	0.0	3	0	0	10.06	9.48	0.00
	235	MGS SEC	28,647.42	1,771.89	26,875.53	306,704	0	1,257.0	43	0	0	9.34	8.76	0.00
	237	MGS PRI	4,049.94	307.92	3,742.02	53,300	0	94.0	2	0	0	7.60	7.02	0.00
	240	LGS SEC	232,610.72	15,645.84	216,964.88	2,752,590	0	10,166.0	24	0	0	8.45	7.88	0.00
	244	LGS PRI	70,530.69	4,121.17	66,409.52	713,350	0	3,990.0	5	0	0	9.89	9.31	0.00
	322	IP PRI	121,752.32	12,192.78	109,559.54	2,110,500	0	3,490.0	1	0	0	5.77	5.19	0.00
	324	IP TRAN	3,972,083.59	427,015.73	3,545,067.86	73,913,914	0	46,656.0	4	0	0	5.37	4.80	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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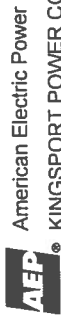
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		4,434,265.23	461,172.59	3,973,092.64	79,886,288	0	65,702.6	118	46	162	5.55	4.97		373.15
222	093 OL 7000	9.95	0.00	9.95	63	0	0.0	0	1	1	15.79	15.79	15.79	0.00
	097 22000 HPS	67.67	0.00	67.67	444	0	0.0	0	1	6	15.24	15.24	15.24	0.00
	126 36000MHF	40.33	0.00	40.33	158	0	0.0	0	1	1	25.53	25.53	25.53	0.00
	208 EHG	2,084.21	127.24	1,956.97	22,025	0	132.4	11	0	0	9.46	8.89	8.89	0.00
	209 EHG MIN	224.02	12.35	211.67	2,137	0	0.0	2	0	0	10.48	9.91	9.91	0.00
	231 SGS FIXED	268.36	15.25	253.11	2,641	0	4.6	4	0	0	10.16	9.58	9.58	0.00
	232 SGS MEAS	181.32	9.82	171.50	1,700	0	15.3	4	0	0	10.67	10.09	10.09	0.00
	235 MGS SEC	10,291.86	616.13	9,675.73	106,651	0	433.0	17	0	0	9.65	9.07	9.07	0.00
	240 LGS SEC	50,518.32	3,922.72	46,595.60	679,000	0	1,825.0	6	0	0	7.44	6.86	6.86	0.00
	Total 222		63,686.04	4,703.51	58,982.53	814,819	0	2,410.3	44	3	8	7.82	7.24	
240	097 22000 HPS	11.28	0.00	11.28	74	0	0.0	0	1	1	15.24	15.24	15.24	0.00
	Total 240	11.28	0.00	11.28	74	0	0.0	0	1	1	15.24	15.24	15.24	0.00
400	231 SGS FIXED	2,046.93	81.87	1,965.06	14,171	0	4.5	87	0	0	14.44	13.87	13.87	0.00
	233 SGS NMTR	619.37	33.60	585.77	5,808	0	0.0	17	0	0	10.66	10.09	10.09	0.00
	523 SL	124,754.36	0.00	124,754.36	600,942	0	0.0	4	0	0	20.76	20.76	20.76	0.00
	Total 400	127,420.66	115.47	127,305.19	620,921	0	4.5	108	0	0	20.52	20.50	20.50	0.00
510	093 OL 7000	69.62	0.00	69.62	441	0	0.0	0	3	7	15.79	15.79	15.79	0.00
	094 9500 HPS	15.44	0.00	15.44	70	0	0.0	0	2	2	22.06	22.06	22.06	0.00
	107 22000HPSF	23.74	0.00	23.74	148	0	0.0	0	1	2	16.04	16.04	16.04	0.00
	110 17000 MH	21.51	0.00	21.51	88	0	0.0	0	1	1	24.44	24.44	24.44	7.95
	640 PS	67,861.72	4,581.66	63,280.06	793,059	0	2,805.0	15	0	0	8.56	7.98	7.98	0.00
	641 PS UNITS	8,078.23	641.27	7,436.96	111,000	0	396.0	1	0	0	7.28	6.70	6.70	0.00
	642 PS ALL E	113,533.91	9,234.75	104,299.16	1,612,108	0	5,194.1	14	0	0	7.04	6.47	6.47	0.00
	Total 510	189,604.17	14,457.68	175,146.49	2,516,914	0	8,395.1	30	7	12	7.53	6.96	6.96	7.95
Grand Total		12,883,819.52	1,052,645.49	11,831,174.03	183,294,594	16,381	181,370.1	47,498	3,671	5,371	7.03	6.45		4,432.26



AMERICAN ELECTRIC POWER
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	CHARGE	
011	RS-LMWH	2,423.86	137.55	2,286.31	31,639	0	0.0	18	0	7.66	7.23	7.23	0.00	0.00
015	RS	4,951,325.05	272,384.65	4,678,940.40	61,567,425	0	1,181.1	41,263	0	8.04	7.60	7.60	0.00	0.00
018	RS EMP	10,430.15	623.59	9,806.56	141,884	0	0.0	86	0	7.35	6.91	6.91	0.00	0.00
030	RS TOD-ON	463.78	25.13	438.65	5,512	3,243	0.0	4	0	8.41	7.96	7.96	0.00	0.00
051	RSW-LM-EM	98.17	5.62	92.55	1,383	0	0.0	1	0	7.10	6.69	6.69	0.00	0.00
093	OL 7000	2,583.79	0.00	2,583.79	16,580	0	0.0	0	246	15.58	15.58	15.58	7.95	7.95
094	9500 HPS	23,192.63	0.00	23,192.63	102,121	0	0.0	0	2,338	22.71	22.71	22.71	1,147.85	1,147.85
095	OL 20000	583.57	0.00	583.57	4,968	0	0.0	0	34	11.75	11.75	11.75	0.00	0.00
097	22000 HPS	8,663.01	0.00	8,663.01	52,360	0	0.0	0	448	16.55	16.55	16.55	858.31	858.31
103	27500SVPT	155.62	0.00	155.62	381	0	0.0	0	4	40.85	40.85	40.85	0.00	0.00
107	22000HPSF	5,594.71	0.00	5,594.71	31,579	0	0.0	0	216	17.72	17.72	17.72	632.65	632.65
109	50000HPSF	1,779.04	0.00	1,779.04	14,849	0	0.0	0	97	11.98	11.98	11.98	159.45	159.45
110	17000 MH	828.02	0.00	828.02	5,394	0	0.0	0	58	15.35	15.35	15.35	9.35	9.35
111	9500HPSPT	4,273.88	0.00	4,273.88	11,726	0	0.0	0	317	36.45	36.45	36.45	276.36	276.36
115	9500 HPSF	1,028.40	0.00	1,028.40	3,723	0	0.0	0	103	27.62	27.62	27.62	24.30	24.30
116	28800 MH	10,580.39	0.00	10,580.39	79,826	0	0.0	0	554	13.25	13.25	13.25	1,226.10	1,226.10
120	50000HPSB	340.20	0.00	340.20	1,997	0	0.0	0	13	17.04	17.04	17.04	79.50	79.50
122	16000SVPT	755.57	0.00	755.57	1,134	0	0.0	0	21	66.63	66.63	66.63	0.00	0.00
124	50000SVPF	188.44	0.00	188.44	619	0	0.0	0	4	27.21	27.21	27.21	0.00	0.00
126	36000HPSF	220.75	0.00	220.75	822	0	0.0	0	5	26.86	26.86	26.86	10.44	10.44
208	EHG	162,618.83	8,138.49	154,480.34	1,874,966	0	6,718.9	442	0	8.67	8.24	8.24	0.00	0.00
209	EHG MIN	33,007.96	1,591.30	31,416.66	367,547	0	1,731.8	141	0	8.98	8.55	8.55	0.00	0.00
221	CS	95,082.86	4,608.76	90,474.10	1,035,980	0	4,542.1	185	0	9.18	8.73	8.73	0.00	0.00
229	GS TOD	2,466.96	137.58	2,329.38	27,539	12,351	0.0	4	0	8.96	8.46	8.46	0.00	0.00
231	SGS FIXED	198,247.55	8,847.92	189,399.63	1,988,061	787	3,235.5	3,445	0	9.97	9.53	9.53	0.00	0.00
232	SGS MEAS	18,847.30	892.90	17,954.40	199,880	0	394.6	239	0	9.43	8.98	8.98	0.00	0.00
233	SGS NMTR	1,777.36	55.80	1,721.56	14,004	0	0.0	68	0	12.69	12.29	12.29	0.00	0.00
235	MGS SEC	912,148.11	46,740.09	865,408.02	10,513,904	0	33,500.0	1,313	0	8.68	8.23	8.23	0.00	0.00
237	MGS PRI	4,143.34	226.11	3,917.23	56,117	0	94.0	2	0	7.38	6.98	6.98	0.00	0.00
240	LGS SEC	1,582,533.78	90,649.06	1,491,884.72	21,262,786	0	57,630.0	232	0	7.44	7.02	7.02	0.00	0.00
242	LGS M SEC	27,264.05	1,760.38	25,503.67	387,783	0	1,025.0	4	0	7.03	6.58	6.58	0.00	0.00
244	LGS PRI	146,992.71	7,214.88	139,777.83	1,800,708	0	7,076.0	11	0	8.16	7.76	7.76	0.00	0.00
322	IP PRI	324,580.34	27,778.21	296,802.13	5,692,560	0	9,190.0	2	0	5.70	5.21	5.21	0.00	0.00
324	IP TRAN	3,891,979.15	413,720.46	3,478,258.69	72,577,739	0	46,656.0	4	0	5.36	4.79	4.79	0.00	0.00
523	SL	124,754.36	0.00	124,754.36	600,942	0	0.0	4	0	20.76	20.76	20.76	0.00	0.00
640	PS	72,155.03	4,015.98	68,139.05	853,415	0	2,805.0	15	0	8.45	7.98	7.98	0.00	0.00
641	PS UNITS	8,909.59	527.48	8,382.11	125,254	0	396.0	1	0	7.11	6.69	6.69	0.00	0.00
642	PS ALL E	121,714.60	7,322.78	114,391.82	1,765,728	0	5,194.1	14	0	6.89	6.48	6.48	0.00	0.00
Grand Total		12,754,712.91	897,404.72	11,857,308.19	183,220,835	16,381	181,370.1	47,498	3,671	6.96	6.47	6.47	4,432.26	4,432.26



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	180.91	11.67	169.24	2,350	0	0.0	1	0	0	7.70	7.20	0.00
	015 RS	912,200.47	49,739.57	862,460.90	11,345,970	0	330.9	7,579	0	0	8.04	7.60	0.00
	018 RSEMP	553.52	30.64	522.88	7,272	0	0.0	4	0	0	7.61	7.19	0.00
	093 OL 7000	1,014.08	0.00	1,014.08	6,585	0	0.0	0	101	101	15.40	15.40	0.00
	094 9500 HPS	8,192.28	0.00	8,192.28	36,430	0	0.0	0	911	994	22.49	22.49	332.90
	095 OL 20000	51.65	0.00	51.65	441	0	0.0	0	3	3	11.71	11.71	0.00
	097 22000 HPS	890.33	0.00	890.33	5,628	0	0.0	0	67	73	15.82	15.82	47.70
	107 22000HPSF	236.86	0.00	236.86	1,396	0	0.0	0	11	18	16.97	16.97	17.30
	110 17000 MH	70.20	0.00	70.20	466	0	0.0	0	4	5	15.06	15.06	0.00
	111 9500HPSPT	150.65	0.00	150.65	409	0	0.0	0	9	11	36.83	36.83	11.72
	115 9500 HPSF	89.71	0.00	89.71	332	0	0.0	0	8	9	27.02	27.02	0.00
	116 28800 MH	126.82	0.00	126.82	1,024	0	0.0	0	6	7	12.38	12.38	7.95
	122 16000SVPT	36.30	0.00	36.30	54	0	0.0	0	1	1	67.22	67.22	0.00
Total 010		923,793.78	49,781.88	874,011.90	11,408,357	0	330.9	7,584	1,121	1,222	8.10	7.66	417.57
020	011 RS-LMWH	2,242.95	125.88	2,117.07	29,289	0	0.0	17	0	0	7.66	7.23	0.00
	015 RS	4,039,124.58	222,645.08	3,816,479.50	50,221,455	0	850.2	33,684	0	0	8.04	7.60	0.00
	018 RSEMP	9,876.63	592.95	9,283.68	134,612	0	0.0	82	0	0	7.34	6.90	0.00
	030 RS TOD-ON	463.78	25.13	438.65	5,512	3,243	0.0	4	0	0	8.41	7.96	0.00
	051 RSW-LM-EM	98.17	5.62	92.55	1,383	0	0.0	1	0	0	7.10	6.69	0.00
	093 OL 7000	857.37	0.00	857.37	5,382	0	0.0	0	95	97	15.93	15.93	7.95
	094 9500 HPS	9,025.44	0.00	9,025.44	40,442	0	0.0	0	1,060	1,121	22.32	22.32	304.85
	095 OL 20000	51.02	0.00	51.02	438	0	0.0	0	3	3	11.65	11.65	0.00
	097 22000 HPS	1,305.45	0.00	1,305.45	8,380	0	0.0	0	107	110	15.58	15.58	50.50
	107 22000HPSF	266.51	0.00	266.51	1,621	0	0.0	0	17	21	16.44	16.44	12.15
	109 50000HPSF	65.07	0.00	65.07	597	0	0.0	0	3	4	10.90	10.90	0.00
	110 17000 MH	70.26	0.00	70.26	466	0	0.0	0	4	5	15.08	15.08	0.00
	111 9500HPSPT	63.45	0.00	63.45	181	0	0.0	0	5	5	35.06	35.06	2.00
	115 9500 HPSF	93.90	0.00	93.90	363	0	0.0	0	11	12	25.87	25.87	0.00
	116 28800 MH	168.00	0.00	168.00	1,304	0	0.0	0	8	9	12.88	12.88	15.90
	122 16000SVPT	142.07	0.00	142.07	216	0	0.0	0	1	4	65.77	65.77	0.00
Total 020		4,063,914.65	223,394.66	3,840,519.99	50,451,641	3,243	850.2	33,788	1,314	1,391	8.06	7.61	393.35
211	093 OL 7000	321.28	0.00	321.28	2,080	0	0.0	0	26	33	15.45	15.45	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	4,042.45	0.00	4,042.45	17,360	0	0.0	0	284	476	23.29	23.29	287.05	
095	OL 20000	342.83	0.00	342.83	2,919	0	0.0	0	9	20	11.74	11.74	0.00	
097	22000 HPS	4,001.77	0.00	4,001.77	23,573	0	0.0	0	176	306	16.98	16.98	493.80	
107	22000HPSF	3,614.92	0.00	3,614.92	20,206	0	0.0	0	132	261	17.89	17.89	446.10	
109	50000HPSF	1,154.49	0.00	1,154.49	9,607	0	0.0	0	24	63	12.02	12.02	108.95	
110	17000 MH	569.25	0.00	569.25	3,727	0	0.0	0	23	40	15.27	15.27	1.40	
111	9500HPSPT	3,283.56	0.00	3,283.56	9,026	0	0.0	0	34	244	36.38	36.38	206.64	
115	9500 HPSF	486.84	0.00	486.84	1,769	0	0.0	0	29	48	27.52	27.52	7.95	
116	28800 MH	6,461.76	0.00	6,461.76	47,602	0	0.0	0	120	332	13.57	13.57	862.75	
120	50000HPSB	340.20	0.00	340.20	1,997	0	0.0	0	1	13	17.04	17.04	79.50	
122	16000SVPT	251.60	0.00	251.60	378	0	0.0	0	3	7	66.56	66.56	0.00	
221	CS	66,679.50	3,193.88	63,485.62	731,290	0	3,029.3	107	0	0	9.12	8.68	0.00	
229	GS TOD	273.70	9.67	264.03	1,954	351	0.0	3	0	0	14.01	13.51	0.00	
231	SGS FIXED	155,359.04	6,870.13	148,488.91	1,547,553	787	2,199.6	2,780	0	0	10.04	9.60	0.00	
232	SGS MEAS	13,108.38	619.14	12,489.24	140,450	0	276.8	158	0	0	9.33	8.89	0.00	
233	SGS NMTR	698.39	22.36	676.03	5,442	0	0.0	25	0	0	12.83	12.42	0.00	
235	MGS SEC	597,018.18	30,495.17	566,523.01	6,925,092	0	21,399.0	828	0	0	8.62	8.18	0.00	
240	LGS SEC	787,393.51	49,011.75	738,381.76	10,917,868	0	26,043.0	103	0	0	7.21	6.76	0.00	
242	LGS M SEC	5,845.37	342.39	5,502.98	84,835	0	183.0	1	0	0	6.89	6.49	0.00	
244	LGS PRI	76,096.28	3,705.93	72,390.35	1,071,173	0	3,086.0	6	0	0	7.10	6.76	0.00	
322	IP PRI	200,405.72	16,955.97	183,449.75	3,511,097	0	5,700.0	1	0	0	5.71	5.22	0.00	
Total		1,927,749.02	111,226.39	1,816,522.63	25,076,998	1,138	61,916.7	4,012	861	1,843	7.69	7.24	2,494.14	
212	093 OL 7000	278.59	0.00	278.59	1,802	0	0.0	0	18	27	15.46	15.46	0.00	
094	9500 HPS	540.20	0.00	540.20	2,303	0	0.0	0	43	63	23.46	23.46	42.55	
095	OL 20000	138.07	0.00	138.07	1,170	0	0.0	0	6	8	11.80	11.80	0.00	
097	22000 HPS	974.05	0.00	974.05	5,850	0	0.0	0	56	77	16.65	16.65	105.46	
107	22000HPSF	495.77	0.00	495.77	2,797	0	0.0	0	21	36	17.73	17.73	55.65	
109	50000HPSF	93.45	0.00	93.45	775	0	0.0	0	2	5	12.06	12.06	9.35	
110	17000 MH	95.95	0.00	95.95	642	0	0.0	0	3	7	14.95	14.95	0.00	
111	9500HPSPT	275.74	0.00	275.74	814	0	0.0	0	2	22	33.87	33.87	0.00	
115	9500 HPSF	91.56	0.00	91.56	334	0	0.0	0	6	9	27.41	27.41	1.40	
116	28800 MH	1,948.38	0.00	1,948.38	16,080	0	0.0	0	39	111	12.12	12.12	83.70	
122	16000SVPT	325.60	0.00	325.60	486	0	0.0	0	3	9	67.00	67.00	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
126	36000MHPF	178.82	0.00	178.82	658	0	0.0	0	2	4	27.18	27.18	10.44	
208	EHG	156,100.86	7,810.98	148,289.88	1,800,780	0	6,406.2	420	0	0	8.67	8.23	0.00	
209	EHG MIN	31,903.06	1,543.80	30,359.26	356,158	0	1,731.8	133	0	0	8.96	8.52	0.00	
221	CS	28,403.36	1,414.88	26,988.48	304,690	0	1,512.8	78	0	0	9.32	8.86	0.00	
231	SGS FIXED	29,589.27	1,411.95	28,177.32	316,600	0	601.1	354	0	0	9.35	8.90	0.00	
232	SGS MEAS	3,952.37	191.21	3,761.16	41,339	0	50.0	52	0	0	9.56	9.10	0.00	
235	MGS SEC	211,170.72	10,850.47	200,320.25	2,434,211	0	7,573.0	319	0	0	8.68	8.23	0.00	
240	LGS SEC	347,474.12	20,662.34	326,811.78	4,728,259	0	12,541.0	73	0	0	7.35	6.91	0.00	
242	LGS M SEC	21,418.68	1,417.99	20,000.69	302,948	0	842.0	3	0	0	7.07	6.60	0.00	
Total 212		835,448.62	45,303.62	790,145.00	10,318,696	0	31,257.9	1,432	201	378	8.10	7.66	308.55	
213	9500 HPS	0.06	0.00	0.06	5	0	0.0	0	1	0	1.20	1.20	0.00	
097	22000 HPS	36.09	0.00	36.09	235	0	0.0	0	2	3	15.36	15.36	1.40	
107	22000HPSF	20.22	0.00	20.22	79	0	0.0	0	1	1	25.59	25.59	7.95	
231	SGS FIXED	439.09	22.81	416.28	4,851	0	0.0	4	0	0	9.05	8.58	0.00	
232	SGS MEAS	71.11	3.05	68.06	690	0	0.0	1	0	0	10.31	9.86	0.00	
233	SGS NMTR	195.74	4.32	191.42	864	0	0.0	13	0	0	22.66	22.16	0.00	
235	MGS SEC	3,511.07	186.50	3,324.57	38,126	0	130.0	5	0	0	9.21	8.72	0.00	
240	LGS SEC	12,729.45	692.15	12,037.30	144,481	0	576.0	2	0	0	8.81	8.33	0.00	
Total 213		17,002.83	908.83	16,094.00	189,331	0	706.0	25	4	4	8.98	8.50	9.35	
216	OL 7000	20.79	0.00	20.79	133	0	0.0	0	1	2	15.63	15.63	0.00	
094	9500 HPS	1,142.72	0.00	1,142.72	4,514	0	0.0	0	33	122	25.32	25.32	164.60	
097	22000 HPS	877.67	0.00	877.67	5,497	0	0.0	0	22	70	15.97	15.97	62.65	
103	27500SVPT	155.62	0.00	155.62	381	0	0.0	0	1	4	40.85	40.85	0.00	
107	22000HPSF	564.99	0.00	564.99	3,221	0	0.0	0	21	41	17.54	17.54	57.05	
109	50000HPSF	390.41	0.00	390.41	3,252	0	0.0	0	4	21	12.01	12.01	33.20	
111	9500HPSPT	500.48	0.00	500.48	1,296	0	0.0	0	10	35	38.62	38.62	56.00	
115	9500 HPSF	266.39	0.00	266.39	925	0	0.0	0	12	25	28.80	28.80	14.95	
116	28800 MH	483.13	0.00	483.13	3,802	0	0.0	0	8	26	12.71	12.71	39.75	
124	50000SVPT	168.44	0.00	168.44	619	0	0.0	0	1	4	27.21	27.21	0.00	
208	EHG	4,443.35	226.84	4,216.51	51,977	0	180.3	11	0	0	8.55	8.11	0.00	
209	EHG MIN	897.89	37.75	860.14	9,332	0	0.0	6	0	0	9.62	9.22	0.00	
229	GS TOD	2,193.26	127.91	2,065.35	25,585	12,000	0.0	1	0	0	8.57	8.07	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	8,699.53	382.51	8,317.02	84,296	0	376.1	180	0	0	10.32	9.87	0.00
	232	SGS MEAS	1,350.55	63.23	1,287.32	13,854	0	52.5	21	0	0	9.75	9.29	0.00
	233	SGS NMTR	258.32	4.47	253.85	1,746	0	0.0	13	0	0	14.79	14.54	0.00
	235	MGS SEC	61,561.78	3,236.28	58,325.50	698,672	0	2,708.0	101	0	0	8.81	8.35	0.00
	240	LGS SEC	161,512.00	8,389.12	153,122.88	2,085,807	0	6,479.0	24	0	0	7.74	7.34	0.00
			245,487.32	12,468.11	233,019.21	2,994,909	12,000	9,795.9	357	113	350	8.20	7.78	428.20
221	093	OL 7000	8.84	0.00	8.84	63	0	0.0	0	1	1	14.03	14.03	0.00
	094	9500 HPS	233.34	0.00	233.34	993	0	0.0	0	4	27	23.50	23.50	15.90
	097	22000 HPS	497.02	0.00	497.02	2,653	0	0.0	0	16	34	18.73	18.73	96.80
	107	22000HPSF	370.76	0.00	370.76	2,103	0	0.0	0	12	27	17.63	17.63	36.45
	109	50000HPSF	75.62	0.00	75.62	618	0	0.0	0	2	4	12.24	12.24	7.95
	116	28800 MH	1,392.30	0.00	1,392.30	10,014	0	0.0	0	11	69	13.90	13.90	216.05
	231	SGS FIXED	1,872.44	85.27	1,787.17	18,112	0	49.6	36	0	0	10.34	9.87	0.00
	232	SGS MEAS	198.97	10.18	188.79	1,993	0	0.0	3	0	0	9.98	9.47	0.00
	235	MGS SEC	28,566.74	1,457.11	27,109.63	309,675	0	1,257.0	43	0	0	9.22	8.75	0.00
	237	MGS PRI	4,143.34	226.11	3,917.23	56,117	0	94.0	2	0	0	7.38	6.98	0.00
	240	LGS SEC	222,099.40	8,503.88	213,595.52	2,686,945	0	10,166.0	24	0	0	8.27	7.95	0.00
	244	LGS PRI	70,896.43	3,508.95	67,387.48	729,535	0	3,990.0	5	0	0	9.72	9.24	0.00
	322	IP PRI	124,174.62	10,822.24	113,352.38	2,181,463	0	3,490.0	1	0	0	5.69	5.20	0.00
	324	IP TRAN	3,891,979.15	413,720.46	3,478,258.69	72,577,739	0	46,656.0	4	0	0	5.36	4.79	0.00
Total 221		4,346,508.97	438,334.20	3,908,174.77	78,578,023	0	65,702.6	118	46	162	5.53	4.97	373.15	
222	093	OL 7000	10.35	0.00	10.35	66	0	0.0	0	1	1	15.68	15.68	0.00
	097	22000 HPS	69.35	0.00	69.35	470	0	0.0	0	1	6	14.76	14.76	0.00
	126	36000MHPF	41.93	0.00	41.93	164	0	0.0	0	1	1	25.57	25.57	0.00
	208	EHG	2,074.62	100.67	1,973.95	22,209	0	132.4	11	0	0	9.34	8.89	0.00
	209	EHG MIN	207.01	9.75	197.26	2,057	0	0.0	2	0	0	10.06	9.59	0.00
	231	SGS FIXED	254.42	12.17	242.25	2,506	0	4.6	4	0	0	10.15	9.67	0.00
	232	SGS MEAS	165.92	6.09	159.83	1,554	0	15.3	4	0	0	10.68	10.29	0.00
	235	MGS SEC	10,319.62	514.56	9,805.06	108,128	0	433.0	17	0	0	9.54	9.07	0.00
	240	LGS SEC	51,325.30	3,389.82	47,935.48	699,426	0	1,825.0	6	0	0	7.34	6.85	0.00
			64,468.52	4,033.06	60,435.46	836,580	0	2,410.3	44	3	8	7.71	7.22	0.00



American Electric Power
KINGSPORT POWER COMPANY

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097	22000 HPS	11.28	0.00	11.28	74	0	0.0	0	1	15.24	15.24	0.00	
Total 240			11.28	0.00	11.28	74	0	0.0	0	1	15.24	15.24	0.00	
400	231	SGS FIXED	2,033.76	63.08	1,970.68	14,143	0	4.5	87	0	14.38	13.93	0.00	
233	SGS NMTR	624.91	24.65	600.26	5,952	0	0	0.0	17	0	10.50	10.09	0.00	
523	SL	124,754.36	0.00	124,754.36	600,942	0	0	0.0	4	0	20.76	20.76	0.00	
Total 400		127,413.03	87.73	127,325.30	621,037	0	4.5	108	0	0	20.52	20.50	0.00	
510	093	OL 7000	72.49	0.00	72.49	469	0	0.0	0	3	15.46	15.46	0.00	
094	9500 HPS	16.14	0.00	16.14	74	0	0	0.0	0	2	21.81	21.81	0.00	
107	22000HPSF	24.68	0.00	24.68	156	0	0	0.0	0	1	15.82	15.82	0.00	
110	17000 MH	22.36	0.00	22.36	93	0	0	0.0	0	1	24.04	24.04	7.95	
640	PS	72,155.03	4,015.98	68,139.05	853,415	0	2,805.0	15	0	0	8.45	7.98	0.00	
641	PS UNITS	8,909.59	527.48	8,382.11	125,254	0	396.0	1	0	0	7.11	6.69	0.00	
642	PS ALL E	121,714.60	7,322.78	114,391.82	1,765,728	0	5,194.1	14	0	0	6.89	6.48	0.00	
Total 510		202,914.89	11,866.24	191,048.65	2,745,189	0	8,395.1	30	7	12	7.39	6.96	7.95	
Grand Total		12,754,712.91	897,404.72	11,857,308.19	183,220,835	16,381	181,370.1	47,498	3,671	5,371	6.96	6.47	4,432.26	

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$178,052,632
2. Construction Work in Progress	6,098,906
3. Materials and Supplies paid for	301,289
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$185,776,951</u>
Deductions:	
7. Accumulated Depreciation (3)	68,252,157
8. Unamortized Investment Tax Credit	478
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,306,659
11. Deferred Income Taxes	24,583,440
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$97,142,734</u>
14. Rate Base	<u><u>\$88,634,217</u></u>
15. Net Operating Income (5)	\$1,891,298
16. Charitable Contributions (Net of Tax Effect) (5)	(6,192)
17. Allowance for Funds Used During Construction (5)	33,101
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(166,847)
19. Total (5)	<u><u>\$1,751,360</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>1.98%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,370	41,161
37. COMMERCIAL	5,819	5,763
38. INDUSTRIAL	162	166
39. OTHER	138	137
40. TOTAL	47,489	47,227

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 12, 20 17

(Signed) Janice Verable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,445.30	58.11	2,387.19	29,950	0	0.0	18	0	0	8.16	7.97	8.16	7.97	0.00
015 RS	4,794,564.51	100,757.41	4,693,807.10	55,437,261	0	1,141.8	41,262	0	0	8.65	8.47	8.65	8.47	0.00
018 RSEMP	10,340.36	234.44	10,105.92	127,170	0	0.0	85	0	0	8.13	7.95	8.13	7.95	0.00
030 RS TOD-ON	464.17	7.39	456.78	4,967	3,158	0.0	4	0	0	9.35	9.20	9.35	9.20	0.00
051 RSW-LM-EM	93.80	2.80	91.00	1,192	0	0.0	1	0	0	7.87	7.63	7.87	7.63	0.00
093 OL 7000	2,896.78	0.00	2,896.78	18,426	0	0.0	0	247	270	15.72	15.72	15.72	15.72	7.95
094 9500 HPS	23,895.71	0.00	23,895.71	108,921	0	0.0	0	2,337	2,814	21.94	21.94	21.94	21.94	1,147.11
095 OL 20000	634.96	0.00	634.96	5,168	0	0.0	0	21	34	12.29	12.29	12.29	12.29	0.00
097 22000 HPS	9,175.14	0.00	9,175.14	54,636	0	0.0	0	451	680	16.79	16.79	16.79	16.79	849.94
103 27500SVPT	164.69	0.00	164.69	396	0	0.0	0	1	4	41.59	41.59	41.59	41.59	0.00
107 22000HPSF	5,922.19	0.00	5,922.19	32,939	0	0.0	0	216	406	17.98	17.98	17.98	17.98	632.84
109 50000HPSF	1,910.68	0.00	1,910.68	15,237	0	0.0	0	33	96	12.54	12.54	12.54	12.54	159.45
110 17000 MH	866.86	0.00	866.86	5,450	0	0.0	0	35	57	15.91	15.91	15.91	15.91	9.35
111 9500HPSPT	4,390.18	0.00	4,390.18	12,363	0	0.0	0	60	317	35.51	35.51	35.51	35.51	276.44
115 9500 HPSF	1,081.99	0.00	1,081.99	4,017	0	0.0	0	66	103	26.94	26.94	26.94	26.94	24.31
116 28800 MH	12,333.14	0.00	12,333.14	91,096	0	0.0	0	192	599	13.54	13.54	13.54	13.54	1,226.21
120 50000HPSB	363.62	0.00	363.62	2,080	0	0.0	0	1	13	17.48	17.48	17.48	17.48	79.50
122 16000SVPT	793.50	0.00	793.50	1,197	0	0.0	0	8	21	66.29	66.29	66.29	66.29	0.00
124 50000SVPF	180.20	0.00	180.20	640	0	0.0	0	1	4	28.16	28.16	28.16	28.16	0.00
126 36000MHPF	237.74	0.00	237.74	790	0	0.0	0	3	5	30.09	30.09	30.09	30.09	10.45
208 EHG	166,832.96	3,434.70	163,398.26	1,766,055	0	6,583.1	443	0	0	9.45	9.25	9.45	9.25	0.00
209 EHG MIN	32,445.60	630.82	31,814.78	320,878	0	1,608.9	140	0	0	10.11	9.91	10.11	9.91	0.00
221 CS	96,794.26	1,721.23	95,073.03	947,773	0	4,841.4	186	0	0	10.21	10.03	10.21	10.03	0.00
229 GS TOD	2,356.59	28.09	2,328.50	25,924	13,926	0.0	4	0	0	9.09	8.98	9.09	8.98	0.00
231 SGS FIXED	208,656.67	3,371.23	205,285.44	1,865,582	776	2,975.5	3,442	0	0	11.18	11.00	11.18	11.00	0.00
232 SGS MEAS	18,827.69	320.87	18,506.82	181,738	0	351.7	236	0	0	10.36	10.18	10.36	10.18	0.00
233 SGS NMTR	2,096.76	32.73	2,064.03	13,809	0	0.0	68	0	0	15.18	14.95	15.18	14.95	0.00
235 MGS SEC	968,240.34	18,187.28	950,053.06	10,032,137	0	32,557.0	1,312	0	0	9.65	9.47	9.65	9.47	0.00
237 MGS PRI	3,523.62	117.74	3,405.88	46,100	0	50.0	2	0	0	7.64	7.39	7.64	7.39	0.00
240 LGS SEC	1,697,063.90	42,995.48	1,654,068.42	20,867,928	0	50,871.0	230	0	0	8.13	7.93	8.13	7.93	0.00
242 LGS M SEC	33,614.80	782.40	32,832.40	439,600	0	1,081.0	5	0	0	7.65	7.47	7.65	7.47	0.00
244 LGS PRI	156,267.71	3,819.25	152,448.46	1,779,550	0	6,558.0	11	0	0	8.78	8.57	8.78	8.57	0.00
322 IP PRI	335,731.27	6,889.22	328,842.05	5,564,400	0	9,092.0	2	0	0	6.03	5.91	6.03	5.91	0.00
324 IP TRAN	4,048,789.94	9,425.25	4,039,364.69	73,819,817	9,499,337-	71,771.0	4	0	0	5.48	5.47	5.48	5.47	0.00
523 SL	125,193.78	0.00	125,193.78	666,886	0	0.0	4	0	0	18.77	18.77	18.77	18.77	0.00
640 PS	71,536.64	1,224.84	70,311.80	763,302	0	2,763.9	15	0	0	9.37	9.21	9.37	9.21	0.00
641 PS UNITS	8,478.64	250.66	8,227.98	106,800	0	432.0	1	0	0	7.94	7.70	7.94	7.70	0.00
642 PS ALL E	127,711.48	4,114.21	123,597.27	1,665,992	0	5,583.3	14	0	0	7.67	7.42	7.67	7.42	0.00
999 MANUAL AJ	638,297.66	0.00	638,297.66	0	0	0.0	0	0	0	0.00	0.00	0.00	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	EXCL FUEL	EXCL FUEL	
Grand Total	13,615,215.83	198,406.15	13,416,809.68	176,828,167	9,481,477-	198,261.6	47,489	3,672	5,423	7.70	7.59			4,423.55



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011 RS-LMWH	193.20	2.57	190.63	2,375	0	0.0	1	0	0	8.13	8.03	0.00	
	015 RS	871,283.60	18,895.82	852,387.78	10,071,029	0	342.5	7,571	0	0	8.65	8.46	0.00	
	018 RS EMP	549.15	14.88	534.27	6,718	0	0.0	4	0	0	8.17	7.95	0.00	
	093 OL 7000	1,094.02	0.00	1,094.02	6,978	0	0.0	0	101	102	15.68	15.68	0.00	
	094 9500 HPS	8,417.45	0.00	8,417.45	38,728	0	0.0	0	912	1,001	21.73	21.73	331.96	
	095 OL 20000	55.59	0.00	55.59	456	0	0.0	0	3	3	12.19	12.19	0.00	
	097 22000 HPS	941.19	0.00	941.19	5,845	0	0.0	0	68	73	16.10	16.10	47.71	
	107 22000HPSF	251.58	0.00	251.58	1,458	0	0.0	0	11	18	17.26	17.26	17.30	
	110 17000 MH	74.87	0.00	74.87	480	0	0.0	0	4	5	15.60	15.60	0.00	
	111 9500HPSPT	153.94	0.00	153.94	429	0	0.0	0	9	11	35.88	35.88	11.72	
	115 9500 HPSF	92.41	0.00	92.41	351	0	0.0	0	8	9	26.33	26.33	0.00	
	116 28800 MH	136.88	0.00	136.88	1,064	0	0.0	0	6	7	12.86	12.86	7.95	
122 16000SVPT	37.96	0.00	37.96	57	0	0.0	0	1	1	66.60	66.60	0.00		
999 MANUAL AJ	59,781.94	0.00	59,781.94	0	0	0.0	0	0	0	0.00	0.00	0.00		
Total 010		943,063.78	18,913.27	924,150.51	10,135,968	0	342.5	7,576	1,123	1,230	9.30	9.12	416.64	
020	011 RS-LMWH	2,252.10	55.54	2,196.56	27,575	0	0.0	17	0	0	8.17	7.97	0.00	
	015 RS	3,923,280.91	81,861.59	3,841,419.32	45,366,232	0	799.3	33,691	0	0	8.65	8.47	0.00	
	018 RS EMP	9,791.21	219.56	9,571.65	120,452	0	0.0	81	0	0	8.13	7.95	0.00	
	030 RS TOD-ON	464.17	7.39	456.78	4,967	3,158	0.0	4	0	0	9.35	9.20	0.00	
	051 RSW-LM-EM	93.80	2.80	91.00	1,192	0	0.0	1	0	0	7.87	7.63	0.00	
	093 OL 7000	1,056.42	0.00	1,056.42	6,693	0	0.0	0	95	97	15.78	15.78	7.95	
	094 9500 HPS	9,372.10	0.00	9,372.10	43,402	0	0.0	0	1,058	1,120	21.59	21.59	304.90	
	095 OL 20000	55.34	0.00	55.34	456	0	0.0	0	3	3	12.14	12.14	0.00	
	097 22000 HPS	1,406.62	0.00	1,406.62	8,845	0	0.0	0	108	110	15.90	15.90	50.52	
	107 22000HPSF	285.75	0.00	285.75	1,701	0	0.0	0	17	21	16.80	16.80	12.15	
	109 50000HPSF	74.38	0.00	74.38	640	0	0.0	0	3	4	11.62	11.62	0.00	
	110 17000 MH	75.03	0.00	75.03	480	0	0.0	0	4	5	15.63	15.63	0.00	
111 9500HPSPT	66.74	0.00	66.74	195	0	0.0	0	5	5	34.23	34.23	2.00		
115 9500 HPSF	123.00	0.00	123.00	468	0	0.0	0	11	12	26.28	26.28	0.00		
116 28800 MH	182.98	0.00	182.98	1,368	0	0.0	0	8	9	13.38	13.38	15.90		
122 16000SVPT	149.39	0.00	149.39	228	0	0.0	0	1	4	65.52	65.52	0.00		
999 MANUAL AJ	212,467.62	0.00	212,467.62	0	0	0.0	0	0	0	0.00	0.00	0.00		
Total 020		4,161,197.56	82,146.88	4,079,050.68	45,584,894	3,158	799.3	33,794	1,313	1,390	9.13	8.95	393.42	
211	093 OL 7000	335.98	0.00	335.98	2,139	0	0.0	0	26	31	15.71	15.71	0.00	
	094 9500 HPS	4,133.21	0.00	4,133.21	18,406	0	0.0	0	284	478	22.46	22.46	287.18	
	095 OL 20000	373.77	0.00	373.77	3,040	0	0.0	0	9	20	12.30	12.30	0.00	
	097 22000 HPS	4,238.34	0.00	4,238.34	24,622	0	0.0	0	177	306	17.21	17.21	493.59	
	107 22000HPSF	3,834.51	0.00	3,834.51	21,141	0	0.0	0	132	261	18.14	18.14	446.29	
	109 50000HPSF	1,231.35	0.00	1,231.35	9,797	0	0.0	0	22	62	12.57	12.57	108.95	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE	
											INCL FUEL	EXCL FUEL			
211	110	17000 MH	589.54	0.00	589.54	3,722	0	0.0	0	23	39	15.84	15.84	1.40	
	111	9500HPSPT	3,372.57	0.00	3,372.57	9,516	0	0.0	0	34	244	35.44	35.44	206.67	
	115	9500 HPSF	501.29	0.00	501.29	1,872	0	0.0	0	29	48	26.78	26.78	7.95	
	116	28800 MH	7,858.07	0.00	7,858.07	57,352	0	0.0	0	120	377	13.70	13.70	862.85	
	120	50000HPSB	363.62	0.00	363.62	2,080	0	0.0	0	1	13	17.48	17.48	79.50	
	122	16000SVPT	263.03	0.00	263.03	399	0	0.0	0	3	7	65.92	65.92	0.00	
	221	CS	65,171.38	1,269.69	63,901.69	645,870	0	3,159.3	106	0	0	10.09	9.89	0.00	
	229	GS TOD	332.79	2.09	330.70	1,924	326	0.0	3	0	0	17.30	17.19	0.00	
	231	SGS FIXED	163,731.67	2,633.21	161,098.46	1,450,103	776	2,070.6	2,777	0	0	11.29	11.11	0.00	
	232	SGS MEAS	13,013.84	229.05	12,784.79	127,219	0	246.0	157	0	0	10.23	10.05	0.00	
	233	SGS NMTR	821.44	11.35	810.09	5,418	0	0.0	25	0	0	15.16	14.95	0.00	
	235	MGS SEC	633,525.73	12,315.48	621,210.25	6,616,003	0	20,943.0	827	0	0	9.58	9.39	0.00	
	240	LGS SEC	840,515.63	18,785.49	821,730.14	10,619,860	0	23,455.0	102	0	0	7.91	7.74	0.00	
	242	LGS M SEC	6,064.56	184.00	5,880.56	78,400	0	173.0	1	0	0	7.74	7.50	0.00	
	244	LGS PRI	83,010.85	2,932.74	80,078.11	1,138,200	0	2,642.0	6	0	0	7.29	7.04	0.00	
	322	IP PRI	199,628.46	4,386.97	195,241.49	3,254,400	0	5,592.0	1	0	0	6.13	6.00	0.00	
	999	MANUAL AJ	163,322.42	0.00	163,322.42	0	0	0.0	0	0	0	0.00	0.00	0.00	
	Total 211		2,196,234.05	42,750.07	2,153,483.98	24,091,483	1,102	58,280.9	4,005	860	1,886	9.12	8.94	2,494.38	
	212	093	OL 7000	291.87	0.00	291.87	1,857	0	0.0	0	19	29	15.72	15.72	0.00
		094	9500 HPS	554.71	0.00	554.71	2,457	0	0.0	0	43	63	22.58	22.58	42.55
		095	OL 20000	150.26	0.00	150.26	1,216	0	0.0	0	6	8	12.36	12.36	0.00
097		22000 HPS	1,027.14	0.00	1,027.14	6,090	0	0.0	0	56	77	16.87	16.87	97.25	
107		22000HPSF	524.27	0.00	524.27	2,916	0	0.0	0	21	36	17.98	17.98	55.65	
109		50000HPSF	100.32	0.00	100.32	800	0	0.0	0	2	5	12.54	12.54	9.35	
110		17000 MH	104.27	0.00	104.27	672	0	0.0	0	3	7	15.52	15.52	0.00	
111		9500HPSPT	284.52	0.00	284.52	858	0	0.0	0	2	22	33.16	33.16	0.00	
115		9500 HPSF	93.60	0.00	93.60	351	0	0.0	0	6	9	26.67	26.67	1.41	
116		28800 MH	2,130.02	0.00	2,130.02	16,872	0	0.0	0	39	111	12.62	12.62	83.71	
122		16000SVPT	343.12	0.00	343.12	513	0	0.0	0	3	9	66.88	66.88	0.00	
126		36000HPSF	192.41	0.00	192.41	632	0	0.0	0	2	4	30.44	30.44	10.45	
208		EHG	160,397.26	3,309.76	157,087.50	1,699,810	0	6,285.1	421	0	0	9.44	9.24	0.00	
209		EHG MIN	31,323.89	609.20	30,714.69	311,254	0	1,608.9	132	0	0	10.06	9.87	0.00	
221		CS	31,622.88	451.54	31,171.34	301,903	0	1,682.1	80	0	0	10.47	10.32	0.00	
231		SGS FIXED	30,275.52	535.02	29,740.50	296,162	0	568.9	353	0	0	10.22	10.04	0.00	
232		SGS MEAS	3,904.77	60.53	3,844.24	36,950	0	51.1	51	0	0	10.57	10.40	0.00	
235		MGS SEC	224,482.35	4,218.93	220,263.42	2,337,503	0	7,279.0	319	0	0	9.60	9.42	0.00	
240		LGS SEC	368,586.74	8,758.96	359,827.78	4,580,964	0	10,592.0	72	0	0	8.05	7.85	0.00	
242		LGS M SEC	27,550.24	598.40	26,951.84	361,200	0	908.0	4	0	0	7.63	7.46	0.00	
999		MANUAL AJ	76,857.60	0.00	76,857.60	0	0	0.0	0	0	0	0.00	0.00	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL			
Total 212		960,797.76	18,542.34	942,255.42	9,960,980	0	28,975.1	1,432	202	380	9.65	9.46		300.37	
213	094	8.19	0.00	8.19	39	0	0.0	0	1	1	21.00	21.00		0.00	
	097	38.12	0.00	38.12	243	0	0.0	0	2	3	15.69	15.69		1.41	
	107	20.74	0.00	20.74	81	0	0.0	0	1	1	25.60	25.60		7.95	
	231	392.31	6.18	386.13	3,923	0	0.0	4	0	0	10.00	9.84		0.00	
	232	107.61	2.35	105.26	1,086	0	0.0	1	0	0	9.91	9.69		0.00	
	233	248.80	0.92	247.88	833	0	0.0	13	0	0	29.87	29.76		0.00	
	235	3,941.06	50.16	3,890.90	37,789	0	190.0	5	0	0	10.43	10.30		0.00	
	240	12,994.54	195.85	12,798.69	138,000	0	476.0	2	0	0	9.42	9.27		0.00	
	999	1,480.58	0.00	1,480.58	0	0	0.0	0	0	0	0.00	0.00		0.00	
	Total 213		19,231.95	255.46	18,976.49	181,994	0	666.0	25	4	5	10.57	10.43		9.36
216	093	21.80	0.00	21.80	138	0	0.0	0	1	2	15.80	15.80		0.00	
	094	1,155.77	0.00	1,155.77	4,758	0	0.0	0	33	122	24.29	24.29		164.62	
	097	918.49	0.00	918.49	5,670	0	0.0	0	22	70	16.20	16.20		62.66	
	103	164.69	0.00	164.69	396	0	0.0	0	1	4	41.59	41.59		0.00	
	107	586.95	0.00	586.95	3,293	0	0.0	0	21	40	17.82	17.82		57.05	
	109	422.78	0.00	422.78	3,360	0	0.0	0	4	21	12.58	12.58		33.20	
	111	512.41	0.00	512.41	1,365	0	0.0	0	10	35	37.54	37.54		56.05	
	115	271.69	0.00	271.69	975	0	0.0	0	12	25	27.87	27.87		14.95	
	116	520.70	0.00	520.70	3,952	0	0.0	0	8	26	13.18	13.18		39.75	
	124	180.20	0.00	180.20	640	0	0.0	0	1	4	28.16	28.16		0.00	
	208	4,310.38	90.02	4,220.36	46,396	0	172.1	11	0	0	9.29	9.10		0.00	
	209	876.57	18.78	857.79	7,726	0	0.0	6	0	0	11.35	11.10		0.00	
	229	2,023.80	26.00	1,997.80	24,000	13,600	0.0	0.0	1	0	0	8.43	8.32		0.00
	231	9,331.90	141.02	9,190.88	79,341	0	269.9	181	0	0	11.76	11.58		0.00	
	232	1,291.28	20.94	1,270.34	11,759	0	39.3	20	0	0	10.98	10.80		0.00	
	233	321.29	7.90	313.39	1,750	0	0.0	13	0	0	18.36	17.91		0.00	
	235	65,625.62	1,047.12	64,578.50	658,248	0	2,498.0	101	0	0	9.97	9.81		0.00	
	240	181,296.14	5,028.63	176,267.51	2,144,312	0	6,047.0	24	0	0	8.45	8.22		0.00	
999	21,037.13	0.00	21,037.13	0	0	0.0	0.0	0	0	0	0.00	0.00		0.00	
Total 216		290,869.59	6,380.41	284,489.18	2,998,079	13,600	9,026.3	357	113	349	9.70	9.49		428.28	
221	093	9.95	0.00	9.95	69	0	0.0	0	1	1	14.42	14.42		0.00	
	094	237.96	0.00	237.96	1,053	0	0.0	0	4	27	22.60	22.60		15.90	
	097	519.36	0.00	519.36	2,754	0	0.0	0	16	34	18.86	18.86		96.80	
	107	392.00	0.00	392.00	2,187	0	0.0	0	12	27	17.92	17.92		36.45	
	109	81.85	0.00	81.85	640	0	0.0	0	2	4	12.79	12.79		7.95	
	116	1,504.49	0.00	1,504.49	10,488	0	0.0	0	11	69	14.34	14.34		216.05	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE	
											INCL FUEL	EXCL FUEL	FUEL FUEL		
Total 221	231	SGS FIXED	2,124.95	26.28	2,098.67	18,552	0	55.8	36	0	0	11.45	11.31	0.00	
	232	SGS MEAS	221.82	1.83	219.99	2,023	0	0.0	3	0	0	10.96	10.87	0.00	
	235	MGS SEC	29,982.79	417.85	285,095	29,564.94	0	1,212.0	43	0	0	10.52	10.37	0.00	
	237	MGS PRI	3,523.62	117.74	46,100	3,405.88	0	50.0	2	0	0	7.64	7.39	0.00	
	240	LGS SEC	234,469.41	9,241.99	225,227.42	2,656,732	0	8,500.0	24	0	0	8.83	8.48	0.00	
	244	LGS PRI	73,256.86	886.51	72,370.35	641,350	0	3,916.0	5	0	0	11.42	11.28	0.00	
	322	IP PRI	136,102.81	2,502.25	133,600.56	2,310,000	0	3,500.0	1	0	0	5.89	5.78	0.00	
	324	IP TRAN	4,048,789.94	9,425.25	73,819,817	9,499,337-	0	71,771.0	4	0	0	5.48	5.47	0.00	
	999	MANUAL AJ	73,059.84	0.00	73,059.84	0	0	0.0	0	0	0	0.00	0.00	0.00	
			4,604,277.65	22,619.70	4,581,657.95	79,796,860	9,499,337-	89,004.8	118	46	162	5.77	5.74	373.15	
Total 222	093	OL 7000	10.96	0.00	10.96	69	0	0.0	0	1	1	15.88	15.88	0.00	
	097	22000 HPS	73.48	0.00	73.48	486	0	0.0	0	1	6	15.12	15.12	0.00	
	126	36000MHPPF	45.33	0.00	45.33	158	0	0.0	0	1	1	28.69	28.69	0.00	
	208	EHG	2,125.32	34.92	2,090.40	19,849	0	125.9	11	0	0	10.71	10.53	0.00	
	209	EHG MIN	245.14	2.84	242.30	1,898	0	0.0	2	0	0	12.92	12.77	0.00	
	231	SGS FIXED	290.28	3.10	287.18	2,618	0	4.6	4	0	0	11.09	10.97	0.00	
	232	SGS MEAS	288.37	6.17	282.20	2,701	0	15.3	4	0	0	10.68	10.45	0.00	
	235	MGS SEC	10,682.79	137.74	10,545.05	97,499	0	435.0	17	0	0	10.96	10.82	0.00	
	240	LGS SEC	59,201.44	984.56	58,216.88	728,060	0	1,801.0	6	0	0	8.13	8.00	0.00	
	999	MANUAL AJ	5,766.34	0.00	5,766.34	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 240		78,729.45	1,169.33	77,560.12	853,338	0	2,381.8	44	3	8	9.23	9.09	0.00		
	097	22000 HPS	12.40	0.00	12.40	81	0	0.0	0	1	1	15.31	15.31	0.00	
		12.40	0.00	12.40	81	0	0.0	0	1	1	15.31	15.31	0.00		
	231	SGS FIXED	2,510.04	26.42	2,483.62	14,883	0	5.7	87	0	0	16.87	16.69	0.00	
	233	SGS NMTR	705.23	12.56	692.67	5,808	0	0.0	17	0	0	12.14	11.93	0.00	
	523	SL	125,193.78	0.00	125,193.78	666,886	0	0.0	4	0	0	18.77	18.77	0.00	
	999	MANUAL AJ	12,358.31	0.00	12,358.31	0	0	0.0	0	0	0	0.00	0.00	0.00	
		140,767.36	38.98	140,728.38	687,577	0	5.7	108	0	0	0	20.47	20.47	0.00	
	510	093	OL 7000	75.78	0.00	75.78	483	0	0.0	0	3	7	15.69	15.69	0.00
	094	9500 HPS	16.32	0.00	16.32	78	0	0.0	0	2	2	20.92	20.92	0.00	
Total 400	107	22000HPSF	26.39	0.00	26.39	162	0	0.0	0	1	2	16.29	16.29	0.00	
	110	17000 MH	23.15	0.00	23.15	96	0	0.0	0	1	1	24.11	24.11	7.95	
	640	PS	71,536.64	1,224.84	70,311.80	763,302	0	2,763.9	15	0	0	9.37	9.21	0.00	
	641	PS UNITS	8,478.64	250.66	8,227.98	106,800	0	432.0	1	0	0	7.94	7.70	0.00	
	642	PS ALL E	127,711.48	4,114.21	123,597.27	1,665,992	0	5,583.3	14	0	0	7.67	7.42	0.00	
	999	MANUAL AJ	12,165.88	0.00	12,165.88	0	0	0.0	0	0	0	0.00	0.00	0.00	



American Electric Power
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 510		220,034.28	5,589.71	214,444.57	2,536,913	0	8,779.2	30	7	12	8.67	8.45		7.95	
Grand Total		13,615,215.83	198,406.15	13,416,809.68	176,828,167	9,481,477-	198,261.6	47,489	3,672	5,423	7.70	7.59		4,423.55	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
011 RS-LMWH	2,188.93	58.11	2,130.82	26,060	0	0.0	18	0	0	8.40	8.18			0.00
015 RS	4,286,369.91	100,757.41	4,185,612.50	48,066,698	0	1,141.8	41,262	0	0	8.92	8.71			0.00
018 RS EMP	9,097.63	234.44	8,863.19	109,694	0	0.0	85	0	0	8.29	8.08			0.00
030 RS TOD-ON	411.13	7.39	403.74	4,240	3,158	0.0	4	0	0	9.70	9.52			0.00
051 RSW-LM-EM	77.94	2.80	75.04	961	0	0.0	1	0	0	8.10	7.81			0.00
093 OL 7000	2,637.03	0.00	2,637.03	16,825	0	0.0	0	247	270	15.67	15.67			7.95
094 9500 HPS	21,501.39	0.00	21,501.39	99,487	0	0.0	0	2,337	2,814	21.61	21.61			1,147.11
095 OL 20000	572.26	0.00	572.26	4,645	0	0.0	0	21	34	12.32	12.32			0.00
097 22000 HPS	8,288.67	0.00	8,288.67	49,548	0	0.0	0	451	680	16.73	16.73			849.94
103 27500SVPT	156.09	0.00	156.09	376	0	0.0	0	1	4	41.51	41.51			0.00
107 22000HPSF	5,396.52	0.00	5,396.52	30,111	0	0.0	0	216	406	17.92	17.92			632.84
109 50000HPSF	1,745.58	0.00	1,745.58	13,877	0	0.0	0	33	96	12.58	12.58			159.45
110 17000 MH	787.19	0.00	787.19	4,941	0	0.0	0	35	57	15.93	15.93			9.35
111 9500HPSPT	3,967.71	0.00	3,967.71	11,313	0	0.0	0	60	317	35.07	35.07			276.44
115 9500 HPSF	990.12	0.00	990.12	3,718	0	0.0	0	66	103	26.63	26.63			24.31
116 28800 MH	11,285.58	0.00	11,285.58	83,239	0	0.0	0	192	599	13.56	13.56			1,226.21
120 50000HPSB	335.38	0.00	335.38	1,917	0	0.0	0	1	13	17.50	17.50			79.50
122 16000SVPT	716.63	0.00	716.63	1,090	0	0.0	0	8	21	65.75	65.75			0.00
124 50000SVPF	171.10	0.00	171.10	607	0	0.0	0	1	4	28.19	28.19			0.00
126 36000MHPPF	221.14	0.00	221.14	726	0	0.0	0	3	5	30.46	30.46			10.45
208 EHG	150,680.59	3,434.70	147,245.89	1,544,215	0	6,583.1	443	0	0	9.76	9.54			0.00
209 EHG MIN	28,814.25	630.82	28,183.43	272,307	0	1,608.9	140	0	0	10.58	10.35			0.00
221 CS	88,015.73	1,721.23	86,294.50	831,188	0	4,841.4	186	0	0	10.59	10.38			0.00
229 GS TOD	2,166.30	28.09	2,138.21	23,624	13,926	0.0	4	0	0	9.17	9.05			0.00
231 SGS FIXED	190,027.19	3,371.23	186,655.96	1,638,952	776	2,975.5	3,442	0	0	11.59	11.39			0.00
232 SGS MEAS	17,054.32	320.87	16,733.45	159,219	0	351.7	236	0	0	10.71	10.51			0.00
233 SGS NMTR	1,930.15	32.73	1,897.42	11,954	0	0.0	68	0	0	16.15	15.87			0.00
235 MGS SEC	884,501.36	18,187.28	866,314.08	8,848,888	0	32,557.0	1,312	0	0	10.00	9.79			0.00
237 MGS PRI	2,947.24	117.74	2,829.50	37,734	0	50.0	2	0	0	7.81	7.50			0.00
240 LGS SEC	1,542,873.84	42,995.48	1,499,878.36	18,355,626	0	50,871.0	230	0	0	8.41	8.17			0.00
242 LGS M SEC	30,912.45	782.40	30,130.05	392,946	0	1,081.0	5	0	0	7.87	7.67			0.00
244 LGS PRI	142,557.10	3,819.25	138,737.85	1,564,718	0	6,558.0	11	0	0	9.11	8.87			0.00
322 IP PRI	316,772.05	6,889.22	309,882.83	5,140,827	0	9,092.0	2	0	0	6.16	6.03			0.00
324 IP TRAN	4,037,284.38	9,425.25	4,027,859.13	73,446,228	9,499,337-	71,771.0	4	0	0	5.50	5.48			0.00
523 SL	125,193.78	0.00	125,193.78	666,886	0	0.0	4	0	0	18.77	18.77			0.00
640 PS	66,563.82	1,224.84	65,338.98	689,199	0	2,763.9	15	0	0	9.66	9.48			0.00
641 PS UNITS	7,429.25	250.66	7,178.59	88,988	0	432.0	1	0	0	8.35	8.07			0.00
642 PS ALL E	118,822.73	4,114.21	114,708.52	1,486,397	0	5,583.3	14	0	0	7.99	7.72			0.00
999 MANUAL AJ	636,297.66	0.00	636,297.66	0	0	0.0	0	0	0	0.00	0.00			0.00
Grand Total	12,745,762.02	198,406.15	12,551,355.87	163,729,769	9,481,477-	198,261.6	47,489	3,672	5,423	7.79	7.67			4,423.55



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	179.67	2.57	177.10	2,176	0	0.0	1	0	0	8.26	8.14	0.00
	015 RS	773,404.60	18,895.82	754,508.78	8,656,777	0	342.5	7,571	0	0	8.93	8.72	0.00
	018 RS EMP	491.45	14.88	476.57	5,881	0	0.0	4	0	0	8.36	8.10	0.00
	093 OL 7000	996.26	0.00	996.26	6,375	0	0.0	0	101	102	15.63	15.63	0.00
	094 9500 HPS	7,526.20	0.00	7,526.20	35,175	0	0.0	0	912	1,001	21.40	21.40	331.96
	095 OL 20000	50.26	0.00	50.26	412	0	0.0	0	3	3	12.20	12.20	0.00
	097 22000 HPS	864.84	0.00	864.84	5,380	0	0.0	0	68	73	16.08	16.08	47.71
	107 22000HPSF	227.59	0.00	227.59	1,324	0	0.0	0	11	18	17.19	17.19	17.30
	110 17000 MH	66.11	0.00	66.11	424	0	0.0	0	4	5	15.59	15.59	0.00
	111 9500HPSPT	140.72	0.00	140.72	397	0	0.0	0	9	11	35.45	35.45	11.72
	115 9500 HPSF	85.20	0.00	85.20	327	0	0.0	0	8	9	26.06	26.06	0.00
	116 28800 MH	123.52	0.00	123.52	959	0	0.0	0	6	7	12.88	12.88	7.95
	122 16000SVPT	35.61	0.00	35.61	54	0	0.0	0	1	1	65.94	65.94	0.00
	999 MANUAL AJ	59,781.94	0.00	59,781.94	0	0	0.0	0	0	0	0.00	0.00	0.00
Total 010		843,973.97	18,913.27	825,060.70	8,715,661	0	342.5	7,576	1,123	1,230	9.68	9.47	416.64
020	011 RS-LMWH	2,009.26	55.54	1,953.72	23,884	0	0.0	17	0	0	8.41	8.18	0.00
	015 RS	3,512,965.31	81,861.59	3,431,103.72	39,409,921	0	799.3	33,691	0	0	8.91	8.71	0.00
	018 RS EMP	8,606.18	219.56	8,386.62	103,813	0	0.0	81	0	0	8.29	8.08	0.00
	030 RS TOD-ON	411.13	7.39	403.74	4,240	3,158	0.0	4	0	0	9.70	9.52	0.00
	051 RSW-LM-EM	77.84	2.80	75.04	961	0	0.0	1	0	0	8.10	7.81	0.00
	093 OL 7000	960.52	0.00	960.52	6,106	0	0.0	0	95	97	15.73	15.73	7.95
	094 9500 HPS	8,464.56	0.00	8,464.56	39,765	0	0.0	0	1,058	1,120	21.29	21.29	304.90
	095 OL 20000	47.96	0.00	47.96	396	0	0.0	0	3	3	12.11	12.11	0.00
	097 22000 HPS	1,267.41	0.00	1,267.41	7,992	0	0.0	0	108	110	15.86	15.86	50.52
	107 22000HPSF	261.80	0.00	261.80	1,560	0	0.0	0	17	21	16.78	16.78	12.15
	109 5000HPSF	70.16	0.00	70.16	599	0	0.0	0	3	4	11.71	11.71	0.00
	110 17000 MH	67.50	0.00	67.50	431	0	0.0	0	4	5	15.66	15.66	0.00
	111 9500HPSPT	60.96	0.00	60.96	181	0	0.0	0	5	5	33.68	33.68	2.00
	115 9500 HPSF	111.62	0.00	111.62	430	0	0.0	0	11	12	25.96	25.96	0.00
	116 28800 MH	167.42	0.00	167.42	1,250	0	0.0	0	8	9	13.39	13.39	15.90
	122 16000SVPT	127.66	0.00	127.66	197	0	0.0	0	1	4	64.80	64.80	0.00
	999 MANUAL AJ	212,467.62	0.00	212,467.62	0	0	0.0	0	0	0	0.00	0.00	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 020		3,748,144.91	82,146.88	3,665,998.03	39,601,726	3,158	799.3	33,794	1,313	1,390	9.46	9.26	393.42
211	093 OL 7000	307.86	0.00	307.86	1,964	0	0.0	0	26	31	15.68	15.68	0.00
	094 9500 HPS	3,738.28	0.00	3,738.28	16,889	0	0.0	0	284	478	22.13	22.13	287.18
	095 OL 20000	336.33	0.00	336.33	2,727	0	0.0	0	9	20	12.33	12.33	0.00
	097 22000 HPS	3,829.47	0.00	3,829.47	22,341	0	0.0	0	177	306	17.14	17.14	493.59
	107 22000HPSF	3,492.33	0.00	3,492.33	19,327	0	0.0	0	132	261	18.07	18.07	446.29
	109 50000HPSF	1,107.13	0.00	1,107.13	8,784	0	0.0	0	22	62	12.60	12.60	108.95
	110 17000 MH	540.63	0.00	540.63	3,406	0	0.0	0	23	39	15.87	15.87	1.40
	111 9500HPSPT	3,046.94	0.00	3,046.94	8,708	0	0.0	0	34	244	34.99	34.99	206.67
	115 9500 HPSF	458.34	0.00	458.34	1,729	0	0.0	0	29	48	26.51	26.51	7.95
	116 28800 MH	7,209.30	0.00	7,209.30	52,557	0	0.0	0	120	377	13.72	13.72	862.85
	120 50000HPSB	335.38	0.00	335.38	1,917	0	0.0	0	1	13	17.50	17.50	79.50
	122 16000SVPT	235.44	0.00	235.44	362	0	0.0	0	3	7	65.04	65.04	0.00
	221 CS	58,577.06	1,269.69	57,307.37	558,485	0	3,159.3	106	0	0	10.49	10.26	0.00
	229 GS TOD	313.13	2.09	311.04	1,749	326	0.0	3	0	0	17.90	17.78	0.00
	231 SGS FIXED	148,849.70	2,633.21	146,216.49	1,270,078	776	2,070.6	2,777	0	0	11.72	11.51	0.00
	232 SGS MEAS	11,645.91	229.05	11,416.86	109,943	0	246.0	157	0	0	10.59	10.38	0.00
	233 SGS NMTR	776.78	11.35	765.43	4,892	0	0.0	25	0	0	15.88	15.65	0.00
	235 MGS SEC	576,479.77	12,315.48	564,164.29	5,809,065	0	20,943.0	827	0	0	9.92	9.71	0.00
	240 LGS SEC	774,435.44	18,785.49	755,649.95	9,477,419	0	23,455.0	102	0	0	8.17	7.97	0.00
	242 LGS M SEC	5,293.87	184.00	5,099.87	64,678	0	173.0	1	0	0	8.17	7.89	0.00
	244 LGS PRI	73,127.51	2,932.74	70,194.77	978,071	0	2,642.0	6	0	0	7.48	7.18	0.00
322 IP PRI	189,483.88	4,386.97	185,096.91	3,012,091	0	5,592.0	1	0	0	6.29	6.15	0.00	
999 MANUAL AJ		163,322.42	0.00	163,322.42	0	0	0.0	0	0	0	0.00	0.00	0.00
Total 211		2,026,932.90	42,750.07	1,984,182.83	21,427,182	1,102	58,280.9	4,005	860	1,886	9.46	9.26	2,494.38
212	093 OL 7000	265.54	0.00	265.54	1,692	0	0.0	0	19	29	15.69	15.69	0.00
	094 9500 HPS	496.87	0.00	496.87	2,240	0	0.0	0	43	63	22.18	22.18	42.55
	095 OL 20000	137.71	0.00	137.71	1,110	0	0.0	0	6	8	12.41	12.41	0.00
	097 22000 HPS	926.22	0.00	926.22	5,520	0	0.0	0	56	77	16.78	16.78	97.25
	107 22000HPSF	472.31	0.00	472.31	2,635	0	0.0	0	21	36	17.92	17.92	55.65
	109 50000HPSF	91.29	0.00	91.29	728	0	0.0	0	2	5	12.54	12.54	9.35
	110 17000 MH	91.70	0.00	91.70	592	0	0.0	0	3	7	15.49	15.49	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/10/2016 06:04:49 AM

State: IN

September 2016

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
111	9500HPSPT	247.64	0.00	247.64	760	0	0.0	0	2	22	32.58	32.58	0.00
115	9500 HPSF	84.90	0.00	84.90	323	0	0.0	0	6	9	26.28	26.28	1.41
116	28800 MH	1,930.16	0.00	1,930.16	15,257	0	0.0	0	39	111	12.65	12.65	83.71
122	16000SVPT	317.92	0.00	317.92	477	0	0.0	0	3	9	66.65	66.65	0.00
126	36000MHPF	179.26	0.00	179.26	582	0	0.0	0	2	4	30.80	30.80	10.45
208	EHG	144,892.61	3,309.76	141,582.85	1,486,828	0	6,285.1	421	0	0	9.75	9.52	0.00
209	EHG MIN	27,801.97	609.20	27,192.77	264,199	0	1,608.9	132	0	0	10.52	10.29	0.00
221	CS	29,438.67	451.54	28,987.13	272,703	0	1,682.1	80	0	0	10.80	10.63	0.00
231	SGS FIXED	27,549.07	535.02	27,014.05	261,434	0	568.9	353	0	0	10.54	10.33	0.00
232	SGS MEAS	3,607.11	60.53	3,546.58	33,102	0	51.1	51	0	0	10.90	10.71	0.00
235	MGS SEC	205,409.08	4,218.93	201,190.15	2,068,283	0	7,279.0	319	0	0	9.93	9.73	0.00
240	LGS SEC	334,533.32	8,758.96	325,774.36	4,015,229	0	10,592.0	72	0	0	8.33	8.11	0.00
242	LGS M SEC	25,628.58	598.40	25,030.18	328,268	0	908.0	4	0	0	7.81	7.62	0.00
999	MANUAL AJ	76,857.60	0.00	76,857.60	0	0	0.0	0	0	0	0.00	0.00	0.00
Total 212		880,959.53	18,542.34	862,417.19	8,761,962	0	28,975.1	1,432	202	380	10.05	9.84	300.37
213													
084	9500 HPS	7.70	0.00	7.70	37	0	0.0	0	1	1	20.81	20.81	0.00
097	22000 HPS	33.00	0.00	33.00	211	0	0.0	0	2	3	15.64	15.64	1.41
107	22000HPSF	17.78	0.00	17.78	70	0	0.0	0	1	1	25.40	25.40	7.95
231	SGS FIXED	356.13	6.18	349.95	3,452	0	0.0	4	0	0	10.32	10.14	0.00
232	SGS MEAS	105.69	2.35	103.34	1,073	0	0.0	1	0	0	9.85	9.63	0.00
233	SGS NMTR	235.67	0.92	234.75	759	0	0.0	13	0	0	31.05	30.93	0.00
235	MGS SEC	3,800.13	50.16	3,749.97	35,555	0	190.0	5	0	0	10.69	10.55	0.00
240	LGS SEC	12,290.83	195.85	12,094.98	127,897	0	476.0	2	0	0	9.61	9.46	0.00
999	MANUAL AJ	1,480.58	0.00	1,480.58	0	0	0.0	0	0	0	0.00	0.00	0.00
Total 213		18,327.51	255.46	18,072.05	169,054	0	666.0	25	4	5	10.84	10.69	9.36
216													
093	OL 7000	20.63	0.00	20.63	131	0	0.0	0	1	2	15.75	15.75	0.00
094	9500 HPS	1,033.43	0.00	1,033.43	4,329	0	0.0	0	33	122	23.87	23.87	164.62
097	22000 HPS	818.02	0.00	818.02	5,079	0	0.0	0	22	70	16.11	16.11	62.66
103	27500SVPT	156.09	0.00	156.09	376	0	0.0	0	1	4	41.51	41.51	0.00
107	22000HPSF	539.39	0.00	539.39	3,031	0	0.0	0	21	40	17.80	17.80	57.05
109	50000HPSF	402.21	0.00	402.21	3,181	0	0.0	0	4	21	12.64	12.64	33.20
111	9500HPSPT	471.45	0.00	471.45	1,267	0	0.0	0	10	35	37.21	37.21	56.05



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/10/2016 06:04:49 AM

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
115	9500 HPSF	250.06	0.00	250.06	909	0	0.0	0	12	25	27.51	27.51	14.95	
116	28800 MH	477.60	0.00	477.60	3,618	0	0.0	0	8	26	13.20	13.20	39.75	
124	50000SVPF	171.10	0.00	171.10	607	0	0.0	0	1	4	28.19	28.19	0.00	
208	EHG	3,838.73	90.02	3,748.71	39,929	0	172.1	11	0	0	9.61	9.39	0.00	
209	EHG MIN	775.92	18.78	757.14	6,360	0	0.0	6	0	0	12.20	11.90	0.00	
229	GS TOD	1,853.17	26.00	1,827.17	21,875	13,600	0.0	1	0	0	8.47	8.35	0.00	
231	SGS FIXED	8,667.38	141.02	8,526.36	71,331	0	269.9	181	0	0	12.15	11.95	0.00	
232	SGS MEAS	1,207.83	20.94	1,186.89	10,631	0	39.3	20	0	0	11.36	11.16	0.00	
233	SGS NMTR	289.41	7.90	281.51	1,392	0	0.0	13	0	0	20.79	20.22	0.00	
235	MGS SEC	61,320.65	1,047.12	60,273.53	594,879	0	2,498.0	101	0	0	10.31	10.13	0.00	
240	LGS SEC	184,189.25	5,028.63	159,160.62	1,871,190	0	6,047.0	24	0	0	8.77	8.51	0.00	
999	MANUAL AJ	21,037.13	0.00	21,037.13	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 216		267,519.45	6,380.41	261,139.04	2,640,115	13,600	9,026.3	357	113	349	10.13	9.89	428.28	
221	OL 7000	6.69	0.00	6.69	51	0	0.0	0	1	1	13.12	13.12	0.00	
084	9500 HPS	219.15	0.00	219.15	978	0	0.0	0	4	27	22.41	22.41	15.90	
087	22000 HPS	473.65	0.00	473.65	2,521	0	0.0	0	16	34	18.79	18.79	96.80	
107	22000HPSF	360.98	0.00	360.98	2,015	0	0.0	0	12	27	17.91	17.91	36.45	
109	50000HPSF	74.79	0.00	74.79	585	0	0.0	0	2	4	12.78	12.78	7.95	
116	28800 MH	1,377.58	0.00	1,377.58	9,598	0	0.0	0	11	69	14.35	14.35	216.05	
231	SGS FIXED	1,978.59	26.28	1,952.31	16,835	0	55.8	36	0	0	11.75	11.60	0.00	
232	SGS MEAS	208.67	1.83	206.84	1,874	0	0.0	3	0	0	11.14	11.04	0.00	
235	MGS SEC	27,626.59	417.85	27,208.74	253,895	0	1,212.0	43	0	0	10.88	10.72	0.00	
237	MGS PRI	2,947.24	117.74	2,829.50	37,734	0	50.0	2	0	0	7.81	7.50	0.00	
240	LGS SEC	201,092.71	9,241.99	191,850.72	2,187,044	0	8,500.0	24	0	0	9.19	8.77	0.00	
244	LGS PRI	69,429.59	886.51	68,543.08	586,647	0	3,916.0	5	0	0	11.83	11.68	0.00	
322	IP PRI	127,288.17	2,502.25	124,785.92	2,128,736	0	3,500.0	1	0	0	5.98	5.86	0.00	
324	IP TRAN	4,037,284.38	9,425.25	4,027,859.13	73,446,228	9,499,337	71,771.0	4	0	0	5.50	5.48	0.00	
999	MANUAL AJ	73,059.84	0.00	73,059.84	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 221		4,543,428.62	22,619.70	4,520,808.92	78,674,741	9,499,337	89,004.8	118	46	162	5.77	5.75	373.15	
222	OL 7000	10.09	0.00	10.09	64	0	0.0	0	1	1	15.77	15.77	0.00	
087	22000 HPS	63.66	0.00	63.66	423	0	0.0	0	1	6	15.05	15.05	0.00	
126	36000MHPSF	41.88	0.00	41.88	144	0	0.0	0	1	1	29.08	29.08	0.00	



AMERICAN ELECTRIC POWER
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/10/2016 06:04:49 AM

State: IN September 2016 Page: 5

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
208	EHG	1,949.25	34.92	1,914.33	17,458	0	125.9	11	0	0	11.17	10.97	0.00	
209	EHG MIN	236.36	2.84	233.52	1,748	0	0.0	2	0	0	13.52	13.36	0.00	
231	SGS FIXED	271.75	3.10	268.65	2,402	0	4.6	4	0	0	11.31	11.18	0.00	
232	SGS MEAS	279.11	6.17	272.94	2,596	0	15.3	4	0	0	10.75	10.51	0.00	
235	MGS SEC	9,865.14	137.74	9,727.40	87,011	0	435.0	17	0	0	11.34	11.18	0.00	
240	LGS SEC	56,332.29	984.56	55,347.73	676,847	0	1,801.0	6	0	0	8.32	8.18	0.00	
999	MANUAL AJ	5,766.34	0.00	5,766.34	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 222		74,815.87	1,169.33	73,646.54	789,693	0	2,381.8	44	3	8	9.49	9.34	0.00	
240	097 22000 HPS	12.40	0.00	12.40	81	0	0.0	0	1	1	15.31	15.31	0.00	
Total 240		12.40	0.00	12.40	81	0	0.0	0	1	1	15.31	15.31	0.00	
400	231 SGS FIXED	2,354.57	26.42	2,328.15	13,420	0	5.7	87	0	0	17.55	17.35	0.00	
233	SGS NMTR	628.29	12.56	615.73	4,911	0	0.0	17	0	0	12.79	12.54	0.00	
523	SL	125,193.78	0.00	125,193.78	666,886	0	0.0	4	0	0	18.77	18.77	0.00	
999	MANUAL AJ	12,358.31	0.00	12,358.31	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 400		140,534.95	38.98	140,495.97	685,217	0	5.7	108	0	0	20.51	20.50	0.00	
510	093 OL 7000	69.44	0.00	69.44	442	0	0.0	0	3	7	15.71	15.71	0.00	
094	9500 HPS	15.20	0.00	15.20	74	0	0.0	0	2	2	20.54	20.54	0.00	
107	22000HPSF	24.34	0.00	24.34	149	0	0.0	0	1	2	16.34	16.34	0.00	
110	17000 MH	21.25	0.00	21.25	88	0	0.0	0	1	1	24.15	24.15	7.95	
640	PS	66,563.82	1,224.84	65,338.98	689,199	0	2,763.9	15	0	0	9.66	9.48	0.00	
641	PS UNITS	7,429.25	250.66	7,178.59	88,988	0	432.0	1	0	0	8.35	8.07	0.00	
642	PS ALL E	118,822.73	4,114.21	114,708.52	1,486,397	0	5,583.3	14	0	0	7.99	7.72	0.00	
999	MANUAL AJ	12,165.88	0.00	12,165.88	0	0	0.0	0	0	0	0.00	0.00	0.00	
Total 510		205,111.91	5,589.71	199,522.20	2,265,337	0	8,779.2	30	7	12	9.05	8.81	7.95	
Grand Total		12,749,762.02	198,406.15	12,551,355.87	163,729,769	9,481,477-	198,261.6	47,489	3,672	5,423	7.79	7.67	4,423.55	

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$179,000,266
2. Construction Work in Progress	6,117,489
3. Materials and Supplies paid for	306,672
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$186,748,551</u>
Deductions:	
7. Accumulated Depreciation (3)	68,551,616
8. Unamortized Investment Tax Credit	389
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,315,051
11. Deferred Income Taxes	24,838,470
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$97,705,526</u>
14. Rate Base	<u><u>\$89,043,025</u></u>
15. Net Operating Income (5)	\$1,992,976
16. Charitable Contributions (Net of Tax Effect) (5)	(5,757)
17. Allowance for Funds Used During Construction (5)	35,203
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,068)
19. Total (5)	<u><u>\$1,855,355</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>2.08%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,345	41,212
37. COMMERCIAL	5,795	5,765
38. INDUSTRIAL	163	163
39. OTHER	138	137
40. TOTAL	47,441	47,277

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	108
Public Schools	30	29
Other Than Public Schools	0	0
	<u>138</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date Jan 12, 20 17

(Signed) Jane Venable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219



TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

Prepared: 11/08/2016 12:58:05 PM

State: TN

October 2016

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	CHARGE	
011 RS-LMWH	1,679.96	0.00	1,679.96	19,044	0	0.0	18	0	0	8.82	8.82	8.82	0.00	0.00
015 RS	3,561,337.78	50.71	3,561,287.07	37,301,417	0	1,139.6	41,237	0	0	9.55	9.55	9.55	0.00	0.00
018 RS EMP	7,805.48	0.00	7,805.48	86,410	0	0.0	85	0	0	9.03	9.03	9.03	0.00	0.00
030 RS TOD-ON	301.03	0.00	301.03	2,509	1,613	0.0	4	0	0	12.00	12.00	12.00	0.00	0.00
051 RSW-LM-EM	78.98	0.00	78.98	885	0	0.0	1	0	0	8.92	8.92	8.92	0.00	0.00
093 OL 7000	3,009.53	0.00	3,009.53	21,461	0	0.0	0	244	267	14.02	14.02	14.02	7.95	7.95
094 9500 HPS	24,654.87	0.00	24,654.87	125,359	0	0.0	0	2,338	2,819	19.67	19.67	19.67	1,136.43	1,136.43
095 OL 20000	692.72	0.00	692.72	6,052	0	0.0	0	21	34	11.45	11.45	11.45	0.00	0.00
097 22000 HPS	9,739.65	0.00	9,739.65	63,984	0	0.0	0	450	680	15.22	15.22	15.22	850.10	850.10
103 27500SVPT	177.98	0.00	177.98	464	0	0.0	0	1	4	38.36	38.36	38.36	0.00	0.00
107 22000HPSF	6,278.81	0.00	6,278.81	38,589	0	0.0	0	217	407	16.27	16.27	16.27	632.65	632.65
109 50000HPSF	2,073.87	0.00	2,073.87	18,048	0	0.0	0	34	96	11.49	11.49	11.49	159.45	159.45
110 17000 MH	939.30	0.00	939.30	6,492	0	0.0	0	36	59	14.47	14.47	14.47	9.35	9.35
111 9500HPSPT	4,690.34	0.00	4,690.34	14,255	0	0.0	0	60	317	32.90	32.90	32.90	276.36	276.36
115 9500 HPSF	1,151.45	0.00	1,151.45	4,651	0	0.0	0	67	104	24.76	24.76	24.76	24.30	24.30
116 28800 MH	13,334.02	0.00	13,334.02	106,632	0	0.0	0	192	606	12.50	12.50	12.50	1,225.83	1,225.83
120 50000HPSB	390.53	0.00	390.53	2,444	0	0.0	0	1	13	15.98	15.98	15.98	79.50	79.50
122 16000SVPT	849.32	0.00	849.32	1,371	0	0.0	0	8	21	61.95	61.95	61.95	0.00	0.00
124 50000SVPF	195.35	0.00	195.35	752	0	0.0	0	1	4	25.98	25.98	25.98	0.00	0.00
126 36000HHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	10.44	10.44
208 EHG	134,284.74	5.70	134,279.04	1,260,060	0	6,112.7	438	0	0	10.66	10.66	10.66	0.00	0.00
209 EHG MIN	24,073.02	0.00	24,073.02	196,438	0	1,604.9	140	0	0	12.25	12.25	12.25	0.00	0.00
221 CS	67,388.55	0.00	67,388.55	592,500	0	4,242.9	186	0	0	11.37	11.37	11.37	0.00	0.00
229 GS TOD	1,900.01	0.00	1,900.01	18,581	8,021	0.0	4	0	0	10.23	10.23	10.23	0.00	0.00
231 SGS FIXED	185,779.36	1.19	185,780.55	1,438,336	945	2,705.1	3,437	0	0	12.92	12.92	12.92	0.00	0.00
232 SGS MEAS	16,874.86	0.00	16,874.86	144,192	0	368.9	236	0	0	11.70	11.70	11.70	0.00	0.00
233 SGS NMTR	2,292.02	0.00	2,292.02	13,809	0	0.0	68	0	0	16.60	16.60	16.60	0.00	0.00
235 MGS SEC	852,752.49	7.56	852,744.93	7,625,680	0	30,832.0	1,298	0	0	11.18	11.18	11.18	0.00	0.00
237 MGS PRI	12,352.60	97.06	12,255.54	125,400	0	313.0	4	0	0	9.85	9.85	9.77	0.00	0.00
240 LGS SEC	1,613,840.30	29.76	1,613,810.54	17,434,511	0	48,361.0	231	0	0	9.26	9.26	9.26	0.00	0.00
242 LGS M SEC	26,471.62	0.00	26,471.62	290,400	0	767.0	4	0	0	9.12	9.12	9.12	0.00	0.00
244 LGS PRI	113,635.84	269.66	113,905.50	1,356,843	0	3,995.0	10	0	0	8.38	8.38	8.39	0.00	0.00
322 IP PRI	324,062.46	0.00	324,062.46	5,082,500	0	8,732.0	2	0	0	6.38	6.38	6.38	0.00	0.00
324 IP TRAN	3,755,457.95	0.00	3,755,457.95	58,177,646	0	173,294.0	4	0	0	6.46	6.46	6.46	0.00	0.00
523 SL	131,128.69	0.00	131,128.69	775,675	0	0.0	4	0	0	16.91	16.91	16.91	0.00	0.00
640 PS	50,189.25	0.00	50,189.25	499,852	0	2,573.2	15	0	0	10.04	10.04	10.04	0.00	0.00
641 PS UNITS	6,316.50	0.00	6,316.50	70,800	0	396.0	1	0	0	8.92	8.92	8.92	0.00	0.00
642 PS ALL E	114,675.31	34.28	114,641.03	1,359,524	0	5,091.6	14	0	0	8.43	8.43	8.43	0.00	0.00



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REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
Grand Total	11,073,111.36	45.78-	11,073,157.14	134,284,356	10,579	290,528.9	47,441	3,673	5,436	8.25	8.25	4,412.36



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011 RS-LMWH	104.88	0.00	104.88	1,234	0	0.0	1	0	0	8.50	8.50	0.00	
	015 RS	637,199.13	29.79	637,169.34	6,602,047	0	349.2	7,563	0	0	9.65	9.65	0.00	
	018 RS EMP	390.21	0.00	390.21	4,435	0	0.0	4	0	0	8.80	8.80	0.00	
	093 OL 7000	1,119.03	0.00	1,119.03	8,015	0	0.0	0	99	101	13.96	13.96	0.00	
	094 9500 HPS	8,627.25	0.00	8,627.25	44,475	0	0.0	0	910	1,001	19.40	19.40	323.07	
	095 OL 20000	58.95	0.00	58.95	534	0	0.0	0	3	3	11.04	11.04	0.00	
	097 22000 HPS	985.29	0.00	985.29	6,874	0	0.0	0	69	74	14.33	14.33	47.70	
	107 22000HPSF	264.56	0.00	264.56	1,710	0	0.0	0	11	18	15.47	15.47	17.30	
	110 17000 MH	79.23	0.00	79.23	565	0	0.0	0	4	5	14.02	14.02	0.00	
	111 9500HPSPT	159.29	0.00	159.29	495	0	0.0	0	9	11	32.18	32.18	11.72	
	115 9500 HPSF	99.53	0.00	99.53	421	0	0.0	0	9	10	23.64	23.64	0.00	
	116 28800 MH	148.05	0.00	148.05	1,246	0	0.0	0	6	7	11.88	11.88	7.95	
122 16000SVPT	39.12	0.00	39.12	66	0	0.0	0	0	1	59.27	59.27	0.00		
Total 010		649,274.52	29.79	649,244.73	6,672,117	0	349.2	7,588	1,121	1,231	9.73	9.73	407.74	
020	011 RS-LMWH	1,575.08	0.00	1,575.08	17,810	0	0.0	17	0	0	8.84	8.84	0.00	
	015 RS	2,924,138.65	20.92	2,924,117.73	30,699,370	0	790.4	33,654	0	0	9.53	9.53	0.00	
	018 RS EMP	7,415.27	0.00	7,415.27	81,975	0	0.0	81	0	0	9.05	9.05	0.00	
	030 RS TOD-ON	301.03	0.00	301.03	2,509	1,613	0.0	4	0	0	12.00	12.00	0.00	
	051 RSW-LM-EM	78.98	0.00	78.98	885	0	0.0	1	0	0	8.92	8.92	0.00	
	093 OL 7000	1,101.10	0.00	1,101.10	7,857	0	0.0	0	95	97	14.01	14.01	7.95	
	094 9500 HPS	9,617.21	0.00	9,617.21	50,008	0	0.0	0	1,063	1,128	19.23	19.23	303.21	
	095 OL 20000	59.93	0.00	59.93	534	0	0.0	0	3	3	11.22	11.22	0.00	
	097 22000 HPS	1,481.80	0.00	1,481.80	10,465	0	0.0	0	109	111	14.16	14.16	50.50	
	107 22000HPSF	297.94	0.00	297.94	1,995	0	0.0	0	17	21	14.93	14.93	12.15	
	109 50000HPSF	77.19	0.00	77.19	752	0	0.0	0	3	4	10.26	10.26	0.00	
	110 17000 MH	78.45	0.00	78.45	565	0	0.0	0	4	5	13.88	13.88	0.00	
111 9500HPSPT	68.77	0.00	68.77	225	0	0.0	0	5	5	30.56	30.56	2.00		
115 9500 HPSF	128.77	0.00	128.77	540	0	0.0	0	11	12	23.85	23.85	0.00		
116 28800 MH	193.18	0.00	193.18	1,602	0	0.0	0	8	9	12.06	12.06	15.90		
122 16000SVPT	164.33	0.00	164.33	264	0	0.0	0	1	4	62.25	62.25	0.00		
Total 020		2,946,777.68	20.92	2,946,756.76	30,877,356	1,613	790.4	33,757	1,319	1,399	9.54	9.54	391.71	
211	093 OL 7000	353.62	0.00	353.62	2,511	0	0.0	0	26	31	14.08	14.08	0.00	
	094 9500 HPS	4,318.45	0.00	4,318.45	21,212	0	0.0	0	282	475	20.36	20.36	287.10	
	095 OL 20000	410.74	0.00	410.74	3,560	0	0.0	0	9	20	11.54	11.54	0.00	
	097 22000 HPS	4,510.63	0.00	4,510.63	28,690	0	0.0	0	175	306	15.72	15.72	493.80	
	107 22000HPSF	4,081.45	0.00	4,081.45	24,814	0	0.0	0	133	262	16.45	16.45	446.10	
	109 50000HPSF	1,344.73	0.00	1,344.73	11,656	0	0.0	0	23	62	11.54	11.54	108.95	
	110 17000 MH	644.74	0.00	644.74	4,458	0	0.0	0	24	41	14.46	14.46	1.40	
	111 9500HPSPT	3,604.95	0.00	3,604.95	10,970	0	0.0	0	34	244	32.86	32.86	206.64	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	115	9500 HPSF	533.26	0.00	533.26	2,160	0	0.0	0	29	48	24.69	24.69	7.95
	116	28800 MH	8,465.88	0.00	8,465.88	67,116	0	0.0	0	120	384	12.61	12.61	862.48
	120	50000HPSB	390.53	0.00	390.53	2,444	0	0.0	0	1	13	15.98	15.98	79.50
	122	16000SVPT	285.60	0.00	285.60	462	0	0.0	0	3	7	61.82	61.82	0.00
	221	CS	44,776.91	0.00	44,776.91	398,136	0	2,705.3	106	0	0	11.25	11.25	0.00
	229	GS TOD	343.89	0.00	343.89	1,781	421	0.0	3	0	0	19.31	19.31	0.00
	231	SGS FIXED	147,155.43	0.63-	147,156.06	1,132,079	945	1,929.0	2,774	0	0	13.00	13.00	0.00
	232	SGS MEAS	11,712.00	0.00	11,712.00	101,393	0	257.6	158	0	0	11.55	11.55	0.00
	233	SGS NMTR	911.51	0.00	911.51	5,418	0	0.0	25	0	0	16.82	16.82	0.00
	235	MGS SEC	555,938.20	6.40	555,931.80	5,001,802	0	19,686.0	813	0	0	11.11	11.11	0.00
	240	LGS SEC	783,401.23	0.00	783,401.23	8,737,467	0	21,879.0	103	0	0	8.97	8.97	0.00
	242	LGS M SEC	5,412.19	0.00	5,412.19	55,600	0	173.0	1	0	0	9.73	9.73	0.00
	244	LGS PRI	77,956.16	93.01	77,863.15	976,500	0	2,220.0	6	0	0	7.98	7.97	0.00
	322	IP PRI	187,706.42	0.00	187,706.42	2,916,000	0	5,165.0	1	0	0	6.44	6.44	0.00
Total 211		1,844,258.52	98.78	1,844,159.74	19,506,229	1,366	54,014.9	3,990	859	1,893	9.45	9.45	2,493.92	
212	093	OL 7000	310.53	0.00	310.53	2,187	0	0.0	0	18	27	14.20	14.20	0.00
	094	9500 HPS	581.87	0.00	581.87	2,835	0	0.0	0	43	63	20.52	20.52	42.55
	095	OL 20000	163.10	0.00	163.10	1,424	0	0.0	0	6	8	11.45	11.45	0.00
	097	22000 HPS	1,088.32	0.00	1,088.32	7,125	0	0.0	0	55	75	15.27	15.27	97.25
	107	22000HPSF	552.56	0.00	552.56	3,420	0	0.0	0	21	36	16.16	16.16	55.65
	109	50000HPSF	110.01	0.00	110.01	940	0	0.0	0	2	5	11.70	11.70	9.35
	110	17000 MH	112.18	0.00	112.18	791	0	0.0	0	3	7	14.18	14.18	0.00
	111	9500HPSPT	308.54	0.00	308.54	990	0	0.0	0	2	22	31.17	31.17	0.00
	115	9500 HPSF	99.65	0.00	99.65	405	0	0.0	0	6	9	24.60	24.60	1.40
	116	28800 MH	2,333.53	0.00	2,333.53	19,758	0	0.0	0	39	111	11.81	11.81	83.70
	122	16000SVPT	360.27	0.00	360.27	579	0	0.0	0	3	9	62.22	62.22	0.00
	126	36000MHF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44
	208	EHG	128,951.26	5.70	128,945.56	1,211,707	0	5,805.7	416	0	0	10.64	10.64	0.00
	209	EHG MIN	23,038.49	0.00	23,038.49	189,038	0	1,604.9	132	0	0	12.19	12.19	0.00
213	221	CS	22,611.64	0.00	22,611.64	194,364	0	1,537.6	80	0	0	11.63	11.63	0.00
	231	SGS FIXED	24,815.35	0.00	24,815.35	209,502	0	516.3	353	0	0	11.84	11.84	0.00
	232	SGS MEAS	3,298.35	0.00	3,298.35	27,020	0	51.1	50	0	0	12.21	12.21	0.00
	235	MGS SEC	198,948.97	0.87	198,948.10	1,788,153	0	6,977.0	318	0	0	11.13	11.13	0.00
	240	LGS SEC	339,441.85	0.00	339,441.85	3,608,938	0	10,149.0	72	0	0	9.41	9.41	0.00
	242	LGS M SEC	21,059.43	0.00	21,059.43	234,800	0	594.0	3	0	0	8.97	8.97	0.00
Total 212		768,391.92	6.57	768,385.35	7,504,608	0	27,235.6	1,424	200	376	10.24	10.24	300.34	
213	094	9500 HPS	8.75	0.00	8.75	45	0	0.0	0	1	1	19.44	19.44	0.00
	097	22000 HPS	39.88	0.00	39.88	285	0	0.0	0	2	3	13.99	13.99	1.40
	107	22000HPSF	21.34	0.00	21.34	95	0	0.0	0	1	1	22.46	22.46	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
Total 213	231	280.43	0.00	280.43	2,314	0	0.0	4	0	0	12.12	12.12	12.12	0.00	
	232	89.93	0.00	89.93	831	0	0.0	1	0	0	10.82	10.82	10.82	0.00	
	233	273.07	0.00	273.07	833	0	0.0	13	0	0	32.78	32.78	32.78	0.00	
	235	3,228.16	0.00	3,228.16	27,056	0	179.0	5	0	0	11.93	11.93	11.93	0.00	
	240	13,283.75	0.00	13,283.75	123,120	0	497.0	2	0	0	10.79	10.79	10.79	0.00	
	17,225.31		0.00	17,225.31	154,579	0	676.0	25	4	5	11.14	11.14	11.14	9.35	
	216	093	23.50	0.00	23.50	162	0	0.0	0	1	2	14.51	14.51	14.51	0.00
		094	1,234.47	0.00	1,234.47	5,479	0	0.0	0	33	122	22.53	22.53	22.53	164.60
		097	988.20	0.00	988.20	6,650	0	0.0	0	22	70	14.86	14.86	14.86	62.65
		103	177.98	0.00	177.98	464	0	0.0	0	1	4	38.36	38.36	38.36	0.00
107		621.69	0.00	621.69	3,800	0	0.0	0	21	40	16.36	16.36	16.36	57.05	
109		456.92	0.00	456.92	3,948	0	0.0	0	4	21	11.57	11.57	11.57	33.20	
111		548.79	0.00	548.79	1,575	0	0.0	0	10	35	34.84	34.84	34.84	56.00	
115		290.24	0.00	290.24	1,125	0	0.0	0	12	25	25.80	25.80	25.80	14.95	
116		571.39	0.00	571.39	4,628	0	0.0	0	8	26	12.35	12.35	12.35	39.75	
124		195.35	0.00	195.35	752	0	0.0	0	1	4	25.98	25.98	25.98	0.00	
Total 216	208	3,324.53	0.00	3,324.53	31,890	0	182.8	11	0	0	10.42	10.42	10.42	0.00	
	209	780.13	0.00	780.13	5,688	0	0.0	6	0	0	13.72	13.72	13.72	0.00	
	229	1,556.12	0.00	1,556.12	16,800	7,600	0.0	1	0	0	9.26	9.26	9.26	0.00	
	231	8,541.63	0.56-	8,542.19	62,475	0	197.6	179	0	0	13.67	13.67	13.67	0.00	
	232	1,218.07	0.00	1,218.07	10,089	0	40.2	20	0	0	12.07	12.07	12.07	0.00	
	233	364.72	0.00	364.72	1,750	0	0.0	13	0	0	20.84	20.84	20.84	0.00	
	235	59,573.70	0.29	59,573.41	523,282	0	2,469.0	102	0	0	11.38	11.38	11.38	0.00	
	240	179,320.01	16.36	179,303.65	1,860,152	0	5,868.0	24	0	0	9.64	9.64	9.64	0.00	
	259,787.44		16.09	259,771.35	2,540,709	7,600	8,757.6	356	113	349	10.22	10.22	10.22	428.20	
	221	093	11.67	0.00	11.67	81	0	0.0	0	1	1	14.41	14.41	14.41	0.00
094		250.21	0.00	250.21	1,215	0	0.0	0	4	27	20.59	20.59	20.59	15.90	
097		555.69	0.00	555.69	3,230	0	0.0	0	16	34	17.20	17.20	17.20	96.80	
107		410.91	0.00	410.91	2,565	0	0.0	0	12	27	16.02	16.02	16.02	36.45	
109		85.02	0.00	85.02	752	0	0.0	0	2	4	11.31	11.31	11.31	7.95	
116		1,621.99	0.00	1,621.99	12,282	0	0.0	0	11	69	13.21	13.21	13.21	216.05	
231		2,007.14	0.00	2,007.14	15,766	0	53.5	36	0	0	12.73	12.73	12.73	0.00	
232		198.23	0.00	198.23	1,629	0	0.0	3	0	0	12.17	12.17	12.17	0.00	
235		26,670.02	0.00	26,670.02	218,085	0	1,139.0	43	0	0	12.23	12.23	12.23	0.00	
237		12,352.60	97.06	12,255.54	125,400	0	313.0	4	0	0	9.85	9.77	9.77	0.00	
240	LGS SEC	241,155.85	13.40	241,142.45	2,492,994	0	8,153.0	24	0	0	9.67	9.67	9.67	0.00	
	LGS PRI	35,679.68	362.67-	36,042.35	380,343	0	1,775.0	4	0	0	9.38	9.48	9.48	0.00	
	IP PRI	136,356.04	0.00	136,356.04	2,166,500	0	3,567.0	1	0	0	6.29	6.29	6.29	0.00	
	IP TRAN	3,755,457.95	0.00	3,755,457.95	58,177,646	0	173,294.0	4	0	0	6.46	6.46	6.46	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	EXCL FUEL	EXCL FUEL	
Total 221		4,212,813.00	252.21-	4,213,065.21	63,598,488	0	188,294.5	119	46	162	6.62	6.62	6.62	6.62	373.15
222	083 OL 7000	11.75	0.00	11.75	81	0	0.0	0	1	1	14.51	14.51	14.51	14.51	0.00
	097 22000 HPS	77.01	0.00	77.01	570	0	0.0	0	1	6	13.51	13.51	13.51	13.51	0.00
	126 36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	30.89	30.89	0.00
	208 EHG	2,008.95	0.00	2,008.95	16,463	0	124.2	11	0	0	12.20	12.20	12.20	12.20	0.00
	209 EHG MIN	254.40	0.00	254.40	1,712	0	0.0	2	0	0	14.86	14.86	14.86	14.86	0.00
	231 SGS FIXED	268.33	0.00	268.33	2,199	0	4.6	4	0	0	12.20	12.20	12.20	12.20	0.00
	232 SGS MEAS	358.28	0.00	358.28	3,230	0	20.0	4	0	0	11.09	11.09	11.09	11.09	0.00
	235 MGS SEC	8,393.44	0.00	8,393.44	67,302	0	382.0	17	0	0	12.47	12.47	12.47	12.47	0.00
	240 LGS SEC	57,237.61	0.00	57,237.61	611,840	0	1,815.0	6	0	0	9.35	9.35	9.35	9.35	0.00
	Total 222	68,658.57	0.00	68,658.57	703,555	0	2,345.8	44	3	8	9.76	9.76	9.76	9.76	0.00
240	097 22000 HPS	12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	13.51	13.51	0.00
	Total 240	12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	13.51	13.51	0.00
400	231 SGS FIXED	2,711.05	0.00	2,711.05	14,001	0	4.1	87	0	0	19.36	19.36	19.36	19.36	0.00
	233 SGS NMTR	742.72	0.00	742.72	5,808	0	0.0	17	0	0	12.79	12.79	12.79	12.79	0.00
	523 SL	131,128.69	0.00	131,128.69	775,675	0	0.0	4	0	0	16.91	16.91	16.91	16.91	0.00
	Total 400	134,582.46	0.00	134,582.46	795,484	0	4.1	108	0	0	16.92	16.92	16.92	16.92	0.00
510	093 OL 7000	78.33	0.00	78.33	567	0	0.0	0	3	7	13.81	13.81	13.81	13.81	0.00
	094 9500 HPS	16.66	0.00	16.66	90	0	0.0	0	2	2	18.51	18.51	18.51	18.51	0.00
	107 22000HPSF	28.36	0.00	28.36	190	0	0.0	0	1	2	14.93	14.93	14.93	14.93	0.00
	110 17000 MH	24.70	0.00	24.70	113	0	0.0	0	1	1	21.86	21.86	21.86	21.86	7.95
	640 PS	50,189.25	0.00	50,189.25	499,852	0	2,573.2	15	0	0	10.04	10.04	10.04	10.04	0.00
	641 PS UNITS	6,316.50	0.00	6,316.50	70,800	0	396.0	1	0	0	8.92	8.92	8.92	8.92	0.00
	642 PS ALL E	114,675.31	34.28	114,641.03	1,359,524	0	5,091.6	14	0	0	8.43	8.43	8.43	8.43	0.00
	Total 510	171,329.11	34.28	171,294.83	1,931,136	0	8,060.8	30	7	12	8.87	8.87	8.87	8.87	7.95
Grand Total		11,073,111.36	45.78-	11,073,157.14	134,284,356	10,579	290,528.9	47,441	3,673	5,436	8.25	8.25	8.25	8.25	4,412.36



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	1,728.85	0.00	1,728.85	19,209	0	0.0	18	0	0	9.00	9.00	9.00	0.00
015 RS	3,725,948.26	50.71	3,725,948.26	38,209,829	0	1,139.6	41,237	0	0	9.75	9.75	9.75	0.00
018 RS EMP	8,102.69	0.00	8,102.69	88,057	0	0.0	85	0	0	9.20	9.20	9.20	0.00
030 RS TOD-ON	319.18	0.00	319.18	2,558	1,613	0.0	4	0	0	12.48	12.48	12.48	0.00
051 RSW-LM-EM	84.83	0.00	84.83	929	0	0.0	1	0	0	9.13	9.13	9.13	0.00
093 OL 7000	3,236.15	0.00	3,236.15	23,318	0	0.0	0	244	267	13.88	13.88	13.88	7.95
094 9500 HPS	26,696.49	0.00	26,696.49	137,076	0	0.0	0	2,338	2,819	19.48	19.48	19.48	1,136.43
095 OL 20000	750.84	0.00	750.84	6,601	0	0.0	0	21	34	11.37	11.37	11.37	0.00
097 22000 HPS	10,592.06	0.00	10,592.06	70,209	0	0.0	0	450	680	15.09	15.09	15.09	850.10
103 27500SVPT	183.81	0.00	183.81	482	0	0.0	0	1	4	38.13	38.13	38.13	0.00
107 22000HPSF	6,766.55	0.00	6,766.55	41,941	0	0.0	0	217	407	16.13	16.13	16.13	632.65
109 50000HPSF	2,225.20	0.00	2,225.20	19,499	0	0.0	0	34	96	11.41	11.41	11.41	159.45
110 17000 MH	1,009.92	0.00	1,009.92	7,036	0	0.0	0	36	59	14.35	14.35	14.35	9.35
111 9500HPSPT	5,071.23	0.00	5,071.23	15,519	0	0.0	0	60	317	32.68	32.68	32.68	276.36
115 9500 HPSF	1,228.17	0.00	1,228.17	4,992	0	0.0	0	67	104	24.60	24.60	24.60	24.30
116 28800 MH	14,423.18	0.00	14,423.18	116,082	0	0.0	0	192	606	12.42	12.42	12.42	1,225.83
120 50000HPSB	416.44	0.00	416.44	2,615	0	0.0	0	1	13	15.93	15.93	15.93	79.50
122 16000SVPT	926.85	0.00	926.85	1,503	0	0.0	0	8	21	61.67	61.67	61.67	0.00
124 50000SVPF	201.80	0.00	201.80	782	0	0.0	0	1	4	25.81	25.81	25.81	0.00
126 36000HHPF	270.31	0.00	270.31	835	0	0.0	0	3	5	32.37	32.37	32.37	10.44
208 EHG	145,776.68	5.70	145,776.68	1,335,088	0	6,112.7	438	0	0	10.92	10.92	10.92	0.00
209 EHG MIN	25,642.69	0.00	25,642.69	200,963	0	1,604.9	140	0	0	12.76	12.76	12.76	0.00
221 CS	70,464.90	0.00	70,464.90	604,505	0	4,242.9	186	0	0	11.66	11.66	11.66	0.00
229 GS TOD	2,041.78	0.00	2,041.78	19,774	8,021	0.0	4	0	0	10.33	10.33	10.33	0.00
231 SGS FIXED	201,021.29	1.19	201,022.48	1,521,589	945	2,705.1	3,437	0	0	13.21	13.21	13.21	0.00
232 SGS MEAS	18,205.95	0.00	18,205.95	152,475	0	388.9	236	0	0	11.94	11.94	11.94	0.00
233 SGS NMTR	2,492.04	0.00	2,492.04	14,797	0	0.0	68	0	0	16.84	16.84	16.84	0.00
235 MGS SEC	935,873.80	7.56	935,866.24	8,170,307	0	30,832.0	1,298	0	0	11.45	11.45	11.45	0.00
237 MGS PRI	12,953.88	97.06	12,856.82	129,749	0	313.0	4	0	0	9.98	9.98	9.98	0.00
240 LGS SEC	1,770,749.51	29.76	1,770,719.75	18,679,702	0	48,361.0	231	0	0	9.33	9.33	9.33	0.00
242 LGS M SEC	28,381.76	0.00	28,381.76	304,353	0	767.0	4	0	0	8.57	8.57	8.57	0.00
244 LGS PRI	123,558.18	269.66	123,827.84	1,442,011	0	3,995.0	10	0	0	6.42	6.42	6.42	0.00
322 IP PRI	336,640.50	0.00	336,640.50	5,245,334	0	8,732.0	2	0	0	6.47	6.47	6.47	0.00
324 IP TRAN	3,788,565.44	0.00	3,788,565.44	58,541,328	0	173,294.0	4	0	0	16.91	16.91	16.91	0.00
523 SL	131,128.69	0.00	131,128.69	775,675	0	0.0	4	0	0	10.18	10.18	10.18	0.00
640 PS	52,523.44	0.00	52,523.44	515,708	0	2,573.2	15	0	0	9.19	9.19	9.19	0.00
641 PS UNITS	6,859.01	0.00	6,859.01	74,608	0	396.0	1	0	0	8.66	8.66	8.66	0.00
642 PS ALL E	124,110.03	34.28	124,075.75	1,433,379	0	5,091.6	14	0	0	8.40	8.40	8.40	4,412.36
Grand Total	11,587,172.38	45.78	11,587,218.16	137,930,397	10,579	290,528.9	47,441	3,673	5,436	8.40	8.40	8.40	4,412.36



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010	010	011	RS-LMWH	106.65	0.00		1,247	0	1	0	8.55	8.55	0.00	
	015	RS	661,246.07	29.79	6,686,120		349.2	7,583	0	0	9.89	9.89	0.00	
	018	RS EMP	394.26	0.00	4,382		0.0	4	0	0	9.00	9.00	0.00	
	093	OL 7000	1,208.05	0.00	8,743		0.0	0	99	101	13.82	13.82	0.00	
	094	9500 HPS	9,372.29	0.00	48,826		0.0	0	910	1,001	19.20	19.20	323.07	
	095	OL 20000	62.98	0.00	577		0.0	0	3	3	10.92	10.92	0.00	
	097	22000 HPS	1,067.27	0.00	7,518		0.0	0	69	74	14.20	14.20	47.70	
	107	22000HPSF	285.01	0.00	1,857		0.0	0	11	18	15.35	15.35	17.30	
	110	17000 MH	87.23	0.00	628		0.0	0	4	5	13.89	13.89	0.00	
	111	9500HPSPT	171.01	0.00	539		0.0	0	9	11	31.73	31.73	11.72	
	115	9500 HPSF	106.90	0.00	456		0.0	0	9	10	23.44	23.44	0.00	
	116	28800 MH	160.68	0.00	1,362		0.0	0	6	7	11.80	11.80	7.95	
020	122	16000SVPT	42.32	0.00	72		0.0	0	1	1	58.78	58.78	0.00	
	Total 010		674,310.72	29.79	6,762,327		349.2	7,588	1,121	1,231	9.97	9.97	407.74	
	020	011	RS-LMWH	1,622.20	0.00	17,962		0.0	17	0	9.03	9.03	0.00	
	015	RS	3,064,702.19	20.92	31,523,709		790.4	33,654	0	0	9.72	9.72	0.00	
	018	RS EMP	7,708.43	0.00	83,675		0.0	81	0	0	9.21	9.21	0.00	
	030	RS TOD-ON	319.18	0.00	2,558	1,613	0.0	4	0	0	12.48	12.48	0.00	
	051	RSW-LM-EM	84.83	0.00	929	0	0.0	1	0	0	9.13	9.13	0.00	
	093	OL 7000	1,184.58	0.00	8,547		0.0	0	95	97	13.86	13.86	7.95	
	094	9500 HPS	10,384.39	0.00	54,558		0.0	0	1,063	1,128	19.03	19.03	303.21	
	095	OL 20000	66.67	0.00	599		0.0	0	3	3	11.13	11.13	0.00	
	097	22000 HPS	1,603.84	0.00	11,451		0.0	0	109	111	14.01	14.01	50.50	
	107	22000HPSF	321.62	0.00	2,176		0.0	0	17	21	14.78	14.78	12.15	
020	109	5000HPSF	82.83	0.00	814		0.0	0	3	4	10.18	10.18	0.00	
	110	17000 MH	83.97	0.00	613		0.0	0	4	5	13.70	13.70	0.00	
	111	9500HPSPT	73.49	0.00	243		0.0	0	5	5	30.24	30.24	2.00	
	115	9500 HPSF	139.18	0.00	587		0.0	0	11	12	23.71	23.71	0.00	
	116	28800 MH	209.56	0.00	1,751		0.0	0	8	9	11.97	11.97	15.90	
	122	16000SVPT	183.52	0.00	297		0.0	0	1	4	61.79	61.79	0.00	
	Total 020		3,088,770.48	20.92	31,710,469	1,613	790.4	33,757	1,319	1,399	9.74	9.74	391.71	
	211	093	OL 7000	375.08	0.00	2,690		0.0	0	26	31	13.94	13.94	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
094	9500 HPS	4,690.32	0.00	4,690.32	23,233	0	0.0	0	282	475	20.19	20.19	287.10
095	OL 20000	446.08	0.00	446.08	3,886	0	0.0	0	9	20	11.48	11.48	0.00
097	22000 HPS	4,951.00	0.00	4,951.00	31,751	0	0.0	0	175	306	15.59	15.59	493.80
107	22000HPSF	4,414.42	0.00	4,414.42	27,078	0	0.0	0	133	262	16.30	16.30	446.10
109	50000HPSF	1,462.51	0.00	1,462.51	12,759	0	0.0	0	23	62	11.46	11.46	108.95
110	17000 MH	687.81	0.00	687.81	4,788	0	0.0	0	24	41	14.37	14.37	1.40
111	9500HPSPT	3,905.84	0.00	3,905.84	11,964	0	0.0	0	34	244	32.65	32.65	206.64
115	9500 HPSF	566.44	0.00	566.44	2,309	0	0.0	0	29	48	24.53	24.53	7.95
116	28800 MH	9,167.46	0.00	9,167.46	73,176	0	0.0	0	120	384	12.53	12.53	862.48
120	50000HPSB	416.44	0.00	416.44	2,615	0	0.0	0	1	13	15.93	15.93	79.50
122	16000SVPT	313.11	0.00	313.11	509	0	0.0	0	3	7	61.51	61.51	0.00
221	CS	46,863.27	0.00	46,863.27	405,429	0	2,705.3	106	0	0	11.56	11.56	0.00
229	GS TOD	374.59	0.00	374.59	1,926	421	0.0	3	0	0	19.45	19.45	0.00
231	SGS FIXED	159,344.32	0.63	159,344.95	1,199,210	945	1,929.0	2,774	0	0	13.29	13.29	0.00
232	SGS MEAS	12,623.92	0.00	12,623.92	107,140	0	257.6	158	0	0	11.78	11.78	0.00
233	SGS NMTR	975.61	0.00	975.61	5,701	0	0.0	25	0	0	17.11	17.11	0.00
235	MGS SEC	611,067.30	6.40	611,060.90	5,362,008	0	19,686.0	813	0	0	11.40	11.40	0.00
240	LGS SEC	847,159.01	0.00	847,159.01	9,262,974	0	21,879.0	103	0	0	9.15	9.15	0.00
242	LGS M SEC	6,056.51	0.00	6,056.51	59,417	0	173.0	1	0	0	10.19	10.19	0.00
244	LGS PRI	85,300.09	93.01	85,207.08	1,042,463	0	2,220.0	6	0	0	8.18	8.17	0.00
322	IP PRI	191,606.93	0.00	191,606.93	2,953,201	0	5,165.0	1	0	0	6.49	6.49	0.00
Total 211		1,992,768.06	98.78	1,992,669.28	20,596,227	1,366	54,014.9	3,990	859	1,893	9.68	9.67	2,493.92
212													
093	OL 7000	333.62	0.00	333.62	2,371	0	0.0	0	18	27	14.07	14.07	0.00
094	9500 HPS	625.23	0.00	625.23	3,073	0	0.0	0	43	63	20.35	20.35	42.55
095	OL 20000	175.11	0.00	175.11	1,539	0	0.0	0	6	8	11.38	11.38	0.00
097	22000 HPS	1,172.11	0.00	1,172.11	7,748	0	0.0	0	55	75	15.13	15.13	97.25
107	22000HPSF	598.46	0.00	598.46	3,735	0	0.0	0	21	36	16.02	16.02	55.65
109	50000HPSF	117.57	0.00	117.57	1,012	0	0.0	0	2	5	11.62	11.62	9.35
110	17000 MH	124.58	0.00	124.58	886	0	0.0	0	3	7	14.06	14.06	0.00
111	9500HPSPT	340.99	0.00	340.99	1,099	0	0.0	0	2	22	31.03	31.03	0.00
115	9500 HPSF	108.37	0.00	108.37	443	0	0.0	0	6	9	24.46	24.46	1.40
116	28800 MH	2,535.64	0.00	2,535.64	21,594	0	0.0	0	39	111	11.74	11.74	83.70
122	16000SVPT	387.90	0.00	387.90	625	0	0.0	0	3	9	62.06	62.06	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 212	126	36000MHPF	218.27	0.00	218.27	668	0	0.0	0	2	4	32.68	32.68	10.44
	208	EHG	140,010.92	5.70	140,005.22	1,284,020	0	5,805.7	416	0	0	10.90	10.90	0.00
	209	EHG MIN	24,548.58	0.00	24,548.58	193,450	0	1,604.9	132	0	0	12.69	12.69	0.00
	221	CS	23,601.63	0.00	23,601.63	199,076	0	1,537.6	80	0	0	11.86	11.86	0.00
	231	SGS FIXED	26,612.31	0.00	26,612.31	218,899	0	516.3	353	0	0	12.16	12.16	0.00
	232	SGS MEAS	3,530.21	0.00	3,530.21	28,194	0	51.1	50	0	0	12.52	12.52	0.00
	235	MGS SEC	217,958.36	0.87	217,957.49	1,913,071	0	6,977.0	318	0	0	11.39	11.39	0.00
	240	LGS SEC	374,846.16	0.00	374,846.16	3,884,348	0	10,149.0	72	0	0	9.65	9.65	0.00
	242	LGS M SEC	22,325.25	0.00	22,325.25	244,936	0	594.0	3	0	0	9.11	9.11	0.00
			840,171.27	6.57	840,164.70	8,010,787	0	27,235.6	1,424	200	376	10.49	10.49	300.34
213	094	9500 HPS	9.03	0.00	9.03	47	0	0.0	0	1	1	19.21	19.21	0.00
	097	22000 HPS	44.00	0.00	44.00	318	0	0.0	0	2	3	13.84	13.84	1.40
	107	22000HPSF	23.50	0.00	23.50	106	0	0.0	0	1	1	22.17	22.17	7.95
	231	SGS FIXED	286.66	0.00	286.66	2,284	0	0.0	4	0	0	12.55	12.55	0.00
	232	SGS MEAS	96.53	0.00	96.53	876	0	0.0	1	0	0	11.02	11.02	0.00
	233	SGS NMTR	291.25	0.00	291.25	884	0	0.0	13	0	0	32.95	32.95	0.00
	235	MGS SEC	3,469.32	0.00	3,469.32	28,548	0	179.0	5	0	0	12.15	12.15	0.00
	240	LGS SEC	13,751.19	0.00	13,751.19	125,357	0	497.0	2	0	0	10.97	10.97	0.00
			17,971.48	0.00	17,971.48	158,420	0	676.0	25	4	5	11.34	11.34	9.35
	216	093	OL 7000	24.26	0.00	24.26	169	0	0.0	0	1	2	14.36	14.36
094		9500 HPS	1,331.54	0.00	1,331.54	5,948	0	0.0	0	33	122	22.39	22.39	164.60
097		22000 HPS	1,062.10	0.00	1,062.10	7,221	0	0.0	0	22	70	14.71	14.71	62.65
103		27500SVPT	183.81	0.00	183.81	482	0	0.0	0	1	4	38.13	38.13	0.00
107		22000HPSF	655.99	0.00	655.99	4,043	0	0.0	0	21	40	16.23	16.23	57.05
109		50000HPSF	471.89	0.00	471.89	4,107	0	0.0	0	4	21	11.49	11.49	33.20
111		9500HPSPT	579.90	0.00	579.90	1,674	0	0.0	0	10	35	34.64	34.64	56.00
115		9500 HPSF	307.28	0.00	307.28	1,197	0	0.0	0	12	25	25.67	25.67	14.95
116		28800 MH	609.01	0.00	609.01	4,961	0	0.0	0	8	26	12.28	12.28	39.75
124		50000SVPF	201.80	0.00	201.80	782	0	0.0	0	1	4	25.81	25.81	0.00
208		EHG	3,558.95	0.00	3,558.95	33,313	0	182.8	11	0	0	10.68	10.68	0.00
209		EHG MIN	821.43	0.00	821.43	5,711	0	0.0	6	0	0	14.38	14.38	0.00
229		GS TOD	1,667.19	0.00	1,667.19	17,848	7,600	0.0	1	0	0	9.34	9.34	0.00

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October 2016
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 216	231	SGS FIXED	9,301.08	0.56-	9,301.64	66,728	0	197.6	179	0	13.94	13.94	0.00
	232	SGS MEAS	1,327.06	0.00	1,327.06	10,811	0	40.2	20	0	12.28	12.28	0.00
	233	SGS NMTR	403.53	0.00	403.53	1,848	0	0.0	13	0	21.84	21.84	0.00
	235	MGS SEC	65,226.09	0.29	65,225.80	561,630	0	2,469.0	102	0	11.61	11.61	0.00
	240	LGS SEC	197,964.29	16.36	197,947.93	2,001,188	0	5,868.0	24	0	9.89	9.89	0.00
			285,697.20	16.09	285,681.11	2,729,661	7,600	8,757.6	356	113	349	10.47	10.47
221	093	OL 7000	14.43	0.00	14.43	100	0	0.0	0	1	14.43	14.43	0.00
	094	9500 HPS	265.69	0.00	265.69	1,293	0	0.0	0	4	20.55	20.55	15.90
	097	22000 HPS	593.92	0.00	593.92	3,471	0	0.0	0	16	17.11	17.11	96.80
	107	22000HPSF	437.31	0.00	437.31	2,743	0	0.0	0	12	15.94	15.94	36.45
	109	50000HPSF	90.40	0.00	90.40	807	0	0.0	0	2	11.20	11.20	7.95
	116	28800 MH	1,740.83	0.00	1,740.83	13,238	0	0.0	0	11	13.15	13.15	216.05
	231	SGS FIXED	2,161.45	0.00	2,161.45	16,773	0	53.5	36	0	12.89	12.89	0.00
	232	SGS MEAS	213.27	0.00	213.27	1,742	0	0.0	3	0	12.24	12.24	0.00
	235	MGS SEC	29,088.99	0.00	29,088.99	233,614	0	1,139.0	43	0	12.45	12.45	0.00
	237	MGS PRI	12,953.88	97.06	12,856.82	129,749	0	313.0	4	0	9.98	9.91	0.00
	240	LGS SEC	274,832.00	13.40	274,818.60	2,750,620	0	8,153.0	24	0	9.99	9.99	0.00
	244	LGS PRI	38,258.09	362.67-	38,620.76	399,548	0	1,775.0	4	0	9.58	9.67	0.00
	322	IP PRI	145,033.57	0.00	145,033.57	2,292,133	0	3,567.0	1	0	6.33	6.33	0.00
	324	IP TRAN	3,788,565.44	0.00	3,788,565.44	58,541,328	0	173,294.0	4	0	6.47	6.47	0.00
	Total 221		4,294,249.27	252.21-	4,294,501.48	64,387,159	0	188,294.5	119	46	162	6.67	6.67
222	093	OL 7000	12.53	0.00	12.53	86	0	0.0	0	1	14.57	14.57	0.00
	097	22000 HPS	84.99	0.00	84.99	636	0	0.0	0	1	13.36	13.36	0.00
	126	36000MHPPF	52.04	0.00	52.04	167	0	0.0	0	1	31.16	31.16	0.00
	208	EHG	2,206.81	0.00	2,206.81	17,735	0	124.2	11	0	12.44	12.44	0.00
	209	EHG MIN	272.68	0.00	272.68	1,802	0	0.0	2	0	15.13	15.13	0.00
	231	SGS FIXED	286.58	0.00	286.58	2,328	0	4.6	4	0	12.31	12.31	0.00
	232	SGS MEAS	414.96	0.00	414.96	3,712	0	20.0	4	0	11.18	11.18	0.00
	235	MGS SEC	9,063.74	0.00	9,063.74	71,436	0	382.0	17	0	12.69	12.69	0.00
	240	LGS SEC	62,196.86	0.00	62,196.86	655,215	0	1,815.0	6	0	9.49	9.49	0.00
	Total 222		74,591.19	0.00	74,591.19	753,117	0	2,345.8	44	3	8	9.90	9.90



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097	22000 HPS	12.83	0.00	12.83	95	0	0.0	0	1	13.51	13.51	0.00	0.00
Total 240			12.83	0.00	12.83	95	0	0.0	0	1	13.51	13.51	0.00	0.00
400	231	SGS FIXED	3,028.89	0.00	3,028.89	15,367	0	4.1	87	0	19.71	19.71	0.00	0.00
	233	SGS NMTR	821.65	0.00	821.65	6,364	0	0.0	17	0	12.91	12.91	0.00	0.00
	523	SL	131,128.69	0.00	131,128.69	775,675	0	0.0	4	0	16.91	16.91	0.00	0.00
Total 400			134,979.23	0.00	134,979.23	797,406	0	4.1	108	0	16.93	16.93	0.00	0.00
510	093	OL 7000	83.60	0.00	83.60	612	0	0.0	0	3	13.66	13.66	0.00	0.00
	094	9500 HPS	18.00	0.00	18.00	98	0	0.0	0	2	18.37	18.37	0.00	0.00
	107	22000HPSF	30.24	0.00	30.24	203	0	0.0	0	1	14.90	14.90	0.00	0.00
	110	17000 MH	26.33	0.00	26.33	121	0	0.0	0	1	21.76	21.76	7.95	7.95
	640	PS	52,523.44	0.00	52,523.44	515,708	0	2,573.2	15	0	10.18	10.18	0.00	0.00
	641	PS UNITS	6,859.01	0.00	6,859.01	74,608	0	396.0	1	0	9.19	9.19	0.00	0.00
	642	PS ALLE	124,110.03	34.28	124,075.75	1,433,379	0	5,091.6	14	0	8.66	8.66	0.00	0.00
Total 510			183,650.65	34.28	183,616.37	2,024,729	0	8,060.8	30	7	9.07	9.07	7.95	7.95
Grand Total			11,587,172.38	45.78	11,587,218.16	137,930,397	10,579	290,528.9	47,441	3,673	8.40	8.40	4,412.36	4,412.36

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$179,944,958
2. Construction Work in Progress	6,038,321
3. Materials and Supplies paid for	306,739
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$187,614,142</u>
Deductions:	
7. Accumulated Depreciation (3)	68,855,852
8. Unamortized Investment Tax Credit	320
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,320,642
11. Deferred Income Taxes	25,113,973
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$98,290,787</u>
14. Rate Base	<u><u>\$89,323,355</u></u>
15. Net Operating Income (5)	\$1,907,122
16. Charitable Contributions (Net of Tax Effect) (5)	(11,095)
17. Allowance for Funds Used During Construction (5)	37,836
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,296)
19. Total (5)	<u><u>\$1,766,566</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>1.98%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,474	41,262
37. COMMERCIAL	5,845	5,789
38. INDUSTRIAL	162	167
39. OTHER	138	138
40. TOTAL	47,619	47,356

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>138</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 12, 2017

(Signed) James Venable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219



State: TN

November 2016

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	CHARGE	
011	RS-LMWH	1,698.19	0.00	1,698.19	19,236	0	0.0	18	0	0	8.83	8.83	8.83	0.00
015	RS	4,055,039.44	15.26	4,055,024.18	43,416,546	0	1,231.7	41,367	0	0	9.34	9.34	9.34	0.00
018	RS EMP	8,433.48	0.00	8,433.48	94,688	0	0.0	84	0	0	8.91	8.91	8.91	0.00
030	RS TOD-ON	408.33	0.00	408.33	3,930	2,511	0.0	4	0	0	10.39	10.39	10.39	0.00
051	RSW-LM-EM	92.70	0.00	92.70	1,057	0	0.0	1	0	0	8.77	8.77	8.77	0.00
093	OL 7000	2,982.10	0.00	2,982.10	22,574	0	0.0	0	243	263	13.21	13.21	13.21	7.95
094	9500 HPS	24,649.15	0.00	24,649.15	133,717	0	0.0	0	2,338	2,802	18.43	18.43	18.43	1,139.39
095	OL 20000	692.72	0.00	692.72	6,392	0	0.0	0	21	34	10.84	10.84	10.84	0.00
097	22000 HPS	9,522.51	0.00	9,522.51	65,768	0	0.0	0	446	661	14.48	14.48	14.48	849.71
103	27500SVPT	177.98	0.00	177.98	488	0	0.0	0	1	4	36.47	36.47	36.47	0.00
107	22000HPSF	6,325.91	0.00	6,325.91	40,831	0	0.0	0	218	413	15.49	15.49	15.49	646.15
109	50000HPSF	2,073.87	0.00	2,073.87	19,008	0	0.0	0	34	96	10.91	10.91	10.91	159.45
110	17000 MH	958.16	0.00	958.16	6,993	0	0.0	0	36	59	13.70	13.70	13.70	9.35
111	9500HPSPT	4,693.64	0.00	4,693.64	15,216	0	0.0	0	60	317	30.85	30.85	30.85	276.36
115	9500 HPSF	1,158.09	0.00	1,158.09	4,992	0	0.0	0	67	104	23.20	23.20	23.20	24.30
116	28800 MH	13,321.42	0.00	13,321.42	112,517	0	0.0	0	191	603	11.84	11.84	11.84	1,224.52
120	50000HPSB	390.53	0.00	390.53	2,574	0	0.0	0	1	13	15.17	15.17	15.17	79.50
122	16000SVPT	858.79	0.00	858.79	1,470	0	0.0	0	8	21	58.42	58.42	58.42	0.00
124	50000SVPF	195.35	0.00	195.35	792	0	0.0	0	1	4	24.67	24.67	24.67	0.00
126	36000MHFF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	10.44
208	EHG	140,359.49	0.00	140,359.49	1,312,685	0	7,498.1	443	0	0	10.69	10.69	10.69	0.00
209	EHG MIN	28,069.57	15.96	28,065.53	242,752	0	2,105.1	141	0	0	11.56	11.57	11.57	0.00
221	CS	67,510.26	0.00	67,510.26	593,762	0	4,706.7	185	0	0	11.37	11.37	11.37	0.00
228	GS TOD	1,846.37	0.00	1,846.37	18,600	8,968	0.0	4	0	0	9.93	9.93	9.93	0.00
231	SGS FIXED	193,094.37	4.16	193,098.53	1,517,705	2,024	2,926.6	3,462	0	0	12.72	12.72	12.72	0.00
232	SGS MEAS	17,195.44	0.00	17,195.44	147,838	0	369.5	237	0	0	11.63	11.63	11.63	0.00
233	SGS NMTR	2,291.89	0.00	2,291.89	13,809	0	0.0	68	0	0	16.60	16.60	16.60	0.00
235	SGS SEC	885,288.25	12.61	885,275.64	7,984,074	0	32,351.0	1,318	0	0	11.09	11.09	11.09	0.00
237	SGS PRI	1,699.74	0.00	1,699.74	19,150	0	28.0	2	0	0	8.88	8.88	8.88	0.00
240	LGS SEC	1,647,137.60	0.00	1,647,137.60	17,294,224	0	51,902.0	231	0	0	9.52	9.52	9.52	0.00
242	LGS M SEC	28,361.31	0.00	28,361.31	303,600	0	863.0	4	0	0	9.34	9.34	9.34	0.00
244	LGS PRI	148,230.34	0.00	148,230.34	1,490,200	0	6,019.0	10	0	0	9.95	9.95	9.95	0.00
322	IP PRI	300,246.31	0.00	300,246.31	4,661,300	0	8,201.0	2	0	0	6.44	6.44	6.44	0.00
324	IP TRAN	4,075,664.94	0.00	4,075,664.94	69,842,965	0	106,222.0	4	0	0	5.84	5.84	5.84	0.00
523	SL	131,312.15	0.00	131,312.15	822,602	0	0.0	4	0	0	15.96	15.96	15.96	0.00
640	PS	63,552.24	0.00	63,552.24	633,319	0	2,096.3	15	0	0	10.03	10.03	10.03	0.00
641	PS UNITS	5,647.49	0.00	5,647.49	63,000	0	330.0	1	0	0	8.96	8.96	8.96	0.00
642	PS ALL E	128,262.91	0.00	128,262.91	1,520,720	0	6,008.3	14	0	0	8.43	8.43	8.43	0.00



TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	11,999,697.85	7.75	11,999,690.10	152,451,884	13,503	232,858.3	47,619	3,668	5,399	7.87	7.87	4,427.12	

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November 2016

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	135.18	0.00	135.18	1,617	0	0.0	1	0	0	8.36	8.36	8.36	0.00	
	015 RS	677,282.42	4.63-	677,287.05	7,109,829	0	347.6	7,579	0	0	9.53	9.53	9.53	0.00	
	018 RSEMP	277.01	0.00	277.01	2,950	0	0.0	4	0	0	9.39	9.39	9.39	0.00	
	093 OL 7000	1,096.63	0.00	1,096.63	8,342	0	0.0	0	97	97	13.15	13.15	13.15	0.00	
	094 9500 HPS	8,590.84	0.00	8,590.84	47,262	0	0.0	0	906	987	18.18	18.18	18.18	324.95	
	095 OL 20000	58.95	0.00	58.95	564	0	0.0	0	3	3	10.45	10.45	10.45	0.00	
	097 22000 HPS	984.37	0.00	984.37	7,233	0	0.0	0	67	73	13.61	13.61	13.61	47.70	
	107 22000HPSF	264.18	0.00	264.18	1,797	0	0.0	0	11	18	14.70	14.70	14.70	17.30	
	110 17000 MH	79.23	0.00	79.23	595	0	0.0	0	4	5	13.32	13.32	13.32	0.00	
	111 9500HPSPT	159.29	0.00	159.29	528	0	0.0	0	9	11	30.17	30.17	30.17	11.72	
	115 9500 HPSF	106.16	0.00	106.16	480	0	0.0	0	9	10	22.12	22.12	22.12	0.00	
	116 28800 MH	115.00	0.00	115.00	1,018	0	0.0	0	5	7	11.30	11.30	11.30	6.37	
122 16000SVPT	39.12	0.00	39.12	70	0	0.0	0	0	1	1	55.89	55.89	55.89	0.00	
Total 010		689,188.38	4.63-	689,193.01	7,182,285	0	347.6	7,584	1,112	1,212	9.60	9.60	9.60	408.04	
020	011 RS-LMWH	1,563.01	0.00	1,563.01	17,619	0	0.0	17	0	0	8.87	8.87	8.87	0.00	
	015 RS	3,377,757.02	19.89	3,377,737.13	36,306,717	0	884.1	33,788	0	0	9.30	9.30	9.30	0.00	
	018 RSEMP	8,156.47	0.00	8,156.47	91,738	0	0.0	80	0	0	8.89	8.89	8.89	0.00	
	030 RS TOD-ON	408.33	0.00	408.33	3,930	2,511	0.0	4	0	0	10.39	10.39	10.39	0.00	
	051 RSWLM-EM	92.70	0.00	92.70	1,057	0	0.0	1	0	0	8.77	8.77	8.77	0.00	
	093 OL 7000	1,098.84	0.00	1,098.84	8,323	0	0.0	0	96	97	13.20	13.20	13.20	7.95	
	094 9500 HPS	9,662.22	0.00	9,662.22	53,585	0	0.0	0	1,066	1,126	18.03	18.03	18.03	304.55	
	095 OL 20000	59.93	0.00	59.93	564	0	0.0	0	3	3	10.63	10.63	10.63	0.00	
	097 22000 HPS	1,489.96	0.00	1,489.96	11,076	0	0.0	0	109	111	13.45	13.45	13.45	50.50	
	107 22000HPSF	297.94	0.00	297.94	2,100	0	0.0	0	17	21	14.19	14.19	14.19	12.15	
	109 50000HPSF	77.19	0.00	77.19	792	0	0.0	0	3	4	9.75	9.75	9.75	0.00	
	110 17000 MH	78.45	0.00	78.45	595	0	0.0	0	4	5	13.18	13.18	13.18	0.00	
Total 020	111 9500HPSPT	68.77	0.00	68.77	240	0	0.0	0	5	5	28.65	28.65	28.65	2.00	
	115 9500 HPSF	128.77	0.00	128.77	576	0	0.0	0	11	12	22.36	22.36	22.36	0.00	
	116 28800 MH	186.75	0.00	186.75	1,629	0	0.0	0	7	9	11.46	11.46	11.46	15.90	
	122 16000SVPT	164.33	0.00	164.33	280	0	0.0	0	1	4	58.69	58.69	58.69	0.00	
		3,401,290.68	19.89	3,401,270.79	36,500,821	2,511	884.1	33,890	1,322	1,397	9.32	9.32	9.32	393.05	
211	093 OL 7000	350.77	0.00	350.77	2,641	0	0.0	0	26	31	13.28	13.28	13.28	0.00	
	094 9500 HPS	4,302.18	0.00	4,302.18	22,550	0	0.0	0	283	474	19.08	19.08	19.08	286.84	
	095 OL 20000	410.74	0.00	410.74	3,760	0	0.0	0	9	20	10.92	10.92	10.92	0.00	
	097 22000 HPS	4,308.89	0.00	4,308.89	28,742	0	0.0	0	174	288	14.99	14.99	14.99	493.41	
	107 22000HPSF	4,088.44	0.00	4,088.44	26,166	0	0.0	0	133	262	15.63	15.63	15.63	446.10	
	109 50000HPSF	1,344.73	0.00	1,344.73	12,276	0	0.0	0	23	62	10.95	10.95	10.95	108.95	
	110 17000 MH	666.62	0.00	666.62	4,879	0	0.0	0	24	41	13.66	13.66	13.66	1.40	
	111 9500HPSPT	3,608.25	0.00	3,608.25	11,712	0	0.0	0	34	244	30.81	30.81	30.81	206.84	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	FUEL	CHARGE	
212	115	9500 HPSF	533.26	0.00	533.26	2,304	0	0.0	0	29	23.14	23.14	23.14	7.95	
	116	28800 MH	8,499.20	0.00	8,499.20	71,238	0	0.0	0	120	11.93	11.93	11.93	862.75	
	120	50000HPSB	390.53	0.00	390.53	2,574	0	0.0	0	1	13	15.17	15.17	78.50	
	122	16000SVPT	285.60	0.00	285.60	490	0	0.0	0	3	7	58.29	58.29	0.00	
	221	CS	43,583.66	0.00	43,583.66	386,705	0	2,897.6	105	0	0	11.27	11.27	0.00	
	229	SGS TOD	362.25	0.00	362.25	1,800	168	0.0	3	0	0	20.13	20.13	0.00	
	231	SGS FIXED	152,480.45	0.00	152,480.45	1,189,084	2,024	2,000.6	2,794	0	0	12.82	12.82	0.00	
	232	SGS MEAS	11,984.92	0.00	11,984.92	104,381	0	246.8	160	0	0	11.48	11.48	0.00	
	233	SGS NMTR	911.38	0.00	911.38	5,418	0	0.0	25	0	0	16.82	16.82	0.00	
	235	MGS SEC	566,556.96	12.61	566,544.35	5,138,892	0	20,144.0	829	0	0	11.02	11.02	0.00	
	240	LGS SEC	776,573.87	0.00	776,573.87	8,465,324	0	22,621.0	103	0	0	9.17	9.17	0.00	
	242	LGS M SEC	5,760.26	0.00	5,760.26	61,600	0	173.0	1	0	0	9.35	9.35	0.00	
	244	LGS PRI	78,025.64	0.00	78,025.64	931,900	0	2,434.0	6	0	0	8.37	8.37	0.00	
	322	IP PRI	160,341.78	0.00	160,341.78	2,452,800	0	4,498.0	1	0	0	6.54	6.54	0.00	
	Total		1,825,370.38	12.61	1,825,357.77	18,927,236	2,192	55,015.0	4,027	859	9.64	9.64	9.64	2,493.54	
213	093	OL 7000	310.53	0.00	310.53	2,322	0	0.0	0	18	13.37	13.37	13.37	0.00	
	094	9500 HPS	581.88	0.00	581.88	3,024	0	0.0	0	43	19.24	19.24	19.24	42.55	
	095	OL 20000	163.10	0.00	163.10	1,504	0	0.0	0	6	8	10.84	10.84	0.00	
	097	22000 HPS	1,070.46	0.00	1,070.46	7,359	0	0.0	0	54	75	14.55	14.55	97.25	
	107	22000HPSF	593.05	0.00	593.05	3,768	0	0.0	0	22	42	15.74	15.74	69.15	
	109	50000HPSF	110.01	0.00	110.01	990	0	0.0	0	2	5	11.11	11.11	9.35	
	110	17000 MH	109.16	0.00	109.16	805	0	0.0	0	3	7	13.56	13.56	0.00	
	111	9500HPSPT	308.54	0.00	308.54	1,056	0	0.0	0	2	22	29.22	29.22	0.00	
	115	9500 HPSF	99.66	0.00	99.66	432	0	0.0	0	6	9	23.07	23.07	1.40	
	116	28800 MH	2,327.19	0.00	2,327.19	20,792	0	0.0	0	39	111	11.19	11.19	83.70	
	122	16000SVPT	369.74	0.00	369.74	630	0	0.0	0	3	9	58.69	58.69	0.00	
	126	36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
	208	EHG	133,206.66	0.00	133,206.66	1,244,546	0	7,090.2	421	0	0	10.70	10.70	0.00	
	209	EHG MIN	26,993.85	15.96	27,009.81	234,852	0	2,105.1	133	0	0	11.49	11.50	0.00	
	221	CS	23,926.60	0.00	23,926.60	207,057	0	1,809.1	80	0	0	11.56	11.56	0.00	
	231	SGS FIXED	24,785.79	4.16	24,789.95	208,876	0	647.8	356	0	0	11.87	11.87	0.00	
	232	SGS MEAS	3,057.04	0.00	3,057.04	24,402	0	60.0	49	0	0	12.53	12.53	0.00	
	235	MGS SEC	207,613.12	0.00	207,613.12	1,871,402	0	7,706.0	323	0	0	11.09	11.09	0.00	
	240	LGS SEC	351,840.35	0.00	351,840.35	3,726,286	0	10,627.0	72	0	0	9.44	9.44	0.00	
	242	LGS M SEC	22,601.05	0.00	22,601.05	242,000	0	690.0	3	0	0	9.34	9.34	0.00	
	Total		800,273.80	20.12	800,293.92	7,802,735	0	30,735.2	1,437	200	382	10.26	10.26	313.84	
213	094	9500 HPS	8.75	0.00	8.75	48	0	0.0	0	1	18.23	18.23	18.23	0.00	
	097	22000 HPS	39.88	0.00	39.88	300	0	0.0	0	2	13.29	13.29	13.29	1.40	
	107	22000HPSF	21.34	0.00	21.34	100	0	0.0	0	1	21.34	21.34	21.34	7.95	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213	231	SGS FIXED	0.00	430.54	4,061	0	0.0	4	0	0	10.60	10.60	0.00	
	232	SGS MEAS	0.00	56.99	450	0	0.0	1	0	0	12.66	12.66	0.00	
	233	SGS NMTR	0.00	273.07	833	0	0.0	13	0	0	32.78	32.78	0.00	
	235	MGS SEC	0.00	3,073.32	29,320	0	107.0	4	0	0	10.48	10.48	0.00	
	240	LGS SEC	0.00	12,917.96	110,760	0	527.0	2	0	0	11.66	11.66	0.00	
	Total 213	16,821.85	0.00	16,821.85	145,872	0	634.0	24	4	5	11.53	11.53	9.35	
216	093	OL 7000	0.00	23.50	172	0	0.0	0	1	2	13.66	13.66	0.00	
	094	9500 HPS	0.00	1,236.41	5,856	0	0.0	0	33	122	21.11	21.11	164.60	
	097	22000 HPS	0.00	988.20	7,000	0	0.0	0	22	70	14.12	14.12	62.65	
	103	27500SVPT	0.00	177.98	488	0	0.0	0	1	4	36.47	36.47	0.00	
	107	22000HPSF	0.00	621.69	4,000	0	0.0	0	21	40	15.54	15.54	57.05	
	109	50000HPSF	0.00	456.92	4,158	0	0.0	0	4	21	10.99	10.99	33.20	
	111	9500HPSPT	0.00	548.79	1,680	0	0.0	0	10	35	32.67	32.67	56.00	
	115	9500 HPSF	0.00	290.24	1,200	0	0.0	0	12	25	24.19	24.19	14.95	
	116	28800 MH	0.00	577.56	4,944	0	0.0	0	9	27	11.68	11.68	39.75	
	124	50000SVPF	0.00	195.35	792	0	0.0	0	1	4	24.67	24.67	0.00	
	208	EHG	0.00	4,623.43	45,778	0	267.2	11	0	0	10.10	10.10	0.00	
	209	EHG MIN	0.00	838.24	6,381	0	0.0	6	0	0	13.14	13.14	0.00	
	229	GS TOD	0.00	1,484.12	16,800	8,800	0.0	1	0	0	8.83	8.83	0.00	
	231	SGS FIXED	0.00	9,684.68	75,775	0	210.4	179	0	0	12.78	12.78	0.00	
	232	SGS MEAS	0.00	1,321.65	11,231	0	45.8	20	0	0	11.77	11.77	0.00	
	233	SGS NMTR	0.00	364.72	1,750	0	0.0	13	0	0	20.84	20.84	0.00	
235	MGS SEC	0.00	67,729.60	611,909	0	2,643.0	103	0	0	11.07	11.07	0.00		
240	LGS SEC	0.00	181,818.61	1,833,836	0	6,214.0	24	0	0	9.91	9.91	0.00		
	Total 216	272,981.69	0.00	272,981.69	2,633,750	8,800	9,380.4	357	114	350	10.36	10.36	428.20	
221	093	OL 7000	0.00	11.75	86	0	0.0	0	1	1	13.66	13.66	0.00	
	094	9500 HPS	0.00	250.21	1,296	0	0.0	0	4	27	19.31	19.31	15.90	
	097	22000 HPS	0.00	550.91	3,358	0	0.0	0	16	34	16.41	16.41	96.80	
	107	22000HPSF	0.00	410.91	2,700	0	0.0	0	12	27	15.22	15.22	36.45	
	109	50000HPSF	0.00	85.02	792	0	0.0	0	2	4	10.73	10.73	7.95	
	116	28800 MH	0.00	1,615.72	12,896	0	0.0	0	11	69	12.53	12.53	216.05	
	231	SGS FIXED	0.00	2,715.34	23,505	0	58.0	38	0	0	11.55	11.55	0.00	
	232	SGS MEAS	0.00	380.01	3,746	0	0.0	3	0	0	10.14	10.14	0.00	
	235	MGS SEC	0.00	29,375.20	244,886	0	1,176.0	42	0	0	12.00	12.00	0.00	
	237	MGS PRI	0.00	1,699.74	19,150	0	28.0	2	0	0	8.88	8.88	0.00	
	240	LGS SEC	0.00	261,603.79	2,502,098	0	9,871.0	24	0	0	10.46	10.46	0.00	
	244	LGS PRI	0.00	70,204.70	558,300	0	3,585.0	4	0	0	12.57	12.57	0.00	
	322	IP PRI	0.00	139,904.53	2,208,500	0	3,703.0	1	0	0	6.33	6.33	0.00	
	324	IP TRAN	0.00	4,075,664.94	69,842,965	0	106,222.0	4	0	0	5.84	5.84	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	EXCL FUEL	EXCL FUEL	
Total 221		4,584,472.77	0.00	4,584,472.77	75,424,278	0	124,643.0	118	46	162	6.08	6.08	6.08	6.08	373.15
222	093 OL 7000	11.75	0.00	11.75	86	0	0.0	0	1	1	13.66	13.66	13.66	13.66	0.00
	097 22000 HPS	77.01	0.00	77.01	600	0	0.0	0	1	6	12.84	12.84	12.84	12.84	0.00
	126 36000MHPSF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	30.89	30.89	0.00
	208 EHG	2,529.40	0.00	2,529.40	22,361	0	140.7	11	0	0	11.31	11.31	11.31	11.31	0.00
	209 EHG MIN	237.48	0.00	237.48	1,519	0	0.0	2	0	0	15.63	15.63	15.63	15.63	0.00
	231 SGS FIXED	275.44	0.00	275.44	2,288	0	4.7	4	0	0	12.04	12.04	12.04	12.04	0.00
	232 SGS MEAS	394.83	0.00	394.83	3,628	0	16.9	4	0	0	10.88	10.88	10.88	10.88	0.00
	235 MGS SEC	10,940.05	0.00	10,940.05	87,665	0	575.0	17	0	0	12.48	12.48	12.48	12.48	0.00
	240 LGS SEC	62,383.02	0.00	62,383.02	655,920	0	2,042.0	6	0	0	9.51	9.51	9.51	9.51	0.00
	Total 222	76,897.78	0.00	76,897.78	774,225	0	2,779.3	44	3	8	9.93	9.93	9.93	9.93	0.00
240	097 22000 HPS	12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	12.83	12.83	0.00
	Total 240	12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	12.83	12.83	0.00
400	231 SGS FIXED	2,722.13	0.00	2,722.13	14,116	0	5.1	87	0	0	19.28	19.28	19.28	19.28	0.00
	233 SGS NMTR	742.72	0.00	742.72	5,808	0	0.0	17	0	0	12.79	12.79	12.79	12.79	0.00
	523 SL	131,312.15	0.00	131,312.15	822,602	0	0.0	4	0	0	15.96	15.96	15.96	15.96	0.00
	Total 400	134,777.00	0.00	134,777.00	842,526	0	5.1	108	0	0	16.00	16.00	16.00	16.00	0.00
510	093 OL 7000	78.33	0.00	78.33	602	0	0.0	0	3	7	13.01	13.01	13.01	13.01	0.00
	094 9500 HPS	16.66	0.00	16.66	96	0	0.0	0	2	2	17.35	17.35	17.35	17.35	0.00
	107 22000HPSF	28.36	0.00	28.36	200	0	0.0	0	1	2	14.18	14.18	14.18	14.18	0.00
	110 17000 MH	24.70	0.00	24.70	119	0	0.0	0	1	1	20.76	20.76	20.76	20.76	7.95
	640 PS	63,552.24	0.00	63,552.24	633,319	0	2,086.3	15	0	0	10.03	10.03	10.03	10.03	0.00
	641 PS UNITS	5,647.49	0.00	5,647.49	63,000	0	330.0	1	0	0	8.96	8.96	8.96	8.96	0.00
	642 PS ALL E	128,262.91	0.00	128,262.91	1,520,720	0	6,008.3	14	0	0	8.43	8.43	8.43	8.43	0.00
	Total 510	197,610.69	0.00	197,610.69	2,218,056	0	8,434.6	30	7	12	8.91	8.91	8.91	8.91	7.95
Grand Total		11,999,697.85	7.75	11,999,690.10	152,451,884	13,503	232,858.3	47,619	3,668	5,399	7.87	7.87	7.87	7.87	4,427.12

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	FUEL	
011 RS-LMWH	1,816.88	0.00	1,816.88	20,552	0	0.0	18	0	0	8.84	8.84	8.84	8.84	0.00
015 RS	4,305,320.13	15.26	4,305,320.87	46,231,845	0	1,231.7	41,367	0	0	9.31	9.31	9.31	9.31	0.00
018 RS EMP	9,002.59	0.00	9,002.59	101,236	0	0.0	84	0	0	8.89	8.89	8.89	8.89	0.00
030 RS TOD-ON	395.38	0.00	395.38	3,880	2,511	0.0	4	0	0	10.19	10.19	10.19	10.19	0.00
051 RSW-LM-EM	105.92	0.00	105.92	1,209	0	0.0	1	0	0	8.76	8.76	8.76	8.76	0.00
093 OL 7000	3,193.25	0.00	3,193.25	24,394	0	0.0	0	243	263	13.09	13.09	13.09	13.09	7.95
094 9500 HPS	26,093.82	0.00	26,093.82	143,030	0	0.0	0	2,338	2,802	18.24	18.24	18.24	18.24	1,139.39
095 OL 20000	751.93	0.00	751.93	6,993	0	0.0	0	21	34	10.75	10.75	10.75	10.75	0.00
097 22000 HPS	10,152.64	0.00	10,152.64	70,734	0	0.0	0	446	661	14.35	14.35	14.35	14.35	849.71
103 27500SVPT	191.71	0.00	191.71	528	0	0.0	0	1	4	36.31	36.31	36.31	36.31	0.00
107 22000HPSF	6,832.54	0.00	6,832.54	44,403	0	0.0	0	218	413	15.39	15.39	15.39	15.39	646.15
109 5000HPSF	2,231.80	0.00	2,231.80	20,592	0	0.0	0	34	96	10.84	10.84	10.84	10.84	159.45
110 17000 MH	1,029.57	0.00	1,029.57	7,569	0	0.0	0	36	59	13.60	13.60	13.60	13.60	9.35
111 9500HPSPT	4,997.50	0.00	4,997.50	16,378	0	0.0	0	60	317	30.51	30.51	30.51	30.51	276.36
115 9500 HPSF	1,241.83	0.00	1,241.83	5,408	0	0.0	0	67	104	22.96	22.96	22.96	22.96	24.30
116 28800 MH	14,431.69	0.00	14,431.69	122,946	0	0.0	0	191	603	11.74	11.74	11.74	11.74	1,224.52
120 5000HPSB	414.83	0.00	414.83	2,747	0	0.0	0	1	13	15.10	15.10	15.10	15.10	79.50
122 16000SVPT	896.81	0.00	896.81	1,553	0	0.0	0	8	21	57.75	57.75	57.75	57.75	0.00
124 50000SVPF	210.44	0.00	210.44	857	0	0.0	0	1	4	24.56	24.56	24.56	24.56	0.00
126 36000MHPIF	246.89	0.00	246.89	766	0	0.0	0	3	5	32.23	32.23	32.23	32.23	10.44
208 EHG	144,611.91	0.00	144,611.91	1,350,854	0	7,498.1	443	0	0	10.71	10.71	10.71	10.71	0.00
209 EHG MIN	29,701.55	15.96	29,717.51	259,591	0	2,105.1	141	0	0	11.44	11.44	11.44	11.44	0.00
221 CS	68,302.84	0.00	68,302.84	600,898	0	4,706.7	185	0	0	11.37	11.37	11.37	11.37	0.00
229 GS TOD	1,897.01	0.00	1,897.01	19,181	8,968	0.0	4	0	0	9.89	9.89	9.89	9.89	0.00
231 SGS FIXED	201,095.83	4.16	201,099.99	1,594,415	2,024	2,926.6	3,462	0	0	12.69	12.69	12.69	12.69	0.00
232 SGS MEAS	17,937.85	0.00	17,937.85	154,323	0	369.5	237	0	0	11.62	11.62	11.62	11.62	0.00
233 SGS NMTR	2,526.79	0.00	2,526.79	15,209	0	0.0	68	0	0	16.61	16.61	16.61	16.61	0.00
235 MGS SEC	909,148.20	12.61	909,135.59	8,212,003	0	32,351.0	1,318	0	0	11.07	11.07	11.07	11.07	0.00
237 MGS PRI	1,638.33	0.00	1,638.33	18,988	0	28.0	2	0	0	8.63	8.63	8.63	8.63	0.00
240 LGS SEC	1,744,127.29	0.00	1,744,127.29	18,147,544	0	51,902.0	231	0	0	9.61	9.61	9.61	9.61	0.00
242 LGS M SEC	30,444.31	0.00	30,444.31	324,846	0	863.0	4	0	0	9.37	9.37	9.37	9.37	0.00
244 LGS PRI	160,111.83	0.00	160,111.83	1,594,408	0	6,019.0	10	0	0	10.04	10.04	10.04	10.04	0.00
322 IP PRI	318,222.81	0.00	318,222.81	4,929,348	0	8,201.0	2	0	0	6.46	6.46	6.46	6.46	0.00
324 IP TRAN	4,072,767.90	0.00	4,072,767.90	69,933,438	0	106,222.0	4	0	0	5.82	5.82	5.82	5.82	0.00
523 SL	131,312.15	0.00	131,312.15	822,602	0	0.0	4	0	0	15.96	15.96	15.96	15.96	0.00
640 PS	68,069.44	0.00	68,069.44	677,694	0	2,096.3	15	0	0	10.04	10.04	10.04	10.04	0.00
641 PS UNITS	5,812.80	0.00	5,812.80	64,723	0	330.0	1	0	0	8.98	8.98	8.98	8.98	0.00
642 PS ALL E	140,008.11	0.00	140,008.11	1,657,937	0	6,008.3	14	0	0	8.44	8.44	8.44	8.44	0.00
Grand Total	12,437,295.10	7.75	12,437,287.35	157,195,622	13,503	232,858.3	47,619	3,668	5,399	7.91	7.91	7.91	7.91	4,427.12

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	147.19	0.00	147.19	1,761	0	0.0	1	0	0	8.36	8.36	0.00
	015 RS	717,944.03	4.63-	717,948.66	7,548,920	0	347.6	7,579	0	0	9.51	9.51	0.00
	018 RS EMP	275.28	0.00	275.28	2,865	0	0.0	4	0	0	9.61	9.61	0.00
	093 OL 7000	1,139.42	0.00	1,139.42	8,758	0	0.0	0	97	97	13.01	13.01	0.00
	094 9500 HPS	9,023.07	0.00	9,023.07	50,211	0	0.0	0	906	987	17.97	17.97	324.95
	095 OL 20000	65.05	0.00	65.05	628	0	0.0	0	3	3	10.36	10.36	0.00
	097 22000 HPS	1,031.22	0.00	1,031.22	7,643	0	0.0	0	67	73	13.49	13.49	47.70
	107 22000HPSF	286.57	0.00	286.57	1,963	0	0.0	0	11	18	14.60	14.60	17.30
	110 17000 MH	85.80	0.00	85.80	650	0	0.0	0	4	5	13.20	13.20	0.00
	111 9500HPSPT	169.81	0.00	169.81	570	0	0.0	0	9	11	29.79	29.79	11.72
	115 9500 HPSF	114.03	0.00	114.03	522	0	0.0	0	9	10	21.84	21.84	0.00
	116 28800 MH	203.45	0.00	203.45	1,798	0	0.0	0	5	7	11.32	11.32	6.37
	122 16000SVPT	39.89	0.00	39.89	72	0	0.0	0	1	1	55.40	55.40	0.00
Total 010		730,524.81	4.63-	730,529.44	7,626,361	0	347.6	7,584	1,112	1,212	9.58	9.58	408.04
020	011 RS-LMWH	1,669.69	0.00	1,669.69	18,791	0	0.0	17	0	0	8.89	8.89	0.00
	015 RS	3,587,376.10	19.89	3,587,356.21	38,682,925	0	884.1	33,788	0	0	9.27	9.27	0.00
	018 RS EMP	8,727.31	0.00	8,727.31	98,371	0	0.0	80	0	0	8.87	8.87	0.00
	030 RS TOD-ON	395.38	0.00	395.38	3,880	2,511	0.0	4	0	0	10.19	10.19	0.00
	051 RSW-LM-EM	105.92	0.00	105.92	1,209	0	0.0	1	0	0	8.76	8.76	0.00
	093 OL 7000	1,177.70	0.00	1,177.70	9,001	0	0.0	0	96	97	13.08	13.08	7.95
	094 9500 HPS	10,163.22	0.00	10,163.22	56,961	0	0.0	0	1,066	1,126	17.84	17.84	304.55
	095 OL 20000	66.09	0.00	66.09	628	0	0.0	0	3	3	10.52	10.52	0.00
	097 22000 HPS	1,577.15	0.00	1,577.15	11,823	0	0.0	0	109	111	13.34	13.34	50.50
	107 22000HPSF	314.48	0.00	314.48	2,234	0	0.0	0	17	21	14.08	14.08	12.15
	109 50000HPSF	78.71	0.00	78.71	814	0	0.0	0	3	4	9.67	9.67	0.00
	110 17000 MH	84.27	0.00	84.27	643	0	0.0	0	4	5	13.11	13.11	0.00
	111 9500HPSPT	74.13	0.00	74.13	262	0	0.0	0	5	5	28.29	28.29	2.00
	115 9500 HPSF	137.77	0.00	137.77	624	0	0.0	0	11	12	22.08	22.08	0.00
	116 28800 MH	202.23	0.00	202.23	1,776	0	0.0	0	7	9	11.39	11.39	15.90
	122 16000SVPT	181.54	0.00	181.54	313	0	0.0	0	1	4	58.00	58.00	0.00
Total 020		3,612,331.69	19.89	3,612,311.80	38,890,255	2,511	884.1	33,890	1,322	1,397	9.29	9.29	393.05

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
094	9500 HPS	4,675.04	0.00	4,675.04	24,766	0	0.0	0	283	474	18.88	18.88	286.84	
095	OL 20000	447.30	0.00	447.30	4,127	0	0.0	0	9	20	10.84	10.84	0.00	
097	22000 HPS	4,549.71	0.00	4,549.71	30,640	0	0.0	0	174	288	14.85	14.85	493.41	
107	22000HPSF	4,423.34	0.00	4,423.34	28,533	0	0.0	0	133	262	15.50	15.50	446.10	
109	50000HPSF	1,447.93	0.00	1,447.93	13,322	0	0.0	0	23	62	10.87	10.87	108.95	
110	17000 MH	713.44	0.00	713.44	5,256	0	0.0	0	24	41	13.57	13.57	1.40	
111	9500HPSPT	3,827.81	0.00	3,827.81	12,562	0	0.0	0	34	244	30.47	30.47	206.64	
115	9500 HPSF	575.16	0.00	575.16	2,506	0	0.0	0	29	48	22.95	22.95	7.95	
116	28800 MH	9,090.20	0.00	9,090.20	76,853	0	0.0	0	120	380	11.83	11.83	862.75	
120	50000HPSB	414.83	0.00	414.83	2,747	0	0.0	0	1	13	15.10	15.10	79.50	
122	16000SVPT	306.11	0.00	306.11	532	0	0.0	0	3	7	57.54	57.54	0.00	
221	CS	43,985.68	0.00	43,985.68	390,002	0	2,897.6	105	0	0	11.28	11.28	0.00	
229	GS TOD	376.31	0.00	376.31	1,859	168	0.0	3	0	0	20.24	20.24	0.00	
231	SGS FIXED	158,779.02	0.00	158,779.02	1,240,858	2,024	2,000.6	2,794	0	0	12.80	12.80	0.00	
232	SGS MEAS	12,642.15	0.00	12,642.15	110,164	0	246.8	160	0	0	11.48	11.48	0.00	
233	SGS NMTR	989.54	0.00	989.54	5,877	0	0.0	25	0	0	16.84	16.84	0.00	
235	MGS SEC	581,146.77	12.61	581,134.16	5,278,774	0	20,144.0	829	0	0	11.01	11.01	0.00	
240	LGS SEC	810,013.82	0.00	810,013.82	8,784,106	0	22,621.0	103	0	0	9.22	9.22	0.00	
242	LGS M SEC	6,223.39	0.00	6,223.39	67,124	0	173.0	1	0	0	9.27	9.27	0.00	
244	LGS PRI	85,711.83	0.00	85,711.83	1,009,086	0	2,434.0	6	0	0	8.49	8.49	0.00	
322	IP PRI	169,190.23	0.00	169,190.23	2,580,503	0	4,498.0	1	0	0	6.56	6.56	0.00	
Total 211		1,899,940.07	12.61	1,899,927.46	19,673,298	2,192	55,015.0	4,027	859	1,870	9.66	9.66	2,493.54	
212	OL 7000	329.41	0.00	329.41	2,485	0	0.0	0	18	27	13.26	13.26	0.00	
094	9500 HPS	626.99	0.00	626.99	3,290	0	0.0	0	43	63	19.06	19.06	42.55	
095	OL 20000	173.49	0.00	173.49	1,610	0	0.0	0	6	8	10.78	10.78	0.00	
097	22000 HPS	1,175.23	0.00	1,175.23	8,141	0	0.0	0	54	75	14.44	14.44	97.25	
107	22000HPSF	652.74	0.00	652.74	4,158	0	0.0	0	22	42	15.70	15.70	69.15	
109	50000HPSF	120.85	0.00	120.85	1,096	0	0.0	0	2	5	11.03	11.03	9.35	
110	17000 MH	119.82	0.00	119.82	893	0	0.0	0	3	7	13.42	13.42	0.00	
111	9500HPSPT	335.67	0.00	335.67	1,163	0	0.0	0	2	22	28.86	28.86	0.00	
115	9500 HPSF	105.04	0.00	105.04	462	0	0.0	0	6	9	22.74	22.74	1.40	
116	28800 MH	2,570.15	0.00	2,570.15	23,153	0	0.0	0	39	111	11.10	11.10	83.70	
122	16000SVPT	369.27	0.00	369.27	636	0	0.0	0	3	9	58.06	58.06	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE	
213	126	36000MHPF	195.05	0.00	195.05	598	0	0.0	0	2	4	32.62	32.62	10.44
	208	EHG	136,955.28	0.00	136,955.28	1,277,502	0	7,090.2	421	0	0	10.72	10.72	0.00
	209	EHG MIN	28,571.45	15.96-	28,587.41	251,240	0	2,105.1	133	0	0	11.37	11.38	0.00
	221	CS	24,317.16	0.00	24,317.16	210,896	0	1,809.1	80	0	0	11.53	11.53	0.00
	231	SGS FIXED	25,758.10	4.16-	25,762.26	217,006	0	647.8	356	0	0	11.87	11.87	0.00
	232	SGS MEAS	3,077.36	0.00	3,077.36	24,465	0	60.0	49	0	0	12.58	12.58	0.00
	235	MGS SEC	213,788.52	0.00	213,788.52	1,929,044	0	7,706.0	323	0	0	11.08	11.08	0.00
	240	LGS SEC	363,184.77	0.00	363,184.77	3,842,869	0	10,627.0	72	0	0	9.45	9.45	0.00
	242	LGS M SEC	24,220.92	0.00	24,220.92	257,722	0	690.0	3	0	0	9.40	9.40	0.00
	Total 212		826,647.27	20.12-	826,667.39	8,058,429	0	30,735.2	1,437	200	382	10.26	10.26	313.84
216	094	9500 HPS	9.43	0.00	9.43	52	0	0.0	0	1	1	18.13	18.13	0.00
	097	22000 HPS	43.82	0.00	43.82	333	0	0.0	0	2	3	13.16	13.16	1.40
	107	22000HPSF	23.45	0.00	23.45	111	0	0.0	0	1	1	21.13	21.13	7.95
	231	SGS FIXED	475.26	0.00	475.26	4,533	0	0.0	4	0	0	10.48	10.48	0.00
	232	SGS MEAS	54.82	0.00	54.82	405	0	0.0	1	0	0	13.54	13.54	0.00
	233	SGS NMTR	282.84	0.00	282.84	862	0	0.0	13	0	0	32.81	32.81	0.00
	235	MGS SEC	2,918.50	0.00	2,918.50	28,523	0	107.0	4	0	0	10.23	10.23	0.00
	240	LGS SEC	13,914.14	0.00	13,914.14	117,920	0	527.0	2	0	0	11.80	11.80	0.00
	Total 213		17,722.26	0.00	17,722.26	152,739	0	634.0	24	4	5	11.60	11.60	9.35
	216	093	OL 7000	25.32	0.00	25.32	186	0	0.0	0	1	2	13.61	13.61
094		9500 HPS	1,335.37	0.00	1,335.37	6,390	0	0.0	0	33	122	20.90	20.90	164.60
097		22000 HPS	1,090.62	0.00	1,090.62	7,792	0	0.0	0	22	70	14.00	14.00	62.65
103		27500SVPT	191.71	0.00	191.71	528	0	0.0	0	1	4	36.31	36.31	0.00
107		22000HPSF	669.74	0.00	669.74	4,337	0	0.0	0	21	40	15.44	15.44	57.05
109		50000HPSF	492.19	0.00	492.19	4,501	0	0.0	0	4	21	10.94	10.94	33.20
111		9500HPSPT	590.08	0.00	590.08	1,821	0	0.0	0	10	35	32.40	32.40	56.00
115		9500 HPSF	309.83	0.00	309.83	1,294	0	0.0	0	12	25	23.94	23.94	14.95
116		28800 MH	634.66	0.00	634.66	5,473	0	0.0	0	9	27	11.60	11.60	39.75
124		50000SVPF	210.44	0.00	210.44	857	0	0.0	0	1	4	24.56	24.56	0.00
208	EHG	4,918.02	0.00	4,918.02	48,878	0	267.2	11	0	0	10.06	10.06	0.00	
209	EHG MIN	888.29	0.00	888.29	6,820	0	0.0	6	0	0	13.02	13.02	0.00	
229	GS TOD	1,520.70	0.00	1,520.70	17,322	8,800	0.0	1	0	0	8.78	8.78	0.00	

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	231	SGS FIXED	10,046.91	0.00	10,046.91	79,426	0	210.4	179	0	0	12.65	12.65	0.00
	232	SGS MEAS	1,360.74	0.00	1,360.74	11,610	0	45.8	20	0	0	11.72	11.72	0.00
	233	SGS NMTR	438.58	0.00	438.58	2,099	0	0.0	13	0	0	20.89	20.89	0.00
	235	MGS SEC	69,151.97	0.00	69,151.97	627,411	0	2,643.0	103	0	0	11.02	11.02	0.00
	240	LGS SEC	196,345.74	0.00	196,345.74	1,967,748	0	6,214.0	24	0	0	9.98	9.98	0.00
		290,220.91	0.00	290,220.91	2,794,493	8,800	9,380.4	357	114	350	10.39	10.39	428.20	
221	093	OL 7000	14.71	0.00	14.71	110	0	0.0	0	1	1	13.37	13.37	0.00
	094	9500 HPS	243.70	0.00	243.70	1,272	0	0.0	0	4	27	19.16	19.16	15.90
	097	22000 HPS	587.45	0.00	587.45	3,597	0	0.0	0	16	34	16.33	16.33	96.80
	107	22000HPSF	432.09	0.00	432.09	2,853	0	0.0	0	12	27	15.15	15.15	36.45
	109	50000HPSF	92.12	0.00	92.12	859	0	0.0	0	2	4	10.72	10.72	7.95
	116	28800 MH	1,731.00	0.00	1,731.00	13,893	0	0.0	0	11	69	12.46	12.46	216.05
	231	SGS FIXED	2,921.06	0.00	2,921.06	25,519	0	58.0	38	0	0	11.45	11.45	0.00
	232	SGS MEAS	372.62	0.00	372.62	3,714	0	0.0	3	0	0	10.03	10.03	0.00
	235	MGS SEC	30,474.22	0.00	30,474.22	254,743	0	1,176.0	42	0	0	11.96	11.96	0.00
	237	MGS PRI	1,638.33	0.00	1,638.33	18,988	0	28.0	2	0	0	8.63	8.63	0.00
	240	LGS SEC	295,765.44	0.00	295,765.44	2,754,579	0	9,871.0	24	0	0	10.74	10.74	0.00
	244	LGS PRI	74,400.00	0.00	74,400.00	585,322	0	3,585.0	4	0	0	12.71	12.71	0.00
	322	IP PRI	149,032.58	0.00	149,032.58	2,348,845	0	3,703.0	1	0	0	6.34	6.34	0.00
	324	IP TRAN	4,072,767.90	0.00	4,072,767.90	69,933,438	0	106,222.0	4	0	0	5.82	5.82	0.00
Total 221		4,630,473.22	0.00	4,630,473.22	75,947,732	0	124,643.0	118	46	162	6.10	6.10	373.15	
222	093	OL 7000	12.48	0.00	12.48	92	0	0.0	0	1	1	13.57	13.57	0.00
	097	22000 HPS	84.61	0.00	84.61	665	0	0.0	0	1	6	12.72	12.72	0.00
	126	36000MHPPF	51.84	0.00	51.84	168	0	0.0	0	1	1	30.86	30.86	0.00
	208	EHG	2,738.61	0.00	2,738.61	24,474	0	140.7	11	0	0	11.19	11.19	0.00
	209	EHG MIN	241.81	0.00	241.81	1,531	0	0.0	2	0	0	15.79	15.79	0.00
	231	SGS FIXED	287.94	0.00	287.94	2,395	0	4.7	4	0	0	12.02	12.02	0.00
	232	SGS MEAS	430.16	0.00	430.16	3,965	0	16.9	4	0	0	10.85	10.85	0.00
	235	MGS SEC	11,668.22	0.00	11,668.22	93,508	0	575.0	17	0	0	12.48	12.48	0.00
	240	LGS SEC	64,903.38	0.00	64,903.38	680,322	0	2,042.0	6	0	0	9.54	9.54	0.00
Total 222		80,419.05	0.00	80,419.05	807,120	0	2,779.3	44	3	8	9.96	9.96	0.00	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 12/08/2016 06:03:56 AM

State: TN

November 2016

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
240	097	22000 HPS	12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
Total 240			12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
400	231	SGS FIXED	2,827.54	0.00	2,827.54	14,678	0	5.1	87	0	0	19.26	19.26	0.00
	233	SGS NMTR	815.83	0.00	815.83	6,371	0	0.0	17	0	0	12.81	12.81	0.00
	523	SL	131,312.15	0.00	131,312.15	822,602	0	0.0	4	0	0	15.96	15.96	0.00
Total 400			134,955.52	0.00	134,955.52	843,651	0	5.1	108	0	0	16.00	16.00	0.00
510	093	OL 7000	83.75	0.00	83.75	651	0	0.0	0	3	7	12.86	12.86	0.00
	094	9500 HPS	17.00	0.00	17.00	98	0	0.0	0	2	2	17.35	17.35	0.00
	107	22000HPSF	30.13	0.00	30.13	214	0	0.0	0	1	2	14.08	14.08	0.00
	110	17000 MH	26.24	0.00	26.24	127	0	0.0	0	1	1	20.66	20.66	7.95
	640	PS	68,069.44	0.00	68,069.44	677,694	0	2,096.3	15	0	0	10.04	10.04	0.00
	641	PS UNITS	5,812.80	0.00	5,812.80	64,723	0	330.0	1	0	0	8.98	8.98	0.00
	642	PS ALL E	140,008.11	0.00	140,008.11	1,657,937	0	6,008.3	14	0	0	8.44	8.44	0.00
Total 510			214,047.47	0.00	214,047.47	2,401,444	0	8,434.6	30	7	12	8.91	8.91	7.95
Grand Total			12,437,295.10	7.75	12,437,287.35	157,195,622	13,503	232,858.3	47,619	3,668	5,399	7.91	7.91	4,427.12

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2016

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$180,882,172
2. Construction Work in Progress	6,047,674
3. Materials and Supplies paid for	307,957
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$188,561,927</u>
Deductions:	
7. Accumulated Depreciation (3)	69,173,316
8. Unamortized Investment Tax Credit	270
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,325,713
11. Deferred Income Taxes	25,345,709
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$98,845,008</u>
14. Rate Base	<u><u>\$89,716,919</u></u>
15. Net Operating Income (5)	\$1,957,597
16. Charitable Contributions (Net of Tax Effect) (5)	(116,702)
17. Allowance for Funds Used During Construction (5)	40,485
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,385)
19. Total (5)	<u><u>\$1,713,994</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>1.91%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2016

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,636	41,383
37. COMMERCIAL	5,837	5,812
38. INDUSTRIAL	161	163
39. OTHER	138	139
40. TOTAL	47,772	47,497

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	108	108
Public Schools	30	31
Other Than Public Schools	0	0
	<u>138</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 12, 2017

(Signed) Prince Versible

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,852.11	0.00	2,852.11	33,516	0	0.0	18	0	0	8.51	8.51	8.51	8.51	0.00
015 RS	6,491,524.95	43.90	6,491,481.05	73,342,114	0	1,474.2	41,525	0	0	8.85	8.85	8.85	8.85	0.00
018 RS EMP	13,626.35	0.00	13,626.35	160,872	0	0.0	86	0	0	8.47	8.47	8.47	8.47	0.00
030 RS TOD-ON	780.35	0.00	780.35	7,981	4,582	0.0	6	0	0	9.78	9.78	9.78	9.78	0.00
051 RSW-LM-EM	171.63	0.00	171.63	2,047	0	0.0	1	0	0	8.38	8.38	8.38	8.38	0.00
093 OL 7000	2,958.04	0.00	2,958.04	23,956	0	0.0	0	243	262	12.35	12.35	12.35	12.35	7.95
094 9500 HPS	24,667.34	0.00	24,667.34	144,907	0	0.0	0	2,341	2,809	17.02	17.02	17.02	17.02	1,139.63
095 OL 20000	692.68	0.00	692.68	6,902	0	0.0	0	21	34	10.04	10.04	10.04	10.04	0.00
097 22000 HPS	9,609.98	0.00	9,609.98	71,700	0	0.0	0	449	674	13.40	13.40	13.40	13.40	843.74
103 27500SVPT	177.98	0.00	177.98	528	0	0.0	0	1	4	33.71	33.71	33.71	33.71	0.00
107 22000HPSF	6,411.30	0.00	6,411.30	44,524	0	0.0	0	217	415	14.40	14.40	14.40	14.40	680.70
109 50000HPSF	2,068.93	0.00	2,068.93	20,517	0	0.0	0	34	96	10.08	10.08	10.08	10.08	159.45
110 17000 MH	942.31	0.00	942.31	7,427	0	0.0	0	36	59	12.69	12.69	12.69	12.69	9.35
111 9500HPSPT	4,675.44	0.00	4,675.44	16,438	0	0.0	0	60	317	28.44	28.44	28.44	28.44	270.75
115 9500 HPSF	1,164.87	0.00	1,164.87	5,439	0	0.0	0	0	106	21.42	21.42	21.42	21.42	24.30
116 28800 MH	13,252.94	0.00	13,252.94	120,785	0	0.0	0	190	597	10.97	10.97	10.97	10.97	1,226.10
120 50000HPSB	390.53	0.00	390.53	2,782	0	0.0	0	1	13	14.04	14.04	14.04	14.04	79.50
122 16000SVPT	858.79	0.00	858.79	1,575	0	0.0	0	8	21	54.53	54.53	54.53	54.53	0.00
124 50000SVPF	195.35	0.00	195.35	856	0	0.0	0	1	4	22.82	22.82	22.82	22.82	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	32.26	10.44
208 EHG	188,402.51	0.00	188,402.51	1,848,765	0	8,614.6	442	0	0	10.19	10.19	10.19	10.19	0.00
209 EHG MIN	48,782.14	0.00	48,782.14	484,243	0	2,704.0	141	0	0	10.07	10.07	10.07	10.07	0.00
221 CS	102,443.52	0.00	102,443.52	934,041	0	5,039.0	184	0	0	10.97	10.97	10.97	10.97	0.00
229 GS TOD	3,133.63	0.00	3,133.63	35,667	20,728	0.0	4	0	0	8.79	8.79	8.79	8.79	0.00
231 SGS FIXED	243,438.14	7.94	243,446.08	2,088,920	1,742	3,213.4	3,464	0	0	11.65	11.65	11.65	11.65	0.00
232 SGS MEAS	22,159.59	0.00	22,159.59	204,606	0	419.9	237	0	0	10.83	10.83	10.83	10.83	0.00
233 SGS NMTR	3,067.57	0.00	3,067.57	23,007	0	0.0	69	0	0	10.72	10.72	10.72	10.72	0.00
235 MGS SEC	1,010,697.77	0.00	1,010,697.77	9,427,525	0	34,089.0	1,307	0	0	8.46	8.46	8.46	8.46	0.00
237 MGS PRI	18,362.35	0.00	18,362.35	216,950	0	398.0	3	0	0	9.15	9.15	9.15	9.15	0.00
240 LGS SEC	1,696,593.03	0.00	1,696,593.03	18,543,700	0	49,979.0	231	0	0	8.78	8.78	8.78	8.78	0.00
242 LGS M SEC	39,523.48	0.00	39,523.48	450,000	0	1,091.0	4	0	0	9.12	9.12	9.12	9.12	0.00
244 LGS PRI	170,009.95	0.00	170,009.95	1,864,850	0	6,217.0	10	0	0	6.00	6.00	6.00	6.00	0.00
322 IP PRI	312,587.69	0.00	312,587.69	5,211,700	0	7,579.0	2	0	0	5.72	5.72	5.72	5.72	0.00
324 IP TRAN	4,236,214.29	0.00	4,236,214.29	74,122,769	27,489,000	147,183.0	4	0	0	14.78	14.78	14.78	14.78	0.00
523 SL	131,297.96	0.00	131,297.96	888,613	0	0.0	4	0	0	9.99	9.99	9.99	9.99	0.00
640 PS	52,459.69	0.00	52,459.69	525,044	0	2,440.4	15	0	0	8.89	8.89	8.89	8.89	0.00
641 PS UNITS	6,985.51	0.00	6,985.51	78,600	0	336.0	1	0	0	8.42	8.42	8.42	8.42	0.00
642 PS ALL E	154,498.24	0.00	154,498.24	1,835,398	0	7,451.6	14	0	0					0.00

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	15,017,933.75	35.96	15,017,897.79	192,800,054	27,461,948-	278,229.1	47,772	3,672	5,416	7.79	7.79	4,451.91	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE		
010	011	RS-LMWH	263.15	0.00	263.15	3,234	0	0.0	1	0	0	8.14	8.14	0.00	
	015	RS	1,039,908.85	42.71	1,039,866.14	11,543,873	0	367.3	7,611	0	0	9.01	9.01	0.00	
	018	RS EMP	313.33	0.00	313.33	3,406	0	0.0	4	0	0	9.20	9.20	0.00	
	030	RS TOD-ON	162.72	0.00	162.72	1,387	468	0.0	2	0	0	11.73	11.73	0.00	
	093	OL 7000	1,092.59	0.00	1,092.59	8,890	0	0.0	0	98	97	12.29	12.29	0.00	
	094	9500 HPS	8,610.65	0.00	8,610.65	51,277	0	0.0	0	908	992	16.79	16.79	324.95	
	095	OL 20000	58.95	0.00	58.95	609	0	0.0	0	3	3	9.68	9.68	0.00	
	097	22000 HPS	972.89	0.00	972.89	7,714	0	0.0	0	67	72	12.61	12.61	47.70	
	107	22000HPSF	261.27	0.00	261.27	1,912	0	0.0	0	11	18	13.66	13.66	17.30	
	110	17000 MH	79.23	0.00	79.23	645	0	0.0	0	4	5	12.28	12.28	0.00	
	111	9500HPSPT	159.29	0.00	159.29	572	0	0.0	0	9	11	27.85	27.85	11.72	
	115	9500 HPSF	106.16	0.00	106.16	520	0	0.0	0	9	10	20.42	20.42	0.00	
116	28800 MH	107.26	0.00	107.26	1,015	0	0.0	0	5	5	10.57	10.57	7.95		
122	16000SVPT	39.12	0.00	39.12	75	0	0.0	0	1	1	52.16	52.16	0.00		
Total 010		1,052,135.46	42.71	1,052,092.75	11,625,129	468	367.3	7,618	1,115	1,214	9.05	9.05	409.62		
020	011	RS-LMWH	2,588.96	0.00	2,588.96	30,282	0	0.0	17	0	0	8.55	8.55	0.00	
	015	RS	5,451,616.10	1.19	5,451,614.91	61,798,241	0	1,106.9	33,914	0	0	8.82	8.82	0.00	
	018	RS EMP	13,313.02	0.00	13,313.02	157,466	0	0.0	82	0	0	8.45	8.45	0.00	
	030	RS TOD-ON	617.63	0.00	617.63	6,594	4,114	0.0	4	0	0	9.37	9.37	0.00	
	051	RSWLM-EM	171.63	0.00	171.63	2,047	0	0.0	1	0	0	8.38	8.38	0.00	
	093	OL 7000	1,075.97	0.00	1,075.97	8,718	0	0.0	0	95	96	12.34	12.34	7.95	
	094	9500 HPS	9,675.31	0.00	9,675.31	58,108	0	0.0	0	1,069	1,131	16.65	16.65	306.70	
	095	OL 20000	59.93	0.00	59.93	609	0	0.0	0	3	3	9.84	9.84	0.00	
	097	22000 HPS	1,492.86	0.00	1,492.86	11,975	0	0.0	0	109	112	12.47	12.47	50.50	
	107	22000HPSF	284.51	0.00	284.51	2,160	0	0.0	0	16	21	13.17	13.17	12.15	
	109	50000HPSF	77.19	0.00	77.19	856	0	0.0	0	3	4	9.02	9.02	0.00	
	110	17000 MH	78.45	0.00	78.45	645	0	0.0	0	4	5	12.16	12.16	0.00	
020	111	9500HPSPT	68.77	0.00	68.77	260	0	0.0	0	5	5	26.45	26.45	2.00	
	115	9500 HPSF	135.56	0.00	135.56	655	0	0.0	0	11	14	20.70	20.70	0.00	
	116	28800 MH	161.52	0.00	161.52	1,495	0	0.0	0	6	8	10.80	10.80	15.90	
	122	16000SVPT	164.33	0.00	164.33	300	0	0.0	0	1	4	54.78	54.78	0.00	
	Total 020		5,481,581.74	1.19	5,481,580.55	62,080,411	4,114	1,106.9	34,018	1,322	1,403	8.83	8.83	395.20	
	211	093	OL 7000	353.62	0.00	353.62	2,852	0	0.0	0	26	31	12.40	12.40	0.00
		094	9500 HPS	4,297.79	0.00	4,297.79	24,399	0	0.0	0	281	471	17.61	17.61	287.10
		095	OL 20000	410.70	0.00	410.70	4,060	0	0.0	0	9	20	10.12	10.12	0.00
		097	22000 HPS	4,406.43	0.00	4,406.43	31,809	0	0.0	0	176	301	13.85	13.85	487.44
		107	22000HPSF	4,086.70	0.00	4,086.70	28,244	0	0.0	0	133	262	14.47	14.47	446.10
		109	50000HPSF	1,345.30	0.00	1,345.30	13,267	0	0.0	0	23	62	10.14	10.14	108.95
	110	17000 MH	647.75	0.00	647.75	5,105	0	0.0	0	24	41	12.69	12.69	1.40	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	111	9500HPSPT	0.00	3,590.05	12,642	0	0.0	0	34	244	28.40	28.40	201.03	
	115	9500 HPSF	0.00	533.26	2,496	0	0.0	0	29	48	21.36	21.36	7.95	
	116	28800 MH	0.00	8,434.79	76,235	0	0.0	0	120	376	11.06	11.06	862.75	
	120	50000HPSB	0.00	390.53	2,782	0	0.0	0	1	13	14.04	14.04	79.50	
	122	16000SVPT	0.00	285.60	525	0	0.0	0	3	7	54.40	54.40	0.00	
	221	CS	65,675.01	0.00	65,675.01	601,119	0	3,030.0	104	0	0	10.93	10.93	0.00
	229	GS TOD	335.92	0.00	335.92	1,667	328	0.0	3	0	0	20.15	20.15	0.00
	231	SGS FIXED	186,480.22	6.71-	186,486.93	1,574,083	1,742	2,139.3	2,794	0	0	11.85	11.85	0.00
	232	SGS MEAS	14,990.96	0.00	14,990.96	138,732	0	266.2	160	0	0	10.81	10.81	0.00
	233	SGS NMTR	911.36	0.00	911.36	5,418	0	0.0	25	0	0	16.82	16.82	0.00
	235	MGS SEC	622,232.57	0.00	622,232.57	5,836,557	0	20,340.0	823	0	0	10.66	10.66	0.00
	240	LGS SEC	791,044.58	0.00	791,044.58	8,990,922	0	21,276.0	103	0	0	8.80	8.80	0.00
	242	LGS M SEC	8,970.92	0.00	8,970.92	100,800	0	253.0	1	0	0	8.90	8.90	0.00
	244	LGS PRI	93,201.70	0.00	93,201.70	1,169,500	0	2,680.0	6	0	0	7.97	7.97	0.00
	322	IP PRI	171,067.09	0.00	171,067.09	2,863,200	0	4,145.0	1	0	0	5.97	5.97	0.00
Total 211		1,983,692.85	6.71-	1,983,699.56	21,486,414	2,070	54,129.5	4,020	859	1,876	9.23	9.23	2,482.22	
212	093	OL 7000	0.00	310.53	2,484	0	0.0	0	18	27	12.50	12.50	0.00	
	094	9500 HPS	575.85	0.00	3,233	0	0.0	0	43	63	17.81	17.81	42.55	
	095	OL 20000	163.10	0.00	1,624	0	0.0	0	6	8	10.04	10.04	0.00	
	097	22000 HPS	1,063.29	0.00	7,884	0	0.0	0	55	73	13.49	13.49	97.25	
	107	22000HPSF	694.77	0.00	4,644	0	0.0	0	23	43	14.96	14.96	103.35	
	109	50000HPSF	104.50	0.00	1,044	0	0.0	0	2	5	10.01	10.01	9.35	
	110	17000 MH	112.18	0.00	903	0	0.0	0	3	7	12.42	12.42	0.00	
	111	9500HPSPT	308.54	0.00	1,144	0	0.0	0	2	22	26.97	26.97	0.00	
	115	9500 HPSF	99.65	0.00	468	0	0.0	0	6	9	21.29	21.29	1.40	
	116	28800 MH	2,335.60	0.00	22,552	0	0.0	0	39	112	10.36	10.36	83.70	
	122	16000SVPT	369.74	0.00	675	0	0.0	0	3	9	54.78	54.78	0.00	
	126	36000MHPF	206.02	0.00	632	0	0.0	0	2	4	32.60	32.60	10.44	
	208	EHG	177,153.65	0.00	1,735,272	0	8,103.5	420	0	0	10.21	10.21	0.00	
	209	EHG MIN	47,241.46	0.00	470,837	0	2,704.0	133	0	0	10.03	10.03	0.00	
	221	CS	36,768.51	0.00	332,922	0	2,009.0	80	0	0	11.04	11.04	0.00	
213	231	SGS FIXED	36,040.04	0.00	336,898	0	817.2	355	0	0	10.70	10.70	0.00	
	232	SGS MEAS	4,567.24	0.00	41,616	0	91.3	49	0	0	10.97	10.97	0.00	
	235	MGS SEC	254,308.61	0.00	2,350,723	0	8,936.0	321	0	0	10.82	10.82	0.00	
	240	LGS SEC	397,142.02	0.00	4,321,436	0	11,547.0	72	0	0	9.19	9.19	0.00	
	242	LGS M SEC	30,552.56	0.00	349,200	0	838.0	3	0	0	8.75	8.75	0.00	
Total 212		990,117.86	0.00	9,986,191	0	35,046.0	1,433	202	382	9.91	9.91	348.04		
213	094	9500 HPS	8.75	0.00	52	0	0.0	0	1	1	16.83	16.83	0.00	
	097	22000 HPS	39.88	0.00	324	0	0.0	0	2	3	12.31	12.31	1.40	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213	107	22000HPSF	21.34	0.00	21.34	108	0	0.0	0	1	19.76	19.76	19.76	7.95
	231	SGS FIXED	697.55	0.00	697.55	7,164	0	0.0	4	0	9.74	9.74	9.74	0.00
	232	SGS MEAS	79.02	0.00	79.02	698	0	0.0	1	0	11.32	11.32	11.32	0.00
	233	SGS NMTR	273.07	0.00	273.07	833	0	0.0	13	0	32.78	32.78	32.78	0.00
	235	MGS SEC	6,025.06	0.00	6,025.06	62,816	0	161.0	6	0	9.59	9.59	9.59	0.00
	240	LGS SEC	11,841.78	0.00	11,841.78	108,960	0	444.0	2	0	10.87	10.87	10.87	0.00
		18,986.45	0.00	18,986.45	180,955	0	605.0	26	4	5	10.49	10.49	10.49	9.35
216	093	OL 7000	23.50	0.00	23.50	184	0	0.0	0	1	12.77	12.77	12.77	0.00
	094	9500 HPS	1,232.12	0.00	1,232.12	6,330	0	0.0	0	33	19.46	19.46	19.46	162.43
	097	22000 HPS	989.10	0.00	989.10	7,566	0	0.0	0	22	13.07	13.07	13.07	62.85
	103	27500SVPT	177.98	0.00	177.98	528	0	0.0	0	1	33.71	33.71	33.71	0.00
	107	22000HPSF	621.69	0.00	621.69	4,320	0	0.0	0	21	14.39	14.39	14.39	57.05
	109	50000HPSF	456.92	0.00	456.92	4,494	0	0.0	0	4	10.17	10.17	10.17	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,820	0	0.0	0	10	30.15	30.15	30.15	56.00
	115	9500 HPSF	290.24	0.00	290.24	1,300	0	0.0	0	12	22.33	22.33	22.33	14.95
	116	28800 MH	591.78	0.00	591.78	5,481	0	0.0	0	9	10.80	10.80	10.80	39.75
	124	50000SVPF	195.35	0.00	195.35	856	0	0.0	0	1	22.82	22.82	22.82	0.00
	208	EHG	8,031.46	0.00	8,031.46	83,351	0	326.4	11	0	9.64	9.64	9.64	0.00
	209	EHG MIN	1,257.64	0.00	1,257.64	11,369	0	0.0	6	0	11.06	11.06	11.06	0.00
	229	GS TOD	2,797.71	0.00	2,797.71	34,000	20,400	0.0	1	0	8.23	8.23	8.23	0.00
	231	SGS FIXED	13,408.38	1.23-	13,409.61	118,339	0	174.7	181	0	11.33	11.33	11.33	0.00
	232	SGS MEAS	1,666.60	0.00	1,666.60	15,251	0	44.2	20	0	10.93	10.93	10.93	0.00
	233	SGS NMTR	1,140.42	0.00	1,140.42	10,948	0	0.0	14	0	10.42	10.42	10.42	0.00
	235	MGS SEC	81,655.82	0.00	81,655.82	760,822	0	2,881.0	101	0	10.73	10.73	10.73	0.00
	240	LGS SEC	181,691.85	0.00	181,691.85	1,994,580	0	5,428.0	24	0	9.11	9.11	9.11	0.00
		296,777.35	1.23-	296,778.58	3,061,539	20,400	8,854.3	358	114	352	9.69	9.69	9.69	426.03
221	093	OL 7000	11.75	0.00	11.75	92	0	0.0	0	1	12.77	12.77	12.77	0.00
	094	9500 HPS	250.21	0.00	250.21	1,404	0	0.0	0	4	17.82	17.82	17.82	15.90
	097	22000 HPS	555.69	0.00	555.69	3,672	0	0.0	0	16	15.13	15.13	15.13	96.80
	107	22000HPSF	412.66	0.00	412.66	2,920	0	0.0	0	11	14.13	14.13	14.13	36.80
	109	50000HPSF	85.02	0.00	85.02	856	0	0.0	0	2	9.93	9.93	9.93	7.95
	116	28800 MH	1,621.99	0.00	1,621.99	14,007	0	0.0	0	11	11.58	11.58	11.58	216.05
	231	SGS FIXED	3,601.34	0.00	3,601.34	33,673	0	72.2	39	0	10.70	10.70	10.70	0.00
	232	SGS MEAS	491.40	0.00	491.40	5,049	0	0.0	3	0	9.73	9.73	9.73	0.00
	235	MGS SEC	31,554.32	0.00	31,554.32	280,459	0	1,161.0	39	0	11.25	11.25	11.25	0.00
	237	MGS PRI	18,362.35	0.00	18,362.35	216,950	0	398.0	3	0	8.46	8.46	8.46	0.00
	240	LGS SEC	249,159.00	0.00	249,159.00	2,409,202	0	9,264.0	24	0	10.34	10.34	10.34	0.00
	244	LGS PRI	76,808.25	0.00	76,808.25	695,350	0	3,537.0	4	0	11.05	11.05	11.05	0.00
	322	IP PRI	141,520.60	0.00	141,520.60	2,348,500	0	3,434.0	1	0	6.03	6.03	6.03	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221	324	IP TRAN	0.00	4,236,214.29	74,122,769	27,489,000-	147,183.0	4	0	0	5.72	5.72	0.00	
			0.00	4,760,648.87	80,134,903	27,489,000-	165,049.2	117	45	163	5.94	5.94	373.50	
222	093	OL 7000	0.00	11.75	92	0	0.0	0	1	1	12.77	12.77	0.00	
	097	22000 HPS	0.00	77.01	648	0	0.0	0	1	6	11.88	11.88	0.00	
	126	36000HPSF	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00	
	208	EHG	0.00	3,217.40	30,142	0	184.7	11	0	0	10.67	10.67	0.00	
	209	EHG MIN	0.00	283.04	2,037	0	0.0	2	0	0	13.89	13.89	0.00	
	231	SGS FIXED	0.00	320.32	2,823	0	4.8	4	0	0	11.35	11.35	0.00	
	232	SGS MEAS	0.00	364.37	3,260	0	18.2	4	0	0	11.18	11.18	0.00	
	235	MGS SEC	0.00	14,921.39	136,148	0	610.0	17	0	0	10.96	10.96	0.00	
	240	LGS SEC	0.00	65,713.80	718,600	0	2,020.0	6	0	0	9.14	9.14	0.00	
	Total 222			0.00	84,957.88	893,908	0	2,837.7	44	3	8	9.50	9.50	0.00
240	097	22000 HPS	0.00	12.83	108	0	0.0	0	1	1	11.88	11.88	0.00	
	Total 240		0.00	12.83	108	0	0.0	0	1	1	11.88	11.88	0.00	
400	231	SGS FIXED	0.00	2,890.29	15,940	0	5.2	87	0	0	18.13	18.13	0.00	
	233	SGS NMTR	0.00	742.72	5,808	0	0.0	17	0	0	12.79	12.79	0.00	
	523	SL	0.00	131,297.96	888,613	0	0.0	4	0	0	14.78	14.78	0.00	
	Total 400		0.00	134,930.97	910,361	0	5.2	108	0	0	14.82	14.82	0.00	
510	093	OL 7000	0.00	78.33	644	0	0.0	0	3	7	12.16	12.16	0.00	
	094	9500 HPS	0.00	16.66	104	0	0.0	0	2	2	16.02	16.02	0.00	
	107	22000HPSF	0.00	28.36	216	0	0.0	0	1	2	13.13	13.13	0.00	
	110	17000 MH	0.00	24.70	129	0	0.0	0	1	1	19.15	19.15	7.95	
	640	PS	0.00	52,459.69	525,044	0	2,440.4	15	0	0	9.99	9.99	0.00	
	641	PS UNITS	0.00	6,985.51	78,600	0	336.0	1	0	0	8.89	8.89	0.00	
	642	PS ALL E	0.00	154,498.24	1,835,398	0	7,451.6	14	0	0	8.42	8.42	0.00	
Total 510		0.00	214,091.49	2,440,135	0	10,228.0	30	7	12	8.77	8.77	7.95		
Grand Total		15,017,933.75	35.96	15,017,897.79	192,800,054	27,461,948-	278,229.1	47,772	3,672	5,416	7.79	7.79	4,451.91	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RS-LMWH	2,856.60	0.00	33,761	0	0.0	18	0	0	8.46	8.46	8.46	0.00
015	RS	6,483,877.94	43.90	73,852,902	0	1,474.2	41,525	0	0	8.78	8.78	8.78	0.00
018	RS EMP	13,566.57	0.00	161,444	0	0.0	86	0	0	8.40	8.40	8.40	0.00
030	RS TOD-ON	796.09	0.00	8,187	4,582	0.0	6	0	0	9.72	9.72	9.72	0.00
051	RSW-LM-EM	173.91	0.00	2,091	0	0.0	1	0	0	8.32	8.32	8.32	0.00
093	OL 7000	2,602.60	0.00	21,532	0	0.0	0	243	262	12.09	12.09	12.09	7.95
094	9500 HPS	21,947.01	0.00	132,050	0	0.0	0	2,341	2,809	16.62	16.62	16.62	1,139.63
095	OL 20000	599.53	0.00	6,129	0	0.0	0	21	34	9.78	9.78	9.78	0.00
097	22000 HPS	8,473.29	0.00	64,827	0	0.0	0	449	674	13.07	13.07	13.07	843.74
103	27500SVPT	152.92	0.00	463	0	0.0	0	1	4	33.03	33.03	33.03	0.00
107	22000HPSF	5,618.55	0.00	39,928	0	0.0	0	217	415	14.07	14.07	14.07	680.70
109	50000HPSF	1,862.83	0.00	18,897	0	0.0	0	34	96	9.86	9.86	9.86	159.45
110	17000 MH	823.55	0.00	8,235	0	0.0	0	36	59	12.40	12.40	12.40	9.35
111	9500HPSPT	4,191.15	0.00	15,095	0	0.0	0	60	317	27.77	27.77	27.77	270.75
115	9500 HPSF	1,025.31	0.00	4,898	0	0.0	0	67	106	20.93	20.93	20.93	24.30
116	28800 MH	11,441.11	0.00	106,839	0	0.0	0	190	597	10.71	10.71	10.71	1,226.10
120	50000HPSB	339.21	0.00	2,459	0	0.0	0	1	13	13.79	13.79	13.79	79.50
122	16000SVPT	786.66	0.00	1,468	0	0.0	0	8	21	53.59	53.59	53.59	0.00
124	50000SVPF	167.83	0.00	750	0	0.0	0	1	4	22.38	22.38	22.38	0.00
126	36000MHFP	246.69	0.00	766	0	0.0	0	3	5	32.20	32.20	32.20	10.44
208	EHG	179,343.94	0.00	1,778,079	0	8,614.6	442	0	0	10.09	10.09	10.09	0.00
209	EHG MIN	49,109.04	0.00	496,865	0	2,704.0	141	0	0	9.88	9.88	9.88	0.00
221	CS	100,145.12	0.00	918,329	0	5,039.0	184	0	0	10.91	10.91	10.91	0.00
229	GS TOD	2,965.22	0.00	34,194	20,728	0.0	4	0	0	8.67	8.67	8.67	0.00
231	SGS FIXED	229,853.71	7.94-	2,007,782	1,742	3,213.4	3,464	0	0	11.45	11.45	11.45	0.00
232	SGS MEAS	21,018.71	0.00	196,965	0	419.9	237	0	0	10.67	10.67	10.67	0.00
233	SGS NMTR	2,804.57	0.00	22,419	0	0.0	69	0	0	12.51	12.51	12.51	0.00
235	MGS SEC	930,728.55	0.00	8,760,594	0	34,089.0	1,307	0	0	10.62	10.62	10.62	0.00
237	MGS PRI	19,549.87	0.00	231,620	0	398.0	3	0	0	8.44	8.44	8.44	0.00
240	LGS SEC	1,495,501.61	0.00	16,572,943	0	49,979.0	231	0	0	9.02	9.02	9.02	0.00
242	LGS M SEC	36,749.91	0.00	423,293	0	1,091.0	4	0	0	8.68	8.68	8.68	0.00
244	LGS PRI	149,128.77	0.00	1,667,825	0	6,217.0	10	0	0	8.94	8.94	8.94	0.00
322	IP PRI	272,390.69	0.00	4,618,432	0	7,579.0	2	0	0	5.90	5.90	5.90	0.00
324	IP TRAN	4,243,184.79	0.00	74,454,854	27,489,000-	147,183.0	4	0	0	5.70	5.70	5.70	0.00
523	SL	131,297.96	0.00	888,613	0	0.0	4	0	0	14.78	14.78	14.78	0.00
640	PS	45,925.26	0.00	461,158	0	2,440.4	15	0	0	9.96	9.96	9.96	0.00
641	PS UNITS	6,309.15	0.00	71,286	0	336.0	1	0	0	8.85	8.85	8.85	0.00
642	PS ALL E	144,589.93	0.00	1,720,344	0	7,451.6	14	0	0	8.40	8.40	8.40	0.00
Grand Total		14,622,146.15	35.96	14,622,110.19	27,461,948-	278,229.1	47,772	3,672	5,416	7.70	7.70	7.70	4,451.91

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				
											INCL FUEL	EXCL FUEL	FACILITY CHARGE		
010	010														
	011	RS-LMWH	251.66	0.00	251.66	3,102	0	0.0	1	0	0	8.11	8.11	0.00	
	015	RS	1,022,306.52	42.71	1,022,263.81	11,457,116	0	367.3	7,611	0	0	8.92	8.92	0.00	
	018	RS EMP	285.26	0.00	285.26	3,126	0	0.0	4	0	0	9.13	9.13	0.00	
	030	RS TOD-ON	166.38	0.00	166.38	1,417	468	0.0	2	0	0	11.74	11.74	0.00	
	093	OL 7000	985.50	0.00	985.50	8,170	0	0.0	0	98	97	12.06	12.06	0.00	
	094	9500 HPS	7,710.29	0.00	7,710.29	46,991	0	0.0	0	908	992	16.41	16.41	324.95	
	095	OL 20000	51.03	0.00	51.03	542	0	0.0	0	3	3	9.42	9.42	0.00	
	097	22000 HPS	872.18	0.00	872.18	7,063	0	0.0	0	67	72	12.35	12.35	47.70	
	107	22000HPSF	223.71	0.00	223.71	1,679	0	0.0	0	11	18	13.32	13.32	17.30	
	110	17000 MH	69.28	0.00	69.28	581	0	0.0	0	4	5	11.92	11.92	0.00	
	111	9500HPSPT	146.55	0.00	146.55	539	0	0.0	0	9	11	27.19	27.19	11.72	
020	020														
	011	RS-LMWH	2,604.94	0.00	2,604.94	30,659	0	0.0	17	0	0	8.50	8.50	0.00	
	015	RS	5,461,571.42	1.19	5,461,570.23	62,395,786	0	1,106.9	33,914	0	0	8.75	8.75	0.00	
	018	RS EMP	13,281.31	0.00	13,281.31	158,318	0	0.0	82	0	0	8.39	8.39	0.00	
	030	RS TOD-ON	629.71	0.00	629.71	6,770	4,114	0.0	4	0	0	9.30	9.30	0.00	
	051	RSW-LM-EM	173.91	0.00	173.91	2,091	0	0.0	1	0	0	8.32	8.32	0.00	
	093	OL 7000	953.31	0.00	953.31	7,890	0	0.0	0	95	96	12.08	12.08	7.95	
	094	9500 HPS	8,739.74	0.00	8,739.74	53,651	0	0.0	0	1,069	1,131	16.29	16.29	306.70	
	095	OL 20000	50.94	0.00	50.94	534	0	0.0	0	3	3	9.54	9.54	0.00	
	097	22000 HPS	1,350.72	0.00	1,350.72	11,078	0	0.0	0	109	112	12.19	12.19	50.50	
	107	22000HPSF	266.18	0.00	266.18	2,062	0	0.0	0	16	21	12.91	12.91	12.15	
	109	50000HPSF	71.62	0.00	71.62	806	0	0.0	0	3	4	8.89	8.89	0.00	
030	110	17000 MH	70.41	0.00	70.41	593	0	0.0	0	4	5	11.87	11.87	0.00	
	111	9500HPSPT	61.91	0.00	61.91	240	0	0.0	0	5	5	25.80	25.80	2.00	
	115	9500 HPSF	127.13	0.00	127.13	628	0	0.0	0	11	14	20.24	20.24	0.00	
	116	28800 MH	141.63	0.00	141.63	1,343	0	0.0	0	6	8	10.55	10.55	15.90	
	122	16000SVPT	139.23	0.00	139.23	262	0	0.0	0	1	4	53.14	53.14	0.00	
	Total 010		1,033,201.95	42.71	1,033,159.24	11,530,983	468	367.3	7,618	1,115	1,214	8.96	8.96	409.62	
	030	030													
		011	RS-LMWH	2,604.94	0.00	2,604.94	30,659	0	0.0	17	0	0	8.50	8.50	0.00
		015	RS	5,461,571.42	1.19	5,461,570.23	62,395,786	0	1,106.9	33,914	0	0	8.75	8.75	0.00
		018	RS EMP	13,281.31	0.00	13,281.31	158,318	0	0.0	82	0	0	8.39	8.39	0.00
		030	RS TOD-ON	629.71	0.00	629.71	6,770	4,114	0.0	4	0	0	9.30	9.30	0.00
		051	RSW-LM-EM	173.91	0.00	173.91	2,091	0	0.0	1	0	0	8.32	8.32	0.00
093		OL 7000	953.31	0.00	953.31	7,890	0	0.0	0	95	96	12.08	12.08	7.95	
094		9500 HPS	8,739.74	0.00	8,739.74	53,651	0	0.0	0	1,069	1,131	16.29	16.29	306.70	
095		OL 20000	50.94	0.00	50.94	534	0	0.0	0	3	3	9.54	9.54	0.00	
097		22000 HPS	1,350.72	0.00	1,350.72	11,078	0	0.0	0	109	112	12.19	12.19	50.50	
107		22000HPSF	266.18	0.00	266.18	2,062	0	0.0	0	16	21	12.91	12.91	12.15	
109		50000HPSF	71.62	0.00	71.62	806	0	0.0	0	3	4	8.89	8.89	0.00	
030	110	17000 MH	70.41	0.00	70.41	593	0	0.0	0	4	5	11.87	11.87	0.00	
	111	9500HPSPT	61.91	0.00	61.91	240	0	0.0	0	5	5	25.80	25.80	2.00	
	115	9500 HPSF	127.13	0.00	127.13	628	0	0.0	0	11	14	20.24	20.24	0.00	
	116	28800 MH	141.63	0.00	141.63	1,343	0	0.0	0	6	8	10.55	10.55	15.90	
	122	16000SVPT	139.23	0.00	139.23	262	0	0.0	0	1	4	53.14	53.14	0.00	
	Total 020		5,490,234.11	1.19	5,490,232.92	62,672,711	4,114	1,106.9	34,018	1,322	1,403	8.76	8.76	395.20	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093 OL 7000	278.00	0.00	278.00	2,315	0	0.0	0	0	31	12.01	12.01	0.00	
	094 9500 HPS	3,658.79	0.00	3,658.79	21,354	0	0.0	0	281	471	17.13	17.13	287.10	
	095 OL 20000	351.13	0.00	351.13	3,564	0	0.0	0	9	20	9.85	9.85	0.00	
	097 22000 HPS	3,878.71	0.00	3,878.71	28,707	0	0.0	0	176	301	13.51	13.51	487.44	
	107 22000HPSF	3,539.26	0.00	3,539.26	25,092	0	0.0	0	133	262	14.11	14.11	446.10	
	109 50000HPSF	1,180.34	0.00	1,180.34	11,924	0	0.0	0	23	62	9.90	9.90	108.95	
	110 17000 MH	566.24	0.00	566.24	4,555	0	0.0	0	24	41	12.43	12.43	1.40	
	111 9500HPSPT	3,239.75	0.00	3,239.75	11,682	0	0.0	0	34	244	27.73	27.73	201.03	
	115 9500 HPSF	459.74	0.00	459.74	2,203	0	0.0	0	29	48	20.87	20.87	7.95	
	116 28800 MH	7,385.28	0.00	7,385.28	68,321	0	0.0	0	120	376	10.81	10.81	862.75	
	120 50000HPSB	339.21	0.00	339.21	2,459	0	0.0	0	1	13	13.79	13.79	79.50	
	122 16000SVPT	256.22	0.00	256.22	481	0	0.0	0	3	7	53.27	53.27	0.00	
	221 CS	63,760.00	0.00	63,760.00	587,138	0	3,030.0	104	0	0	10.86	10.86	0.00	
	229 GS TOD	289.20	0.00	289.20	1,438	328	0.0	3	0	0	20.11	20.11	0.00	
	231 SGS FIXED	175,472.55	6.71-	175,479.26	1,506,935	1,742	2,139.3	2,794	0	0	11.64	11.64	0.00	
	232 SGS MEAS	14,139.26	0.00	14,139.26	132,657	0	266.2	160	0	0	10.66	10.66	0.00	
212	233 SGS NMTR	779.62	0.00	779.62	4,646	0	0.0	25	0	0	16.78	16.78	0.00	
	235 MGS SEC	566,246.27	0.00	566,246.27	5,365,378	0	20,340.0	823	0	0	10.55	10.55	0.00	
	240 LGS SEC	702,831.71	0.00	702,831.71	8,092,520	0	21,276.0	103	0	0	8.68	8.68	0.00	
	242 LGS M SEC	8,623.07	0.00	8,623.07	98,022	0	253.0	1	0	0	8.80	8.80	0.00	
	244 LGS PRI	80,299.16	0.00	80,299.16	1,027,940	0	2,680.0	6	0	0	7.81	7.81	0.00	
	322 IP PRI	149,181.12	0.00	149,181.12	2,549,207	0	4,145.0	1	0	0	5.85	5.85	0.00	
	Total 211	1,786,754.63	6.71-	1,786,761.34	19,548,538	2,070	54,129.5	4,020	859	1,876	9.14	9.14	2,482.22	
	093 OL 7000	277.08	0.00	277.08	2,259	0	0.0	0	18	27	12.27	12.27	0.00	
	094 9500 HPS	505.20	0.00	505.20	2,909	0	0.0	0	43	63	17.37	17.37	42.55	
	095 OL 20000	146.43	0.00	146.43	1,489	0	0.0	0	6	8	9.83	9.83	0.00	
216	097 22000 HPS	904.42	0.00	904.42	6,896	0	0.0	0	55	73	13.12	13.12	97.25	
	107 22000HPSF	630.85	0.00	630.85	4,274	0	0.0	0	23	43	14.76	14.76	103.35	
	109 50000HPSF	143.88	0.00	143.88	1,465	0	0.0	0	2	5	9.82	9.82	9.35	
	110 17000 MH	96.17	0.00	96.17	801	0	0.0	0	3	7	12.01	12.01	0.00	
	111 9500HPSPT	267.96	0.00	267.96	1,024	0	0.0	0	2	22	26.17	26.17	0.00	
	115 9500 HPSF	90.30	0.00	90.30	433	0	0.0	0	6	9	20.85	20.85	1.40	
216	28800 MH	1,995.93	0.00	1,995.93	19,830	0	0.0	0	39	112	10.07	10.07	83.70	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
212	122	16000SVPT	354.07	0.00	354.07	653	0	0.0	0	3	9	54.22	54.22	0.00
	126	36000MHPF	204.31	0.00	204.31	628	0	0.0	0	2	4	32.53	32.53	10.44
	208	EHG	168,210.52	0.00	168,210.52	1,664,627	0	8,103.5	420	0	0	10.10	10.10	0.00
	209	EHG MIN	47,518.75	0.00	47,518.75	482,610	0	2,704.0	133	0	0	9.85	9.85	0.00
	221	CS	36,385.12	0.00	36,385.12	331,191	0	2,009.0	80	0	0	10.99	10.99	0.00
	231	SGS FIXED	34,532.34	0.00	34,532.34	328,750	0	817.2	355	0	0	10.50	10.50	0.00
	232	SGS MEAS	4,373.13	0.00	4,373.13	40,658	0	91.3	49	0	0	10.76	10.76	0.00
	235	MGS SEC	238,145.43	0.00	238,145.43	2,214,415	0	8,936.0	321	0	0	10.75	10.75	0.00
	240	LGS SEC	364,724.90	0.00	364,724.90	3,999,431	0	11,547.0	72	0	0	9.12	9.12	0.00
	242	LGS M SEC	28,126.84	0.00	28,126.84	325,271	0	838.0	3	0	0	8.65	8.65	0.00
Total 212		927,633.63	0.00	927,633.63	9,429,614	0	35,046.0	1,433	202	382	9.84	9.84	348.04	
213	094	9500 HPS	7.51	0.00	7.51	45	0	0.0	0	1	1	16.69	16.69	0.00
	097	22000 HPS	34.12	0.00	34.12	286	0	0.0	0	2	3	11.93	11.93	1.40
	107	22000HPSF	18.26	0.00	18.26	95	0	0.0	0	1	1	19.22	19.22	7.95
	231	SGS FIXED	689.72	0.00	689.72	7,163	0	0.0	4	0	0	9.63	9.63	0.00
	232	SGS MEAS	75.00	0.00	75.00	680	0	0.0	1	0	0	11.03	11.03	0.00
	233	SGS NMTR	245.27	0.00	245.27	749	0	0.0	13	0	0	32.75	32.75	0.00
	235	MGS SEC	5,918.70	0.00	5,918.70	62,048	0	161.0	6	0	0	9.54	9.54	0.00
	240	LGS SEC	9,960.77	0.00	9,960.77	93,653	0	444.0	2	0	0	10.64	10.64	0.00
	Total 213		16,949.35	0.00	16,949.35	164,719	0	605.0	26	4	5	10.29	10.29	9.35
	216	093	OL 7000	20.19	0.00	20.19	161	0	0.0	0	1	2	12.54	12.54
094		9500 HPS	1,068.57	0.00	1,068.57	5,635	0	0.0	0	33	122	18.96	18.96	162.43
097		22000 HPS	868.91	0.00	868.91	6,841	0	0.0	0	22	72	12.70	12.70	62.65
103		27500SVPT	152.92	0.00	152.92	463	0	0.0	0	1	4	33.03	33.03	0.00
107		22000HPSF	542.84	0.00	542.84	3,858	0	0.0	0	21	40	14.07	14.07	57.05
109		50000HPSF	392.57	0.00	392.57	3,938	0	0.0	0	4	21	9.97	9.97	33.20
111		9500HPSPT	474.98	0.00	474.98	1,610	0	0.0	0	10	35	29.50	29.50	56.00
115		9500 HPSF	254.60	0.00	254.60	1,166	0	0.0	0	12	25	21.84	21.84	14.95
116		28800 MH	505.75	0.00	505.75	4,805	0	0.0	0	9	27	10.53	10.53	39.75
124		50000SVPF	167.83	0.00	167.83	750	0	0.0	0	1	4	22.38	22.38	0.00
208	EHG	8,177.87	0.00	8,177.87	85,384	0	326.4	11	0	0	9.58	9.58	0.00	
209	EHG MIN	1,312.90	0.00	1,312.90	12,218	0	0.0	6	0	0	10.75	10.75	0.00	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE		
Total 216	229	GS TOD	2,676.02	0.00	2,676.02	32,756	20,400	0.0	1	0	8.17	8.17	0.00		
	231	SGS FIXED	12,887.08	1.23-	12,888.31	115,586	0	174.7	181	0	11.15	11.15	0.00		
	232	SGS MEAS	1,640.92	0.00	1,640.92	15,261	0	44.2	20	0	10.75	10.75	0.00		
	233	SGS NMTR	1,144.02	0.00	1,144.02	12,042	0	0.0	14	0	9.50	9.50	0.00		
	235	MGS SEC	77,769.81	0.00	77,769.81	729,776	0	2,881.0	101	0	10.66	10.66	0.00		
	240	LGS SEC	157,090.93	0.00	157,090.93	1,771,022	0	5,428.0	24	0	8.87	8.87	0.00		
			267,148.71	1.23-	267,149.94	2,803,272	20,400	8,854.3	358	114	352	9.53	9.53	426.03	
221	093	OL 7000	7.98	0.00	7.98	68	0	0.0	0	1	11.74	11.74	0.00		
	094	9500 HPS	241.09	0.00	241.09	1,363	0	0.0	0	4	17.69	17.69	15.90		
	097	22000 HPS	485.51	0.00	485.51	3,276	0	0.0	0	16	14.82	14.82	96.80		
	107	22000HPSF	372.82	0.00	372.82	2,678	0	0.0	0	11	13.92	13.92	36.80		
	109	50000HPSF	74.42	0.00	74.42	764	0	0.0	0	2	9.74	9.74	7.95		
	116	28800 MH	1,409.61	0.00	1,409.61	12,423	0	0.0	0	11	11.35	11.35	216.05		
	231	SGS FIXED	3,415.19	0.00	3,415.19	32,334	0	72.2	39	0	10.56	10.56	0.00		
	232	SGS MEAS	492.81	0.00	492.81	5,070	0	0.0	3	0	9.72	9.72	0.00		
	235	MGS SEC	28,739.96	0.00	28,739.96	259,211	0	1,161.0	39	0	11.09	11.09	0.00		
	237	MGS PRI	19,549.87	0.00	19,549.87	231,620	0	398.0	3	0	8.44	8.44	0.00		
	240	LGS SEC	201,929.24	0.00	201,929.24	1,965,297	0	9,264.0	24	0	10.27	10.27	0.00		
	244	LGS PRI	68,829.61	0.00	68,829.61	639,885	0	3,537.0	4	0	10.76	10.76	0.00		
	322	IP PRI	123,209.57	0.00	123,209.57	2,069,225	0	3,434.0	1	0	5.95	5.95	0.00		
	324	IP TRAN	4,243,184.79	0.00	4,243,184.79	74,454,854	27,489,000-	147,183.0	4	0	5.70	5.70	0.00		
	Total 221			4,691,942.47	0.00	4,691,942.47	79,678,068	27,489,000-	165,049.2	117	45	163	5.89	5.89	373.50
222	093	OL 7000	10.21	0.00	10.21	81	0	0.0	0	1	12.60	12.60	0.00		
	097	22000 HPS	65.89	0.00	65.89	572	0	0.0	0	1	11.52	11.52	0.00		
	126	36000MHPPF	42.38	0.00	42.38	138	0	0.0	0	1	30.71	30.71	0.00		
	208	EHG	2,955.55	0.00	2,955.55	28,068	0	184.7	11	0	10.53	10.53	0.00		
	209	EHG MIN	277.39	0.00	277.39	2,037	0	0.0	2	0	13.62	13.62	0.00		
	231	SGS FIXED	292.73	0.00	292.73	2,609	0	4.8	4	0	11.22	11.22	0.00		
	232	SGS MEAS	297.59	0.00	297.59	2,639	0	18.2	4	0	11.28	11.28	0.00		
	235	MGS SEC	13,908.38	0.00	13,908.38	129,766	0	610.0	17	0	10.72	10.72	0.00		
240	LGS SEC	58,964.06	0.00	58,964.06	651,020	0	2,020.0	6	0	9.06	9.06	0.00			



American Electric Power
KINGSPORT POWER COMPANY

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 222		76,814.18	0.00	76,814.18	816,930	0	2,837.7	44	3	8	9.40	9.40	0.00
240	097 22000 HPS	12.83	0.00	12.83	108	0	0.0	0	1	1	11.88	11.88	0.00
Total 240		12.83	0.00	12.83	108	0	0.0	0	1	1	11.88	11.88	0.00
400	231 SGS FIXED	2,564.10	0.00	2,564.10	14,405	0	5.2	87	0	0	17.80	17.80	0.00
233 SGS NMTR		635.66	0.00	635.66	4,982	0	0.0	17	0	0	12.76	12.76	0.00
523 SL		131,297.96	0.00	131,297.96	888,613	0	0.0	4	0	0	14.78	14.78	0.00
Total 400		134,497.72	0.00	134,497.72	908,000	0	5.2	108	0	0	14.81	14.81	0.00
510	093 OL 7000	70.33	0.00	70.33	588	0	0.0	0	3	7	11.96	11.96	0.00
094 9500 HPS		15.82	0.00	15.82	102	0	0.0	0	2	2	15.51	15.51	0.00
107 22000HPSF		24.63	0.00	24.63	190	0	0.0	0	1	2	12.96	12.96	0.00
110 17000 MH		21.45	0.00	21.45	114	0	0.0	0	1	1	18.82	18.82	7.95
640 PS		45,925.26	0.00	45,925.26	461,158	0	2,440.4	15	0	0	9.96	9.96	0.00
641 PS UNITS		6,309.15	0.00	6,309.15	71,286	0	336.0	1	0	0	8.85	8.85	0.00
642 PS ALL E		144,589.93	0.00	144,589.93	1,720,344	0	7,451.6	14	0	0	8.40	8.40	0.00
Total 510		196,956.57	0.00	196,956.57	2,253,782	0	10,228.0	30	7	12	8.74	8.74	7.95
Grand Total		14,622,146.15	35.96	14,622,110.19	189,806,725	27,461,948-	278,229.1	47,772	3,672	5,416	7.70	7.70	4,451.91

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,562	41,419
37. COMMERCIAL	5,741	5,791
38. INDUSTRIAL	163	163
39. OTHER	136	138
40. TOTAL	47,602	47,511

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	108
Public Schools	29	30
Other Than Public Schools	0	0
	<u>136</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/20, 2017

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$181,585,912
2. Construction Work in Progress	6,254,091
3. Materials and Supplies paid for	314,212
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$189,478,339</u>
Deductions:	
7. Accumulated Depreciation (3)	69,531,241
8. Unamortized Investment Tax Credit	242
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,329,755
11. Deferred Income Taxes	25,486,735
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$99,347,973</u>
14. Rate Base	<u><u>\$90,130,366</u></u>
15. Net Operating Income (5)	\$704,656
16. Charitable Contributions (Net of Tax Effect) (5)	(116,896)
17. Allowance for Funds Used During Construction (5)	43,117
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,970)
19. Total (5)	<u><u>\$462,907</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>0.51%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



State: TN

January 2017

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	CHARGE	
011 RS-LMWH	2,691.93	0.00	2,691.93	31,541	0	0.0	18	0	0	8.53	8.53	8.53	0.00	0.00
015 RS	6,141,994.95	0.00	6,141,994.95	69,063,701	0	1,590.9	41,452	0	0	8.89	8.89	8.89	0.00	0.00
018 RS EMP	13,196.05	0.00	13,196.05	155,526	0	0.0	86	0	0	8.48	8.48	8.48	0.00	0.00
030 RS TOD-ON	674.63	0.00	674.63	6,786	3,920	0.0	5	0	0	9.94	9.94	9.94	0.00	0.00
051 RSW-LM-EM	171.72	0.00	171.72	2,048	0	0.0	1	0	0	8.38	8.38	8.38	0.00	0.00
093 OL 7000	2,852.62	0.00	2,852.62	22,860	0	0.0	0	237	260	12.48	12.48	12.48	7.95	7.95
094 9500 HPS	24,582.48	0.00	24,582.48	141,549	0	0.0	0	2,337	2,795	17.37	17.37	17.37	1,142.33	1,142.33
095 OL 20000	691.98	0.00	691.98	6,757	0	0.0	0	21	35	10.24	10.24	10.24	0.00	0.00
097 22000 HPS	9,612.73	0.00	9,612.73	70,377	0	0.0	0	448	667	13.66	13.66	13.66	849.63	849.63
103 27500SVPT	177.98	0.00	177.98	520	0	0.0	0	1	4	34.23	34.23	34.23	0.00	0.00
107 22000HPSF	6,359.17	0.00	6,359.17	43,430	0	0.0	0	219	413	14.64	14.64	14.64	666.95	666.95
109 50000HPSF	2,064.70	0.00	2,064.70	20,028	0	0.0	0	34	96	10.31	10.31	10.31	159.45	159.45
110 17000 MH	1,011.99	0.00	1,011.99	7,800	0	0.0	0	36	63	12.97	12.97	12.97	19.41	19.41
111 9500HPSPT	4,671.95	0.00	4,671.95	16,093	0	0.0	0	60	317	29.03	29.03	29.03	273.31	273.31
115 9500 HPSF	1,157.55	0.00	1,157.55	5,304	0	0.0	0	67	104	21.82	21.82	21.82	24.30	24.30
116 28800 MH	13,868.26	0.00	13,868.26	123,482	0	0.0	0	195	629	11.23	11.23	11.23	1,310.09	1,310.09
120 50000HPSB	390.53	0.00	390.53	2,730	0	0.0	0	1	13	14.31	14.31	14.31	79.50	79.50
122 16000SVPT	858.79	0.00	858.79	1,554	0	0.0	0	8	21	55.26	55.26	55.26	0.00	0.00
124 50000SVPF	195.35	0.00	195.35	840	0	0.0	0	1	4	23.26	23.26	23.26	0.00	0.00
126 36000MHF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	10.44	10.44
208 EHG	174,418.16	0.00	174,418.16	1,690,253	0	8,505.4	428	0	0	10.32	10.32	10.32	0.00	0.00
209 EHG MIN	43,251.95	0.00	43,251.95	420,359	0	2,757.3	139	0	0	10.29	10.29	10.29	0.00	0.00
221 CS	91,934.60	0.00	91,934.60	834,984	0	5,011.2	177	0	0	11.01	11.01	11.01	0.00	0.00
229 GS TOD	2,722.62	0.00	2,722.62	30,166	16,870	0.0	4	0	0	9.03	9.03	9.03	0.00	0.00
231 SGS FIXED	234,008.99	0.00	234,008.99	1,983,462	2,058	3,262.4	3,442	0	0	11.80	11.80	11.80	0.00	0.00
232 SGS MEAS	20,915.31	0.00	20,915.31	191,120	0	397.5	235	0	0	10.94	10.94	10.94	0.00	0.00
233 SGS NMTR	3,147.34	0.00	3,147.34	23,577	0	0.0	68	0	0	13.35	13.35	13.35	0.00	0.00
235 MGS SEC	929,301.34	0.00	929,301.34	8,440,792	0	33,109.0	1,260	0	0	11.01	11.01	11.01	0.00	0.00
237 MGS PRI	17,757.16	0.00	17,757.16	212,475	0	363.0	3	0	0	8.36	8.36	8.36	0.00	0.00
240 LGS SEC	1,659,941.88	0.00	1,659,941.88	17,642,504	0	51,290.0	231	0	0	9.41	9.41	9.41	0.00	0.00
242 LGS M SEC	37,670.58	0.00	37,670.58	389,200	0	1,234.0	4	0	0	9.68	9.68	9.68	0.00	0.00
244 LGS PRI	154,433.17	0.00	154,433.17	1,591,950	0	6,097.0	10	0	0	9.70	9.70	9.70	0.00	0.00
322 IP PRI	292,935.71	0.00	292,935.71	4,644,000	0	7,743.0	2	0	0	6.31	6.31	6.31	0.00	0.00
324 IP TRAN	4,234,569.12	415,755.00	3,818,814.12	72,763,123	0	69,898.0	4	0	0	5.82	5.82	5.82	0.00	0.00
523 SL	130,701.10	0.00	130,701.10	868,476	0	0.0	4	0	0	15.05	15.05	15.05	0.00	0.00
640 PS	56,033.52	0.00	56,033.52	560,827	0	2,345.0	14	0	0	9.99	9.99	9.99	0.00	0.00
641 PS UNITS	6,367.96	0.00	6,367.96	71,400	0	360.0	1	0	0	8.92	8.92	8.92	0.00	0.00
642 PS ALL E	146,652.28	0.00	146,652.28	1,742,632	0	7,808.2	14	0	0	8.42	8.42	8.42	0.00	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
Grand Total	14,464,242.97	415,755.00	14,048,487.97	183,825,016	22,848	201,771.9	47,602	3,668	5,426	7.87	7.64			4,543.36

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL	FUEL	
010	010													
	011	RS-LMWH	222.39	0.00	222.39	2,719	0	0.0	1	0	0	8.18	8.18	0.00
	015	RS	973,923.80	0.00	973,923.80	10,739,615	0	408.6	7,597	0	0	9.07	9.07	0.00
	018	RS EMP	329.77	0.00	329.77	3,621	0	0.0	4	0	0	9.11	9.11	0.00
	030	RS TOD-ON	120.18	0.00	120.18	1,049	354	0.0	1	0	0	11.46	11.46	0.00
	093	OL 7000	1,044.90	0.00	1,044.90	8,359	0	0.0	0	95	96	12.50	12.50	0.00
	094	9500 HPS	8,540.61	0.00	8,540.61	49,872	0	0.0	0	906	987	17.13	17.13	321.33
	095	OL 20000	58.95	0.00	58.95	597	0	0.0	0	3	3	9.87	9.87	0.00
	097	22000 HPS	980.12	0.00	980.12	7,632	0	0.0	0	66	72	12.84	12.84	47.70
	107	22000HPSF	264.56	0.00	264.56	1,908	0	0.0	0	11	18	13.87	13.87	17.30
	110	17000 MH	79.23	0.00	79.23	635	0	0.0	0	4	5	12.48	12.48	0.00
	111	9500HPSPT	153.36	0.00	153.36	542	0	0.0	0	9	11	28.30	28.30	10.73
	115	9500 HPSF	106.16	0.00	106.16	510	0	0.0	0	9	10	20.82	20.82	0.00
116	28800 MH	107.26	0.00	107.26	995	0	0.0	0	5	5	10.78	10.78	7.95	
122	16000SVPT	39.12	0.00	39.12	74	0	0.0	0	1	1	52.86	52.86	0.00	
Total 010		985,970.41	0.00	985,970.41	10,818,128	354	408.6	7,603	1,109	1,208	9.11	9.11	405.01	
020	020													
	011	RS-LMWH	2,469.54	0.00	2,469.54	28,822	0	0.0	17	0	0	8.57	8.57	0.00
	015	RS	5,168,071.15	0.00	5,168,071.15	58,324,086	0	1,182.3	33,855	0	0	8.86	8.86	0.00
	018	RS EMP	12,866.28	0.00	12,866.28	151,905	0	0.0	82	0	0	8.47	8.47	0.00
	030	RS TOD-ON	554.45	0.00	554.45	5,737	3,566	0.0	4	0	0	9.66	9.66	0.00
	051	RSW-LM-EM	171.72	0.00	171.72	2,048	0	0.0	1	0	0	8.38	8.38	0.00
	093	OL 7000	1,034.29	0.00	1,034.29	8,353	0	0.0	0	92	95	12.38	12.38	7.95
	094	9500 HPS	9,666.22	0.00	9,666.22	56,887	0	0.0	0	1,067	1,124	16.99	16.99	311.68
	095	OL 20000	63.96	0.00	63.96	635	0	0.0	0	4	4	10.07	10.07	0.00
	097	22000 HPS	1,504.74	0.00	1,504.74	11,851	0	0.0	0	111	113	12.70	12.70	50.50
	107	22000HPSF	272.76	0.00	272.76	2,028	0	0.0	0	17	21	13.45	13.45	12.15
	109	50000HPSF	73.22	0.00	73.22	782	0	0.0	0	3	4	9.36	9.36	0.00
	110	17000 MH	76.90	0.00	76.90	622	0	0.0	0	3	5	12.36	12.36	0.00
111	9500HPSPT	68.77	0.00	68.77	255	0	0.0	0	5	5	26.97	26.97	2.00	
115	9500 HPSF	128.24	0.00	128.24	612	0	0.0	0	11	12	20.95	20.95	0.00	
116	28800 MH	154.34	0.00	154.34	1,393	0	0.0	0	6	7	11.08	11.08	15.90	
122	16000SVPT	164.33	0.00	164.33	296	0	0.0	0	1	4	55.52	55.52	0.00	
Total 020		5,197,340.91	0.00	5,197,340.91	58,596,312	3,566	1,182.3	33,959	1,320	1,394	8.87	8.87	400.18	
211	211													
	093	OL 7000	353.62	0.00	353.62	2,821	0	0.0	0	26	31	12.54	12.54	0.00
	094	9500 HPS	4,292.33	0.00	4,292.33	23,890	0	0.0	0	281	470	17.97	17.97	287.10
	095	OL 20000	405.94	0.00	405.94	3,933	0	0.0	0	8	20	10.32	10.32	0.00
	097	22000 HPS	4,422.05	0.00	4,422.05	31,327	0	0.0	0	175	297	14.12	14.12	493.33
	107	22000HPSF	4,099.40	0.00	4,099.40	27,825	0	0.0	0	134	263	14.73	14.73	446.10
109	50000HPSF	1,339.53	0.00	1,339.53	12,946	0	0.0	0	23	62	10.35	10.35	108.95	
110	17000 MH	666.61	0.00	666.61	5,207	0	0.0	0	24	41	12.80	12.80	1.40	



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL			
111	9500HPSPT	3,592.49	0.00	3,592.49	12,389	0	0.0	0	34	244	29.00	29.00	29.00	29.00	204.58
115	9500 HPSF	533.26	0.00	533.26	2,448	0	0.0	0	29	48	21.78	21.78	21.78	21.78	7.95
116	28800 MH	9,042.59	0.00	9,042.59	79,748	0	0.0	0	124	409	11.34	11.34	11.34	11.34	946.74
120	5000HPSB	390.53	0.00	390.53	2,730	0	0.0	0	1	13	14.31	14.31	14.31	14.31	79.50
122	16000SVPT	285.60	0.00	285.60	518	0	0.0	0	3	7	55.14	55.14	55.14	55.14	0.00
221	CS	59,485.17	0.00	59,485.17	542,577	0	3,086.6	102	0	0	10.96	10.96	10.96	10.96	0.00
229	GS TOD	339.20	0.00	339.20	1,766	470	0.0	3	0	0	19.21	19.21	19.21	19.21	0.00
231	SGS FIXED	180,255.36	0.00	180,255.36	1,504,535	2,058	2,134.1	2,776	0	0	11.98	11.98	11.98	11.98	0.00
232	SGS MEAS	14,099.04	0.00	14,099.04	129,590	0	246.3	156	0	0	10.88	10.88	10.88	10.88	0.00
233	SGS NMTR	911.44	0.00	911.44	5,418	0	0.0	25	0	0	16.82	16.82	16.82	16.82	0.00
235	MGS SEC	574,499.22	0.00	574,499.22	5,251,400	0	19,882.0	791	0	0	10.94	10.94	10.94	10.94	0.00
240	LGS SEC	775,158.24	0.00	775,158.24	8,570,616	0	22,006.0	103	0	0	9.04	9.04	9.04	9.04	0.00
242	LGS M SEC	8,801.19	0.00	8,801.19	89,600	0	294.0	1	0	0	9.82	9.82	9.82	9.82	0.00
244	LGS PRI	85,688.46	0.00	85,688.46	1,041,800	0	2,606.0	6	0	0	8.23	8.23	8.23	8.23	0.00
322	IP PRI	160,636.25	0.00	160,636.25	2,544,000	0	4,274.0	1	0	0	6.31	6.31	6.31	6.31	0.00
Total 211		1,889,297.52	0.00	1,889,297.52	19,887,084	2,528	54,529.0	3,964	862	1,905	9.50	9.50	9.50	9.50	2,575.65
212	OL 7000	294.48	0.00	294.48	2,326	0	0.0	0	18	27	12.66	12.66	12.66	12.66	0.00
094	9500 HPS	571.29	0.00	571.29	3,148	0	0.0	0	43	62	18.15	18.15	18.15	18.15	41.72
095	OL 20000	163.13	0.00	163.13	1,592	0	0.0	0	6	8	10.25	10.25	10.25	10.25	0.00
097	22000 HPS	1,063.29	0.00	1,063.29	7,738	0	0.0	0	55	73	13.74	13.74	13.74	13.74	97.25
107	22000HPSF	694.77	0.00	694.77	4,558	0	0.0	0	23	43	15.24	15.24	15.24	15.24	103.35
109	5000HPSF	110.01	0.00	110.01	1,050	0	0.0	0	2	5	10.48	10.48	10.48	10.48	9.35
110	17000 MH	164.55	0.00	164.55	1,209	0	0.0	0	4	11	13.61	13.61	13.61	13.61	10.06
111	9500HPSPT	308.54	0.00	308.54	1,122	0	0.0	0	2	22	27.50	27.50	27.50	27.50	0.00
115	9500 HPSF	99.65	0.00	99.65	459	0	0.0	0	6	9	21.71	21.71	21.71	21.71	1.40
116	28800 MH	2,329.91	0.00	2,329.91	22,043	0	0.0	0	39	111	10.57	10.57	10.57	10.57	83.70
122	16000SVPT	369.74	0.00	369.74	666	0	0.0	0	3	9	55.52	55.52	55.52	55.52	0.00
126	36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	32.60	32.60	10.44
208	EHG	161,995.81	0.00	161,995.81	1,563,907	0	7,945.0	406	0	0	10.36	10.36	10.36	10.36	0.00
209	EHG MIN	41,743.02	0.00	41,743.02	407,318	0	2,757.3	131	0	0	10.25	10.25	10.25	10.25	0.00
221	CS	32,449.43	0.00	32,449.43	292,407	0	1,924.6	75	0	0	11.10	11.10	11.10	11.10	0.00
231	SGS FIXED	33,981.05	0.00	33,981.05	313,562	0	830.9	354	0	0	10.84	10.84	10.84	10.84	0.00
232	SGS MEAS	4,287.96	0.00	4,287.96	38,031	0	83.9	51	0	0	11.27	11.27	11.27	11.27	0.00
235	MGS SEC	233,683.91	0.00	233,683.91	2,098,382	0	8,704.0	309	0	0	11.14	11.14	11.14	11.14	0.00
240	LGS SEC	384,004.84	0.00	384,004.84	4,028,138	0	11,878.0	72	0	0	9.53	9.53	9.53	9.53	0.00
242	LGS M SEC	28,869.39	0.00	28,869.39	299,600	0	940.0	3	0	0	9.64	9.64	9.64	9.64	0.00
Total 212		927,390.79	0.00	927,390.79	9,087,888	0	35,063.7	1,401	203	384	10.20	10.20	10.20	10.20	357.27
213	9500 HPS	8.75	0.00	8.75	51	0	0.0	0	1	1	17.16	17.16	17.16	17.16	0.00
097	22000 HPS	39.88	0.00	39.88	318	0	0.0	0	2	3	12.54	12.54	12.54	12.54	1.40



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213	107	22000HPSF	21.34	0.00	21.34	106	0	0.0	0	1	20.13	20.13	7.95	
	231	SGS FIXED	568.04	0.00	568.04	5,657	0	0.0	4	0	10.04	10.04	0.00	
	232	SGS MEAS	67.54	0.00	67.54	563	0	0.0	1	0	12.00	12.00	0.00	
	233	SGS NMTR	269.03	0.00	269.03	832	0	0.0	12	0	32.34	32.34	0.00	
	235	MGS SEC	4,642.59	0.00	4,642.59	46,393	0	136.0	5	0	10.01	10.01	0.00	
	240	LGS SEC	10,731.79	0.00	10,731.79	87,000	0	458.0	2	0	12.34	12.34	0.00	
			16,348.96	0.00	16,348.96	140,920	0	594.0	24	4	11.60	11.60	9.35	
216	093	OL 7000	23.50	0.00	23.50	182	0	0.0	0	1	12.91	12.91	0.00	
	094	9500 HPS	1,236.41	0.00	1,236.41	6,222	0	0.0	0	33	19.87	19.87	164.60	
	097	22000 HPS	957.12	0.00	957.12	7,165	0	0.0	0	21	13.36	13.36	62.65	
	103	27500SVPT	177.98	0.00	177.98	520	0	0.0	0	1	34.23	34.23	0.00	
	107	22000HPSF	621.69	0.00	621.69	4,240	0	0.0	0	21	14.66	14.66	57.05	
	109	50000HPSF	456.92	0.00	456.92	4,410	0	0.0	0	4	10.36	10.36	33.20	
	111	9500HPSP	548.79	0.00	548.79	1,785	0	0.0	0	10	30.74	30.74	56.00	
	115	9500 HPSF	290.24	0.00	290.24	1,275	0	0.0	0	12	22.76	22.76	14.95	
	116	28800 MH	591.78	0.00	591.78	5,373	0	0.0	0	9	11.01	11.01	39.75	
	124	50000SVPT	195.35	0.00	195.35	840	0	0.0	0	1	23.26	23.26	0.00	
	208	EHG	8,432.52	0.00	8,432.52	86,797	0	366.6	11	0	9.72	9.72	0.00	
	209	EHG MIN	1,235.37	0.00	1,235.37	11,112	0	0.0	6	0	11.12	11.12	0.00	
	229	GS TOD	2,383.42	0.00	2,383.42	28,400	16,400	0.0	1	0	8.39	8.39	0.00	
	231	SGS FIXED	11,884.63	0.00	11,884.63	101,625	0	194.4	177	0	11.69	11.69	0.00	
	232	SGS MEAS	1,746.13	0.00	1,746.13	16,268	0	49.3	20	0	10.73	10.73	0.00	
	233	SGS NMTR	1,226.16	0.00	1,226.16	11,520	0	0.0	15	0	10.64	10.64	0.00	
	235	MGS SEC	75,190.42	0.00	75,190.42	695,370	0	2,634.0	98	0	10.81	10.81	0.00	
	240	LGS SEC	185,816.37	0.00	185,816.37	1,964,840	0	5,926.0	24	0	9.46	9.46	0.00	
Total 216		293,014.80	0.00	293,014.80	2,947,944	16,400	9,170.3	352	113	348	9.94	9.94	428.20	
221	093	OL 7000	11.75	0.00	11.75	91	0	0.0	0	1	12.91	12.91	0.00	
	094	9500 HPS	250.21	0.00	250.21	1,377	0	0.0	0	4	18.17	18.17	15.90	
	097	22000 HPS	555.69	0.00	555.69	3,604	0	0.0	0	16	15.42	15.42	96.80	
	107	22000HPSF	356.29	0.00	356.29	2,553	0	0.0	0	11	13.96	13.96	23.05	
	109	50000HPSF	85.02	0.00	85.02	840	0	0.0	0	2	10.12	10.12	7.95	
	116	28800 MH	1,642.38	0.00	1,642.38	13,930	0	0.0	0	12	11.79	11.79	216.05	
	231	SGS FIXED	3,712.24	0.00	3,712.24	34,899	0	82.9	39	0	10.64	10.64	0.00	
	232	SGS MEAS	334.44	0.00	334.44	3,222	0	0.0	3	0	10.38	10.38	0.00	
	235	MGS SEC	28,665.17	0.00	28,665.17	240,081	0	1,216.0	42	0	11.94	11.94	0.00	
	237	MGS PRI	17,757.16	0.00	17,757.16	212,475	0	363.0	3	0	8.36	8.36	0.00	
	240	LGS SEC	242,891.26	0.00	242,891.26	2,355,610	0	8,971.0	24	0	10.31	10.31	0.00	
	244	LGS PRI	68,744.71	0.00	68,744.71	550,150	0	3,491.0	4	0	12.50	12.50	0.00	
322	IP PRI	132,299.46	0.00	132,299.46	2,100,000	0	3,469.0	1	0	6.30	6.30	0.00		



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL	FUEL	EXCL	FUEL	
324	IP TRAN	4,234,569.12	415,755.00	3,818,814.12	72,763.123	0	69,898.0	4	0	0	5.82	5.25	5.25	5.25	0.00
Total 221		4,731,874.90	415,755.00	4,316,119.90	78,281,955	0	87,490.9	120	46	161	6.04	5.51	5.51	5.51	359.75
222	093 OL 7000	11.75	0.00	11.75	91	0	0.0	0	1	1	12.91	12.91	12.91	12.91	0.00
097 22000 HPS		77.01	0.00	77.01	636	0	0.0	0	1	6	12.11	12.11	12.11	12.11	0.00
126 36000MHPF		48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	30.89	30.89	0.00
208 EHG		3,989.83	0.00	3,989.83	39,549	0	193.8	11	0	0	10.09	10.09	10.09	10.09	0.00
209 EHG MIN		273.56	0.00	273.56	1,929	0	0.0	2	0	0	14.18	14.18	14.18	14.18	0.00
231 SGS FIXED		786.93	0.00	786.93	7,985	0	13.6	5	0	0	9.86	9.86	9.86	9.86	0.00
232 SGS MEAS		380.20	0.00	380.20	3,446	0	18.0	4	0	0	11.03	11.03	11.03	11.03	0.00
235 MGS SEC		12,620.03	0.00	12,620.03	109,166	0	537.0	15	0	0	11.56	11.56	11.56	11.56	0.00
240 LGS SEC		61,339.38	0.00	61,339.38	636,300	0	2,051.0	6	0	0	9.64	9.64	9.64	9.64	0.00
Total 222		79,527.49	0.00	79,527.49	799,260	0	2,813.4	43	3	8	9.95	9.95	9.95	9.95	0.00
240	097 22000 HPS	12.83	0.00	12.83	106	0	0.0	0	1	1	12.10	12.10	12.10	12.10	0.00
Total 240		12.83	0.00	12.83	106	0	0.0	0	1	1	12.10	12.10	12.10	12.10	0.00
400	231 SGS FIXED	2,820.74	0.00	2,820.74	15,199	0	6.5	87	0	0	18.56	18.56	18.56	18.56	0.00
233 SGS NMTR		740.71	0.00	740.71	5,807	0	0.0	16	0	0	12.76	12.76	12.76	12.76	0.00
523 SL		130,701.10	0.00	130,701.10	868,476	0	0.0	4	0	0	15.05	15.05	15.05	15.05	0.00
Total 400		134,262.55	0.00	134,262.55	889,482	0	6.5	107	0	0	15.09	15.09	15.09	15.09	0.00
510	093 OL 7000	78.33	0.00	78.33	637	0	0.0	0	3	7	12.30	12.30	12.30	12.30	0.00
094 9500 HPS		16.66	0.00	16.66	102	0	0.0	0	2	2	16.33	16.33	16.33	16.33	0.00
107 22000HPSF		28.36	0.00	28.36	212	0	0.0	0	1	2	13.38	13.38	13.38	13.38	0.00
110 17000 MH		24.70	0.00	24.70	127	0	0.0	0	1	1	19.45	19.45	19.45	19.45	7.95
640 PS		56,033.52	0.00	56,033.52	560,827	0	2,345.0	14	0	0	9.99	9.99	9.99	9.99	0.00
641 PS UNITS		6,367.96	0.00	6,367.96	71,400	0	360.0	1	0	0	8.92	8.92	8.92	8.92	0.00
642 PS ALL E		146,652.28	0.00	146,652.28	1,742,632	0	7,808.2	14	0	0	8.42	8.42	8.42	8.42	0.00
Total 510		209,201.81	0.00	209,201.81	2,375,937	0	10,513.2	29	7	12	8.81	8.81	8.81	8.81	7.95
Grand Total		14,464,242.97	415,755.00	14,048,487.97	183,825,016	22,848	201,771.9	47,602	3,668	5,426	7.87	7.64	7.64	7.64	4,543.36



State: IN

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
011	RS-LMWH	2,689.09	0.00	31,500	0	0.0	0.0	18	0	8.54	8.54			0.00
015	RS	6,138,564.69	0.00	68,971,097	0	1,590.9	41,452	0	0	8.90	8.90			0.00
018	RS EMP	13,240.72	0.00	156,013	0	0.0	86	0	0	8.49	8.49			0.00
030	RS TOD-ON	692.25	0.00	692.25	3,920	0.0	5	0	0	9.96	9.96			0.00
051	RSW-LM-EM	178.49	0.00	2,128	0	0.0	1	0	0	8.39	8.39			0.00
093	OL 7000	2,884.22	0.00	23,059	0	0.0	0	237	260	12.51	12.51			7.95
094	9500 HPS	24,165.71	0.00	138,736	0	0.0	0	2,337	2,795	17.42	17.42			1,142.33
095	OL 20000	703.42	0.00	6,850	0	0.0	0	21	35	10.27	10.27			0.00
097	22000 HPS	9,472.76	0.00	69,119	0	0.0	0	448	667	13.71	13.71			849.63
103	27500SVPT	185.30	0.00	541	0	0.0	0	1	4	34.25	34.25			0.00
107	22000HPSF	6,318.10	0.00	43,047	0	0.0	0	219	413	14.68	14.68			666.95
109	50000HPSF	2,024.26	0.00	19,568	0	0.0	0	34	96	10.34	10.34			159.45
110	17000 MH	1,018.55	0.00	7,829	0	0.0	0	36	63	13.01	13.01			19.41
111	9500HPSPT	4,556.82	0.00	15,644	0	0.0	0	60	317	29.13	29.13			273.31
115	9500 HPSF	1,162.14	0.00	5,306	0	0.0	0	67	104	21.90	21.90			24.30
116	28800 MH	13,876.33	0.00	123,162	0	0.0	0	195	629	11.27	11.27			1,310.09
120	50000HPSB	404.66	0.00	2,824	0	0.0	0	1	13	14.33	14.33			79.50
122	16000SVPT	838.19	0.00	1,514	0	0.0	0	8	21	55.36	55.36			0.00
124	50000SVPF	203.39	0.00	873	0	0.0	0	1	4	23.30	23.30			0.00
126	36000MHF	253.08	0.00	783	0	0.0	0	3	5	32.32	32.32			10.44
208	EHG	179,394.85	0.00	1,734,412	0	8,505.4	428	0	0	10.34	10.34			0.00
209	EHG MIN	43,511.98	0.00	421,227	0	2,757.3	139	0	0	10.33	10.33			0.00
221	CS	94,679.12	0.00	859,241	0	5,011.2	177	0	0	11.02	11.02			0.00
229	GS TOD	2,869.13	0.00	31,719	16,870	0.0	4	0	0	9.05	9.05			0.00
231	SGS FIXED	238,256.11	0.00	2,016,031	2,058	3,262.4	3,442	0	0	11.82	11.82			0.00
232	SGS MEAS	20,985.44	0.00	191,507	0	397.5	235	0	0	10.96	10.96			0.00
233	SGS NMTR	3,570.15	0.00	27,200	0	0.0	68	0	0	13.13	13.13			0.00
235	MGS SEC	953,084.84	0.00	8,617,424	0	33,109.0	1,260	0	0	11.06	11.06			0.00
237	MGS PRI	18,335.92	0.00	219,596	0	363.0	3	0	0	8.35	8.35			0.00
240	LGS SEC	1,692,072.56	0.00	17,933,897	0	51,290.0	231	0	0	9.44	9.44			0.00
242	LGS M SEC	39,277.12	0.00	401,351	0	1,234.0	4	0	0	9.79	9.79			0.00
244	LGS PRI	158,395.89	0.00	1,621,549	0	6,097.0	10	0	0	9.77	9.77			0.00
322	IP PRI	303,201.98	0.00	4,789,481	0	7,743.0	2	0	0	6.33	6.33			0.00
324	IP TRAN	4,203,035.53	415,755.00	72,026,755	0	69,898.0	4	0	0	5.84	5.26			0.00
523	SL	130,701.10	0.00	868,476	0	0.0	4	0	0	15.05	15.05			0.00
640	PS	56,317.95	0.00	563,685	0	2,345.0	14	0	0	9.99	9.99			0.00
641	PS UNITS	6,702.82	0.00	75,051	0	360.0	1	0	0	8.93	8.93			0.00
642	PS ALL E	144,740.82	0.00	1,720,324	0	7,808.2	14	0	0	8.41	8.41			0.00
Grand Total		14,512,565.48	415,755.00	183,745,470	22,848	201,771.9	47,602	3,668	5,426	7.90	7.67			4,543.36



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011 RS-LMWH	228.44	0.00	228.44	2,792	0	0.0	1	0	0	8.18	8.18	0.00	
	015 RS	978,540.46	0.00	978,540.46	10,778,506	0	408.6	7,597	0	0	9.08	9.08	0.00	
	018 RS EMP	329.82	0.00	329.82	3,630	0	0.0	4	0	0	9.09	9.09	0.00	
	030 RS TOD-ON	118.92	0.00	118.92	1,040	354	0.0	1	0	0	11.43	11.43	0.00	
	093 OL 7000	1,028.33	0.00	1,028.33	8,209	0	0.0	0	95	96	12.53	12.53	0.00	
	094 9500 HPS	8,379.26	0.00	8,379.26	48,795	0	0.0	0	906	987	17.17	17.17	321.33	
	095 OL 20000	58.97	0.00	58.97	595	0	0.0	0	3	3	9.91	9.91	0.00	
	097 22000 HPS	957.37	0.00	957.37	7,437	0	0.0	0	66	72	12.87	12.87	47.70	
	107 22000HPSF	263.87	0.00	263.87	1,901	0	0.0	0	11	18	13.88	13.88	17.30	
	110 17000 MH	75.81	0.00	75.81	606	0	0.0	0	4	5	12.51	12.51	0.00	
	111 9500HPSPT	146.10	0.00	146.10	515	0	0.0	0	9	11	28.37	28.37	10.73	
	115 9500 HPSF	105.76	0.00	105.76	506	0	0.0	0	9	10	20.90	20.90	0.00	
	116 28800 MH	106.14	0.00	106.14	983	0	0.0	0	5	5	10.80	10.80	7.95	
	122 16000SVPT	37.03	0.00	37.03	70	0	0.0	0	1	1	52.90	52.90	0.00	
Total 010		990,376.28	0.00	990,376.28	10,855,585	354	408.6	7,603	1,109	1,208	9.12	9.12	405.01	
020	011 RS-LMWH	2,460.65	0.00	2,460.65	28,708	0	0.0	17	0	0	8.57	8.57	0.00	
	015 RS	5,160,024.23	0.00	5,160,024.23	58,192,591	0	1,182.3	33,855	0	0	8.87	8.87	0.00	
	018 RS EMP	12,910.90	0.00	12,910.90	152,383	0	0.0	82	0	0	8.47	8.47	0.00	
	030 RS TOD-ON	573.33	0.00	573.33	5,911	3,566	0.0	4	0	0	9.70	9.70	0.00	
	051 RSW-LM-EM	178.49	0.00	178.49	2,128	0	0.0	1	0	0	8.39	8.39	0.00	
	093 OL 7000	1,073.62	0.00	1,073.62	8,644	0	0.0	0	92	95	12.42	12.42	7.95	
	094 9500 HPS	9,448.86	0.00	9,448.86	55,456	0	0.0	0	1,067	1,124	17.04	17.04	311.68	
	095 OL 20000	65.69	0.00	65.69	650	0	0.0	0	4	4	10.11	10.11	0.00	
	097 22000 HPS	1,466.46	0.00	1,466.46	11,518	0	0.0	0	111	113	12.73	12.73	50.50	
	107 22000HPSF	255.50	0.00	255.50	1,894	0	0.0	0	17	21	13.49	13.49	12.15	
	109 50000HPSF	70.95	0.00	70.95	755	0	0.0	0	3	4	9.40	9.40	0.00	
	110 17000 MH	77.46	0.00	77.46	627	0	0.0	0	3	5	12.35	12.35	0.00	
	111 9500HPSPT	65.96	0.00	65.96	244	0	0.0	0	5	5	27.03	27.03	2.00	
	115 9500 HPSF	120.28	0.00	120.28	571	0	0.0	0	11	12	21.06	21.06	0.00	
	116 28800 MH	141.88	0.00	141.88	1,273	0	0.0	0	6	7	11.15	11.15	15.90	
	122 16000SVPT	166.23	0.00	166.23	298	0	0.0	0	1	4	55.78	55.78	0.00	
Total 020		5,189,100.49	0.00	5,189,100.49	58,463,651	3,566	1,182.3	33,959	1,320	1,394	8.88	8.88	400.18	

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093	OL 7000	352.34	0.00	352.34	2,806	0	0.0	0	26	31	12.56	12.56	0.00
	094	9500 HPS	4,252.86	0.00	4,252.86	23,609	0	0.0	0	281	470	18.01	18.01	287.10
	095	OL 20000	417.75	0.00	417.75	4,036	0	0.0	0	8	20	10.35	10.35	0.00
	097	22000 HPS	4,378.17	0.00	4,378.17	30,926	0	0.0	0	175	297	14.16	14.16	493.33
	107	22000HPSF	4,067.73	0.00	4,067.73	27,541	0	0.0	0	134	263	14.77	14.77	446.10
	109	50000HPSF	1,336.21	0.00	1,336.21	12,873	0	0.0	0	23	62	10.38	10.38	108.95
	110	17000 MH	675.60	0.00	675.60	5,274	0	0.0	0	24	41	12.81	12.81	1.40
	111	9500HPSPT	3,490.33	0.00	3,490.33	12,000	0	0.0	0	34	244	29.09	29.09	204.58
	115	9500 HPSF	544.41	0.00	544.41	2,493	0	0.0	0	29	48	21.84	21.84	7.95
	116	28800 MH	9,028.15	0.00	9,028.15	79,365	0	0.0	0	124	409	11.38	11.38	946.74
	120	50000HPSB	404.66	0.00	404.66	2,824	0	0.0	0	1	13	14.33	14.33	79.50
	122	16000SVPT	278.39	0.00	278.39	504	0	0.0	0	3	7	55.24	55.24	0.00
	221	CS	61,583.71	0.00	61,583.71	561,221	0	3,086.6	102	0	0	10.97	10.97	0.00
	229	GS TOD	360.12	0.00	360.12	1,877	470	0.0	3	0	0	19.19	19.19	0.00
	231	SGS FIXED	183,191.73	0.00	183,191.73	1,525,976	2,058	2,134.1	2,776	0	0	12.00	12.00	0.00
212	232	SGS MEAS	14,097.43	0.00	14,097.43	129,418	0	246.3	156	0	0	10.89	10.89	0.00
	233	SGS NMTR	930.94	0.00	930.94	5,532	0	0.0	25	0	0	16.83	16.83	0.00
	235	MGS SEC	589,149.48	0.00	589,149.48	5,360,725	0	19,882.0	791	0	0	10.99	10.99	0.00
	240	LGS SEC	792,770.15	0.00	792,770.15	8,730,014	0	22,006.0	103	0	0	9.08	9.08	0.00
	242	LGS M SEC	9,390.70	0.00	9,390.70	93,785	0	294.0	1	0	0	10.01	10.01	0.00
	244	LGS PRI	88,558.12	0.00	88,558.12	1,069,530	0	2,606.0	6	0	0	8.28	8.28	0.00
	322	IP PRI	166,565.61	0.00	166,565.61	2,626,591	0	4,274.0	1	0	0	6.34	6.34	0.00
	Total 211		1,935,824.59	0.00	1,935,824.59	20,308,920	2,528	54,529.0	3,964	862	1,905	9.53	9.53	2,575.65
	093	OL 7000	303.12	0.00	303.12	2,389	0	0.0	0	18	27	12.69	12.69	0.00
	094	9500 HPS	568.98	0.00	568.98	3,127	0	0.0	0	43	62	18.20	18.20	41.72
	095	OL 20000	161.01	0.00	161.01	1,569	0	0.0	0	6	8	10.26	10.26	0.00
	097	22000 HPS	1,051.01	0.00	1,051.01	7,629	0	0.0	0	55	73	13.78	13.78	97.25
	107	22000HPSF	694.44	0.00	694.44	4,546	0	0.0	0	23	43	15.28	15.28	103.35
	109	50000HPSF	55.64	0.00	55.64	506	0	0.0	0	2	5	11.00	11.00	9.35
	110	17000 MH	164.08	0.00	164.08	1,190	0	0.0	0	4	11	13.79	13.79	10.06
111	9500HPSPT	295.52	0.00	295.52	1,071	0	0.0	0	2	22	27.59	27.59	0.00	
115	9500 HPSF	96.95	0.00	96.95	445	0	0.0	0	6	9	21.79	21.79	1.40	
116	28800 MH	2,308.79	0.00	2,308.79	21,776	0	0.0	0	39	111	10.60	10.60	83.70	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
122	16000SVPT	356.54	0.00	356.54	642	0	0.0	0	3	9	55.54	55.54	0.00
126	36000MHPF	202.51	0.00	202.51	620	0	0.0	0	2	4	32.66	32.66	10.44
208	EHG	166,233.69	0.00	166,233.69	1,600,604	0	7,945.0	406	0	0	10.39	10.39	0.00
209	EHG MIN	42,042.52	0.00	42,042.52	408,526	0	2,757.3	131	0	0	10.29	10.29	0.00
221	CS	33,095.41	0.00	33,095.41	298,020	0	1,924.6	75	0	0	11.11	11.11	0.00
231	SGS FIXED	34,887.44	0.00	34,887.44	321,219	0	830.9	354	0	0	10.86	10.86	0.00
232	SGS MEAS	4,353.95	0.00	4,353.95	38,499	0	83.9	51	0	0	11.31	11.31	0.00
235	MGS SEC	240,151.04	0.00	240,151.04	2,145,827	0	8,704.0	309	0	0	11.19	11.19	0.00
240	LGS SEC	394,806.11	0.00	394,806.11	4,115,978	0	11,878.0	72	0	0	9.59	9.59	0.00
242	LGS M SEC	29,886.42	0.00	29,886.42	307,566	0	940.0	3	0	0	9.72	9.72	0.00
Total 212		951,715.17	0.00	951,715.17	9,281,749	0	35,063.7	1,401	203	384	10.25	10.25	357.27
213													
084	9500 HPS	9.11	0.00	9.11	53	0	0.0	0	1	1	17.19	17.19	0.00
087	22000 HPS	38.27	0.00	38.27	304	0	0.0	0	2	3	12.59	12.59	1.40
107	22000HPSF	20.47	0.00	20.47	102	0	0.0	0	1	1	20.07	20.07	7.95
231	SGS FIXED	544.88	0.00	544.88	5,403	0	0.0	4	0	0	10.08	10.08	0.00
232	SGS MEAS	62.61	0.00	62.61	516	0	0.0	1	0	0	12.13	12.13	0.00
233	SGS NMTR	274.81	0.00	274.81	851	0	0.0	12	0	0	32.29	32.29	0.00
235	MGS SEC	4,802.33	0.00	4,802.33	47,923	0	136.0	5	0	0	10.02	10.02	0.00
240	LGS SEC	11,090.01	0.00	11,090.01	88,832	0	458.0	2	0	0	12.48	12.48	0.00
Total 213		16,842.49	0.00	16,842.49	143,984	0	594.0	24	4	5	11.70	11.70	9.35
216													
093	OL 7000	24.47	0.00	24.47	189	0	0.0	0	1	2	12.95	12.95	0.00
094	9500 HPS	1,242.19	0.00	1,242.19	6,234	0	0.0	0	33	122	19.93	19.93	164.60
097	22000 HPS	931.99	0.00	931.99	6,948	0	0.0	0	21	68	13.41	13.41	62.65
103	27500SVPT	185.30	0.00	185.30	541	0	0.0	0	1	4	34.25	34.25	0.00
107	22000HPSF	630.57	0.00	630.57	4,291	0	0.0	0	21	40	14.70	14.70	57.05
109	50000HPSF	475.73	0.00	475.73	4,583	0	0.0	0	4	21	10.38	10.38	33.20
111	9500HPSPT	558.91	0.00	558.91	1,814	0	0.0	0	10	35	30.81	30.81	56.00
115	9500 HPSF	294.74	0.00	294.74	1,291	0	0.0	0	12	25	22.83	22.83	14.95
116	28800 MH	607.87	0.00	607.87	5,504	0	0.0	0	9	27	11.04	11.04	39.75
124	50000SVPF	203.39	0.00	203.39	873	0	0.0	0	1	4	23.30	23.30	0.00
208	EHG	8,785.14	0.00	8,785.14	90,271	0	366.6	11	0	0	9.73	9.73	0.00
209	EHG MIN	1,211.51	0.00	1,211.51	10,887	0	0.0	6	0	0	11.13	11.13	0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
229	GS TOD	2,509.01	0.00	2,509.01	29,842	16,400	0.0	1	0	0	8.41	8.41	0.00	
	SGS FIXED	12,079.98	0.00	12,079.98	103,228	0	194.4	177	0	0	11.70	11.70	0.00	
	SGS MEAS	1,723.45	0.00	1,723.45	16,105	0	49.3	20	0	0	10.70	10.70	0.00	
	SGS NMTR	1,653.79	0.00	1,653.79	15,239	0	0.0	15	0	0	10.85	10.85	0.00	
	MGS SEC	76,665.34	0.00	76,665.34	707,438	0	2,634.0	98	0	0	10.84	10.84	0.00	
	LGS SEC	189,942.07	0.00	189,942.07	2,008,644	0	5,926.0	24	0	0	9.46	9.46	0.00	
	Total 216		299,725.45	0.00	299,725.45	3,013,922	16,400	9,170.3	352	113	348	9.94	9.94	428.20
221	093 OL 7000	12.98	0.00	12.98	100	0	0.0	0	1	1	12.98	12.98	0.00	
	094 9500 HPS	248.69	0.00	248.69	1,366	0	0.0	0	4	27	18.21	18.21	15.90	
	097 22000 HPS	562.76	0.00	562.76	3,643	0	0.0	0	16	34	15.45	15.45	96.80	
	107 22000HPSF	356.13	0.00	356.13	2,552	0	0.0	0	11	25	13.95	13.95	23.05	
	109 50000HPSF	85.73	0.00	85.73	851	0	0.0	0	2	4	10.07	10.07	7.95	
	116 28800 MH	1,683.50	0.00	1,683.50	14,261	0	0.0	0	12	70	11.80	11.80	216.05	
	231 SGS FIXED	3,866.02	0.00	3,866.02	36,345	0	82.9	39	0	0	10.64	10.64	0.00	
	232 SGS MEAS	345.81	0.00	345.81	3,318	0	0.0	3	0	0	10.42	10.42	0.00	
	235 MGS SEC	29,384.69	0.00	29,384.69	244,471	0	1,216.0	42	0	0	12.02	12.02	0.00	
	237 MGS PRI	18,335.92	0.00	18,335.92	219,596	0	363.0	3	0	0	8.35	8.35	0.00	
	240 LGS SEC	239,750.49	0.00	239,750.49	2,333,019	0	8,971.0	24	0	0	10.28	10.28	0.00	
	244 LGS PRI	69,837.77	0.00	69,837.77	552,019	0	3,491.0	4	0	0	12.65	12.65	0.00	
	322 IP PRI	136,636.37	0.00	136,636.37	2,162,890	0	3,469.0	1	0	0	6.32	6.32	0.00	
	324 IP TRAN	4,203,035.53	415,755.00	3,787,280.53	72,026,755	0	69,898.0	4	0	0	5.84	5.26	0.00	
	Total 221		4,704,142.39	415,755.00	4,288,387.39	77,601,186	0	87,490.9	120	46	161	6.06	5.53	359.75
	222	093 OL 7000	12.17	0.00	12.17	95	0	0.0	0	1	1	12.81	12.81	0.00
097 22000 HPS		73.90	0.00	73.90	608	0	0.0	0	1	6	12.15	12.15	0.00	
126 36000MHPSF		50.57	0.00	50.57	163	0	0.0	0	1	1	31.02	31.02	0.00	
208 EHG		4,376.02	0.00	4,376.02	43,537	0	193.8	11	0	0	10.05	10.05	0.00	
209 EHG MIN		257.95	0.00	257.95	1,814	0	0.0	2	0	0	14.22	14.22	0.00	
231 SGS FIXED		848.32	0.00	848.32	8,633	0	13.6	5	0	0	9.83	9.83	0.00	
232 SGS MEAS		402.19	0.00	402.19	3,651	0	18.0	4	0	0	11.02	11.02	0.00	
235 MGS SEC		12,931.96	0.00	12,931.96	111,040	0	537.0	15	0	0	11.65	11.65	0.00	
240 LGS SEC	63,713.73	0.00	63,713.73	657,410	0	2,051.0	6	0	0	9.69	9.69	0.00		



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 222		82,666.81	0.00	82,666.81	826,951	0	2,813.4	43	3	8	10.00	10.00	0.00
240	097 22000 HPS	12.83	0.00	12.83	106	0	0.0	0	1	1	12.10	12.10	0.00
Total 240		12.83	0.00	12.83	106	0	0.0	0	1	1	12.10	12.10	0.00
400	231 SGS FIXED	2,837.74	0.00	2,837.74	15,227	0	6.5	87	0	0	18.64	18.64	0.00
	233 SGS NMTR	710.61	0.00	710.61	5,578	0	0.0	16	0	0	12.74	12.74	0.00
	523 SL	130,701.10	0.00	130,701.10	868,476	0	0.0	4	0	0	15.05	15.05	0.00
Total 400		134,249.45	0.00	134,249.45	889,281	0	6.5	107	0	0	15.10	15.10	0.00
510	093 OL 7000	77.19	0.00	77.19	627	0	0.0	0	3	7	12.31	12.31	0.00
	094 9500 HPS	15.76	0.00	15.76	96	0	0.0	0	2	2	16.42	16.42	0.00
	107 22000HPSF	29.39	0.00	29.39	220	0	0.0	0	1	2	13.36	13.36	0.00
	110 17000 MH	25.60	0.00	25.60	132	0	0.0	0	1	1	19.39	19.39	7.95
	640 PS	56,317.95	0.00	56,317.95	563,685	0	2,345.0	14	0	0	9.99	9.99	0.00
	641 PS UNITS	6,702.82	0.00	6,702.82	75,051	0	360.0	1	0	0	8.93	8.93	0.00
	642 PS ALL E	144,740.82	0.00	144,740.82	1,720,324	0	7,808.2	14	0	0	8.41	8.41	0.00
Total 510		207,909.53	0.00	207,909.53	2,360,135	0	10,513.2	29	7	12	8.81	8.81	7.95
Grand Total		14,512,565.48	415,755.00	14,096,810.48	183,745,470	22,848	201,771.9	47,602	3,668	5,426	7.90	7.67	4,543.36

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,554	41,357
37. COMMERCIAL	5,872	5,779
38. INDUSTRIAL	166	164
39. OTHER	138	138
40. TOTAL	47,730	47,438

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	108
Public Schools	31	30
Other Than Public Schools	0	0
	<u>138</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/20, 20 17 (Signed) James Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$182,269,904
2. Construction Work in Progress	6,459,864
3. Materials and Supplies paid for	313,477
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$190,367,369</u>
Deductions:	
7. Accumulated Depreciation (3)	69,892,334
8. Unamortized Investment Tax Credit	216
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,333,018
11. Deferred Income Taxes	25,645,545
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$99,871,113</u>
14. Rate Base	<u><u>\$90,496,256</u></u>
15. Net Operating Income (5)	\$1,384,369
16. Charitable Contributions (Net of Tax Effect) (5)	(116,260)
17. Allowance for Funds Used During Construction (5)	45,873
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,552)
19. Total (5)	<u><u>\$1,146,431</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>1.27%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	2,465.15	0.00	2,465.15	28,759	0	0.0	18	0	0	8.57	8.57	8.57	0.00
015 RS	5,721,643.91	0.00	5,721,643.91	63,883,321	0	1,415.4	41,445	0	0	8.96	8.96	8.96	0.00
018 RS EMP	12,293.97	0.00	12,293.97	143,817	0	0.0	86	0	0	8.55	8.55	8.55	0.00
030 RS TOD-ON	506.35	0.00	506.35	5,098	3,131	0.0	4	0	0	9.93	9.93	9.93	0.00
051 RSW-LM-EM	151.70	0.00	151.70	1,797	0	0.0	1	0	0	8.44	8.44	8.44	0.00
093 OL 7000	2,885.35	0.00	2,885.35	19,258	0	0.0	0	236	260	14.98	14.98	14.98	7.95
094 9500 HPS	24,644.34	0.00	24,644.34	119,861	0	0.0	0	2,347	2,813	20.56	20.56	20.56	1,113.04
095 OL 20000	651.42	0.00	651.42	5,344	0	0.0	0	19	32	12.19	12.19	12.19	0.00
097 22000 HPS	9,656.79	0.00	9,656.79	59,413	0	0.0	0	452	671	16.25	16.25	16.25	848.22
103 27500SVPT	177.98	0.00	177.98	436	0	0.0	0	1	4	40.82	40.82	40.82	0.00
107 22000HPSF	6,369.33	0.00	6,369.33	36,536	0	0.0	0	215	411	17.43	17.43	17.43	666.27
109 50000HPSF	2,069.80	0.00	2,069.80	16,848	0	0.0	0	34	96	12.29	12.29	12.29	159.45
110 17000 MH	1,038.31	0.00	1,038.31	6,639	0	0.0	0	37	63	15.64	15.64	15.64	25.25
111 9500HPSPT	4,686.32	0.00	4,686.32	13,609	0	0.0	0	60	317	34.44	34.44	34.44	276.36
115 9500 HPSF	1,159.43	0.00	1,159.43	4,477	0	0.0	0	68	108	25.90	25.90	25.90	24.30
116 28800 MH	14,069.39	0.00	14,069.39	105,274	0	0.0	0	194	638	13.36	13.36	13.36	1,322.78
120 50000HPSB	390.53	0.00	390.53	2,288	0	0.0	0	1	13	17.07	17.07	17.07	79.50
122 16000SVPT	858.79	0.00	858.79	1,302	0	0.0	0	8	21	65.96	65.96	65.96	0.00
124 50000SVPF	195.35	0.00	195.35	704	0	0.0	0	1	4	27.75	27.75	27.75	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	10.44
208 EHG	176,066.03	0.00	176,066.03	1,709,466	0	8,567.8	448	0	0	10.30	10.30	10.30	0.00
209 EHG MIN	42,509.47	0.00	42,509.47	410,559	0	2,723.8	140	0	0	10.35	10.35	10.35	0.00
221 CS	91,808.96	0.00	91,808.96	829,008	0	4,905.4	190	0	0	11.07	11.07	11.07	0.00
229 GS TOD	2,757.77	0.00	2,757.77	31,423	17,847	0.0	3	0	0	8.78	8.78	8.78	0.00
231 SGS FIXED	225,725.52	4.98	225,730.50	1,887,969	2,295	3,158.1	3,467	0	0	11.96	11.96	11.96	0.00
232 SGS MEAS	20,304.02	0.00	20,304.02	183,412	0	385.2	236	0	0	11.07	11.07	11.07	0.00
233 SGS NMTR	2,261.43	0.00	2,261.43	13,803	0	0.0	66	0	0	16.38	16.38	16.38	0.00
235 MGS SEC	967,801.55	0.00	967,801.55	8,839,847	0	34,030.0	1,339	0	0	10.95	10.95	10.95	0.00
237 MGS PRI	17,356.88	0.00	17,356.88	201,675	0	493.0	3	0	0	8.61	8.61	8.61	0.00
240 LGS SEC	1,599,815.65	0.00	1,599,815.65	17,080,674	0	47,842.0	229	0	0	9.37	9.37	9.37	0.00
242 LGS M SEC	34,852.41	0.00	34,852.41	382,800	0	1,025.0	4	0	0	9.10	9.10	9.10	0.00
244 LGS PRI	144,787.49	0.00	144,787.49	1,515,650	0	5,586.0	10	0	0	9.55	9.55	9.55	0.00
322 IP PRI	293,773.34	0.00	293,773.34	4,669,500	0	7,726.0	2	0	0	6.29	6.29	6.29	0.00
324 IP TRAN	3,872,313.21	415,755.00	4,288,068.21	65,068,886	0	145,498.0	4	0	0	5.95	5.95	5.95	0.00
523 SL	131,376.35	0.00	131,376.35	733,797	0	0.0	4	0	0	17.90	17.90	17.90	0.00
640 PS	63,719.71	0.00	63,719.71	636,030	0	2,575.7	16	0	0	10.02	10.02	10.02	0.00
641 PS UNITS	6,110.65	0.00	6,110.65	68,400	0	330.0	1	0	0	8.93	8.93	8.93	0.00
642 PS ALL E	141,259.02	0.00	141,259.02	1,677,118	0	7,217.0	14	0	0	8.42	8.42	8.42	0.00



American Electric Power
KINGSPORT POWER COMPANY

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	EXCL FUEL	EXCL FUEL	
Grand Total	13,640,768.49	415,759.98-	14,056,528.47	170,395,588	23,273	273,478.4	47,730	3,676	5,456	8.01	8.25			4,533.56



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011	RS-LMWH	236.87	0.00	2,902	0	0.0	1	0	0	8.16	8.16	8.16	0.00
	015	RS	915,134.29	0.00	10,020,777	0	352.1	7,580	0	0	9.13	9.13	9.13	0.00
	018	RS EMP	278.81	0.00	2,957	0	0.0	4	0	0	9.43	9.43	9.43	0.00
	093	OL 7000	1,055.26	0.00	7,047	0	0.0	0	95	96	14.97	14.97	14.97	0.00
	094	9500 HPS	8,475.05	0.00	41,878	0	0.0	0	899	983	20.24	20.24	20.24	291.49
	095	OL 20000	58.95	0.00	501	0	0.0	0	3	3	11.77	11.77	11.77	0.00
	097	22000 HPS	991.19	0.00	6,485	0	0.0	0	68	73	15.28	15.28	15.28	47.70
	107	22000HPSF	264.56	0.00	1,602	0	0.0	0	11	18	16.51	16.51	16.51	17.30
	110	17000 MH	79.23	0.00	530	0	0.0	0	4	5	14.95	14.95	14.95	0.00
	111	9500HPSPT	159.29	0.00	473	0	0.0	0	9	11	33.68	33.68	33.68	11.72
	115	9500 HPSF	106.16	0.00	430	0	0.0	0	9	10	24.69	24.69	24.69	0.00
	116	28800 MH	107.26	0.00	835	0	0.0	0	5	5	12.85	12.85	12.85	7.95
122	16000SVPT	39.12	0.00	62	0	0.0	0	1	1	63.10	63.10	63.10	0.00	
Total 010		926,986.04	0.00	926,986.04	10,086,479	0	352.1	7,585	1,104	1,205	9.19	9.19	9.19	376.16
020	011	RS-LMWH	2,228.28	0.00	25,857	0	0.0	17	0	0	8.62	8.62	8.62	0.00
	015	RS	4,806,509.62	0.00	53,862,544	0	1,063.3	33,865	0	0	8.92	8.92	8.92	0.00
	018	RS EMP	12,015.16	0.00	140,860	0	0.0	82	0	0	8.53	8.53	8.53	0.00
	030	RS TOD-ON	506.35	0.00	5,098	3,131	0.0	4	0	0	9.93	9.93	9.93	0.00
	051	RSW-LM-EM	151.70	0.00	1,797	0	0.0	1	0	0	8.44	8.44	8.44	0.00
	093	OL 7000	1,064.44	0.00	7,123	0	0.0	0	92	96	14.94	14.94	14.94	7.95
	094	9500 HPS	9,781.49	0.00	48,572	0	0.0	0	1,083	1,143	20.14	20.14	20.14	312.80
	095	OL 20000	39.30	0.00	334	0	0.0	0	2	2	11.77	11.77	11.77	0.00
	097	22000 HPS	1,525.93	0.00	10,099	0	0.0	0	113	116	15.11	15.11	15.11	50.50
	107	22000HPSF	297.94	0.00	1,869	0	0.0	0	17	21	15.94	15.94	15.94	12.15
	109	50000HPSF	77.19	0.00	704	0	0.0	0	3	4	10.96	10.96	10.96	0.00
	110	17000 MH	62.76	0.00	424	0	0.0	0	3	4	14.80	14.80	14.80	0.00
211	093	OL 7000	353.29	0.00	2,352	0	0.0	0	26	32	15.02	15.02	15.02	0.00
	094	9500 HPS	4,303.76	0.00	20,209	0	0.0	0	282	472	21.30	21.30	21.30	287.10
	095	OL 20000	390.07	0.00	3,173	0	0.0	0	8	19	12.29	12.29	12.29	0.00
	097	22000 HPS	4,429.72	0.00	26,364	0	0.0	0	175	297	16.80	16.80	16.80	491.92
	107	22000HPSF	4,078.28	0.00	23,251	0	0.0	0	132	261	17.54	17.54	17.54	442.26
	109	50000HPSF	1,340.66	0.00	10,864	0	0.0	0	23	62	12.34	12.34	12.34	108.95
	110	17000 MH	677.09	0.00	4,413	0	0.0	0	25	42	15.34	15.34	15.34	1.40
	111	9500HPSPT	3,600.93	0.00	10,470	0	0.0	0	34	244	34.39	34.39	34.39	206.64
Total 020		4,834,782.05	0.00	4,834,782.05	54,107,466	3,131	1,063.3	33,969	1,338	1,417	8.94	8.94	8.94	401.30

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											INCL FUEL	EXCL FUEL		
212	115	9500 HPSF		532.31	2,058	0	0.0	0	29	51	25.87	25.87	7.95	
	116	28800 MH	0.00	9,187.60	68,123	0	0.0	0	122	409	13.49	13.49	956.51	
	120	50000HPSB	0.00	390.53	2,288	0	0.0	0	1	13	17.07	17.07	79.50	
	122	16000SVPT	0.00	285.60	434	0	0.0	0	3	7	65.81	65.81	0.00	
	221	CS	0.00	57,048.14	517,153	0	2,888.1	106	0	0	11.03	11.03	0.00	
	229	GS TOD	0.00	259.41	1,423	247	0.0	2	0	0	18.23	18.23	0.00	
	231	SGS FIXED	4.98-	172,763.06	1,419,569	2,295	1,954.3	2,796	0	0	12.17	12.17	0.00	
	232	SGS MEAS	0.00	13,845.63	125,422	0	240.0	160	0	0	11.04	11.04	0.00	
	233	SGS NMTR	0.00	911.54	5,418	0	0.0	25	0	0	16.82	16.82	0.00	
	235	MGS SEC	0.00	599,946.72	5,503,189	0	20,641.0	839	0	0	10.90	10.90	0.00	
	240	LGS SEC	0.00	749,732.40	8,259,660	0	20,131.0	103	0	0	9.08	9.08	0.00	
	242	LGS M SEC	0.00	7,787.05	81,200	0	249.0	1	0	0	9.59	9.59	0.00	
	244	LGS PRI	0.00	81,952.53	1,025,500	0	2,344.0	6	0	0	7.99	7.99	0.00	
	322	IP PRI	0.00	156,321.96	2,412,000	0	4,327.0	1	0	0	6.48	6.48	0.00	
Total 211		1,870,138.28	4.98-	1,870,143.26	19,524,533	2,542	52,774.4	4,039	860	1,909	9.58	9.58	2,582.23	
213	093	OL 7000	0.00	287.03	1,900	0	0.0	0	17	25	15.11	15.11	0.00	
	094	9500 HPS	0.00	572.01	2,666	0	0.0	0	43	63	21.46	21.46	41.15	
	095	OL 20000	0.00	163.10	1,336	0	0.0	0	6	8	12.21	12.21	0.00	
	097	22000 HPS	0.00	1,063.29	6,497	0	0.0	0	55	73	16.37	16.37	97.25	
	107	22000HPSF	0.00	693.66	3,819	0	0.0	0	23	43	18.16	18.16	103.35	
	109	50000HPSF	0.00	110.01	880	0	0.0	0	2	5	12.50	12.50	9.35	
	110	17000 MH	0.00	194.53	1,166	0	0.0	0	4	11	16.68	16.68	15.90	
	111	9500HPSPT	0.00	308.54	946	0	0.0	0	2	22	32.62	32.62	0.00	
	115	9500 HPSF	0.00	99.65	387	0	0.0	0	6	9	25.75	25.75	1.40	
	116	28800 MH	0.00	2,384.61	18,943	0	0.0	0	39	118	12.59	12.59	86.62	
	122	16000SVPT	0.00	369.74	558	0	0.0	0	3	9	66.26	66.26	0.00	
	126	36000MHPF	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
	208	EHG	0.00	165,204.30	1,600,088	0	8,075.1	426	0	0	10.32	10.32	0.00	
	209	EHG MIN	0.00	41,125.33	398,996	0	2,723.8	132	0	0	10.31	10.31	0.00	
221	CS	0.00	34,760.82	311,855	0	2,017.3	84	0	0	11.15	11.15	0.00		
231	SGS FIXED	0.00	33,118.65	302,223	0	887.8	358	0	0	10.96	10.96	0.00		
232	SGS MEAS	0.00	4,059.67	36,017	0	71.6	48	0	0	11.27	11.27	0.00		
235	MGS SEC	0.00	240,659.45	2,187,341	0	8,601.0	329	0	0	11.00	11.00	0.00		
240	LGS SEC	0.00	369,024.23	3,922,004	0	11,276.0	71	0	0	9.41	9.41	0.00		
242	LGS M SEC	0.00	27,065.36	301,600	0	776.0	3	0	0	8.97	8.97	0.00		
Total 212		921,470.00	0.00	921,470.00	9,099,854	0	34,428.6	1,451	202	390	10.13	10.13	365.46	
213	094	9500 HPS	0.00	8.75	43	0	0.0	0	1	1	20.35	20.35	0.00	
	097	22000 HPS	0.00	39.88	267	0	0.0	0	2	3	14.94	14.94	1.40	
	107	22000HPSF	0.00	21.34	89	0	0.0	0	1	1	23.98	23.98	7.95	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 213	231	SGS FIXED	0.00	476.88	4,605	0	0.0	4	0	0	10.36	10.36	0.00	
	232	SGS MEAS	0.00	45.99	332	0	0.0	1	0	0	13.85	13.85	0.00	
	233	SGS NMTR	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00	
	235	MGS SEC	0.00	4,480.19	44,389	0	132.0	5	0	0	10.09	10.09	0.00	
	240	LGS SEC	0.00	10,862.77	91,680	0	446.0	2	0	0	11.85	11.85	0.00	
216		16,193.56	0.00	16,193.56	142,235	0	578.0	24	4	5	11.39	11.39	9.35	
	093	OL 7000	23.50	0.00	152	0	0.0	0	1	2	15.46	15.46	0.00	
	094	9500 HPS	1,236.41	0.00	5,246	0	0.0	0	33	122	23.57	23.57	164.60	
	097	22000 HPS	961.25	0.00	6,052	0	0.0	0	21	68	15.88	15.88	62.65	
	103	27500SVPT	177.98	0.00	436	0	0.0	0	1	4	40.82	40.82	0.00	
216	107	22000HPSF	0.00	621.69	3,560	0	0.0	0	21	40	17.46	17.46	57.05	
	109	50000HPSF	0.00	456.92	3,696	0	0.0	0	4	21	12.36	12.36	33.20	
	111	9500HPSPT	0.00	548.79	1,505	0	0.0	0	10	35	36.46	36.46	56.00	
	115	9500 HPSF	0.00	290.24	1,075	0	0.0	0	12	25	27.00	27.00	14.95	
	116	28800 MH	0.00	589.82	4,488	0	0.0	0	9	27	13.14	13.14	39.75	
	124	50000SVPF	0.00	195.35	704	0	0.0	0	1	4	27.75	27.75	0.00	
	208	EHG	0.00	7,687.38	79,609	0	317.5	11	0	0	9.66	9.66	0.00	
	209	EHG MIN	0.00	1,131.97	9,877	0	0.0	6	0	0	11.46	11.46	0.00	
	229	GS TOD	0.00	2,498.36	30,000	17,600	0.0	0.0	1	0	0	8.33	8.33	0.00
	231	SGS FIXED	0.00	11,825.62	100,892	0	191.2	178	0	0	0	11.74	11.74	0.00
	232	SGS MEAS	0.00	1,601.42	14,542	0	49.4	20	0	0	0	11.01	11.01	0.00
	233	SGS NMTR	0.00	364.72	1,750	0	0.0	13	0	0	0	20.84	20.84	0.00
Total 216	235	MGS SEC	0.00	75,883.34	693,070	0	2,846.0	106	0	0	10.95	10.95	0.00	
	240	LGS SEC	0.00	171,329.84	1,922,940	0	4,901.0	23	0	0	8.91	8.91	0.00	
		277,424.60	0.00	277,424.60	2,879,394	17,600	8,305.1	358	113	348	9.63	9.63	428.20	
	221	OL 7000	11.75	0.00	76	0	0.0	0	1	1	15.46	15.46	0.00	
	094	9500 HPS	250.21	0.00	1,161	0	0.0	0	4	27	21.55	21.55	15.90	
221	097	22000 HPS	555.69	0.00	3,026	0	0.0	0	16	34	18.36	18.36	96.80	
	107	22000HPSF	363.50	0.00	2,168	0	0.0	0	9	25	16.77	16.77	26.21	
	109	50000HPSF	85.02	0.00	704	0	0.0	0	2	4	12.08	12.08	7.95	
	116	28800 MH	1,642.38	0.00	11,690	0	0.0	0	12	70	14.05	14.05	216.05	
	231	SGS FIXED	4,000.95	0.00	38,391	0	104.9	39	0	0	10.42	10.42	0.00	
	232	SGS MEAS	370.67	0.00	3,642	0	0.0	3	0	0	10.18	10.18	0.00	
	235	MGS SEC	32,063.09	0.00	277,922	0	1,246.0	43	0	0	11.54	11.54	0.00	
	237	MGS PRI	17,356.88	0.00	201,675	0	493.0	3	0	0	8.61	8.61	0.00	
	240	LGS SEC	237,636.23	0.00	2,237,350	0	9,099.0	24	0	0	10.62	10.62	0.00	
	244	LGS PRI	62,834.96	0.00	490,150	0	3,242.0	4	0	0	12.82	12.82	0.00	
	322	IP PRI	137,451.38	0.00	2,257,500	0	3,399.0	1	0	0	6.09	6.09	0.00	
	324	IP TRAN	3,872,313.21	415,755.00-	65,068,886	0	145,498.0	4	0	0	5.95	5.95	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221		4,366,935.92	415,755.00-	4,782,690.92	70,594,341	0	163,081.9	121	44	161	6.19	6.77		362.91
222	093 OL 7000	11.75	0.00	11.75	76	0	0.0	0	1	1	15.46	15.46		0.00
	097 22000 HPS	77.01	0.00	77.01	534	0	0.0	0	1	6	14.42	14.42		0.00
	126 36000MHPS	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89		0.00
	208 EHG	3,174.35	0.00	3,174.35	29,769	0	175.2	11	0	0	10.66	10.66		0.00
	209 EHG MIN	252.17	0.00	252.17	1,866	0	0.0	2	0	0	14.96	14.96		0.00
	231 SGS FIXED	820.77	0.00	820.77	8,388	0	13.7	5	0	0	9.79	9.79		0.00
	232 SGS MEAS	380.64	0.00	380.64	3,457	0	24.2	4	0	0	11.01	11.01		0.00
	235 MGS SEC	14,768.76	0.00	14,768.76	133,936	0	564.0	17	0	0	11.03	11.03		0.00
240 LGS SEC	61,230.18	0.00	61,230.18	647,040	0	1,989.0	6	0	0	9.46	9.46		0.00	
Total 222		80,764.43	0.00	80,764.43	825,044	0	2,766.1	45	3	8	9.79	9.79		0.00
240 Total 240	097 22000 HPS	12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42		0.00
		12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42		0.00
400 Total 400	231 SGS FIXED	2,719.59	0.00	2,719.59	14,101	0	6.2	87	0	0	19.29	19.29		0.00
	233 SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53		0.00
	523 SL	131,376.35	0.00	131,376.35	733,797	0	0.0	4	0	0	17.90	17.90		0.00
		134,823.35	0.00	134,823.35	753,703	0	6.2	107	0	0	17.89	17.89		0.00
510	093 OL 7000	78.33	0.00	78.33	532	0	0.0	0	3	7	14.72	14.72		0.00
	094 9500 HPS	16.66	0.00	16.66	86	0	0.0	0	2	2	19.37	19.37		0.00
	107 22000HPSF	28.36	0.00	28.36	178	0	0.0	0	1	2	15.93	15.93		0.00
	110 17000 MH	24.70	0.00	24.70	106	0	0.0	0	1	1	23.30	23.30		7.95
	640 PS	63,719.71	0.00	63,719.71	636,030	0	2,575.7	16	0	0	10.02	10.02		0.00
	641 PS UNITS	6,110.65	0.00	6,110.65	68,400	0	330.0	1	0	0	8.93	8.93		0.00
	642 PS ALL E	141,259.02	0.00	141,259.02	1,677,118	0	7,217.0	14	0	0	8.42	8.42		0.00
Total 510		211,237.43	0.00	211,237.43	2,382,450	0	10,122.7	31	7	12	8.87	8.87		7.95
Grand Total		13,640,768.49	415,759.98-	14,056,528.47	170,395,588	23,273	273,478.4	47,730	3,676	5,456	8.01	8.25		4,533.56

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	FUEL	
011 RS-LMWH	2,130.43	0.00	2,130.43	24,889	0	0.0	18	0	0	8.56	8.56	8.56	8.56	0.00
015 RS	5,019,821.64	0.00	5,019,821.64	56,083,297	0	1,415.4	41,445	0	0	8.95	8.95	8.95	8.95	0.00
018 RSEMP	10,773.95	0.00	10,773.95	126,106	0	0.0	86	0	0	8.54	8.54	8.54	8.54	0.00
030 RS TOD-ON	444.73	0.00	444.73	4,468	3,131	0.0	4	0	0	9.95	9.95	9.95	9.95	0.00
051 RSW-LM-EM	124.19	0.00	124.19	1,472	0	0.0	1	0	0	8.44	8.44	8.44	8.44	0.00
093 OL 7000	2,583.38	0.00	2,583.38	16,679	0	0.0	0	236	260	15.49	15.49	15.49	15.49	7.95
094 9500 HPS	22,585.45	0.00	22,585.45	107,176	0	0.0	0	2,347	2,813	21.07	21.07	21.07	21.07	1,113.04
095 OL 20000	569.25	0.00	569.25	4,501	0	0.0	0	19	32	12.65	12.65	12.65	12.65	0.00
097 22000 HPS	8,769.03	0.00	8,769.03	52,451	0	0.0	0	452	671	16.72	16.72	16.72	16.72	848.22
103 27500SVPT	165.41	0.00	165.41	396	0	0.0	0	1	4	41.77	41.77	41.77	41.77	0.00
107 22000HPSF	5,823.18	0.00	5,823.18	32,534	0	0.0	0	215	411	17.90	17.90	17.90	17.90	666.27
109 50000HPSF	1,892.55	0.00	1,892.55	15,008	0	0.0	0	34	96	12.61	12.61	12.61	12.61	159.45
110 17000 MH	953.12	0.00	953.12	5,933	0	0.0	0	37	63	16.06	16.06	16.06	16.06	25.25
111 9500HPSPT	4,296.20	0.00	4,296.20	12,153	0	0.0	0	60	317	35.35	35.35	35.35	35.35	276.36
115 9500 HPSF	1,069.68	0.00	1,069.68	4,033	0	0.0	0	68	108	26.52	26.52	26.52	26.52	24.30
116 28800 MH	12,883.44	0.00	12,883.44	93,953	0	0.0	0	194	638	13.71	13.71	13.71	13.71	1,322.78
120 50000HPSB	360.51	0.00	360.51	2,078	0	0.0	0	1	13	17.35	17.35	17.35	17.35	79.50
122 16000SVPT	780.81	0.00	780.81	1,151	0	0.0	0	8	21	67.84	67.84	67.84	67.84	0.00
124 50000SVPF	181.55	0.00	181.55	641	0	0.0	0	1	4	28.32	28.32	28.32	28.32	0.00
126 36000MHF	246.96	0.00	246.96	766	0	0.0	0	3	5	32.24	32.24	32.24	32.24	10.44
208 EHG	153,038.87	0.00	153,038.87	1,489,366	0	8,567.8	448	0	0	10.28	10.28	10.28	10.28	0.00
209 EHG MIN	37,031.02	0.00	37,031.02	357,872	0	2,723.8	140	0	0	10.35	10.35	10.35	10.35	0.00
221 CS	80,332.08	0.00	80,332.08	725,943	0	4,905.4	190	0	0	11.07	11.07	11.07	11.07	0.00
229 GS TOD	2,479.81	0.00	2,479.81	28,396	17,847	0.0	3	0	0	8.73	8.73	8.73	8.73	0.00
231 SGS FIXED	198,240.49	4.98-	198,245.47	1,656,625	2,295	3,158.1	3,467	0	0	11.97	11.97	11.97	11.97	0.00
232 SGS MEAS	18,063.57	0.00	18,063.57	163,101	0	385.2	236	0	0	11.08	11.08	11.08	11.08	0.00
233 SGS NMTR	1,480.24	0.00	1,480.24	7,064	0	0.0	66	0	0	20.95	20.95	20.95	20.95	0.00
235 MGS SEC	848,987.72	0.00	848,987.72	7,777,663	0	34,030.0	1,339	0	0	10.92	10.92	10.92	10.92	0.00
237 MGS PRI	15,454.58	0.00	15,454.58	178,810	0	493.0	3	0	0	8.64	8.64	8.64	8.64	0.00
240 LGS SEC	1,377,717.75	0.00	1,377,717.75	14,752,248	0	47,842.0	229	0	0	9.34	9.34	9.34	9.34	0.00
242 LGS M SEC	30,689.96	0.00	30,689.96	341,215	0	1,025.0	4	0	0	8.99	8.99	8.99	8.99	0.00
244 LGS PRI	125,633.04	0.00	125,633.04	1,309,530	0	5,586.0	10	0	0	9.59	9.59	9.59	9.59	0.00
322 IP PRI	272,133.54	0.00	272,133.54	4,329,831	0	7,726.0	2	0	0	6.29	6.29	6.29	6.29	0.00
324 IP TRAN	3,846,831.25	415,755.00-	4,262,586.25	64,651,322	0	145,498.0	4	0	0	5.95	5.95	5.95	5.95	0.00
523 SL	131,376.35	0.00	131,376.35	733,797	0	0.0	4	0	0	17.90	17.90	17.90	17.90	0.00
640 PS	57,964.02	0.00	57,964.02	579,257	0	2,575.7	16	0	0	10.01	10.01	10.01	10.01	0.00
641 PS UNITS	5,085.52	0.00	5,085.52	57,059	0	330.0	1	0	0	8.91	8.91	8.91	8.91	0.00
642 PS ALL E	120,589.87	0.00	120,589.87	1,434,906	0	7,217.0	14	0	0	8.40	8.40	8.40	8.40	0.00
Grand Total	12,419,585.14	415,759.98-	12,835,345.12	157,163,690	23,273	273,478.4	47,730	3,676	5,456	7.90	7.90	8.17	8.17	4,533.56

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	219.88	0.00	219.88	2,697	0	0.0	0.0	1	0	8.15	8.15	0.00
	015 RS	799,877.30	0.00	799,877.30	8,764,222	0	352.1	7,580	0	0	9.13	9.13	0.00
	018 RS EMP	231.33	0.00	231.33	2,435	0	0.0	4	0	0	9.50	9.50	0.00
	030 RS TOD-ON	2.40-	0.00	2.40-	21-	0	0.0	0.0	0	0	11.43	11.43	0.00
	093 OL 7000	964.64	0.00	964.64	6,268	0	0.0	0.0	95	96	15.39	15.39	0.00
	094 9500 HPS	7,740.77	0.00	7,740.77	37,277	0	0.0	0.0	899	983	20.77	20.77	291.49
	095 OL 20000	52.06	0.00	52.06	426	0	0.0	0.0	3	3	12.22	12.22	0.00
	097 22000 HPS	920.58	0.00	920.58	5,893	0	0.0	0.0	68	73	15.62	15.62	47.70
	107 22000HPSF	243.30	0.00	243.30	1,437	0	0.0	0.0	11	18	16.93	16.93	17.30
	110 17000 MH	72.60	0.00	72.60	472	0	0.0	0.0	4	5	15.38	15.38	0.00
	111 9500HPSPT	143.95	0.00	143.95	413	0	0.0	0.0	9	11	34.85	34.85	11.72
	115 9500 HPSF	97.78	0.00	97.78	387	0	0.0	0.0	9	10	25.27	25.27	0.00
	116 28800 MH	99.00	0.00	99.00	752	0	0.0	0.0	5	5	13.16	13.16	7.95
	122 16000SVPT	36.46	0.00	36.46	57	0	0.0	0.0	1	1	63.96	63.96	0.00
Total 010		810,697.25	0.00	810,697.25	8,822,715	0	352.1	7,585	1,104	1,205	9.19	9.19	376.16
020	011 RS-LMWH	1,910.55	0.00	1,910.55	22,192	0	0.0	0.0	17	0	8.61	8.61	0.00
	015 RS	4,219,944.34	0.00	4,219,944.34	47,319,075	0	1,063.3	33,965	0	0	8.92	8.92	0.00
	018 RS EMP	10,542.62	0.00	10,542.62	123,671	0	0.0	82	0	0	8.52	8.52	0.00
	030 RS TOD-ON	447.13	0.00	447.13	4,489	3,131	0.0	4	0	0	9.96	9.96	0.00
	051 RSW-LM-EM	124.19	0.00	124.19	1,472	0	0.0	1	0	0	8.44	8.44	0.00
	093 OL 7000	930.33	0.00	930.33	5,975	0	0.0	0.0	92	96	15.57	15.57	7.95
	094 9500 HPS	9,006.00	0.00	9,006.00	43,670	0	0.0	0.0	1,083	1,143	20.62	20.62	312.80
	095 OL 20000	27.99	0.00	27.99	219	0	0.0	0.0	2	2	12.78	12.78	0.00
	097 22000 HPS	1,399.93	0.00	1,399.93	9,022	0	0.0	0.0	113	116	15.52	15.52	50.50
	107 22000HPSF	273.61	0.00	273.61	1,677	0	0.0	0.0	17	21	16.32	16.32	12.15
	109 50000HPSF	73.41	0.00	73.41	661	0	0.0	0.0	3	4	11.11	11.11	0.00
	110 17000 MH	53.17	0.00	53.17	341	0	0.0	0.0	3	4	15.59	15.59	0.00
	111 9500HPSPT	62.86	0.00	62.86	191	0	0.0	0.0	5	5	32.91	32.91	2.00
	115 9500 HPSF	119.94	0.00	119.94	470	0	0.0	0.0	12	13	25.52	25.52	0.00
	116 28800 MH	150.23	0.00	150.23	1,112	0	0.0	0.0	7	9	13.51	13.51	15.90
	122 16000SVPT	139.26	0.00	139.26	200	0	0.0	0.0	1	4	69.63	69.63	0.00
Total 020		4,245,205.56	0.00	4,245,205.56	47,534,437	3,131	1,063.3	33,969	1,338	1,417	8.93	8.93	401.30

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093 OL 7000	327.47	0.00	327.47	2,125	0	0.0	0	26	32	15.41	15.41	0.00	
	094 9500 HPS	3,939.73	0.00	3,939.73	18,050	0	0.0	0	282	472	21.83	21.83	287.10	
	095 OL 20000	339.57	0.00	339.57	2,661	0	0.0	0	8	19	12.76	12.76	0.00	
	097 22000 HPS	3,998.51	0.00	3,998.51	23,100	0	0.0	0	175	297	17.31	17.31	491.92	
	107 22000HPSF	3,718.66	0.00	3,718.66	20,624	0	0.0	0	132	261	18.03	18.03	442.26	
	109 50000HPSF	1,218.57	0.00	1,218.57	9,594	0	0.0	0	23	62	12.70	12.70	108.95	
	110 17000 MH	624.05	0.00	624.05	3,972	0	0.0	0	25	42	15.71	15.71	1.40	
	111 9500HPSPT	3,299.49	0.00	3,299.49	9,344	0	0.0	0	34	244	35.31	35.31	206.64	
	115 9500 HPSF	494.83	0.00	494.83	1,868	0	0.0	0	29	51	26.49	26.49	7.95	
	116 28800 MH	8,458.48	0.00	8,458.48	61,194	0	0.0	0	122	409	13.82	13.82	956.51	
	120 50000HPSB	360.51	0.00	360.51	2,078	0	0.0	0	1	13	17.35	17.35	79.50	
	122 16000SVPT	253.41	0.00	253.41	371	0	0.0	0	3	7	68.30	68.30	0.00	
	221 CS	49,020.17	0.00	49,020.17	444,759	0	2,888.1	106	0	0	11.02	11.02	0.00	
	229 GS TOD	224.11	0.00	224.11	1,242	247	0.0	2	0	0	18.04	18.04	0.00	
	231 SGS FIXED	151,491.16	4.98-	151,496.14	1,243,237	2,295	1,954.3	2,796	0	0	12.19	12.19	0.00	
	232 SGS MEAS	12,268.34	0.00	12,268.34	111,058	0	240.0	160	0	0	11.05	11.05	0.00	
212	233 SGS NMTR	813.77	0.00	813.77	4,845	0	0.0	25	0	0	16.80	16.80	0.00	
	235 MGS SEC	524,746.34	0.00	524,746.34	4,826,111	0	20,641.0	839	0	0	10.87	10.87	0.00	
	240 LGS SEC	661,252.42	0.00	661,252.42	7,290,825	0	20,131.0	103	0	0	9.07	9.07	0.00	
	242 LGS M SEC	6,305.12	0.00	6,305.12	66,517	0	249.0	1	0	0	9.48	9.48	0.00	
	244 LGS PRI	68,091.16	0.00	68,091.16	861,597	0	2,344.0	6	0	0	7.90	7.90	0.00	
	322 IP PRI	144,812.79	0.00	144,812.79	2,230,150	0	4,327.0	1	0	0	6.49	6.49	0.00	
	Total 211	1,646,058.66	4.98-	1,646,063.64	17,235,322	2,542	52,774.4	4,039	860	1,909	9.55	9.55	2,582.23	
	093 OL 7000	250.20	0.00	250.20	1,597	0	0.0	0	17	25	15.67	15.67	0.00	
	094 9500 HPS	518.18	0.00	518.18	2,349	0	0.0	0	43	63	22.06	22.06	41.15	
	095 OL 20000	149.63	0.00	149.63	1,195	0	0.0	0	6	8	12.52	12.52	0.00	
	097 22000 HPS	964.22	0.00	964.22	5,722	0	0.0	0	55	73	16.85	16.85	97.25	
	107 22000HPSF	635.59	0.00	635.59	3,403	0	0.0	0	23	43	18.68	18.68	103.35	
	109 50000HPSF	98.83	0.00	98.83	764	0	0.0	0	2	5	12.94	12.94	9.35	
	110 17000 MH	180.50	0.00	180.50	1,052	0	0.0	0	4	11	17.16	17.16	15.90	
	111 9500HPSPT	282.34	0.00	282.34	842	0	0.0	0	2	22	33.53	33.53	0.00	
	115 9500 HPSF	90.76	0.00	90.76	345	0	0.0	0	6	9	26.31	26.31	1.40	
	116 28800 MH	2,149.65	0.00	2,149.65	16,562	0	0.0	0	39	118	12.98	12.98	86.62	



American Electric Power
KINGSPORT POWER COMPANY

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
122	16000SVPT	351.68	0.00	351.68	523	0	0.0	0	3	9	67.24	67.24	0.00	
126	36000MHPF	201.91	0.00	201.91	620	0	0.0	0	2	4	32.57	32.57	10.44	
208	EHG	143,907.66	0.00	143,907.66	1,397,360	0	8,075.1	426	0	0	10.30	10.30	0.00	
209	EHG MIN	35,850.29	0.00	35,850.29	348,106	0	2,723.8	132	0	0	10.30	10.30	0.00	
221	CS	31,311.91	0.00	31,311.91	281,184	0	2,017.3	84	0	0	11.14	11.14	0.00	
231	SGS FIXED	28,978.50	0.00	28,978.50	264,380	0	887.8	358	0	0	10.96	10.96	0.00	
232	SGS MEAS	3,673.10	0.00	3,673.10	32,634	0	71.6	48	0	0	11.26	11.26	0.00	
235	MGS SEC	210,302.32	0.00	210,302.32	1,919,313	0	8,601.0	329	0	0	10.96	10.96	0.00	
240	LGS SEC	318,181.96	0.00	318,181.96	3,398,798	0	11,276.0	71	0	0	9.36	9.36	0.00	
242	LGS M SEC	24,384.84	0.00	24,384.84	274,698	0	776.0	3	0	0	8.88	8.88	0.00	
Total 212		802,464.07	0.00	802,464.07	7,951,447	0	34,428.6	1,451	202	390	10.09	10.09	365.46	
213														
094	9500 HPS	8.13	0.00	8.13	40	0	0.0	0	1	1	20.33	20.33	0.00	
097	22000 HPS	36.38	0.00	36.38	237	0	0.0	0	2	3	15.35	15.35	1.40	
107	22000HPSF	19.47	0.00	19.47	79	0	0.0	0	1	1	24.65	24.65	7.95	
231	SGS FIXED	434.32	0.00	434.32	4,182	0	0.0	4	0	0	10.39	10.39	0.00	
232	SGS MEAS	39.25	0.00	39.25	272	0	0.0	1	0	0	14.43	14.43	0.00	
233	SGS NMTR	240.13	0.00	240.13	776	0	0.0	12	0	0	30.94	30.94	0.00	
235	MGS SEC	4,057.17	0.00	4,057.17	40,220	0	132.0	5	0	0	10.09	10.09	0.00	
240	LGS SEC	9,988.95	0.00	9,988.95	84,842	0	446.0	2	0	0	11.77	11.77	0.00	
Total 213		14,823.80	0.00	14,823.80	130,648	0	578.0	24	4	5	11.35	11.35	9.35	
216														
093	OL 7000	21.83	0.00	21.83	138	0	0.0	0	1	2	15.82	15.82	0.00	
094	9500 HPS	1,115.78	0.00	1,115.78	4,599	0	0.0	0	33	122	24.26	24.26	164.60	
097	22000 HPS	851.68	0.00	851.68	5,164	0	0.0	0	21	68	16.49	16.49	62.65	
103	27500SVPT	165.41	0.00	165.41	396	0	0.0	0	1	4	41.77	41.77	0.00	
107	22000HPSF	567.11	0.00	567.11	3,162	0	0.0	0	21	40	17.94	17.94	57.05	
109	50000HPSF	424.62	0.00	424.62	3,364	0	0.0	0	4	21	12.62	12.62	33.20	
111	9500HPSPT	507.56	0.00	507.56	1,363	0	0.0	0	10	35	37.24	37.24	56.00	
115	9500 HPSF	266.37	0.00	266.37	963	0	0.0	0	12	25	27.66	27.66	14.95	
116	28800 MH	529.52	0.00	529.52	3,906	0	0.0	0	9	27	13.56	13.56	39.75	
124	50000SVPF	181.55	0.00	181.55	641	0	0.0	0	1	4	28.32	28.32	0.00	
208	EHG	6,570.70	0.00	6,570.70	68,324	0	317.5	11	0	0	9.62	9.62	0.00	
209	EHG MIN	947.44	0.00	947.44	8,215	0	0.0	6	0	0	11.53	11.53	0.00	

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
229	GS TOD	2,255.70	0.00	2,255.70	27,154	17,600	0.0	1	0	0	8.31	8.31	0.00
	SGS FIXED	10,524.46	0.00	10,524.46	89,633	0	191.2	178	0	0	11.74	11.74	0.00
	SGS MEAS	1,418.93	0.00	1,418.93	12,835	0	49.4	20	0	0	11.06	11.06	0.00
	SGS NMTR	235.39-	0.00	235.39-	3,861-	0	0.0	13	0	0	6.10	6.10	0.00
	MGS SEC	67,384.57	0.00	67,384.57	615,930	0	2,846.0	106	0	0	10.94	10.94	0.00
	LGS SEC	142,503.25	0.00	142,503.25	1,614,044	0	4,901.0	23	0	0	8.83	8.83	0.00
	Total 216	236,001.09	0.00	236,001.09	2,455,970	17,600	8,305.1	358	113	348	9.61	9.61	428.20
221	OL 7000	6.67	0.00	6.67	34	0	0.0	0	1	1	19.62	19.62	0.00
	9500 HPS	241.34	0.00	241.34	1,113	0	0.0	0	4	27	21.68	21.68	15.90
	22000 HPS	514.64	0.00	514.64	2,751	0	0.0	0	16	34	18.71	18.71	96.80
	22000HPSF	339.26	0.00	339.26	1,991	0	0.0	0	9	25	17.04	17.04	26.21
	50000HPSF	77.12	0.00	77.12	625	0	0.0	0	2	4	12.34	12.34	7.95
	28800 MH	1,496.56	0.00	1,496.56	10,427	0	0.0	0	12	70	14.35	14.35	216.05
	SGS FIXED	3,628.60	0.00	3,628.60	34,981	0	104.9	39	0	0	10.37	10.37	0.00
	SGS MEAS	341.16	0.00	341.16	3,362	0	0.0	3	0	0	10.15	10.15	0.00
	MGS SEC	28,953.30	0.00	28,953.30	252,442	0	1,246.0	43	0	0	11.47	11.47	0.00
	MGS PRI	15,454.58	0.00	15,454.58	178,810	0	493.0	3	0	0	8.64	8.64	0.00
	LGS SEC	190,868.75	0.00	190,868.75	1,780,852	0	9,099.0	24	0	0	10.72	10.72	0.00
	LGS PRI	57,541.88	0.00	57,541.88	447,933	0	3,242.0	4	0	0	12.85	12.85	0.00
	IP PRI	127,320.75	0.00	127,320.75	2,099,681	0	3,399.0	1	0	0	6.06	6.06	0.00
	IP TRAN	3,846,831.25	415,755.00-	4,262,586.25	64,651,322	0	145,498.0	4	0	0	5.95	5.95	0.00
	Total 221	4,273,615.86	415,755.00-	4,689,370.86	69,466,324	0	163,081.9	121	44	161	6.15	6.75	362.91
222	OL 7000	10.85	0.00	10.85	69	0	0.0	0	1	1	15.72	15.72	0.00
	22000 HPS	70.26	0.00	70.26	473	0	0.0	0	1	6	14.85	14.85	0.00
	36000MHPI	45.05	0.00	45.05	146	0	0.0	0	1	1	30.86	30.86	0.00
	EHG	2,560.51	0.00	2,560.51	23,682	0	175.2	11	0	0	10.81	10.81	0.00
	EHG MIN	233.29	0.00	233.29	1,551	0	0.0	2	0	0	15.04	15.04	0.00
	SGS FIXED	744.41	0.00	744.41	7,619	0	13.7	5	0	0	9.77	9.77	0.00
	SGS MEAS	322.79	0.00	322.79	2,940	0	24.2	4	0	0	10.98	10.98	0.00
	MGS SEC	13,544.02	0.00	13,544.02	123,647	0	564.0	17	0	0	10.95	10.95	0.00
	LGS SEC	54,922.42	0.00	54,922.42	582,887	0	1,989.0	6	0	0	9.42	9.42	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 222		72,453.60	0.00	72,453.60	743,014	0	2,766.1	45	3	8	9.75	9.75	0.00	
240	097 22000 HPS	12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	0.00	
Total 240		12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	0.00	
400	231 SGS FIXED	2,439.04	0.00	2,439.04	12,593	0	6.2	87	0	0	19.37	19.37	0.00	
	233 SGS NMTR	661.73	0.00	661.73	5,304	0	0.0	16	0	0	12.48	12.48	0.00	
	523 SL	131,376.35	0.00	131,376.35	733,797	0	0.0	4	0	0	17.90	17.90	0.00	
Total 400		134,477.12	0.00	134,477.12	751,694	0	6.2	107	0	0	17.89	17.89	0.00	
510	093 OL 7000	71.39	0.00	71.39	473	0	0.0	0	3	7	15.09	15.09	0.00	
	094 9500 HPS	15.52	0.00	15.52	78	0	0.0	0	2	2	19.90	19.90	0.00	
	107 22000HPSF	26.18	0.00	26.18	161	0	0.0	0	1	2	16.26	16.26	0.00	
	110 17000 MH	22.80	0.00	22.80	96	0	0.0	0	1	1	23.75	23.75	7.95	
	640 PS	57,964.02	0.00	57,964.02	579,257	0	2,575.7	16	0	0	10.01	10.01	0.00	
	641 PS UNITS	5,085.52	0.00	5,085.52	57,059	0	330.0	1	0	0	8.91	8.91	0.00	
	642 PS ALL E	120,589.87	0.00	120,589.87	1,434,906	0	7,217.0	14	0	0	8.40	8.40	0.00	
Total 510		183,775.30	0.00	183,775.30	2,072,030	0	10,122.7	31	7	12	8.87	8.87	7.95	
Grand Total		12,419,585.14	415,759.98-	12,835,345.12	157,163,690	23,273	273,478.4	47,730	3,676	5,456	7.90	8.17	4,533.56	

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,635	41,336
37. COMMERCIAL	5,848	5,817
38. INDUSTRIAL	162	166
39. OTHER	137	137
40. TOTAL	47,782	47,456

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	30	29
Other Than Public Schools	0	0
	<u>137</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/20, 2017

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$182,886,433
2. Construction Work in Progress	6,747,575
3. Materials and Supplies paid for	314,597
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$191,272,729</u>
Deductions:	
7. Accumulated Depreciation (3)	70,252,529
8. Unamortized Investment Tax Credit	191
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,335,767
11. Deferred Income Taxes	25,929,515
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$100,518,002</u>
14. Rate Base	<u><u>\$90,754,727</u></u>
15. Net Operating Income (5)	\$2,650,959
16. Charitable Contributions (Net of Tax Effect) (5)	(117,250)
17. Allowance for Funds Used During Construction (5)	49,019
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,800)
19. Total (5)	<u><u>\$2,414,927</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>2.66%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	FUEL	
011 RS-LMWH	2,269.95	0.00	2,269.95	26,288	0	0.0	19	0	0	8.63	8.63	8.63	8.63	0.00
015 RS	5,124,577.50	1.85	5,124,575.65	56,536,488	0	1,350.6	41,525	0	0	9.06	9.06	9.06	9.06	0.00
018 RS EMP	11,085.66	0.00	11,085.66	128,357	0	0.0	85	0	0	8.64	8.64	8.64	8.64	0.00
030 RS TOD-ON	972.30	0.00	972.30	10,456	5,769	0.0	5	0	0	9.30	9.30	9.30	9.30	0.00
051 RSW-LM-EM	145.01	0.00	145.01	1,713	0	0.0	1	0	0	8.47	8.47	8.47	8.47	0.00
093 OL 7000	2,862.14	0.00	2,862.14	19,147	0	0.0	0	234	254	14.95	14.95	14.95	14.95	7.95
094 9500 HPS	24,691.67	0.00	24,691.67	120,027	0	0.0	0	2,340	2,805	20.57	20.57	20.57	20.57	1,132.50
095 OL 20000	651.46	0.00	651.46	5,344	0	0.0	0	456	675	16.25	16.25	16.25	16.25	851.50
097 22000 HPS	9,722.03	0.00	9,722.03	59,831	0	0.0	0	1	4	40.82	40.82	40.82	40.82	0.00
103 27500SVPT	177.98	0.00	177.98	436	0	0.0	0	214	410	17.41	17.41	17.41	17.41	655.55
107 22000HPSF	6,325.43	0.00	6,325.43	36,333	0	0.0	0	34	96	12.28	12.28	12.28	12.28	159.45
109 50000HPSF	2,074.00	0.00	2,074.00	16,896	0	0.0	0	37	63	15.64	15.64	15.64	15.64	25.25
110 17000 MH	1,044.32	0.00	1,044.32	6,678	0	0.0	0	60	317	34.43	34.43	34.43	34.43	276.36
111 9500HPSPT	4,693.38	0.00	4,693.38	13,631	0	0.0	0	69	107	25.88	25.88	25.88	25.88	24.30
115 9500 HPSF	1,174.84	0.00	1,174.84	4,539	0	0.0	0	196	632	13.38	13.38	13.38	13.38	1,334.75
116 28800 MH	14,047.55	0.00	14,047.55	104,990	0	0.0	0	1	13	17.07	17.07	17.07	17.07	79.50
120 50000HPSB	390.53	0.00	390.53	2,288	0	0.0	0	8	21	65.96	65.96	65.96	65.96	0.00
122 16000SVPT	858.79	0.00	858.79	1,302	0	0.0	0	1	4	27.75	27.75	27.75	27.75	0.00
124 50000SVPF	195.35	0.00	195.35	704	0	0.0	0	3	5	32.26	32.26	32.26	32.26	10.44
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	0	0	10.46	10.46	10.46	10.46	0.00
208 EHG	161,887.56	0.00	161,887.56	1,548,217	0	8,512.7	442	0	0	10.57	10.57	10.57	10.57	0.00
209 EHG MIN	38,624.65	0.00	38,624.65	365,573	0	2,671.3	141	0	0	11.13	11.13	11.13	11.13	0.00
221 CS	83,423.43	0.00	83,423.43	749,803	0	4,723.7	183	0	0	9.15	9.15	9.15	9.15	0.00
229 GS TOD	2,740.71	0.00	2,740.71	29,962	17,081	0.0	5	0	0	12.34	12.34	12.34	12.34	0.00
231 SGS FIXED	210,405.73	0.00	210,405.73	1,704,916	1,811	2,934.8	3,472	0	0	11.29	11.29	11.29	11.29	0.00
232 SGS MEAS	18,951.65	0.00	18,951.65	167,791	0	425.7	236	0	0	14.92	14.92	14.92	14.92	0.00
233 SGS NMTR	2,695.55	0.00	2,695.55	18,061	0	0.0	70	0	0	11.20	11.20	11.20	11.20	0.00
235 MGS SEC	922,339.37	0.00	922,339.37	8,231,857	0	34,567.0	1,308	0	0	8.69	8.69	8.69	8.69	0.00
237 MGS PRI	10,645.36	0.00	10,645.36	122,475	0	306.0	2	0	0	9.66	9.66	9.66	9.66	0.00
240 LGS SEC	1,613,158.23	0.00	1,613,158.23	16,705,558	0	53,533.0	234	0	0	9.42	9.42	9.42	9.42	0.00
242 LGS M SEC	33,636.63	0.00	33,636.63	357,200	0	1,048.0	4	0	0	9.76	9.76	9.76	9.76	0.00
244 LGS PRI	145,195.90	0.00	145,195.90	1,488,300	0	5,754.0	10	0	0	6.25	6.25	6.25	6.25	0.00
322 IP PRI	284,101.24	0.00	284,101.24	4,542,500	0	7,391.0	2	0	0	5.74	5.74	5.74	5.74	0.00
324 IP TRAN	4,298,836.32	0.00	4,298,836.32	74,850,392	0	112,985.0	4	0	0	17.89	17.89	17.89	17.89	0.00
523 SL	129,185.41	0.00	129,185.41	722,165	0	0.0	4	0	0	10.03	10.03	10.03	10.03	0.00
640 PS	55,183.39	0.00	55,183.39	549,944	0	2,452.5	15	0	0	8.96	8.96	8.96	8.96	0.00
641 PS UNITS	5,698.96	0.00	5,698.96	63,600	0	330.0	1	0	0	8.42	8.42	8.42	8.42	0.00
642 PS ALLE	132,183.04	0.00	132,183.04	1,569,700	0	7,739.8	14	0	0					0.00

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
Grand Total	13,357,107.84	1.85	13,357,105.99	170,884,252	24,661	246,725.1	47,782	3,673	5,438	7.82	7.82			4,557.55

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011 RS-LMWH	218.75	0.00	218.75	2,673	0	0.0	1	0	0	8.18	8.18	0.00	
	015 RS	826,181.30	0.00	826,181.30	8,928,982	0	335.7	7,609	0	0	9.25	9.25	0.00	
	018 RS EMP	272.27	0.00	272.27	2,879	0	0.0	4	0	0	9.46	9.46	0.00	
	030 RS TOD-ON	531.70	0.00	531.70	6,166	3,067	0.0	1	0	0	8.62	8.62	0.00	
	093 OL 7000	1,051.87	0.00	1,051.87	7,068	0	0.0	0	93	93	14.88	14.88	0.00	
	094 9500 HPS	8,504.64	0.00	8,504.64	41,964	0	0.0	0	899	980	20.27	20.27	309.05	
	095 OL 20000	58.95	0.00	58.95	501	0	0.0	0	3	3	11.77	11.77	0.00	
	097 22000 HPS	992.88	0.00	992.88	6,497	0	0.0	0	68	73	15.28	15.28	47.70	
	107 22000HPSF	264.56	0.00	264.56	1,602	0	0.0	0	11	18	16.51	16.51	17.30	
	110 17000 MH	79.23	0.00	79.23	530	0	0.0	0	4	5	14.95	14.95	0.00	
	111 9500HPSPT	159.29	0.00	159.29	473	0	0.0	0	9	11	33.68	33.68	11.72	
	115 9500 HPSF	106.16	0.00	106.16	430	0	0.0	0	9	10	24.69	24.69	0.00	
116 28800 MH	107.27	0.00	107.27	835	0	0.0	0	5	5	12.85	12.85	7.95		
122 16000SVPT	39.12	0.00	39.12	62	0	0.0	0	0	1	63.10	63.10	0.00		
Total 010		838,567.99	0.00	838,567.99	9,000,662	3,067	335.7	7,615	1,102	1,199	9.32	9.32	393.72	
020	011 RS-LMWH	2,051.20	0.00	2,051.20	23,615	0	0.0	18	0	0	8.69	8.69	0.00	
	015 RS	4,298,396.20	1.85	4,298,394.35	47,607,506	0	1,014.9	33,916	0	0	9.03	9.03	0.00	
	018 RS EMP	10,813.39	0.00	10,813.39	125,478	0	0.0	81	0	0	8.62	8.62	0.00	
	030 RS TOD-ON	440.60	0.00	440.60	4,290	2,702	0.0	4	0	0	10.27	10.27	0.00	
	051 RSW-LM-EM	145.01	0.00	145.01	1,713	0	0.0	1	0	0	8.47	8.47	0.00	
	093 OL 7000	1,050.75	0.00	1,050.75	7,032	0	0.0	0	92	94	14.94	14.94	7.95	
	094 9500 HPS	9,790.47	0.00	9,790.47	48,621	0	0.0	0	1,076	1,137	20.14	20.14	311.74	
	095 OL 20000	39.30	0.00	39.30	334	0	0.0	0	2	2	11.77	11.77	0.00	
	097 22000 HPS	1,546.48	0.00	1,546.48	10,244	0	0.0	0	114	116	15.10	15.10	50.50	
	107 22000HPSF	297.94	0.00	297.94	1,869	0	0.0	0	17	21	15.94	15.94	12.15	
	109 50000HPSF	77.19	0.00	77.19	704	0	0.0	0	3	4	10.96	10.96	0.00	
	110 17000 MH	62.76	0.00	62.76	424	0	0.0	0	3	4	14.80	14.80	0.00	
111 9500HPSPT	68.77	0.00	68.77	215	0	0.0	0	5	5	31.99	31.99	2.00		
115 9500 HPSF	144.12	0.00	144.12	578	0	0.0	0	12	14	24.93	24.93	0.00		
116 28800 MH	173.76	0.00	173.76	1,336	0	0.0	0	7	8	13.01	13.01	15.90		
122 16000SVPT	164.33	0.00	164.33	248	0	0.0	0	0	1	4	66.26	66.26	0.00	
Total 020		4,325,262.27	1.85	4,325,260.42	47,834,207	2,702	1,014.9	34,020	1,332	1,409	9.04	9.04	400.24	
211	093 OL 7000	347.15	0.00	347.15	2,311	0	0.0	0	26	31	15.02	15.02	0.00	
	094 9500 HPS	4,312.86	0.00	4,312.86	20,240	0	0.0	0	282	474	21.31	21.31	290.06	
	095 OL 20000	390.11	0.00	390.11	3,173	0	0.0	0	8	19	12.29	12.29	0.00	
	097 22000 HPS	4,462.81	0.00	4,462.81	26,560	0	0.0	0	177	300	16.80	16.80	495.20	
	107 22000HPSF	4,038.78	0.00	4,038.78	23,072	0	0.0	0	131	261	17.51	17.51	432.05	
	109 50000HPSF	1,344.86	0.00	1,344.86	10,912	0	0.0	0	23	62	12.32	12.32	108.95	
110 17000 MH	683.10	0.00	683.10	4,452	0	0.0	0	25	42	15.34	15.34	1.40		

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL
211	111	9500HPSPT	0.00	3,607.99	10,492	0	0.0	0	34	244	34.39	34.39	206.64	
	115	9500 HPSF	0.00	534.67	2,069	0	0.0	0	30	49	25.84	25.84	7.95	
	116	28800 MH	0.00	9,246.47	68,475	0	0.0	0	124	411	13.50	13.50	974.05	
	120	5000HPSB	0.00	390.53	2,288	0	0.0	0	1	13	17.07	17.07	79.50	
	122	16000SVPT	0.00	285.60	434	0	0.0	0	3	7	65.81	65.81	0.00	
	221	CS	52,743.06	0.00	52,743.06	476,431	0	2,856.8	103	0	0	11.07	11.07	0.00
	229	GS TOD	473.50	0.00	2,762	1,081	0.0	4	0	0	17.14	17.14	0.00	
	231	SGS FIXED	162,025.67	0.00	1,289,404	1,811	1,847.0	2,803	0	0	12.57	12.57	0.00	
	232	SGS MEAS	12,912.97	0.00	114,834	0	275.5	159	0	0	11.24	11.24	0.00	
	233	SGS NMTR	1,345.66	0.00	9,676	0	0.0	29	0	0	13.91	13.91	0.00	
	235	MGS SEC	569,796.20	0.00	5,107,676	0	20,912.0	816	0	0	11.16	11.16	0.00	
	240	LGS SEC	746,503.79	0.00	8,086,574	0	23,117.0	103	0	0	9.23	9.23	0.00	
	242	LGS M SEC	7,705.53	0.00	80,400	0	246.0	1	0	0	9.58	9.58	0.00	
	244	LGS PRI	85,455.28	0.00	1,012,800	0	2,724.0	6	0	0	8.44	8.44	0.00	
Total 211		159,159.94	0.00	159,159.94	2,544,000	0	4,171.0	1	0	0	6.26	6.26	0.00	
		1,827,766.53	0.00	1,827,766.53	18,899,035	2,892	56,149.3	4,025	864	1,913	9.67	9.67	2,595.80	
212	093	OL 7000	0.00	287.04	1,900	0	0.0	0	17	25	15.11	15.11	0.00	
	094	9500 HPS	0.00	571.67	2,666	0	0.0	0	43	62	21.44	21.44	41.15	
	095	OL 20000	0.00	163.10	1,336	0	0.0	0	6	8	12.21	12.21	0.00	
	097	22000 HPS	0.00	1,063.29	6,497	0	0.0	0	55	73	16.37	16.37	97.25	
	107	22000HPSF	0.00	694.76	3,827	0	0.0	0	23	43	18.15	18.15	103.35	
	109	5000HPSF	0.00	110.01	880	0	0.0	0	2	5	12.50	12.50	9.35	
	110	17000 MH	0.00	194.53	1,166	0	0.0	0	4	11	16.68	16.68	15.90	
	111	9500HPSPT	0.00	308.54	946	0	0.0	0	2	22	32.62	32.62	0.00	
	115	9500 HPSF	0.00	99.65	387	0	0.0	0	6	9	25.75	25.75	1.40	
	116	28800 MH	0.00	2,285.89	18,145	0	0.0	0	39	111	12.60	12.60	81.05	
	122	16000SVPT	0.00	369.74	558	0	0.0	0	3	9	66.26	66.26	0.00	
	126	36000MHF	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
	208	EHG	152,107.62	0.00	1,451,900	0	7,993.8	420	0	0	10.48	10.48	0.00	
	209	EHG MIN	37,258.50	0.00	354,217	0	2,671.3	133	0	0	10.52	10.52	0.00	
213	221	CS	0.00	30,680.37	273,372	0	1,866.9	80	0	0	11.22	11.22	0.00	
	231	SGS FIXED	0.00	30,146.35	267,495	0	797.5	359	0	0	11.27	11.27	0.00	
	232	SGS MEAS	0.00	3,797.79	32,521	0	78.7	50	0	0	11.68	11.68	0.00	
	235	MGS SEC	0.00	229,068.83	2,031,931	0	8,708.0	324	0	0	11.27	11.27	0.00	
	240	LGS SEC	0.00	362,026.03	3,738,228	0	11,587.0	73	0	0	9.68	9.68	0.00	
	242	LGS M SEC	0.00	25,931.10	276,800	0	802.0	3	0	0	9.37	9.37	0.00	
Total 212		877,370.83	0.00	877,370.83	8,465,404	0	34,505.2	1,442	202	382	10.36	10.36	359.89	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
216	107	22000HPSF	21.34	0.00	21.34	89	0	0.0	0	1	23.98	23.98	23.98	23.98	7.95
	231	SGS FIXED	440.23	0.00	440.23	4,175	0	0.0	4	0	10.54	10.54	10.54	10.54	0.00
	232	SGS MEAS	41.79	0.00	41.79	287	0	0.0	1	0	14.56	14.56	14.56	14.56	0.00
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	31.06	31.06	31.06	31.06	0.00
	235	MGS SEC	3,986.30	0.00	3,986.30	38,918	0	122.0	5	0	10.24	10.24	10.24	10.24	0.00
	240	LGS SEC	11,130.06	0.00	11,130.06	95,480	0	450.0	2	0	11.66	11.66	11.66	11.66	0.00
Total 213			15,926.11	0.00	15,926.11	140,089	0	572.0	24	4	11.37	11.37	11.37	11.37	9.35
216	093	OL 7000	23.50	0.00	23.50	152	0	0.0	0	1	15.46	15.46	15.46	15.46	0.00
	094	9500 HPS	1,236.41	0.00	1,236.41	5,246	0	0.0	0	33	23.57	23.57	23.57	23.57	164.60
	097	22000 HPS	971.16	0.00	971.16	6,117	0	0.0	0	22	15.88	15.88	15.88	15.88	62.65
	103	27500SVPT	177.98	0.00	177.98	436	0	0.0	0	1	40.82	40.82	40.82	40.82	0.00
	107	22000HPSF	621.69	0.00	621.69	3,560	0	0.0	0	21	17.46	17.46	17.46	17.46	57.05
	109	50000HPSF	456.92	0.00	456.92	3,696	0	0.0	0	4	12.36	12.36	12.36	12.36	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,505	0	0.0	0	10	36.46	36.46	36.46	36.46	56.00
	115	9500 HPSF	290.24	0.00	290.24	1,075	0	0.0	0	12	27.00	27.00	27.00	27.00	14.95
	116	28800 MH	591.78	0.00	591.78	4,509	0	0.0	0	9	13.12	13.12	13.12	13.12	39.75
	124	50000SVPF	195.35	0.00	195.35	704	0	0.0	0	1	27.75	27.75	27.75	27.75	0.00
	208	EHG	7,083.54	0.00	7,083.54	72,208	0	327.3	11	0	9.81	9.81	9.81	9.81	0.00
	209	EHG MIN	1,117.39	0.00	1,117.39	9,709	0	0.0	6	0	11.51	11.51	11.51	11.51	0.00
	229	GS TOD	2,267.21	0.00	2,267.21	27,200	16,000	0.0	1	0	8.34	8.34	8.34	8.34	0.00
	231	SGS FIXED	10,919.00	0.00	10,919.00	90,358	0	199.2	177	0	12.08	12.08	12.08	12.08	0.00
	232	SGS MEAS	1,625.71	0.00	1,625.71	14,839	0	53.4	20	0	10.96	10.96	10.96	10.96	0.00
	233	SGS NMTR	364.72	0.00	364.72	1,750	0	0.0	13	0	20.84	20.84	20.84	20.84	0.00
	235	MGS SEC	76,859.24	0.00	76,859.24	692,223	0	3,039.0	104	0	11.10	11.10	11.10	11.10	0.00
	240	LGS SEC	187,671.59	0.00	187,671.59	1,819,916	0	6,847.0	25	0	10.31	10.31	10.31	10.31	0.00
Total 216			293,022.22	0.00	293,022.22	2,755,203	16,000	10,465.9	357	114	10.64	10.64	10.64	10.64	428.20
221	093	OL 7000	11.75	0.00	11.75	76	0	0.0	0	1	15.46	15.46	15.46	15.46	0.00
	094	9500 HPS	250.21	0.00	250.21	1,161	0	0.0	0	4	21.55	21.55	21.55	21.55	15.90
	097	22000 HPS	555.69	0.00	555.69	3,026	0	0.0	0	16	18.36	18.36	18.36	18.36	96.80
	107	22000HPSF	358.00	0.00	358.00	2,136	0	0.0	0	9	16.76	16.76	16.76	16.76	25.70
	109	50000HPSF	85.02	0.00	85.02	704	0	0.0	0	2	12.08	12.08	12.08	12.08	7.95
	116	28800 MH	1,642.38	0.00	1,642.38	11,690	0	0.0	0	12	14.05	14.05	14.05	14.05	216.05
	231	SGS FIXED	3,433.39	0.00	3,433.39	32,077	0	72.6	37	0	10.70	10.70	10.70	10.70	0.00
	232	SGS MEAS	105.22	0.00	105.22	825	0	0.0	2	0	12.75	12.75	12.75	12.75	0.00
	235	MGS SEC	29,509.70	0.00	29,509.70	246,776	0	1,254.0	43	0	11.96	11.96	11.96	11.96	0.00
	237	MGS PRI	10,645.36	0.00	10,645.36	122,475	0	306.0	2	0	8.69	8.69	8.69	8.69	0.00
	240	LGS SEC	246,271.53	0.00	246,271.53	2,348,820	0	9,538.0	25	0	10.48	10.48	10.48	10.48	0.00
	244	LGS PRI	59,740.62	0.00	59,740.62	475,500	0	3,030.0	4	0	12.56	12.56	12.56	12.56	0.00
	322	IP PRI	124,941.30	0.00	124,941.30	1,998,500	0	3,220.0	1	0	6.25	6.25	6.25	6.25	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
324	IP TRAN	4,298,836.32	0.00	4,298,836.32	74,850,392	0	112,985.0	4	0	0	5.74	5.74	5.74	5.74	0.00
Total 221		4,776,386.49	0.00	4,776,386.49	80,094,158	0	130,405.6	118	44	160	5.96	5.96	5.96	5.96	362.40
222	093 OL 7000	11.75	0.00	11.75	76	0	0.0	0	1	1	15.46	15.46	15.46	15.46	0.00
097	22000 HPS	77.01	0.00	77.01	534	0	0.0	0	1	6	14.42	14.42	14.42	14.42	0.00
126	36000HHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	30.89	30.89	0.00
208	EHG	2,696.40	0.00	2,696.40	24,109	0	191.6	11	0	0	11.18	11.18	11.18	11.18	0.00
209	EHG MIN	248.76	0.00	248.76	1,647	0	0.0	2	0	0	15.10	15.10	15.10	15.10	0.00
231	SGS FIXED	741.76	0.00	741.76	7,524	0	13.3	5	0	0	9.86	9.86	9.86	9.86	0.00
232	SGS MEAS	468.17	0.00	468.17	4,485	0	18.1	4	0	0	10.44	10.44	10.44	10.44	0.00
235	MGS SEC	13,119.10	0.00	13,119.10	114,333	0	532.0	16	0	0	11.47	11.47	11.47	11.47	0.00
240	LGS SEC	59,555.23	0.00	59,555.23	616,540	0	1,994.0	6	0	0	9.66	9.66	9.66	9.66	0.00
Total 222		76,966.98	0.00	76,966.98	769,406	0	2,749.0	44	3	8	10.00	10.00	10.00	10.00	0.00
240	097 22000 HPS	12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	14.42	14.42	0.00
Total 240		12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	14.42	14.42	0.00
400	231 SGS FIXED	2,699.33	0.00	2,699.33	13,883	0	5.2	87	0	0	19.44	19.44	19.44	19.44	0.00
233	SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	12.53	12.53	0.00
523	SL	129,185.41	0.00	129,185.41	722,165	0	0.0	4	0	0	17.89	17.89	17.89	17.89	0.00
Total 400		132,612.15	0.00	132,612.15	741,853	0	5.2	107	0	0	17.88	17.88	17.88	17.88	0.00
510	093 OL 7000	78.33	0.00	78.33	532	0	0.0	0	3	7	14.72	14.72	14.72	14.72	0.00
094	9500 HPS	16.66	0.00	16.66	86	0	0.0	0	2	2	19.37	19.37	19.37	19.37	0.00
107	22000HPSF	28.36	0.00	28.36	178	0	0.0	0	1	2	15.93	15.93	15.93	15.93	0.00
110	17000 MH	24.70	0.00	24.70	106	0	0.0	0	1	1	23.30	23.30	23.30	23.30	7.95
640	PS	55,183.39	0.00	55,183.39	549,944	0	2,452.5	15	0	0	10.03	10.03	10.03	10.03	0.00
641	PS UNITS	5,698.96	0.00	5,698.96	63,600	0	330.0	1	0	0	8.96	8.96	8.96	8.96	0.00
642	PS ALL E	132,183.04	0.00	132,183.04	1,569,700	0	7,739.8	14	0	0	8.42	8.42	8.42	8.42	0.00
Total 510		193,213.44	0.00	193,213.44	2,184,146	0	10,522.3	30	7	12	8.85	8.85	8.85	8.85	7.95
Grand Total		13,357,107.84	1.85	13,357,105.99	170,884,252	24,661	246,725.1	47,782	3,673	5,438	7.82	7.82	7.82	7.82	4,557.55



American Electric Power
KINGSPORT POWER COMPANY

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	2,224.70	0.00	2,224.70	25,761	0	0.0	19	0	0	8.64	8.64	8.64	0.00
015 RS	5,044,834.53	1.85	5,044,832.68	55,629,438	0	1,350.6	41,525	0	0	9.07	9.07	9.07	0.00
018 RSEMP	10,906.84	0.00	10,906.84	126,237	0	0.0	85	0	0	8.64	8.64	8.64	0.00
030 RS TOD-ON	967.38	0.00	967.38	10,403	5,769	0.0	5	0	0	9.30	9.30	9.30	0.00
051 RSW-LM-EM	138.34	0.00	138.34	1,635	0	0.0	1	0	0	8.46	8.46	8.46	0.00
093 OL 7000	2,809.77	0.00	2,809.77	18,803	0	0.0	0	234	254	14.94	14.94	14.94	7.95
094 9500 HPS	24,475.70	0.00	24,475.70	118,990	0	0.0	0	2,340	2,805	20.57	20.57	20.57	1,132.50
095 OL 20000	645.18	0.00	645.18	5,292	0	0.0	0	19	32	12.19	12.19	12.19	0.00
097 22000 HPS	9,612.90	0.00	9,612.90	59,161	0	0.0	0	456	675	16.25	16.25	16.25	851.50
103 27500SVPT	175.30	0.00	175.30	430	0	0.0	0	1	4	40.77	40.77	40.77	0.00
107 22000HPSF	6,251.91	0.00	6,251.91	35,922	0	0.0	0	214	410	17.40	17.40	17.40	655.55
109 50000HPSF	2,044.97	0.00	2,044.97	16,666	0	0.0	0	34	96	12.27	12.27	12.27	159.45
110 17000 MH	1,035.21	0.00	1,035.21	6,620	0	0.0	0	37	63	15.64	15.64	15.64	25.25
111 9500HPSPT	4,635.25	0.00	4,635.25	13,464	0	0.0	0	60	317	34.43	34.43	34.43	276.36
115 9500 HPSF	1,156.89	0.00	1,156.89	4,470	0	0.0	0	69	107	25.88	25.88	25.88	24.30
116 28800 MH	13,900.25	0.00	13,900.25	103,902	0	0.0	0	196	632	13.38	13.38	13.38	1,334.75
120 50000HPSB	393.79	0.00	393.79	2,307	0	0.0	0	1	13	17.07	17.07	17.07	79.50
122 16000SVPT	853.21	0.00	853.21	1,295	0	0.0	0	8	21	65.88	65.88	65.88	0.00
124 50000SVPF	192.41	0.00	192.41	693	0	0.0	0	1	4	27.76	27.76	27.76	0.00
126 36000MHF	257.53	0.00	257.53	798	0	0.0	0	3	5	32.27	32.27	32.27	10.44
208 EHG	157,788.45	0.00	157,788.45	1,508,086	0	8,512.7	442	0	0	10.46	10.46	10.46	0.00
209 EHG MIN	37,720.60	0.00	37,720.60	356,618	0	2,671.3	141	0	0	10.58	10.58	10.58	0.00
221 CS	81,439.97	0.00	81,439.97	731,925	0	4,723.7	183	0	0	11.13	11.13	11.13	0.00
229 GS TOD	2,752.69	0.00	2,752.69	30,064	17,081	0.0	5	0	0	9.16	9.16	9.16	0.00
231 SGS FIXED	207,321.74	0.00	207,321.74	1,677,537	1,811	2,934.8	3,472	0	0	12.36	12.36	12.36	0.00
232 SGS MEAS	18,620.87	0.00	18,620.87	164,743	0	425.7	236	0	0	11.30	11.30	11.30	0.00
233 SGS NMTR	2,655.04	0.00	2,655.04	17,836	0	0.0	70	0	0	14.89	14.89	14.89	0.00
235 MGS SEC	908,946.31	0.00	908,946.31	8,104,069	0	34,567.0	1,308	0	0	11.22	11.22	11.22	0.00
237 MGS PRI	10,136.56	0.00	10,136.56	116,979	0	306.0	2	0	0	8.67	8.67	8.67	0.00
240 LGS SEC	1,582,456.88	0.00	1,582,456.88	16,377,538	0	53,533.0	234	0	0	9.66	9.66	9.66	0.00
242 LGS M SEC	33,274.67	0.00	33,274.67	353,157	0	1,048.0	4	0	0	9.42	9.42	9.42	0.00
244 LGS PRI	142,571.56	0.00	142,571.56	1,457,421	0	5,754.0	10	0	0	9.78	9.78	9.78	0.00
322 IP PRI	282,742.26	0.00	282,742.26	4,523,690	0	7,391.0	2	0	0	6.25	6.25	6.25	0.00
324 IP TRAN	4,296,828.90	0.00	4,296,828.90	74,825,496	0	112,985.0	4	0	0	5.74	5.74	5.74	0.00
523 SL	129,185.41	0.00	129,185.41	722,165	0	0.0	4	0	0	17.89	17.89	17.89	0.00
640 PS	54,396.31	0.00	54,396.31	542,157	0	2,452.5	15	0	0	10.03	10.03	10.03	0.00
641 PS UNITS	5,422.24	0.00	5,422.24	60,536	0	330.0	1	0	0	8.96	8.96	8.96	0.00
642 PS ALL E	128,598.46	0.00	128,598.46	1,527,773	0	7,739.8	14	0	0	8.42	8.42	8.42	0.00
Grand Total	13,210,370.98	1.85	13,210,369.13	169,280,077	24,661	246,725.1	47,782	3,673	5,438	7.80	7.80	7.80	4,557.55



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011 RS-LMWH	219.12	0.00	219.12	2,677	0	0.0	1	0	0	8.19	8.19	0.00	
	015 RS	813,943.93	0.00	813,943.93	8,791,757	0	335.7	7,609	0	0	9.26	9.26	0.00	
	018 RSEMP	269.32	0.00	269.32	2,847	0	0.0	4	0	0	9.46	9.46	0.00	
	030 RS TOD-ON	531.70	0.00	531.70	6,166	3,067	0.0	1	0	0	8.62	8.62	0.00	
	093 OL 7000	1,040.05	0.00	1,040.05	6,990	0	0.0	0	93	93	14.88	14.88	0.00	
	094 9500 HPS	8,410.05	0.00	8,410.05	41,504	0	0.0	0	899	899	20.26	20.26	309.05	
	095 OL 20000	57.62	0.00	57.62	489	0	0.0	0	3	3	11.78	11.78	0.00	
	097 22000 HPS	985.19	0.00	985.19	6,445	0	0.0	0	68	73	15.29	15.29	47.70	
	107 22000HPSF	262.39	0.00	262.39	1,588	0	0.0	0	11	18	16.52	16.52	17.30	
	110 17000 MH	78.34	0.00	78.34	524	0	0.0	0	4	5	14.95	14.95	0.00	
	111 9500HPSPT	156.25	0.00	156.25	465	0	0.0	0	9	11	33.60	33.60	11.72	
	115 9500 HPSF	104.81	0.00	104.81	425	0	0.0	0	9	10	24.66	24.66	0.00	
	116 28800 MH	105.97	0.00	105.97	825	0	0.0	0	5	5	12.84	12.84	7.95	
Total 010		826,203.63	0.00	826,203.63	8,862,763	3,067	335.7	7,615	1,102	1,199	9.32	9.32	393.72	
020	011 RS-LMWH	2,005.58	0.00	2,005.58	23,084	0	0.0	18	0	0	8.69	8.69	0.00	
	015 RS	4,230,890.60	1.85	4,230,888.75	46,837,681	0	1,014.9	33,916	0	0	9.03	9.03	0.00	
	018 RSEMP	10,637.52	0.00	10,637.52	123,390	0	0.0	81	0	0	8.62	8.62	0.00	
	030 RS TOD-ON	435.68	0.00	435.68	4,237	2,702	0.0	4	0	0	10.28	10.28	0.00	
	051 RSW-LM-EM	138.34	0.00	138.34	1,635	0	0.0	1	0	0	8.46	8.46	0.00	
	093 OL 7000	1,020.87	0.00	1,020.87	6,835	0	0.0	0	92	94	14.94	14.94	7.95	
	094 9500 HPS	9,721.43	0.00	9,721.43	48,284	0	0.0	0	1,076	1,137	20.13	20.13	311.74	
	095 OL 20000	38.83	0.00	38.83	330	0	0.0	0	2	2	11.77	11.77	0.00	
	097 22000 HPS	1,530.94	0.00	1,530.94	10,143	0	0.0	0	114	116	15.09	15.09	50.50	
	107 22000HPSF	296.17	0.00	296.17	1,857	0	0.0	0	17	21	15.95	15.95	12.15	
	109 50000HPSF	77.26	0.00	77.26	704	0	0.0	0	3	4	10.97	10.97	0.00	
	110 17000 MH	61.41	0.00	61.41	415	0	0.0	0	3	4	14.80	14.80	0.00	
	111 9500HPSPT	67.53	0.00	67.53	211	0	0.0	0	5	5	32.00	32.00	2.00	
Total 020	115 9500 HPSF	143.43	0.00	143.43	576	0	0.0	0	12	14	24.90	24.90	0.00	
	116 28800 MH	169.22	0.00	169.22	1,304	0	0.0	0	7	8	12.98	12.98	15.90	
		162.45	0.00	162.45	246	0	0.0	0	1	4	66.04	66.04	0.00	
		4,257,397.26	1.85	4,257,395.41	47,060,932	2,702	1,014.9	34,020	1,332	1,409	9.05	9.05	400.24	



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											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
211	093 OL 7000	340.98	0.00	340.98	2,270	0	0.0	0	26	31	15.02	15.02	15.02	15.02	0.00
	094 9500 HPS	4,282.03	0.00	4,282.03	20,094	0	0.0	0	282	474	21.31	21.31	21.31	21.31	290.06
	095 OL 20000	386.96	0.00	386.96	3,148	0	0.0	0	8	19	12.29	12.29	12.29	12.29	0.00
	097 22000 HPS	4,412.02	0.00	4,412.02	26,263	0	0.0	0	177	300	16.80	16.80	16.80	16.80	495.20
	107 22000HPSF	3,990.72	0.00	3,990.72	22,807	0	0.0	0	131	261	17.50	17.50	17.50	17.50	432.05
	109 50000HPSF	1,325.93	0.00	1,325.93	10,761	0	0.0	0	23	62	12.32	12.32	12.32	12.32	108.95
	110 17000 MH	677.02	0.00	677.02	4,413	0	0.0	0	25	42	15.34	15.34	15.34	15.34	1.40
	111 9500HPSPT	3,562.90	0.00	3,562.90	10,363	0	0.0	0	34	244	34.38	34.38	34.38	34.38	206.64
	115 9500 HPSF	522.83	0.00	522.83	2,024	0	0.0	0	30	49	25.83	25.83	25.83	25.83	7.95
	116 28800 MH	9,135.32	0.00	9,135.32	67,663	0	0.0	0	124	411	13.50	13.50	13.50	13.50	974.05
	120 50000HPSB	393.79	0.00	393.79	2,307	0	0.0	0	1	13	17.07	17.07	17.07	17.07	79.50
	122 16000SVPT	281.79	0.00	281.79	429	0	0.0	0	3	7	65.69	65.69	65.69	65.69	0.00
	221 CS	51,209.94	0.00	51,209.94	462,619	0	2,856.8	103	0	0	11.07	11.07	11.07	11.07	0.00
	229 GS TOD	481.36	0.00	481.36	2,816	1,081	0.0	4	0	0	17.09	17.09	17.09	17.09	0.00
	231 SGS FIXED	159,661.84	0.00	159,661.84	1,268,723	1,811	1,847.0	2,803	0	0	12.58	12.58	12.58	12.58	0.00
	232 SGS MEAS	12,690.87	0.00	12,690.87	112,758	0	275.5	159	0	0	11.25	11.25	11.25	11.25	0.00
	233 SGS NMTR	1,327.31	0.00	1,327.31	9,590	0	0.0	29	0	0	13.84	13.84	13.84	13.84	0.00
	235 MGS SEC	561,276.50	0.00	561,276.50	5,026,314	0	20,912.0	816	0	0	11.17	11.17	11.17	11.17	0.00
	240 LGS SEC	735,366.48	0.00	735,366.48	7,965,017	0	23,117.0	103	0	0	9.23	9.23	9.23	9.23	0.00
	242 LGS M SEC	7,378.35	0.00	7,378.35	77,040	0	246.0	1	0	0	9.58	9.58	9.58	9.58	0.00
	244 LGS PRI	83,761.26	0.00	83,761.26	988,855	0	2,724.0	6	0	0	8.47	8.47	8.47	8.47	0.00
	322 IP PRI	156,864.11	0.00	156,864.11	2,510,912	0	4,171.0	1	0	0	6.25	6.25	6.25	6.25	0.00
Total 211		1,799,330.31	0.00	1,799,330.31	18,597,186	2,892	56,149.3	4,025	864	1,913	9.68	9.68	9.68	9.68	2,595.80
212	093 OL 7000	284.27	0.00	284.27	1,883	0	0.0	0	17	25	15.10	15.10	15.10	15.10	0.00
	094 9500 HPS	562.32	0.00	562.32	2,622	0	0.0	0	43	62	21.45	21.45	21.45	21.45	41.15
	095 OL 20000	161.77	0.00	161.77	1,325	0	0.0	0	6	8	12.21	12.21	12.21	12.21	0.00
	097 22000 HPS	1,051.25	0.00	1,051.25	6,424	0	0.0	0	55	73	16.36	16.36	16.36	16.36	97.25
	107 22000HPSF	682.44	0.00	682.44	3,761	0	0.0	0	23	43	18.15	18.15	18.15	18.15	103.35
	109 50000HPSF	107.36	0.00	107.36	858	0	0.0	0	2	5	12.51	12.51	12.51	12.51	9.35
	110 17000 MH	193.54	0.00	193.54	1,161	0	0.0	0	4	11	16.67	16.67	16.67	16.67	15.90
	111 9500HPSPT	304.92	0.00	304.92	934	0	0.0	0	2	22	32.65	32.65	32.65	32.65	0.00
	115 9500 HPSF	98.77	0.00	98.77	382	0	0.0	0	6	9	25.86	25.86	25.86	25.86	1.40
	116 28800 MH	2,260.00	0.00	2,260.00	17,942	0	0.0	0	39	111	12.60	12.60	12.60	12.60	81.05



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 212	122	16000SVPT	370.08	0.00	370.08	559	0	0.0	0	3	9	66.20	66.20	0.00
	126	36000MHPF	208.32	0.00	208.32	638	0	0.0	0	2	4	32.65	32.65	10.44
	208	EHG	148,236.59	0.00	148,236.59	1,414,139	0	7,993.8	420	0	0	10.48	10.48	0.00
	209	EHG MIN	36,394.29	0.00	36,394.29	345,604	0	2,671.3	133	0	0	10.53	10.53	0.00
	221	CS	30,230.03	0.00	30,230.03	269,306	0	1,866.9	80	0	0	11.23	11.23	0.00
	231	SGS FIXED	29,641.81	0.00	29,641.81	262,682	0	797.5	359	0	0	11.28	11.28	0.00
	232	SGS MEAS	3,720.46	0.00	3,720.46	31,817	0	78.7	50	0	0	11.69	11.69	0.00
	235	MGS SEC	225,560.63	0.00	225,560.63	1,998,389	0	8,708.0	324	0	0	11.29	11.29	0.00
	240	LGS SEC	355,999.76	0.00	355,999.76	3,670,694	0	11,587.0	73	0	0	9.70	9.70	0.00
	242	LGS M SEC	25,896.32	0.00	25,896.32	276,117	0	802.0	3	0	0	9.38	9.38	0.00
Total 212		861,964.93	0.00	861,964.93	8,307,237	0	34,505.2	1,442	202	382	10.38	10.38	359.89	
213	094	9500 HPS	8.62	0.00	8.62	42	0	0.0	0	1	1	20.52	20.52	0.00
	097	22000 HPS	39.38	0.00	39.38	263	0	0.0	0	2	3	14.97	14.97	1.40
	107	22000HPSF	21.07	0.00	21.07	87	0	0.0	0	1	1	24.22	24.22	7.95
	231	SGS FIXED	437.37	0.00	437.37	4,144	0	0.0	4	0	0	10.55	10.55	0.00
	232	SGS MEAS	40.39	0.00	40.39	277	0	0.0	1	0	0	14.58	14.58	0.00
	233	SGS NMTR	259.87	0.00	259.87	837	0	0.0	12	0	0	31.05	31.05	0.00
	235	MGS SEC	3,962.55	0.00	3,962.55	38,671	0	122.0	5	0	0	10.25	10.25	0.00
	240	LGS SEC	10,977.65	0.00	10,977.65	94,251	0	450.0	2	0	0	11.65	11.65	0.00
	Total 213		15,746.90	0.00	15,746.90	138,572	0	572.0	24	4	5	11.36	11.36	9.35
	216	093	OL 7000	23.15	0.00	23.15	150	0	0.0	0	1	2	15.43	15.43
094		9500 HPS	1,222.00	0.00	1,222.00	5,186	0	0.0	0	33	122	23.56	23.56	164.60
097		22000 HPS	949.31	0.00	949.31	5,979	0	0.0	0	22	69	15.88	15.88	62.65
103		27500SVPT	175.30	0.00	175.30	430	0	0.0	0	1	4	40.77	40.77	0.00
107		22000HPSF	612.77	0.00	612.77	3,509	0	0.0	0	21	40	17.46	17.46	57.05
109		50000HPSF	450.04	0.00	450.04	3,641	0	0.0	0	4	21	12.36	12.36	33.20
111		9500HPSPT	543.65	0.00	543.65	1,491	0	0.0	0	10	35	36.46	36.46	56.00
115		9500 HPSF	287.05	0.00	287.05	1,063	0	0.0	0	12	25	27.00	27.00	14.95
116		28800 MH	583.86	0.00	583.86	4,450	0	0.0	0	9	27	13.12	13.12	39.75
124		50000SVPF	192.41	0.00	192.41	693	0	0.0	0	1	4	27.76	27.76	0.00
208	EHG	6,923.71	0.00	6,923.71	70,515	0	327.3	11	0	0	9.82	9.82	0.00	
209	EHG MIN	1,078.79	0.00	1,078.79	9,376	0	0.0	6	0	0	11.51	11.51	0.00	



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											INCL FUEL	EXCL FUEL	FUEL	FACILITY CHARGE
229	GS TOD	2,271.33	0.00	2,271.33	27,248	16,000	0.0	1	0	0	8.34	8.34	0.00	0.00
231	SGS FIXED	10,779.58	0.00	10,779.58	89,117	0	199.2	177	0	0	12.10	12.10	0.00	0.00
232	SGS MEAS	1,600.86	0.00	1,600.86	14,615	0	53.4	20	0	0	10.95	10.95	0.00	0.00
233	SGS NMTR	349.65	0.00	349.65	1,677	0	0.0	13	0	0	20.85	20.85	0.00	0.00
235	MGS SEC	75,784.55	0.00	75,784.55	682,331	0	3,039.0	104	0	0	11.11	11.11	0.00	0.00
240	LGS SEC	184,642.12	0.00	184,642.12	1,776,387	0	6,847.0	25	0	0	10.39	10.39	0.00	0.00
Total 216		288,470.13	0.00	288,470.13	2,697,858	16,000	10,465.9	357	114	349	10.69	10.69	0.00	428.20
221	093 OL 7000	11.04	0.00	11.04	72	0	0.0	0	1	1	15.33	15.33	0.00	0.00
094 9500 HPS		252.67	0.00	252.67	1,172	0	0.0	0	4	27	21.56	21.56	15.90	0.00
097 22000 HPS		555.95	0.00	555.95	3,028	0	0.0	0	16	34	18.36	18.36	96.80	0.00
107 22000HPSF		357.76	0.00	357.76	2,133	0	0.0	0	9	24	16.77	16.77	25.70	0.00
109 50000HPSF		84.38	0.00	84.38	702	0	0.0	0	2	4	12.02	12.02	7.95	0.00
116 28800 MH		1,645.88	0.00	1,645.88	11,718	0	0.0	0	12	70	14.05	14.05	216.05	0.00
231 SGS FIXED		3,383.72	0.00	3,383.72	31,584	0	72.6	37	0	0	10.71	10.71	0.00	0.00
232 SGS MEAS		105.79	0.00	105.79	829	0	0.0	2	0	0	12.76	12.76	0.00	0.00
235 MGS SEC		29,307.29	0.00	29,307.29	244,744	0	1,254.0	43	0	0	11.97	11.97	0.00	0.00
237 MGS PRI		10,136.56	0.00	10,136.56	116,979	0	306.0	2	0	0	8.67	8.67	0.00	0.00
240 LGS SEC		236,274.48	0.00	236,274.48	2,258,689	0	9,538.0	25	0	0	10.46	10.46	0.00	0.00
244 LGS PRI		58,810.30	0.00	58,810.30	468,566	0	3,030.0	4	0	0	12.55	12.55	0.00	0.00
322 IP PRI		125,878.15	0.00	125,878.15	2,012,778	0	3,220.0	1	0	0	6.25	6.25	0.00	0.00
324 IP TRAN		4,296,828.90	0.00	4,296,828.90	74,825,496	0	112,985.0	4	0	0	5.74	5.74	0.00	0.00
Total 221		4,763,632.87	0.00	4,763,632.87	79,978,490	0	130,405.6	118	44	160	5.96	5.96	362.40	0.00
222	093 OL 7000	11.85	0.00	11.85	76	0	0.0	0	1	1	15.59	15.59	0.00	0.00
097 22000 HPS		76.03	0.00	76.03	527	0	0.0	0	1	6	14.43	14.43	0.00	0.00
126 36000MHPPF		49.21	0.00	49.21	160	0	0.0	0	1	1	30.76	30.76	0.00	0.00
208 EHG		2,628.15	0.00	2,628.15	23,432	0	191.6	11	0	0	11.22	11.22	0.00	0.00
209 EHG MIN		247.52	0.00	247.52	1,638	0	0.0	2	0	0	15.11	15.11	0.00	0.00
231 SGS FIXED		743.32	0.00	743.32	7,539	0	13.3	5	0	0	9.86	9.86	0.00	0.00
232 SGS MEAS		462.50	0.00	462.50	4,447	0	18.1	4	0	0	10.40	10.40	0.00	0.00
235 MGS SEC		13,054.79	0.00	13,054.79	113,620	0	532.0	16	0	0	11.49	11.49	0.00	0.00
240 LGS SEC		59,196.39	0.00	59,196.39	612,500	0	1,994.0	6	0	0	9.66	9.66	0.00	0.00

State: IN

March 2017

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 222		76,469.76	0.00	76,469.76	763,939	0	2,749.0	44	3	8	10.01	10.01	0.00
240	097 22000 HPS	12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	0.00
Total 240		12.83	0.00	12.83	89	0	0.0	0	1	1	14.42	14.42	0.00
400	231 SGS FIXED	2,674.10	0.00	2,674.10	13,748	0	5.2	87	0	0	19.45	19.45	0.00
	233 SGS NMTR	718.21	0.00	718.21	5,732	0	0.0	16	0	0	12.53	12.53	0.00
	523 SL	129,185.41	0.00	129,185.41	722,165	0	0.0	4	0	0	17.89	17.89	0.00
Total 400		132,577.72	0.00	132,577.72	741,645	0	5.2	107	0	0	17.88	17.88	0.00
510	093 OL 7000	77.56	0.00	77.56	527	0	0.0	0	3	7	14.72	14.72	0.00
	094 9500 HPS	16.58	0.00	16.58	86	0	0.0	0	2	2	19.28	19.28	0.00
	107 22000HPSF	28.59	0.00	28.59	180	0	0.0	0	1	2	15.88	15.88	0.00
	110 17000 MH	24.90	0.00	24.90	107	0	0.0	0	1	1	23.27	23.27	7.95
	640 PS	54,396.31	0.00	54,396.31	542,157	0	2,452.5	15	0	0	10.03	10.03	0.00
	641 PS UNITS	5,422.24	0.00	5,422.24	60,536	0	330.0	1	0	0	8.96	8.96	0.00
	642 PS ALL E	128,598.46	0.00	128,598.46	1,527,773	0	7,739.8	14	0	0	8.42	8.42	0.00
Total 510		188,564.64	0.00	188,564.64	2,131,366	0	10,522.3	30	7	12	8.85	8.85	7.95
Grand Total		13,210,370.98	1.85	13,210,369.13	169,280,077	24,661	246,725.1	47,782	3,673	5,438	7.80	7.80	4,557.55

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(04) Apr - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,622	41,301
37. COMMERCIAL	5,820	5,788
38. INDUSTRIAL	166	166
39. OTHER	136	137
40. TOTAL	47,744	47,392

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	108
Public Schools	29	29
Other Than Public Schools	0	0
	<u>136</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/13, 20 17

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$183,570,876
2. Construction Work in Progress	6,947,573
3. Materials and Supplies paid for	315,790
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$192,158,363</u>
Deductions:	
7. Accumulated Depreciation (3)	70,604,870
8. Unamortized Investment Tax Credit	169
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,339,098
11. Deferred Income Taxes	26,222,317
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$101,166,454</u>
14. Rate Base	<u><u>\$90,991,909</u></u>
15. Net Operating Income (5)	\$2,976,928
16. Charitable Contributions (Net of Tax Effect) (5)	(123,913)
17. Allowance for Funds Used During Construction (5)	53,036
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,636)
19. Total (5)	<u><u>\$2,738,414</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>3.01%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



State: TN

April 2017 Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
011	RS-LMWH	1,569.09	0.00	1,569.09	17,586	0	0.0	20	0	0	8.92	8.92	8.92	0.00
015	RS	3,647,116.15	0.83	3,647,115.32	38,343,240	0	1,118.5	41,510	0	0	9.51	9.51	9.51	0.00
018	RS EMP	8,174.32	0.00	8,174.32	91,084	0	0.0	85	0	0	8.97	8.97	8.97	0.00
030	RS TOD-ON	317.67	0.00	317.67	5,938	4,863	0.0	6	0	0	5.35	5.35	5.35	0.00
051	RSW-LM-EM	85.45	0.00	85.45	966	0	0.0	1	0	0	8.85	8.85	8.85	0.00
093	OL 7000	2,844.90	0.00	2,844.90	16,276	0	0.0	0	231	251	17.48	17.48	17.48	7.95
094	9500 HPS	24,618.28	0.00	24,618.28	100,215	0	0.0	0	2,341	2,805	24.57	24.57	24.57	1,109.93
095	OL 20000	651.47	0.00	651.47	4,544	0	0.0	0	19	32	14.34	14.34	14.34	0.00
097	22000 HPS	9,740.81	0.00	9,740.81	51,205	0	0.0	0	456	676	19.02	19.02	19.02	851.50
103	27500SVPT	177.98	0.00	177.98	372	0	0.0	0	1	4	47.84	47.84	47.84	0.00
107	22000HPSF	6,332.95	0.00	6,332.95	31,081	0	0.0	0	215	410	20.38	20.38	20.38	653.70
109	50000HPSF	2,073.87	0.00	2,073.87	14,400	0	0.0	0	34	96	14.40	14.40	14.40	159.45
110	17000 MH	1,048.71	0.00	1,048.71	5,695	0	0.0	0	38	65	18.41	18.41	18.41	25.25
111	9500HPSPT	4,686.27	0.00	4,686.27	11,391	0	0.0	0	60	317	41.14	41.14	41.14	276.36
115	9500 HPSF	1,185.80	0.00	1,185.80	3,836	0	0.0	0	71	112	30.91	30.91	30.91	24.30
116	28800 MH	14,102.82	0.00	14,102.82	89,724	0	0.0	0	196	633	15.72	15.72	15.72	1,327.33
120	50000HPSB	390.53	0.00	390.53	1,950	0	0.0	0	1	13	20.03	20.03	20.03	79.50
122	16000SVPT	858.79	0.00	858.79	1,113	0	0.0	0	8	21	77.16	77.16	77.16	0.00
124	50000SVPF	195.35	0.00	195.35	600	0	0.0	0	1	4	32.56	32.56	32.56	0.00
126	36000MHPI	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	32.26	10.44
208	EHG	128,372.90	0.00	128,372.90	1,186,926	0	6,948.3	438	0	0	10.82	10.82	10.82	0.00
209	EHG MIN	24,749.04	0.00	24,749.04	204,650	0	1,961.1	139	0	0	12.09	12.09	12.09	0.00
221	CS	60,735.44	0.00	60,735.44	530,340	0	4,320.1	181	0	0	11.45	11.45	11.45	0.00
229	GS TOD	1,853.82	0.00	1,853.82	18,456	9,700	0.0	6	0	0	10.04	10.04	10.04	0.00
231	SGS FIXED	185,707.54	0.00	185,707.54	1,427,028	1,756	2,630.2	3,469	0	0	13.01	13.01	13.01	0.00
232	SGS MEAS	15,920.74	0.00	15,920.74	133,222	0	345.2	237	0	0	11.95	11.95	11.95	0.00
233	SGS NMTR	2,405.00	0.00	2,405.00	15,207	0	0.0	67	0	0	15.82	15.82	15.82	0.00
235	SGS SEC	845,073.17	0.00	845,073.17	7,560,542	0	31,341.0	1,300	0	0	11.18	11.18	11.18	0.00
237	SGS PRI	7,430.04	0.00	7,430.04	90,175	0	121.0	2	0	0	8.24	8.24	8.24	0.00
240	LGS SEC	1,498,692.91	4.29	1,498,697.20	16,359,817	0	42,622.0	230	0	0	9.16	9.16	9.16	0.00
242	LGS M SEC	25,764.65	0.00	25,764.65	276,800	0	774.0	4	0	0	9.31	9.31	9.31	0.00
244	LGS PRI	142,373.46	0.00	142,373.46	1,452,450	0	5,664.0	10	0	0	9.80	9.80	9.80	0.00
322	IP PRI	289,898.04	0.00	289,898.04	4,496,200	0	7,920.0	2	0	0	6.45	6.45	6.45	0.00
324	IP TRAN	3,953,649.62	0.00	3,953,649.62	66,346,801	0	107,329.0	4	0	0	5.96	5.96	5.96	0.00
523	SL	130,876.12	0.00	130,876.12	618,820	0	0.0	4	0	0	21.15	21.15	21.15	0.00
640	PS	45,563.18	0.00	45,563.18	453,623	0	2,068.8	14	0	0	10.04	10.04	10.04	0.00
641	PS UNITS	4,618.25	0.00	4,618.25	51,000	0	258.0	1	0	0	9.06	9.06	9.06	0.00
642	PS ALL E	96,655.54	0.00	96,655.54	1,145,322	0	6,027.1	14	0	0	8.44	8.44	8.44	0.00



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	11,186,765.49	3.46-	11,186,768.95	141,159,385	16,319	221,448.3	47,744	3,675	5,444	7.92	7.92	4,525.71	



State: TN

April 2017

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	011 RS-LMWH	119.60	0.00	119.60	1,420	0	0.0	1	0	0	8.42	8.42	0.00	
	015 RS	621,698.20	0.00	621,698.20	6,419,072	0	317.9	7,600	0	0	9.69	9.69	0.00	
	018 RS EMP	259.86	0.00	259.86	2,718	0	0.0	4	0	0	9.56	9.56	0.00	
	030 RS TOD-ON	0.29	0.00	0.29	3,262	3,209	0.0	2	0	0	0.01	0.01	0.00	
	093 OL 7000	1,050.33	0.00	1,050.33	6,032	0	0.0	0	93	93	17.41	17.41	0.00	
	094 9500 HPS	8,477.01	0.00	8,477.01	35,023	0	0.0	0	897	977	24.20	24.20	309.05	
	095 OL 20000	58.95	0.00	58.95	426	0	0.0	0	3	3	13.84	13.84	0.00	
	097 22000 HPS	992.88	0.00	992.88	5,548	0	0.0	0	68	73	17.90	17.90	47.70	
	107 22000HPSF	264.56	0.00	264.56	1,368	0	0.0	0	11	18	19.34	19.34	17.30	
	110 17000 MH	81.87	0.00	81.87	465	0	0.0	0	5	6	17.61	17.61	0.00	
	111 9500HPSPT	158.11	0.00	158.11	393	0	0.0	0	9	11	40.23	40.23	11.72	
	115 9500 HPSF	104.48	0.00	104.48	354	0	0.0	0	9	10	29.51	29.51	0.00	
116 28800 MH	107.27	0.00	107.27	710	0	0.0	0	5	5	15.11	15.11	7.95		
122 16000SVPT	39.12	0.00	39.12	53	0	0.0	0	1	1	73.81	73.81	0.00		
Total 010		633,412.53	0.00	633,412.53	6,476,844	3,209	317.9	7,607	1,101	1,197	9.78	9.78	393.72	
020	011 RS-LMWH	1,449.49	0.00	1,449.49	16,166	0	0.0	19	0	0	8.97	8.97	0.00	
	015 RS	3,025,417.95	0.83	3,025,417.12	31,924,168	0	800.6	33,910	0	0	9.48	9.48	0.00	
	018 RS EMP	7,914.46	0.00	7,914.46	88,366	0	0.0	81	0	0	8.96	8.96	0.00	
	030 RS TOD-ON	317.38	0.00	317.38	2,676	1,654	0.0	4	0	0	11.86	11.86	0.00	
	051 RSW-LM-EM	85.45	0.00	85.45	966	0	0.0	1	0	0	8.85	8.85	0.00	
	093 OL 7000	1,039.78	0.00	1,039.78	5,954	0	0.0	0	90	92	17.46	17.46	7.95	
	094 9500 HPS	9,771.76	0.00	9,771.76	40,593	0	0.0	0	1,080	1,144	24.07	24.07	304.85	
	095 OL 20000	39.30	0.00	39.30	284	0	0.0	0	2	2	13.84	13.84	0.00	
	097 22000 HPS	1,544.68	0.00	1,544.68	8,736	0	0.0	0	113	116	17.68	17.68	50.50	
	107 22000HPSF	297.94	0.00	297.94	1,596	0	0.0	0	17	21	18.67	18.67	12.15	
	109 50000HPSF	77.19	0.00	77.19	600	0	0.0	0	3	4	12.87	12.87	0.00	
	110 17000 MH	73.26	0.00	73.26	420	0	0.0	0	4	5	17.44	17.44	0.00	
111 9500HPSPT	68.77	0.00	68.77	180	0	0.0	0	5	5	38.21	38.21	2.00		
115 9500 HPSF	149.26	0.00	149.26	504	0	0.0	0	12	14	29.62	29.62	0.00		
116 28800 MH	173.76	0.00	173.76	1,136	0	0.0	0	7	8	15.30	15.30	15.90		
122 16000SVPT	164.33	0.00	164.33	212	0	0.0	0	1	4	77.51	77.51	0.00		
Total 020		3,048,584.76	0.83	3,048,583.93	32,092,557	1,654	800.6	34,015	1,334	1,415	9.50	9.50	393.35	
211	093 OL 7000	342.43	0.00	342.43	1,950	0	0.0	0	25	30	17.56	17.56	0.00	
	094 9500 HPS	4,285.81	0.00	4,285.81	16,895	0	0.0	0	281	470	25.37	25.37	274.38	
	095 OL 20000	390.11	0.00	390.11	2,698	0	0.0	0	8	19	14.46	14.46	0.00	
	097 22000 HPS	4,479.83	0.00	4,479.83	22,785	0	0.0	0	178	301	19.66	19.66	495.20	
	107 22000HPSF	4,046.30	0.00	4,046.30	19,757	0	0.0	0	132	261	20.48	20.48	430.20	
	109 50000HPSF	1,344.73	0.00	1,344.73	9,300	0	0.0	0	23	62	14.46	14.46	108.95	
110 17000 MH	674.35	0.00	674.35	3,730	0	0.0	0	24	42	18.08	18.08	1.40		



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	111	9500HPSPT	3,602.06	0.00	3,602.06	8,766	0	0.0	0	34	41.09	41.09	206.64	
	115	9500 HPSF	542.17	0.00	542.17	1,754	0	0.0	0	32	30.91	30.91	7.95	
	116	28800 MH	9,254.14	0.00	9,254.14	58,342	0	0.0	0	124	15.86	15.86	963.98	
	120	5000HPSB	390.53	0.00	390.53	1,950	0	0.0	0	1	20.03	20.03	79.50	
	122	16000SVPT	285.60	0.00	285.60	371	0	0.0	0	3	76.98	76.98	0.00	
	221	CS	38,840.92	0.00	38,840.92	342,178	0	2,703.3	102	0	0	11.35	11.35	0.00
	229	GS TOD	408.75	0.00	408.75	2,616	1,012	0.0	3	0	0	15.63	15.63	0.00
	231	SGS FIXED	146,263.96	0.00	146,263.96	1,111,219	1,756	1,765.9	2,803	0	0	13.16	13.16	0.00
	232	SGS MEAS	11,055.19	0.00	11,055.19	94,264	0	220.8	156	0	0	11.73	11.73	0.00
	233	SGS NMTR	1,055.11	0.00	1,055.11	6,822	0	0.0	26	0	0	15.47	15.47	0.00
	235	MGS SEC	548,591.64	0.00	548,591.64	4,940,884	0	19,752.0	819	0	0	11.10	11.10	0.00
	240	LGS SEC	761,505.87	0.00	761,505.87	8,266,069	0	22,326.0	103	0	0	9.21	9.21	0.00
	242	LGS M SEC	5,400.92	0.00	5,400.92	54,800	0	176.0	1	0	0	9.86	9.86	0.00
	244	LGS PRI	81,251.77	0.00	81,251.77	955,700	0	2,611.0	6	0	0	8.50	8.50	0.00
Total 211		1,788,643.95	0.00	1,788,643.95	18,438,050	2,768	54,185.0	4,020	865	1,915	9.70	9.70	2,568.20	
212	093	OL 7000	287.03	0.00	287.03	1,625	0	0.0	0	17	17.66	17.66	0.00	
	094	9500 HPS	571.67	0.00	571.67	2,232	0	0.0	0	43	25.61	25.61	41.15	
	095	OL 20000	163.11	0.00	163.11	1,136	0	0.0	0	6	14.36	14.36	0.00	
	097	22000 HPS	1,063.29	0.00	1,063.29	5,548	0	0.0	0	55	19.17	19.17	97.25	
	107	22000HPSF	694.76	0.00	694.76	3,268	0	0.0	0	23	21.26	21.26	103.35	
	109	5000HPSF	110.01	0.00	110.01	750	0	0.0	0	2	14.67	14.67	9.35	
	110	17000 MH	194.53	0.00	194.53	990	0	0.0	0	4	11	19.65	15.90	
	111	9500HPSPT	308.54	0.00	308.54	792	0	0.0	0	2	38.96	38.96	0.00	
	115	9500 HPSF	99.65	0.00	99.65	324	0	0.0	0	6	30.76	30.76	1.40	
	116	28800 MH	2,333.49	0.00	2,333.49	15,762	0	0.0	0	39	14.80	14.80	83.70	
	122	16000SVPT	369.74	0.00	369.74	477	0	0.0	0	3	77.51	77.51	0.00	
	126	36000MHF	206.02	0.00	206.02	632	0	0.0	0	2	32.60	32.60	10.44	
	208	EHG	122,406.59	0.00	122,406.59	1,132,429	0	6,558.5	416	0	0	10.81	10.81	0.00
	209	EHG MIN	23,740.29	0.00	23,740.29	197,547	0	1,961.1	131	0	0	12.02	12.02	0.00
213	221	CS	21,894.52	0.00	21,894.52	188,162	0	1,616.8	79	0	0	11.64	11.64	0.00
	231	SGS FIXED	22,793.67	0.00	22,793.67	186,627	0	569.8	353	0	0	12.21	12.21	0.00
	232	SGS MEAS	2,853.81	0.00	2,853.81	21,660	0	53.0	52	0	0	13.18	13.18	0.00
	235	MGS SEC	195,717.25	0.00	195,717.25	1,745,143	0	7,376.0	316	0	0	11.21	11.21	0.00
	240	LGS SEC	334,237.28	0.00	334,237.28	3,469,744	0	10,403.0	71	0	0	9.63	9.63	0.00
	242	LGS M SEC	20,363.73	0.00	20,363.73	222,000	0	598.0	3	0	0	9.17	9.17	0.00
Total 212		750,408.98	0.00	750,408.98	7,196,848	0	29,136.2	1,421	202	382	10.43	10.43	362.54	
213	094	9500 HPS	8.75	0.00	8.75	36	0	0.0	0	1	24.31	24.31	0.00	
	097	22000 HPS	39.88	0.00	39.88	228	0	0.0	0	2	17.49	17.49	1.40	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	EXCL FUEL	EXCL FUEL	
Total 213	107	22000HPSF	0.00	21.34	76	0	0.0	0	1	1	28.08	28.08	28.08	7.95	
	231	SGS FIXED	0.00	245.18	1,922	0	0.0	4	0	0	12.76	12.76	12.76	0.00	
	232	SGS MEAS	0.00	17.92	31	0	0.0	1	0	0	57.81	57.81	57.81	0.00	
	233	SGS NMTR	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	31.06	0.00	
	235	MGS SEC	0.00	3,131.40	27,567	0	118.0	5	0	0	11.36	11.36	11.36	0.00	
	240	LGS SEC	0.00	10,920.88	105,800	0	381.0	2	0	0	10.32	10.32	10.32	0.00	
216	14,643.11														
	093	OL 7000	0.00	23.50	130	0	0.0	0	1	2	18.08	18.08	18.08	0.00	
	094	9500 HPS	0.00	1,236.41	4,392	0	0.0	0	33	122	28.15	28.15	28.15	164.60	
	097	22000 HPS	0.00	974.72	5,244	0	0.0	0	22	69	18.59	18.59	18.59	62.65	
	103	27500SVPT	0.00	177.98	372	0	0.0	0	1	4	47.84	47.84	47.84	0.00	
	107	22000HPSF	0.00	621.69	3,040	0	0.0	0	21	40	20.45	20.45	20.45	57.05	
	109	50000HPSF	0.00	456.92	3,150	0	0.0	0	4	21	14.51	14.51	14.51	33.20	
	111	9500HPSPT	0.00	548.79	1,260	0	0.0	0	10	35	43.55	43.55	43.55	56.00	
	115	9500 HPSF	0.00	290.24	900	0	0.0	0	12	25	32.25	32.25	32.25	14.95	
	116	28800 MH	0.00	591.78	3,834	0	0.0	0	9	27	15.44	15.44	15.44	39.75	
	124	50000SVPF	0.00	195.35	600	0	0.0	0	1	4	32.56	32.56	32.56	0.00	
	208	EHG	0.00	3,821.71	36,824	0	239.9	11	0	0	10.38	10.38	10.38	0.00	
	209	EHG MIN	0.00	774.27	5,618	0	0.0	6	0	0	13.78	13.78	13.78	0.00	
	229	GS TOD	0.00	1,445.07	15,840	8,688	0.0	0.0	3	0	0	9.12	9.12	9.12	0.00
	231	SGS FIXED	0.00	9,977.95	79,588	0	178.1	177	0	0	12.54	12.54	12.54	0.00	
	232	SGS MEAS	0.00	1,400.32	12,201	0	50.1	20	0	0	11.48	11.48	11.48	0.00	
	233	SGS NMTR	0.00	364.72	1,750	0	0.0	13	0	0	20.84	20.84	20.84	0.00	
	235	MGS SEC	0.00	65,294.23	584,988	0	2,689.0	102	0	0	11.16	11.16	11.16	0.00	
	240	LGS SEC	4.29-	93,377.92	1,672,568	0	1,591.0-	23	0	0	5.58	5.58	5.58	0.00	
	Total 216	181,573.57													
181,577.86															
221	093	OL 7000	0.00	11.75	65	0	0.0	0	1	1	18.08	18.08	18.08	0.00	
	094	9500 HPS	0.00	250.21	972	0	0.0	0	4	27	25.74	25.74	25.74	15.90	
	097	22000 HPS	0.00	555.69	2,584	0	0.0	0	16	34	21.51	21.51	21.51	96.80	
	107	22000HPSF	0.00	358.00	1,824	0	0.0	0	9	24	19.63	19.63	19.63	25.70	
	109	50000HPSF	0.00	85.02	600	0	0.0	0	2	4	14.17	14.17	14.17	7.95	
	116	28800 MH	0.00	1,642.38	9,940	0	0.0	0	12	70	16.52	16.52	16.52	216.05	
	231	SGS FIXED	0.00	3,191.94	28,563	0	101.2	41	0	0	11.18	11.18	11.18	0.00	
	232	SGS MEAS	0.00	208.27	1,542	0	0.0	4	0	0	13.51	13.51	13.51	0.00	
	235	MGS SEC	0.00	22,581.21	181,585	0	973.0	42	0	0	12.44	12.44	12.44	0.00	
	237	MGS PRI	0.00	7,430.04	90,175	0	121.0	2	0	0	8.24	8.24	8.24	0.00	
	240	LGS SEC	0.00	244,201.13	2,277,076	0	9,456.0	25	0	0	10.72	10.72	10.72	0.00	
	244	LGS PRI	0.00	61,121.69	496,750	0	3,053.0	4	0	0	12.30	12.30	12.30	0.00	
	322	IP PRI	0.00	125,266.28	1,981,000	0	3,290.0	1	0	0	6.32	6.32	6.32	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221	324 IP TRAN	3,953,649.62	0.00	3,953,649.62	66,346,801	0	107,329.0	4	0	0	5.96	5.96	0.00	
		4,420,553.23	0.00	4,420,553.23	71,419,477	0	124,323.2	123	44	160	6.19	6.19	362.40	
222	093 OL 7000	11.75	0.00	11.75	65	0	0.0	0	1	1	18.08	18.08	0.00	
097 22000 HPS		77.01	0.00	77.01	456	0	0.0	0	1	6	16.89	16.89	0.00	
126 36000MHPF		48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00	
208 EHG		2,144.60	0.00	2,144.60	17,673	0	149.9	11	0	0	12.13	12.13	0.00	
209 EHG MIN		234.48	0.00	234.48	1,485	0	0.0	2	0	0	15.79	15.79	0.00	
231 SGS FIXED		529.73	0.00	529.73	5,206	0	9.5	4	0	0	10.18	10.18	0.00	
232 SGS MEAS		385.23	0.00	385.23	3,524	0	21.3	4	0	0	10.93	10.93	0.00	
235 MGS SEC		9,757.44	0.00	9,757.44	80,375	0	433.0	16	0	0	12.14	12.14	0.00	
240 LGS SEC		54,449.83	0.00	54,449.83	568,560	0	1,647.0	6	0	0	9.58	9.58	0.00	
Total 222		67,638.87	0.00	67,638.87	677,502	0	2,260.7	43	3	8	9.98	9.98	0.00	
240	097 22000 HPS	12.83	0.00	12.83	76	0	0.0	0	1	1	16.88	16.88	0.00	
Total 240		12.83	0.00	12.83	76	0	0.0	0	1	1	16.88	16.88	0.00	
400	231 SGS FIXED	2,705.11	0.00	2,705.11	13,903	0	5.7	87	0	0	19.46	19.46	0.00	
233 SGS NMTR		727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00	
523 SL		130,876.12	0.00	130,876.12	618,820	0	0.0	4	0	0	21.15	21.15	0.00	
Total 400		134,308.64	0.00	134,308.64	638,528	0	5.7	107	0	0	21.03	21.03	0.00	
510	093 OL 7000	78.33	0.00	78.33	455	0	0.0	0	3	7	17.22	17.22	0.00	
094 9500 HPS		16.66	0.00	16.66	72	0	0.0	0	2	2	23.14	23.14	0.00	
107 22000HPSF		28.36	0.00	28.36	152	0	0.0	0	1	2	18.66	18.66	0.00	
110 17000 MH		24.70	0.00	24.70	90	0	0.0	0	1	1	27.44	27.44	7.95	
640 PS		45,563.18	0.00	45,563.18	453,623	0	2,068.8	14	0	0	10.04	10.04	0.00	
641 PS UNITS		4,618.25	0.00	4,618.25	51,000	0	258.0	1	0	0	9.06	9.06	0.00	
642 PS ALL E		96,655.54	0.00	96,655.54	1,145,322	0	6,027.1	14	0	0	8.44	8.44	0.00	
Total 510		146,985.02	0.00	146,985.02	1,650,714	0	8,353.9	29	7	12	8.90	8.90	7.95	
Grand Total		11,186,765.49	3.46-	11,186,768.95	141,159,385	16,319	221,448.3	47,744	3,675	5,444	7.92	7.92	4,525.71	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011 RS-LMWH	1,679.82	0.00	1,679.82	18,768	0	0.0	20	0	0	8.95	8.95	8.95	0.00
015 RS	3,838,167.08	0.83	3,838,166.25	40,206,600	0	1,118.5	41,510	0	0	9.55	9.55	9.55	0.00
018 RS EMP	8,589.84	0.00	8,589.84	95,424	0	0.0	85	0	0	9.00	9.00	9.00	0.00
030 RS TOD-ON	338.78	0.00	338.78	6,116	4,863	0.0	6	0	0	5.54	5.54	5.54	0.00
051 RSW-LM-EM	90.68	0.00	90.68	1,020	0	0.0	1	0	0	8.89	8.89	8.89	0.00
093 OL 7000	3,030.42	0.00	3,030.42	17,217	0	0.0	0	231	251	17.60	17.60	17.60	7.95
094 9500 HPS	26,323.54	0.00	26,323.54	106,327	0	0.0	0	2,341	2,805	24.76	24.76	24.76	1,109.93
095 OL 20000	697.27	0.00	697.27	4,828	0	0.0	0	19	32	14.44	14.44	14.44	0.00
097 22000 HPS	10,430.98	0.00	10,430.98	54,444	0	0.0	0	456	676	19.16	19.16	19.16	851.50
103 27500SVPT	187.54	0.00	187.54	390	0	0.0	0	1	4	48.09	48.09	48.09	0.00
107 22000HPSF	6,768.47	0.00	6,768.47	32,992	0	0.0	0	215	410	20.52	20.52	20.52	653.70
109 50000HPSF	2,208.30	0.00	2,208.30	15,234	0	0.0	0	34	96	14.50	14.50	14.50	159.45
110 17000 MH	1,120.58	0.00	1,120.58	6,046	0	0.0	0	38	65	18.53	18.53	18.53	25.25
111 9500HPSPT	4,986.22	0.00	4,986.22	12,025	0	0.0	0	60	317	41.47	41.47	41.47	276.36
115 9500 HPSF	1,260.82	0.00	1,260.82	4,053	0	0.0	0	71	112	31.11	31.11	31.11	24.30
116 28800 MH	15,047.58	0.00	15,047.58	95,120	0	0.0	0	196	633	15.82	15.82	15.82	1,327.33
120 50000HPSB	407.31	0.00	407.31	2,027	0	0.0	0	1	13	20.09	20.09	20.09	79.50
122 16000SVPT	911.69	0.00	911.69	1,172	0	0.0	0	8	21	77.79	77.79	77.79	0.00
124 50000SVPF	205.85	0.00	205.85	630	0	0.0	0	1	4	32.67	32.67	32.67	0.00
126 36000MHFP	263.84	0.00	263.84	818	0	0.0	0	3	5	32.25	32.25	32.25	10.44
208 EHG	137,836.40	0.00	137,836.40	1,271,349	0	6,948.3	438	0	0	10.84	10.84	10.84	0.00
209 EHG MIN	26,133.39	0.00	26,133.39	213,955	0	1,951.1	139	0	0	12.21	12.21	12.21	0.00
221 CS	64,420.91	0.00	64,420.91	561,360	0	4,320.1	181	0	0	11.48	11.48	11.48	0.00
229 GS TOD	1,943.39	0.00	1,943.39	19,288	9,700	0.0	6	0	0	10.08	10.08	10.08	0.00
231 SGS FIXED	198,057.40	0.00	198,057.40	1,517,154	1,756	2,630.2	3,469	0	0	13.05	13.05	13.05	0.00
232 SGS MEAS	16,909.68	0.00	16,909.68	141,078	0	345.2	237	0	0	11.99	11.99	11.99	0.00
233 SGS NMTR	2,625.84	0.00	2,625.84	16,548	0	0.0	67	0	0	15.87	15.87	15.87	0.00
235 MGS SEC	905,573.91	0.00	905,573.91	8,096,262	0	31,341.0	1,300	0	0	11.19	11.19	11.19	0.00
237 MGS PRI	8,098.27	0.00	8,098.27	98,284	0	121.0	2	0	0	8.24	8.24	8.24	0.00
240 LGS SEC	1,645,854.17	4.29	1,645,858.46	17,847,580	0	42,622.0	230	0	0	9.22	9.22	9.22	0.00
242 LGS M SEC	27,163.04	0.00	27,163.04	291,538	0	774.0	4	0	0	9.32	9.32	9.32	0.00
244 LGS PRI	154,282.87	0.00	154,282.87	1,578,473	0	5,664.0	10	0	0	9.77	9.77	9.77	0.00
322 IP PRI	304,255.31	0.00	304,255.31	4,712,490	0	7,920.0	2	0	0	6.46	6.46	6.46	0.00
324 IP TRAN	4,015,212.05	0.00	4,015,212.05	67,357,343	0	107,329.0	4	0	0	5.96	5.96	5.96	0.00
523 SL	130,876.12	0.00	130,876.12	618,820	0	0.0	4	0	0	21.15	21.15	21.15	0.00
640 PS	48,287.16	0.00	48,287.16	480,311	0	2,068.8	14	0	0	10.05	10.05	10.05	0.00
641 PS UNITS	5,024.01	0.00	5,024.01	55,379	0	258.0	1	0	0	9.07	9.07	9.07	0.00
642 PS ALL E	104,809.92	0.00	104,809.92	1,240,391	0	6,027.1	14	0	0	8.45	8.45	8.45	0.00
Grand Total	11,720,080.45	3.46	11,720,083.91	146,798,854	16,319	221,448.3	47,744	3,675	5,444	7.98	7.98	7.98	4,525.71

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	124.64	0.00	124.64	1,479	0	0.0	0.0	1	0	8.43	8.43	0.00
	015 RS	656,360.41	0.00	656,360.41	6,754,094	0	317.9	7,600	0	0	9.72	9.72	0.00
	018 RS EMP	280.56	0.00	280.56	2,930	0	0.0	4	0	0	9.58	9.58	0.00
	030 RS TOD-ON	5.74	0.00	5.74	3,325	3,209	0.0	2	0	0	0.17	0.17	0.00
	093 OL 7000	1,117.39	0.00	1,117.39	6,377	0	0.0	0	93	93	17.52	17.52	0.00
	094 9500 HPS	9,063.62	0.00	9,063.62	37,150	0	0.0	0	897	977	24.40	24.40	309.05
	095 OL 20000	63.74	0.00	63.74	457	0	0.0	0	3	3	13.95	13.95	0.00
	097 22000 HPS	1,054.71	0.00	1,054.71	5,857	0	0.0	0	68	73	18.01	18.01	47.70
	107 22000HPSF	282.24	0.00	282.24	1,450	0	0.0	0	11	18	19.46	19.46	17.30
	110 17000 MH	88.99	0.00	88.99	501	0	0.0	0	5	6	17.76	17.76	0.00
	111 9500HPSPT	169.06	0.00	169.06	417	0	0.0	0	9	11	40.54	40.54	11.72
	115 9500 HPSF	111.79	0.00	111.79	376	0	0.0	0	9	10	29.73	29.73	0.00
	116 28800 MH	113.94	0.00	113.94	749	0	0.0	0	5	5	15.21	15.21	7.95
	122 16000SVPT	40.87	0.00	40.87	55	0	0.0	0	1	1	74.31	74.31	0.00
Total 010		668,877.70	0.00	668,877.70	6,815,217	3,209	317.9	7,607	1,101	1,197	9.81	9.81	393.72
020	011 RS-LMWH	1,555.18	0.00	1,555.18	17,289	0	0.0	0.0	19	0	9.00	9.00	0.00
	015 RS	3,181,806.67	0.83	3,181,805.84	33,452,506	0	800.6	33,910	0	0	9.51	9.51	0.00
	018 RS EMP	8,309.28	0.00	8,309.28	92,494	0	0.0	81	0	0	8.98	8.98	0.00
	030 RS TOD-ON	333.04	0.00	333.04	2,791	1,654	0.0	4	0	0	11.93	11.93	0.00
	051 RSW-LM-EM	90.68	0.00	90.68	1,020	0	0.0	1	0	0	8.89	8.89	0.00
	093 OL 7000	1,109.10	0.00	1,109.10	6,303	0	0.0	0	90	92	17.60	17.60	7.95
	094 9500 HPS	10,453.45	0.00	10,453.45	43,085	0	0.0	0	1,080	1,144	24.26	24.26	304.85
	095 OL 20000	42.60	0.00	42.60	305	0	0.0	0	2	2	13.97	13.97	0.00
	097 22000 HPS	1,657.49	0.00	1,657.49	9,300	0	0.0	0	113	116	17.82	17.82	50.50
	107 22000HPSF	317.74	0.00	317.74	1,690	0	0.0	0	17	21	18.80	18.80	12.15
	109 50000HPSF	81.96	0.00	81.96	634	0	0.0	0	3	4	12.93	12.93	0.00
	110 17000 MH	79.20	0.00	79.20	450	0	0.0	0	4	5	17.60	17.60	0.00
	111 9500HPSPT	74.50	0.00	74.50	194	0	0.0	0	5	5	38.40	38.40	2.00
	115 9500 HPSF	160.59	0.00	160.59	537	0	0.0	0	12	14	29.91	29.91	0.00
	116 28800 MH	184.72	0.00	184.72	1,198	0	0.0	0	7	8	15.42	15.42	15.90
	122 16000SVPT	178.87	0.00	178.87	228	0	0.0	0	1	4	78.45	78.45	0.00
Total 020		3,206,435.07	0.83	3,206,434.24	33,630,024	1,654	800.6	34,015	1,334	1,415	9.53	9.53	393.35



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093	OL 7000	363.64	0.00	363.64	2,058	0	0.0	0	25	17.67	17.67	0.00	
	094	9500 HPS	4,588.77	0.00	4,588.77	17,956	0	0.0	0	281	25.56	25.56	274.38	
	095	OL 20000	417.84	0.00	417.84	2,868	0	0.0	0	8	14.57	14.57	0.00	
	097	22000 HPS	4,798.97	0.00	4,798.97	24,235	0	0.0	0	178	19.80	19.80	495.20	
	107	22000HPSF	4,340.36	0.00	4,340.36	21,039	0	0.0	0	132	20.63	20.63	430.20	
	109	50000HPSF	1,434.80	0.00	1,434.80	9,853	0	0.0	0	23	14.56	14.56	108.95	
	110	17000 MH	717.84	0.00	717.84	3,947	0	0.0	0	24	18.19	18.19	1.40	
	111	9500HPSPT	3,831.35	0.00	3,831.35	9,247	0	0.0	0	34	41.43	41.43	206.64	
	115	9500 HPSF	575.88	0.00	575.88	1,852	0	0.0	0	32	31.10	31.10	7.95	
	116	28800 MH	9,879.18	0.00	9,879.18	61,880	0	0.0	0	124	15.97	15.97	963.98	
	120	50000HPSB	407.31	0.00	407.31	2,027	0	0.0	0	1	20.09	20.09	79.50	
	122	16000SVPT	306.05	0.00	306.05	394	0	0.0	0	3	77.68	77.68	0.00	
	221	CS	41,567.91	0.00	41,567.91	385,393	0	2,703.3	102	0	11.38	11.38	0.00	
	229	GS TOD	434.10	0.00	434.10	2,774	1,012	0.0	3	0	15.65	15.65	0.00	
	231	SGS FIXED	156,091.55	0.00	156,091.55	1,182,445	1,756	1,765.9	2,803	0	13.20	13.20	0.00	
	232	SGS MEAS	11,775.97	0.00	11,775.97	100,155	0	220.8	156	0	11.76	11.76	0.00	
212	093	OL 7000	305.01	0.00	305.01	1,714	0	0.0	0	17	17.80	17.80	0.00	
	094	9500 HPS	611.67	0.00	611.67	2,367	0	0.0	0	43	25.84	25.84	41.15	
	095	OL 20000	173.09	0.00	173.09	1,198	0	0.0	0	6	14.45	14.45	0.00	
	097	22000 HPS	1,140.26	0.00	1,140.26	5,905	0	0.0	0	55	19.31	19.31	97.25	
	107	22000HPSF	741.24	0.00	741.24	3,463	0	0.0	0	23	21.40	21.40	103.35	
	109	50000HPSF	119.80	0.00	119.80	811	0	0.0	0	2	14.77	14.77	9.35	
	110	17000 MH	208.79	0.00	208.79	1,055	0	0.0	0	4	19.79	19.79	15.90	
	111	9500HPSPT	331.64	0.00	331.64	844	0	0.0	0	2	39.29	39.29	0.00	
	115	9500 HPSF	105.57	0.00	105.57	341	0	0.0	0	6	30.96	30.96	1.40	
	116	28800 MH	2,507.06	0.00	2,507.06	16,805	0	0.0	0	39	14.92	14.92	83.70	
	Total		1,922,725.74	0.00	1,922,725.74	19,788,073	2,768	54,185.0	4,020	865	9.72	9.72	2,568.20	
	211													
	093	OL 7000	305.01	0.00	305.01	1,714	0	0.0	0	17	17.80	17.80	0.00	
	094	9500 HPS	611.67	0.00	611.67	2,367	0	0.0	0	43	25.84	25.84	41.15	
	095	OL 20000	173.09	0.00	173.09	1,198	0	0.0	0	6	14.45	14.45	0.00	
	097	22000 HPS	1,140.26	0.00	1,140.26	5,905	0	0.0	0	55	19.31	19.31	97.25	
	107	22000HPSF	741.24	0.00	741.24	3,463	0	0.0	0	23	21.40	21.40	103.35	
	109	50000HPSF	119.80	0.00	119.80	811	0	0.0	0	2	14.77	14.77	9.35	
	110	17000 MH	208.79	0.00	208.79	1,055	0	0.0	0	4	19.79	19.79	15.90	
	111	9500HPSPT	331.64	0.00	331.64	844	0	0.0	0	2	39.29	39.29	0.00	
	115	9500 HPSF	105.57	0.00	105.57	341	0	0.0	0	6	30.96	30.96	1.40	
	116	28800 MH	2,507.06	0.00	2,507.06	16,805	0	0.0	0	39	14.92	14.92	83.70	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
122	16000SVPT	385.90	0.00	385.90	495	0	0.0	0	3	9	77.96	77.96	0.00	
126	36000MHPF	212.94	0.00	212.94	654	0	0.0	0	2	4	32.56	32.56	10.44	
208	EHG	131,585.25	0.00	131,585.25	1,214,579	0	6,558.5	416	0	0	10.83	10.83	0.00	
209	EHG MIN	25,062.67	0.00	25,062.67	206,508	0	1,961.1	131	0	0	12.14	12.14	0.00	
221	CS	22,853.00	0.00	22,853.00	195,967	0	1,616.8	79	0	0	11.66	11.66	0.00	
231	SGS FIXED	24,295.52	0.00	24,295.52	198,028	0	569.8	353	0	0	12.27	12.27	0.00	
232	SGS MEAS	3,008.19	0.00	3,008.19	22,701	0	53.0	52	0	0	13.25	13.25	0.00	
235	MGS SEC	209,529.64	0.00	209,529.64	1,867,667	0	7,376.0	316	0	0	11.22	11.22	0.00	
240	LGS SEC	359,991.40	0.00	359,991.40	3,734,847	0	10,403.0	71	0	0	9.64	9.64	0.00	
242	LGS M SEC	21,347.38	0.00	21,347.38	232,716	0	598.0	3	0	0	9.17	9.17	0.00	
Total 212		804,516.02	0.00	804,516.02	7,708,665	0	29,136.2	1,421	202	382	10.44	10.44	362.54	
213														
094	9500 HPS	9.22	0.00	9.22	38	0	0.0	0	1	1	24.26	24.26	0.00	
097	22000 HPS	43.05	0.00	43.05	244	0	0.0	0	2	3	17.64	17.64	1.40	
107	22000HPSF	23.04	0.00	23.04	82	0	0.0	0	1	1	28.10	28.10	7.95	
231	SGS FIXED	249.30	0.00	249.30	1,925	0	0.0	4	0	0	12.95	12.95	0.00	
232	SGS MEAS	18.57	0.00	18.57	22	0	0.0	1	0	0	84.41	84.41	0.00	
233	SGS NMTR	268.61	0.00	268.61	864	0	0.0	12	0	0	31.09	31.09	0.00	
235	MGS SEC	3,275.81	0.00	3,275.81	28,772	0	118.0	5	0	0	11.39	11.39	0.00	
240	LGS SEC	11,510.84	0.00	11,510.84	111,747	0	381.0	2	0	0	10.30	10.30	0.00	
Total 213		15,398.44	0.00	15,398.44	143,694	0	499.0	24	4	5	10.72	10.72	9.35	
216														
093	OL 7000	24.76	0.00	24.76	137	0	0.0	0	1	2	18.07	18.07	0.00	
094	9500 HPS	1,319.84	0.00	1,319.84	4,652	0	0.0	0	33	122	28.37	28.37	164.60	
097	22000 HPS	1,055.69	0.00	1,055.69	5,633	0	0.0	0	22	69	18.74	18.74	62.65	
103	27500SVPT	187.54	0.00	187.54	390	0	0.0	0	1	4	48.09	48.09	0.00	
107	22000HPSF	660.52	0.00	660.52	3,212	0	0.0	0	21	40	20.56	20.56	57.05	
109	50000HPSF	481.48	0.00	481.48	3,306	0	0.0	0	4	21	14.56	14.56	33.20	
111	9500HPSPT	579.67	0.00	579.67	1,323	0	0.0	0	10	35	43.81	43.81	56.00	
115	9500 HPSF	306.99	0.00	306.99	947	0	0.0	0	12	25	32.42	32.42	14.95	
116	28800 MH	631.79	0.00	631.79	4,066	0	0.0	0	9	27	15.54	15.54	39.75	
124	50000SVPF	205.85	0.00	205.85	630	0	0.0	0	1	4	32.67	32.67	0.00	
208	EHG	3,978.84	0.00	3,978.84	38,132	0	239.9	11	0	0	10.43	10.43	0.00	
209	EHG MIN	826.71	0.00	826.71	5,906	0	0.0	6	0	0	14.00	14.00	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
216	229	GS TOD	1,509.29	0.00	1,509.29	16,514	8,688	0.0	3	0	0	9.14	9.14	0.00
	231	SGS FIXED	10,625.32	0.00	10,625.32	84,623	0	178.1	177	0	0	12.56	12.56	0.00
	232	SGS MEAS	1,475.17	0.00	1,475.17	12,810	0	50.1	20	0	0	11.52	11.52	0.00
	233	SGS NMTR	437.02	0.00	437.02	2,093	0	0.0	13	0	0	20.88	20.88	0.00
	235	MGS SEC	69,145.53	0.00	69,145.53	618,503	0	2,689.0	102	0	0	11.18	11.18	0.00
	240	LGS SEC	110,896.28	4.29-	110,900.57	1,849,903	0	1,591.0-	23	0	0	5.99	5.99	0.00
Total			204,348.29	4.29-	204,352.58	2,652,780	8,688	1,566.1	355	114	349	7.70	7.70	428.20
221	093	OL 7000	15.22	0.00	15.22	82	0	0.0	0	1	1	18.56	18.56	0.00
	094	9500 HPS	259.57	0.00	259.57	1,005	0	0.0	0	4	27	25.83	25.83	15.90
	097	22000 HPS	584.83	0.00	584.83	2,706	0	0.0	0	16	34	21.61	21.61	96.80
	107	22000HPSF	373.75	0.00	373.75	1,898	0	0.0	0	9	24	19.69	19.69	25.70
	109	50000HPSF	90.26	0.00	90.26	630	0	0.0	0	2	4	14.33	14.33	7.95
	116	28800 MH	1,730.89	0.00	1,730.89	10,422	0	0.0	0	12	70	16.61	16.61	216.05
	231	SGS FIXED	3,345.50	0.00	3,345.50	29,826	0	101.2	41	0	0	11.22	11.22	0.00
	232	SGS MEAS	215.90	0.00	215.90	1,601	0	0.0	4	0	0	13.49	13.49	0.00
	235	MGS SEC	23,922.00	0.00	23,922.00	191,955	0	973.0	42	0	0	12.46	12.46	0.00
	237	MGS PRI	8,098.27	0.00	8,098.27	98,284	0	121.0	2	0	0	8.24	8.24	0.00
	240	LGS SEC	284,830.81	0.00	284,830.81	2,646,886	0	9,456.0	25	0	0	10.76	10.76	0.00
	244	LGS PRI	64,437.24	0.00	64,437.24	523,541	0	3,053.0	4	0	0	12.31	12.31	0.00
	322	IP PRI	130,656.07	0.00	130,656.07	2,064,613	0	3,290.0	1	0	0	6.33	6.33	0.00
	324	IP TRAN	4,015,212.05	0.00	4,015,212.05	67,357,343	0	107,329.0	4	0	0	5.96	5.96	0.00
Total			4,533,772.36	0.00	4,533,772.36	72,930,792	0	124,323.2	123	44	160	6.22	6.22	362.40
222	093	OL 7000	12.25	0.00	12.25	68	0	0.0	0	1	1	18.01	18.01	0.00
	097	22000 HPS	83.15	0.00	83.15	488	0	0.0	0	1	6	17.04	17.04	0.00
	126	36000MHF	50.90	0.00	50.90	164	0	0.0	0	1	1	31.04	31.04	0.00
	208	EHG	2,272.31	0.00	2,272.31	18,638	0	149.9	11	0	0	12.19	12.19	0.00
	209	EHG MIN	244.01	0.00	244.01	1,541	0	0.0	2	0	0	15.83	15.83	0.00
	231	SGS FIXED	553.32	0.00	553.32	5,432	0	9.5	4	0	0	10.19	10.19	0.00
	232	SGS MEAS	415.88	0.00	415.88	3,789	0	21.3	4	0	0	10.98	10.98	0.00
	235	MGS SEC	10,299.02	0.00	10,299.02	84,569	0	433.0	16	0	0	12.18	12.18	0.00
	240	LGS SEC	57,228.00	0.00	57,228.00	598,005	0	1,647.0	6	0	0	9.57	9.57	0.00

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 222		71,158.84	0.00	71,158.84	712,694	0	2,260.7	43	3	8	9.98	9.98	0.00
240	097 22000 HPS	12.83	0.00	12.83	76	0	0.0	0	1	1	16.88	16.88	0.00
Total 240		12.83	0.00	12.83	76	0	0.0	0	1	1	16.88	16.88	0.00
400	231 SGS FIXED	2,896.89	0.00	2,896.89	14,875	0	5.7	87	0	0	19.47	19.47	0.00
233 SGS NMTR		785.27	0.00	785.27	6,260	0	0.0	16	0	0	12.54	12.54	0.00
523 SL		130,876.12	0.00	130,876.12	618,820	0	0.0	4	0	0	21.15	21.15	0.00
Total 400		134,558.28	0.00	134,558.28	639,955	0	5.7	107	0	0	21.03	21.03	0.00
510	093 OL 7000	83.05	0.00	83.05	478	0	0.0	0	3	7	17.37	17.37	0.00
094 9500 HPS		17.40	0.00	17.40	74	0	0.0	0	2	2	23.51	23.51	0.00
107 22000HPSF		29.58	0.00	29.58	158	0	0.0	0	1	2	18.72	18.72	0.00
110 17000 MH		25.76	0.00	25.76	93	0	0.0	0	1	1	27.70	27.70	7.95
640 PS		48,287.16	0.00	48,287.16	480,311	0	2,068.8	14	0	0	10.05	10.05	0.00
641 PS UNITS		5,024.01	0.00	5,024.01	55,379	0	258.0	1	0	0	9.07	9.07	0.00
642 PS ALL E		104,809.92	0.00	104,809.92	1,240,391	0	6,027.1	14	0	0	8.45	8.45	0.00
Total 510		158,276.88	0.00	158,276.88	1,776,884	0	8,353.9	29	7	12	8.91	8.91	7.95
Grand total		11,720,080.45	3.46-	11,720,083.91	146,798,854	16,319	221,448.3	47,744	3,675	5,444	7.98	7.98	4,525.71

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(05) May - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,611	41,331
37. COMMERCIAL	5,829	5,783
38. INDUSTRIAL	161	161
39. OTHER	136	138
40. TOTAL	47,737	47,413

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	29	30
Other Than Public Schools	0	0
	<u>136</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/13, 2017(Signed) 

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$184,589,381
2. Construction Work in Progress	6,796,900
3. Materials and Supplies paid for	317,070
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$193,027,475</u>
Deductions:	
7. Accumulated Depreciation (3)	70,959,994
8. Unamortized Investment Tax Credit	149
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,342,551
11. Deferred Income Taxes	26,551,789
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$101,854,483</u>
14. Rate Base	<u><u>\$91,172,992</u></u>
15. Net Operating Income (5)	\$3,877,595
16. Charitable Contributions (Net of Tax Effect) (5)	(124,946)
17. Allowance for Funds Used During Construction (5)	54,665
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,743)
19. Total (5)	<u><u>\$3,639,571</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>3.99%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
										INCL FUEL	EXCL FUEL			
011 RS-LMWH	1,739.88	0.00	1,739.88	19,623	0	0.0	20	0	0	8.87	8.87			0.00
015 RS	3,552,767.73	0.00	3,552,767.73	37,158,462	0	1,039.9	41,501	0	0	9.56	9.56			0.00
018 RS EMP	7,990.84	0.00	7,990.84	88,748	0	0.0	84	0	0	9.00	9.00			0.00
030 RS TOD-ON	385.47	0.00	385.47	3,524	2,631	0.0	5	0	0	10.94	10.94			0.00
051 RSW-LM-EM	73.80	0.00	73.80	820	0	0.0	1	0	0	9.00	9.00			0.00
093 OL 7000	2,835.97	0.00	2,835.97	14,478	0	0.0	0	230	251	19.59	19.59			7.95
094 9500 HPS	24,545.05	0.00	24,545.05	88,772	0	0.0	0	2,334	2,802	27.65	27.65			1,114.59
095 OL 20000	651.43	0.00	651.43	4,064	0	0.0	0	19	32	16.03	16.03			0.00
097 22000 HPS	9,758.54	0.00	9,758.54	45,894	0	0.0	0	458	677	21.26	21.26			851.50
103 27500SVPT	177.98	0.00	177.98	332	0	0.0	0	1	4	53.61	53.61			0.00
107 22000HPSF	6,329.08	0.00	6,329.08	27,791	0	0.0	0	213	409	22.77	22.77			653.70
109 50000HPSF	2,069.99	0.00	2,069.99	12,828	0	0.0	0	34	96	16.14	16.14			159.45
110 17000 MH	1,039.60	0.00	1,039.60	5,083	0	0.0	0	38	63	20.45	20.45			25.25
111 9500HPSPT	4,694.07	0.00	4,694.07	10,144	0	0.0	0	60	317	46.27	46.27			276.36
115 9500 HPSF	1,173.60	0.00	1,173.60	3,368	0	0.0	0	68	115	34.85	34.85			24.30
116 28800 MH	14,082.88	0.00	14,082.88	79,994	0	0.0	0	196	633	17.60	17.60			1,321.50
120 50000HPSB	390.53	0.00	390.53	1,742	0	0.0	0	1	13	22.42	22.42			79.50
122 16000SVPT	858.79	0.00	858.79	987	0	0.0	0	8	21	87.01	87.01			0.00
124 50000SVPF	195.35	0.00	195.35	536	0	0.0	0	1	4	36.45	36.45			0.00
126 36000MHPPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26			10.44
208 EHG	128,434.15	0.00	128,434.15	1,192,686	0	6,165.6	438	0	0	10.77	10.77			0.00
209 EHG MIN	27,516.45	0.00	27,516.45	231,811	0	1,884.4	140	0	0	11.87	11.87			0.00
221 CS	63,205.43	0.00	63,205.43	552,818	0	4,312.9	183	0	0	11.43	11.43			0.00
229 GS TOD	1,797.02	0.00	1,797.02	17,571	8,804	0.0	5	0	0	10.23	10.23			0.00
231 SGS FIXED	179,963.47	0.00	179,963.47	1,362,512	1,685	2,579.2	3,468	0	0	13.21	13.21			0.00
232 SGS MEAS	15,660.83	0.00	15,660.83	130,236	0	343.1	236	0	0	12.02	12.02			0.00
233 SGS NMTR	2,405.00	0.00	2,405.00	15,207	0	0.0	67	0	0	15.82	15.82			0.00
235 MGS SEC	852,098.59	0.00	852,098.59	7,572,770	0	31,605.0	1,303	0	0	11.25	11.25			0.00
237 MGS PRI	1,901.04	0.00	1,901.04	21,000	0	35.0	1	0	0	9.05	9.05			0.00
240 LGS SEC	1,643,055.46	0.00	1,643,055.46	16,996,695	0	53,553.0	232	0	0	9.67	9.67			0.00
242 LGS M SEC	26,427.95	0.00	26,427.95	284,400	0	793.0	4	0	0	9.29	9.29			0.00
244 LGS PRI	141,012.41	0.00	141,012.41	1,386,700	0	5,860.0	10	0	0	10.17	10.17			0.00
322 IP PRI	295,998.09	0.00	295,998.09	4,618,300	0	8,015.0	2	0	0	6.41	6.41			0.00
324 IP TRAN	3,950,526.46	0.00	3,950,526.46	66,422,738	0	106,795.0	4	0	0	5.95	5.95			0.00
523 SL	130,790.95	0.00	130,790.95	549,633	0	0.0	4	0	0	23.80	23.80			0.00
640 PS	48,946.58	0.00	48,946.58	487,394	0	2,362.9	14	0	0	10.04	10.04			0.00
641 PS UNITS	5,801.87	0.00	5,801.87	64,800	0	360.0	1	0	0	8.95	8.95			0.00
642 PS ALL E	120,764.16	0.00	120,764.16	1,431,168	0	5,126.3	14	0	0	8.44	8.44			0.00



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	11,268,321.31	0.00	11,268,321.31	140,906,419	13,120	230,830.3	47,737	3,664	5,442	8.00	8.00		4,524.54



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
010	010													
	011	RS-LMWH	128.23	0.00	1,529	0	0.0	1	0	0	8.39	8.39	0.00	0.00
	015	RS	621,562.33	0.00	6,411,829	0	281.0	7,592	0	0	9.69	9.69	0.00	0.00
	018	RS EMP	335.70	0.00	3,717	0	0.0	4	0	0	9.03	9.03	0.00	0.00
	030	RS TOD-ON	91.95	0.00	1,112	1,094	0.0	1	0	0	8.27	8.27	0.00	0.00
	093	OL 7000	1,046.85	0.00	5,363	0	0.0	0	93	93	19.52	19.52	0.00	0.00
	094	9500 HPS	8,460.55	0.00	31,034	0	0.0	0	894	980	27.26	27.26	311.70	0.00
	095	OL 20000	58.95	0.00	381	0	0.0	0	3	3	15.47	15.47	0.00	0.00
	097	22000 HPS	993.33	0.00	4,966	0	0.0	0	69	74	20.00	20.00	47.70	0.00
	107	22000HPSF	264.56	0.00	1,224	0	0.0	0	11	18	21.61	21.61	17.30	0.00
	110	17000 MH	91.79	0.00	466	0	0.0	0	5	6	19.70	19.70	0.00	0.00
	111	9500HPSPT	159.29	0.00	352	0	0.0	0	9	11	45.25	45.25	11.72	0.00
Total 010	115	9500 HPSF	95.65	0.00	288	0	0.0	0	8	9	33.21	33.21	0.00	0.00
	116	28800 MH	107.26	0.00	635	0	0.0	0	5	5	16.89	16.89	7.95	0.00
	122	16000SVPT	39.12	0.00	47	0	0.0	0	1	1	83.23	83.23	0.00	0.00
			633,435.56	0.00	6,462,943	1,094	281.0	7,598	1,098	1,200	9.80	9.80	396.37	
020	020													
	011	RS-LMWH	1,611.65	0.00	18,094	0	0.0	19	0	0	8.91	8.91	0.00	0.00
	015	RS	2,931,205.40	0.00	30,746,633	0	758.9	33,909	0	0	9.53	9.53	0.00	0.00
	018	RSEMP	7,655.14	0.00	85,031	0	0.0	80	0	0	9.00	9.00	0.00	0.00
	030	RS TOD-ON	293.52	0.00	2,412	1,537	0.0	4	0	0	12.17	12.17	0.00	0.00
	051	RSW-LM-EM	73.80	0.00	820	0	0.0	1	0	0	9.00	9.00	0.00	0.00
	093	OL 7000	1,034.33	0.00	5,287	0	0.0	0	89	92	19.56	19.56	7.95	0.00
	094	9500 HPS	9,722.00	0.00	35,919	0	0.0	0	1,076	1,137	27.07	27.07	302.86	0.00
	095	OL 20000	39.30	0.00	254	0	0.0	0	2	2	15.47	15.47	0.00	0.00
	097	22000 HPS	1,547.23	0.00	7,831	0	0.0	0	114	116	19.76	19.76	50.50	0.00
	107	22000HPSF	297.94	0.00	1,428	0	0.0	0	17	21	20.86	20.86	12.15	0.00
	Total 020	109	50000HPSF	73.31	0.00	500	0	0.0	0	3	4	14.66	14.66	0.00
110		17000 MH	78.45	0.00	405	0	0.0	0	4	5	19.37	19.37	0.00	0.00
111		9500HPSPT	68.77	0.00	160	0	0.0	0	5	5	42.98	42.98	2.00	0.00
115		9500 HPSF	148.58	0.00	445	0	0.0	0	12	15	33.39	33.39	0.00	0.00
211	116	28800 MH	173.76	0.00	1,016	0	0.0	0	7	8	17.10	17.10	15.90	0.00
	122	16000SVPT	164.33	0.00	188	0	0.0	0	1	4	87.41	87.41	0.00	0.00
			2,954,187.51	0.00	30,906,423	1,537	758.9	34,013	1,330	1,409	9.56	9.56	391.36	
211	211													
	093	OL 7000	342.43	0.00	1,740	0	0.0	0	25	30	19.68	19.68	0.00	0.00
	094	9500 HPS	4,283.51	0.00	14,988	0	0.0	0	281	471	28.58	28.58	279.15	0.00
	095	OL 20000	390.07	0.00	2,413	0	0.0	0	8	19	16.17	16.17	0.00	0.00
	097	22000 HPS	4,494.56	0.00	20,449	0	0.0	0	178	301	21.98	21.98	495.20	0.00
	107	22000HPSF	4,046.67	0.00	17,680	0	0.0	0	131	260	22.89	22.89	430.20	0.00
109	50000HPSF	1,344.73	0.00	8,308	0	0.0	0	23	62	16.19	16.19	108.95	0.00	
	110	17000 MH	650.13	0.00	3,240	0	0.0	0	24	40	20.07	20.07	1.40	0.00

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
211	111	9500HPSPT	3,608.68	0.00	3,608.68	7,808	0	0.0	0	34	244	46.22	46.22	206.64
	115	9500 HPSF	539.48	0.00	539.48	1,547	0	0.0	0	30	57	34.87	34.87	7.95
	116	28800 MH	9,245.85	0.00	9,245.85	52,004	0	0.0	0	124	412	17.78	17.78	958.15
	120	50000HPSB	390.53	0.00	390.53	1,742	0	0.0	0	1	13	22.42	22.42	79.50
	122	16000SVPT	285.60	0.00	285.60	329	0	0.0	0	3	7	86.81	86.81	0.00
	221	CS	41,857.95	0.00	41,857.95	370,304	0	2,772.6	104	0	0	11.30	11.30	0.00
	229	GS TOD	409.97	0.00	409.97	2,739	1,236	0.0	3	0	0	14.97	14.97	0.00
	231	SGS FIXED	141,752.12	0.00	141,752.12	1,059,876	1,885	1,773.1	2,811	0	0	13.37	13.37	0.00
	232	SGS MEAS	10,839.42	0.00	10,839.42	91,463	0	235.8	157	0	0	11.85	11.85	0.00
	233	SGS NMTR	1,055.11	0.00	1,055.11	6,822	0	0.0	26	0	0	15.47	15.47	0.00
	235	MGS SEC	556,095.55	0.00	556,095.55	4,972,804	0	20,119.0	817	0	0	11.18	11.18	0.00
	240	LGS SEC	802,493.54	0.00	802,493.54	8,679,379	0	23,976.0	103	0	0	9.25	9.25	0.00
	242	LGS M SEC	5,145.66	0.00	5,145.66	50,400	0	176.0	1	0	0	10.21	10.21	0.00
	244	LGS PRI	78,697.73	0.00	78,697.73	916,400	0	2,569.0	6	0	0	8.59	8.59	0.00
	322	IP PRI	178,537.39	0.00	178,537.39	2,752,800	0	4,963.0	1	0	0	6.49	6.49	0.00
	Total 211		1,846,506.68	0.00	1,846,506.68	19,035,235	2,921	56,584.5	4,029	862	1,916	9.70	9.70	2,567.14
212	093	OL 7000	287.03	0.00	287.03	1,450	0	0.0	0	17	25	19.80	19.80	0.00
	094	9500 HPS	566.96	0.00	566.96	1,967	0	0.0	0	43	62	28.82	28.82	40.38
	095	OL 20000	163.11	0.00	163.11	1,016	0	0.0	0	6	8	16.05	16.05	0.00
	097	22000 HPS	1,063.29	0.00	1,063.29	4,964	0	0.0	0	55	73	21.42	21.42	97.25
	107	22000HPSF	690.52	0.00	690.52	2,903	0	0.0	0	22	43	23.79	23.79	103.35
	109	50000HPSF	110.01	0.00	110.01	670	0	0.0	0	2	5	16.42	16.42	9.35
	110	17000 MH	194.53	0.00	194.53	891	0	0.0	0	4	11	21.83	21.83	15.90
	111	9500HPSPT	308.54	0.00	308.54	704	0	0.0	0	2	22	43.83	43.83	0.00
	115	9500 HPSF	99.65	0.00	99.65	288	0	0.0	0	6	9	34.60	34.60	1.40
	116	28800 MH	2,321.85	0.00	2,321.85	14,020	0	0.0	0	39	111	16.56	16.56	83.70
	122	16000SVPT	369.74	0.00	369.74	423	0	0.0	0	3	9	87.41	87.41	0.00
	126	36000HPSF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44
	208	EHG	123,000.05	0.00	123,000.05	1,143,802	0	5,858.7	416	0	0	10.75	10.75	0.00
	209	EHG MIN	26,553.80	0.00	26,553.80	225,275	0	1,884.4	132	0	0	11.79	11.79	0.00
	221	CS	21,347.48	0.00	21,347.48	182,514	0	1,540.3	79	0	0	11.70	11.70	0.00
	231	SGS FIXED	22,989.76	0.00	22,989.76	189,435	0	512.5	346	0	0	12.14	12.14	0.00
	232	SGS MEAS	3,025.52	0.00	3,025.52	23,771	0	48.0	51	0	0	12.73	12.73	0.00
	235	MGS SEC	196,230.47	0.00	196,230.47	1,751,293	0	7,125.0	320	0	0	11.20	11.20	0.00
	240	LGS SEC	336,160.65	0.00	336,160.65	3,428,452	0	10,794.0	72	0	0	9.81	9.81	0.00
	242	LGS M SEC	21,282.29	0.00	21,282.29	234,000	0	617.0	3	0	0	9.09	9.09	0.00
	Total 212		756,971.27	0.00	756,971.27	7,208,470	0	28,379.9	1,419	201	382	10.50	10.50	361.77
213	094	9500 HPS	8.75	0.00	8.75	32	0	0.0	0	1	1	27.34	27.34	0.00
	097	22000 HPS	39.88	0.00	39.88	204	0	0.0	0	2	3	19.55	19.55	1.40



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 213	107	22000HPSF	21.34	0.00	68	0	0.0	0	1	1	31.38	31.38	7.95	
	231	SGS FIXED	242.44	0.00	1,890	0	0.0	4	0	0	12.83	12.83	0.00	
	232	SGS MEAS	15.95	0.00	10	0	0.0	1	0	0	159.50	159.50	0.00	
	233	SGS NMTR	257.76	0.00	830	0	0.0	12	0	0	31.06	31.06	0.00	
	235	MGS SEC	2,929.96	0.00	26,483	0	109.0	5	0	0	11.06	11.06	0.00	
	240	LGS SEC	13,001.17	0.00	130,560	0	436.0	2	0	0	9.96	9.96	0.00	
		16,517.25	0.00	160,077	0	545.0	24	4	5	10.32	10.32	9.35		
216	093	OL 7000	23.50	0.00	116	0	0.0	0	1	2	20.26	20.26	0.00	
	094	9500 HPS	1,236.41	0.00	3,904	0	0.0	0	33	122	31.67	31.67	164.60	
	097	22000 HPS	974.72	0.00	4,692	0	0.0	0	22	69	20.77	20.77	62.65	
	103	27500SVPT	177.98	0.00	332	0	0.0	0	1	4	53.61	53.61	0.00	
	107	22000HPSF	621.69	0.00	2,720	0	0.0	0	21	40	22.86	22.86	57.05	
	109	50000HPSF	456.92	0.00	2,814	0	0.0	0	4	21	16.24	16.24	33.20	
	111	9500HPSPT	548.79	0.00	1,120	0	0.0	0	10	35	49.00	49.00	56.00	
	115	9500 HPSF	290.24	0.00	800	0	0.0	0	12	25	36.28	36.28	14.95	
	116	28800 MH	591.78	0.00	3,429	0	0.0	0	9	27	17.26	17.26	39.75	
	124	50000SVPF	195.35	0.00	536	0	0.0	0	1	4	36.45	36.45	0.00	
	208	EHG	3,439.17	0.00	32,931	0	180.9	11	0	0	10.44	10.44	0.00	
	209	EHG MIN	716.33	0.00	4,916	0	0.0	6	0	0	14.57	14.57	0.00	
	229	GS TOD	1,387.05	0.00	14,832	7,568	0.0	2	0	0	9.35	9.35	0.00	
	231	SGS FIXED	9,388.82	0.00	72,856	0	203.9	177	0	0	12.89	12.89	0.00	
	232	SGS MEAS	1,275.08	0.00	10,729	0	45.9	20	0	0	11.88	11.88	0.00	
	233	SGS NMTR	364.72	0.00	1,750	0	0.0	13	0	0	20.84	20.84	0.00	
	235	MGS SEC	64,487.06	0.00	562,665	0	2,794.0	104	0	0	11.46	11.46	0.00	
	240	LGS SEC	167,741.03	0.00	1,692,408	0	5,880.0	24	0	0	9.91	9.91	0.00	
			253,916.64	0.00	2,413,550	7,568	9,104.7	357	114	349	10.52	10.52	428.20	
	221	093	OL 7000	11.75	0.00	58	0	0.0	0	1	1	20.26	20.26	0.00
094		9500 HPS	250.21	0.00	864	0	0.0	0	4	27	28.96	28.96	15.90	
097		22000 HPS	555.69	0.00	2,312	0	0.0	0	16	34	24.04	24.04	96.80	
107		22000HPSF	358.00	0.00	1,632	0	0.0	0	9	24	21.94	21.94	25.70	
109		50000HPSF	85.02	0.00	536	0	0.0	0	2	4	15.86	15.86	7.95	
116		28800 MH	1,642.38	0.00	8,890	0	0.0	0	12	70	18.47	18.47	216.05	
231		SGS FIXED	2,473.41	0.00	20,597	0	74.8	39	0	0	12.01	12.01	0.00	
232		SGS MEAS	194.63	0.00	1,595	0	0.0	3	0	0	12.20	12.20	0.00	
235		MGS SEC	22,948.18	0.00	183,857	0	1,024.0	41	0	0	12.48	12.48	0.00	
237		MGS PRI	1,901.04	0.00	21,000	0	35.0	1	0	0	9.05	9.05	0.00	
240		LGS SEC	258,477.90	0.00	2,454,056	0	9,828.0	25	0	0	10.53	10.53	0.00	
244		LGS PRI	62,314.68	0.00	470,300	0	3,291.0	4	0	0	13.25	13.25	0.00	
322	IP PRI	117,460.70	0.00	1,865,500	0	0	3,052.0	1	0	0	6.30	6.30	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
Total 221	324	IP TRAN	0.00	3,950,526.46	66,422,738	0	106,795.0	4	0	0	5.95	5.95	0.00	
			0.00	4,419,200.05	71,453,935	0	124,099.8	118	44	160	6.18	6.18	362.40	
222	093	OL 7000	0.00	11.75	58	0	0.0	0	1	1	20.26	20.26	0.00	
	097	22000 HPS	0.00	77.01	408	0	0.0	0	1	6	18.88	18.88	0.00	
	126	36000MHPF	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00	
	208	EHG	0.00	1,994.93	15,953	0	126.0	11	0	0	12.51	12.51	0.00	
	209	EHG MIN	0.00	246.32	1,620	0	0.0	2	0	0	15.20	15.20	0.00	
	231	SGS FIXED	0.00	485.59	4,718	0	8.3	4	0	0	10.29	10.29	0.00	
	232	SGS MEAS	0.00	310.23	2,668	0	13.4	4	0	0	11.63	11.63	0.00	
	235	MGS SEC	0.00	9,407.37	75,668	0	434.0	16	0	0	12.43	12.43	0.00	
	240	LGS SEC	0.00	65,181.17	611,840	0	2,639.0	6	0	0	10.65	10.65	0.00	
	Total 222			0.00	77,763.17	713,091	0	3,220.7	43	3	8	10.91	10.91	0.00
240	097	22000 HPS	0.00	12.83	68	0	0.0	0	1	1	18.87	18.87	0.00	
	Total 240		0.00	12.83	68	0	0.0	0	1	1	18.87	18.87	0.00	
400	231	SGS FIXED	0.00	2,631.33	13,140	0	6.6	87	0	0	20.03	20.03	0.00	
	233	SGS NMTR	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00	
	523	SL	0.00	130,790.95	549,633	0	0.0	4	0	0	23.80	23.80	0.00	
	Total 400		0.00	134,149.69	568,578	0	6.6	107	0	0	23.59	23.59	0.00	
510	093	OL 7000	0.00	78.33	406	0	0.0	0	3	7	19.29	19.29	0.00	
	094	9500 HPS	0.00	16.66	64	0	0.0	0	2	2	26.03	26.03	0.00	
	107	22000HPSF	0.00	28.36	136	0	0.0	0	1	2	20.85	20.85	0.00	
	110	17000 MH	0.00	24.70	81	0	0.0	0	1	1	30.49	30.49	7.95	
	640	PS	0.00	48,946.58	487,394	0	2,362.9	14	0	0	10.04	10.04	0.00	
	641	PS UNITS	0.00	5,801.87	64,800	0	360.0	1	0	0	8.95	8.95	0.00	
	642	PS ALL E	0.00	120,764.16	1,431,168	0	5,126.3	14	0	0	8.44	8.44	0.00	
Total 510			0.00	175,660.66	1,984,049	0	7,849.2	29	7	12	8.85	8.85	7.95	
Grand Total			0.00	11,268,321.31	140,906,419	13,120	230,830.3	47,737	3,664	5,442	8.00	8.00	4,524.54	



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	1,919.57	0.00	1,919.57	21,633	0	0.0	20	0	0	8.87	8.87	8.87	0.00
015 RS	3,876,409.20	0.00	3,876,409.20	40,471,994	0	1,039.9	41,501	0	0	9.58	9.58	9.58	0.00
018 RSEMP	8,744.72	0.00	8,744.72	96,966	0	0.0	84	0	0	9.02	9.02	9.02	0.00
030 RS TOD-ON	412.59	0.00	412.59	3,751	2,631	0.0	5	0	0	11.00	11.00	11.00	0.00
051 RSW-LM-EM	80.86	0.00	80.86	895	0	0.0	1	0	0	9.03	9.03	9.03	0.00
093 OL 7000	3,078.59	0.00	3,078.59	15,521	0	0.0	0	230	251	19.83	19.83	19.83	7.95
094 9500 HPS	26,400.09	0.00	26,400.09	94,192	0	0.0	0	2,334	2,802	28.03	28.03	28.03	1,114.59
095 OL 20000	710.17	0.00	710.17	4,374	0	0.0	0	19	32	16.24	16.24	16.24	0.00
097 22000 HPS	10,551.24	0.00	10,551.24	48,986	0	0.0	0	458	677	21.54	21.54	21.54	851.50
103 27500SVPT	188.71	0.00	188.71	349	0	0.0	0	1	4	54.07	54.07	54.07	0.00
107 22000HPSF	6,796.10	0.00	6,796.10	29,468	0	0.0	0	213	409	23.06	23.06	23.06	653.70
109 50000HPSF	2,228.17	0.00	2,228.17	13,643	0	0.0	0	34	96	16.33	16.33	16.33	159.45
110 17000 MH	1,120.80	0.00	1,120.80	5,422	0	0.0	0	38	63	20.67	20.67	20.67	25.25
111 9500HPSPT	5,086.16	0.00	5,086.16	10,851	0	0.0	0	60	317	46.87	46.87	46.87	276.36
115 9500 HPSF	1,307.47	0.00	1,307.47	3,707	0	0.0	0	68	115	35.27	35.27	35.27	24.30
116 28800 MH	15,148.86	0.00	15,148.86	85,010	0	0.0	0	196	633	17.82	17.82	17.82	1,321.50
120 50000HPSB	412.37	0.00	412.37	1,826	0	0.0	0	1	13	22.58	22.58	22.58	79.50
122 16000SVPT	932.65	0.00	932.65	1,058	0	0.0	0	8	21	88.15	88.15	88.15	0.00
124 50000SVPF	207.12	0.00	207.12	563	0	0.0	0	1	4	36.79	36.79	36.79	0.00
126 36000MHFP	268.19	0.00	268.19	831	0	0.0	0	3	5	32.27	32.27	32.27	10.44
208 EHG	141,363.76	0.00	141,363.76	1,311,689	0	6,165.6	438	0	0	10.78	10.78	10.78	0.00
209 EHG MIN	29,645.33	0.00	29,645.33	248,059	0	1,884.4	140	0	0	11.95	11.95	11.95	0.00
221 CS	68,916.62	0.00	68,916.62	601,927	0	4,312.9	183	0	0	11.45	11.45	11.45	0.00
229 GS TOD	1,937.59	0.00	1,937.59	18,894	8,804	0.0	5	0	0	10.26	10.26	10.26	0.00
231 SGS FIXED	196,839.32	0.00	196,839.32	1,486,192	1,685	2,579.2	3,468	0	0	13.24	13.24	13.24	0.00
232 SGS MEAS	17,142.78	0.00	17,142.78	142,300	0	343.1	236	0	0	12.05	12.05	12.05	0.00
233 SGS NMTR	2,629.63	0.00	2,629.63	16,632	0	0.0	67	0	0	15.81	15.81	15.81	0.00
235 MGS SEC	937,020.62	0.00	937,020.62	8,310,707	0	31,605.0	1,303	0	0	11.27	11.27	11.27	0.00
237 MGS PRI	1,233.95	0.00	1,233.95	12,445	0	35.0	1	0	0	9.92	9.92	9.92	0.00
240 LGS SEC	1,791,672.93	0.00	1,791,672.93	18,499,970	0	53,553.0	232	0	0	9.68	9.68	9.68	0.00
242 LGS M SEC	28,493.44	0.00	28,493.44	305,953	0	793.0	4	0	0	9.31	9.31	9.31	0.00
244 LGS PRI	157,125.97	0.00	157,125.97	1,534,693	0	5,860.0	10	0	0	10.24	10.24	10.24	0.00
322 IP PRI	313,903.57	0.00	313,903.57	4,895,317	0	8,015.0	2	0	0	6.41	6.41	6.41	0.00
324 IP TRAN	3,922,479.85	0.00	3,922,479.85	65,960,509	0	106,795.0	4	0	0	5.95	5.95	5.95	0.00
523 SL	130,790.95	0.00	130,790.95	549,633	0	0.0	4	0	0	23.80	23.80	23.80	0.00
640 PS	53,533.99	0.00	53,533.99	532,416	0	2,362.9	14	0	0	10.05	10.05	10.05	0.00
641 PS UNITS	6,690.04	0.00	6,690.04	74,669	0	360.0	1	0	0	8.96	8.96	8.96	0.00
642 PS ALL E	135,498.35	0.00	135,498.35	1,603,321	0	5,126.3	14	0	0	8.45	8.45	8.45	0.00
Grand Total	11,898,922.32	0.00	11,898,922.32	147,016,366	13,120	230,830.3	47,737	3,664	5,442	8.09	8.09	8.09	4,524.54



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	135.67	0.00	135.67	1,616	0	0.0	1	0	0	8.40	8.40	0.00
	015 RS	681,382.86	0.00	681,382.86	7,019,032	0	281.0	7,592	0	0	9.71	9.71	0.00
	018 RS EMP	384.66	0.00	384.66	4,273	0	0.0	4	0	0	9.00	9.00	0.00
	030 RS TOD-ON	95.07	0.00	95.07	1,151	1,094	0.0	1	0	0	8.26	8.26	0.00
	093 OL 7000	1,128.37	0.00	1,128.37	5,711	0	0.0	0	93	93	19.76	19.76	0.00
	094 9500 HPS	9,127.70	0.00	9,127.70	33,026	0	0.0	0	894	980	27.64	27.64	311.70
	095 OL 20000	64.76	0.00	64.76	413	0	0.0	0	3	3	15.68	15.68	0.00
	097 22000 HPS	1,067.83	0.00	1,067.83	5,276	0	0.0	0	69	74	20.24	20.24	47.70
	107 22000HPSF	285.16	0.00	285.16	1,303	0	0.0	0	11	18	21.88	21.88	17.30
	110 17000 MH	108.77	0.00	108.77	545	0	0.0	0	5	6	19.96	19.96	0.00
	111 9500HPSPT	172.91	0.00	172.91	375	0	0.0	0	9	11	46.11	46.11	11.72
	115 9500 HPSF	100.68	0.00	100.68	300	0	0.0	0	8	9	33.56	33.56	0.00
116 28800 MH	116.07	0.00	116.07	679	0	0.0	0	5	5	17.09	17.09	7.95	
122 16000SVPT	41.88	0.00	41.88	50	0	0.0	0	1	1	83.76	83.76	0.00	
Total 010		694,212.39	0.00	694,212.39	7,073,750	1,094	281.0	7,598	1,098	1,200	9.81	9.81	396.37
020	011 RS-LMWH	1,783.90	0.00	1,783.90	20,017	0	0.0	19	0	0	8.91	8.91	0.00
	015 RS	3,195,026.34	0.00	3,195,026.34	33,452,962	0	758.9	33,909	0	0	9.55	9.55	0.00
	018 RS EMP	8,360.06	0.00	8,360.06	92,693	0	0.0	80	0	0	9.02	9.02	0.00
	030 RS TOD-ON	317.52	0.00	317.52	2,600	1,537	0.0	4	0	0	12.21	12.21	0.00
	051 RSW-LM-EM	80.86	0.00	80.86	895	0	0.0	1	0	0	9.03	9.03	0.00
	093 OL 7000	1,137.17	0.00	1,137.17	5,738	0	0.0	0	89	92	19.82	19.82	7.95
	094 9500 HPS	10,442.64	0.00	10,442.64	38,060	0	0.0	0	1,076	1,137	27.44	27.44	302.86
	095 OL 20000	43.72	0.00	43.72	278	0	0.0	0	2	2	15.73	15.73	0.00
	097 22000 HPS	1,673.30	0.00	1,673.30	8,356	0	0.0	0	114	116	20.03	20.03	50.50
	107 22000HPSF	318.11	0.00	318.11	1,506	0	0.0	0	17	21	21.12	21.12	12.15
	109 5000HPSF	76.05	0.00	76.05	512	0	0.0	0	3	4	14.85	14.85	0.00
	110 17000 MH	85.74	0.00	85.74	438	0	0.0	0	4	5	19.58	19.58	0.00
111 9500HPSPT	73.56	0.00	73.56	168	0	0.0	0	5	5	43.79	43.79	2.00	
115 9500 HPSF	164.97	0.00	164.97	487	0	0.0	0	12	15	33.87	33.87	0.00	
116 28800 MH	187.01	0.00	187.01	1,081	0	0.0	0	7	8	17.30	17.30	15.90	
122 16000SVPT	183.26	0.00	183.26	206	0	0.0	0	1	4	88.96	88.96	0.00	
Total 020		3,219,954.21	0.00	3,219,954.21	33,625,997	1,537	758.9	34,013	1,330	1,409	9.58	9.58	391.36



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093	OL 7000	366.74	0.00	366.74	1,841	0	0.0	0	25	30	19.92	19.92	0.00
	094	9500 HPS	4,579.36	0.00	4,579.36	15,804	0	0.0	0	281	471	28.98	28.98	279.15
	095	OL 20000	425.50	0.00	425.50	2,598	0	0.0	0	8	19	16.38	16.38	0.00
	097	22000 HPS	4,848.26	0.00	4,848.26	21,773	0	0.0	0	178	301	22.27	22.27	495.20
	107	22000HPSF	4,340.99	0.00	4,340.99	18,720	0	0.0	0	131	260	23.19	23.19	430.20
	109	50000HPSF	1,457.65	0.00	1,457.65	8,895	0	0.0	0	23	62	16.39	16.39	108.95
	110	17000 MH	691.20	0.00	691.20	3,409	0	0.0	0	24	40	20.28	20.28	1.40
	111	9500HPSPT	3,911.87	0.00	3,911.87	8,355	0	0.0	0	34	244	46.82	46.82	206.64
	115	9500 HPSF	622.68	0.00	622.68	1,763	0	0.0	0	30	57	35.32	35.32	7.95
	116	28800 MH	9,941.02	0.00	9,941.02	55,231	0	0.0	0	124	412	18.00	18.00	958.15
	120	50000HPSB	412.37	0.00	412.37	1,826	0	0.0	0	1	13	22.58	22.58	79.50
	122	16000SVPT	313.24	0.00	313.24	355	0	0.0	0	3	7	88.24	88.24	0.00
	221	CS	45,897.29	0.00	45,897.29	405,517	0	2,772.6	104	0	0	11.32	11.32	0.00
	229	GS TOD	445.33	0.00	445.33	2,982	1,236	0.0	3	0	0	14.93	14.93	0.00
	231	SGS FIXED	155,015.69	0.00	155,015.69	1,155,654	1,685	1,773.1	2,811	0	0	13.41	13.41	0.00
	232	SGS MEAS	11,910.91	0.00	11,910.91	100,288	0	235.8	157	0	0	11.88	11.88	0.00
212	233	SGS NMTR	1,137.85	0.00	1,137.85	7,349	0	0.0	26	0	0	15.48	15.48	0.00
	235	MGS SEC	613,343.31	0.00	613,343.31	5,472,412	0	20,119.0	817	0	0	11.21	11.21	0.00
	240	LGS SEC	870,327.29	0.00	870,327.29	9,399,727	0	23,976.0	103	0	0	9.26	9.26	0.00
	242	LGS M SEC	5,726.24	0.00	5,726.24	55,708	0	176.0	1	0	0	10.28	10.28	0.00
	244	LGS PRI	86,707.70	0.00	86,707.70	1,006,801	0	2,569.0	6	0	0	8.61	8.61	0.00
	322	IP PRI	190,338.82	0.00	190,338.82	2,933,793	0	4,963.0	1	0	0	6.49	6.49	0.00
	Total 211		2,012,761.31	0.00	2,012,761.31	20,680,801	2,921	56,584.5	4,029	862	1,916	9.73	9.73	2,567.14
	093	OL 7000	310.72	0.00	310.72	1,551	0	0.0	0	17	25	20.03	20.03	0.00
	094	9500 HPS	615.94	0.00	615.94	2,109	0	0.0	0	43	62	29.21	29.21	40.38
	095	OL 20000	176.19	0.00	176.19	1,085	0	0.0	0	6	8	16.24	16.24	0.00
097	22000 HPS	1,150.50	0.00	1,150.50	5,301	0	0.0	0	55	73	21.70	21.70	97.25	
107	22000HPSF	750.33	0.00	750.33	3,114	0	0.0	0	22	43	24.10	24.10	103.35	
109	50000HPSF	118.46	0.00	118.46	710	0	0.0	0	2	5	16.68	16.68	9.35	
110	17000 MH	209.00	0.00	209.00	945	0	0.0	0	4	11	22.12	22.12	15.90	
111	9500HPSPT	340.72	0.00	340.72	766	0	0.0	0	2	22	44.48	44.48	0.00	
115	9500 HPSF	107.97	0.00	107.97	308	0	0.0	0	6	9	35.06	35.06	1.40	
116	28800 MH	2,514.02	0.00	2,514.02	14,972	0	0.0	0	39	111	16.79	16.79	83.70	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2017 06:05:52 AM

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
122	16000SVPT	394.27	0.00	394.27	447	0	0.0	0	3	9	88.20	88.20	0.00
126	36000MHPF	216.66	0.00	216.66	664	0	0.0	0	2	4	32.63	32.63	10.44
208	EHG	135,500.23	0.00	135,500.23	1,259,092	0	5,858.7	416	0	0	10.76	10.76	0.00
209	EHG MIN	28,600.91	0.00	28,600.91	241,015	0	1,884.4	132	0	0	11.87	11.87	0.00
221	CS	23,019.33	0.00	23,019.33	196,410	0	1,540.3	79	0	0	11.72	11.72	0.00
231	SGS FIXED	25,335.67	0.00	25,335.67	208,489	0	512.5	346	0	0	12.15	12.15	0.00
232	SGS MEAS	3,292.73	0.00	3,292.73	25,906	0	48.0	51	0	0	12.71	12.71	0.00
235	MGS SEC	214,908.60	0.00	214,908.60	1,916,119	0	7,125.0	320	0	0	11.22	11.22	0.00
240	LGS SEC	368,277.51	0.00	368,277.51	3,745,363	0	10,794.0	72	0	0	9.83	9.83	0.00
242	LGS M SEC	22,767.20	0.00	22,767.20	250,245	0	617.0	3	0	0	9.10	9.10	0.00
Total 212		828,606.96	0.00	828,606.96	7,874,611	0	28,379.9	1,419	201	382	10.52	10.52	361.77
213	094 9500 HPS	9.28	0.00	9.28	33	0	0.0	0	1	1	28.12	28.12	0.00
097 22000 HPS		44.26	0.00	44.26	223	0	0.0	0	2	3	19.85	19.85	1.40
107 22000HPSF		23.68	0.00	23.68	74	0	0.0	0	1	1	32.00	32.00	7.95
231 SGS FIXED		261.07	0.00	261.07	2,033	0	0.0	4	0	0	12.84	12.84	0.00
232 SGS MEAS		17.41	0.00	17.41	8	0	0.0	1	0	0	217.63	217.63	0.00
233 SGS NMTR		272.06	0.00	272.06	875	0	0.0	12	0	0	31.09	31.09	0.00
235 MGS SEC		3,176.37	0.00	3,176.37	28,713	0	109.0	5	0	0	11.06	11.06	0.00
240 LGS SEC		13,997.14	0.00	13,997.14	140,725	0	436.0	2	0	0	9.95	9.95	0.00
Total 213		17,801.27	0.00	17,801.27	172,684	0	545.0	24	4	5	10.31	10.31	9.35
216	093 OL 7000	24.92	0.00	24.92	121	0	0.0	0	1	2	20.60	20.60	0.00
094 9500 HPS		1,343.44	0.00	1,343.44	4,187	0	0.0	0	33	122	32.09	32.09	164.60
097 22000 HPS		1,074.65	0.00	1,074.65	5,095	0	0.0	0	22	69	21.09	21.09	62.65
103 27500SVPT		188.71	0.00	188.71	349	0	0.0	0	1	4	54.07	54.07	0.00
107 22000HPSF		669.17	0.00	669.17	2,894	0	0.0	0	21	40	23.12	23.12	57.05
109 50000HPSF		484.47	0.00	484.47	2,956	0	0.0	0	4	21	16.39	16.39	33.20
111 9500HPSPT		587.10	0.00	587.10	1,187	0	0.0	0	10	35	49.46	49.46	56.00
115 9500 HPSF		311.17	0.00	311.17	849	0	0.0	0	12	25	36.65	36.65	14.95
116 28800 MH		640.55	0.00	640.55	3,667	0	0.0	0	9	27	17.47	17.47	39.75
124 50000SVPF		207.12	0.00	207.12	563	0	0.0	0	1	4	36.79	36.79	0.00
208 EHG		3,703.48	0.00	3,703.48	35,399	0	180.9	11	0	0	10.46	10.46	0.00
209 EHG MIN		779.63	0.00	779.63	5,299	0	0.0	6	0	0	14.71	14.71	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2017 06:05:52 AM

State: IN

May 2017

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 216	229	GS TOD	1,492.26	0.00	1,492.26	15,912	7,568	0.0	2	0	0	9.38	9.38	0.00
	231	SGS FIXED	10,180.18	0.00	10,180.18	78,699	0	203.9	177	0	0	12.94	12.94	0.00
	232	SGS MEAS	1,378.83	0.00	1,378.83	11,545	0	45.9	20	0	0	11.94	11.94	0.00
	233	SGS NMTR	412.75	0.00	412.75	1,977	0	0.0	13	0	0	20.88	20.88	0.00
	235	MGS SEC	70,332.02	0.00	70,332.02	611,322	0	2,794.0	104	0	0	11.50	11.50	0.00
	240	LGS SEC	182,727.45	0.00	182,727.45	1,838,380	0	5,880.0	24	0	0	9.94	9.94	0.00
			276,537.90	0.00	276,537.90	2,620,401	7,568	9,104.7	357	114	349	10.55	10.55	428.20
221	093	OL 7000	13.78	0.00	13.78	64	0	0.0	0	1	1	21.53	21.53	0.00
	094	9500 HPS	263.91	0.00	263.91	905	0	0.0	0	4	27	29.16	29.16	15.90
	097	22000 HPS	594.15	0.00	594.15	2,448	0	0.0	0	16	34	24.27	24.27	96.80
	107	22000HPSF	378.71	0.00	378.71	1,714	0	0.0	0	9	24	22.10	22.10	25.70
	109	50000HPSF	91.54	0.00	91.54	570	0	0.0	0	2	4	16.06	16.06	7.95
	116	28800 MH	1,750.19	0.00	1,750.19	9,380	0	0.0	0	12	70	18.66	18.66	216.05
	231	SGS FIXED	2,657.08	0.00	2,657.08	22,005	0	74.8	39	0	0	12.07	12.07	0.00
	232	SGS MEAS	207.40	0.00	207.40	1,701	0	0.0	3	0	0	12.19	12.19	0.00
	235	MGS SEC	25,098.38	0.00	25,098.38	200,711	0	1,024.0	41	0	0	12.50	12.50	0.00
	237	MGS PRI	1,233.95	0.00	1,233.95	12,445	0	35.0	1	0	0	9.92	9.92	0.00
	240	LGS SEC	285,270.49	0.00	285,270.49	2,714,463	0	9,828.0	25	0	0	10.51	10.51	0.00
	244	LGS PRI	70,418.27	0.00	70,418.27	527,892	0	3,291.0	4	0	0	13.34	13.34	0.00
	322	IP PRI	123,564.75	0.00	123,564.75	1,961,524	0	3,052.0	1	0	0	6.30	6.30	0.00
	324	IP TRAN	3,922,479.85	0.00	3,922,479.85	65,960,509	0	106,795.0	4	0	0	5.95	5.95	0.00
	Total 221		4,434,022.45	0.00	4,434,022.45	71,416,331	0	124,099.8	118	44	160	6.21	6.21	362.40
222	093	OL 7000	12.41	0.00	12.41	61	0	0.0	0	1	1	20.34	20.34	0.00
	097	22000 HPS	85.46	0.00	85.46	446	0	0.0	0	1	6	19.16	19.16	0.00
	126	36000MHPF	51.53	0.00	51.53	167	0	0.0	0	1	1	30.86	30.86	0.00
	208	EHG	2,160.05	0.00	2,160.05	17,198	0	126.0	11	0	0	12.56	12.56	0.00
	209	EHG MIN	264.79	0.00	264.79	1,745	0	0.0	2	0	0	15.17	15.17	0.00
	231	SGS FIXED	520.42	0.00	520.42	5,048	0	8.3	4	0	0	10.31	10.31	0.00
	232	SGS MEAS	335.50	0.00	335.50	2,852	0	13.4	4	0	0	11.76	11.76	0.00
	235	MGS SEC	10,161.94	0.00	10,161.94	81,430	0	434.0	16	0	0	12.48	12.48	0.00
240	LGS SEC	71,073.05	0.00	71,073.05	661,312	0	2,639.0	6	0	0	10.75	10.75	0.00	



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 222		84,665.15	0.00	84,665.15	770,259	0	3,220.7	43	3	8	10.99	10.99	0.00
240	097 22000 HPS	12.83	0.00	12.83	68	0	0.0	0	1	1	18.87	18.87	0.00
Total 240		12.83	0.00	12.83	68	0	0.0	0	1	1	18.87	18.87	0.00
400	231 SGS FIXED	2,869.21	0.00	2,869.21	14,264	0	6.6	87	0	0	20.12	20.12	0.00
233 SGS NMTR		806.97	0.00	806.97	6,431	0	0.0	16	0	0	12.55	12.55	0.00
523 SL		130,790.95	0.00	130,790.95	549,633	0	0.0	4	0	0	23.80	23.80	0.00
Total 400		134,467.13	0.00	134,467.13	570,328	0	6.6	107	0	0	23.58	23.58	0.00
510	093 OL 7000	84.48	0.00	84.48	434	0	0.0	0	3	7	19.47	19.47	0.00
094 9500 HPS		17.82	0.00	17.82	68	0	0.0	0	2	2	26.21	26.21	0.00
107 22000HPSF		29.95	0.00	29.95	143	0	0.0	0	1	2	20.94	20.94	0.00
110 17000 MH		26.09	0.00	26.09	85	0	0.0	0	1	1	30.69	30.69	7.95
640 PS		53,533.99	0.00	53,533.99	532,416	0	2,362.9	14	0	0	10.05	10.05	0.00
641 PS UNITS		6,690.04	0.00	6,690.04	74,669	0	360.0	1	0	0	8.96	8.96	0.00
642 PS ALL E		135,498.35	0.00	135,498.35	1,603,321	0	5,126.3	14	0	0	8.45	8.45	0.00
Total 510		195,880.72	0.00	195,880.72	2,211,136	0	7,849.2	29	7	12	8.86	8.86	7.95
Grand Total		11,898,922.32	0.00	11,898,922.32	147,016,366	13,120	230,830.3	47,737	3,664	5,442	8.09	8.09	4,524.54

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,667	41,347
37. COMMERCIAL	5,826	5,822
38. INDUSTRIAL	163	163
39. OTHER	136	138
40. TOTAL	47,792	47,470

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	108
Public Schools	29	30
Other Than Public Schools	0	0
	<u>136</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11/3, 2017

(Signed) 

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$185,655,551
2. Construction Work in Progress	6,667,461
3. Materials and Supplies paid for	319,807
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$193,966,943</u>
Deductions:	
7. Accumulated Depreciation (3)	71,318,407
8. Unamortized Investment Tax Credit	131
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,344,606
11. Deferred Income Taxes	26,933,096
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$102,596,240</u>
14. Rate Base	<u><u>\$91,370,703</u></u>
15. Net Operating Income (5)	\$5,263,867
16. Charitable Contributions (Net of Tax Effect) (5)	(139,472)
17. Allowance for Funds Used During Construction (5)	54,255
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,699)
19. Total (5)	<u><u>\$5,010,952</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.48%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



State: TN

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
011 RS-LMWH	2,102.00	0.00	2,102.00	24,115	0	0.0	21	0	0	8.72	8.72	0.00	
015 RS	4,233,106.54	0.00	4,233,106.54	45,520,113	0	1,014.3	41,556	0	0	9.30	9.30	0.00	
018 RS EMP	9,488.66	0.00	9,488.66	108,072	0	0.0	84	0	0	8.78	8.78	0.00	
030 RS TOD-ON	460.62	0.00	460.62	4,377	2,987	0.0	5	0	0	10.52	10.52	0.00	
051 RSW-LM-EM	84.34	0.00	84.34	952	0	0.0	1	0	0	8.86	8.86	0.00	
093 OL 7000	2,825.07	0.00	2,825.07	12,920	0	0.0	0	229	250	21.87	21.87	7.95	
094 9500 HPS	24,460.22	0.00	24,460.22	80,135	0	0.0	0	2,329	2,793	30.52	30.52	1,117.29	
095 OL 20000	644.79	0.00	644.79	3,596	0	0.0	0	19	32	17.93	17.93	0.00	
097 22000 HPS	9,769.45	0.00	9,769.45	41,227	0	0.0	0	460	682	23.70	23.70	851.50	
103 27500SVPT	177.98	0.00	177.98	296	0	0.0	0	1	4	60.13	60.13	0.00	
107 22000HPSF	6,320.93	0.00	6,320.93	24,896	0	0.0	0	214	409	25.39	25.39	653.70	
109 50000HPSF	2,073.87	0.00	2,073.87	11,520	0	0.0	0	34	96	18.00	18.00	159.45	
110 17000 MH	1,033.07	0.00	1,033.07	4,484	0	0.0	0	38	63	23.04	23.04	25.25	
111 9500HPSPT	4,693.38	0.00	4,693.38	9,193	0	0.0	0	60	317	51.05	51.05	276.36	
115 9500 HPSF	1,178.59	0.00	1,178.59	3,074	0	0.0	0	68	106	38.34	38.34	24.30	
116 28800 MH	14,143.20	0.00	14,143.20	72,307	0	0.0	0	197	636	19.56	19.56	1,321.50	
120 50000HPSB	390.53	0.00	390.53	1,560	0	0.0	0	1	13	25.03	25.03	79.50	
122 16000SVPT	858.79	0.00	858.79	882	0	0.0	0	8	21	97.37	97.37	0.00	
124 50000SVPF	195.35	0.00	195.35	480	0	0.0	0	1	4	40.70	40.70	0.00	
126 36000MHFP	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44	
208 EHG	149,001.91	0.00	149,001.91	1,427,947	0	6,047.4	436	0	0	10.43	10.43	0.00	
209 EHG MIN	28,521.87	0.00	28,521.87	248,238	0	1,455.5	140	0	0	11.49	11.49	0.00	
221 CS	82,356.52	0.00	82,356.52	738,828	0	4,082.7	183	0	0	11.15	11.15	0.00	
229 GS TOD	1,793.92	0.00	1,793.92	17,645	8,922	0.0	5	0	0	10.17	10.17	0.00	
231 SGS FIXED	202,728.62	0.00	202,728.62	1,622,139	2,045	2,647.0	3,470	0	0	12.50	12.50	0.00	
232 SGS MEAS	18,011.34	0.00	18,011.34	157,281	0	352.2	235	0	0	11.45	11.45	0.00	
233 SGS NMTR	2,404.90	0.00	2,404.90	15,207	0	0.0	67	0	0	15.81	15.81	0.00	
235 MGS SEC	971,329.06	0.00	971,329.06	9,131,855	0	31,508.0	1,300	0	0	10.64	10.64	0.00	
237 MGS PRI	2,128.91	0.00	2,128.91	24,500	0	35.0	1	0	0	8.69	8.69	0.00	
240 LGS SEC	1,812,387.33	0.00	1,812,387.33	19,494,453	0	56,107.0	233	0	0	9.30	9.30	0.00	
242 LGS M SEC	29,619.06	0.00	29,619.06	338,400	0	798.0	4	0	0	8.75	8.75	0.00	
244 LGS PRI	274,882.85	0.00	274,882.85	2,678,200	0	5,391.0	12	0	0	10.26	10.26	0.00	
322 IP PRI	314,237.56	0.00	314,237.56	5,010,200	0	8,242.0	2	0	0	6.27	6.27	0.00	
324 IP TRAN	4,218,093.17	159,750.00	4,058,343.17	73,314,011	0	93,095.0	4	0	0	5.75	5.75	0.00	
523 SL	131,307.85	0.00	131,307.85	497,499	0	0.0	4	0	0	26.39	26.39	0.00	
640 PS	38,112.80	0.00	38,112.80	378,941	0	1,744.8	14	0	0	10.06	10.06	0.00	
641 PS UNITS	5,287.25	0.00	5,287.25	58,800	0	348.0	1	0	0	8.99	8.99	0.00	
642 PS ALL E	87,770.38	0.00	87,770.38	1,038,072	0	4,051.0	14	0	0	8.46	8.46	0.00	

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
Grand Total	12,684,237.50	159,750.00	12,524,487.50	162,117,205	13,954	216,918.9	47,792	3,662	5,431	7.82	7.73		4,527.24



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011	RS-LMWH	215.69	0.00	215.69	2,567	0	2	0	0	8.40	8.40	0.00
	015	RS	749,643.26	0.00	749,643.26	7,980,123	0	7,582	0	0	9.39	9.39	0.00
	018	RS EMP	460.65	0.00	460.65	5,349	0	4	0	0	8.61	8.61	0.00
	030	RS TOD-ON	60.58	0.00	60.58	581	572	1	0	0	10.43	10.43	0.00
	093	OL 7000	1,039.94	0.00	1,039.94	4,766	0	0	93	93	21.82	21.82	0.00
	094	9500 HPS	8,420.69	0.00	8,420.69	27,967	0	0	891	977	30.11	30.11	315.94
	095	OL 20000	58.95	0.00	58.95	342	0	0	3	3	17.24	17.24	0.00
	097	22000 HPS	999.00	0.00	999.00	4,473	0	0	69	74	22.33	22.33	47.70
	107	22000HPSF	264.56	0.00	264.56	1,098	0	0	11	18	24.09	24.09	17.30
	110	17000 MH	94.92	0.00	94.92	432	0	0	5	6	21.97	21.97	0.00
	111	9500HPSPT	159.29	0.00	159.29	319	0	0	9	11	49.93	49.93	11.72
	115	9500 HPSF	95.65	0.00	95.65	261	0	0	8	9	36.65	36.65	0.00
020	116	28800 MH	107.26	0.00	107.26	570	0	0	5	5	18.82	18.82	7.95
	122	16000SVPT	39.12	0.00	39.12	42	0	0	1	1	93.14	93.14	0.00
	Total 010		761,659.56	0.00	761,659.56	8,028,890	572	7,589	1,095	1,197	9.49	9.49	400.61
	020												
030	011	RS-LMWH	1,886.31	0.00	1,886.31	21,548	0	19	0	0	8.75	8.75	0.00
	015	RS	3,483,463.28	0.00	3,483,463.28	37,539,990	0	33,974	0	0	9.28	9.28	0.00
	018	RS EMP	9,028.01	0.00	9,028.01	102,723	0	80	0	0	8.79	8.79	0.00
	030	RS TOD-ON	400.04	0.00	400.04	3,796	2,415	4	0	0	10.54	10.54	0.00
	051	RSWLM-EM	84.34	0.00	84.34	952	0	1	0	0	8.86	8.86	0.00
	093	OL 7000	1,030.33	0.00	1,030.33	4,722	0	0	88	91	21.82	21.82	7.95
	094	9500 HPS	9,688.33	0.00	9,688.33	32,422	0	0	1,075	1,132	29.88	29.88	304.85
	095	OL 20000	34.26	0.00	34.26	189	0	0	2	2	18.13	18.13	0.00
	097	22000 HPS	1,569.48	0.00	1,569.48	7,130	0	0	116	118	22.01	22.01	50.50
	107	22000HPSF	297.94	0.00	297.94	1,281	0	0	17	21	23.26	23.26	12.15
	109	50000HPSF	77.19	0.00	77.19	480	0	0	3	4	16.08	16.08	0.00
	110	17000 MH	78.45	0.00	78.45	360	0	0	4	5	21.79	21.79	0.00
040	111	9500HPSPT	68.77	0.00	68.77	145	0	0	5	5	47.43	47.43	2.00
	115	9500 HPSF	149.26	0.00	149.26	406	0	0	12	14	36.76	36.76	0.00
	116	28800 MH	166.78	0.00	166.78	869	0	0	6	9	19.19	19.19	15.90
	122	16000SVPT	164.33	0.00	164.33	168	0	0	1	4	97.82	97.82	0.00
Total 020		3,508,187.10	0.00	3,508,187.10	37,717,181	2,415	34,078	1,329	1,405	9.30	9.30	393.35	
211	093	OL 7000	342.43	0.00	342.43	1,560	0	0	25	30	21.95	21.95	0.00
	094	9500 HPS	4,271.25	0.00	4,271.25	13,554	0	0	280	470	31.51	31.51	274.85
	095	OL 20000	388.48	0.00	388.48	2,153	0	0	8	19	18.04	18.04	0.00
	097	22000 HPS	4,477.55	0.00	4,477.55	18,278	0	0	178	304	24.50	24.50	495.20
	107	22000HPSF	4,048.47	0.00	4,048.47	15,868	0	0	132	261	25.51	25.51	430.20
	109	50000HPSF	1,344.73	0.00	1,344.73	7,440	0	0	23	62	18.07	18.07	108.95
110	17000 MH	640.47	0.00	640.47	2,828	0	0	24	40	22.65	22.65	1.40	

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				
											INCL FUEL	EXCL FUEL	FACILITY CHARGE		
212	111	9500HPSPT	0.00	3,607.99	7,076	0	0.0	0	34	244	50.99	50.99	206.64		
	115	9500 HPSF	0.00	543.79	1,421	0	0.0	0	30	49	38.27	38.27	7.95		
	116	28800 MH	0.00	9,301.55	47,156	0	0.0	0	126	414	19.73	19.73	958.15		
	120	50000HPSB	0.00	390.53	1,560	0	0.0	0	1	13	25.03	25.03	79.50		
	122	16000SVPT	0.00	285.60	294	0	0.0	0	3	7	97.14	97.14	0.00		
	221	CS	55,895.29	0.00	55,895.29	506,192	0	2,618.6	103	0	0	11.04	11.04	0.00	
	229	GS TOD	437.21	0.00	437.21	2,957	1,226	0.0	3	0	0	14.79	14.79	0.00	
	231	SGS FIXED	158,703.63	0.00	158,703.63	1,253,020	2,045	1,825.3	2,807	0	0	12.67	12.67	0.00	
	232	SGS MEAS	12,406.57	0.00	12,406.57	109,654	0	259.0	156	0	0	11.31	11.31	0.00	
	233	SGS NMTR	179.16	0.00	179.16	1,648-	0	0.0	25	0	0	10.87-	10.87-	0.00	
	235	MGS SEC	641,936.57	0.00	641,936.57	6,064,411	0	20,599.0	818	0	0	10.59	10.59	0.00	
	240	LGS SEC	792,964.47	5,248.63-	798,213.10	9,566,907	0	16,457.0	103	0	0	8.29	8.34	0.00	
	242	LGS M SEC	5,888.19	0.00	5,888.19	63,200	0	176.0	1	0	0	9.32	9.32	0.00	
	244	LGS PRI	87,722.35	0.00	87,722.35	1,051,700	0	2,724.0	6	0	0	8.34	8.34	0.00	
	322	IP PRI	187,721.28	0.00	187,721.28	2,959,200	0	5,050.0	1	0	0	6.34	6.34	0.00	
	Total 211		1,973,497.56	5,248.63-	1,978,746.19	21,694,781	3,271	49,708.9	4,023	864	1,913	9.10	9.12	2,562.84	
	213	093	OL 7000	0.00	287.04	1,300	0	0.0	0	17	25	22.08	22.08	0.00	
		094	9500 HPS	0.00	571.67	1,798	0	0.0	0	43	62	31.79	31.79	41.15	
		095	OL 20000	0.00	163.10	912	0	0.0	0	6	8	17.88	17.88	0.00	
		097	22000 HPS	0.00	1,063.29	4,453	0	0.0	0	55	73	23.88	23.88	97.25	
		107	22000HPSF	0.00	680.57	2,562	0	0.0	0	22	42	26.56	26.56	103.35	
		109	50000HPSF	0.00	110.01	600	0	0.0	0	2	5	18.34	18.34	9.35	
		110	17000 MH	0.00	194.53	792	0	0.0	0	4	11	24.56	24.56	15.90	
		111	9500HPSPT	0.00	308.54	638	0	0.0	0	2	22	48.36	48.36	0.00	
		115	9500 HPSF	0.00	99.65	261	0	0.0	0	6	9	38.18	38.18	1.40	
		116	28800 MH	0.00	2,333.45	12,654	0	0.0	0	39	111	18.44	18.44	83.70	
		122	16000SVPT	0.00	369.74	378	0	0.0	0	3	9	97.81	97.81	0.00	
		126	36000MHF	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
		208	EHG	142,803.84	0.00	142,803.84	1,369,971	0	5,742.8	414	0	0	10.42	10.42	0.00
		209	EHG MIN	27,460.68	0.00	27,460.68	240,537	0	1,455.5	132	0	0	11.42	11.42	0.00
		221	CS	26,461.23	0.00	26,461.23	232,636	0	1,464.1	80	0	0	11.37	11.37	0.00
		231	SGS FIXED	27,609.54	0.00	27,609.54	241,909	0	538.7	353	0	0	11.41	11.41	0.00
232		SGS MEAS	3,641.06	0.00	3,641.06	30,679	0	40.6	51	0	0	11.87	11.87	0.00	
235		MGS SEC	221,962.44	0.00	221,962.44	2,102,296	0	6,897.0	314	0	0	10.56	10.56	0.00	
240		LGS SEC	375,167.49	0.00	375,167.49	4,049,448	0	11,048.0	73	0	0	9.26	9.26	0.00	
242		LGS M SEC	23,730.87	0.00	23,730.87	275,200	0	622.0	3	0	0	8.62	8.62	0.00	
Total 212		855,224.76	0.00	855,224.76	8,569,656	0	27,808.7	1,420	201	381	9.98	9.98	362.54		
213	094	9500 HPS	0.00	8.75	29	0	0.0	0	1	1	30.17	30.17	0.00		
	097	22000 HPS	0.00	39.88	183	0	0.0	0	2	3	21.79	21.79	1.40		



American Electric Power
KINGSPORT POWER COMPANY

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											INCL FUEL	EXCL FUEL		
Total 213	107	22000HPSF	21.34	0.00	21.34	61	0	0.0	0	1	34.98	34.98	7.95	
	231	SGS FIXED	259.39	0.00	259.39	2,057	0	0.0	4	0	12.61	12.61	0.00	
	232	SGS MEAS	15.95	0.00	15.95	10	0	0.0	1	0	159.50	159.50	0.00	
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	31.06	31.06	0.00	
	235	MGS SEC	2,529.99	0.00	2,529.99	23,028	0	93.0	5	0	10.99	10.99	0.00	
	240	LGS SEC	14,966.15	0.00	14,966.15	160,800	0	454.0	2	0	9.31	9.31	0.00	
		18,099.21	0.00	18,099.21	186,998	0	547.0	24	4	5	9.68	9.68	9.35	
216	093	OL 7000	23.50	0.00	23.50	104	0	0.0	0	1	22.60	22.60	0.00	
	094	9500 HPS	1,232.66	0.00	1,232.66	3,524	0	0.0	0	33	34.98	34.98	164.60	
	097	22000 HPS	974.72	0.00	974.72	4,209	0	0.0	0	22	23.16	23.16	62.65	
	103	27500SVPT	177.98	0.00	177.98	296	0	0.0	0	1	60.13	60.13	0.00	
	107	22000HPSF	621.69	0.00	621.69	2,440	0	0.0	0	21	25.48	25.48	57.05	
	109	50000HPSF	456.92	0.00	456.92	2,520	0	0.0	0	4	18.13	18.13	33.20	
	111	9500HPSPT	548.79	0.00	548.79	1,015	0	0.0	0	10	54.07	54.07	56.00	
	115	9500 HPSF	290.24	0.00	290.24	725	0	0.0	0	12	40.03	40.03	14.95	
	116	28800 MH	591.78	0.00	591.78	3,078	0	0.0	0	9	19.23	19.23	39.75	
	124	50000SVPF	195.35	0.00	195.35	480	0	0.0	0	1	40.70	40.70	0.00	
	208	EHG	3,946.85	0.00	3,946.85	39,144	0	176.4	11	0	13.38	13.38	0.00	
	209	EHG MIN	817.13	0.00	817.13	6,107	0	0.0	6	0	9.24	9.24	0.00	
	229	GS TOD	1,356.71	0.00	1,356.71	14,688	7,696	0.0	2	0	12.31	12.31	0.00	
	231	SGS FIXED	10,303.34	0.00	10,303.34	83,668	0	189.5	176	0	11.58	11.58	0.00	
	232	SGS MEAS	1,370.17	0.00	1,370.17	11,834	0	37.5	20	0	12.14	12.14	0.00	
	233	SGS NMTR	1,240.57	0.00	1,240.57	10,220	0	0.0	14	0	10.87	10.87	0.00	
	235	MGS SEC	69,041.74	0.00	69,041.74	635,390	0	2,526.0	106	0	10.47	10.47	0.00	
	240	LGS SEC	196,445.46	0.00	196,445.46	1,875,688	0	7,983.0	24	0	10.75	10.75	428.20	
			289,635.60	0.00	289,635.60	2,695,130	7,696	10,912.4	359	114	349	10.75	10.75	
	221	093	OL 7000	11.75	0.00	11.75	52	0	0.0	0	1	22.60	22.60	0.00
094		9500 HPS	250.21	0.00	250.21	783	0	0.0	0	4	31.96	31.96	15.90	
097		22000 HPS	555.69	0.00	555.69	2,074	0	0.0	0	16	26.79	26.79	96.80	
107		22000HPSF	358.00	0.00	358.00	1,464	0	0.0	0	9	24.45	24.45	25.70	
109		50000HPSF	85.02	0.00	85.02	480	0	0.0	0	2	17.71	17.71	7.95	
116		28800 MH	1,642.38	0.00	1,642.38	7,980	0	0.0	0	12	20.58	20.58	216.05	
231		SGS FIXED	2,567.40	0.00	2,567.40	21,742	0	77.9	39	0	11.81	11.81	0.00	
232		SGS MEAS	227.46	0.00	227.46	1,980	0	0.0	3	0	11.49	11.49	0.00	
235		MGS SEC	25,472.05	0.00	25,472.05	216,779	0	1,000.0	41	0	11.75	11.75	0.00	
237		MGS PRI	2,128.91	0.00	2,128.91	24,500	0	35.0	1	0	8.69	8.69	0.00	
240		LGS SEC	366,654.60	5,248.63	361,405.97	3,099,290	0	18,228.0	25	0	11.83	11.86	0.00	
244		LGS PRI	187,160.50	0.00	187,160.50	1,626,500	0	2,667.0	6	0	11.51	11.51	0.00	
322	IP PRI	126,516.28	0.00	126,516.28	2,051,000	0	3,192.0	1	0	6.17	6.17	0.00		

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION				FACILITY CHARGE
											INCL FUEL	EXCL FUEL	INCL FUEL	EXCL FUEL	
Total 221	324 IP TRAN	4,218,093.17	159,750.00	4,058,343.17	73,314,011	0	93,095.0	4	0	0	5.75	5.54	5.75	5.54	0.00
		4,931,723.42	164,998.63	4,766,724.79	80,368,635	0	118,294.9	120	44	160	6.14	5.93	6.14	5.93	362.40
222	093 OL 7000	11.75	0.00	11.75	52	0	0.0	0	1	1	22.60	22.60	22.60	22.60	0.00
097 22000 HPS		77.01	0.00	77.01	366	0	0.0	0	1	6	21.04	21.04	21.04	21.04	0.00
126 36000MHPF		48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	30.89	30.89	0.00
208 EHG		2,251.22	0.00	2,251.22	18,832	0	128.2	11	0	0	11.95	11.95	11.95	11.95	0.00
209 EHG MIN		244.06	0.00	244.06	1,594	0	0.0	2	0	0	15.31	15.31	15.31	15.31	0.00
231 SGS FIXED		548.86	0.00	548.86	5,472	0	9.7	4	0	0	10.03	10.03	10.03	10.03	0.00
232 SGS MEAS		350.13	0.00	350.13	3,124	0	15.1	4	0	0	11.21	11.21	11.21	11.21	0.00
235 MGS SEC		10,386.27	0.00	10,386.27	89,951	0	393.0	16	0	0	11.55	11.55	11.55	11.55	0.00
240 LGS SEC		66,189.16	0.00	66,189.16	742,320	0	1,937.0	6	0	0	8.92	8.92	8.92	8.92	0.00
Total 222		80,107.26	0.00	80,107.26	861,869	0	2,483.0	43	3	8	9.29	9.29	9.29	9.29	0.00
240	097 22000 HPS	12.83	0.00	12.83	61	0	0.0	0	1	1	21.03	21.03	21.03	21.03	0.00
Total 240		12.83	0.00	12.83	61	0	0.0	0	1	1	21.03	21.03	21.03	21.03	0.00
400	231 SGS FIXED	2,736.46	0.00	2,736.46	14,271	0	5.9	87	0	0	19.17	19.17	19.17	19.17	0.00
233 SGS NMTR		727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	12.53	12.53	0.00
523 SL		131,307.85	0.00	131,307.85	497,499	0	0.0	4	0	0	26.39	26.39	26.39	26.39	0.00
Total 400		134,771.72	0.00	134,771.72	517,575	0	5.9	107	0	0	26.04	26.04	26.04	26.04	0.00
510	093 OL 7000	78.33	0.00	78.33	364	0	0.0	0	3	7	21.52	21.52	21.52	21.52	0.00
094 9500 HPS		16.66	0.00	16.66	58	0	0.0	0	2	2	28.72	28.72	28.72	28.72	0.00
107 22000HPSF		28.36	0.00	28.36	122	0	0.0	0	1	2	23.25	23.25	23.25	23.25	0.00
110 17000 MH		24.70	0.00	24.70	72	0	0.0	0	1	1	34.31	34.31	34.31	34.31	7.95
640 PS		38,112.80	0.00	38,112.80	378,941	0	1,744.8	14	0	0	10.06	10.06	10.06	10.06	0.00
641 PS UNITS		5,287.25	0.00	5,287.25	58,800	0	348.0	1	0	0	8.99	8.99	8.99	8.99	0.00
642 PS ALL E		87,770.38	0.00	87,770.38	1,038,072	0	4,051.0	14	0	0	8.46	8.46	8.46	8.46	0.00
Total 510		131,318.48	0.00	131,318.48	1,476,429	0	6,143.8	29	7	12	8.89	8.89	8.89	8.89	7.95
Grand Total		12,584,237.50	159,750.00	12,524,487.50	162,117,205	13,954	216,918.9	47,792	3,662	5,431	7.82	7.73	7.82	7.73	4,527.24



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RS-LMWH	2,122.93	0.00	2,122.93	24,428	0	0.0	21	0	0	8.69	8.69	0.00
015	RS	4,275,127.68	0.00	4,275,127.68	46,179,735	0	1,014.3	41,556	0	0	9.26	9.26	0.00
018	RS EMP	9,588.06	0.00	9,588.06	109,665	0	0.0	84	0	0	8.74	8.74	0.00
030	RS TOD-ON	459.86	0.00	459.86	4,413	2,987	0.0	5	0	0	10.42	10.42	0.00
051	RSW-LM-EM	86.29	0.00	86.29	977	0	0.0	1	0	0	8.83	8.83	0.00
093	OL 7000	2,744.88	0.00	2,744.88	12,277	0	0.0	0	229	22.36	22.36	22.36	7.95
094	9500 HPS	23,848.21	0.00	23,848.21	76,661	0	0.0	0	2,329	31.11	31.11	31.11	1,117.29
095	OL 20000	621.67	0.00	621.67	3,385	0	0.0	0	19	18.37	18.37	18.37	0.00
097	22000 HPS	9,521.17	0.00	9,521.17	39,302	0	0.0	0	682	24.23	24.23	24.23	851.50
103	27500SVPT	177.79	0.00	177.79	291	0	0.0	0	4	61.10	61.10	61.10	0.00
107	22000HPSF	6,146.31	0.00	6,146.31	23,714	0	0.0	0	214	25.92	25.92	25.92	653.70
109	50000HPSF	2,027.78	0.00	2,027.78	11,039	0	0.0	0	34	18.37	18.37	18.37	159.45
110	17000 MH	991.59	0.00	991.59	4,203	0	0.0	0	63	23.59	23.59	23.59	25.25
111	9500HPSPT	4,569.43	0.00	4,569.43	8,775	0	0.0	0	60	52.07	52.07	52.07	276.36
115	9500 HPSF	1,102.52	0.00	1,102.52	2,813	0	0.0	0	68	39.19	39.19	39.19	24.30
116	28800 MH	13,715.31	0.00	13,715.31	68,752	0	0.0	0	197	19.95	19.95	19.95	1,321.50
120	50000HPSB	373.37	0.00	373.37	1,471	0	0.0	0	1	25.38	25.38	25.38	79.50
122	16000SVPT	830.57	0.00	830.57	833	0	0.0	0	8	99.71	99.71	99.71	0.00
124	50000SVPF	195.14	0.00	195.14	472	0	0.0	0	4	41.34	41.34	41.34	0.00
126	36000MHPF	243.89	0.00	243.89	757	0	0.0	0	3	32.22	32.22	32.22	10.44
208	EHG	148,684.80	0.00	148,684.80	1,433,671	0	6,047.4	436	0	10.37	10.37	10.37	0.00
209	EHG MIN	28,916.69	0.00	28,916.69	254,871	0	1,455.5	140	0	11.35	11.35	11.35	0.00
221	CS	84,277.22	0.00	84,277.22	758,843	0	4,082.7	183	0	11.11	11.11	11.11	0.00
229	GS TOD	1,670.72	0.00	1,670.72	16,456	8,922	0.0	5	0	10.15	10.15	10.15	0.00
231	SGS FIXED	200,142.61	0.00	200,142.61	1,617,786	2,045	2,647.0	3,470	0	12.37	12.37	12.37	0.00
232	SGS MEAS	17,899.03	0.00	17,899.03	157,557	0	352.2	235	0	11.36	11.36	11.36	0.00
233	SGS NMTR	2,301.37	0.00	2,301.37	14,653	0	0.0	67	0	15.71	15.71	15.71	0.00
235	MGS SEC	959,489.74	0.00	959,489.74	9,113,249	0	31,508.0	1,300	0	10.53	10.53	10.53	0.00
237	MGS PRI	2,167.50	0.00	2,167.50	25,180	0	35.0	1	0	8.61	8.61	8.61	0.00
240	LGS SEC	1,794,985.49	0.00	1,794,985.49	19,435,000	0	56,107.0	233	0	9.24	9.24	9.24	0.00
242	LGS M SEC	29,235.20	0.00	29,235.20	337,076	0	798.0	4	0	8.67	8.67	8.67	0.00
244	LGS PRI	280,569.24	0.00	280,569.24	2,775,687	0	5,391.0	12	0	10.11	10.11	10.11	0.00
322	IP PRI	310,762.95	0.00	310,762.95	4,966,839	0	8,242.0	2	0	6.26	6.26	6.26	0.00
324	IP TRAN	4,218,438.66	159,750.00	4,058,688.66	73,357,522	0	93,095.0	4	0	5.75	5.75	5.75	0.00
523	SL	131,307.85	0.00	131,307.85	497,499	0	0.0	4	0	26.39	26.39	26.39	0.00
640	PS	34,830.91	0.00	34,830.91	346,652	0	1,744.8	14	0	10.05	10.05	10.05	0.00
641	PS UNITS	5,081.17	0.00	5,081.17	56,464	0	348.0	1	0	9.00	9.00	9.00	0.00
642	PS ALL E	77,981.25	0.00	77,981.25	923,281	0	4,051.0	14	0	8.45	8.45	8.45	0.00
Grand Total		12,683,236.85	159,750.00	12,523,486.85	162,662,249	13,954	216,918.9	47,792	3,662	7.80	7.70	7.70	4,527.24



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
010	011	RS-LMWH	223.03	0.00	223.03	2,653	0	0.0	2	0	8.41	8.41	0.00	
	015	RS	763,103.73	0.00	763,103.73	8,164,375	0	278.2	7,582	0	9.35	9.35	0.00	
	018	RS EMP	484.63	0.00	484.63	5,668	0	0.0	4	0	8.55	8.55	0.00	
	030	RS TOD-ON	55.27	0.00	55.27	510	572	0.0	1	0	10.84	10.84	0.00	
	093	OL 7000	1,011.91	0.00	1,011.91	4,543	0	0.0	0	93	22.27	22.27	0.00	
	094	9500 HPS	8,229.44	0.00	8,229.44	26,805	0	0.0	0	891	30.70	30.70	315.94	
	095	OL 20000	57.48	0.00	57.48	325	0	0.0	0	3	17.69	17.69	0.00	
	097	22000 HPS	973.67	0.00	973.67	4,273	0	0.0	0	69	22.79	22.79	47.70	
	107	22000HPSF	255.06	0.00	255.06	1,036	0	0.0	0	11	24.62	24.62	17.30	
	110	17000 MH	83.20	0.00	83.20	365	0	0.0	0	5	22.79	22.79	0.00	
	111	9500HPSPT	158.65	0.00	158.65	312	0	0.0	0	9	50.85	50.85	11.72	
	115	9500 HPSF	94.46	0.00	94.46	252	0	0.0	0	8	37.48	37.48	0.00	
020	116	28800 MH	104.60	0.00	104.60	544	0	0.0	0	5	19.23	19.23	7.95	
	122	16000SVPT	39.07	0.00	39.07	41	0	0.0	0	1	95.29	95.29	0.00	
	Total 010		774,874.20	0.00	774,874.20	8,211,702	572	278.2	7,589	1,095	9.44	9.44	400.61	
	011	RS-LMWH	1,899.90	0.00	1,899.90	21,775	0	0.0	19	0	8.73	8.73	0.00	
	015	RS	3,512,023.95	0.00	3,512,023.95	38,015,360	0	736.1	33,974	0	9.24	9.24	0.00	
	018	RS EMP	9,103.43	0.00	9,103.43	103,997	0	0.0	80	0	8.75	8.75	0.00	
	030	RS TOD-ON	404.59	0.00	404.59	3,903	2,415	0.0	4	0	10.37	10.37	0.00	
	051	RSW-LM-EM	86.29	0.00	86.29	977	0	0.0	1	0	8.83	8.83	0.00	
	093	OL 7000	994.97	0.00	994.97	4,450	0	0.0	0	88	22.36	22.36	7.95	
	094	9500 HPS	9,458.86	0.00	9,458.86	31,054	0	0.0	0	1,075	30.46	30.46	304.85	
	095	OL 20000	35.62	0.00	35.62	188	0	0.0	0	2	18.95	18.95	0.00	
020	097	22000 HPS	1,522.13	0.00	1,522.13	6,763	0	0.0	0	116	22.51	22.51	50.50	
	107	22000HPSF	290.45	0.00	290.45	1,227	0	0.0	0	17	23.67	23.67	12.15	
	109	50000HPSF	76.25	0.00	76.25	469	0	0.0	0	3	16.26	16.26	0.00	
	110	17000 MH	75.74	0.00	75.74	338	0	0.0	0	4	22.41	22.41	0.00	
	111	9500HPSPT	68.13	0.00	68.13	141	0	0.0	0	5	48.32	48.32	2.00	
	115	9500 HPSF	139.33	0.00	139.33	371	0	0.0	0	12	37.56	37.56	0.00	
	116	28800 MH	178.73	0.00	178.73	910	0	0.0	0	6	19.64	19.64	15.90	
	122	16000SVPT	154.09	0.00	154.09	153	0	0.0	0	1	100.71	100.71	0.00	
	Total 020		3,536,512.46	0.00	3,536,512.46	38,192,076	2,415	736.1	34,078	1,329	9.26	9.26	393.35	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
211	093 OL 7000	337.41	0.00	337.41	1,506	0	0.0	0	25	30	22.40	22.40	0.00	
	094 9500 HPS	4,148.65	0.00	4,148.65	12,927	0	0.0	0	280	470	32.09	32.09	274.85	
	095 OL 20000	370.76	0.00	370.76	2,007	0	0.0	0	8	19	18.47	18.47	0.00	
	097 22000 HPS	4,391.45	0.00	4,391.45	17,541	0	0.0	0	178	304	25.04	25.04	495.20	
	107 22000HPSF	3,952.82	0.00	3,952.82	15,166	0	0.0	0	132	261	26.06	26.06	430.20	
	109 50000HPSF	1,304.60	0.00	1,304.60	7,061	0	0.0	0	23	62	18.48	18.48	108.95	
	110 17000 MH	622.56	0.00	622.56	2,691	0	0.0	0	24	40	23.13	23.13	1.40	
	111 9500HPSPT	3,513.21	0.00	3,513.21	6,756	0	0.0	0	34	244	52.00	52.00	206.64	
	115 9500 HPSF	485.80	0.00	485.80	1,239	0	0.0	0	30	49	39.21	39.21	7.95	
	116 28800 MH	9,025.97	0.00	9,025.97	44,881	0	0.0	0	126	414	20.11	20.11	958.15	
	120 50000HPSB	373.37	0.00	373.37	1,471	0	0.0	0	1	13	25.38	25.38	79.50	
	122 16000SVPT	277.33	0.00	277.33	278	0	0.0	0	3	7	99.76	99.76	0.00	
	221 CS	57,681.76	0.00	57,681.76	524,065	0	2,618.6	103	0	0	11.01	11.01	0.00	
	229 GS TOD	413.54	0.00	413.54	2,804	1,226	0.0	3	0	0	14.75	14.75	0.00	
	231 SGS FIXED	156,585.50	0.00	156,585.50	1,249,004	2,045	1,825.3	2,807	0	0	12.54	12.54	0.00	
	232 SGS MEAS	12,285.95	0.00	12,285.95	109,459	0	259.0	156	0	0	11.22	11.22	0.00	
	233 SGS NMTR	153.98	0.00	153.98	1,901-	0	0.0	25	0	0	8.10-	8.10-	0.00	
	235 MGS SEC	636,608.00	0.00	636,608.00	6,074,291	0	20,599.0	818	0	0	10.48	10.48	0.00	
	240 LGS SEC	783,026.14	5,248.63-	788,274.77	9,526,614	0	16,457.0	103	0	0	8.22	8.27	0.00	
	242 LGS M SEC	6,026.32	0.00	6,026.32	65,992	0	176.0	1	0	0	9.13	9.13	0.00	
	244 LGS PRI	86,995.85	0.00	86,995.85	1,050,338	0	2,724.0	6	0	0	8.28	8.28	0.00	
	322 IP PRI	188,759.55	0.00	188,759.55	2,983,519	0	5,050.0	1	0	0	6.33	6.33	0.00	
Total 211		1,957,340.52	5,248.63-	1,962,589.15	21,697,709	3,271	49,708.9	4,023	864	1,913	9.02	9.05	2,562.84	
212	093 OL 7000	278.52	0.00	278.52	1,234	0	0.0	0	17	25	22.57	22.57	0.00	
	094 9500 HPS	554.13	0.00	554.13	1,709	0	0.0	0	43	62	32.42	32.42	41.15	
	095 OL 20000	157.81	0.00	157.81	865	0	0.0	0	6	8	18.24	18.24	0.00	
	097 22000 HPS	1,030.40	0.00	1,030.40	4,219	0	0.0	0	55	73	24.42	24.42	97.25	
	107 22000HPSF	646.32	0.00	646.32	2,376	0	0.0	0	22	42	27.20	27.20	103.35	
	109 50000HPSF	108.36	0.00	108.36	577	0	0.0	0	2	5	18.78	18.78	9.35	
	110 17000 MH	186.48	0.00	186.48	741	0	0.0	0	4	11	25.17	25.17	15.90	
	111 9500HPSPT	292.42	0.00	292.42	589	0	0.0	0	2	22	49.65	49.65	0.00	
	115 9500 HPSF	97.52	0.00	97.52	250	0	0.0	0	6	9	39.01	39.01	1.40	
	116 28800 MH	2,255.63	0.00	2,255.63	11,960	0	0.0	0	39	111	18.86	18.86	83.70	

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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
212	122	16000SVPT	360.08	0.00	360.08	361	0	0.0	0	3	99.75	99.75	0.00	
	126	36000MHPP	197.24	0.00	197.24	606	0	0.0	0	2	32.55	32.55	10.44	
	208	EHG	142,513.50	0.00	142,513.50	1,375,476	0	5,742.8	414	0	10.36	10.36	0.00	
	209	EHG MIN	27,834.82	0.00	27,834.82	246,917	0	1,455.5	132	0	11.27	11.27	0.00	
	221	CS	26,595.46	0.00	26,595.46	234,778	0	1,464.1	80	0	11.33	11.33	0.00	
	231	SGS FIXED	27,442.01	0.00	27,442.01	243,030	0	538.7	353	0	11.29	11.29	0.00	
	232	SGS MEAS	3,649.55	0.00	3,649.55	31,053	0	40.6	51	0	11.75	11.75	0.00	
	235	MGS SEC	217,998.32	0.00	217,998.32	2,086,966	0	6,897.0	314	0	10.45	10.45	0.00	
	240	LGS SEC	368,266.36	0.00	368,266.36	4,018,469	0	11,048.0	73	0	9.16	9.16	0.00	
	242	LGS M SEC	23,208.88	0.00	23,208.88	271,084	0	622.0	3	0	8.56	8.56	0.00	
Total 212			843,673.81	0.00	843,673.81	8,533,260	0	27,808.7	1,420	201	9.89	9.89	362.54	
213	094	9500 HPS	8.74	0.00	8.74	29	0	0.0	0	1	30.14	30.14	0.00	
	097	22000 HPS	37.47	0.00	37.47	167	0	0.0	0	2	22.44	22.44	1.40	
	107	22000HPSF	20.06	0.00	20.06	56	0	0.0	0	1	35.82	35.82	7.95	
	231	SGS FIXED	262.54	0.00	262.54	2,086	0	0.0	4	0	12.59	12.59	0.00	
	232	SGS MEAS	14.97	0.00	14.97	9	0	0.0	1	0	166.33	166.33	0.00	
	233	SGS NMTR	246.74	0.00	246.74	797	0	0.0	12	0	30.96	30.96	0.00	
	235	MGS SEC	2,384.86	0.00	2,384.86	21,736	0	93.0	5	0	10.97	10.97	0.00	
	240	LGS SEC	15,152.68	0.00	15,152.68	164,072	0	454.0	2	0	9.24	9.24	0.00	
	Total 213		18,128.06	0.00	18,128.06	188,952	0	547.0	24	4	9.59	9.59	9.35	
216	093	OL 7000	23.48	0.00	23.48	103	0	0.0	0	1	22.80	22.80	0.00	
	094	9500 HPS	1,192.45	0.00	1,192.45	3,340	0	0.0	0	33	35.70	35.70	164.60	
	097	22000 HPS	947.52	0.00	947.52	3,985	0	0.0	0	22	23.78	23.78	62.65	
	103	27500SVPT	177.79	0.00	177.79	291	0	0.0	0	1	61.10	61.10	0.00	
	107	22000HPSF	611.73	0.00	611.73	2,355	0	0.0	0	21	25.98	25.98	57.05	
	109	50000HPSF	456.42	0.00	456.42	2,478	0	0.0	0	4	18.42	18.42	33.20	
	111	9500HPSPT	537.02	0.00	537.02	977	0	0.0	0	10	54.97	54.97	56.00	
	115	9500 HPSF	285.41	0.00	285.41	701	0	0.0	0	12	40.71	40.71	14.95	
	116	28800 MH	576.42	0.00	576.42	2,936	0	0.0	0	9	19.63	19.63	39.75	
	124	50000SVPF	195.14	0.00	195.14	472	0	0.0	0	1	41.34	41.34	0.00	
208	EHG		3,971.02	0.00	3,971.02	39,639	0	176.4	11	0	10.02	10.02	0.00	
	209	EHG MIN	833.07	0.00	833.07	6,332	0	0.0	6	0	13.16	13.16	0.00	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
229	GS TOD	1,257.18	0.00	1,257.18	13,652	7,696	0.0	2	0	0	9.21	9.21	0.00	
231	SGS FIXED	10,186.29	0.00	10,186.29	83,396	0	189.5	176	0	0	12.21	12.21	0.00	
232	SGS MEAS	1,367.66	0.00	1,367.66	11,865	0	37.5	20	0	0	11.53	11.53	0.00	
233	SGS NMTR	1,216.89	0.00	1,216.89	10,296	0	0.0	14	0	0	11.82	11.82	0.00	
235	MGS SEC	67,958.61	0.00	67,958.61	631,485	0	2,526.0	106	0	0	10.76	10.76	0.00	
240	LGS SEC	196,059.66	0.00	196,059.66	1,850,298	0	7,983.0	24	0	0	10.60	10.60	0.00	
Total 216		287,853.76	0.00	287,853.76	2,664,601	7,696	10,912.4	359	114	349	10.80	10.80	428.20	
221	093 OL 7000	10.81	0.00	10.81	44	0	0.0	0	1	1	24.57	24.57	0.00	
094	9500 HPS	239.30	0.00	239.30	741	0	0.0	0	4	27	32.29	32.29	15.90	
097	22000 HPS	533.34	0.00	533.34	1,958	0	0.0	0	16	34	27.24	27.24	96.80	
107	22000HPSF	342.76	0.00	342.76	1,383	0	0.0	0	9	24	24.78	24.78	25.70	
109	50000HPSF	82.15	0.00	82.15	454	0	0.0	0	2	4	18.09	18.09	7.95	
116	28800 MH	1,573.96	0.00	1,573.96	7,521	0	0.0	0	12	70	20.93	20.93	216.05	
231	SGS FIXED	2,469.00	0.00	2,469.00	20,979	0	77.9	39	0	0	11.77	11.77	0.00	
232	SGS MEAS	221.18	0.00	221.18	1,937	0	0.0	3	0	0	11.42	11.42	0.00	
235	MGS SEC	24,593.60	0.00	24,593.60	211,565	0	1,000.0	41	0	0	11.62	11.62	0.00	
237	MGS PRI	2,167.50	0.00	2,167.50	25,180	0	35.0	1	0	0	8.61	8.61	0.00	
240	LGS SEC	368,370.13	5,248.63	363,121.50	3,138,064	0	18,228.0	25	0	0	11.74	11.57	0.00	
244	LGS PRI	193,573.39	0.00	193,573.39	1,725,349	0	2,667.0	6	0	0	11.22	11.22	0.00	
322	IP PRI	122,003.40	0.00	122,003.40	1,983,320	0	3,192.0	1	0	0	6.15	6.15	0.00	
324	IP TRAN	4,218,438.66	159,750.00	4,058,688.66	73,357,522	0	93,095.0	4	0	0	5.75	5.53	0.00	
Total 221		4,934,619.18	164,998.63	4,769,620.55	80,476,017	0	118,294.9	120	44	160	6.13	5.93	362.40	
222	093 OL 7000	11.23	0.00	11.23	49	0	0.0	0	1	1	22.92	22.92	0.00	
097	22000 HPS	72.36	0.00	72.36	335	0	0.0	0	1	6	21.60	21.60	0.00	
126	36000MHPF	46.65	0.00	46.65	151	0	0.0	0	1	1	30.89	30.89	0.00	
208	EHG	2,200.28	0.00	2,200.28	18,556	0	128.2	11	0	0	11.86	11.86	0.00	
209	EHG MIN	248.80	0.00	248.80	1,622	0	0.0	2	0	0	15.34	15.34	0.00	
231	SGS FIXED	521.20	0.00	521.20	5,216	0	9.7	4	0	0	9.99	9.99	0.00	
232	SGS MEAS	359.72	0.00	359.72	3,234	0	15.1	4	0	0	11.12	11.12	0.00	
235	MGS SEC	9,946.35	0.00	9,946.35	87,206	0	393.0	16	0	0	11.41	11.41	0.00	
240	LGS SEC	64,110.52	0.00	64,110.52	737,483	0	1,937.0	6	0	0	8.69	8.69	0.00	

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
											INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 222		77,517.11	0.00	77,517.11	853,852	0	2,483.0	43	3	8	9.08	9.08	0.00	
240	097 22000 HPS	12.83	0.00	12.83	61	0	0.0	0	1	1	21.03	21.03	0.00	
Total 240		12.83	0.00	12.83	61	0	0.0	0	1	1	21.03	21.03	0.00	
400	231 SGS FIXED	2,676.07	0.00	2,676.07	14,075	0	5.9	87	0	0	19.01	19.01	0.00	
233 SGS NMTR		683.76	0.00	683.76	5,461	0	0.0	16	0	0	12.52	12.52	0.00	
523 SL		131,307.85	0.00	131,307.85	487,499	0	0.0	4	0	0	26.39	26.39	0.00	
Total 400		134,667.68	0.00	134,667.68	517,035	0	5.9	107	0	0	26.05	26.05	0.00	
510	093 OL 7000	76.55	0.00	76.55	348	0	0.0	0	3	7	22.00	22.00	0.00	
094 9500 HPS		16.64	0.00	16.64	56	0	0.0	0	2	2	29.71	29.71	0.00	
107 22000HPSF		27.11	0.00	27.11	115	0	0.0	0	1	2	23.57	23.57	0.00	
110 17000 MH		23.61	0.00	23.61	68	0	0.0	0	1	1	34.72	34.72	7.95	
640 PS		34,830.91	0.00	34,830.91	346,652	0	1,744.8	14	0	0	10.05	10.05	0.00	
641 PS UNITS		5,081.17	0.00	5,081.17	56,464	0	348.0	1	0	0	9.00	9.00	0.00	
642 PS ALL E		77,981.25	0.00	77,981.25	923,281	0	4,051.0	14	0	0	8.45	8.45	0.00	
Total 510		118,037.24	0.00	118,037.24	1,326,984	0	6,143.8	29	7	12	8.90	8.90	7.95	
Grand Total		12,683,236.85	159,750.00	12,523,486.85	162,662,249	13,954	216,918.9	47,792	3,662	5,431	7.80	7.70	4,527.24	

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,683	41,294
37. COMMERCIAL	5,823	5,774
38. INDUSTRIAL	162	165
39. OTHER	136	138
40. TOTAL	47,804	47,371

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	29	30
Other Than Public Schools	0	0
	<u>136</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018 (Signed) 

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$186,726,956
2. Construction Work in Progress	6,601,500
3. Materials and Supplies paid for	320,268
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$194,972,848</u>
Deductions:	
7. Accumulated Depreciation (3)	71,680,242
8. Unamortized Investment Tax Credit	115
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,350,686
11. Deferred Income Taxes	27,298,524
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$103,329,567</u>
14. Rate Base	<u><u>\$91,643,281</u></u>
15. Net Operating Income (5)	\$6,023,732
16. Charitable Contributions (Net of Tax Effect) (5)	(139,484)
17. Allowance for Funds Used During Construction (5)	54,579
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,619)
19. Total (5)	<u><u>\$5,771,209</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.30%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE- ALL REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,597.41	0.00	2,597.41	30,198	0	0.0	21	0	0	8.60	8.60	0.00
015 RS	5,072,658.13	0.00	5,072,658.13	55,798,623	0	1,091.2	41,572	0	0	9.09	9.09	0.00
018 RS EMP	11,258.41	0.00	11,258.41	131,030	0	0.0	84	0	0	8.59	8.59	0.00
030 RS TOD-ON	579.71	0.00	579.71	5,791	3,681	0.0	5	0	0	10.01	10.01	0.00
051 RSW-LM-EM	125.39	0.00	125.39	1,467	0	0.0	1	0	0	8.55	8.55	0.00
093 OL 7000	2,819.88	0.00	2,819.88	13,647	0	0.0	0	229	250	20.66	20.66	7.95
094 9500 HPS	24,313.48	0.00	24,313.48	84,918	0	0.0	0	2,326	2,774	28.63	28.63	1,114.67
095 OL 20000	651.42	0.00	651.42	3,872	0	0.0	0	19	32	16.82	16.82	0.00
097 22000 HPS	9,746.25	0.00	9,746.25	43,815	0	0.0	0	456	678	22.24	22.24	851.50
103 27500SVPT	177.98	0.00	177.98	316	0	0.0	0	1	4	56.32	56.32	0.00
107 22000HPSF	6,320.04	0.00	6,320.04	26,518	0	0.0	0	214	409	23.83	23.83	653.70
109 50000HPSF	2,073.87	0.00	2,073.87	12,288	0	0.0	0	34	96	16.88	16.88	159.45
110 17000 MH	1,042.73	0.00	1,042.73	4,851	0	0.0	0	38	63	21.50	21.50	25.25
111 9500HPSPT	4,683.08	0.00	4,683.08	9,809	0	0.0	0	60	318	47.74	47.74	273.66
115 9500 HPSF	1,178.61	0.00	1,178.61	3,286	0	0.0	0	68	106	35.87	35.87	24.30
116 28800 MH	14,149.12	0.00	14,149.12	76,786	0	0.0	0	198	636	18.43	18.43	1,321.50
120 50000HPSB	390.53	0.00	390.53	1,664	0	0.0	0	1	13	23.47	23.47	79.50
122 16000SVPT	858.79	0.00	858.79	945	0	0.0	0	8	21	90.88	90.88	0.00
124 50000SVPF	195.35	0.00	195.35	512	0	0.0	0	1	4	38.15	38.15	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	166,654.83	0.00	166,654.83	1,629,722	0	6,104.2	433	0	0	10.23	10.23	0.00
209 EHG MIN	35,060.91	0.00	35,060.91	322,587	0	1,546.0	142	0	0	10.87	10.87	0.00
221 CS	102,425.79	0.00	102,425.79	933,938	0	4,291.9	182	0	0	10.97	10.97	0.00
229 GS TOD	1,937.32	0.00	1,937.32	19,479	10,088	0.0	5	0	0	9.95	9.95	0.00
231 SGS FIXED	216,780.12	0.00	216,780.12	1,783,581	1,984	2,633.7	3,468	0	0	12.15	12.15	0.00
232 SGS MEAS	19,883.74	0.00	19,883.74	178,688	0	371.8	236	0	0	11.13	11.13	0.00
233 SGS NMTR	2,405.01	0.00	2,405.01	15,207	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	1,024,991.97	0.00	1,024,991.97	9,742,560	0	32,270.0	1,301	0	0	10.52	10.52	0.00
237 MGS PRI	2,329.58	0.00	2,329.58	26,250	0	44.0	1	0	0	8.87	8.87	0.00
240 LGS SEC	1,860,217.40	0.00	1,860,217.40	20,312,724	0	55,756.0	232	0	0	9.16	9.16	0.00
242 LGS M SEC	32,757.58	0.00	32,757.58	381,200	0	854.0	4	0	0	8.59	8.59	0.00
244 LGS PRI	187,810.81	0.00	187,810.81	2,098,900	0	6,290.0	11	0	0	8.95	8.95	0.00
322 IP PRI	322,452.90	0.00	322,452.90	5,149,300	0	8,445.0	2	0	0	6.26	6.26	0.00
324 IP TRAN	4,213,743.37	159,750.00-	4,373,493.37	72,811,912	0	122,642.0	4	0	0	5.79	6.01	0.00
523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
640 PS	44,596.17	0.00	44,596.17	443,769	0	1,547.5	14	0	0	10.05	10.05	0.00
641 PS UNITS	5,853.34	0.00	5,853.34	65,400	0	210.0	1	0	0	8.95	8.95	0.00
642 PS ALL E	96,281.76	0.00	96,281.76	1,140,048	0	3,337.5	14	0	0	8.45	8.45	0.00
Grand Total	13,623,691.17	159,750.00-	13,783,441.17	173,838,445	15,753	247,434.8	47,804	3,656	5,409	7.84	7.93	4,521.92



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	276.47	0.00	276.47	3,311	0	0.0	2	0	0	8.35	8.35	0.00
	015 RS	923,770.51	0.00	923,770.51	10,100,784	0	310.3	7,583	0	0	9.15	9.15	0.00
	018 RS EMP	584.17	0.00	584.17	6,950	0	0.0	4	0	0	8.41	8.41	0.00
	030 RS TOD-ON	52.04	0.00	52.04	436	429	0.0	1	0	0	11.94	11.94	0.00
	093 OL 7000	1,051.87	0.00	1,051.87	5,115	0	0.0	0	93	93	20.56	20.56	0.00
	094 9500 HPS	8,411.88	0.00	8,411.88	29,868	0	0.0	0	889	974	28.16	28.16	316.26
	095 OL 20000	58.95	0.00	58.95	363	0	0.0	0	3	3	16.24	16.24	0.00
	097 22000 HPS	986.03	0.00	986.03	4,701	0	0.0	0	67	73	20.97	20.97	47.70
	107 22000HPSF	264.56	0.00	264.56	1,170	0	0.0	0	11	18	22.61	22.61	17.30
	110 17000 MH	94.92	0.00	94.92	462	0	0.0	0	5	6	20.55	20.55	0.00
	111 9500HPSPT	160.21	0.00	160.21	342	0	0.0	0	9	12	46.85	46.85	11.72
	115 9500 HPSF	95.65	0.00	95.65	279	0	0.0	0	8	9	34.28	34.28	0.00
	116 28800 MH	107.26	0.00	107.26	605	0	0.0	0	5	5	17.73	17.73	7.95
	122 16000SVPT	39.12	0.00	39.12	45	0	0.0	0	1	1	86.93	86.93	0.00
Total 010		935,953.64	0.00	935,953.64	10,154,431	429	310.3	7,590	1,091	1,194	9.22	9.22	400.93
020	011 RS-LMWH	2,320.94	0.00	2,320.94	26,887	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	4,148,887.62	0.00	4,148,887.62	45,697,839	0	780.9	33,989	0	0	9.08	9.08	0.00
	018 RS EMP	10,674.24	0.00	10,674.24	124,080	0	0.0	80	0	0	8.60	8.60	0.00
	030 RS TOD-ON	527.67	0.00	527.67	5,355	3,252	0.0	4	0	0	9.85	9.85	0.00
	051 RSW-LM-EM	125.39	0.00	125.39	1,467	0	0.0	1	0	0	8.55	8.55	0.00
	093 OL 7000	1,016.65	0.00	1,016.65	4,922	0	0.0	0	88	91	20.66	20.66	7.95
	094 9500 HPS	9,536.83	0.00	9,536.83	33,907	0	0.0	0	1,074	1,112	28.13	28.13	297.61
	095 OL 20000	39.30	0.00	39.30	242	0	0.0	0	2	2	16.24	16.24	0.00
	097 22000 HPS	1,583.57	0.00	1,583.57	7,670	0	0.0	0	116	118	20.65	20.65	50.50
	107 22000HPSF	297.94	0.00	297.94	1,365	0	0.0	0	17	21	21.83	21.83	12.15
	109 50000HPSF	77.19	0.00	77.19	512	0	0.0	0	3	4	15.08	15.08	0.00
	110 17000 MH	78.45	0.00	78.45	385	0	0.0	0	4	5	20.38	20.38	0.00
	111 9500HPSPT	68.77	0.00	68.77	155	0	0.0	0	5	5	44.37	44.37	2.00
	115 9500 HPSF	149.26	0.00	149.26	434	0	0.0	0	12	14	34.39	34.39	0.00
	116 28800 MH	154.34	0.00	154.34	847	0	0.0	0	6	7	18.22	18.22	15.90
	122 16000SVPT	164.33	0.00	164.33	180	0	0.0	0	1	4	91.29	91.29	0.00
Total 020		4,175,702.49	0.00	4,175,702.49	45,906,247	3,252	780.9	34,093	1,328	1,383	9.10	9.10	386.11
211	093 OL 7000	342.43	0.00	342.43	1,650	0	0.0	0	25	30	20.75	20.75	0.00
	094 9500 HPS	4,279.11	0.00	4,279.11	14,502	0	0.0	0	279	473	29.51	29.51	279.15
	095 OL 20000	390.07	0.00	390.07	2,299	0	0.0	0	8	19	16.97	16.97	0.00
	097 22000 HPS	4,450.21	0.00	4,450.21	19,339	0	0.0	0	175	300	23.01	23.01	495.20
	107 22000HPSF	4,054.74	0.00	4,054.74	16,933	0	0.0	0	132	261	23.95	23.95	430.20
	109 50000HPSF	1,344.73	0.00	1,344.73	7,936	0	0.0	0	23	62	16.94	16.94	108.95
	110 17000 MH	650.13	0.00	650.13	3,080	0	0.0	0	24	40	21.11	21.11	1.40



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,596.77	0.00	3,596.77	7,545	0	0.0	0	34	244	47.67	47.67	203.94	
	115	9500 HPSF	543.81	0.00	543.81	1,519	0	0.0	0	30	49	35.80	35.80	7.95	
	116	28800 MH	9,308.07	0.00	9,308.07	50,094	0	0.0	0	126	414	18.58	18.58	958.15	
	120	50000HPSB	390.53	0.00	390.53	1,664	0	0.0	0	1	13	23.47	23.47	79.50	
	122	16000SVPT	285.60	0.00	285.60	315	0	0.0	0	3	7	90.67	90.67	0.00	
	221	CS	70,205.87	0.00	70,205.87	644,941	0	2,748.3	103	0	0	10.89	10.89	0.00	
	229	GS TOD	430.71	0.00	430.71	2,887	1,192	0.0	3	0	0	14.92	14.92	0.00	
	231	SGS FIXED	169,561.11	0.00	169,561.11	1,377,948	1,984	1,816.1	2,807	0	0	12.31	12.31	0.00	
	232	SGS MEAS	13,472.08	0.00	13,472.08	121,909	0	265.8	157	0	0	11.05	11.05	0.00	
	233	SGS NMTR	911.39	0.00	911.39	5,418	0	0.0	25	0	0	16.82	16.82	0.00	
	235	MGS SEC	672,355.21	641.98-	672,997.19	6,426,910	0	20,248.0	818	0	0	10.46	10.47	0.00	
	240	LGS SEC	921,784.34	0.00	921,784.34	10,466,976	0	25,437.0	104	0	0	8.81	8.81	0.00	
	242	LGS M SEC	6,584.33	0.00	6,584.33	75,200	0	176.0	1	0	0	8.76	8.76	0.00	
	244	LGS PRI	83,042.86	0.00	83,042.86	1,025,500	0	2,423.0	6	0	0	8.10	8.10	0.00	
	322	IP PRI	208,505.18	0.00	208,505.18	3,388,800	0	5,347.0	1	0	0	6.15	6.15	0.00	
	Total 211			2,176,489.28	641.98-	2,177,131.26	23,663,365	3,176	58,461.2	4,025	860	1,912	9.20	9.20	2,564.44
	212	093	OL 7000	283.60	0.00	283.60	1,355	0	0.0	0	17	25	20.93	20.93	0.00
094		9500 HPS	573.63	0.00	573.63	1,929	0	0.0	0	44	63	29.74	29.74	41.15	
095		OL 20000	163.10	0.00	163.10	968	0	0.0	0	6	8	16.85	16.85	0.00	
097		22000 HPS	1,066.31	0.00	1,066.31	4,760	0	0.0	0	56	74	22.40	22.40	97.25	
107		22000HPSF	673.41	0.00	673.41	2,695	0	0.0	0	22	42	24.99	24.99	103.35	
109		50000HPSF	110.01	0.00	110.01	640	0	0.0	0	2	5	17.19	17.19	9.35	
110		17000 MH	194.53	0.00	194.53	847	0	0.0	0	4	11	22.97	22.97	15.90	
111		9500HPSPT	308.54	0.00	308.54	682	0	0.0	0	2	22	45.24	45.24	0.00	
115		9500 HPSF	99.65	0.00	99.65	279	0	0.0	0	6	9	35.72	35.72	1.40	
116		28800 MH	2,345.29	0.00	2,345.29	13,503	0	0.0	0	40	113	17.37	17.37	83.70	
122		16000SVPT	369.74	0.00	369.74	405	0	0.0	0	3	9	91.29	91.29	0.00	
126		36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
208		EHG	159,613.95	0.00	159,613.95	1,561,904	0	5,803.2	411	0	0	10.22	10.22	0.00	
209		EHG MIN	33,817.17	0.00	33,817.17	312,738	0	1,546.0	134	0	0	10.81	10.81	0.00	
221		CS	32,219.92	0.00	32,219.92	288,997	0	1,543.6	79	0	0	11.15	11.15	0.00	
231		SGS FIXED	30,904.97	0.00	30,904.97	279,504	0	551.5	353	0	0	11.06	11.06	0.00	
232		SGS MEAS	4,322.92	0.00	4,322.92	38,405	0	46.8	51	0	0	11.26	11.26	0.00	
235		MGS SEC	232,769.62	0.00	232,769.62	2,214,394	0	7,173.0	313	0	0	10.51	10.51	0.00	
240		LGS SEC	387,754.95	0.00	387,754.95	4,214,326	0	11,531.0	72	0	0	9.20	9.20	0.00	
242		LGS M SEC	26,173.25	0.00	26,173.25	306,000	0	678.0	3	0	0	8.55	8.55	0.00	
Total 212			913,970.58	0.00	913,970.58	9,244,963	0	28,873.1	1,416	204	385	9.89	9.89	362.54	
213	094	9500 HPS	8.75	0.00	8.75	31	0	0.0	0	1	1	28.23	28.23	0.00	
	097	22000 HPS	39.88	0.00	39.88	195	0	0.0	0	2	3	20.45	20.45	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
	107	22000HPSF	21.34	0.00	21.34	65	0	0.0	0	1	1	32.83	32.83	7.95
	231	SGS FIXED	335.43	0.00	335.43	2,938	0	0.0	4	0	0	11.42	11.42	0.00
	232	SGS MEAS	15.48	0.00	15.48	5	0	0.0	1	0	0	309.60	309.60	0.00
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00
	235	MGS SEC	2,764.62	0.00	2,764.62	25,719	0	87.0	5	0	0	10.75	10.75	0.00
	240	LGS SEC	18,425.10	0.00	18,425.10	173,200	0	688.0	2	0	0	10.64	10.64	0.00
	Total 213		21,868.36	0.00	21,868.36	202,983	0	775.0	24	4	5	10.77	10.77	9.35
216	093	OL 7000	23.50	0.00	23.50	110	0	0.0	0	1	2	21.36	21.36	0.00
	094	9500 HPS	1,236.41	0.00	1,236.41	3,782	0	0.0	0	33	122	32.69	32.69	164.60
	097	22000 HPS	974.72	0.00	974.72	4,485	0	0.0	0	22	69	21.73	21.73	62.65
	103	27500SVPT	177.98	0.00	177.98	316	0	0.0	0	1	4	56.32	56.32	0.00
	107	22000HPSF	621.69	0.00	621.69	2,600	0	0.0	0	21	40	23.91	23.91	57.05
	109	50000HPSF	456.92	0.00	456.92	2,688	0	0.0	0	4	21	17.00	17.00	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,085	0	0.0	0	10	35	50.58	50.58	56.00
	115	9500 HPSF	290.24	0.00	290.24	775	0	0.0	0	12	25	37.45	37.45	14.95
	116	28800 MH	591.78	0.00	591.78	3,267	0	0.0	0	9	27	18.11	18.11	39.75
	124	50000SVPF	195.35	0.00	195.35	512	0	0.0	0	1	4	38.15	38.15	0.00
	208	EHG	4,615.18	0.00	4,615.18	46,936	0	174.9	11	0	0	9.83	9.83	0.00
	209	EHG MIN	967.61	0.00	967.61	7,890	0	0.0	6	0	0	12.26	12.26	0.00
	229	GS TOD	1,506.61	0.00	1,506.61	16,592	8,896	0.0	2	0	0	9.08	9.08	0.00
	231	SGS FIXED	10,433.73	0.00	10,433.73	85,195	0	192.5	175	0	0	12.25	12.25	0.00
	232	SGS MEAS	1,368.49	0.00	1,368.49	11,777	0	43.0	20	0	0	11.62	11.62	0.00
	233	SGS NMTR	508.45	0.00	508.45	3,154	0	0.0	14	0	0	16.12	16.12	0.00
	235	MGS SEC	74,231.67	0.00	74,231.67	698,863	0	2,612.0	107	0	0	10.62	10.62	0.00
	240	LGS SEC	187,374.83	0.00	187,374.83	1,960,028	0	6,073.0	23	0	0	9.56	9.56	0.00
	Total 216		286,123.95	0.00	286,123.95	2,850,055	8,896	9,095.4	358	114	349	10.04	10.04	428.20
221	093	OL 7000	11.75	0.00	11.75	55	0	0.0	0	1	1	21.36	21.36	0.00
	094	9500 HPS	250.21	0.00	250.21	837	0	0.0	0	4	27	29.89	29.89	15.90
	097	22000 HPS	555.69	0.00	555.69	2,210	0	0.0	0	16	34	25.14	25.14	96.80
	107	22000HPSF	358.00	0.00	358.00	1,560	0	0.0	0	9	24	22.95	22.95	25.70
	109	50000HPSF	85.02	0.00	85.02	512	0	0.0	0	2	4	16.61	16.61	7.95
	116	28800 MH	1,642.38	0.00	1,642.38	8,470	0	0.0	0	12	70	19.39	19.39	216.05
	231	SGS FIXED	2,277.36	0.00	2,277.36	18,557	0	59.6	38	0	0	12.27	12.27	0.00
	232	SGS MEAS	216.42	0.00	216.42	1,857	0	0.0	3	0	0	11.65	11.65	0.00
	235	MGS SEC	31,792.38	641.98	31,150.40	280,032	0	1,723.0	42	0	0	11.35	11.12	0.00
	237	MGS PRI	2,329.58	0.00	2,329.58	26,250	0	44.0	1	0	0	8.87	8.87	0.00
	240	LGS SEC	280,006.79	0.00	280,006.79	2,776,554	0	10,099.0	25	0	0	10.08	10.08	0.00
	244	LGS PRI	104,767.95	0.00	104,767.95	1,073,400	0	3,867.0	5	0	0	9.76	9.76	0.00
	322	IP PRI	113,947.72	0.00	113,947.72	1,760,500	0	3,098.0	1	0	0	6.47	6.47	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,213,743.37	159,750.00-	4,373,493.37	72,811,912	0	122,642.0	4	0	0	5.79	6.01	0.00
		4,751,984.62	159,108.02-	4,911,092.64	78,762,706	0	141,532.6	119	44	160	6.03	6.24	362.40
222	093 OL 7000	11.75	0.00	11.75	55	0	0.0	0	1	1	21.36	21.36	0.00
	097 22000 HPS	77.01	0.00	77.01	390	0	0.0	0	1	6	19.75	19.75	0.00
	126 36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,425.70	0.00	2,425.70	20,882	0	126.1	11	0	0	11.62	11.62	0.00
	209 EHG MIN	276.13	0.00	276.13	1,959	0	0.0	2	0	0	14.10	14.10	0.00
	231 SGS FIXED	507.53	0.00	507.53	4,951	0	8.5	4	0	0	10.25	10.25	0.00
	232 SGS MEAS	488.35	0.00	488.35	4,735	0	16.2	4	0	0	10.31	10.31	0.00
	235 MGS SEC	11,078.47	0.00	11,078.47	96,642	0	427.0	16	0	0	11.46	11.46	0.00
	240 LGS SEC	64,871.39	0.00	64,871.39	721,640	0	1,928.0	6	0	0	8.99	8.99	0.00
	Total 222	79,785.13	0.00	79,785.13	851,412	0	2,505.8	43	3	8	9.37	9.37	0.00
Total 240	097 22000 HPS	12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
		12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
Total 400	231 SGS FIXED	2,759.99	0.00	2,759.99	14,488	0	5.5	87	0	0	19.05	19.05	0.00
	233 SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00
	523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
Total 510		134,920.97	0.00	134,920.97	552,347	0	5.5	107	0	0	24.43	24.43	0.00
	093 OL 7000	78.33	0.00	78.33	385	0	0.0	0	3	7	20.35	20.35	0.00
	094 9500 HPS	16.66	0.00	16.66	62	0	0.0	0	2	2	26.87	26.87	0.00
	107 22000HPSF	28.36	0.00	28.36	130	0	0.0	0	1	2	21.82	21.82	0.00
	110 17000 MH	24.70	0.00	24.70	77	0	0.0	0	1	1	32.08	32.08	7.95
	640 PS	44,596.17	0.00	44,596.17	443,769	0	1,547.5	14	0	0	10.05	10.05	0.00
	641 PS UNITS	5,853.34	0.00	5,853.34	65,400	0	210.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	96,281.76	0.00	96,281.76	1,140,048	0	3,337.5	14	0	0	8.45	8.45	0.00
		146,879.32	0.00	146,879.32	1,649,871	0	5,095.0	29	7	12	8.90	8.90	7.95
	Total 510	146,879.32	0.00	146,879.32	1,649,871	0	5,095.0	29	7	12	8.90	8.90	7.95
Grand Total		13,623,691.17	159,750.00-	13,783,441.17	173,838,445	15,753	247,434.8	47,804	3,656	5,409	7.84	7.93	4,521.92



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										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,915.76	0.00	2,915.76	33,908	0	0.0	21	0	0	8.60	8.60	0.00
015 RS	5,640,755.18	0.00	5,640,755.18	62,147,605	0	1,091.2	41,572	0	0	9.08	9.08	0.00
018 RS EMP	12,504.73	0.00	12,504.73	145,759	0	0.0	84	0	0	8.58	8.58	0.00
030 RS TOD-ON	648.08	0.00	648.08	6,503	3,681	0.0	5	0	0	9.97	9.97	0.00
051 RSW-LM-EM	146.70	0.00	146.70	1,722	0	0.0	1	0	0	8.52	8.52	0.00
093 OL 7000	3,033.99	0.00	3,033.99	14,785	0	0.0	0	229	250	20.52	20.52	7.95
094 9500 HPS	26,579.20	0.00	26,579.20	93,607	0	0.0	0	2,326	2,774	28.39	28.39	1,114.67
095 OL 20000	712.03	0.00	712.03	4,266	0	0.0	0	19	32	16.69	16.69	0.00
097 22000 HPS	10,595.67	0.00	10,595.67	48,025	0	0.0	0	456	678	22.06	22.06	851.50
103 27500SVPT	182.91	0.00	182.91	327	0	0.0	0	1	4	55.94	55.94	0.00
107 22000HPSF	6,886.80	0.00	6,886.80	29,094	0	0.0	0	214	409	23.67	23.67	653.70
109 50000HPSF	2,217.88	0.00	2,217.88	13,246	0	0.0	0	34	96	16.74	16.74	159.45
110 17000 MH	1,127.99	0.00	1,127.99	5,286	0	0.0	0	38	63	21.34	21.34	25.25
111 9500HPSPT	5,060.53	0.00	5,060.53	10,694	0	0.0	0	60	318	47.32	47.32	273.66
115 9500 HPSF	1,262.99	0.00	1,262.99	3,551	0	0.0	0	68	106	35.57	35.57	24.30
116 28800 MH	15,350.19	0.00	15,350.19	83,865	0	0.0	0	198	636	18.30	18.30	1,321.50
120 50000HPSB	418.61	0.00	418.61	1,790	0	0.0	0	1	13	23.39	23.39	79.50
122 16000SVPT	931.64	0.00	931.64	1,034	0	0.0	0	8	21	90.10	90.10	0.00
124 50000SVPF	200.76	0.00	200.76	531	0	0.0	0	1	4	37.81	37.81	0.00
126 36000MHPPF	270.93	0.00	270.93	839	0	0.0	0	3	5	32.29	32.29	10.44
208 EHG	186,772.32	0.00	186,772.32	1,829,227	0	6,104.2	433	0	0	10.21	10.21	0.00
209 EHG MIN	39,574.06	0.00	39,574.06	366,419	0	1,546.0	142	0	0	10.80	10.80	0.00
221 CS	115,173.70	0.00	115,173.70	1,050,462	0	4,291.9	182	0	0	10.96	10.96	0.00
229 GS TOD	2,161.76	0.00	2,161.76	21,715	10,088	0.0	5	0	0	9.96	9.96	0.00
231 SGS FIXED	239,476.64	0.00	239,476.64	1,976,477	1,984	2,633.7	3,468	0	0	12.12	12.12	0.00
232 SGS MEAS	22,003.53	0.00	22,003.53	198,295	0	371.8	236	0	0	11.10	11.10	0.00
233 SGS NMTR	2,687.33	0.00	2,687.33	17,033	0	0.0	67	0	0	15.78	15.78	0.00
235 MGS SEC	1,146,676.32	0.00	1,146,676.32	10,902,491	0	32,270.0	1,301	0	0	10.52	10.52	0.00
237 MGS PRI	2,575.07	0.00	2,575.07	28,842	0	44.0	1	0	0	8.93	8.93	0.00
240 LGS SEC	2,070,393.52	0.00	2,070,393.52	22,617,588	0	55,756.0	232	0	0	9.15	9.15	0.00
242 LGS M SEC	35,752.28	0.00	35,752.28	416,828	0	854.0	4	0	0	8.58	8.58	0.00
244 LGS PRI	205,401.47	0.00	205,401.47	2,307,965	0	6,290.0	11	0	0	8.90	8.90	0.00
322 IP PRI	338,306.75	0.00	338,306.75	5,402,722	0	8,445.0	2	0	0	6.26	6.26	0.00
324 IP TRAN	4,230,158.51	159,750.00-	4,389,908.51	73,074,434	0	122,642.0	4	0	0	5.79	6.01	0.00
523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
640 PS	49,533.67	0.00	49,533.67	492,234	0	1,547.5	14	0	0	10.06	10.06	0.00
641 PS UNITS	6,486.72	0.00	6,486.72	72,448	0	210.0	1	0	0	8.95	8.95	0.00
642 PS ALL E	107,547.44	0.00	107,547.44	1,271,765	0	3,337.5	14	0	0	8.46	8.46	0.00
Grand Total	14,663,917.23	159,750.00-	14,823,667.23	185,225,436	15,753	247,434.8	47,804	3,656	5,409	7.92	8.00	4,521.92



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	307.94	0.00	307.94	3,684	0	0.0	2	0	0	8.36	8.36	0.00
	015 RS	1,029,853.87	0.00	1,029,853.87	11,285,262	0	310.3	7,583	0	0	9.13	9.13	0.00
	018 RS EMP	672.92	0.00	672.92	8,022	0	0.0	4	0	0	8.39	8.39	0.00
	030 RS TOD-ON	54.76	0.00	54.76	454	429	0.0	1	0	0	12.06	12.06	0.00
	093 OL 7000	1,133.20	0.00	1,133.20	5,546	0	0.0	0	93	93	20.43	20.43	0.00
	094 9500 HPS	9,206.65	0.00	9,206.65	32,959	0	0.0	0	889	974	27.93	27.93	316.26
	095 OL 20000	64.02	0.00	64.02	398	0	0.0	0	3	3	16.09	16.09	0.00
	097 22000 HPS	1,067.21	0.00	1,067.21	5,124	0	0.0	0	67	73	20.83	20.83	47.70
	107 22000HPSF	289.86	0.00	289.86	1,291	0	0.0	0	11	18	22.45	22.45	17.30
	110 17000 MH	104.70	0.00	104.70	514	0	0.0	0	5	6	20.37	20.37	0.00
	111 9500HPSPT	176.87	0.00	176.87	381	0	0.0	0	9	12	46.42	46.42	11.72
	115 9500 HPSF	101.52	0.00	101.52	300	0	0.0	0	8	9	33.84	33.84	0.00
	116 28800 MH	115.07	0.00	115.07	654	0	0.0	0	5	5	17.59	17.59	7.95
	122 16000SVPT	40.50	0.00	40.50	47	0	0.0	0	1	1	86.17	86.17	0.00
Total 010		1,043,189.09	0.00	1,043,189.09	11,344,636	429	310.3	7,590	1,091	1,194	9.20	9.20	400.93
020	011 RS-LMWH	2,607.82	0.00	2,607.82	30,224	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	4,610,901.31	0.00	4,610,901.31	50,862,343	0	780.9	33,989	0	0	9.07	9.07	0.00
	018 RS EMP	11,831.81	0.00	11,831.81	137,737	0	0.0	80	0	0	8.59	8.59	0.00
	030 RS TOD-ON	593.32	0.00	593.32	6,049	3,252	0.0	4	0	0	9.81	9.81	0.00
	051 RSW-LM-EM	146.70	0.00	146.70	1,722	0	0.0	1	0	0	8.52	8.52	0.00
	093 OL 7000	1,093.59	0.00	1,093.59	5,334	0	0.0	0	88	91	20.50	20.50	7.95
	094 9500 HPS	10,431.78	0.00	10,431.78	37,416	0	0.0	0	1,074	1,112	27.88	27.88	297.61
	095 OL 20000	41.12	0.00	41.12	260	0	0.0	0	2	2	15.82	15.82	0.00
	097 22000 HPS	1,730.81	0.00	1,730.81	8,448	0	0.0	0	116	118	20.49	20.49	50.50
	107 22000HPSF	324.71	0.00	324.71	1,496	0	0.0	0	17	21	21.71	21.71	12.15
	109 50000HPSF	84.00	0.00	84.00	559	0	0.0	0	3	4	15.03	15.03	0.00
	110 17000 MH	85.44	0.00	85.44	423	0	0.0	0	4	5	20.20	20.20	0.00
	111 9500HPSPT	75.05	0.00	75.05	171	0	0.0	0	5	5	43.89	43.89	2.00
	115 9500 HPSF	165.36	0.00	165.36	484	0	0.0	0	12	14	34.17	34.17	0.00
	116 28800 MH	146.44	0.00	146.44	816	0	0.0	0	6	7	17.95	17.95	15.90
	122 16000SVPT	188.56	0.00	188.56	208	0	0.0	0	1	4	90.65	90.65	0.00
Total 020		4,640,447.82	0.00	4,640,447.82	51,093,690	3,252	780.9	34,093	1,328	1,383	9.08	9.08	386.11
211	093 OL 7000	365.55	0.00	365.55	1,774	0	0.0	0	25	30	20.61	20.61	0.00
	094 9500 HPS	4,676.75	0.00	4,676.75	15,967	0	0.0	0	279	473	29.29	29.29	279.15
	095 OL 20000	431.30	0.00	431.30	2,559	0	0.0	0	8	19	16.85	16.85	0.00
	097 22000 HPS	4,814.83	0.00	4,814.83	21,100	0	0.0	0	175	300	22.82	22.82	495.20
	107 22000HPSF	4,423.49	0.00	4,423.49	18,615	0	0.0	0	132	261	23.76	23.76	430.20
	109 50000HPSF	1,454.09	0.00	1,454.09	8,651	0	0.0	0	23	62	16.81	16.81	108.95



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	694.84	0.00	694.84	3,316	0	0.0	0	24	40	20.95	20.95	1.40
	111 9500HPSPT	3,881.12	0.00	3,881.12	8,212	0	0.0	0	34	244	47.26	47.26	203.94
	115 9500 HPSF	583.01	0.00	583.01	1,641	0	0.0	0	30	49	35.53	35.53	7.95
	116 28800 MH	10,085.69	0.00	10,085.69	54,637	0	0.0	0	126	414	18.46	18.46	958.15
	120 50000HPSB	418.61	0.00	418.61	1,790	0	0.0	0	1	13	23.39	23.39	79.50
	122 16000SVPT	311.34	0.00	311.34	348	0	0.0	0	3	7	89.47	89.47	0.00
	221 CS	79,321.19	0.00	79,321.19	728,854	0	2,748.3	103	0	0	10.88	10.88	0.00
	229 GS TOD	480.81	0.00	480.81	3,215	1,192	0.0	3	0	0	14.96	14.96	0.00
	231 SGS FIXED	186,663.12	0.00	186,663.12	1,521,203	1,984	1,816.1	2,807	0	0	12.27	12.27	0.00
	232 SGS MEAS	14,812.33	0.00	14,812.33	134,375	0	265.8	157	0	0	11.02	11.02	0.00
	233 SGS NMTR	1,000.08	0.00	1,000.08	5,937	0	0.0	25	0	0	16.84	16.84	0.00
	235 MGS SEC	752,731.73	641.98-	753,373.71	7,199,211	0	20,248.0	818	0	0	10.46	10.46	0.00
	240 LGS SEC	1,014,509.49	0.00	1,014,509.49	11,514,602	0	25,437.0	104	0	0	8.81	8.81	0.00
	242 LGS M SEC	7,312.70	0.00	7,312.70	84,468	0	176.0	1	0	0	8.66	8.66	0.00
	244 LGS PRI	94,674.89	0.00	94,674.89	1,174,397	0	2,423.0	6	0	0	8.06	8.06	0.00
	322 IP PRI	217,066.31	0.00	217,066.31	3,538,002	0	5,347.0	1	0	0	6.14	6.14	0.00
Total 211		2,400,713.27	641.98-	2,401,355.25	26,042,874	3,176	58,461.2	4,025	860	1,912	9.22	9.22	2,564.44
212	093 OL 7000	304.78	0.00	304.78	1,466	0	0.0	0	17	25	20.79	20.79	0.00
	094 9500 HPS	627.57	0.00	627.57	2,127	0	0.0	0	44	63	29.50	29.50	41.15
	095 OL 20000	175.59	0.00	175.59	1,049	0	0.0	0	6	8	16.74	16.74	0.00
	097 22000 HPS	1,174.76	0.00	1,174.76	5,283	0	0.0	0	56	74	22.24	22.24	97.25
	107 22000HPSF	753.15	0.00	753.15	3,032	0	0.0	0	22	42	24.84	24.84	103.35
	109 50000HPSF	118.78	0.00	118.78	699	0	0.0	0	2	5	16.99	16.99	9.35
	110 17000 MH	216.54	0.00	216.54	950	0	0.0	0	4	11	22.79	22.79	15.90
	111 9500HPSPT	346.45	0.00	346.45	772	0	0.0	0	2	22	44.88	44.88	0.00
	115 9500 HPSF	106.71	0.00	106.71	302	0	0.0	0	6	9	35.33	35.33	1.40
	116 28800 MH	2,587.52	0.00	2,587.52	15,004	0	0.0	0	40	113	17.25	17.25	83.70
	122 16000SVPT	391.24	0.00	391.24	431	0	0.0	0	3	9	90.77	90.77	0.00
	126 36000MHPF	218.62	0.00	218.62	670	0	0.0	0	2	4	32.63	32.63	10.44
	208 EHG	178,867.63	0.00	178,867.63	1,752,940	0	5,803.2	411	0	0	10.20	10.20	0.00
	209 EHG MIN	38,202.91	0.00	38,202.91	355,402	0	1,546.0	134	0	0	10.75	10.75	0.00
	221 CS	35,852.51	0.00	35,852.51	321,608	0	1,543.6	79	0	0	11.15	11.15	0.00
	231 SGS FIXED	34,954.53	0.00	34,954.53	317,018	0	551.5	353	0	0	11.03	11.03	0.00
	232 SGS MEAS	4,854.56	0.00	4,854.56	43,316	0	46.8	51	0	0	11.21	11.21	0.00
	235 MGS SEC	261,926.31	0.00	261,926.31	2,489,065	0	7,173.0	313	0	0	10.52	10.52	0.00
	240 LGS SEC	433,650.19	0.00	433,650.19	4,708,150	0	11,531.0	72	0	0	9.21	9.21	0.00
	242 LGS M SEC	28,439.58	0.00	28,439.58	332,360	0	678.0	3	0	0	8.56	8.56	0.00
Total 212		1,023,769.93	0.00	1,023,769.93	10,351,644	0	28,873.1	1,416	204	385	9.89	9.89	362.54



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.00	0.00	9.00	32	0	0.0	0	1	1	28.13	28.13	0.00
	097	22000 HPS	45.34	0.00	45.34	224	0	0.0	0	2	3	20.24	20.24	1.40
	107	22000HPSF	24.25	0.00	24.25	74	0	0.0	0	1	1	32.77	32.77	7.95
	231	SGS FIXED	358.25	0.00	358.25	3,171	0	0.0	4	0	0	11.30	11.30	0.00
	232	SGS MEAS	17.06	0.00	17.06	5	0	0.0	1	0	0	341.20	341.20	0.00
	233	SGS NMTR	275.85	0.00	275.85	887	0	0.0	12	0	0	31.10	31.10	0.00
	235	MGS SEC	3,008.71	0.00	3,008.71	28,030	0	87.0	5	0	0	10.73	10.73	0.00
	240	LGS SEC	19,559.93	0.00	19,559.93	180,987	0	688.0	2	0	0	10.81	10.81	0.00
Total 213			23,298.39	0.00	23,298.39	213,410	0	775.0	24	4	5	10.92	10.92	9.35
216	093	OL 7000	24.14	0.00	24.14	114	0	0.0	0	1	2	21.18	21.18	0.00
	094	9500 HPS	1,343.39	0.00	1,343.39	4,144	0	0.0	0	33	122	32.42	32.42	164.60
	097	22000 HPS	1,063.21	0.00	1,063.21	4,940	0	0.0	0	22	69	21.52	21.52	62.65
	103	27500SVPT	182.91	0.00	182.91	327	0	0.0	0	1	4	55.94	55.94	0.00
	107	22000HPSF	657.54	0.00	657.54	2,771	0	0.0	0	21	40	23.73	23.73	57.05
	109	50000HPSF	469.59	0.00	469.59	2,784	0	0.0	0	4	21	16.87	16.87	33.20
	111	9500HPSPT	581.04	0.00	581.04	1,158	0	0.0	0	10	35	50.18	50.18	56.00
	115	9500 HPSF	306.39	0.00	306.39	824	0	0.0	0	12	25	37.18	37.18	14.95
	116	28800 MH	636.81	0.00	636.81	3,541	0	0.0	0	9	27	17.98	17.98	39.75
	124	50000SVPF	200.76	0.00	200.76	531	0	0.0	0	1	4	37.81	37.81	0.00
	208	EHG	5,185.02	0.00	5,185.02	52,827	0	174.9	11	0	0	9.82	9.82	0.00
	209	EHG MIN	1,086.91	0.00	1,086.91	8,977	0	0.0	6	0	0	12.11	12.11	0.00
	229	GS TOD	1,680.95	0.00	1,680.95	18,500	8,896	0.0	2	0	0	9.09	9.09	0.00
	231	SGS FIXED	11,504.73	0.00	11,504.73	94,129	0	192.5	175	0	0	12.22	12.22	0.00
	232	SGS MEAS	1,529.71	0.00	1,529.71	13,140	0	43.0	20	0	0	11.64	11.64	0.00
	233	SGS NMTR	584.87	0.00	584.87	3,624	0	0.0	14	0	0	16.14	16.14	0.00
	235	MGS SEC	81,531.09	0.00	81,531.09	769,107	0	2,612.0	107	0	0	10.60	10.60	0.00
	240	LGS SEC	205,301.89	0.00	205,301.89	2,181,591	0	6,073.0	23	0	0	9.41	9.41	0.00
Total 216			313,870.95	0.00	313,870.95	3,163,029	8,896	9,095.4	358	114	349	9.92	9.92	428.20
221	093	OL 7000	16.74	0.00	16.74	80	0	0.0	0	1	1	20.93	20.93	0.00
	094	9500 HPS	266.80	0.00	266.80	896	0	0.0	0	4	27	29.78	29.78	15.90
	097	22000 HPS	599.14	0.00	599.14	2,395	0	0.0	0	16	34	25.02	25.02	96.80
	107	22000HPSF	383.40	0.00	383.40	1,676	0	0.0	0	9	24	22.88	22.88	25.70
	109	50000HPSF	91.42	0.00	91.42	553	0	0.0	0	2	4	16.53	16.53	7.95
	116	28800 MH	1,778.66	0.00	1,778.66	9,213	0	0.0	0	12	70	19.31	19.31	216.05
	231	SGS FIXED	2,452.75	0.00	2,452.75	19,853	0	59.6	38	0	0	12.35	12.35	0.00
	232	SGS MEAS	229.97	0.00	229.97	1,970	0	0.0	3	0	0	11.67	11.67	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	35,118.87	641.98	34,476.89	309,338	0	1,723.0	42	0	0	11.35	11.15	0.00
	237 MGS PRI	2,575.07	0.00	2,575.07	28,842	0	44.0	1	0	0	8.93	8.93	0.00
	240 LGS SEC	327,490.18	0.00	327,490.18	3,256,400	0	10,099.0	25	0	0	10.06	10.06	0.00
	244 LGS PRI	110,726.58	0.00	110,726.58	1,133,568	0	3,867.0	5	0	0	9.77	9.77	0.00
	322 IP PRI	121,240.44	0.00	121,240.44	1,864,720	0	3,098.0	1	0	0	6.50	6.50	0.00
	324 IP TRAN	4,230,158.51	159,750.00	4,389,908.51	73,074,434	0	122,642.0	4	0	0	5.79	6.01	0.00
Total 221		4,833,128.53	159,108.02	4,992,236.55	79,703,938	0	141,532.6	119	44	160	6.06	6.26	362.40
	222												
	093 OL 7000	12.60	0.00	12.60	59	0	0.0	0	1	1	21.36	21.36	0.00
	097 22000 HPS	87.54	0.00	87.54	446	0	0.0	0	1	6	19.63	19.63	0.00
	126 36000MHPF	52.31	0.00	52.31	169	0	0.0	0	1	1	30.95	30.95	0.00
	208 EHG	2,719.67	0.00	2,719.67	23,460	0	126.1	11	0	0	11.59	11.59	0.00
	209 EHG MIN	284.24	0.00	284.24	2,040	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	557.59	0.00	557.59	5,427	0	8.5	4	0	0	10.27	10.27	0.00
	232 SGS MEAS	559.90	0.00	559.90	5,489	0	16.2	4	0	0	10.20	10.20	0.00
	235 MGS SEC	12,359.61	0.00	12,359.61	107,740	0	427.0	16	0	0	11.47	11.47	0.00
	240 LGS SEC	69,881.84	0.00	69,881.84	775,858	0	1,928.0	6	0	0	9.01	9.01	0.00
Total 222		86,515.30	0.00	86,515.30	920,688	0	2,505.8	43	3	8	9.40	9.40	0.00
	240												
	097 22000 HPS	12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
Total 240		12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
	400												
	231 SGS FIXED	2,985.67	0.00	2,985.67	15,676	0	5.5	87	0	0	19.05	19.05	0.00
	233 SGS NMTR	826.53	0.00	826.53	6,585	0	0.0	16	0	0	12.55	12.55	0.00
	523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
Total 400		135,245.77	0.00	135,245.77	554,315	0	5.5	107	0	0	24.40	24.40	0.00
	510												
	093 OL 7000	83.39	0.00	83.39	412	0	0.0	0	3	7	20.24	20.24	0.00
	094 9500 HPS	17.26	0.00	17.26	66	0	0.0	0	2	2	26.15	26.15	0.00
	107 22000HPSF	30.40	0.00	30.40	139	0	0.0	0	1	2	21.87	21.87	0.00
	110 17000 MH	26.47	0.00	26.47	83	0	0.0	0	1	1	31.89	31.89	7.95
	640 PS	49,533.67	0.00	49,533.67	492,234	0	1,547.5	14	0	0	10.06	10.06	0.00
	641 PS UNITS	6,486.72	0.00	6,486.72	72,448	0	210.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	107,547.44	0.00	107,547.44	1,271,765	0	3,337.5	14	0	0	8.46	8.46	0.00
Total 510		163,725.35	0.00	163,725.35	1,837,147	0	5,095.0	29	7	12	8.91	8.91	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		14,663,917.23	159,750.00-	14,823,667.23	185,225,436	15,753	247,434.8	47,804	3,656	5,409	7.92	8.00	4,521.92

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,681	41,372
37. COMMERICAL	5,823	5,826
38. INDUSTRIAL	162	162
39. OTHER	136	138
40. TOTAL	47,802	47,498

INSTRUCTIONS1. This report is required of electric

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	29	30
Other Than Public Schools	0	0
	<u>136</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)



Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$187,780,637
2. Construction Work in Progress	6,578,404
3. Materials and Supplies paid for	320,181
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$196,003,346</u>
Deductions:	
7. Accumulated Depreciation (3)	72,039,581
8. Unamortized Investment Tax Credit	101
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,354,435
11. Deferred Income Taxes	27,681,050
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$104,075,167</u>
14. Rate Base	<u><u>\$91,928,179</u></u>
15. Net Operating Income (5)	\$6,600,819
16. Charitable Contributions (Net of Tax Effect) (5)	(139,313)
17. Allowance for Funds Used During Construction (5)	55,777
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,693)
19. Total (5)	<u><u>\$6,349,590</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.91%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,330.92	0.00	2,330.92	26,858	0	0.0	21	0	0	8.68	8.68	0.00
015 RS	4,730,658.67	0.72-	4,730,659.39	51,632,610	0	1,032.3	41,571	0	0	9.16	9.16	0.00
018 RS EMP	10,471.03	0.00	10,471.03	120,703	0	0.0	84	0	0	8.68	8.68	0.00
030 RS TOD-ON	461.73	0.00	461.73	4,558	2,847	0.0	4	0	0	10.13	10.13	0.00
051 RSW-LM-EM	124.83	0.00	124.83	1,460	0	0.0	1	0	0	8.55	8.55	0.00
093 OL 7000	2,794.23	0.00	2,794.23	15,479	0	0.0	0	230	250	18.05	18.05	7.95
094 9500 HPS	24,269.38	0.00	24,269.38	95,862	0	0.0	0	2,320	2,787	25.32	25.32	1,115.51
095 OL 20000	644.51	0.00	644.51	4,355	0	0.0	0	19	32	14.80	14.80	0.00
097 22000 HPS	9,716.75	0.00	9,716.75	49,764	0	0.0	0	456	675	19.53	19.53	843.55
103 27500SVPT	177.98	0.00	177.98	360	0	0.0	0	1	4	49.44	49.44	0.00
107 22000HPSF	6,329.34	0.00	6,329.34	30,207	0	0.0	0	213	410	20.95	20.95	655.89
109 50000HPSF	2,087.07	0.00	2,087.07	14,092	0	0.0	0	35	98	14.81	14.81	161.57
110 17000 MH	1,043.20	0.00	1,043.20	5,520	0	0.0	0	39	64	18.90	18.90	29.76
111 9500HPSPT	4,693.38	0.00	4,693.38	11,095	0	0.0	0	60	317	42.30	42.30	276.36
115 9500 HPSF	1,173.27	0.00	1,173.27	3,691	0	0.0	0	69	107	31.79	31.79	24.30
116 28800 MH	14,185.55	0.00	14,185.55	87,817	0	0.0	0	200	638	16.15	16.15	1,321.50
120 50000HPSB	390.53	0.00	390.53	1,898	0	0.0	0	1	13	20.58	20.58	79.50
122 16000SVPT	858.79	0.00	858.79	1,071	0	0.0	0	8	21	80.19	80.19	0.00
124 50000SVPF	195.35	0.00	195.35	584	0	0.0	0	1	4	33.45	33.45	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	160,415.65	0.00	160,415.65	1,557,534	0	6,167.3	431	0	0	10.30	10.30	0.00
209 EHG MIN	32,397.34	0.00	32,397.34	292,612	0	1,620.0	142	0	0	11.07	11.07	0.00
221 CS	95,322.82	0.00	95,322.82	865,211	0	4,266.7	182	0	0	11.02	11.02	0.00
229 GS TOD	2,266.80	0.00	2,266.80	22,364	10,290	0.0	5	0	0	10.14	10.14	0.00
231 SGS FIXED	210,095.48	0.00	210,095.48	1,706,758	1,875	2,803.2	3,478	0	0	12.31	12.31	0.00
232 SGS MEAS	20,342.53	0.00	20,342.53	184,438	0	399.4	233	0	0	11.03	11.03	0.00
233 SGS NMTR	2,404.98	0.00	2,404.98	15,207	0	0.0	67	0	0	15.81	15.81	0.00
235 MGS SEC	1,007,348.28	0.00	1,007,348.28	9,479,503	0	32,468.0	1,297	0	0	10.63	10.63	0.00
237 MGS PRI	2,302.38	0.00	2,302.38	24,500	0	53.0	1	0	0	9.40	9.40	0.00
240 LGS SEC	1,814,436.42	0.00	1,814,436.42	19,585,296	0	55,079.0	230	0	0	9.26	9.26	0.00
242 LGS M SEC	30,782.50	0.00	30,782.50	352,400	0	828.0	4	0	0	8.74	8.74	0.00
244 LGS PRI	195,370.67	0.00	195,370.67	1,979,350	0	7,597.0	12	0	0	9.87	9.87	0.00
322 IP PRI	320,597.18	0.00	320,597.18	5,053,300	0	8,556.0	2	0	0	6.34	6.34	0.00
324 IP TRAN	4,304,565.32	0.00	4,304,565.32	74,878,559	0	116,548.0	4	0	0	5.75	5.75	0.00
523 SL	131,425.62	0.00	131,425.62	603,772	0	0.0	4	0	0	21.77	21.77	0.00
640 PS	60,664.03	0.00	60,664.03	605,855	0	2,640.7	14	0	0	10.01	10.01	0.00
641 PS UNITS	7,911.82	0.00	7,911.82	89,400	0	396.0	1	0	0	8.85	8.85	0.00
642 PS ALL E	116,536.32	0.00	116,536.32	1,381,194	0	4,823.0	14	0	0	8.44	8.44	0.00
Grand Total	13,328,047.47	0.72-	13,328,048.19	170,786,027	15,012	245,277.6	47,802	3,655	5,425	7.80	7.80	4,526.33



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	273.93	0.00	273.93	3,279	0	0.0	2	0	0	8.35	8.35	0.00
	015 RS	862,931.43	0.00	862,931.43	9,365,354	0	275.2	7,567	0	0	9.21	9.21	0.00
	018 RS EMP	569.39	0.00	569.39	6,737	0	0.0	4	0	0	8.45	8.45	0.00
	093 OL 7000	1,051.87	0.00	1,051.87	5,859	0	0.0	0	93	93	17.95	17.95	0.00
	094 9500 HPS	8,398.72	0.00	8,398.72	33,684	0	0.0	0	888	970	24.93	24.93	312.89
	095 OL 20000	58.95	0.00	58.95	414	0	0.0	0	3	3	14.24	14.24	0.00
	097 22000 HPS	980.69	0.00	980.69	5,328	0	0.0	0	67	72	18.41	18.41	47.70
	107 22000HPSF	264.56	0.00	264.56	1,332	0	0.0	0	11	18	19.86	19.86	17.30
	110 17000 MH	108.33	0.00	108.33	577	0	0.0	0	6	7	18.77	18.77	4.51
	111 9500HPSPT	159.29	0.00	159.29	385	0	0.0	0	9	11	41.37	41.37	11.72
	115 9500 HPSF	97.42	0.00	97.42	320	0	0.0	0	9	10	30.44	30.44	0.00
	116 28800 MH	107.26	0.00	107.26	690	0	0.0	0	5	5	15.54	15.54	7.95
	122 16000SVPT	39.12	0.00	39.12	51	0	0.0	0	1	1	76.71	76.71	0.00
Total 010		875,040.96	0.00	875,040.96	9,424,010	0	275.2	7,573	1,092	1,190	9.29	9.29	402.07
020	011 RS-LMWH	2,056.99	0.00	2,056.99	23,579	0	0.0	19	0	0	8.72	8.72	0.00
	015 RS	3,867,727.24	0.72-	3,867,727.96	42,267,256	0	757.1	34,004	0	0	9.15	9.15	0.00
	018 RS EMP	9,901.64	0.00	9,901.64	113,966	0	0.0	80	0	0	8.69	8.69	0.00
	030 RS TOD-ON	461.73	0.00	461.73	4,558	2,847	0.0	4	0	0	10.13	10.13	0.00
	051 RSW-LM-EM	124.83	0.00	124.83	1,460	0	0.0	1	0	0	8.55	8.55	0.00
	093 OL 7000	1,016.01	0.00	1,016.01	5,631	0	0.0	0	89	91	18.04	18.04	7.95
	094 9500 HPS	9,689.18	0.00	9,689.18	39,130	0	0.0	0	1,071	1,134	24.76	24.76	311.95
	095 OL 20000	39.30	0.00	39.30	276	0	0.0	0	2	2	14.24	14.24	0.00
	097 22000 HPS	1,589.30	0.00	1,589.30	8,762	0	0.0	0	118	120	18.14	18.14	50.50
	107 22000HPSF	297.94	0.00	297.94	1,554	0	0.0	0	17	21	19.17	19.17	12.15
	109 50000HPSF	77.19	0.00	77.19	584	0	0.0	0	3	4	13.22	13.22	0.00
	110 17000 MH	65.49	0.00	65.49	367	0	0.0	0	4	5	17.84	17.84	0.00
	111 9500HPSPT	68.77	0.00	68.77	175	0	0.0	0	5	5	39.30	39.30	2.00
	115 9500 HPSF	149.26	0.00	149.26	490	0	0.0	0	12	14	30.46	30.46	0.00
	116 28800 MH	154.34	0.00	154.34	966	0	0.0	0	6	7	15.98	15.98	15.90
	122 16000SVPT	164.33	0.00	164.33	204	0	0.0	0	1	4	80.55	80.55	0.00
Total 020		3,893,583.54	0.72-	3,893,584.26	42,468,958	2,847	757.1	34,108	1,328	1,407	9.17	9.17	400.45
211	093 OL 7000	313.98	0.00	313.98	1,721	0	0.0	0	25	30	18.24	18.24	0.00
	094 9500 HPS	4,098.22	0.00	4,098.22	15,560	0	0.0	0	278	468	26.34	26.34	269.28
	095 OL 20000	390.07	0.00	390.07	2,622	0	0.0	0	8	19	14.88	14.88	0.00
	097 22000 HPS	4,429.23	0.00	4,429.23	21,950	0	0.0	0	174	297	20.18	20.18	487.25
	107 22000HPSF	4,056.27	0.00	4,056.27	19,289	0	0.0	0	132	261	21.03	21.03	430.20
	109 50000HPSF	1,344.80	0.00	1,344.80	9,052	0	0.0	0	23	62	14.86	14.86	108.95
	110 17000 MH	650.15	0.00	650.15	3,520	0	0.0	0	24	40	18.47	18.47	1.40
	111 9500HPSPT	3,607.99	0.00	3,607.99	8,540	0	0.0	0	34	244	42.25	42.25	206.64



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	115 9500 HPSF	543.81	0.00	543.81	1,715	0	0.0	0	30	49	31.71	31.71	7.95
	116 28800 MH	9,303.24	0.00	9,303.24	57,085	0	0.0	0	126	414	16.30	16.30	958.15
	120 50000HPSB	390.53	0.00	390.53	1,898	0	0.0	0	1	13	20.58	20.58	79.50
	122 16000SVPT	285.60	0.00	285.60	357	0	0.0	0	3	7	80.00	80.00	0.00
	221 CS	66,437.13	0.00	66,437.13	608,634	0	2,761.9	103	0	0	10.92	10.92	0.00
	229 GS TOD	381.05	0.00	381.05	2,028	306	0.0	3	0	0	18.79	18.79	0.00
	231 SGS FIXED	163,655.33	0.00	163,655.33	1,309,629	1,875	1,958.7	2,821	0	0	12.50	12.50	0.00
	232 SGS MEAS	14,270.21	0.00	14,270.21	131,271	0	301.6	155	0	0	10.87	10.87	0.00
	233 SGS NMTR	911.36	0.00	911.36	5,418	0	0.0	25	0	0	16.82	16.82	0.00
	235 MGS SEC	665,559.98	0.00	665,559.98	6,300,987	0	21,038.0	814	0	0	10.56	10.56	0.00
	240 LGS SEC	903,672.75	0.00	903,672.75	10,100,172	0	25,625.0	103	0	0	8.95	8.95	0.00
	242 LGS M SEC	6,329.10	0.00	6,329.10	70,800	0	176.0	1	0	0	8.94	8.94	0.00
	244 LGS PRI	87,109.04	0.00	87,109.04	1,027,200	0	2,787.0	6	0	0	8.48	8.48	0.00
	322 IP PRI	191,991.96	0.00	191,991.96	3,040,800	0	5,129.0	1	0	0	6.31	6.31	0.00
Total 211		2,129,731.80	0.00	2,129,731.80	22,740,248	2,181	59,777.2	4,032	858	1,904	9.37	9.37	2,549.32
212	093 OL 7000	287.04	0.00	287.04	1,575	0	0.0	0	17	25	18.22	18.22	0.00
	094 9500 HPS	571.23	0.00	571.23	2,168	0	0.0	0	43	63	26.35	26.35	40.89
	095 OL 20000	156.19	0.00	156.19	1,043	0	0.0	0	6	8	14.98	14.98	0.00
	097 22000 HPS	1,063.29	0.00	1,063.29	5,402	0	0.0	0	55	73	19.68	19.68	97.25
	107 22000HPSF	681.18	0.00	681.18	3,074	0	0.0	0	21	43	22.16	22.16	105.54
	109 50000HPSF	123.14	0.00	123.14	806	0	0.0	0	3	7	15.28	15.28	11.47
	110 17000 MH	194.53	0.00	194.53	968	0	0.0	0	4	11	20.10	20.10	15.90
	111 9500HPSPT	308.54	0.00	308.54	770	0	0.0	0	2	22	40.07	40.07	0.00
	115 9500 HPSF	99.65	0.00	99.65	315	0	0.0	0	6	9	31.63	31.63	1.40
	116 28800 MH	2,376.30	0.00	2,376.30	15,621	0	0.0	0	41	114	15.21	15.21	83.70
	122 16000SVPT	369.74	0.00	369.74	459	0	0.0	0	3	9	80.55	80.55	0.00
	126 36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44
	208 EHG	153,737.63	0.00	153,737.63	1,493,815	0	5,869.7	409	0	0	10.29	10.29	0.00
	209 EHG MIN	31,242.11	0.00	31,242.11	283,805	0	1,620.0	134	0	0	11.01	11.01	0.00
	221 CS	28,885.69	0.00	28,885.69	256,577	0	1,504.8	79	0	0	11.26	11.26	0.00
	231 SGS FIXED	30,149.78	0.00	30,149.78	271,170	0	534.4	349	0	0	11.12	11.12	0.00
	232 SGS MEAS	4,055.59	0.00	4,055.59	35,607	0	42.4	50	0	0	11.39	11.39	0.00
	235 MGS SEC	226,707.73	0.00	226,707.73	2,134,019	0	7,135.0	313	0	0	10.62	10.62	0.00
	240 LGS SEC	379,045.55	0.00	379,045.55	4,061,922	0	11,291.0	72	0	0	9.33	9.33	0.00
	242 LGS M SEC	24,453.40	0.00	24,453.40	281,600	0	652.0	3	0	0	8.68	8.68	0.00
Total 212		884,714.33	0.00	884,714.33	8,851,348	0	28,649.3	1,409	203	388	10.00	10.00	366.59
213	094 9500 HPS	8.75	0.00	8.75	35	0	0.0	0	1	1	25.00	25.00	0.00
	097 22000 HPS	39.88	0.00	39.88	222	0	0.0	0	2	3	17.96	17.96	1.40
	107 22000HPSF	21.34	0.00	21.34	74	0	0.0	0	1	1	28.84	28.84	7.95



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	231	SGS FIXED	342.05	0.00	342.05	3,017	0	0.0	4	0	0	11.34	11.34	0.00
	232	SGS MEAS	17.36	0.00	17.36	25	0	0.0	1	0	0	69.44	69.44	0.00
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00
	235	MGS SEC	3,832.80	0.00	3,832.80	34,193	0	152.0	5	0	0	11.21	11.21	0.00
	240	LGS SEC	16,227.34	0.00	16,227.34	158,120	0	575.0	2	0	0	10.26	10.26	0.00
				20,747.28	0.00	20,747.28	196,516	0	727.0	24	4	5	10.56	10.56
216	093	OL 7000	23.50	0.00	23.50	126	0	0.0	0	1	2	18.65	18.65	0.00
	094	9500 HPS	1,236.41	0.00	1,236.41	4,270	0	0.0	0	33	122	28.96	28.96	164.60
	097	22000 HPS	968.83	0.00	968.83	5,066	0	0.0	0	22	69	19.12	19.12	62.65
	103	27500SVPT	177.98	0.00	177.98	360	0	0.0	0	1	4	49.44	49.44	0.00
	107	22000HPSF	621.69	0.00	621.69	2,960	0	0.0	0	21	40	21.00	21.00	57.05
	109	50000HPSF	456.92	0.00	456.92	3,066	0	0.0	0	4	21	14.90	14.90	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,225	0	0.0	0	10	35	44.80	44.80	56.00
	115	9500 HPSF	283.13	0.00	283.13	851	0	0.0	0	12	25	33.27	33.27	14.95
	116	28800 MH	602.03	0.00	602.03	3,795	0	0.0	0	10	28	15.86	15.86	39.75
	124	50000SVPF	195.35	0.00	195.35	584	0	0.0	0	1	4	33.45	33.45	0.00
	208	EHG	4,216.34	0.00	4,216.34	42,317	0	172.9	11	0	0	9.96	9.96	0.00
	209	EHG MIN	893.31	0.00	893.31	7,010	0	0.0	6	0	0	12.74	12.74	0.00
	229	GS TOD	1,885.75	0.00	1,885.75	20,336	9,984	0.0	2	0	0	9.27	9.27	0.00
	231	SGS FIXED	10,566.73	0.00	10,566.73	86,727	0	229.0	175	0	0	12.18	12.18	0.00
	232	SGS MEAS	1,392.94	0.00	1,392.94	12,101	0	38.9	20	0	0	11.51	11.51	0.00
	233	SGS NMTR	508.45	0.00	508.45	3,154	0	0.0	14	0	0	16.12	16.12	0.00
	235	MGS SEC	73,238.45	0.00	73,238.45	678,474	0	2,693.0	107	0	0	10.79	10.79	0.00
	240	LGS SEC	179,893.98	0.00	179,893.98	1,819,640	0	6,136.0	23	0	0	9.89	9.89	0.00
	Total 216			277,710.58	0.00	277,710.58	2,692,062	9,984	9,269.8	358	115	350	10.32	10.32
221	093	OL 7000	11.75	0.00	11.75	63	0	0.0	0	1	1	18.65	18.65	0.00
	094	9500 HPS	250.21	0.00	250.21	945	0	0.0	0	4	27	26.48	26.48	15.90
	097	22000 HPS	555.69	0.00	555.69	2,516	0	0.0	0	16	34	22.09	22.09	96.80
	107	22000HPSF	358.00	0.00	358.00	1,776	0	0.0	0	9	24	20.16	20.16	25.70
	109	50000HPSF	85.02	0.00	85.02	584	0	0.0	0	2	4	14.56	14.56	7.95
	116	28800 MH	1,642.38	0.00	1,642.38	9,660	0	0.0	0	12	70	17.00	17.00	216.05
	231	SGS FIXED	2,210.14	0.00	2,210.14	17,783	0	69.4	38	0	0	12.43	12.43	0.00
	232	SGS MEAS	198.67	0.00	198.67	1,649	0	0.0	3	0	0	12.05	12.05	0.00
	235	MGS SEC	26,605.88	0.00	26,605.88	230,301	0	1,023.0	42	0	0	11.55	11.55	0.00
	237	MGS PRI	2,302.38	0.00	2,302.38	24,500	0	53.0	1	0	0	9.40	9.40	0.00
	240	LGS SEC	273,196.11	0.00	273,196.11	2,760,922	0	9,552.0	24	0	0	9.90	9.90	0.00
	244	LGS PRI	108,261.63	0.00	108,261.63	952,150	0	4,810.0	6	0	0	11.37	11.37	0.00
	322	IP PRI	128,605.22	0.00	128,605.22	2,012,500	0	3,427.0	1	0	0	6.39	6.39	0.00
	324	IP TRAN	4,304,565.32	0.00	4,304,565.32	74,878,559	0	116,548.0	4	0	0	5.75	5.75	0.00

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221			4,848,848.40	0.00	4,848,848.40	80,893,908	0	135,482.4	119	44	160	5.99	5.99	362.40
222	093	OL 7000	11.75	0.00	11.75	63	0	0.0	0	1	1	18.65	18.65	0.00
	097	22000 HPS	77.01	0.00	77.01	444	0	0.0	0	1	6	17.34	17.34	0.00
	126	36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00
	208	EHG	2,461.68	0.00	2,461.68	21,402	0	124.7	11	0	0	11.50	11.50	0.00
	209	EHG MIN	261.92	0.00	261.92	1,797	0	0.0	2	0	0	14.58	14.58	0.00
	231	SGS FIXED	486.66	0.00	486.66	4,715	0	6.6	4	0	0	10.32	10.32	0.00
	232	SGS MEAS	407.76	0.00	407.76	3,785	0	16.5	4	0	0	10.77	10.77	0.00
	235	MGS SEC	11,403.44	0.00	11,403.44	101,529	0	427.0	16	0	0	11.23	11.23	0.00
	240	LGS SEC	62,400.69	0.00	62,400.69	684,520	0	1,900.0	6	0	0	9.12	9.12	0.00
Total 222			77,559.71	0.00	77,559.71	818,413	0	2,474.8	43	3	8	9.48	9.48	0.00
240	097	22000 HPS	12.83	0.00	12.83	74	0	0.0	0	1	1	17.34	17.34	0.00
Total 240			12.83	0.00	12.83	74	0	0.0	0	1	1	17.34	17.34	0.00
400	231	SGS FIXED	2,684.79	0.00	2,684.79	13,717	0	5.1	87	0	0	19.57	19.57	0.00
	233	SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00
	523	SL	131,425.62	0.00	131,425.62	603,772	0	0.0	4	0	0	21.77	21.77	0.00
Total 400			134,837.82	0.00	134,837.82	623,294	0	5.1	107	0	0	21.63	21.63	0.00
510	093	OL 7000	78.33	0.00	78.33	441	0	0.0	0	3	7	17.76	17.76	0.00
	094	9500 HPS	16.66	0.00	16.66	70	0	0.0	0	2	2	23.80	23.80	0.00
	107	22000HPSF	28.36	0.00	28.36	148	0	0.0	0	1	2	19.16	19.16	0.00
	110	17000 MH	24.70	0.00	24.70	88	0	0.0	0	1	1	28.07	28.07	7.95
	640	PS	60,664.03	0.00	60,664.03	605,855	0	2,640.7	14	0	0	10.01	10.01	0.00
	641	PS UNITS	7,911.82	0.00	7,911.82	89,400	0	396.0	1	0	0	8.85	8.85	0.00
	642	PS ALL E	116,536.32	0.00	116,536.32	1,381,194	0	4,823.0	14	0	0	8.44	8.44	0.00
Total 510			185,260.22	0.00	185,260.22	2,077,196	0	7,859.7	29	7	12	8.92	8.92	7.95
Grand Total			13,328,047.47	0.72-	13,328,048.19	170,786,027	15,012	245,277.6	47,802	3,655	5,425	7.80	7.80	4,526.33



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,369.44	0.00	2,369.44	27,213	0	0.0	21	0	0	8.71	8.71	0.00
015 RS	4,857,631.73	0.72-	4,857,632.45	52,885,256	0	1,032.3	41,571	0	0	9.19	9.19	0.00
018 RS EMP	10,708.55	0.00	10,708.55	123,075	0	0.0	84	0	0	8.70	8.70	0.00
030 RS TOD-ON	458.94	0.00	458.94	4,506	2,847	0.0	4	0	0	10.19	10.19	0.00
051 RSW-LM-EM	130.64	0.00	130.64	1,527	0	0.0	1	0	0	8.56	8.56	0.00
093 OL 7000	2,893.60	0.00	2,893.60	16,487	0	0.0	0	230	250	17.55	17.55	7.95
094 9500 HPS	25,023.56	0.00	25,023.56	101,524	0	0.0	0	2,320	2,787	24.65	24.65	1,115.51
095 OL 20000	667.84	0.00	667.84	4,647	0	0.0	0	19	32	14.37	14.37	0.00
097 22000 HPS	10,017.41	0.00	10,017.41	52,813	0	0.0	0	456	675	18.97	18.97	843.55
103 27500SVPT	187.02	0.00	187.02	385	0	0.0	0	1	4	48.58	48.58	0.00
107 22000HPSF	6,501.59	0.00	6,501.59	31,888	0	0.0	0	213	410	20.39	20.39	655.89
109 50000HPSF	2,182.40	0.00	2,182.40	15,094	0	0.0	0	35	98	14.46	14.46	161.57
110 17000 MH	1,096.18	0.00	1,096.18	5,945	0	0.0	0	39	64	18.44	18.44	29.76
111 9500HPSPT	4,871.82	0.00	4,871.82	11,808	0	0.0	0	60	317	41.26	41.26	276.36
115 9500 HPSF	1,219.01	0.00	1,219.01	3,919	0	0.0	0	69	107	31.11	31.11	24.30
116 28800 MH	14,672.92	0.00	14,672.92	93,253	0	0.0	0	200	638	15.73	15.73	1,321.50
120 50000HPSB	407.00	0.00	407.00	2,010	0	0.0	0	1	13	20.25	20.25	79.50
122 16000SVPT	893.42	0.00	893.42	1,144	0	0.0	0	8	21	78.10	78.10	0.00
124 50000SVPF	205.28	0.00	205.28	624	0	0.0	0	1	4	32.90	32.90	0.00
126 36000MHPPF	266.00	0.00	266.00	825	0	0.0	0	3	5	32.24	32.24	10.44
208 EHG	164,854.22	0.00	164,854.22	1,596,752	0	6,167.3	431	0	0	10.32	10.32	0.00
209 EHG MIN	33,141.75	0.00	33,141.75	297,483	0	1,620.0	142	0	0	11.14	11.14	0.00
221 CS	97,166.45	0.00	97,166.45	880,776	0	4,266.7	182	0	0	11.03	11.03	0.00
229 GS TOD	2,382.49	0.00	2,382.49	23,488	10,290	0.0	5	0	0	10.14	10.14	0.00
231 SGS FIXED	217,237.57	0.00	217,237.57	1,757,565	1,875	2,803.2	3,478	0	0	12.36	12.36	0.00
232 SGS MEAS	21,064.32	0.00	21,064.32	191,301	0	399.4	233	0	0	11.01	11.01	0.00
233 SGS NMTR	2,456.56	0.00	2,456.56	15,526	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	1,030,098.71	0.00	1,030,098.71	9,662,565	0	32,468.0	1,297	0	0	10.66	10.66	0.00
237 MGS PRI	2,403.59	0.00	2,403.59	25,057	0	53.0	1	0	0	9.59	9.59	0.00
240 LGS SEC	1,851,447.87	0.00	1,851,447.87	19,937,479	0	55,079.0	230	0	0	9.29	9.29	0.00
242 LGS M SEC	31,720.72	0.00	31,720.72	361,605	0	828.0	4	0	0	8.77	8.77	0.00
244 LGS PRI	205,604.63	0.00	205,604.63	2,025,401	0	7,597.0	12	0	0	10.15	10.15	0.00
322 IP PRI	335,214.14	0.00	335,214.14	5,269,437	0	8,556.0	2	0	0	6.36	6.36	0.00
324 IP TRAN	4,315,246.79	0.00	4,315,246.79	75,068,648	0	116,548.0	4	0	0	5.75	5.75	0.00
523 SL	131,425.62	0.00	131,425.62	603,772	0	0.0	4	0	0	21.77	21.77	0.00
640 PS	66,541.25	0.00	66,541.25	664,036	0	2,640.7	14	0	0	10.02	10.02	0.00
641 PS UNITS	9,012.76	0.00	9,012.76	101,918	0	396.0	1	0	0	8.84	8.84	0.00
642 PS ALL E	126,988.49	0.00	126,988.49	1,503,595	0	4,823.0	14	0	0	8.45	8.45	0.00
Grand Total	13,586,412.28	0.72-	13,586,413.00	173,370,347	15,012	245,277.6	47,802	3,655	5,425	7.84	7.84	4,526.33



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	277.37	0.00	277.37	3,319	0	0.0	2	0	0	8.36	8.36	0.00
	015 RS	886,473.39	0.00	886,473.39	9,597,257	0	275.2	7,567	0	0	9.24	9.24	0.00
	018 RS EMP	580.97	0.00	580.97	6,859	0	0.0	4	0	0	8.47	8.47	0.00
	030 RS TOD-ON	5.98-	0.00	5.98-	49-	0	0.0	0	0	0	12.20	12.20	0.00
	093 OL 7000	1,091.84	0.00	1,091.84	6,245	0	0.0	0	93	93	17.48	17.48	0.00
	094 9500 HPS	8,617.76	0.00	8,617.76	35,538	0	0.0	0	888	970	24.25	24.25	312.89
	095 OL 20000	61.43	0.00	61.43	446	0	0.0	0	3	3	13.77	13.77	0.00
	097 22000 HPS	1,007.53	0.00	1,007.53	5,621	0	0.0	0	67	72	17.92	17.92	47.70
	107 22000HPSF	272.40	0.00	272.40	1,409	0	0.0	0	11	18	19.33	19.33	17.30
	110 17000 MH	115.55	0.00	115.55	626	0	0.0	0	6	7	18.46	18.46	4.51
	111 9500HPSPT	158.75	0.00	158.75	397	0	0.0	0	9	11	39.99	39.99	11.72
	115 9500 HPSF	104.56	0.00	104.56	349	0	0.0	0	9	10	29.96	29.96	0.00
	116 28800 MH	111.79	0.00	111.79	738	0	0.0	0	5	5	15.15	15.15	7.95
	122 16000SVPT	41.11	0.00	41.11	55	0	0.0	0	1	1	74.75	74.75	0.00
Total 010		898,908.47	0.00	898,908.47	9,658,810	0	275.2	7,573	1,092	1,190	9.31	9.31	402.07
020	011 RS-LMWH	2,092.07	0.00	2,092.07	23,894	0	0.0	19	0	0	8.76	8.76	0.00
	015 RS	3,971,158.34	0.72-	3,971,159.06	43,287,999	0	757.1	34,004	0	0	9.17	9.17	0.00
	018 RS EMP	10,127.58	0.00	10,127.58	116,216	0	0.0	80	0	0	8.71	8.71	0.00
	030 RS TOD-ON	464.92	0.00	464.92	4,555	2,847	0.0	4	0	0	10.21	10.21	0.00
	051 RSW-LM-EM	130.64	0.00	130.64	1,527	0	0.0	1	0	0	8.56	8.56	0.00
	093 OL 7000	1,047.44	0.00	1,047.44	5,980	0	0.0	0	89	91	17.52	17.52	7.95
	094 9500 HPS	9,979.63	0.00	9,979.63	41,388	0	0.0	0	1,071	1,134	24.11	24.11	311.95
	095 OL 20000	40.41	0.00	40.41	295	0	0.0	0	2	2	13.70	13.70	0.00
	097 22000 HPS	1,651.52	0.00	1,651.52	9,368	0	0.0	0	118	120	17.63	17.63	50.50
	107 22000HPSF	304.56	0.00	304.56	1,632	0	0.0	0	17	21	18.66	18.66	12.15
	109 50000HPSF	77.40	0.00	77.40	600	0	0.0	0	3	4	12.90	12.90	0.00
	110 17000 MH	78.67	0.00	78.67	454	0	0.0	0	4	5	17.33	17.33	0.00
	111 9500HPSPT	69.63	0.00	69.63	181	0	0.0	0	5	5	38.47	38.47	2.00
	115 9500 HPSF	151.40	0.00	151.40	511	0	0.0	0	12	14	29.63	29.63	0.00
	116 28800 MH	158.85	0.00	158.85	1,022	0	0.0	0	6	7	15.54	15.54	15.90
	122 16000SVPT	168.75	0.00	168.75	218	0	0.0	0	1	4	77.41	77.41	0.00
Total 020		3,997,701.81	0.72-	3,997,702.53	43,495,840	2,847	757.1	34,108	1,328	1,407	9.19	9.19	400.45
211	093 OL 7000	324.68	0.00	324.68	1,832	0	0.0	0	25	30	17.72	17.72	0.00
	094 9500 HPS	4,259.79	0.00	4,259.79	16,621	0	0.0	0	278	468	25.63	25.63	269.28
	095 OL 20000	403.85	0.00	403.85	2,797	0	0.0	0	8	19	14.44	14.44	0.00
	097 22000 HPS	4,549.92	0.00	4,549.92	23,217	0	0.0	0	174	297	19.60	19.60	487.25
	107 22000HPSF	4,154.24	0.00	4,154.24	20,330	0	0.0	0	132	261	20.43	20.43	430.20
	109 50000HPSF	1,400.28	0.00	1,400.28	9,683	0	0.0	0	23	62	14.46	14.46	108.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	677.66	0.00	677.66	3,754	0	0.0	0	24	40	18.05	18.05	1.40
	111 9500HPSPT	3,751.73	0.00	3,751.73	9,106	0	0.0	0	34	244	41.20	41.20	206.64
	115 9500 HPSF	564.32	0.00	564.32	1,819	0	0.0	0	30	49	31.02	31.02	7.95
	116 28800 MH	9,609.36	0.00	9,609.36	60,524	0	0.0	0	126	414	15.88	15.88	958.15
	120 50000HPSB	407.00	0.00	407.00	2,010	0	0.0	0	1	13	20.25	20.25	79.50
	122 16000SVPT	297.05	0.00	297.05	382	0	0.0	0	3	7	77.76	77.76	0.00
	221 CS	68,236.52	0.00	68,236.52	624,393	0	2,761.9	103	0	0	10.93	10.93	0.00
	229 GS TOD	364.85	0.00	364.85	1,811	306	0.0	3	0	0	20.15	20.15	0.00
	231 SGS FIXED	169,613.84	0.00	169,613.84	1,351,117	1,875	1,958.7	2,821	0	0	12.55	12.55	0.00
	232 SGS MEAS	14,959.46	0.00	14,959.46	138,025	0	301.6	155	0	0	10.84	10.84	0.00
	233 SGS NMTR	918.13	0.00	918.13	5,458	0	0.0	25	0	0	16.82	16.82	0.00
	235 MGS SEC	680,885.37	0.00	680,885.37	6,425,835	0	21,038.0	814	0	0	10.60	10.60	0.00
	240 LGS SEC	929,740.96	0.00	929,740.96	10,345,977	0	25,625.0	103	0	0	8.99	8.99	0.00
	242 LGS M SEC	6,544.16	0.00	6,544.16	72,639	0	176.0	1	0	0	9.01	9.01	0.00
	244 LGS PRI	90,843.10	0.00	90,843.10	1,052,938	0	2,787.0	6	0	0	8.63	8.63	0.00
	322 IP PRI	199,075.95	0.00	199,075.95	3,137,586	0	5,129.0	1	0	0	6.34	6.34	0.00
Total 211		2,191,582.22	0.00	2,191,582.22	23,307,854	2,181	59,777.2	4,032	858	1,904	9.40	9.40	2,549.32
212	093 OL 7000	300.26	0.00	300.26	1,691	0	0.0	0	17	25	17.76	17.76	0.00
	094 9500 HPS	593.68	0.00	593.68	2,315	0	0.0	0	43	63	25.64	25.64	40.89
	095 OL 20000	162.15	0.00	162.15	1,109	0	0.0	0	6	8	14.62	14.62	0.00
	097 22000 HPS	1,087.60	0.00	1,087.60	5,697	0	0.0	0	55	73	19.09	19.09	97.25
	107 22000HPSF	695.44	0.00	695.44	3,227	0	0.0	0	21	43	21.55	21.55	105.54
	109 50000HPSF	135.83	0.00	135.83	908	0	0.0	0	3	7	14.96	14.96	11.47
	110 17000 MH	198.55	0.00	198.55	1,018	0	0.0	0	4	11	19.50	19.50	15.90
	111 9500HPSPT	318.41	0.00	318.41	821	0	0.0	0	2	22	38.78	38.78	0.00
	115 9500 HPSF	103.90	0.00	103.90	336	0	0.0	0	6	9	30.92	30.92	1.40
	116 28800 MH	2,455.44	0.00	2,455.44	16,637	0	0.0	0	41	114	14.76	14.76	83.70
	122 16000SVPT	386.51	0.00	386.51	489	0	0.0	0	3	9	79.04	79.04	0.00
	126 36000MHPF	215.14	0.00	215.14	660	0	0.0	0	2	4	32.60	32.60	10.44
	208 EHG	157,977.62	0.00	157,977.62	1,531,309	0	5,869.7	409	0	0	10.32	10.32	0.00
	209 EHG MIN	31,944.83	0.00	31,944.83	288,471	0	1,620.0	134	0	0	11.07	11.07	0.00
	221 CS	28,929.93	0.00	28,929.93	256,383	0	1,504.8	79	0	0	11.28	11.28	0.00
	231 SGS FIXED	30,728.76	0.00	30,728.76	275,836	0	534.4	349	0	0	11.14	11.14	0.00
	232 SGS MEAS	4,074.43	0.00	4,074.43	35,656	0	42.4	50	0	0	11.43	11.43	0.00
	235 MGS SEC	230,991.34	0.00	230,991.34	2,168,006	0	7,135.0	313	0	0	10.65	10.65	0.00
	240 LGS SEC	388,581.82	0.00	388,581.82	4,148,147	0	11,291.0	72	0	0	9.37	9.37	0.00
	242 LGS M SEC	25,176.56	0.00	25,176.56	288,966	0	652.0	3	0	0	8.71	8.71	0.00
Total 212		905,058.20	0.00	905,058.20	9,027,682	0	28,649.3	1,409	203	388	10.03	10.03	366.59



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.19	0.00	9.19	37	0	0.0	0	1	1	24.84	24.84	0.00
	097	22000 HPS	41.04	0.00	41.04	236	0	0.0	0	2	3	17.39	17.39	1.40
	107	22000HPSF	21.97	0.00	21.97	79	0	0.0	0	1	1	27.81	27.81	7.95
	231	SGS FIXED	364.54	0.00	364.54	3,217	0	0.0	4	0	0	11.33	11.33	0.00
	232	SGS MEAS	19.31	0.00	19.31	32	0	0.0	1	0	0	60.34	60.34	0.00
	233	SGS NMTR	268.56	0.00	268.56	864	0	0.0	12	0	0	31.08	31.08	0.00
	235	MGS SEC	4,159.22	0.00	4,159.22	36,875	0	152.0	5	0	0	11.28	11.28	0.00
	240	LGS SEC	16,638.34	0.00	16,638.34	163,150	0	575.0	2	0	0	10.20	10.20	0.00
Total 213			21,522.17	0.00	21,522.17	204,490	0	727.0	24	4	5	10.52	10.52	9.35
216	093	OL 7000	24.70	0.00	24.70	134	0	0.0	0	1	2	18.43	18.43	0.00
	094	9500 HPS	1,284.97	0.00	1,284.97	4,553	0	0.0	0	33	122	28.22	28.22	164.60
	097	22000 HPS	1,009.31	0.00	1,009.31	5,453	0	0.0	0	22	69	18.51	18.51	62.65
	103	27500SVPT	187.02	0.00	187.02	385	0	0.0	0	1	4	48.58	48.58	0.00
	107	22000HPSF	650.13	0.00	650.13	3,171	0	0.0	0	21	40	20.50	20.50	57.05
	109	50000HPSF	480.12	0.00	480.12	3,280	0	0.0	0	4	21	14.64	14.64	33.20
	111	9500HPSPT	573.30	0.00	573.30	1,303	0	0.0	0	10	35	44.00	44.00	56.00
	115	9500 HPSF	294.83	0.00	294.83	904	0	0.0	0	12	25	32.61	32.61	14.95
	116	28800 MH	633.70	0.00	633.70	4,101	0	0.0	0	10	28	15.45	15.45	39.75
	124	50000SVPF	205.28	0.00	205.28	624	0	0.0	0	1	4	32.90	32.90	0.00
	208	EHG	4,320.32	0.00	4,320.32	43,176	0	172.9	11	0	0	10.01	10.01	0.00
	209	EHG MIN	923.51	0.00	923.51	7,149	0	0.0	6	0	0	12.92	12.92	0.00
	229	GS TOD	2,017.64	0.00	2,017.64	21,677	9,984	0.0	2	0	0	9.31	9.31	0.00
	231	SGS FIXED	10,958.08	0.00	10,958.08	90,049	0	229.0	175	0	0	12.17	12.17	0.00
	232	SGS MEAS	1,398.14	0.00	1,398.14	12,177	0	38.9	20	0	0	11.48	11.48	0.00
	233	SGS NMTR	521.26	0.00	521.26	3,232	0	0.0	14	0	0	16.13	16.13	0.00
	235	MGS SEC	74,911.33	0.00	74,911.33	690,174	0	2,693.0	107	0	0	10.85	10.85	0.00
	240	LGS SEC	180,731.52	0.00	180,731.52	1,807,730	0	6,136.0	23	0	0	10.00	10.00	0.00
Total 216			281,125.16	0.00	281,125.16	2,699,272	9,984	9,269.8	358	115	350	10.41	10.41	428.20
221	093	OL 7000	10.48	0.00	10.48	64	0	0.0	0	1	1	16.38	16.38	0.00
	094	9500 HPS	261.04	0.00	261.04	998	0	0.0	0	4	27	26.16	26.16	15.90
	097	22000 HPS	578.40	0.00	578.40	2,673	0	0.0	0	16	34	21.64	21.64	96.80
	107	22000HPSF	373.29	0.00	373.29	1,883	0	0.0	0	9	24	19.82	19.82	25.70
	109	50000HPSF	88.77	0.00	88.77	623	0	0.0	0	2	4	14.25	14.25	7.95
	116	28800 MH	1,703.78	0.00	1,703.78	10,231	0	0.0	0	12	70	16.65	16.65	216.05
	231	SGS FIXED	2,300.77	0.00	2,300.77	18,458	0	69.4	38	0	0	12.46	12.46	0.00
	232	SGS MEAS	207.93	0.00	207.93	1,717	0	0.0	3	0	0	12.11	12.11	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	235 MGS SEC	27,268.58	0.00	27,268.58	235,516	0	1,023.0	42	0	0	11.58	11.58	0.00
	237 MGS PRI	2,403.59	0.00	2,403.59	25,057	0	53.0	1	0	0	9.59	9.59	0.00
	240 LGS SEC	271,541.68	0.00	271,541.68	2,770,337	0	9,552.0	24	0	0	9.80	9.80	0.00
	244 LGS PRI	114,761.53	0.00	114,761.53	972,463	0	4,810.0	6	0	0	11.80	11.80	0.00
	322 IP PRI	136,138.19	0.00	136,138.19	2,131,851	0	3,427.0	1	0	0	6.39	6.39	0.00
	324 IP TRAN	4,315,246.79	0.00	4,315,246.79	75,068,648	0	116,548.0	4	0	0	5.75	5.75	0.00
Total 221		4,872,884.82	0.00	4,872,884.82	81,240,519	0	135,482.4	119	44	160	6.00	6.00	362.40
	222 093 OL 7000	12.24	0.00	12.24	67	0	0.0	0	1	1	18.27	18.27	0.00
	097 22000 HPS	79.26	0.00	79.26	474	0	0.0	0	1	6	16.72	16.72	0.00
	126 36000MHPF	50.86	0.00	50.86	165	0	0.0	0	1	1	30.82	30.82	0.00
	208 EHG	2,556.28	0.00	2,556.28	22,267	0	124.7	11	0	0	11.48	11.48	0.00
	209 EHG MIN	273.41	0.00	273.41	1,863	0	0.0	2	0	0	14.68	14.68	0.00
	231 SGS FIXED	499.21	0.00	499.21	4,828	0	6.6	4	0	0	10.34	10.34	0.00
	232 SGS MEAS	405.05	0.00	405.05	3,694	0	16.5	4	0	0	10.97	10.97	0.00
	235 MGS SEC	11,882.87	0.00	11,882.87	106,159	0	427.0	16	0	0	11.19	11.19	0.00
	240 LGS SEC	64,213.55	0.00	64,213.55	702,138	0	1,900.0	6	0	0	9.15	9.15	0.00
Total 222		79,972.73	0.00	79,972.73	841,655	0	2,474.8	43	3	8	9.50	9.50	0.00
	240 097 22000 HPS	12.83	0.00	12.83	74	0	0.0	0	1	1	17.34	17.34	0.00
Total 240		12.83	0.00	12.83	74	0	0.0	0	1	1	17.34	17.34	0.00
	400 231 SGS FIXED	2,772.37	0.00	2,772.37	14,060	0	5.1	87	0	0	19.72	19.72	0.00
	233 SGS NMTR	748.61	0.00	748.61	5,972	0	0.0	16	0	0	12.54	12.54	0.00
	523 SL	131,425.62	0.00	131,425.62	603,772	0	0.0	4	0	0	21.77	21.77	0.00
Total 400		134,946.60	0.00	134,946.60	623,804	0	5.1	107	0	0	21.63	21.63	0.00
	510 093 OL 7000	81.96	0.00	81.96	474	0	0.0	0	3	7	17.29	17.29	0.00
	094 9500 HPS	17.50	0.00	17.50	74	0	0.0	0	2	2	23.65	23.65	0.00
	107 22000HPSF	29.56	0.00	29.56	157	0	0.0	0	1	2	18.83	18.83	0.00
	110 17000 MH	25.75	0.00	25.75	93	0	0.0	0	1	1	27.69	27.69	7.95
	640 PS	66,541.25	0.00	66,541.25	664,036	0	2,640.7	14	0	0	10.02	10.02	0.00
	641 PS UNITS	9,012.76	0.00	9,012.76	101,918	0	396.0	1	0	0	8.84	8.84	0.00
	642 PS ALL E	126,988.49	0.00	126,988.49	1,503,595	0	4,823.0	14	0	0	8.45	8.45	0.00
Total 510		202,697.27	0.00	202,697.27	2,270,347	0	7,859.7	29	7	12	8.93	8.93	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		13,586,412.28	0.72-	13,586,413.00	173,370,347	15,012	245,277.6	47,802	3,655	5,425	7.84	7.84	4,526.33

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,790	41,370
37. COMMERCIAL	5,838	5,819
38. INDUSTRIAL	162	162
39. OTHER	137	138
40. TOTAL	47,927	47,489

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$188,826,034
2. Construction Work in Progress	6,575,362
3. Materials and Supplies paid for	318,746
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$197,044,266</u>
Deductions:	
7. Accumulated Depreciation (3)	72,383,181
8. Unamortized Investment Tax Credit	88
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,359,353
11. Deferred Income Taxes	28,085,482
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$104,828,104</u>
14. Rate Base	<u><u>\$92,216,162</u></u>
15. Net Operating Income (5)	\$5,394,271
16. Charitable Contributions (Net of Tax Effect) (5)	(140,184)
17. Allowance for Funds Used During Construction (5)	56,381
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,905)
19. Total (5)	<u><u>\$5,142,562</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.58%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,064.64	0.00	2,064.64	23,621	0	0.0	21	0	0	8.74	8.74	0.00
015 RS	4,071,040.58	0.00	4,071,040.58	43,512,663	0	1,029.3	41,680	0	0	9.36	9.36	0.00
018 RS EMP	9,290.47	0.00	9,290.47	105,784	0	0.0	83	0	0	8.78	8.78	0.00
030 RS TOD-ON	825.94	0.00	825.94	8,394	4,618	0.0	5	0	0	9.84	9.84	0.00
051 RSW-LM-EM	116.21	0.00	116.21	1,352	0	0.0	1	0	0	8.60	8.60	0.00
093 OL 7000	2,800.42	0.00	2,800.42	17,008	0	0.0	0	229	251	16.47	16.47	7.95
094 9500 HPS	24,505.13	0.00	24,505.13	108,004	0	0.0	0	2,326	2,796	22.69	22.69	1,126.38
095 OL 20000	651.42	0.00	651.42	4,864	0	0.0	0	19	32	13.39	13.39	0.00
097 22000 HPS	9,757.45	0.00	9,757.45	54,712	0	0.0	0	457	679	17.83	17.83	845.67
103 27500SVPT	177.98	0.00	177.98	396	0	0.0	0	1	4	44.94	44.94	0.00
107 22000HPSF	6,351.18	0.00	6,351.18	33,190	0	0.0	0	212	410	19.14	19.14	659.66
109 50000HPSF	2,123.41	0.00	2,123.41	15,673	0	0.0	0	35	105	13.55	13.55	167.40
110 17000 MH	1,065.40	0.00	1,065.40	6,111	0	0.0	0	41	66	17.43	17.43	36.64
111 9500HPSPT	4,687.90	0.00	4,687.90	12,348	0	0.0	0	60	317	37.96	37.96	276.36
115 9500 HPSF	1,189.13	0.00	1,189.13	4,173	0	0.0	0	69	107	28.50	28.50	24.30
116 28800 MH	14,197.80	0.00	14,197.80	96,814	0	0.0	0	200	642	14.67	14.67	1,321.50
120 50000HPSB	390.53	0.00	390.53	2,080	0	0.0	0	1	13	18.78	18.78	79.50
122 16000SVPT	858.79	0.00	858.79	1,197	0	0.0	0	8	21	71.75	71.75	0.00
124 50000SVPF	195.35	0.00	195.35	640	0	0.0	0	1	4	30.52	30.52	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	147,080.64	0.00	147,080.64	1,408,604	0	5,943.2	429	0	0	10.44	10.44	0.00
209 EHG MIN	28,183.64	0.00	28,183.64	241,986	0	1,541.7	143	0	0	11.65	11.65	0.00
221 CS	77,527.95	0.00	77,527.95	692,265	0	4,180.4	182	0	0	11.20	11.20	0.00
229 GS TOD	2,482.45	0.00	2,482.45	24,459	10,894	0.0	5	0	0	10.15	10.15	0.00
231 SGS FIXED	202,968.19	0.00	202,968.19	1,622,084	2,242	2,663.2	3,501	0	0	12.51	12.51	0.00
232 SGS MEAS	18,494.71	0.00	18,494.71	162,652	0	387.3	235	0	0	11.37	11.37	0.00
233 SGS NMTR	2,405.01	0.00	2,405.01	15,207	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	944,726.86	0.00	944,726.86	8,773,847	0	31,589.0	1,291	0	0	10.77	10.77	0.00
237 MGS PRI	2,302.38	0.00	2,302.38	24,500	0	53.0	1	0	0	9.40	9.40	0.00
240 LGS SEC	1,752,755.97	0.00	1,752,755.97	18,975,611	0	52,900.0	227	0	0	9.24	9.24	0.00
242 LGS M SEC	28,459.28	0.00	28,459.28	317,600	0	802.0	4	0	0	8.96	8.96	0.00
244 LGS PRI	193,811.45	0.00	193,811.45	1,846,100	0	8,100.0	12	0	0	10.50	10.50	0.00
322 IP PRI	319,779.70	0.00	319,779.70	5,103,900	0	8,378.0	2	0	0	6.27	6.27	0.00
324 IP TRAN	4,197,966.81	0.00	4,197,966.81	72,366,746	0	108,873.0	4	0	0	5.80	5.80	0.00
523 SL	131,316.75	0.00	131,316.75	667,093	0	0.0	4	0	0	19.68	19.68	0.00
640 PS	59,526.15	0.00	59,526.15	594,895	0	2,675.0	14	0	0	10.01	10.01	0.00
641 PS UNITS	7,911.82	0.00	7,911.82	89,400	0	402.0	1	0	0	8.85	8.85	0.00
642 PS ALL E	124,895.15	0.00	124,895.15	1,481,512	0	4,858.6	15	0	0	8.43	8.43	0.00
Grand Total	12,395,139.46	0.00	12,395,139.46	158,418,275	17,754	234,375.7	47,927	3,662	5,452	7.82	7.82	4,555.80



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	240.06	0.00	240.06	2,851	0	0.0	2	0	0	8.42	8.42	0.00
	015 RS	730,224.93	0.00	730,224.93	7,740,923	0	300.3	7,596	0	0	9.43	9.43	0.00
	018 RS EMP	508.36	0.00	508.36	5,946	0	0.0	4	0	0	8.55	8.55	0.00
	030 RS TOD-ON	502.39	0.00	502.39	5,430	2,600	0.0	2	0	0	9.25	9.25	0.00
	093 OL 7000	1,048.59	0.00	1,048.59	6,395	0	0.0	0	93	94	16.40	16.40	0.00
	094 9500 HPS	8,432.58	0.00	8,432.58	37,652	0	0.0	0	888	970	22.40	22.40	324.95
	095 OL 20000	58.95	0.00	58.95	456	0	0.0	0	3	3	12.93	12.93	0.00
	097 22000 HPS	975.57	0.00	975.57	5,793	0	0.0	0	67	72	16.84	16.84	47.70
	107 22000HPSF	264.56	0.00	264.56	1,458	0	0.0	0	11	18	18.15	18.15	17.30
	110 17000 MH	118.44	0.00	118.44	672	0	0.0	0	6	7	17.63	17.63	7.95
	111 9500HPSPT	159.29	0.00	159.29	429	0	0.0	0	9	11	37.13	37.13	11.72
	115 9500 HPSF	106.16	0.00	106.16	390	0	0.0	0	9	10	27.22	27.22	0.00
	116 28800 MH	107.26	0.00	107.26	760	0	0.0	0	5	5	14.11	14.11	7.95
	122 16000SVPT	39.12	0.00	39.12	57	0	0.0	0	1	1	68.63	68.63	0.00
Total 010		742,786.26	0.00	742,786.26	7,809,212	2,600	300.3	7,604	1,092	1,191	9.51	9.51	417.57
020	011 RS-LMWH	1,824.58	0.00	1,824.58	20,770	0	0.0	19	0	0	8.78	8.78	0.00
	015 RS	3,340,815.65	0.00	3,340,815.65	35,771,740	0	729.0	34,084	0	0	9.34	9.34	0.00
	018 RS EMP	8,782.11	0.00	8,782.11	99,838	0	0.0	79	0	0	8.80	8.80	0.00
	030 RS TOD-ON	323.55	0.00	323.55	2,964	2,018	0.0	3	0	0	10.92	10.92	0.00
	051 RSW-LM-EM	116.21	0.00	116.21	1,352	0	0.0	1	0	0	8.60	8.60	0.00
	093 OL 7000	994.39	0.00	994.39	6,044	0	0.0	0	87	90	16.45	16.45	7.95
	094 9500 HPS	9,743.11	0.00	9,743.11	43,848	0	0.0	0	1,077	1,144	22.22	22.22	313.60
	095 OL 20000	39.30	0.00	39.30	304	0	0.0	0	2	2	12.93	12.93	0.00
	097 22000 HPS	1,627.20	0.00	1,627.20	9,811	0	0.0	0	119	122	16.59	16.59	52.62
	107 22000HPSF	297.94	0.00	297.94	1,701	0	0.0	0	16	21	17.52	17.52	12.15
	109 50000HPSF	77.19	0.00	77.19	640	0	0.0	0	3	4	12.06	12.06	0.00
	110 17000 MH	77.58	0.00	77.58	447	0	0.0	0	6	7	17.36	17.36	3.44
	111 9500HPSPT	68.77	0.00	68.77	195	0	0.0	0	5	5	35.27	35.27	2.00
	115 9500 HPSF	149.26	0.00	149.26	546	0	0.0	0	12	14	27.34	27.34	0.00
	116 28800 MH	158.27	0.00	158.27	1,094	0	0.0	0	7	10	14.47	14.47	15.90
	122 16000SVPT	164.33	0.00	164.33	228	0	0.0	0	1	4	72.07	72.07	0.00
Total 020		3,365,259.44	0.00	3,365,259.44	35,961,522	2,018	729.0	34,186	1,335	1,423	9.36	9.36	407.66
211	093 OL 7000	346.55	0.00	346.55	2,095	0	0.0	0	26	31	16.54	16.54	0.00
	094 9500 HPS	4,254.67	0.00	4,254.67	18,184	0	0.0	0	278	467	23.40	23.40	270.21
	095 OL 20000	390.07	0.00	390.07	2,888	0	0.0	0	8	19	13.51	13.51	0.00
	097 22000 HPS	4,431.24	0.00	4,431.24	24,042	0	0.0	0	174	299	18.43	18.43	487.25
	107 22000HPSF	4,060.30	0.00	4,060.30	21,141	0	0.0	0	132	261	19.21	19.21	430.20
	109 50000HPSF	1,345.53	0.00	1,345.53	9,913	0	0.0	0	23	69	13.57	13.57	108.95
	110 17000 MH	650.15	0.00	650.15	3,840	0	0.0	0	24	40	16.93	16.93	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 211	111	9500HPSPT	3,602.51	0.00	3,602.51	9,501	0	0.0	0	34	244	37.92	37.92	206.64	
	115	9500 HPSF	543.81	0.00	543.81	1,911	0	0.0	0	30	49	28.46	28.46	7.95	
	116	28800 MH	9,305.34	0.00	9,305.34	62,888	0	0.0	0	126	416	14.80	14.80	958.15	
	120	50000HPSB	390.53	0.00	390.53	2,080	0	0.0	0	1	13	18.78	18.78	79.50	
	122	16000SVPT	285.60	0.00	285.60	399	0	0.0	0	3	7	71.58	71.58	0.00	
	221	CS	53,294.04	0.00	53,294.04	481,482	0	2,690.6	103	0	0	11.07	11.07	0.00	
	229	GS TOD	380.17	0.00	380.17	2,075	414	0.0	3	0	0	18.32	18.32	0.00	
	231	SGS FIXED	159,912.55	0.00	159,912.55	1,264,260	2,242	1,871.0	2,835	0	0	12.65	12.65	0.00	
	232	SGS MEAS	12,837.15	0.00	12,837.15	114,346	0	285.2	156	0	0	11.23	11.23	0.00	
	233	SGS NMTR	911.39	0.00	911.39	5,418	0	0.0	25	0	0	16.82	16.82	0.00	
	235	MGS SEC	626,298.69	0.00	626,298.69	5,862,572	0	20,373.0	811	0	0	10.68	10.68	0.00	
	240	LGS SEC	860,066.49	0.00	860,066.49	9,610,899	0	24,378.0	102	0	0	8.95	8.95	0.00	
	242	LGS M SEC	5,470.52	0.00	5,470.52	56,000	0	176.0	1	0	0	9.77	9.77	0.00	
	244	LGS PRI	82,712.94	0.00	82,712.94	1,016,000	0	2,439.0	6	0	0	8.14	8.14	0.00	
	322	IP PRI	180,217.30	0.00	180,217.30	2,846,400	0	4,829.0	1	0	0	6.33	6.33	0.00	
	Total 211			2,011,707.54	0.00	2,011,707.54	21,418,334	2,656	57,041.8	4,043	859	1,915	9.39	9.39	2,550.25
	212	093	OL 7000	285.56	0.00	285.56	1,715	0	0.0	0	17	25	16.65	16.65	0.00
		094	9500 HPS	562.74	0.00	562.74	2,392	0	0.0	0	43	63	23.53	23.53	37.12
		095	OL 20000	163.10	0.00	163.10	1,216	0	0.0	0	6	8	13.41	13.41	0.00
		097	22000 HPS	1,063.30	0.00	1,063.30	5,913	0	0.0	0	55	73	17.98	17.98	97.25
107		22000HPSF	698.99	0.00	698.99	3,463	0	0.0	0	21	43	20.18	20.18	109.31	
109		50000HPSF	158.75	0.00	158.75	1,120	0	0.0	0	3	7	14.17	14.17	17.30	
110		17000 MH	194.53	0.00	194.53	1,056	0	0.0	0	4	11	18.42	18.42	15.90	
111		9500HPSPT	308.54	0.00	308.54	858	0	0.0	0	2	22	35.96	35.96	0.00	
115		9500 HPSF	99.66	0.00	99.66	351	0	0.0	0	6	9	28.39	28.39	1.40	
116		28800 MH	2,372.38	0.00	2,372.38	17,176	0	0.0	0	40	113	13.81	13.81	83.70	
122		16000SVPT	369.74	0.00	369.74	513	0	0.0	0	3	9	72.07	72.07	0.00	
126		36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44	
208		EHG	141,062.59	0.00	141,062.59	1,352,606	0	5,662.5	407	0	0	10.43	10.43	0.00	
209		EHG MIN	27,120.33	0.00	27,120.33	234,255	0	1,541.7	135	0	0	11.58	11.58	0.00	
221		CS	24,233.91	0.00	24,233.91	210,783	0	1,489.8	79	0	0	11.50	11.50	0.00	
231		SGS FIXED	27,385.78	0.00	27,385.78	238,975	0	534.6	358	0	0	11.46	11.46	0.00	
232		SGS MEAS	3,620.20	0.00	3,620.20	30,573	0	43.7	51	0	0	11.84	11.84	0.00	
235		MGS SEC	210,380.64	0.00	210,380.64	1,956,404	0	6,952.0	310	0	0	10.75	10.75	0.00	
240		LGS SEC	367,339.60	0.00	367,339.60	3,950,098	0	10,856.0	70	0	0	9.30	9.30	0.00	
242		LGS M SEC	22,988.76	0.00	22,988.76	261,600	0	626.0	3	0	0	8.79	8.79	0.00	
Total 212			830,615.12	0.00	830,615.12	8,271,699	0	27,706.3	1,413	202	387	10.04	10.04	372.42	
213	094	9500 HPS	8.75	0.00	8.75	39	0	0.0	0	1	1	22.44	22.44	0.00	
	097	22000 HPS	39.88	0.00	39.88	243	0	0.0	0	2	3	16.41	16.41	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
	107	22000HPSF	21.34	0.00	21.34	81	0	0.0	0	1	1	26.35	26.35	7.95
	231	SGS FIXED	298.63	0.00	298.63	2,513	0	0.0	4	0	0	11.88	11.88	0.00
	232	SGS MEAS	85.67	0.00	85.67	779	0	0.0	1	0	0	11.00	11.00	0.00
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00
	235	MGS SEC	3,643.90	0.00	3,643.90	31,938	0	183.0	5	0	0	11.41	11.41	0.00
	240	LGS SEC	16,429.54	0.00	16,429.54	165,440	0	556.0	2	0	0	9.93	9.93	0.00
	Total 213		20,785.47	0.00	20,785.47	201,863	0	739.0	24	4	5	10.30	10.30	9.35
216	093	OL 7000	23.50	0.00	23.50	138	0	0.0	0	1	2	17.03	17.03	0.00
	094	9500 HPS	1,236.41	0.00	1,236.41	4,758	0	0.0	0	33	122	25.99	25.99	164.60
	097	22000 HPS	974.72	0.00	974.72	5,589	0	0.0	0	22	69	17.44	17.44	62.65
	103	27500SVPT	177.98	0.00	177.98	396	0	0.0	0	1	4	44.94	44.94	0.00
	107	22000HPSF	621.69	0.00	621.69	3,240	0	0.0	0	21	40	19.19	19.19	57.05
	109	50000HPSF	456.92	0.00	456.92	3,360	0	0.0	0	4	21	13.60	13.60	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,365	0	0.0	0	10	35	40.20	40.20	56.00
	115	9500 HPSF	290.24	0.00	290.24	975	0	0.0	0	12	25	29.77	29.77	14.95
	116	28800 MH	612.17	0.00	612.17	4,256	0	0.0	0	10	28	14.38	14.38	39.75
	124	50000SVPF	195.35	0.00	195.35	640	0	0.0	0	1	4	30.52	30.52	0.00
	208	EHG	3,812.04	0.00	3,812.04	37,601	0	154.3	11	0	0	10.14	10.14	0.00
	209	EHG MIN	828.08	0.00	828.08	6,237	0	0.0	6	0	0	13.28	13.28	0.00
	229	GS TOD	2,102.28	0.00	2,102.28	22,384	10,480	0.0	2	0	0	9.39	9.39	0.00
	231	SGS FIXED	10,019.88	0.00	10,019.88	80,555	0	182.9	175	0	0	12.44	12.44	0.00
	232	SGS MEAS	1,325.93	0.00	1,325.93	11,295	0	43.9	20	0	0	11.74	11.74	0.00
	233	SGS NMTR	508.45	0.00	508.45	3,154	0	0.0	14	0	0	16.12	16.12	0.00
235	MGS SEC	69,181.03	0.00	69,181.03	629,696	0	2,620.0	107	0	0	10.99	10.99	0.00	
240	LGS SEC	178,026.04	0.00	178,026.04	1,844,708	0	5,865.0	23	0	0	9.65	9.65	0.00	
Total 216		270,941.50	0.00	270,941.50	2,660,347	10,480	8,866.1	358	115	350	10.18	10.18	428.20	
221	093	OL 7000	11.75	0.00	11.75	69	0	0.0	0	1	1	17.03	17.03	0.00
	094	9500 HPS	250.21	0.00	250.21	1,053	0	0.0	0	4	27	23.76	23.76	15.90
	097	22000 HPS	555.70	0.00	555.70	2,754	0	0.0	0	16	34	20.18	20.18	96.80
	107	22000HPSF	358.00	0.00	358.00	1,944	0	0.0	0	9	24	18.42	18.42	25.70
	109	50000HPSF	85.02	0.00	85.02	640	0	0.0	0	2	4	13.28	13.28	7.95
	116	28800 MH	1,642.38	0.00	1,642.38	10,640	0	0.0	0	12	70	15.44	15.44	216.05
	231	SGS FIXED	2,126.54	0.00	2,126.54	16,801	0	63.1	38	0	0	12.66	12.66	0.00
	232	SGS MEAS	206.16	0.00	206.16	1,734	0	0.0	3	0	0	11.89	11.89	0.00
	235	MGS SEC	25,181.57	0.00	25,181.57	209,684	0	1,037.0	42	0	0	12.01	12.01	0.00
	237	MGS PRI	2,302.38	0.00	2,302.38	24,500	0	53.0	1	0	0	9.40	9.40	0.00
	240	LGS SEC	265,463.64	0.00	265,463.64	2,697,126	0	9,198.0	24	0	0	9.84	9.84	0.00
	244	LGS PRI	111,098.51	0.00	111,098.51	830,100	0	5,661.0	6	0	0	13.38	13.38	0.00
	322	IP PRI	139,562.40	0.00	139,562.40	2,257,500	0	3,549.0	1	0	0	6.18	6.18	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	324 IP TRAN	4,197,966.81	0.00	4,197,966.81	72,366,746	0	108,873.0	4	0	0	5.80	5.80	0.00
Total 221		4,746,811.07	0.00	4,746,811.07	78,421,291	0	128,434.1	119	44	160	6.05	6.05	362.40
222	093 OL 7000	11.75	0.00	11.75	69	0	0.0	0	1	1	17.03	17.03	0.00
	097 22000 HPS	77.01	0.00	77.01	486	0	0.0	0	1	6	15.85	15.85	0.00
	126 36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,206.01	0.00	2,206.01	18,397	0	126.4	11	0	0	11.99	11.99	0.00
	209 EHG MIN	235.23	0.00	235.23	1,494	0	0.0	2	0	0	15.74	15.74	0.00
	231 SGS FIXED	475.23	0.00	475.23	4,591	0	6.5	4	0	0	10.35	10.35	0.00
	232 SGS MEAS	419.60	0.00	419.60	3,925	0	14.5	4	0	0	10.69	10.69	0.00
	235 MGS SEC	10,041.03	0.00	10,041.03	83,553	0	424.0	16	0	0	12.02	12.02	0.00
	240 LGS SEC	65,430.66	0.00	65,430.66	707,340	0	2,047.0	6	0	0	9.25	9.25	0.00
Total 222		78,945.32	0.00	78,945.32	820,013	0	2,618.4	43	3	8	9.63	9.63	0.00
240	097 22000 HPS	12.83	0.00	12.83	81	0	0.0	0	1	1	15.84	15.84	0.00
Total 240		12.83	0.00	12.83	81	0	0.0	0	1	1	15.84	15.84	0.00
400	231 SGS FIXED	2,749.58	0.00	2,749.58	14,389	0	5.1	87	0	0	19.11	19.11	0.00
	233 SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00
	523 SL	131,316.75	0.00	131,316.75	667,093	0	0.0	4	0	0	19.68	19.68	0.00
Total 400		134,793.74	0.00	134,793.74	687,287	0	5.1	107	0	0	19.61	19.61	0.00
510	093 OL 7000	78.33	0.00	78.33	483	0	0.0	0	3	7	16.22	16.22	0.00
	094 9500 HPS	16.66	0.00	16.66	78	0	0.0	0	2	2	21.36	21.36	0.00
	107 22000HPSF	28.36	0.00	28.36	162	0	0.0	0	1	2	17.51	17.51	0.00
	110 17000 MH	24.70	0.00	24.70	96	0	0.0	0	1	1	25.73	25.73	7.95
	640 PS	59,526.15	0.00	59,526.15	594,895	0	2,675.0	14	0	0	10.01	10.01	0.00
	641 PS UNITS	7,911.82	0.00	7,911.82	89,400	0	402.0	1	0	0	8.85	8.85	0.00
	642 PS ALL E	124,895.15	0.00	124,895.15	1,481,512	0	4,858.6	15	0	0	8.43	8.43	0.00
Total 510		192,481.17	0.00	192,481.17	2,166,626	0	7,935.6	30	7	12	8.88	8.88	7.95
Grand Total		12,395,139.46	0.00	12,395,139.46	158,418,275	17,754	234,375.7	47,927	3,662	5,452	7.82	7.82	4,555.80



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										INCL FUEL	EXCL FUEL	
011 RS-LMWH	1,883.01	0.00	1,883.01	21,521	0	0.0	21	0	0	8.75	8.75	0.00
015 RS	3,697,534.03	0.00	3,697,534.03	39,248,908	0	1,029.3	41,680	0	0	9.42	9.42	0.00
018 RS EMP	8,639.82	0.00	8,639.82	98,030	0	0.0	83	0	0	8.81	8.81	0.00
030 RS TOD-ON	793.55	0.00	793.55	8,038	4,618	0.0	5	0	0	9.87	9.87	0.00
051 RSW-LM-EM	110.21	0.00	110.21	1,280	0	0.0	1	0	0	8.61	8.61	0.00
093 OL 7000	2,707.53	0.00	2,707.53	16,854	0	0.0	0	229	251	16.06	16.06	7.95
094 9500 HPS	23,443.29	0.00	23,443.29	106,500	0	0.0	0	2,326	2,796	22.01	22.01	1,126.38
095 OL 20000	611.44	0.00	611.44	4,703	0	0.0	0	19	32	13.00	13.00	0.00
097 22000 HPS	9,335.46	0.00	9,335.46	53,706	0	0.0	0	457	679	17.38	17.38	845.67
103 27500SVPT	175.88	0.00	175.88	399	0	0.0	0	1	4	44.08	44.08	0.00
107 22000HPSF	6,076.42	0.00	6,076.42	32,538	0	0.0	0	212	410	18.67	18.67	659.66
109 50000HPSF	2,038.61	0.00	2,038.61	15,407	0	0.0	0	35	105	13.23	13.23	167.40
110 17000 MH	1,028.82	0.00	1,028.82	6,029	0	0.0	0	41	66	17.06	17.06	36.64
111 9500HPSPT	4,480.27	0.00	4,480.27	12,158	0	0.0	0	60	317	36.85	36.85	276.36
115 9500 HPSF	1,145.14	0.00	1,145.14	4,134	0	0.0	0	69	107	27.70	27.70	24.30
116 28800 MH	13,553.65	0.00	13,553.65	94,810	0	0.0	0	200	642	14.30	14.30	1,321.50
120 50000HPSB	363.86	0.00	363.86	1,973	0	0.0	0	1	13	18.44	18.44	79.50
122 16000SVPT	813.59	0.00	813.59	1,171	0	0.0	0	8	21	69.48	69.48	0.00
124 50000SVPF	193.04	0.00	193.04	644	0	0.0	0	1	4	29.98	29.98	0.00
126 36000MHPPF	238.06	0.00	238.06	737	0	0.0	0	3	5	32.30	32.30	10.44
208 EHG	137,357.37	0.00	137,357.37	1,309,567	0	5,943.2	429	0	0	10.49	10.49	0.00
209 EHG MIN	25,309.18	0.00	25,309.18	212,840	0	1,541.7	143	0	0	11.89	11.89	0.00
221 CS	69,688.86	0.00	69,688.86	619,161	0	4,180.4	182	0	0	11.26	11.26	0.00
229 GS TOD	2,498.95	0.00	2,498.95	24,613	10,894	0.0	5	0	0	10.15	10.15	0.00
231 SGS FIXED	192,434.06	0.00	192,434.06	1,530,188	2,242	2,663.2	3,501	0	0	12.58	12.58	0.00
232 SGS MEAS	17,413.19	0.00	17,413.19	151,643	0	387.3	235	0	0	11.48	11.48	0.00
233 SGS NMTR	2,311.24	0.00	2,311.24	14,578	0	0.0	67	0	0	15.85	15.85	0.00
235 MGS SEC	886,591.76	0.00	886,591.76	8,203,792	0	31,589.0	1,291	0	0	10.81	10.81	0.00
237 MGS PRI	2,251.46	0.00	2,251.46	23,966	0	53.0	1	0	0	9.39	9.39	0.00
240 LGS SEC	1,663,427.69	0.00	1,663,427.69	18,045,068	0	52,900.0	227	0	0	9.22	9.22	0.00
242 LGS M SEC	26,279.58	0.00	26,279.58	290,563	0	802.0	4	0	0	9.04	9.04	0.00
244 LGS PRI	185,924.30	0.00	185,924.30	1,732,513	0	8,100.0	12	0	0	10.73	10.73	0.00
322 IP PRI	307,655.43	0.00	307,655.43	4,923,043	0	8,378.0	2	0	0	6.25	6.25	0.00
324 IP TRAN	4,233,454.53	0.00	4,233,454.53	72,958,226	0	108,873.0	4	0	0	5.80	5.80	0.00
523 SL	131,316.75	0.00	131,316.75	667,093	0	0.0	4	0	0	19.68	19.68	0.00
640 PS	56,938.07	0.00	56,938.07	569,543	0	2,675.0	14	0	0	10.00	10.00	0.00
641 PS UNITS	7,736.83	0.00	7,736.83	87,451	0	402.0	1	0	0	8.85	8.85	0.00
642 PS ALL E	125,574.28	0.00	125,574.28	1,489,867	0	4,858.6	15	0	0	8.43	8.43	0.00
Grand Total	11,849,329.21	0.00	11,849,329.21	152,583,255	17,754	234,375.7	47,927	3,662	5,452	7.77	7.77	4,555.80



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	236.13	0.00	236.13	2,800	0	0.0	2	0	0	8.43	8.43	0.00
	015 RS	658,163.86	0.00	658,163.86	6,919,865	0	300.3	7,596	0	0	9.51	9.51	0.00
	018 RS EMP	472.65	0.00	472.65	5,507	0	0.0	4	0	0	8.58	8.58	0.00
	030 RS TOD-ON	516.62	0.00	516.62	5,582	2,600	0.0	2	0	0	9.26	9.26	0.00
	093 OL 7000	1,008.61	0.00	1,008.61	6,300	0	0.0	0	93	94	16.01	16.01	0.00
	094 9500 HPS	8,086.93	0.00	8,086.93	37,211	0	0.0	0	888	970	21.73	21.73	324.95
	095 OL 20000	56.51	0.00	56.51	450	0	0.0	0	3	3	12.56	12.56	0.00
	097 22000 HPS	940.21	0.00	940.21	5,714	0	0.0	0	67	72	16.45	16.45	47.70
	107 22000HPSF	249.65	0.00	249.65	1,412	0	0.0	0	11	18	17.68	17.68	17.30
	110 17000 MH	111.98	0.00	111.98	648	0	0.0	0	6	7	17.28	17.28	7.95
	111 9500HPSPT	156.89	0.00	156.89	436	0	0.0	0	9	11	35.98	35.98	11.72
	115 9500 HPSF	104.06	0.00	104.06	395	0	0.0	0	9	10	26.34	26.34	0.00
	116 28800 MH	102.75	0.00	102.75	747	0	0.0	0	5	5	13.76	13.76	7.95
	122 16000SVPT	38.60	0.00	38.60	58	0	0.0	0	1	1	66.55	66.55	0.00
Total 010		670,245.45	0.00	670,245.45	6,987,125	2,600	300.3	7,604	1,092	1,191	9.59	9.59	417.57
020	011 RS-LMWH	1,646.88	0.00	1,646.88	18,721	0	0.0	19	0	0	8.80	8.80	0.00
	015 RS	3,039,370.17	0.00	3,039,370.17	32,329,043	0	729.0	34,084	0	0	9.40	9.40	0.00
	018 RS EMP	8,167.17	0.00	8,167.17	92,523	0	0.0	79	0	0	8.83	8.83	0.00
	030 RS TOD-ON	276.93	0.00	276.93	2,456	2,018	0.0	3	0	0	11.28	11.28	0.00
	051 RSW-LM-EM	110.21	0.00	110.21	1,280	0	0.0	1	0	0	8.61	8.61	0.00
	093 OL 7000	968.46	0.00	968.46	6,041	0	0.0	0	87	90	16.03	16.03	7.95
	094 9500 HPS	9,384.25	0.00	9,384.25	43,503	0	0.0	0	1,077	1,144	21.57	21.57	313.60
	095 OL 20000	35.83	0.00	35.83	287	0	0.0	0	2	2	12.48	12.48	0.00
	097 22000 HPS	1,552.15	0.00	1,552.15	9,603	0	0.0	0	119	122	16.16	16.16	52.62
	107 22000HPSF	285.28	0.00	285.28	1,668	0	0.0	0	16	21	17.10	17.10	12.15
	109 50000HPSF	74.76	0.00	74.76	632	0	0.0	0	3	4	11.83	11.83	0.00
	110 17000 MH	89.88	0.00	89.88	523	0	0.0	0	6	7	17.19	17.19	3.44
	111 9500HPSPT	67.33	0.00	67.33	198	0	0.0	0	5	5	34.01	34.01	2.00
	115 9500 HPSF	142.05	0.00	142.05	537	0	0.0	0	12	14	26.45	26.45	0.00
	116 28800 MH	175.28	0.00	175.28	1,235	0	0.0	0	7	10	14.19	14.19	15.90
	122 16000SVPT	149.62	0.00	149.62	216	0	0.0	0	1	4	69.27	69.27	0.00
Total 020		3,062,496.25	0.00	3,062,496.25	32,508,466	2,018	729.0	34,186	1,335	1,423	9.42	9.42	407.66
211	093 OL 7000	338.90	0.00	338.90	2,094	0	0.0	0	26	31	16.18	16.18	0.00
	094 9500 HPS	3,995.22	0.00	3,995.22	17,610	0	0.0	0	278	467	22.69	22.69	270.21
	095 OL 20000	363.32	0.00	363.32	2,771	0	0.0	0	8	19	13.11	13.11	0.00
	097 22000 HPS	4,260.27	0.00	4,260.27	23,704	0	0.0	0	174	299	17.97	17.97	487.25
	107 22000HPSF	3,894.81	0.00	3,894.81	20,789	0	0.0	0	132	261	18.73	18.73	430.20
	109 50000HPSF	1,278.98	0.00	1,278.98	9,674	0	0.0	0	23	69	13.22	13.22	108.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	622.02	0.00	622.02	3,754	0	0.0	0	24	40	16.57	16.57	1.40
	111 9500HPSPT	3,443.24	0.00	3,443.24	9,355	0	0.0	0	34	244	36.81	36.81	206.64
	115 9500 HPSF	520.70	0.00	520.70	1,879	0	0.0	0	30	49	27.71	27.71	7.95
	116 28800 MH	8,924.48	0.00	8,924.48	61,854	0	0.0	0	126	416	14.43	14.43	958.15
	120 50000HPSB	363.86	0.00	363.86	1,973	0	0.0	0	1	13	18.44	18.44	79.50
	122 16000SVPT	272.11	0.00	272.11	394	0	0.0	0	3	7	69.06	69.06	0.00
	221 CS	47,477.32	0.00	47,477.32	427,001	0	2,690.6	103	0	0	11.12	11.12	0.00
	229 GS TOD	375.50	0.00	375.50	2,061	414	0.0	3	0	0	18.22	18.22	0.00
	231 SGS FIXED	152,234.00	0.00	152,234.00	1,199,536	2,242	1,871.0	2,835	0	0	12.69	12.69	0.00
	232 SGS MEAS	12,047.60	0.00	12,047.60	106,153	0	285.2	156	0	0	11.35	11.35	0.00
	233 SGS NMTR	901.85	0.00	901.85	5,362	0	0.0	25	0	0	16.82	16.82	0.00
	235 MGS SEC	587,064.19	0.00	587,064.19	5,478,509	0	20,373.0	811	0	0	10.72	10.72	0.00
	240 LGS SEC	817,122.66	0.00	817,122.66	9,139,127	0	24,378.0	102	0	0	8.94	8.94	0.00
	242 LGS M SEC	5,007.75	0.00	5,007.75	48,972	0	176.0	1	0	0	10.23	10.23	0.00
	244 LGS PRI	76,041.83	0.00	76,041.83	952,619	0	2,439.0	6	0	0	7.98	7.98	0.00
	322 IP PRI	175,589.56	0.00	175,589.56	2,772,622	0	4,829.0	1	0	0	6.33	6.33	0.00
Total 211		1,902,140.17	0.00	1,902,140.17	20,287,813	2,656	57,041.8	4,043	859	1,915	9.38	9.38	2,550.25
212	093 OL 7000	271.25	0.00	271.25	1,671	0	0.0	0	17	25	16.23	16.23	0.00
	094 9500 HPS	545.28	0.00	545.28	2,397	0	0.0	0	43	63	22.75	22.75	37.12
	095 OL 20000	155.78	0.00	155.78	1,195	0	0.0	0	6	8	13.04	13.04	0.00
	097 22000 HPS	1,010.57	0.00	1,010.57	5,769	0	0.0	0	55	73	17.52	17.52	97.25
	107 22000HPSF	663.82	0.00	663.82	3,376	0	0.0	0	21	43	19.66	19.66	109.31
	109 50000HPSF	152.88	0.00	152.88	1,101	0	0.0	0	3	7	13.89	13.89	17.30
	110 17000 MH	181.93	0.00	181.93	1,013	0	0.0	0	4	11	17.96	17.96	15.90
	111 9500HPSPT	284.93	0.00	284.93	822	0	0.0	0	2	22	34.66	34.66	0.00
	115 9500 HPSF	95.87	0.00	95.87	348	0	0.0	0	6	9	27.55	27.55	1.40
	116 28800 MH	2,230.09	0.00	2,230.09	16,625	0	0.0	0	40	113	13.41	13.41	83.70
	122 16000SVPT	353.26	0.00	353.26	503	0	0.0	0	3	9	70.23	70.23	0.00
	126 36000MHPF	192.59	0.00	192.59	590	0	0.0	0	2	4	32.64	32.64	10.44
	208 EHG	131,823.04	0.00	131,823.04	1,258,560	0	5,662.5	407	0	0	10.47	10.47	0.00
	209 EHG MIN	24,335.98	0.00	24,335.98	205,904	0	1,541.7	135	0	0	11.82	11.82	0.00
	221 CS	22,211.54	0.00	22,211.54	192,160	0	1,489.8	79	0	0	11.56	11.56	0.00
	231 SGS FIXED	25,300.89	0.00	25,300.89	218,553	0	534.6	358	0	0	11.58	11.58	0.00
	232 SGS MEAS	3,397.41	0.00	3,397.41	28,352	0	43.7	51	0	0	11.98	11.98	0.00
	235 MGS SEC	196,450.76	0.00	196,450.76	1,820,289	0	6,952.0	310	0	0	10.79	10.79	0.00
	240 LGS SEC	343,475.10	0.00	343,475.10	3,699,877	0	10,856.0	70	0	0	9.28	9.28	0.00
	242 LGS M SEC	21,271.83	0.00	21,271.83	241,591	0	626.0	3	0	0	8.80	8.80	0.00
Total 212		774,404.80	0.00	774,404.80	7,700,696	0	27,706.3	1,413	202	387	10.06	10.06	372.42



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												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.64	0.00	8.64	40	0	0.0	0	1	1	21.60	21.60	0.00
	097	22000 HPS	36.43	0.00	36.43	230	0	0.0	0	2	3	15.84	15.84	1.40
	107	22000HPSF	19.49	0.00	19.49	77	0	0.0	0	1	1	25.31	25.31	7.95
	231	SGS FIXED	275.83	0.00	275.83	2,288	0	0.0	4	0	0	12.06	12.06	0.00
	232	SGS MEAS	100.47	0.00	100.47	962	0	0.0	1	0	0	10.44	10.44	0.00
	233	SGS NMTR	240.63	0.00	240.63	776	0	0.0	12	0	0	31.01	31.01	0.00
	235	MGS SEC	3,531.23	0.00	3,531.23	30,818	0	183.0	5	0	0	11.46	11.46	0.00
	240	LGS SEC	16,222.06	0.00	16,222.06	164,538	0	556.0	2	0	0	9.86	9.86	0.00
Total 213			20,434.78	0.00	20,434.78	199,729	0	739.0	24	4	5	10.23	10.23	9.35
216	093	OL 7000	23.22	0.00	23.22	139	0	0.0	0	1	2	16.71	16.71	0.00
	094	9500 HPS	1,173.02	0.00	1,173.02	4,656	0	0.0	0	33	122	25.19	25.19	164.60
	097	22000 HPS	931.56	0.00	931.56	5,509	0	0.0	0	22	69	16.91	16.91	62.65
	103	27500SVPT	175.88	0.00	175.88	399	0	0.0	0	1	4	44.08	44.08	0.00
	107	22000HPSF	602.64	0.00	602.64	3,212	0	0.0	0	21	40	18.76	18.76	57.05
	109	50000HPSF	451.53	0.00	451.53	3,382	0	0.0	0	4	21	13.35	13.35	33.20
	111	9500HPSPT	527.88	0.00	527.88	1,347	0	0.0	0	10	35	39.19	39.19	56.00
	115	9500 HPSF	282.46	0.00	282.46	975	0	0.0	0	12	25	28.97	28.97	14.95
	116	28800 MH	584.94	0.00	584.94	4,177	0	0.0	0	10	28	14.00	14.00	39.75
	124	50000SVPF	193.04	0.00	193.04	644	0	0.0	0	1	4	29.98	29.98	0.00
	208	EHG	3,469.21	0.00	3,469.21	34,025	0	154.3	11	0	0	10.20	10.20	0.00
	209	EHG MIN	746.94	0.00	746.94	5,529	0	0.0	6	0	0	13.51	13.51	0.00
	229	GS TOD	2,123.45	0.00	2,123.45	22,552	10,480	0.0	2	0	0	9.42	9.42	0.00
	231	SGS FIXED	9,441.43	0.00	9,441.43	75,184	0	182.9	175	0	0	12.56	12.56	0.00
	232	SGS MEAS	1,278.79	0.00	1,278.79	10,829	0	43.9	20	0	0	11.81	11.81	0.00
	233	SGS NMTR	504.08	0.00	504.08	3,128	0	0.0	14	0	0	16.12	16.12	0.00
	235	MGS SEC	66,588.88	0.00	66,588.88	603,709	0	2,620.0	107	0	0	11.03	11.03	0.00
	240	LGS SEC	166,801.27	0.00	166,801.27	1,744,747	0	5,865.0	23	0	0	9.56	9.56	0.00
Total 216			255,900.22	0.00	255,900.22	2,524,143	10,480	8,866.1	358	115	350	10.14	10.14	428.20
221	093	OL 7000	10.90	0.00	10.90	69	0	0.0	0	1	1	15.80	15.80	0.00
	094	9500 HPS	233.51	0.00	233.51	1,003	0	0.0	0	4	27	23.28	23.28	15.90
	097	22000 HPS	521.10	0.00	521.10	2,637	0	0.0	0	16	34	19.76	19.76	96.80
	107	22000HPSF	334.31	0.00	334.31	1,850	0	0.0	0	9	24	18.07	18.07	25.70
	109	50000HPSF	80.46	0.00	80.46	618	0	0.0	0	2	4	13.02	13.02	7.95
	116	28800 MH	1,536.11	0.00	1,536.11	10,172	0	0.0	0	12	70	15.10	15.10	216.05
	231	SGS FIXED	2,028.15	0.00	2,028.15	15,954	0	63.1	38	0	0	12.71	12.71	0.00
	232	SGS MEAS	192.89	0.00	192.89	1,628	0	0.0	3	0	0	11.85	11.85	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	23,682.83	0.00	23,682.83	194,955	0	1,037.0	42	0	0	12.15	12.15	0.00
	237 MGS PRI	2,251.46	0.00	2,251.46	23,966	0	53.0	1	0	0	9.39	9.39	0.00
	240 LGS SEC	256,862.56	0.00	256,862.56	2,618,264	0	9,198.0	24	0	0	9.81	9.81	0.00
	244 LGS PRI	109,882.47	0.00	109,882.47	779,894	0	5,661.0	6	0	0	14.09	14.09	0.00
	322 IP PRI	132,065.87	0.00	132,065.87	2,150,421	0	3,549.0	1	0	0	6.14	6.14	0.00
	324 IP TRAN	4,233,454.53	0.00	4,233,454.53	72,958,226	0	108,873.0	4	0	0	5.80	5.80	0.00
Total 221		4,763,137.15	0.00	4,763,137.15	78,759,657	0	128,434.1	119	44	160	6.05	6.05	362.40
	222 093 OL 7000	10.95	0.00	10.95	65	0	0.0	0	1	1	16.85	16.85	0.00
	097 22000 HPS	70.34	0.00	70.34	459	0	0.0	0	1	6	15.32	15.32	0.00
	126 36000MHPF	45.47	0.00	45.47	147	0	0.0	0	1	1	30.93	30.93	0.00
	208 EHG	2,065.12	0.00	2,065.12	16,982	0	126.4	11	0	0	12.16	12.16	0.00
	209 EHG MIN	226.26	0.00	226.26	1,407	0	0.0	2	0	0	16.08	16.08	0.00
	231 SGS FIXED	468.65	0.00	468.65	4,525	0	6.5	4	0	0	10.36	10.36	0.00
	232 SGS MEAS	396.03	0.00	396.03	3,719	0	14.5	4	0	0	10.65	10.65	0.00
	235 MGS SEC	9,273.87	0.00	9,273.87	75,512	0	424.0	16	0	0	12.28	12.28	0.00
	240 LGS SEC	62,944.04	0.00	62,944.04	678,515	0	2,047.0	6	0	0	9.28	9.28	0.00
Total 222		75,500.73	0.00	75,500.73	781,331	0	2,618.4	43	3	8	9.66	9.66	0.00
	240 097 22000 HPS	12.83	0.00	12.83	81	0	0.0	0	1	1	15.84	15.84	0.00
Total 240		12.83	0.00	12.83	81	0	0.0	0	1	1	15.84	15.84	0.00
	400 231 SGS FIXED	2,685.11	0.00	2,685.11	14,148	0	5.1	87	0	0	18.98	18.98	0.00
	233 SGS NMTR	664.68	0.00	664.68	5,312	0	0.0	16	0	0	12.51	12.51	0.00
	523 SL	131,316.75	0.00	131,316.75	667,093	0	0.0	4	0	0	19.68	19.68	0.00
Total 400		134,666.54	0.00	134,666.54	686,553	0	5.1	107	0	0	19.61	19.61	0.00
	510 093 OL 7000	75.24	0.00	75.24	475	0	0.0	0	3	7	15.84	15.84	0.00
	094 9500 HPS	16.44	0.00	16.44	80	0	0.0	0	2	2	20.55	20.55	0.00
	107 22000HPSF	26.42	0.00	26.42	154	0	0.0	0	1	2	17.16	17.16	0.00
	110 17000 MH	23.01	0.00	23.01	91	0	0.0	0	1	1	25.29	25.29	7.95
	640 PS	56,938.07	0.00	56,938.07	569,543	0	2,675.0	14	0	0	10.00	10.00	0.00
	641 PS UNITS	7,736.83	0.00	7,736.83	87,451	0	402.0	1	0	0	8.85	8.85	0.00
	642 PS ALL E	125,574.28	0.00	125,574.28	1,489,867	0	4,858.6	15	0	0	8.43	8.43	0.00
Total 510		190,390.29	0.00	190,390.29	2,147,661	0	7,935.6	30	7	12	8.87	8.87	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		11,849,329.21	0.00	11,849,329.21	152,583,255	17,754	234,375.7	47,927	3,662	5,452	7.77	7.77	4,555.80

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,834	41,345
37. COMMERCIAL	5,837	5,795
38. INDUSTRIAL	162	163
39. OTHER	137	138
40. TOTAL	47,970	47,441

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)

Green K. Keen

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05

FOR THE MONTH OF (10) Oct - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$190,090,379
2. Construction Work in Progress	6,334,089
3. Materials and Supplies paid for	315,630
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$198,064,222</u>
Deductions:	
7. Accumulated Depreciation (3)	72,697,550
8. Unamortized Investment Tax Credit	78
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,366,550
11. Deferred Income Taxes	28,575,163
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$105,639,341</u>
14. Rate Base	<u><u>\$92,424,881</u></u>
15. Net Operating Income (5)	\$6,088,251
16. Charitable Contributions (Net of Tax Effect) (5)	(139,957)
17. Allowance for Funds Used During Construction (5)	56,677
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(168,086)
19. Total (5)	<u><u>\$5,836,885</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.32%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



October 2017

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	1,873.72	0.00	1,873.72	21,241	0	0.0	21	0	0	8.82	8.82	0.00
015 RS	3,919,948.60	0.00	3,919,948.60	41,633,793	0	1,072.0	41,725	0	0	9.42	9.42	0.00
018 RS EMP	8,804.30	0.00	8,804.30	99,651	0	0.0	82	0	0	8.84	8.84	0.00
030 RS TOD-ON	421.15	0.00	421.15	3,794	2,396	0.0	5	0	0	11.10	11.10	0.00
051 RSW-LM-EM	106.18	0.00	106.18	1,226	0	0.0	1	0	0	8.66	8.66	0.00
093 OL 7000	2,796.48	0.00	2,796.48	19,926	0	0.0	0	225	248	14.03	14.03	7.95
094 9500 HPS	24,495.75	0.00	24,495.75	124,432	0	0.0	0	2,319	2,790	19.69	19.69	1,136.70
095 OL 20000	651.42	0.00	651.42	5,696	0	0.0	0	19	32	11.44	11.44	0.00
097 22000 HPS	9,786.73	0.00	9,786.73	64,318	0	0.0	0	460	681	15.22	15.22	851.50
103 27500SVPT	177.98	0.00	177.98	464	0	0.0	0	1	4	38.36	38.36	0.00
107 22000HPSF	6,321.58	0.00	6,321.58	38,700	0	0.0	0	212	408	16.33	16.33	661.65
109 50000HPSF	2,122.61	0.00	2,122.61	18,424	0	0.0	0	35	98	11.52	11.52	167.40
110 17000 MH	1,065.84	0.00	1,065.84	7,192	0	0.0	0	40	65	14.82	14.82	33.20
111 9500HPSPT	4,689.68	0.00	4,689.68	14,253	0	0.0	0	60	317	32.90	32.90	276.36
115 9500 HPSF	1,189.08	0.00	1,189.08	4,815	0	0.0	0	69	107	24.70	24.70	24.30
116 28800 MH	14,320.14	0.00	14,320.14	114,272	0	0.0	0	202	645	12.53	12.53	1,329.17
120 50000HPSB	390.53	0.00	390.53	2,444	0	0.0	0	1	13	15.98	15.98	79.50
122 16000SVPT	858.79	0.00	858.79	1,386	0	0.0	0	8	21	61.96	61.96	0.00
124 50000SVPF	195.35	0.00	195.35	752	0	0.0	0	1	4	25.98	25.98	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	143,570.90	0.00	143,570.90	1,369,538	0	5,982.2	429	0	0	10.48	10.48	0.00
209 EHG MIN	26,770.62	0.00	26,770.62	226,930	0	1,544.8	145	0	0	11.80	11.80	0.00
221 CS	73,645.75	0.00	73,645.75	654,318	0	4,054.4	181	0	0	11.26	11.26	0.00
229 GS TOD	2,371.94	0.00	2,371.94	22,036	7,949	0.0	5	0	0	10.76	10.76	0.00
231 SGS FIXED	197,880.17	0.00	197,880.17	1,560,983	1,979	2,537.2	3,501	0	0	12.68	12.68	0.00
232 SGS MEAS	17,234.35	0.00	17,234.35	148,419	0	353.9	233	0	0	11.61	11.61	0.00
233 SGS NMTR	2,405.00	0.00	2,405.00	15,207	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	954,984.25	0.00	954,984.25	8,825,939	0	32,337.0	1,302	0	0	10.82	10.82	0.00
237 MGS PRI	2,071.93	0.00	2,071.93	23,625	0	35.0	1	0	0	8.77	8.77	0.00
240 LGS SEC	1,626,353.17	0.00	1,626,353.17	17,506,522	0	49,433.0	214	0	0	9.29	9.29	0.00
242 LGS M SEC	26,819.46	0.00	26,819.46	290,400	0	796.0	4	0	0	9.24	9.24	0.00
244 LGS PRI	243,313.71	0.00	243,313.71	2,462,200	0	9,570.0	14	0	0	9.88	9.88	0.00
322 IP PRI	304,771.21	0.00	304,771.21	4,819,600	0	8,087.0	2	0	0	6.32	6.32	0.00
324 IP TRAN	3,894,062.59	0.00	3,894,062.59	63,305,791	0	112,479.0	4	0	0	6.15	6.15	0.00
523 SL	131,508.23	0.00	131,508.23	777,566	0	0.0	4	0	0	16.91	16.91	0.00
640 PS	54,145.07	0.00	54,145.07	540,219	0	2,528.8	14	0	0	10.02	10.02	0.00
641 PS UNITS	7,500.13	0.00	7,500.13	84,600	0	402.0	1	0	0	8.87	8.87	0.00
642 PS ALL E	115,168.11	0.00	115,168.11	1,365,382	0	5,744.9	15	0	0	8.43	8.43	0.00
Grand Total	11,825,047.32	0.00	11,825,047.32	146,176,844	12,324	236,957.2	47,970	3,655	5,438	8.09	8.09	4,578.17



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	196.06	0.00	196.06	2,295	0	0.0	2	0	0	8.54	8.54	0.00
	015 RS	703,797.98	0.00	703,797.98	7,415,344	0	298.5	7,608	0	0	9.49	9.49	0.00
	018 RS EMP	479.42	0.00	479.42	5,566	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	111.83	0.00	111.83	1,099	643	0.0	1	0	0	10.18	10.18	0.00
	093 OL 7000	1,051.87	0.00	1,051.87	7,533	0	0.0	0	93	93	13.96	13.96	0.00
	094 9500 HPS	8,401.33	0.00	8,401.33	43,258	0	0.0	0	886	969	19.42	19.42	324.90
	095 OL 20000	58.95	0.00	58.95	534	0	0.0	0	3	3	11.04	11.04	0.00
	097 22000 HPS	980.69	0.00	980.69	6,840	0	0.0	0	67	72	14.34	14.34	47.70
	107 22000HPSF	264.56	0.00	264.56	1,710	0	0.0	0	11	18	15.47	15.47	17.30
	110 17000 MH	118.44	0.00	118.44	791	0	0.0	0	6	7	14.97	14.97	7.95
	111 9500HPSPT	159.29	0.00	159.29	495	0	0.0	0	9	11	32.18	32.18	11.72
	115 9500 HPSF	106.16	0.00	106.16	450	0	0.0	0	9	10	23.59	23.59	0.00
	116 28800 MH	107.26	0.00	107.26	890	0	0.0	0	5	5	12.05	12.05	7.95
	122 16000SVPT	39.12	0.00	39.12	66	0	0.0	0	1	1	59.27	59.27	0.00
Total 010		715,872.96	0.00	715,872.96	7,486,871	643	298.5	7,615	1,090	1,189	9.56	9.56	417.52
020	011 RS-LMWH	1,677.66	0.00	1,677.66	18,946	0	0.0	19	0	0	8.85	8.85	0.00
	015 RS	3,216,150.62	0.00	3,216,150.62	34,218,449	0	773.5	34,117	0	0	9.40	9.40	0.00
	018 RS EMP	8,324.88	0.00	8,324.88	94,085	0	0.0	78	0	0	8.85	8.85	0.00
	030 RS TOD-ON	309.32	0.00	309.32	2,695	1,753	0.0	4	0	0	11.48	11.48	0.00
	051 RSW-LM-EM	106.18	0.00	106.18	1,226	0	0.0	1	0	0	8.66	8.66	0.00
	093 OL 7000	981.27	0.00	981.27	6,991	0	0.0	0	84	88	14.04	14.04	7.95
	094 9500 HPS	9,761.59	0.00	9,761.59	50,604	0	0.0	0	1,072	1,139	19.29	19.29	318.95
	095 OL 20000	39.30	0.00	39.30	356	0	0.0	0	2	2	11.04	11.04	0.00
	097 22000 HPS	1,669.02	0.00	1,669.02	11,733	0	0.0	0	123	126	14.23	14.23	58.45
	107 22000HPSF	270.93	0.00	270.93	1,805	0	0.0	0	16	19	15.01	15.01	12.15
	109 50000HPSF	77.19	0.00	77.19	752	0	0.0	0	3	4	10.26	10.26	0.00
	110 17000 MH	79.23	0.00	79.23	565	0	0.0	0	4	5	14.02	14.02	0.00
	111 9500HPSPT	68.77	0.00	68.77	225	0	0.0	0	5	5	30.56	30.56	2.00
	115 9500 HPSF	149.26	0.00	149.26	630	0	0.0	0	12	14	23.69	23.69	0.00
	116 28800 MH	212.61	0.00	212.61	1,780	0	0.0	0	7	10	11.94	11.94	15.90
	122 16000SVPT	164.33	0.00	164.33	264	0	0.0	0	1	4	62.25	62.25	0.00
Total 020		3,240,042.16	0.00	3,240,042.16	34,411,106	1,753	773.5	34,219	1,329	1,416	9.42	9.42	415.40
211	093 OL 7000	350.97	0.00	350.97	2,486	0	0.0	0	25	31	14.12	14.12	0.00
	094 9500 HPS	4,252.15	0.00	4,252.15	20,955	0	0.0	0	278	468	20.29	20.29	271.20
	095 OL 20000	390.07	0.00	390.07	3,382	0	0.0	0	8	19	11.53	11.53	0.00
	097 22000 HPS	4,413.54	0.00	4,413.54	28,075	0	0.0	0	173	297	15.72	15.72	487.25
	107 22000HPSF	4,052.74	0.00	4,052.74	24,735	0	0.0	0	132	261	16.38	16.38	430.20
	109 50000HPSF	1,344.73	0.00	1,344.73	11,656	0	0.0	0	23	62	11.54	11.54	108.95
	110 17000 MH	648.94	0.00	648.94	4,480	0	0.0	0	25	41	14.49	14.49	1.40



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 211	111	9500HPSPT	3,604.29	0.00	3,604.29	10,968	0	0.0	0	34	244	32.86	32.86	206.64
	115	9500 HPSF	543.77	0.00	543.77	2,205	0	0.0	0	30	49	24.66	24.66	7.95
	116	28800 MH	9,378.69	0.00	9,378.69	74,111	0	0.0	0	128	419	12.65	12.65	965.82
	120	50000HPSB	390.53	0.00	390.53	2,444	0	0.0	0	1	13	15.98	15.98	79.50
	122	16000SVPT	285.60	0.00	285.60	462	0	0.0	0	3	7	61.82	61.82	0.00
	221	CS	50,023.47	0.00	50,023.47	449,443	0	2,596.4	103	0	0	11.13	11.13	0.00
	229	GS TOD	112.23	0.00	112.23	2,172-	3,603-	0.0	3	0	0	-5.17	5.17-	0.00
	231	SGS FIXED	156,666.27	0.00	156,666.27	1,225,256	1,979	1,798.6	2,837	0	0	12.79	12.79	0.00
	232	SGS MEAS	11,992.54	0.00	11,992.54	104,940	0	258.9	154	0	0	11.43	11.43	0.00
	233	SGS NMTR	911.38	0.00	911.38	5,418	0	0.0	25	0	0	16.82	16.82	0.00
	235	MGS SEC	627,019.24	0.00	627,019.24	5,823,927	0	20,852.0	814	0	0	10.77	10.77	0.00
	240	LGS SEC	827,523.86	0.00	827,523.86	9,266,752	0	23,319.0	94	0	0	8.93	8.93	0.00
	242	LGS M SEC	5,261.69	0.00	5,261.69	52,400	0	176.0	1	0	0	10.04	10.04	0.00
	244	LGS PRI	78,582.82	0.00	78,582.82	937,300	0	2,444.0	6	0	0	8.38	8.38	0.00
	322	IP PRI	178,593.94	0.00	178,593.94	2,817,600	0	4,793.0	1	0	0	6.34	6.34	0.00
	Total 211			1,966,343.46	0.00	1,966,343.46	20,866,823	1,624-	56,237.9	4,038	860	1,911	9.42	9.42
212	093	OL 7000	287.04	0.00	287.04	2,025	0	0.0	0	17	25	14.17	14.17	0.00
	094	9500 HPS	568.65	0.00	568.65	2,775	0	0.0	0	43	62	20.49	20.49	41.15
	095	OL 20000	163.10	0.00	163.10	1,424	0	0.0	0	6	8	11.45	11.45	0.00
	097	22000 HPS	1,063.29	0.00	1,063.29	6,935	0	0.0	0	55	73	15.33	15.33	97.25
	107	22000HPSF	703.65	0.00	703.65	4,085	0	0.0	0	21	43	17.23	17.23	111.30
	109	50000HPSF	158.75	0.00	158.75	1,316	0	0.0	0	3	7	12.06	12.06	17.30
	110	17000 MH	194.53	0.00	194.53	1,243	0	0.0	0	4	11	15.65	15.65	15.90
	111	9500HPSPT	308.54	0.00	308.54	990	0	0.0	0	2	22	31.17	31.17	0.00
	115	9500 HPSF	99.65	0.00	99.65	405	0	0.0	0	6	9	24.60	24.60	1.40
	116	28800 MH	2,366.55	0.00	2,366.55	20,047	0	0.0	0	40	113	11.81	11.81	83.70
	122	16000SVPT	369.74	0.00	369.74	594	0	0.0	0	3	9	62.25	62.25	0.00
	126	36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44
	208	EHG	137,666.79	0.00	137,666.79	1,314,957	0	5,674.8	407	0	0	10.47	10.47	0.00
	209	EHG MIN	25,665.93	0.00	25,665.93	218,709	0	1,544.8	137	0	0	11.74	11.74	0.00
	221	CS	23,622.28	0.00	23,622.28	204,875	0	1,458.0	78	0	0	11.53	11.53	0.00
	231	SGS FIXED	26,757.08	0.00	26,757.08	231,065	0	524.5	356	0	0	11.58	11.58	0.00
232	SGS MEAS	3,396.48	0.00	3,396.48	27,986	0	42.2	51	0	0	12.14	12.14	0.00	
235	MGS SEC	222,865.54	0.00	222,865.54	2,085,303	0	7,205.0	318	0	0	10.69	10.69	0.00	
240	LGS SEC	347,896.24	0.00	347,896.24	3,728,630	0	10,426.0	66	0	0	9.33	9.33	0.00	
242	LGS M SEC	21,557.77	0.00	21,557.77	238,000	0	620.0	3	0	0	9.06	9.06	0.00	
Total 212			815,917.62	0.00	815,917.62	8,091,996	0	27,495.3	1,416	202	386	10.08	10.08	378.44
213	094	9500 HPS	8.75	0.00	8.75	45	0	0.0	0	1	1	19.44	19.44	0.00
	097	22000 HPS	39.88	0.00	39.88	285	0	0.0	0	2	3	13.99	13.99	1.40



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107 22000HPSF	21.34	0.00	21.34	95	0	0.0	0	1	1	22.46	22.46	7.95
	231 SGS FIXED	286.18	0.00	286.18	2,378	0	0.0	4	0	0	12.03	12.03	0.00
	232 SGS MEAS	56.44	0.00	56.44	444	0	0.0	1	0	0	12.71	12.71	0.00
	233 SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00
	235 MGS SEC	3,500.11	0.00	3,500.11	30,774	0	182.0	5	0	0	11.37	11.37	0.00
	240 LGS SEC	16,940.24	0.00	16,940.24	160,520	0	624.0	2	0	0	10.55	10.55	0.00
		21,110.70	0.00	21,110.70	195,371	0	806.0	24	4	5	10.81	10.81	9.35
216	093 OL 7000	23.50	0.00	23.50	162	0	0.0	0	1	2	14.51	14.51	0.00
	094 9500 HPS	1,236.41	0.00	1,236.41	5,490	0	0.0	0	33	122	22.52	22.52	164.60
	097 22000 HPS	974.72	0.00	974.72	6,555	0	0.0	0	22	69	14.87	14.87	62.65
	103 27500SVPT	177.98	0.00	177.98	464	0	0.0	0	1	4	38.36	38.36	0.00
	107 22000HPSF	621.69	0.00	621.69	3,800	0	0.0	0	21	40	16.36	16.36	57.05
	109 50000HPSF	456.92	0.00	456.92	3,948	0	0.0	0	4	21	11.57	11.57	33.20
	111 9500HPSPT	548.79	0.00	548.79	1,575	0	0.0	0	10	35	34.84	34.84	56.00
	115 9500 HPSF	290.24	0.00	290.24	1,125	0	0.0	0	12	25	25.80	25.80	14.95
	116 28800 MH	612.17	0.00	612.17	4,984	0	0.0	0	10	28	12.28	12.28	39.75
	124 50000SVPF	195.35	0.00	195.35	752	0	0.0	0	1	4	25.98	25.98	0.00
	208 EHG	3,733.56	0.00	3,733.56	36,640	0	173.7	11	0	0	10.19	10.19	0.00
	209 EHG MIN	849.94	0.00	849.94	6,505	0	0.0	6	0	0	13.07	13.07	0.00
	229 GS TOD	2,259.71	0.00	2,259.71	24,208	11,552	0.0	2	0	0	9.33	9.33	0.00
	231 SGS FIXED	8,813.81	0.00	8,813.81	66,458	0	148.1	175	0	0	13.26	13.26	0.00
	232 SGS MEAS	1,278.36	0.00	1,278.36	10,724	0	40.9	20	0	0	11.92	11.92	0.00
	233 SGS NMTR	508.45	0.00	508.45	3,154	0	0.0	14	0	0	16.12	16.12	0.00
	235 MGS SEC	66,103.12	0.00	66,103.12	589,538	0	2,607.0	107	0	0	11.21	11.21	0.00
	240 LGS SEC	178,006.47	0.00	178,006.47	1,832,168	0	5,902.0	24	0	0	9.72	9.72	0.00
		266,691.19	0.00	266,691.19	2,598,250	11,552	8,871.7	359	115	350	10.26	10.26	428.20
221	093 OL 7000	11.75	0.00	11.75	81	0	0.0	0	1	1	14.51	14.51	0.00
	094 9500 HPS	250.21	0.00	250.21	1,215	0	0.0	0	4	27	20.59	20.59	15.90
	097 22000 HPS	555.75	0.00	555.75	3,230	0	0.0	0	16	34	17.21	17.21	96.80
	107 22000HPSF	358.31	0.00	358.31	2,280	0	0.0	0	9	24	15.72	15.72	25.70
	109 50000HPSF	85.02	0.00	85.02	752	0	0.0	0	2	4	11.31	11.31	7.95
	116 28800 MH	1,642.86	0.00	1,642.86	12,460	0	0.0	0	12	70	13.19	13.19	216.05
	231 SGS FIXED	2,098.56	0.00	2,098.56	16,449	0	54.8	38	0	0	12.76	12.76	0.00
	232 SGS MEAS	185.60	0.00	185.60	1,492	0	0.0	3	0	0	12.44	12.44	0.00
	235 MGS SEC	25,369.64	0.00	25,369.64	211,348	0	1,046.0	42	0	0	12.00	12.00	0.00
	237 MGS PRI	2,071.93	0.00	2,071.93	23,625	0	35.0	1	0	0	8.77	8.77	0.00
	240 LGS SEC	222,041.69	0.00	222,041.69	2,160,292	0	8,092.0	23	0	0	10.28	10.28	0.00
	244 LGS PRI	164,730.89	0.00	164,730.89	1,524,900	0	7,126.0	8	0	0	10.80	10.80	0.00
	322 IP PRI	126,177.27	0.00	126,177.27	2,002,000	0	3,294.0	1	0	0	6.30	6.30	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	324 IP TRAN	3,894,062.59	0.00	3,894,062.59	63,305,791	0	112,479.0	4	0	0	6.15	6.15	0.00
Total 221		4,439,642.07	0.00	4,439,642.07	69,265,915	0	132,126.8	120	44	160	6.41	6.41	362.40
222	093 OL 7000	11.75	0.00	11.75	81	0	0.0	0	1	1	14.51	14.51	0.00
	097 22000 HPS	77.01	0.00	77.01	570	0	0.0	0	1	6	13.51	13.51	0.00
	126 36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,170.55	0.00	2,170.55	17,941	0	133.7	11	0	0	12.10	12.10	0.00
	209 EHG MIN	254.75	0.00	254.75	1,716	0	0.0	2	0	0	14.85	14.85	0.00
	231 SGS FIXED	495.77	0.00	495.77	4,839	0	6.9	4	0	0	10.25	10.25	0.00
	232 SGS MEAS	324.93	0.00	324.93	2,833	0	11.9	4	0	0	11.47	11.47	0.00
	235 MGS SEC	10,126.60	0.00	10,126.60	85,049	0	445.0	16	0	0	11.91	11.91	0.00
	240 LGS SEC	33,944.67	0.00	33,944.67	358,160	0	1,070.0	5	0	0	9.48	9.48	0.00
Total 222		47,454.83	0.00	47,454.83	471,347	0	1,667.5	42	3	8	10.07	10.07	0.00
240	097 22000 HPS	12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	0.00
Total 240		12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	0.00
400	231 SGS FIXED	2,762.50	0.00	2,762.50	14,538	0	4.3	87	0	0	19.00	19.00	0.00
	233 SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00
	523 SL	131,508.23	0.00	131,508.23	777,566	0	0.0	4	0	0	16.91	16.91	0.00
Total 400		134,998.14	0.00	134,998.14	797,909	0	4.3	107	0	0	16.92	16.92	0.00
510	093 OL 7000	78.33	0.00	78.33	567	0	0.0	0	3	7	13.81	13.81	0.00
	094 9500 HPS	16.66	0.00	16.66	90	0	0.0	0	2	2	18.51	18.51	0.00
	107 22000HPSF	28.36	0.00	28.36	190	0	0.0	0	1	2	14.93	14.93	0.00
	110 17000 MH	24.70	0.00	24.70	113	0	0.0	0	1	1	21.86	21.86	7.95
	640 PS	54,145.07	0.00	54,145.07	540,219	0	2,528.8	14	0	0	10.02	10.02	0.00
	641 PS UNITS	7,500.13	0.00	7,500.13	84,600	0	402.0	1	0	0	8.87	8.87	0.00
	642 PS ALL E	115,168.11	0.00	115,168.11	1,365,382	0	5,744.9	15	0	0	8.43	8.43	0.00
Total 510		176,961.36	0.00	176,961.36	1,991,161	0	8,675.7	30	7	12	8.89	8.89	7.95
Grand Total		11,825,047.32	0.00	11,825,047.32	146,176,844	12,324	236,957.2	47,970	3,655	5,438	8.09	8.09	4,578.17



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	1,880.84	0.00	1,880.84	21,259	0	0.0	21	0	0	8.85	8.85	0.00
015 RS	3,964,130.21	0.00	3,964,130.21	42,022,498	0	1,072.0	41,725	0	0	9.43	9.43	0.00
018 RS EMP	8,784.90	0.00	8,784.90	99,261	0	0.0	82	0	0	8.85	8.85	0.00
030 RS TOD-ON	526.12	0.00	526.12	4,653	2,396	0.0	5	0	0	11.31	11.31	0.00
051 RSW-LM-EM	99.96	0.00	99.96	1,151	0	0.0	1	0	0	8.68	8.68	0.00
093 OL 7000	2,866.51	0.00	2,866.51	21,115	0	0.0	0	225	248	13.58	13.58	7.95
094 9500 HPS	25,435.43	0.00	25,435.43	133,002	0	0.0	0	2,319	2,790	19.12	19.12	1,136.70
095 OL 20000	680.67	0.00	680.67	6,138	0	0.0	0	19	32	11.09	11.09	0.00
097 22000 HPS	10,177.49	0.00	10,177.49	69,093	0	0.0	0	460	681	14.73	14.73	851.50
103 27500SVPT	175.79	0.00	175.79	472	0	0.0	0	1	4	37.24	37.24	0.00
107 22000HPSF	6,870.08	0.00	6,870.08	43,263	0	0.0	0	212	408	15.88	15.88	661.65
109 50000HPSF	2,176.38	0.00	2,176.38	19,485	0	0.0	0	35	98	11.17	11.17	167.40
110 17000 MH	1,090.34	0.00	1,090.34	7,601	0	0.0	0	40	65	14.34	14.34	33.20
111 9500HPSPT	4,890.59	0.00	4,890.59	15,304	0	0.0	0	60	317	31.96	31.96	276.36
115 9500 HPSF	1,224.36	0.00	1,224.36	5,090	0	0.0	0	69	107	24.05	24.05	24.30
116 28800 MH	15,168.35	0.00	15,168.35	124,544	0	0.0	0	202	645	12.18	12.18	1,329.17
120 50000HPSB	413.40	0.00	413.40	2,627	0	0.0	0	1	13	15.74	15.74	79.50
122 16000SVPT	906.78	0.00	906.78	1,504	0	0.0	0	8	21	60.29	60.29	0.00
124 50000SVPF	192.95	0.00	192.95	766	0	0.0	0	1	4	25.19	25.19	0.00
126 36000MHPPF	269.39	0.00	269.39	835	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	142,693.50	0.00	142,693.50	1,360,181	0	5,982.2	429	0	0	10.49	10.49	0.00
209 EHG MIN	26,980.12	0.00	26,980.12	227,823	0	1,544.8	145	0	0	11.84	11.84	0.00
221 CS	72,853.95	0.00	72,853.95	645,997	0	4,054.4	181	0	0	11.28	11.28	0.00
229 GS TOD	2,296.98	0.00	2,296.98	21,343	7,949	0.0	5	0	0	10.76	10.76	0.00
231 SGS FIXED	198,789.66	0.00	198,789.66	1,562,539	1,979	2,537.2	3,501	0	0	12.72	12.72	0.00
232 SGS MEAS	16,964.18	0.00	16,964.18	145,269	0	353.9	233	0	0	11.68	11.68	0.00
233 SGS NMTR	2,446.93	0.00	2,446.93	15,507	0	0.0	67	0	0	15.78	15.78	0.00
235 MGS SEC	974,115.07	0.00	974,115.07	8,990,255	0	32,337.0	1,302	0	0	10.84	10.84	0.00
237 MGS PRI	1,937.55	0.00	1,937.55	22,764	0	35.0	1	0	0	8.51	8.51	0.00
240 LGS SEC	1,620,262.53	0.00	1,620,262.53	17,394,858	0	49,433.0	214	0	0	9.31	9.31	0.00
242 LGS M SEC	27,405.39	0.00	27,405.39	295,149	0	796.0	4	0	0	9.29	9.29	0.00
244 LGS PRI	254,257.86	0.00	254,257.86	2,607,648	0	9,570.0	14	0	0	9.75	9.75	0.00
322 IP PRI	308,068.85	0.00	308,068.85	4,865,761	0	8,087.0	2	0	0	6.33	6.33	0.00
324 IP TRAN	3,865,582.81	0.00	3,865,582.81	62,745,205	0	112,479.0	4	0	0	6.16	6.16	0.00
523 SL	131,508.23	0.00	131,508.23	777,566	0	0.0	4	0	0	16.91	16.91	0.00
640 PS	53,956.43	0.00	53,956.43	538,135	0	2,528.8	14	0	0	10.03	10.03	0.00
641 PS UNITS	7,172.54	0.00	7,172.54	80,900	0	402.0	1	0	0	8.87	8.87	0.00
642 PS ALL E	114,946.75	0.00	114,946.75	1,362,579	0	5,744.9	15	0	0	8.44	8.44	0.00
Grand Total	11,870,199.87	0.00	11,870,199.87	146,259,140	12,324	236,957.2	47,970	3,655	5,438	8.12	8.12	4,578.17



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	185.33	0.00	185.33	2,162	0	0.0	2	0	0	8.57	8.57	0.00
	015 RS	706,905.38	0.00	706,905.38	7,433,841	0	298.5	7,608	0	0	9.51	9.51	0.00
	018 RS EMP	484.36	0.00	484.36	5,608	0	0.0	4	0	0	8.64	8.64	0.00
	030 RS TOD-ON	118.01	0.00	118.01	1,145	643	0.0	1	0	0	10.31	10.31	0.00
	093 OL 7000	1,081.68	0.00	1,081.68	7,991	0	0.0	0	93	93	13.54	13.54	0.00
	094 9500 HPS	8,719.42	0.00	8,719.42	46,255	0	0.0	0	886	969	18.85	18.85	324.90
	095 OL 20000	59.63	0.00	59.63	563	0	0.0	0	3	3	10.59	10.59	0.00
	097 22000 HPS	1,016.40	0.00	1,016.40	7,308	0	0.0	0	67	72	13.91	13.91	47.70
	107 22000HPSF	276.85	0.00	276.85	1,841	0	0.0	0	11	18	15.04	15.04	17.30
	110 17000 MH	125.77	0.00	125.77	866	0	0.0	0	6	7	14.52	14.52	7.95
	111 9500HPSPT	163.13	0.00	163.13	525	0	0.0	0	9	11	31.07	31.07	11.72
	115 9500 HPSF	107.58	0.00	107.58	468	0	0.0	0	9	10	22.99	22.99	0.00
	116 28800 MH	110.77	0.00	110.77	949	0	0.0	0	5	5	11.67	11.67	7.95
	122 16000SVPT	41.11	0.00	41.11	71	0	0.0	0	1	1	57.90	57.90	0.00
Total 010		719,395.42	0.00	719,395.42	7,509,593	643	298.5	7,615	1,090	1,189	9.58	9.58	417.52
020	011 RS-LMWH	1,695.51	0.00	1,695.51	19,097	0	0.0	19	0	0	8.88	8.88	0.00
	015 RS	3,257,224.83	0.00	3,257,224.83	34,588,657	0	773.5	34,117	0	0	9.42	9.42	0.00
	018 RS EMP	8,300.54	0.00	8,300.54	93,653	0	0.0	78	0	0	8.86	8.86	0.00
	030 RS TOD-ON	408.11	0.00	408.11	3,508	1,753	0.0	4	0	0	11.63	11.63	0.00
	051 RSW-LM-EM	99.96	0.00	99.96	1,151	0	0.0	1	0	0	8.68	8.68	0.00
	093 OL 7000	996.22	0.00	996.22	7,366	0	0.0	0	84	88	13.52	13.52	7.95
	094 9500 HPS	10,121.80	0.00	10,121.80	54,046	0	0.0	0	1,072	1,139	18.73	18.73	318.95
	095 OL 20000	42.02	0.00	42.02	394	0	0.0	0	2	2	10.66	10.66	0.00
	097 22000 HPS	1,772.05	0.00	1,772.05	12,831	0	0.0	0	123	126	13.81	13.81	58.45
	107 22000HPSF	281.14	0.00	281.14	1,932	0	0.0	0	16	19	14.55	14.55	12.15
	109 50000HPSF	81.37	0.00	81.37	811	0	0.0	0	3	4	10.03	10.03	0.00
	110 17000 MH	58.05	0.00	58.05	477	0	0.0	0	4	5	12.17	12.17	0.00
	111 9500HPSPT	70.32	0.00	70.32	238	0	0.0	0	5	5	29.55	29.55	2.00
	115 9500 HPSF	157.52	0.00	157.52	682	0	0.0	0	12	14	23.10	23.10	0.00
	116 28800 MH	218.28	0.00	218.28	1,908	0	0.0	0	7	10	11.44	11.44	15.90
	122 16000SVPT	175.85	0.00	175.85	293	0	0.0	0	1	4	60.02	60.02	0.00
Total 020		3,281,703.57	0.00	3,281,703.57	34,787,044	1,753	773.5	34,219	1,329	1,416	9.43	9.43	415.40
211	093 OL 7000	361.11	0.00	361.11	2,638	0	0.0	0	25	31	13.69	13.69	0.00
	094 9500 HPS	4,448.87	0.00	4,448.87	22,516	0	0.0	0	278	468	19.76	19.76	271.20
	095 OL 20000	409.68	0.00	409.68	3,661	0	0.0	0	8	19	11.19	11.19	0.00
	097 22000 HPS	4,570.48	0.00	4,570.48	30,053	0	0.0	0	173	297	15.21	15.21	487.25
	107 22000HPSF	4,514.73	0.00	4,514.73	28,356	0	0.0	0	132	261	15.92	15.92	430.20
	109 50000HPSF	1,393.55	0.00	1,393.55	12,467	0	0.0	0	23	62	11.18	11.18	108.95



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	110 17000 MH	673.72	0.00	673.72	4,777	0	0.0	0	25	41	14.10	14.10	1.40
	111 9500HPSPT	3,767.51	0.00	3,767.51	11,802	0	0.0	0	34	244	31.92	31.92	206.64
	115 9500 HPSF	558.58	0.00	558.58	2,324	0	0.0	0	30	49	24.04	24.04	7.95
	116 28800 MH	10,010.65	0.00	10,010.65	81,410	0	0.0	0	128	419	12.30	12.30	965.82
	120 50000HPSB	413.40	0.00	413.40	2,627	0	0.0	0	1	13	15.74	15.74	79.50
	122 16000SVPT	299.52	0.00	299.52	501	0	0.0	0	3	7	59.78	59.78	0.00
	221 CS	48,807.41	0.00	48,807.41	437,778	0	2,596.4	103	0	0	11.15	11.15	0.00
	229 GS TOD	98.32	0.00	98.32	2,248-	3,603-	0.0	3	0	0	4.37-	4.37-	0.00
	231 SGS FIXED	157,600.51	0.00	157,600.51	1,228,802	1,979	1,798.6	2,837	0	0	12.83	12.83	0.00
	232 SGS MEAS	11,767.94	0.00	11,767.94	102,508	0	258.9	154	0	0	11.48	11.48	0.00
	233 SGS NMTR	913.10	0.00	913.10	5,429	0	0.0	25	0	0	16.82	16.82	0.00
	235 MGS SEC	638,431.75	0.00	638,431.75	5,916,560	0	20,852.0	814	0	0	10.79	10.79	0.00
	240 LGS SEC	827,825.50	0.00	827,825.50	9,270,074	0	23,319.0	94	0	0	8.93	8.93	0.00
	242 LGS M SEC	5,061.94	0.00	5,061.94	49,875	0	176.0	1	0	0	10.15	10.15	0.00
	244 LGS PRI	79,446.03	0.00	79,446.03	937,190	0	2,444.0	6	0	0	8.48	8.48	0.00
	322 IP PRI	176,072.66	0.00	176,072.66	2,777,778	0	4,793.0	1	0	0	6.34	6.34	0.00
Total 211		1,977,446.96	0.00	1,977,446.96	20,926,878	1,624-	56,237.9	4,038	860	1,911	9.45	9.45	2,558.91
212	093 OL 7000	298.87	0.00	298.87	2,172	0	0.0	0	17	25	13.76	13.76	0.00
	094 9500 HPS	573.10	0.00	573.10	2,888	0	0.0	0	43	62	19.84	19.84	41.15
	095 OL 20000	169.34	0.00	169.34	1,520	0	0.0	0	6	8	11.14	11.14	0.00
	097 22000 HPS	1,108.97	0.00	1,108.97	7,471	0	0.0	0	55	73	14.84	14.84	97.25
	107 22000HPSF	736.91	0.00	736.91	4,407	0	0.0	0	21	43	16.72	16.72	111.30
	109 50000HPSF	162.37	0.00	162.37	1,391	0	0.0	0	3	7	11.67	11.67	17.30
	110 17000 MH	206.65	0.00	206.65	1,359	0	0.0	0	4	11	15.21	15.21	15.90
	111 9500HPSPT	328.94	0.00	328.94	1,088	0	0.0	0	2	22	30.23	30.23	0.00
	115 9500 HPSF	104.65	0.00	104.65	438	0	0.0	0	6	9	23.89	23.89	1.40
	116 28800 MH	2,470.45	0.00	2,470.45	21,596	0	0.0	0	40	113	11.44	11.44	83.70
	122 16000SVPT	390.30	0.00	390.30	639	0	0.0	0	3	9	61.08	61.08	0.00
	126 36000MHPF	217.74	0.00	217.74	668	0	0.0	0	2	4	32.60	32.60	10.44
	208 EHG	136,774.15	0.00	136,774.15	1,305,493	0	5,674.8	407	0	0	10.48	10.48	0.00
	209 EHG MIN	25,800.86	0.00	25,800.86	219,011	0	1,544.8	137	0	0	11.78	11.78	0.00
	221 CS	24,046.54	0.00	24,046.54	208,219	0	1,458.0	78	0	0	11.55	11.55	0.00
	231 SGS FIXED	26,970.39	0.00	26,970.39	232,293	0	524.5	356	0	0	11.61	11.61	0.00
	232 SGS MEAS	3,340.37	0.00	3,340.37	27,351	0	42.2	51	0	0	12.21	12.21	0.00
	235 MGS SEC	231,063.38	0.00	231,063.38	2,163,947	0	7,205.0	318	0	0	10.68	10.68	0.00
	240 LGS SEC	351,654.78	0.00	351,654.78	3,766,157	0	10,426.0	66	0	0	9.34	9.34	0.00
	242 LGS M SEC	22,343.45	0.00	22,343.45	245,274	0	620.0	3	0	0	9.11	9.11	0.00
Total 212		828,762.21	0.00	828,762.21	8,213,382	0	27,495.3	1,416	202	386	10.09	10.09	378.44



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.65	0.00	8.65	45	0	0.0	0	1	1	19.22	19.22	0.00
	097	22000 HPS	42.61	0.00	42.61	315	0	0.0	0	2	3	13.53	13.53	1.40
	107	22000HPSF	22.80	0.00	22.80	105	0	0.0	0	1	1	21.71	21.71	7.95
	231	SGS FIXED	300.48	0.00	300.48	2,488	0	0.0	4	0	0	12.08	12.08	0.00
	232	SGS MEAS	55.55	0.00	55.55	412	0	0.0	1	0	0	13.48	13.48	0.00
	233	SGS NMTR	272.54	0.00	272.54	877	0	0.0	12	0	0	31.08	31.08	0.00
	235	MGS SEC	3,478.43	0.00	3,478.43	30,624	0	182.0	5	0	0	11.36	11.36	0.00
	240	LGS SEC	16,941.93	0.00	16,941.93	158,546	0	624.0	2	0	0	10.69	10.69	0.00
Total 213			21,122.99	0.00	21,122.99	193,412	0	806.0	24	4	5	10.92	10.92	9.35
216	093	OL 7000	23.21	0.00	23.21	165	0	0.0	0	1	2	14.07	14.07	0.00
	094	9500 HPS	1,281.41	0.00	1,281.41	5,855	0	0.0	0	33	122	21.89	21.89	164.60
	097	22000 HPS	989.36	0.00	989.36	6,930	0	0.0	0	22	69	14.28	14.28	62.65
	103	27500SVPT	175.79	0.00	175.79	472	0	0.0	0	1	4	37.24	37.24	0.00
	107	22000HPSF	629.53	0.00	629.53	3,974	0	0.0	0	21	40	15.84	15.84	57.05
	109	50000HPSF	451.30	0.00	451.30	4,016	0	0.0	0	4	21	11.24	11.24	33.20
	111	9500HPSPT	560.69	0.00	560.69	1,651	0	0.0	0	10	35	33.96	33.96	56.00
	115	9500 HPSF	296.03	0.00	296.03	1,178	0	0.0	0	12	25	25.13	25.13	14.95
	116	28800 MH	626.16	0.00	626.16	5,265	0	0.0	0	10	28	11.89	11.89	39.75
	124	50000SVPF	192.95	0.00	192.95	766	0	0.0	0	1	4	25.19	25.19	0.00
	208	EHG	3,788.79	0.00	3,788.79	37,116	0	173.7	11	0	0	10.21	10.21	0.00
	209	EHG MIN	900.19	0.00	900.19	6,915	0	0.0	6	0	0	13.02	13.02	0.00
	229	GS TOD	2,198.66	0.00	2,198.66	23,591	11,552	0.0	2	0	0	9.32	9.32	0.00
	231	SGS FIXED	8,549.25	0.00	8,549.25	63,088	0	148.1	175	0	0	13.55	13.55	0.00
	232	SGS MEAS	1,311.01	0.00	1,311.01	10,951	0	40.9	20	0	0	11.97	11.97	0.00
	233	SGS NMTR	484.22	0.00	484.22	3,005	0	0.0	14	0	0	16.11	16.11	0.00
	235	MGS SEC	65,240.66	0.00	65,240.66	579,236	0	2,607.0	107	0	0	11.26	11.26	0.00
	240	LGS SEC	183,510.68	0.00	183,510.68	1,884,657	0	5,902.0	24	0	0	9.74	9.74	0.00
Total 216			271,209.89	0.00	271,209.89	2,638,831	11,552	8,871.7	359	115	350	10.28	10.28	428.20
221	093	OL 7000	12.06	0.00	12.06	93	0	0.0	0	1	1	12.97	12.97	0.00
	094	9500 HPS	264.66	0.00	264.66	1,301	0	0.0	0	4	27	20.34	20.34	15.90
	097	22000 HPS	582.51	0.00	582.51	3,460	0	0.0	0	16	34	16.84	16.84	96.80
	107	22000HPSF	378.10	0.00	378.10	2,444	0	0.0	0	9	24	15.47	15.47	25.70
	109	50000HPSF	87.79	0.00	87.79	800	0	0.0	0	2	4	10.97	10.97	7.95
	116	28800 MH	1,732.04	0.00	1,732.04	13,416	0	0.0	0	12	70	12.91	12.91	216.05
	231	SGS FIXED	2,111.89	0.00	2,111.89	16,513	0	54.8	38	0	0	12.79	12.79	0.00
	232	SGS MEAS	188.45	0.00	188.45	1,506	0	0.0	3	0	0	12.51	12.51	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	235 MGS SEC	25,743.36	0.00	25,743.36	214,447	0	1,046.0	42	0	0	12.00	12.00	0.00
	237 MGS PRI	1,937.55	0.00	1,937.55	22,764	0	35.0	1	0	0	8.51	8.51	0.00
	240 LGS SEC	210,921.13	0.00	210,921.13	2,007,601	0	8,092.0	23	0	0	10.51	10.51	0.00
	244 LGS PRI	174,811.83	0.00	174,811.83	1,670,458	0	7,126.0	8	0	0	10.46	10.46	0.00
	322 IP PRI	131,996.19	0.00	131,996.19	2,087,983	0	3,294.0	1	0	0	6.32	6.32	0.00
	324 IP TRAN	3,865,582.81	0.00	3,865,582.81	62,745,205	0	112,479.0	4	0	0	6.16	6.16	0.00
Total 221		4,416,350.37	0.00	4,416,350.37	68,787,991	0	132,126.8	120	44	160	6.42	6.42	362.40
	222 093 OL 7000	12.44	0.00	12.44	87	0	0.0	0	1	1	14.30	14.30	0.00
	097 22000 HPS	82.28	0.00	82.28	630	0	0.0	0	1	6	13.06	13.06	0.00
	126 36000MHPF	51.65	0.00	51.65	167	0	0.0	0	1	1	30.93	30.93	0.00
	208 EHG	2,130.56	0.00	2,130.56	17,572	0	133.7	11	0	0	12.12	12.12	0.00
	209 EHG MIN	279.07	0.00	279.07	1,897	0	0.0	2	0	0	14.71	14.71	0.00
	231 SGS FIXED	482.64	0.00	482.64	4,723	0	6.9	4	0	0	10.22	10.22	0.00
	232 SGS MEAS	300.86	0.00	300.86	2,541	0	11.9	4	0	0	11.84	11.84	0.00
	235 MGS SEC	10,157.49	0.00	10,157.49	85,441	0	445.0	16	0	0	11.89	11.89	0.00
	240 LGS SEC	29,408.51	0.00	29,408.51	307,823	0	1,070.0	5	0	0	9.55	9.55	0.00
Total 222		42,905.50	0.00	42,905.50	420,881	0	1,667.5	42	3	8	10.19	10.19	0.00
	240 097 22000 HPS	12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	0.00
Total 240		12.83	0.00	12.83	95	0	0.0	0	1	1	13.51	13.51	0.00
	400 231 SGS FIXED	2,774.50	0.00	2,774.50	14,632	0	4.3	87	0	0	18.96	18.96	0.00
	233 SGS NMTR	777.07	0.00	777.07	6,196	0	0.0	16	0	0	12.54	12.54	0.00
	523 SL	131,508.23	0.00	131,508.23	777,566	0	0.0	4	0	0	16.91	16.91	0.00
Total 400		135,059.80	0.00	135,059.80	798,394	0	4.3	107	0	0	16.92	16.92	0.00
	510 093 OL 7000	80.92	0.00	80.92	603	0	0.0	0	3	7	13.42	13.42	0.00
	094 9500 HPS	17.52	0.00	17.52	96	0	0.0	0	2	2	18.25	18.25	0.00
	107 22000HPSF	30.02	0.00	30.02	204	0	0.0	0	1	2	14.72	14.72	0.00
	110 17000 MH	26.15	0.00	26.15	122	0	0.0	0	1	1	21.43	21.43	7.95
	640 PS	53,956.43	0.00	53,956.43	538,135	0	2,528.8	14	0	0	10.03	10.03	0.00
	641 PS UNITS	7,172.54	0.00	7,172.54	80,900	0	402.0	1	0	0	8.87	8.87	0.00
	642 PS ALL E	114,946.75	0.00	114,946.75	1,362,579	0	5,744.9	15	0	0	8.44	8.44	0.00
Total 510		176,230.33	0.00	176,230.33	1,982,639	0	8,675.7	30	7	12	8.89	8.89	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		11,870,199.87	0.00	11,870,199.87	146,259,140	12,324	236,957.2	47,970	3,655	5,438	8.12	8.12	4,578.17

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,881	41,474
37. COMMERCIAL	5,837	5,845
38. INDUSTRIAL	168	162
39. OTHER	137	138
40. TOTAL	48,023	47,619

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$191,228,552
2. Construction Work in Progress	6,243,181
3. Materials and Supplies paid for	309,504
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$199,105,361</u>
Deductions:	
7. Accumulated Depreciation (3)	73,022,501
8. Unamortized Investment Tax Credit	70
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,373,738
11. Deferred Income Taxes	29,085,399
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$106,481,708</u>
14. Rate Base	<u><u>\$92,623,653</u></u>
15. Net Operating Income (5)	\$5,502,786
16. Charitable Contributions (Net of Tax Effect) (5)	(135,076)
17. Allowance for Funds Used During Construction (5)	57,394
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(168,303)
19. Total (5)	<u><u>\$5,256,801</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.68%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,120.57	0.00	2,120.57	24,304	0	0.0	21	0	0	8.73	8.73	0.00
015 RS	4,202,392.42	0.00	4,202,392.42	45,086,073	0	1,223.2	41,772	0	0	9.32	9.32	0.00
018 RS EMP	8,936.71	0.00	8,936.71	101,494	0	0.0	82	0	0	8.81	8.81	0.00
030 RS TOD-ON	466.16	0.00	466.16	4,325	2,699	0.0	5	0	0	10.78	10.78	0.00
051 RSW-LM-EM	111.50	0.00	111.50	1,292	0	0.0	1	0	0	8.63	8.63	0.00
093 OL 7000	2,740.64	0.00	2,740.64	20,703	0	0.0	0	222	246	13.24	13.24	7.95
094 9500 HPS	24,515.12	0.00	24,515.12	132,786	0	0.0	0	2,321	2,796	18.46	18.46	1,143.42
095 OL 20000	633.75	0.00	633.75	5,793	0	0.0	0	19	32	10.94	10.94	0.00
097 22000 HPS	9,798.95	0.00	9,798.95	67,657	0	0.0	0	458	685	14.48	14.48	851.50
103 27500SVPT	178.00	0.00	178.00	488	0	0.0	0	1	4	36.48	36.48	0.00
107 22000HPSF	6,335.66	0.00	6,335.66	40,813	0	0.0	0	211	410	15.52	15.52	661.65
109 50000HPSF	2,117.97	0.00	2,117.97	19,344	0	0.0	0	35	98	10.95	10.95	167.40
110 17000 MH	1,072.20	0.00	1,072.20	7,639	0	0.0	0	39	65	14.04	14.04	33.20
111 9500HPSPT	4,689.45	0.00	4,689.45	15,202	0	0.0	0	60	317	30.85	30.85	276.36
115 9500 HPSF	1,180.00	0.00	1,180.00	5,094	0	0.0	0	69	107	23.16	23.16	24.30
116 28800 MH	14,345.58	0.00	14,345.58	120,867	0	0.0	0	202	645	11.87	11.87	1,332.25
120 50000HPSB	390.64	0.00	390.64	2,574	0	0.0	0	1	13	15.18	15.18	79.50
122 16000SVPT	858.85	0.00	858.85	1,470	0	0.0	0	8	21	58.43	58.43	0.00
124 50000SVPF	195.38	0.00	195.38	792	0	0.0	0	1	4	24.67	24.67	0.00
126 36000MHPF	254.87	0.00	254.87	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	131,434.40	0.00	131,434.40	1,217,941	0	7,427.2	430	0	0	10.79	10.79	0.00
209 EHG MIN	29,588.06	0.00	29,588.06	260,189	0	2,263.7	140	0	0	11.37	11.37	0.00
221 CS	64,796.97	0.00	64,796.97	568,512	0	4,614.0	181	0	0	11.40	11.40	0.00
229 GS TOD	2,244.72	0.00	2,244.72	21,573	9,405	0.0	5	0	0	10.41	10.41	0.00
231 SGS FIXED	193,408.67	0.00	193,408.67	1,507,538	1,778	2,758.6	3,500	0	0	12.83	12.83	0.00
232 SGS MEAS	16,201.58	0.00	16,201.58	136,734	0	360.9	232	0	0	11.85	11.85	0.00
233 SGS NMTR	2,406.11	0.00	2,406.11	15,207	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	862,409.91	0.00	862,409.91	7,629,288	0	33,623.0	1,308	0	0	11.30	11.30	0.00
237 MGS PRI	15,789.77	0.00	15,789.77	151,375	0	554.0	7	0	0	10.43	10.43	0.00
240 LGS SEC	1,482,767.08	0.00	1,482,767.08	15,459,050	0	47,252.0	214	0	0	9.59	9.59	0.00
242 LGS M SEC	28,182.76	0.00	28,182.76	296,000	0	883.0	4	0	0	9.52	9.52	0.00
244 LGS PRI	241,075.48	0.00	241,075.48	2,377,450	0	9,759.0	14	0	0	10.14	10.14	0.00
322 IP PRI	277,736.42	0.00	277,736.42	4,343,400	0	7,457.0	2	0	0	6.39	6.39	0.00
324 IP TRAN	3,787,695.13	663,788.00	3,123,907.13	63,771,066	0	39,583.0	4	0	0	5.94	4.90	0.00
523 SL	131,607.42	0.00	131,607.42	822,947	0	0.0	4	0	0	15.99	15.99	0.00
640 PS	47,330.73	0.00	47,330.73	470,834	0	2,218.3	14	0	0	10.05	10.05	0.00
641 PS UNITS	4,518.16	0.00	4,518.16	49,800	0	258.0	1	0	0	9.07	9.07	0.00
642 PS ALL E	115,385.38	0.00	115,385.38	1,367,726	0	5,728.4	15	0	0	8.44	8.44	0.00
Grand Total	11,717,913.17	663,788.00	11,054,125.17	146,126,130	13,882	165,963.3	48,023	3,650	5,448	8.02	7.56	4,587.97



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	187.86	0.00	187.86	2,188	0	0.0	2	0	0	8.59	8.59	0.00
	015 RS	697,196.57	0.00	697,196.57	7,338,794	0	312.2	7,606	0	0	9.50	9.50	0.00
	018 RS EMP	296.03	0.00	296.03	3,183	0	0.0	4	0	0	9.30	9.30	0.00
	030 RS TOD-ON	131.75	0.00	131.75	1,357	801	0.0	1	0	0	9.71	9.71	0.00
	093 OL 7000	1,046.67	0.00	1,046.67	7,921	0	0.0	0	92	94	13.21	13.21	0.00
	094 9500 HPS	8,356.79	0.00	8,356.79	45,907	0	0.0	0	886	969	18.20	18.20	324.95
	095 OL 20000	58.96	0.00	58.96	564	0	0.0	0	3	3	10.45	10.45	0.00
	097 22000 HPS	980.86	0.00	980.86	7,200	0	0.0	0	67	72	13.62	13.62	47.70
	107 22000HPSF	264.59	0.00	264.59	1,800	0	0.0	0	11	18	14.70	14.70	17.30
	110 17000 MH	118.45	0.00	118.45	833	0	0.0	0	6	7	14.22	14.22	7.95
	111 9500HPSPT	159.29	0.00	159.29	528	0	0.0	0	9	11	30.17	30.17	11.72
	115 9500 HPSF	106.16	0.00	106.16	480	0	0.0	0	9	10	22.12	22.12	0.00
	116 28800 MH	107.29	0.00	107.29	940	0	0.0	0	5	5	11.41	11.41	7.95
	122 16000SVPT	39.12	0.00	39.12	70	0	0.0	0	1	1	55.89	55.89	0.00
Total 010		709,050.39	0.00	709,050.39	7,411,765	801	312.2	7,613	1,089	1,190	9.57	9.57	417.57
020	011 RS-LMWH	1,932.71	0.00	1,932.71	22,116	0	0.0	19	0	0	8.74	8.74	0.00
	015 RS	3,505,195.85	0.00	3,505,195.85	37,747,279	0	911.0	34,166	0	0	9.29	9.29	0.00
	018 RS EMP	8,640.68	0.00	8,640.68	98,311	0	0.0	78	0	0	8.79	8.79	0.00
	030 RS TOD-ON	334.41	0.00	334.41	2,968	1,898	0.0	4	0	0	11.27	11.27	0.00
	051 RSW-LM-EM	111.50	0.00	111.50	1,292	0	0.0	1	0	0	8.63	8.63	0.00
	093 OL 7000	939.03	0.00	939.03	7,106	0	0.0	0	84	86	13.21	13.21	7.95
	094 9500 HPS	9,808.64	0.00	9,808.64	54,185	0	0.0	0	1,075	1,144	18.10	18.10	325.62
	095 OL 20000	39.30	0.00	39.30	376	0	0.0	0	2	2	10.45	10.45	0.00
	097 22000 HPS	1,700.58	0.00	1,700.58	12,562	0	0.0	0	126	129	13.54	13.54	58.45
	107 22000HPSF	297.99	0.00	297.99	2,100	0	0.0	0	17	21	14.19	14.19	12.15
	109 50000HPSF	77.23	0.00	77.23	792	0	0.0	0	3	4	9.75	9.75	0.00
	110 17000 MH	102.74	0.00	102.74	757	0	0.0	0	5	7	13.57	13.57	0.00
	111 9500HPSPT	68.77	0.00	68.77	240	0	0.0	0	5	5	28.65	28.65	2.00
	115 9500 HPSF	149.26	0.00	149.26	672	0	0.0	0	12	14	22.21	22.21	0.00
	116 28800 MH	212.67	0.00	212.67	1,880	0	0.0	0	7	10	11.31	11.31	15.90
	122 16000SVPT	164.34	0.00	164.34	280	0	0.0	0	1	4	58.69	58.69	0.00
Total 020		3,529,775.70	0.00	3,529,775.70	37,952,916	1,898	911.0	34,268	1,337	1,426	9.30	9.30	422.07
211	093 OL 7000	342.49	0.00	342.49	2,580	0	0.0	0	24	30	13.27	13.27	0.00
	094 9500 HPS	4,252.38	0.00	4,252.38	22,362	0	0.0	0	276	466	19.02	19.02	271.20
	095 OL 20000	382.35	0.00	382.35	3,473	0	0.0	0	7	19	11.01	11.01	0.00
	097 22000 HPS	4,375.73	0.00	4,375.73	29,260	0	0.0	0	167	293	14.95	14.95	487.25
	107 22000HPSF	4,039.69	0.00	4,039.69	25,913	0	0.0	0	130	261	15.59	15.59	430.20
	109 50000HPSF	1,181.46	0.00	1,181.46	10,830	0	0.0	0	22	55	10.91	10.91	93.05
	110 17000 MH	631.74	0.00	631.74	4,621	0	0.0	0	23	39	13.67	13.67	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 211	111	9500HPSPT	3,604.06	0.00	3,604.06	11,698	0	0.0	0	34	244	30.81	30.81	206.64	
	115	9500 HPSF	543.81	0.00	543.81	2,352	0	0.0	0	30	49	23.12	23.12	7.95	
	116	28800 MH	9,403.83	0.00	9,403.83	78,461	0	0.0	0	129	419	11.99	11.99	968.90	
	120	50000HPSB	390.64	0.00	390.64	2,574	0	0.0	0	1	13	15.18	15.18	79.50	
	122	16000SVPT	285.62	0.00	285.62	490	0	0.0	0	3	7	58.29	58.29	0.00	
	221	CS	41,857.88	0.00	41,857.88	370,450	0	2,830.1	103	0	0	11.30	11.30	0.00	
	229	GS TOD	341.03	0.00	341.03	1,653	221	0.0	3	0	0	20.63	20.63	0.00	
	231	SGS FIXED	152,466.19	0.00	152,466.19	1,175,545	1,778	1,802.1	2,836	0	0	12.97	12.97	0.00	
	232	SGS MEAS	10,994.88	0.00	10,994.88	93,700	0	242.6	154	0	0	11.73	11.73	0.00	
	233	SGS NMTR	911.86	0.00	911.86	5,418	0	0.0	25	0	0	16.83	16.83	0.00	
	235	MGS SEC	552,132.39	0.00	552,132.39	4,929,579	0	20,895.0	821	0	0	11.20	11.20	0.00	
	240	LGS SEC	729,168.47	0.00	729,168.47	7,866,036	0	21,899.0	94	0	0	9.27	9.27	0.00	
	242	LGS M SEC	5,462.86	0.00	5,462.86	53,200	0	189.0	1	0	0	10.27	10.27	0.00	
	244	LGS PRI	82,178.48	0.00	82,178.48	962,100	0	2,647.0	6	0	0	8.54	8.54	0.00	
	322	IP PRI	154,273.61	0.00	154,273.61	2,390,400	0	4,226.0	1	0	0	6.45	6.45	0.00	
	Total 211			1,759,221.45	0.00	1,759,221.45	18,042,695	1,999	54,730.8	4,044	846	1,895	9.75	9.75	2,546.09
	212	093	OL 7000	287.09	0.00	287.09	2,150	0	0.0	0	16	25	13.35	13.35	0.00
094		9500 HPS	571.67	0.00	571.67	2,976	0	0.0	0	43	62	19.21	19.21	41.15	
095		OL 20000	153.14	0.00	153.14	1,380	0	0.0	0	7	8	11.10	11.10	0.00	
097		22000 HPS	1,084.71	0.00	1,084.71	7,363	0	0.0	0	56	78	14.73	14.73	97.25	
107		22000HPSF	703.78	0.00	703.78	4,300	0	0.0	0	21	43	16.37	16.37	111.30	
109		50000HPSF	317.13	0.00	317.13	2,772	0	0.0	0	4	14	11.44	11.44	33.20	
110		17000 MH	194.57	0.00	194.57	1,309	0	0.0	0	4	11	14.86	14.86	15.90	
111		9500HPSPT	308.54	0.00	308.54	1,056	0	0.0	0	2	22	29.22	29.22	0.00	
115		9500 HPSF	99.65	0.00	99.65	432	0	0.0	0	6	9	23.07	23.07	1.40	
116		28800 MH	2,372.95	0.00	2,372.95	21,244	0	0.0	0	40	113	11.17	11.17	83.70	
122		16000SVPT	369.77	0.00	369.77	630	0	0.0	0	3	9	58.69	58.69	0.00	
126		36000MHPF	206.06	0.00	206.06	632	0	0.0	0	2	4	32.60	32.60	10.44	
208		EHG	124,370.60	0.00	124,370.60	1,151,883	0	6,972.6	408	0	0	10.80	10.80	0.00	
209		EHG MIN	28,435.17	0.00	28,435.17	251,364	0	2,263.7	132	0	0	11.31	11.31	0.00	
221		CS	22,939.09	0.00	22,939.09	198,062	0	1,783.9	78	0	0	11.58	11.58	0.00	
231		SGS FIXED	25,706.17	0.00	25,706.17	218,483	0	746.0	355	0	0	11.77	11.77	0.00	
232		SGS MEAS	3,291.91	0.00	3,291.91	26,767	0	59.3	50	0	0	12.30	12.30	0.00	
235		MGS SEC	205,419.31	0.00	205,419.31	1,806,901	0	8,171.0	319	0	0	11.37	11.37	0.00	
240		LGS SEC	319,804.65	0.00	319,804.65	3,332,442	0	9,906.0	66	0	0	9.60	9.60	0.00	
242		LGS M SEC	22,719.90	0.00	22,719.90	242,800	0	694.0	3	0	0	9.36	9.36	0.00	
Total 212			759,355.86	0.00	759,355.86	7,274,946	0	30,596.5	1,411	204	398	10.44	10.44	394.34	
213	094	9500 HPS	8.75	0.00	8.75	48	0	0.0	0	1	1	18.23	18.23	0.00	
	097	22000 HPS	39.88	0.00	39.88	300	0	0.0	0	2	3	13.29	13.29	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107	22000HPSF	21.34	0.00	21.34	100	0	0.0	0	1	1	21.34	21.34	7.95
	231	SGS FIXED	392.57	0.00	392.57	3,620	0	0.0	4	0	0	10.84	10.84	0.00
	232	SGS MEAS	92.67	0.00	92.67	864	0	0.0	1	0	0	10.73	10.73	0.00
	233	SGS NMTR	257.86	0.00	257.86	830	0	0.0	12	0	0	31.07	31.07	0.00
	235	MGS SEC	4,228.73	0.00	4,228.73	38,318	0	173.0	5	0	0	11.04	11.04	0.00
	240	LGS SEC	15,117.03	0.00	15,117.03	143,360	0	552.0	2	0	0	10.54	10.54	0.00
				20,158.83	0.00	20,158.83	187,440	0	725.0	24	4	5	10.75	10.75
216	093	OL 7000	23.51	0.00	23.51	172	0	0.0	0	1	2	13.67	13.67	0.00
	094	9500 HPS	1,250.02	0.00	1,250.02	5,916	0	0.0	0	34	125	21.13	21.13	164.60
	097	22000 HPS	971.54	0.00	971.54	6,872	0	0.0	0	22	69	14.14	14.14	62.65
	103	27500SVPT	178.00	0.00	178.00	488	0	0.0	0	1	4	36.48	36.48	0.00
	107	22000HPSF	621.80	0.00	621.80	4,000	0	0.0	0	21	40	15.55	15.55	57.05
	109	50000HPSF	457.10	0.00	457.10	4,158	0	0.0	0	4	21	10.99	10.99	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,680	0	0.0	0	10	35	32.67	32.67	56.00
	115	9500 HPSF	281.12	0.00	281.12	1,158	0	0.0	0	12	25	24.28	24.28	14.95
	116	28800 MH	605.88	0.00	605.88	5,182	0	0.0	0	9	28	11.69	11.69	39.75
	124	50000SVPF	195.38	0.00	195.38	792	0	0.0	0	1	4	24.67	24.67	0.00
	208	EHG	4,852.23	0.00	4,852.23	47,585	0	297.6	11	0	0	10.20	10.20	0.00
	209	EHG MIN	931.39	0.00	931.39	7,489	0	0.0	6	0	0	12.44	12.44	0.00
	229	GS TOD	1,903.69	0.00	1,903.69	19,920	9,184	0.0	2	0	0	9.56	9.56	0.00
	231	SGS FIXED	9,334.40	0.00	9,334.40	72,377	0	135.9	176	0	0	12.90	12.90	0.00
	232	SGS MEAS	1,331.35	0.00	1,331.35	11,322	0	45.8	20	0	0	11.76	11.76	0.00
	233	SGS NMTR	508.64	0.00	508.64	3,154	0	0.0	14	0	0	16.13	16.13	0.00
235	MGS SEC	62,522.32	0.00	62,522.32	541,102	0	2,615.0	105	0	0	11.55	11.55	0.00	
240	LGS SEC	165,175.00	0.00	165,175.00	1,650,260	0	5,692.0	24	0	0	10.01	10.01	0.00	
Total 216			251,692.16	0.00	251,692.16	2,383,627	9,184	8,786.3	358	115	353	10.56	10.56	428.20
221	093	OL 7000	11.75	0.00	11.75	86	0	0.0	0	1	1	13.66	13.66	0.00
	094	9500 HPS	250.21	0.00	250.21	1,296	0	0.0	0	4	27	19.31	19.31	15.90
	097	22000 HPS	555.80	0.00	555.80	3,400	0	0.0	0	16	34	16.35	16.35	96.80
	107	22000HPSF	358.10	0.00	358.10	2,400	0	0.0	0	9	24	14.92	14.92	25.70
	109	50000HPSF	85.05	0.00	85.05	792	0	0.0	0	2	4	10.74	10.74	7.95
	116	28800 MH	1,642.96	0.00	1,642.96	13,160	0	0.0	0	12	70	12.48	12.48	216.05
	231	SGS FIXED	2,386.51	0.00	2,386.51	19,610	0	61.7	38	0	0	12.17	12.17	0.00
	232	SGS MEAS	175.12	0.00	175.12	1,362	0	0.0	3	0	0	12.86	12.86	0.00
	235	MGS SEC	26,367.97	0.00	26,367.97	220,376	0	1,106.0	42	0	0	11.96	11.96	0.00
	237	MGS PRI	15,789.77	0.00	15,789.77	151,375	0	554.0	7	0	0	10.43	10.43	0.00
	240	LGS SEC	220,570.92	0.00	220,570.92	2,140,052	0	8,062.0	23	0	0	10.31	10.31	0.00
	244	LGS PRI	158,897.00	0.00	158,897.00	1,415,350	0	7,112.0	8	0	0	11.23	11.23	0.00
	322	IP PRI	123,462.81	0.00	123,462.81	1,953,000	0	3,231.0	1	0	0	6.32	6.32	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	3,787,695.13	663,788.00	3,123,907.13	63,771,066	0	39,583.0	4	0	0	5.94	4.90	0.00
		4,338,249.10	663,788.00	3,674,461.10	69,693,325	0	59,709.7	126	44	160	6.22	5.27	362.40
222	093 OL 7000	11.75	0.00	11.75	86	0	0.0	0	1	1	13.66	13.66	0.00
	097 22000 HPS	77.02	0.00	77.02	600	0	0.0	0	1	6	12.84	12.84	0.00
	126 36000MHPF	48.81	0.00	48.81	158	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,211.57	0.00	2,211.57	18,473	0	157.0	11	0	0	11.97	11.97	0.00
	209 EHG MIN	221.50	0.00	221.50	1,336	0	0.0	2	0	0	16.58	16.58	0.00
	231 SGS FIXED	444.81	0.00	444.81	4,253	0	7.2	4	0	0	10.46	10.46	0.00
	232 SGS MEAS	315.65	0.00	315.65	2,719	0	13.2	4	0	0	11.61	11.61	0.00
	235 MGS SEC	11,739.19	0.00	11,739.19	93,012	0	663.0	16	0	0	12.62	12.62	0.00
	240 LGS SEC	32,931.01	0.00	32,931.01	326,900	0	1,141.0	5	0	0	10.07	10.07	0.00
	Total 222	48,001.31	0.00	48,001.31	447,537	0	1,981.4	42	3	8	10.73	10.73	0.00
Total 240	240 097 22000 HPS	12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
		12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
Total 400	400 231 SGS FIXED	2,678.02	0.00	2,678.02	13,650	0	5.7	87	0	0	19.62	19.62	0.00
	233 SGS NMTR	727.75	0.00	727.75	5,805	0	0.0	16	0	0	12.54	12.54	0.00
	523 SL	131,607.42	0.00	131,607.42	822,947	0	0.0	4	0	0	15.99	15.99	0.00
Total 510		135,013.19	0.00	135,013.19	842,402	0	5.7	107	0	0	16.03	16.03	0.00
	510 093 OL 7000	78.35	0.00	78.35	602	0	0.0	0	3	7	13.01	13.01	0.00
	094 9500 HPS	16.66	0.00	16.66	96	0	0.0	0	2	2	17.35	17.35	0.00
	107 22000HPSF	28.37	0.00	28.37	200	0	0.0	0	1	2	14.19	14.19	0.00
	110 17000 MH	24.70	0.00	24.70	119	0	0.0	0	1	1	20.76	20.76	7.95
	640 PS	47,330.73	0.00	47,330.73	470,834	0	2,218.3	14	0	0	10.05	10.05	0.00
	641 PS UNITS	4,518.16	0.00	4,518.16	49,800	0	258.0	1	0	0	9.07	9.07	0.00
	642 PS ALL E	115,385.38	0.00	115,385.38	1,367,726	0	5,728.4	15	0	0	8.44	8.44	0.00
Grand Total		167,382.35	0.00	167,382.35	1,889,377	0	8,204.7	30	7	12	8.86	8.86	7.95
		11,717,913.17	663,788.00	11,054,125.17	146,126,130	13,882	165,963.3	48,023	3,650	5,448	8.02	7.56	4,587.97



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,466.21	0.00	2,466.21	28,284	0	0.0	21	0	0	8.72	8.72	0.00
015 RS	4,838,248.88	0.00	4,838,248.88	51,930,942	0	1,223.2	41,772	0	0	9.32	9.32	0.00
018 RS EMP	10,156.31	0.00	10,156.31	115,212	0	0.0	82	0	0	8.82	8.82	0.00
030 RS TOD-ON	418.23	0.00	418.23	3,966	2,699	0.0	5	0	0	10.55	10.55	0.00
051 RSW-LM-EM	135.00	0.00	135.00	1,562	0	0.0	1	0	0	8.64	8.64	0.00
093 OL 7000	3,026.08	0.00	3,026.08	23,148	0	0.0	0	222	246	13.07	13.07	7.95
094 9500 HPS	27,130.48	0.00	27,130.48	148,971	0	0.0	0	2,321	2,796	18.21	18.21	1,143.42
095 OL 20000	737.61	0.00	737.61	6,799	0	0.0	0	19	32	10.85	10.85	0.00
097 22000 HPS	10,966.54	0.00	10,966.54	76,495	0	0.0	0	458	685	14.34	14.34	851.50
103 27500SVPT	199.25	0.00	199.25	550	0	0.0	0	1	4	36.23	36.23	0.00
107 22000HPSF	6,852.37	0.00	6,852.37	44,704	0	0.0	0	211	410	15.33	15.33	661.65
109 50000HPSF	2,370.21	0.00	2,370.21	21,841	0	0.0	0	35	98	10.85	10.85	167.40
110 17000 MH	1,186.53	0.00	1,186.53	8,541	0	0.0	0	39	65	13.89	13.89	33.20
111 9500HPSPT	5,176.59	0.00	5,176.59	17,013	0	0.0	0	60	317	30.43	30.43	276.36
115 9500 HPSF	1,339.58	0.00	1,339.58	5,846	0	0.0	0	69	107	22.91	22.91	24.30
116 28800 MH	15,822.12	0.00	15,822.12	134,869	0	0.0	0	202	645	11.73	11.73	1,332.25
120 50000HPSB	428.69	0.00	428.69	2,844	0	0.0	0	1	13	15.07	15.07	79.50
122 16000SVPT	923.09	0.00	923.09	1,601	0	0.0	0	8	21	57.66	57.66	0.00
124 50000SVPF	218.71	0.00	218.71	892	0	0.0	0	1	4	24.52	24.52	0.00
126 36000MHPPF	247.11	0.00	247.11	768	0	0.0	0	3	5	32.18	32.18	10.44
208 EHG	149,687.83	0.00	149,687.83	1,373,097	0	7,427.2	430	0	0	10.90	10.90	0.00
209 EHG MIN	34,878.58	0.00	34,878.58	308,707	0	2,263.7	140	0	0	11.30	11.30	0.00
221 CS	71,793.73	0.00	71,793.73	626,807	0	4,614.0	181	0	0	11.45	11.45	0.00
229 GS TOD	2,538.37	0.00	2,538.37	24,212	9,405	0.0	5	0	0	10.48	10.48	0.00
231 SGS FIXED	220,692.60	0.00	220,692.60	1,712,025	1,778	2,758.6	3,500	0	0	12.89	12.89	0.00
232 SGS MEAS	18,533.61	0.00	18,533.61	155,348	0	360.9	232	0	0	11.93	11.93	0.00
233 SGS NMTR	2,766.03	0.00	2,766.03	17,520	0	0.0	67	0	0	15.79	15.79	0.00
235 MGS SEC	986,371.25	0.00	986,371.25	8,610,012	0	33,623.0	1,308	0	0	11.46	11.46	0.00
237 MGS PRI	18,770.98	0.00	18,770.98	178,664	0	554.0	7	0	0	10.51	10.51	0.00
240 LGS SEC	1,681,480.70	0.00	1,681,480.70	17,338,107	0	47,252.0	214	0	0	9.70	9.70	0.00
242 LGS M SEC	32,053.43	0.00	32,053.43	333,672	0	883.0	4	0	0	9.61	9.61	0.00
244 LGS PRI	273,006.82	0.00	273,006.82	2,679,248	0	9,759.0	14	0	0	10.19	10.19	0.00
322 IP PRI	303,124.97	0.00	303,124.97	4,724,313	0	7,457.0	2	0	0	6.42	6.42	0.00
324 IP TRAN	3,811,647.76	663,788.00	3,147,859.76	64,249,890	0	39,583.0	4	0	0	5.93	4.90	0.00
523 SL	131,607.42	0.00	131,607.42	822,947	0	0.0	4	0	0	15.99	15.99	0.00
640 PS	52,117.99	0.00	52,117.99	517,376	0	2,218.3	14	0	0	10.07	10.07	0.00
641 PS UNITS	4,341.88	0.00	4,341.88	47,212	0	258.0	1	0	0	9.20	9.20	0.00
642 PS ALL E	131,009.67	0.00	131,009.67	1,550,123	0	5,728.4	15	0	0	8.45	8.45	0.00
Grand Total	12,854,473.21	663,788.00	12,190,685.21	157,844,128	13,882	165,963.3	48,023	3,650	5,448	8.14	7.72	4,587.97



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REALIZATION

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	206.28	0.00	206.28	2,397	0	0.0	2	0	0	8.61	8.61	0.00
	015 RS	791,488.37	0.00	791,488.37	8,315,697	0	312.2	7,606	0	0	9.52	9.52	0.00
	018 RS EMP	269.34	0.00	269.34	2,749	0	0.0	4	0	0	9.80	9.80	0.00
	030 RS TOD-ON	147.39	0.00	147.39	1,525	801	0.0	1	0	0	9.66	9.66	0.00
	093 OL 7000	1,159.12	0.00	1,159.12	8,867	0	0.0	0	92	94	13.07	13.07	0.00
	094 9500 HPS	9,369.54	0.00	9,369.54	52,184	0	0.0	0	886	969	17.95	17.95	324.95
	095 OL 20000	68.29	0.00	68.29	660	0	0.0	0	3	3	10.35	10.35	0.00
	097 22000 HPS	1,060.32	0.00	1,060.32	7,865	0	0.0	0	67	72	13.48	13.48	47.70
	107 22000HPSF	299.34	0.00	299.34	2,056	0	0.0	0	11	18	14.56	14.56	17.30
	110 17000 MH	129.16	0.00	129.16	918	0	0.0	0	6	7	14.07	14.07	7.95
	111 9500HPSPT	176.33	0.00	176.33	593	0	0.0	0	9	11	29.74	29.74	11.72
	115 9500 HPSF	119.97	0.00	119.97	550	0	0.0	0	9	10	21.81	21.81	0.00
	116 28800 MH	119.86	0.00	119.86	1,060	0	0.0	0	5	5	11.31	11.31	7.95
	122 16000SVPT	40.81	0.00	40.81	74	0	0.0	0	1	1	55.15	55.15	0.00
Total 010		804,654.12	0.00	804,654.12	8,397,195	801	312.2	7,613	1,089	1,190	9.58	9.58	417.57
020	011 RS-LMWH	2,259.93	0.00	2,259.93	25,887	0	0.0	19	0	0	8.73	8.73	0.00
	015 RS	4,046,760.51	0.00	4,046,760.51	43,615,245	0	911.0	34,166	0	0	9.28	9.28	0.00
	018 RS EMP	9,886.97	0.00	9,886.97	112,463	0	0.0	78	0	0	8.79	8.79	0.00
	030 RS TOD-ON	270.84	0.00	270.84	2,441	1,898	0.0	4	0	0	11.10	11.10	0.00
	051 RSW-LM-EM	135.00	0.00	135.00	1,562	0	0.0	1	0	0	8.64	8.64	0.00
	093 OL 7000	1,027.71	0.00	1,027.71	7,890	0	0.0	0	84	86	13.03	13.03	7.95
	094 9500 HPS	10,748.14	0.00	10,748.14	60,215	0	0.0	0	1,075	1,144	17.85	17.85	325.62
	095 OL 20000	45.44	0.00	45.44	441	0	0.0	0	2	2	10.30	10.30	0.00
	097 22000 HPS	1,888.24	0.00	1,888.24	14,102	0	0.0	0	126	129	13.39	13.39	58.45
	107 22000HPSF	330.06	0.00	330.06	2,352	0	0.0	0	17	21	14.03	14.03	12.15
	109 50000HPSF	80.39	0.00	80.39	832	0	0.0	0	3	4	9.66	9.66	0.00
	110 17000 MH	128.20	0.00	128.20	948	0	0.0	0	5	7	13.52	13.52	0.00
	111 9500HPSPT	77.20	0.00	77.20	273	0	0.0	0	5	5	28.28	28.28	2.00
	115 9500 HPSF	165.86	0.00	165.86	759	0	0.0	0	12	14	21.85	21.85	0.00
	116 28800 MH	240.54	0.00	240.54	2,149	0	0.0	0	7	10	11.19	11.19	15.90
	122 16000SVPT	190.73	0.00	190.73	329	0	0.0	0	1	4	57.97	57.97	0.00
Total 020		4,074,235.76	0.00	4,074,235.76	43,847,888	1,898	911.0	34,268	1,337	1,426	9.29	9.29	422.07
211	093 OL 7000	377.04	0.00	377.04	2,877	0	0.0	0	24	30	13.11	13.11	0.00
	094 9500 HPS	4,681.16	0.00	4,681.16	24,951	0	0.0	0	276	466	18.76	18.76	271.20
	095 OL 20000	449.24	0.00	449.24	4,115	0	0.0	0	7	19	10.92	10.92	0.00
	097 22000 HPS	4,882.99	0.00	4,882.99	32,997	0	0.0	0	167	293	14.80	14.80	487.25
	107 22000HPSF	4,294.15	0.00	4,294.15	27,953	0	0.0	0	130	261	15.36	15.36	430.20
	109 50000HPSF	1,294.76	0.00	1,294.76	12,031	0	0.0	0	22	55	10.76	10.76	93.05



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	692.07	0.00	692.07	5,116	0	0.0	0	23	39	13.53	13.53	1.40
	111 9500HPSPT	3,959.33	0.00	3,959.33	13,035	0	0.0	0	34	244	30.37	30.37	206.64
	115 9500 HPSF	610.88	0.00	610.88	2,670	0	0.0	0	30	49	22.88	22.88	7.95
	116 28800 MH	10,252.21	0.00	10,252.21	86,581	0	0.0	0	129	419	11.84	11.84	968.90
	120 50000HPSB	428.69	0.00	428.69	2,844	0	0.0	0	1	13	15.07	15.07	79.50
	122 16000SVPT	318.46	0.00	318.46	554	0	0.0	0	3	7	57.48	57.48	0.00
	221 CS	45,955.24	0.00	45,955.24	404,283	0	2,830.1	103	0	0	11.37	11.37	0.00
	229 GS TOD	388.65	0.00	388.65	1,844	221	0.0	3	0	0	21.08	21.08	0.00
	231 SGS FIXED	173,903.07	0.00	173,903.07	1,333,759	1,778	1,802.1	2,836	0	0	13.04	13.04	0.00
	232 SGS MEAS	12,545.87	0.00	12,545.87	105,986	0	242.6	154	0	0	11.84	11.84	0.00
	233 SGS NMTR	1,034.17	0.00	1,034.17	6,133	0	0.0	25	0	0	16.86	16.86	0.00
	235 MGS SEC	632,907.70	0.00	632,907.70	5,581,424	0	20,895.0	821	0	0	11.34	11.34	0.00
	240 LGS SEC	804,327.18	0.00	804,327.18	8,576,859	0	21,899.0	94	0	0	9.38	9.38	0.00
	242 LGS M SEC	6,593.14	0.00	6,593.14	63,647	0	189.0	1	0	0	10.36	10.36	0.00
	244 LGS PRI	97,370.94	0.00	97,370.94	1,130,895	0	2,647.0	6	0	0	8.61	8.61	0.00
	322 IP PRI	168,115.76	0.00	168,115.76	2,592,393	0	4,226.0	1	0	0	6.48	6.48	0.00
Total 211		1,975,382.70	0.00	1,975,382.70	20,012,947	1,999	54,730.8	4,044	846	1,895	9.87	9.87	2,546.09
212	093 OL 7000	319.96	0.00	319.96	2,427	0	0.0	0	16	25	13.18	13.18	0.00
	094 9500 HPS	642.95	0.00	642.95	3,392	0	0.0	0	43	62	18.95	18.95	41.15
	095 OL 20000	174.64	0.00	174.64	1,583	0	0.0	0	7	8	11.03	11.03	0.00
	097 22000 HPS	1,272.24	0.00	1,272.24	8,695	0	0.0	0	56	78	14.63	14.63	97.25
	107 22000HPSF	789.11	0.00	789.11	4,869	0	0.0	0	21	43	16.21	16.21	111.30
	109 50000HPSF	387.39	0.00	387.39	3,395	0	0.0	0	4	14	11.41	11.41	33.20
	110 17000 MH	210.00	0.00	210.00	1,428	0	0.0	0	4	11	14.71	14.71	15.90
	111 9500HPSPT	350.73	0.00	350.73	1,218	0	0.0	0	2	22	28.80	28.80	0.00
	115 9500 HPSF	108.60	0.00	108.60	478	0	0.0	0	6	9	22.72	22.72	1.40
	116 28800 MH	2,682.09	0.00	2,682.09	24,286	0	0.0	0	40	113	11.04	11.04	83.70
	122 16000SVPT	373.09	0.00	373.09	644	0	0.0	0	3	9	57.93	57.93	0.00
	126 36000MHPF	193.54	0.00	193.54	594	0	0.0	0	2	4	32.58	32.58	10.44
	208 EHG	141,221.10	0.00	141,221.10	1,294,023	0	6,972.6	408	0	0	10.91	10.91	0.00
	209 EHG MIN	33,595.38	0.00	33,595.38	298,767	0	2,263.7	132	0	0	11.24	11.24	0.00
	221 CS	25,838.49	0.00	25,838.49	222,524	0	1,783.9	78	0	0	11.61	11.61	0.00
	231 SGS FIXED	29,241.84	0.00	29,241.84	247,062	0	746.0	355	0	0	11.84	11.84	0.00
	232 SGS MEAS	3,761.77	0.00	3,761.77	30,416	0	59.3	50	0	0	12.37	12.37	0.00
	235 MGS SEC	232,382.73	0.00	232,382.73	2,004,751	0	8,171.0	319	0	0	11.59	11.59	0.00
	240 LGS SEC	364,765.99	0.00	364,765.99	3,762,196	0	9,906.0	66	0	0	9.70	9.70	0.00
	242 LGS M SEC	25,460.29	0.00	25,460.29	270,025	0	694.0	3	0	0	9.43	9.43	0.00
Total 212		863,771.93	0.00	863,771.93	8,182,773	0	30,596.5	1,411	204	398	10.56	10.56	394.34



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.79	0.00	9.79	55	0	0.0	0	1	1	17.80	17.80	0.00
	097	22000 HPS	45.93	0.00	45.93	349	0	0.0	0	2	3	13.16	13.16	1.40
	107	22000HPSF	24.57	0.00	24.57	116	0	0.0	0	1	1	21.18	21.18	7.95
	231	SGS FIXED	441.34	0.00	441.34	4,136	0	0.0	4	0	0	10.67	10.67	0.00
	232	SGS MEAS	119.61	0.00	119.61	1,141	0	0.0	1	0	0	10.48	10.48	0.00
	233	SGS NMTR	273.62	0.00	273.62	880	0	0.0	12	0	0	31.09	31.09	0.00
	235	MGS SEC	4,912.92	0.00	4,912.92	44,628	0	173.0	5	0	0	11.01	11.01	0.00
	240	LGS SEC	16,618.13	0.00	16,618.13	157,418	0	552.0	2	0	0	10.56	10.56	0.00
Total 213			22,445.91	0.00	22,445.91	208,723	0	725.0	24	4	5	10.75	10.75	9.35
216	093	OL 7000	26.32	0.00	26.32	194	0	0.0	0	1	2	13.57	13.57	0.00
	094	9500 HPS	1,417.14	0.00	1,417.14	6,793	0	0.0	0	34	125	20.86	20.86	164.60
	097	22000 HPS	1,125.51	0.00	1,125.51	8,050	0	0.0	0	22	69	13.98	13.98	62.65
	103	27500SVPT	199.25	0.00	199.25	550	0	0.0	0	1	4	36.23	36.23	0.00
	107	22000HPSF	696.82	0.00	696.82	4,522	0	0.0	0	21	40	15.41	15.41	57.05
	109	50000HPSF	511.70	0.00	511.70	4,687	0	0.0	0	4	21	10.92	10.92	33.20
	111	9500HPSPT	613.00	0.00	613.00	1,894	0	0.0	0	10	35	32.37	32.37	56.00
	115	9500 HPSF	334.27	0.00	334.27	1,389	0	0.0	0	12	25	24.07	24.07	14.95
	116	28800 MH	699.20	0.00	699.20	6,034	0	0.0	0	9	28	11.59	11.59	39.75
	124	50000SVPF	218.71	0.00	218.71	892	0	0.0	0	1	4	24.52	24.52	0.00
	208	EHG	5,848.71	0.00	5,848.71	57,207	0	297.6	11	0	0	10.22	10.22	0.00
	209	EHG MIN	1,070.59	0.00	1,070.59	8,710	0	0.0	6	0	0	12.29	12.29	0.00
	229	GS TOD	2,149.72	0.00	2,149.72	22,368	9,184	0.0	2	0	0	9.61	9.61	0.00
	231	SGS FIXED	10,770.77	0.00	10,770.77	83,845	0	135.9	176	0	0	12.85	12.85	0.00
	232	SGS MEAS	1,544.57	0.00	1,544.57	13,160	0	45.8	20	0	0	11.74	11.74	0.00
	233	SGS NMTR	620.34	0.00	620.34	3,837	0	0.0	14	0	0	16.17	16.17	0.00
	235	MGS SEC	71,765.81	0.00	71,765.81	615,485	0	2,615.0	105	0	0	11.66	11.66	0.00
	240	LGS SEC	189,107.10	0.00	189,107.10	1,869,683	0	5,692.0	24	0	0	10.11	10.11	0.00
Total 216			288,719.53	0.00	288,719.53	2,709,300	9,184	8,786.3	358	115	353	10.66	10.66	428.20
221	093	OL 7000	16.10	0.00	16.10	121	0	0.0	0	1	1	13.31	13.31	0.00
	094	9500 HPS	244.38	0.00	244.38	1,279	0	0.0	0	4	27	19.11	19.11	15.90
	097	22000 HPS	589.77	0.00	589.77	3,638	0	0.0	0	16	34	16.21	16.21	96.80
	107	22000HPSF	387.18	0.00	387.18	2,615	0	0.0	0	9	24	14.81	14.81	25.70
	109	50000HPSF	95.97	0.00	95.97	896	0	0.0	0	2	4	10.71	10.71	7.95
	116	28800 MH	1,828.22	0.00	1,828.22	14,759	0	0.0	0	12	70	12.39	12.39	216.05
	231	SGS FIXED	2,797.16	0.00	2,797.16	23,121	0	61.7	38	0	0	12.10	12.10	0.00
	232	SGS MEAS	197.64	0.00	197.64	1,527	0	0.0	3	0	0	12.94	12.94	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	30,557.89	0.00	30,557.89	255,067	0	1,106.0	42	0	0	11.98	11.98	0.00
	237 MGS PRI	18,770.98	0.00	18,770.98	178,664	0	554.0	7	0	0	10.51	10.51	0.00
	240 LGS SEC	268,882.14	0.00	268,882.14	2,602,422	0	8,062.0	23	0	0	10.33	10.33	0.00
	244 LGS PRI	175,635.88	0.00	175,635.88	1,548,353	0	7,112.0	8	0	0	11.34	11.34	0.00
	322 IP PRI	135,009.21	0.00	135,009.21	2,131,920	0	3,231.0	1	0	0	6.33	6.33	0.00
	324 IP TRAN	3,811,647.76	663,788.00	3,147,859.76	64,249,890	0	39,583.0	4	0	0	5.93	4.90	0.00
Total 221		4,446,660.28	663,788.00	3,782,872.28	71,014,272	0	59,709.7	126	44	160	6.26	5.33	362.40
	222												
	093 OL 7000	12.89	0.00	12.89	95	0	0.0	0	1	1	13.57	13.57	0.00
	097 22000 HPS	88.71	0.00	88.71	699	0	0.0	0	1	6	12.69	12.69	0.00
	126 36000MHPF	53.57	0.00	53.57	174	0	0.0	0	1	1	30.79	30.79	0.00
	208 EHG	2,618.02	0.00	2,618.02	21,867	0	157.0	11	0	0	11.97	11.97	0.00
	209 EHG MIN	212.61	0.00	212.61	1,230	0	0.0	2	0	0	17.29	17.29	0.00
	231 SGS FIXED	501.61	0.00	501.61	4,773	0	7.2	4	0	0	10.51	10.51	0.00
	232 SGS MEAS	364.15	0.00	364.15	3,118	0	13.2	4	0	0	11.68	11.68	0.00
	235 MGS SEC	13,844.20	0.00	13,844.20	108,657	0	663.0	16	0	0	12.74	12.74	0.00
	240 LGS SEC	37,780.16	0.00	37,780.16	369,529	0	1,141.0	5	0	0	10.22	10.22	0.00
Total 222		55,475.92	0.00	55,475.92	510,142	0	1,981.4	42	3	8	10.87	10.87	0.00
	240												
	097 22000 HPS	12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
Total 240		12.83	0.00	12.83	100	0	0.0	0	1	1	12.83	12.83	0.00
	400												
	231 SGS FIXED	3,036.81	0.00	3,036.81	15,329	0	5.7	87	0	0	19.81	19.81	0.00
	233 SGS NMTR	837.90	0.00	837.90	6,670	0	0.0	16	0	0	12.56	12.56	0.00
	523 SL	131,607.42	0.00	131,607.42	822,947	0	0.0	4	0	0	15.99	15.99	0.00
Total 400		135,482.13	0.00	135,482.13	844,946	0	5.7	107	0	0	16.03	16.03	0.00
	510												
	093 OL 7000	86.94	0.00	86.94	677	0	0.0	0	3	7	12.84	12.84	0.00
	094 9500 HPS	17.38	0.00	17.38	102	0	0.0	0	2	2	17.04	17.04	0.00
	107 22000HPSF	31.14	0.00	31.14	221	0	0.0	0	1	2	14.09	14.09	0.00
	110 17000 MH	27.10	0.00	27.10	131	0	0.0	0	1	1	20.69	20.69	7.95
	640 PS	52,117.99	0.00	52,117.99	517,376	0	2,218.3	14	0	0	10.07	10.07	0.00
	641 PS UNITS	4,341.88	0.00	4,341.88	47,212	0	258.0	1	0	0	9.20	9.20	0.00
	642 PS ALL E	131,009.67	0.00	131,009.67	1,550,123	0	5,728.4	15	0	0	8.45	8.45	0.00
Total 510		187,632.10	0.00	187,632.10	2,115,842	0	8,204.7	30	7	12	8.87	8.87	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		12,854,473.21	663,788.00	12,190,685.21	157,844,128	13,882	165,963.3	48,023	3,650	5,448	8.14	7.72	4,587.97

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2017

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,998	41,636
37. COMMERCIAL	5,860	5,837
38. INDUSTRIAL	163	161
39. OTHER	137	138
40. TOTAL	48,158	47,772

INSTRUCTIONS

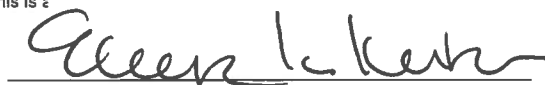
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	108
Public Schools	30	30
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2019

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2017

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$192,466,378
2. Construction Work in Progress	6,162,036
3. Materials and Supplies paid for	308,002
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$200,260,540</u>
Deductions:	
7. Accumulated Depreciation (3)	73,311,580
8. Unamortized Investment Tax Credit	64
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,383,295
11. Deferred Income Taxes	29,651,850
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$107,346,789</u>
14. Rate Base	<u><u>\$92,913,751</u></u>
15. Net Operating Income (5)	\$6,657,161
16. Charitable Contributions (Net of Tax Effect) (5)	(30,997)
17. Allowance for Funds Used During Construction (5)	55,576
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(168,206)
19. Total (5)	<u><u>\$6,513,534</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.01%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



December 2017

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	3,407.76	0.00	3,407.76	40,076	0	0.0	21	0	0	8.50	8.50	0.00
015 RS	6,777,277.36	0.00	6,777,277.36	76,512,681	0	1,410.0	41,890	0	0	8.86	8.86	0.00
018 RS EMP	14,128.39	0.00	14,128.39	167,602	0	0.0	81	0	0	8.43	8.43	0.00
030 RS TOD-ON	802.02	0.00	802.02	8,746	5,575	0.0	5	0	0	9.17	9.17	0.00
051 RSW-LM-EM	223.59	0.00	223.59	2,688	0	0.0	1	0	0	8.32	8.32	0.00
093 OL 7000	2,761.91	0.00	2,761.91	22,356	0	0.0	0	223	243	12.35	12.35	7.95
094 9500 HPS	24,604.17	0.00	24,604.17	144,428	0	0.0	0	2,325	2,790	17.04	17.04	1,149.82
095 OL 20000	522.88	0.00	522.88	5,204	0	0.0	0	16	25	10.05	10.05	0.00
097 22000 HPS	9,738.27	0.00	9,738.27	72,980	0	0.0	0	467	681	13.34	13.34	809.82
103 27500SVPT	178.02	0.00	178.02	528	0	0.0	0	1	4	33.72	33.72	0.00
107 22000HPSF	6,333.66	0.00	6,333.66	44,137	0	0.0	0	213	409	14.35	14.35	653.70
109 50000HPSF	2,124.67	0.00	2,124.67	20,972	0	0.0	0	35	98	10.13	10.13	167.40
110 17000 MH	1,082.72	0.00	1,082.72	8,385	0	0.0	0	39	65	12.91	12.91	33.20
111 9500HPSPT	4,710.56	0.00	4,710.56	16,536	0	0.0	0	60	318	28.49	28.49	279.36
115 9500 HPSF	1,187.64	0.00	1,187.64	5,557	0	0.0	0	69	107	21.37	21.37	24.30
116 28800 MH	14,347.13	0.00	14,347.13	130,399	0	0.0	0	203	646	11.00	11.00	1,332.25
120 50000HPSB	390.79	0.00	390.79	2,782	0	0.0	0	1	13	14.05	14.05	79.50
122 16000SVPT	859.00	0.00	859.00	1,575	0	0.0	0	8	21	54.54	54.54	0.00
124 50000SVPF	195.44	0.00	195.44	856	0	0.0	0	1	4	22.83	22.83	0.00
126 36000MHPF	254.93	0.00	254.93	790	0	0.0	0	3	5	32.27	32.27	10.44
208 EHG	192,715.77	0.00	192,715.77	1,901,597	0	8,251.0	426	0	0	10.13	10.13	0.00
209 EHG MIN	52,393.13	0.00	52,393.13	523,663	0	2,838.5	143	0	0	10.01	10.01	0.00
221 CS	103,987.32	0.00	103,987.32	947,380	0	4,949.1	180	0	0	10.98	10.98	0.00
229 GS TOD	3,275.18	0.00	3,275.18	36,403	20,883	0.0	5	0	0	9.00	9.00	0.00
231 SGS FIXED	255,704.93	0.00	255,704.93	2,215,794	2,461	3,009.9	3,527	0	0	11.54	11.54	0.00
232 SGS MEAS	21,556.97	0.00	21,556.97	197,762	0	396.0	232	0	0	10.90	10.90	0.00
233 SGS NMTR	3,131.48	0.00	3,131.48	21,645	0	0.0	68	0	0	14.47	14.47	0.00
235 MGS SEC	1,067,046.34	0.00	1,067,046.34	10,168,494	0	33,796.0	1,307	0	0	10.49	10.49	0.00
237 MGS PRI	18,118.81	0.00	18,118.81	232,125	0	252.0	2	0	0	7.81	7.81	0.00
240 LGS SEC	1,628,160.01	0.00	1,628,160.01	18,120,632	0	46,285.0	212	0	0	8.99	8.99	0.00
242 LGS M SEC	38,726.51	0.00	38,726.51	444,800	0	1,039.0	4	0	0	8.71	8.71	0.00
244 LGS PRI	269,243.39	0.00	269,243.39	2,840,050	0	10,061.0	14	0	0	9.48	9.48	0.00
322 IP PRI	291,700.47	0.00	291,700.47	4,783,800	0	7,195.0	2	0	0	6.10	6.10	0.00
324 IP TRAN	3,945,920.40	663,788.00-	4,609,708.40	66,503,527	0	166,768.0	4	0	0	5.93	6.93	0.00
523 SL	131,553.68	0.00	131,553.68	887,978	0	0.0	4	0	0	14.81	14.81	0.00
640 PS	63,744.14	0.00	63,744.14	635,567	0	2,355.7	14	0	0	10.03	10.03	0.00
641 PS UNITS	6,649.89	0.00	6,649.89	74,400	0	348.0	1	0	0	8.94	8.94	0.00
642 PS ALL E	161,885.98	0.00	161,885.98	1,919,148	0	7,437.2	15	0	0	8.44	8.44	0.00
Grand Total	15,120,645.31	663,788.00-	15,784,433.31	189,664,043	28,919	296,391.4	48,158	3,664	5,429	7.97	8.32	4,547.74



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	292.78	0.00	292.78	3,504	0	0.0	2	0	0	8.36	8.36	0.00
	015 RS	1,080,323.93	0.00	1,080,323.93	11,997,244	0	363.1	7,626	0	0	9.00	9.00	0.00
	018 RS EMP	371.96	0.00	371.96	4,133	0	0.0	4	0	0	9.00	9.00	0.00
	030 RS TOD-ON	188.63	0.00	188.63	2,126	1,323	0.0	1	0	0	8.87	8.87	0.00
	093 OL 7000	1,041.60	0.00	1,041.60	8,464	0	0.0	0	91	92	12.31	12.31	0.00
	094 9500 HPS	8,420.61	0.00	8,420.61	50,104	0	0.0	0	886	967	16.81	16.81	326.80
	095 OL 20000	53.76	0.00	53.76	535	0	0.0	0	2	2	10.05	10.05	0.00
	097 22000 HPS	1,009.78	0.00	1,009.78	7,954	0	0.0	0	69	76	12.70	12.70	47.70
	107 22000HPSF	264.73	0.00	264.73	1,944	0	0.0	0	11	18	13.62	13.62	17.30
	110 17000 MH	118.52	0.00	118.52	903	0	0.0	0	6	7	13.13	13.13	7.95
	111 9500HPSPT	159.29	0.00	159.29	572	0	0.0	0	9	11	27.85	27.85	11.72
	115 9500 HPSF	106.16	0.00	106.16	520	0	0.0	0	9	10	20.42	20.42	0.00
	116 28800 MH	107.36	0.00	107.36	1,015	0	0.0	0	5	5	10.58	10.58	7.95
	122 16000SVPT	39.13	0.00	39.13	75	0	0.0	0	1	1	52.17	52.17	0.00
Total 010		1,092,498.24	0.00	1,092,498.24	12,079,093	1,323	363.1	7,633	1,089	1,189	9.04	9.04	419.42
020	011 RS-LMWH	3,114.98	0.00	3,114.98	36,572	0	0.0	19	0	0	8.52	8.52	0.00
	015 RS	5,696,953.43	0.00	5,696,953.43	64,515,437	0	1,046.9	34,264	0	0	8.83	8.83	0.00
	018 RS EMP	13,756.43	0.00	13,756.43	163,469	0	0.0	77	0	0	8.42	8.42	0.00
	030 RS TOD-ON	613.39	0.00	613.39	6,620	4,252	0.0	4	0	0	9.27	9.27	0.00
	051 RSW-LM-EM	223.59	0.00	223.59	2,688	0	0.0	1	0	0	8.32	8.32	0.00
	093 OL 7000	976.63	0.00	976.63	7,912	0	0.0	0	84	86	12.34	12.34	7.95
	094 9500 HPS	9,826.47	0.00	9,826.47	58,873	0	0.0	0	1,077	1,138	16.69	16.69	328.63
	095 OL 20000	39.34	0.00	39.34	406	0	0.0	0	2	2	9.69	9.69	0.00
	097 22000 HPS	1,727.41	0.00	1,727.41	13,844	0	0.0	0	127	129	12.48	12.48	58.45
	107 22000HPSF	298.14	0.00	298.14	2,268	0	0.0	0	17	21	13.15	13.15	12.15
	109 50000HPSF	77.27	0.00	77.27	856	0	0.0	0	3	4	9.03	9.03	0.00
	110 17000 MH	110.69	0.00	110.69	903	0	0.0	0	5	7	12.26	12.26	0.00
	111 9500HPSPT	68.77	0.00	68.77	260	0	0.0	0	5	5	26.45	26.45	2.00
	115 9500 HPSF	149.26	0.00	149.26	728	0	0.0	0	12	14	20.50	20.50	0.00
	116 28800 MH	212.81	0.00	212.81	2,030	0	0.0	0	7	10	10.48	10.48	15.90
	122 16000SVPT	164.37	0.00	164.37	300	0	0.0	0	1	4	54.79	54.79	0.00
Total 020		5,728,312.98	0.00	5,728,312.98	64,813,166	4,252	1,046.9	34,365	1,340	1,420	8.84	8.84	425.08
211	093 OL 7000	330.96	0.00	330.96	2,668	0	0.0	0	25	29	12.40	12.40	0.00
	094 9500 HPS	4,225.65	0.00	4,225.65	24,038	0	0.0	0	277	465	17.58	17.58	272.74
	095 OL 20000	307.83	0.00	307.83	3,045	0	0.0	0	7	15	10.11	10.11	0.00
	097 22000 HPS	4,189.88	0.00	4,189.88	30,472	0	0.0	0	173	283	13.75	13.75	440.75
	107 22000HPSF	4,036.68	0.00	4,036.68	28,045	0	0.0	0	132	260	14.39	14.39	422.25
	109 50000HPSF	1,187.64	0.00	1,187.64	11,770	0	0.0	0	22	55	10.09	10.09	93.05
	110 17000 MH	634.15	0.00	634.15	5,031	0	0.0	0	23	39	12.60	12.60	1.40



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,625.17	0.00	3,625.17	12,740	0	0.0	0	34	245	28.46	28.46	209.64	
	115	9500 HPSF	542.33	0.00	542.33	2,541	0	0.0	0	30	49	21.34	21.34	7.95	
	116	28800 MH	9,425.87	0.00	9,425.87	84,853	0	0.0	0	130	421	11.11	11.11	968.90	
	120	50000HPSB	390.79	0.00	390.79	2,782	0	0.0	0	1	13	14.05	14.05	79.50	
	122	16000SVPT	285.67	0.00	285.67	525	0	0.0	0	3	7	54.41	54.41	0.00	
	221	CS	65,151.32	0.00	65,151.32	594,780	0	2,996.9	103	0	0	10.95	10.95	0.00	
	229	GS TOD	334.78	0.00	334.78	1,635	291	0.0	3	0	0	20.48	20.48	0.00	
	231	SGS FIXED	198,738.91	0.00	198,738.91	1,700,993	2,461	1,957.8	2,859	0	0	11.68	11.68	0.00	
	232	SGS MEAS	14,254.96	0.00	14,254.96	130,589	0	250.9	154	0	0	10.92	10.92	0.00	
	233	SGS NMTR	912.74	0.00	912.74	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	655,967.55	0.00	655,967.55	6,267,891	0	20,280.0	815	0	0	10.47	10.47	0.00	
	240	LGS SEC	790,273.38	0.00	790,273.38	9,036,036	0	21,142.0	94	0	0	8.75	8.75	0.00	
	242	LGS M SEC	8,261.67	0.00	8,261.67	92,400	0	232.0	1	0	0	8.94	8.94	0.00	
	244	LGS PRI	96,153.92	0.00	96,153.92	1,185,300	0	2,828.0	6	0	0	8.11	8.11	0.00	
	322	IP PRI	169,925.52	0.00	169,925.52	2,872,800	0	3,996.0	1	0	0	5.91	5.91	0.00	
	Total 211			2,029,157.37	0.00	2,029,157.37	22,096,352	2,752	53,683.6	4,061	857	1,881	9.18	9.18	2,496.18
	212	093	OL 7000	287.28	0.00	287.28	2,300	0	0.0	0	17	25	12.49	12.49	0.00
094		9500 HPS	593.16	0.00	593.16	3,353	0	0.0	0	44	65	17.69	17.69	41.15	
095		OL 20000	121.95	0.00	121.95	1,218	0	0.0	0	5	6	10.01	10.01	0.00	
097		22000 HPS	1,149.71	0.00	1,149.71	8,506	0	0.0	0	56	80	13.52	13.52	102.07	
107		22000HPSF	704.08	0.00	704.08	4,644	0	0.0	0	21	43	15.16	15.16	111.30	
109		50000HPSF	317.30	0.00	317.30	2,996	0	0.0	0	4	14	10.59	10.59	33.20	
110		17000 MH	194.65	0.00	194.65	1,419	0	0.0	0	4	11	13.72	13.72	15.90	
111		9500HPSPT	308.54	0.00	308.54	1,144	0	0.0	0	2	22	26.97	26.97	0.00	
115		9500 HPSF	99.65	0.00	99.65	468	0	0.0	0	6	9	21.29	21.29	1.40	
116		28800 MH	2,374.58	0.00	2,374.58	22,939	0	0.0	0	40	113	10.35	10.35	83.70	
122		16000SVPT	369.83	0.00	369.83	675	0	0.0	0	3	9	54.79	54.79	0.00	
126		36000MHPF	206.10	0.00	206.10	632	0	0.0	0	2	4	32.61	32.61	10.44	
208		EHG	180,448.59	0.00	180,448.59	1,776,573	0	7,761.3	404	0	0	10.16	10.16	0.00	
209		EHG MIN	50,739.30	0.00	50,739.30	508,947	0	2,838.5	135	0	0	9.97	9.97	0.00	
221		CS	38,836.00	0.00	38,836.00	352,600	0	1,952.2	77	0	0	11.01	11.01	0.00	
231		SGS FIXED	38,639.36	0.00	38,639.36	365,939	0	834.3	359	0	0	10.56	10.56	0.00	
232		SGS MEAS	4,751.27	0.00	4,751.27	43,491	0	77.1	50	0	0	10.92	10.92	0.00	
235	MGS SEC	273,708.89	0.00	273,708.89	2,603,718	0	8,835.0	320	0	0	10.51	10.51	0.00		
240	LGS SEC	388,991.98	0.00	388,991.98	4,316,078	0	10,958.0	65	0	0	9.01	9.01	0.00		
242	LGS M SEC	30,464.84	0.00	30,464.84	352,400	0	807.0	3	0	0	8.64	8.64	0.00		
Total 212			1,013,307.06	0.00	1,013,307.06	10,370,040	0	34,063.4	1,413	204	401	9.77	9.77	399.16	
213	094	9500 HPS	8.75	0.00	8.75	52	0	0.0	0	1	1	16.83	16.83	0.00	
	097	22000 HPS	39.91	0.00	39.91	324	0	0.0	0	2	3	12.32	12.32	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107	22000HPSF	21.34	0.00	21.34	108	0	0.0	0	1	1	19.76	19.76	7.95
	231	SGS FIXED	586.77	0.00	586.77	5,858	0	0.0	4	0	0	10.02	10.02	0.00
	232	SGS MEAS	224.70	0.00	224.70	2,468	0	0.0	1	0	0	9.10	9.10	0.00
	233	SGS NMTR	257.96	0.00	257.96	830	0	0.0	12	0	0	31.08	31.08	0.00
	235	MGS SEC	5,386.93	0.00	5,386.93	57,106	0	134.0	5	0	0	9.43	9.43	0.00
	240	LGS SEC	15,920.58	0.00	15,920.58	168,000	0	496.0	2	0	0	9.48	9.48	0.00
			22,446.94	0.00	22,446.94	234,746	0	630.0	24	4	5	9.56	9.56	9.35
216	093	OL 7000	23.52	0.00	23.52	184	0	0.0	0	1	2	12.78	12.78	0.00
	094	9500 HPS	1,262.66	0.00	1,262.66	6,500	0	0.0	0	34	125	19.43	19.43	164.60
	097	22000 HPS	975.43	0.00	975.43	7,452	0	0.0	0	22	69	13.09	13.09	62.65
	103	27500SVPT	178.02	0.00	178.02	528	0	0.0	0	1	4	33.72	33.72	0.00
	107	22000HPSF	622.07	0.00	622.07	4,320	0	0.0	0	21	40	14.40	14.40	57.05
	109	50000HPSF	457.36	0.00	457.36	4,494	0	0.0	0	4	21	10.18	10.18	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,820	0	0.0	0	10	35	30.15	30.15	56.00
	115	9500 HPSF	290.24	0.00	290.24	1,300	0	0.0	0	12	25	22.33	22.33	14.95
	116	28800 MH	582.68	0.00	582.68	5,352	0	0.0	0	9	27	10.89	10.89	39.75
	124	50000SVPF	195.44	0.00	195.44	856	0	0.0	0	1	4	22.83	22.83	0.00
	208	EHG	8,791.40	0.00	8,791.40	92,028	0	319.1	11	0	0	9.55	9.55	0.00
	209	EHG MIN	1,398.70	0.00	1,398.70	13,002	0	0.0	6	0	0	10.76	10.76	0.00
	229	GS TOD	2,940.40	0.00	2,940.40	34,768	20,592	0.0	2	0	0	8.46	8.46	0.00
	231	SGS FIXED	11,310.18	0.00	11,310.18	95,048	0	142.8	176	0	0	11.90	11.90	0.00
	232	SGS MEAS	1,682.09	0.00	1,682.09	15,363	0	52.5	20	0	0	10.95	10.95	0.00
	233	SGS NMTR	1,231.95	0.00	1,231.95	9,592	0	0.0	15	0	0	12.84	12.84	0.00
	235	MGS SEC	83,560.71	0.00	83,560.71	794,261	0	2,770.0	109	0	0	10.52	10.52	0.00
240	LGS SEC	177,815.89	0.00	177,815.89	1,996,064	0	5,069.0	23	0	0	8.91	8.91	0.00	
Total 216		293,867.53	0.00	293,867.53	3,082,932	20,592	8,353.4	362	115	352	9.53	9.53	428.20	
221	093	OL 7000	11.76	0.00	11.76	92	0	0.0	0	1	1	12.78	12.78	0.00
	094	9500 HPS	250.21	0.00	250.21	1,404	0	0.0	0	4	27	17.82	17.82	15.90
	097	22000 HPS	556.24	0.00	556.24	3,672	0	0.0	0	16	34	15.15	15.15	96.80
	107	22000HPSF	358.24	0.00	358.24	2,592	0	0.0	0	9	24	13.82	13.82	25.70
	109	50000HPSF	85.10	0.00	85.10	856	0	0.0	0	2	4	9.94	9.94	7.95
	116	28800 MH	1,643.83	0.00	1,643.83	14,210	0	0.0	0	12	70	11.57	11.57	216.05
	231	SGS FIXED	2,979.45	0.00	2,979.45	26,491	0	61.4	38	0	0	11.25	11.25	0.00
	232	SGS MEAS	248.39	0.00	248.39	2,226	0	0.0	3	0	0	11.16	11.16	0.00
	235	MGS SEC	31,891.78	0.00	31,891.78	293,973	0	1,123.0	42	0	0	10.85	10.85	0.00
	237	MGS PRI	18,118.81	0.00	18,118.81	232,125	0	252.0	2	0	0	7.81	7.81	0.00
	240	LGS SEC	215,914.82	0.00	215,914.82	2,170,814	0	7,472.0	23	0	0	9.95	9.95	0.00
	244	LGS PRI	173,089.47	0.00	173,089.47	1,654,750	0	7,233.0	8	0	0	10.46	10.46	0.00
	322	IP PRI	121,774.95	0.00	121,774.95	1,911,000	0	3,199.0	1	0	0	6.37	6.37	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	3,945,920.40	663,788.00-	4,609,708.40	66,503,527	0	166,768.0	4	0	0	5.93	6.93	0.00
		4,512,843.45	663,788.00-	5,176,631.45	72,817,732	0	186,108.4	121	44	160	6.20	7.11	362.40
222	093 OL 7000	11.76	0.00	11.76	92	0	0.0	0	1	1	12.78	12.78	0.00
	097 22000 HPS	77.07	0.00	77.07	648	0	0.0	0	1	6	11.89	11.89	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	3,475.78	0.00	3,475.78	32,996	0	170.6	11	0	0	10.53	10.53	0.00
	209 EHG MIN	255.13	0.00	255.13	1,714	0	0.0	2	0	0	14.89	14.89	0.00
	231 SGS FIXED	554.21	0.00	554.21	5,527	0	7.0	4	0	0	10.03	10.03	0.00
	232 SGS MEAS	395.56	0.00	395.56	3,625	0	15.5	4	0	0	10.91	10.91	0.00
	235 MGS SEC	16,530.48	0.00	16,530.48	151,545	0	654.0	16	0	0	10.91	10.91	0.00
	240 LGS SEC	39,243.36	0.00	39,243.36	433,640	0	1,148.0	5	0	0	9.05	9.05	0.00
Total 222		60,592.18	0.00	60,592.18	629,945	0	1,995.1	42	3	8	9.62	9.62	0.00
240	097 22000 HPS	12.84	0.00	12.84	108	0	0.0	0	1	1	11.89	11.89	0.00
Total 240		12.84	0.00	12.84	108	0	0.0	0	1	1	11.89	11.89	0.00
400	231 SGS FIXED	2,896.05	0.00	2,896.05	15,938	0	6.6	87	0	0	18.17	18.17	0.00
	233 SGS NMTR	728.83	0.00	728.83	5,805	0	0.0	16	0	0	12.56	12.56	0.00
	523 SL	131,553.68	0.00	131,553.68	887,978	0	0.0	4	0	0	14.81	14.81	0.00
Total 400		135,178.56	0.00	135,178.56	909,721	0	6.6	107	0	0	14.86	14.86	0.00
510	093 OL 7000	78.40	0.00	78.40	644	0	0.0	0	3	7	12.17	12.17	0.00
	094 9500 HPS	16.66	0.00	16.66	104	0	0.0	0	2	2	16.02	16.02	0.00
	107 22000HPSF	28.38	0.00	28.38	216	0	0.0	0	1	2	13.14	13.14	0.00
	110 17000 MH	24.71	0.00	24.71	129	0	0.0	0	1	1	19.16	19.16	7.95
	640 PS	63,744.14	0.00	63,744.14	635,567	0	2,355.7	14	0	0	10.03	10.03	0.00
	641 PS UNITS	6,649.89	0.00	6,649.89	74,400	0	348.0	1	0	0	8.94	8.94	0.00
	642 PS ALL E	161,885.98	0.00	161,885.98	1,919,148	0	7,437.2	15	0	0	8.44	8.44	0.00
Total 510		232,428.16	0.00	232,428.16	2,630,208	0	10,140.9	30	7	12	8.84	8.84	7.95
Grand Total		15,120,645.31	663,788.00-	15,784,433.31	189,664,043	28,919	296,391.4	48,158	3,664	5,429	7.97	8.32	4,547.74



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										INCL FUEL	EXCL FUEL	
011 RS-LMWH	3,534.91	0.00	3,534.91	41,824	0	0.0	21	0	0	8.45	8.45	0.00
015 RS	6,848,746.35	0.00	6,848,746.35	78,293,945	0	1,410.0	41,890	0	0	8.75	8.75	0.00
018 RS EMP	14,273.51	0.00	14,273.51	171,194	0	0.0	81	0	0	8.34	8.34	0.00
030 RS TOD-ON	757.41	0.00	757.41	8,510	5,575	0.0	5	0	0	8.90	8.90	0.00
051 RSW-LM-EM	243.48	0.00	243.48	2,950	0	0.0	1	0	0	8.25	8.25	0.00
093 OL 7000	2,462.75	0.00	2,462.75	20,521	0	0.0	0	223	243	12.00	12.00	7.95
094 9500 HPS	22,312.44	0.00	22,312.44	135,468	0	0.0	0	2,325	2,790	16.47	16.47	1,149.82
095 OL 20000	410.67	0.00	410.67	4,331	0	0.0	0	16	25	9.48	9.48	0.00
097 22000 HPS	8,618.32	0.00	8,618.32	67,014	0	0.0	0	467	681	12.86	12.86	809.82
103 27500SVPT	147.32	0.00	147.32	450	0	0.0	0	1	4	32.74	32.74	0.00
107 22000HPSF	5,524.12	0.00	5,524.12	39,877	0	0.0	0	213	409	13.85	13.85	653.70
109 50000HPSF	1,839.80	0.00	1,839.80	18,768	0	0.0	0	35	98	9.80	9.80	167.40
110 17000 MH	961.92	0.00	961.92	7,703	0	0.0	0	39	65	12.49	12.49	33.20
111 9500HPSPT	4,292.07	0.00	4,292.07	15,572	0	0.0	0	60	318	27.56	27.56	279.36
115 9500 HPSF	1,025.68	0.00	1,025.68	4,979	0	0.0	0	69	107	20.60	20.60	24.30
116 28800 MH	12,578.47	0.00	12,578.47	118,115	0	0.0	0	203	646	10.65	10.65	1,332.25
120 50000HPSB	326.23	0.00	326.23	2,384	0	0.0	0	1	13	13.68	13.68	79.50
122 16000SVPT	806.42	0.00	806.42	1,518	0	0.0	0	8	21	53.12	53.12	0.00
124 50000SVPF	161.75	0.00	161.75	730	0	0.0	0	1	4	22.16	22.16	0.00
126 36000MHPPF	247.14	0.00	247.14	764	0	0.0	0	3	5	32.35	32.35	10.44
208 EHG	183,706.07	0.00	183,706.07	1,849,999	0	8,251.0	426	0	0	9.93	9.93	0.00
209 EHG MIN	54,146.54	0.00	54,146.54	556,712	0	2,838.5	143	0	0	9.73	9.73	0.00
221 CS	102,194.99	0.00	102,194.99	940,465	0	4,949.1	180	0	0	10.87	10.87	0.00
229 GS TOD	2,902.88	0.00	2,902.88	33,394	20,883	0.0	5	0	0	8.69	8.69	0.00
231 SGS FIXED	238,270.36	0.00	238,270.36	2,137,782	2,461	3,009.9	3,527	0	0	11.15	11.15	0.00
232 SGS MEAS	20,230.70	0.00	20,230.70	190,791	0	396.0	232	0	0	10.60	10.60	0.00
233 SGS NMTR	3,099.43	0.00	3,099.43	22,255	0	0.0	68	0	0	13.93	13.93	0.00
235 MGS SEC	941,443.53	0.00	941,443.53	9,249,147	0	33,796.0	1,307	0	0	10.18	10.18	0.00
237 MGS PRI	18,105.31	0.00	18,105.31	242,347	0	252.0	2	0	0	7.47	7.47	0.00
240 LGS SEC	1,423,162.88	0.00	1,423,162.88	16,342,197	0	46,285.0	212	0	0	8.71	8.71	0.00
242 LGS M SEC	36,032.97	0.00	36,032.97	424,768	0	1,039.0	4	0	0	8.48	8.48	0.00
244 LGS PRI	235,145.19	0.00	235,145.19	2,546,309	0	10,061.0	14	0	0	9.23	9.23	0.00
322 IP PRI	246,599.74	0.00	246,599.74	4,118,972	0	7,195.0	2	0	0	5.99	5.99	0.00
324 IP TRAN	4,037,739.04	663,788.00-	4,701,527.04	67,993,708	0	166,768.0	4	0	0	5.94	6.91	0.00
523 SL	131,553.68	0.00	131,553.68	887,978	0	0.0	4	0	0	14.81	14.81	0.00
640 PS	59,321.51	0.00	59,321.51	592,486	0	2,355.7	14	0	0	10.01	10.01	0.00
641 PS UNITS	6,584.20	0.00	6,584.20	74,080	0	348.0	1	0	0	8.89	8.89	0.00
642 PS ALL E	166,290.13	0.00	166,290.13	1,970,511	0	7,437.2	15	0	0	8.44	8.44	0.00
Grand Total	14,835,799.91	663,788.00-	15,499,587.91	189,130,518	28,919	296,391.4	48,158	3,664	5,429	7.84	8.20	4,547.74



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	282.29	0.00	282.29	3,399	0	0.0	2	0	0	8.31	8.31	0.00
	015 RS	1,075,169.34	0.00	1,075,169.34	12,112,000	0	363.1	7,626	0	0	8.88	8.88	0.00
	018 RS EMP	354.32	0.00	354.32	3,994	0	0.0	4	0	0	8.87	8.87	0.00
	030 RS TOD-ON	167.46	0.00	167.46	1,925	1,323	0.0	1	0	0	8.70	8.70	0.00
	093 OL 7000	924.96	0.00	924.96	7,741	0	0.0	0	91	92	11.95	11.95	0.00
	094 9500 HPS	7,401.22	0.00	7,401.22	45,666	0	0.0	0	886	967	16.21	16.21	326.80
	095 OL 20000	53.57	0.00	53.57	544	0	0.0	0	2	2	9.85	9.85	0.00
	097 22000 HPS	952.35	0.00	952.35	7,686	0	0.0	0	69	76	12.39	12.39	47.70
	107 22000HPSF	225.25	0.00	225.25	1,715	0	0.0	0	11	18	13.13	13.13	17.30
	110 17000 MH	108.95	0.00	108.95	858	0	0.0	0	6	7	12.70	12.70	7.95
	111 9500HPSPT	152.76	0.00	152.76	567	0	0.0	0	9	11	26.94	26.94	11.72
	115 9500 HPSF	92.87	0.00	92.87	472	0	0.0	0	9	10	19.68	19.68	0.00
	116 28800 MH	93.88	0.00	93.88	918	0	0.0	0	5	5	10.23	10.23	7.95
	122 16000SVPT	38.56	0.00	38.56	76	0	0.0	0	1	1	50.74	50.74	0.00
Total 010		1,086,017.78	0.00	1,086,017.78	12,187,561	1,323	363.1	7,633	1,089	1,189	8.91	8.91	419.42
020	011 RS-LMWH	3,252.62	0.00	3,252.62	38,425	0	0.0	19	0	0	8.46	8.46	0.00
	015 RS	5,773,577.01	0.00	5,773,577.01	66,181,945	0	1,046.9	34,264	0	0	8.72	8.72	0.00
	018 RS EMP	13,919.19	0.00	13,919.19	167,200	0	0.0	77	0	0	8.32	8.32	0.00
	030 RS TOD-ON	589.95	0.00	589.95	6,585	4,252	0.0	4	0	0	8.96	8.96	0.00
	051 RSW-LM-EM	243.48	0.00	243.48	2,950	0	0.0	1	0	0	8.25	8.25	0.00
	093 OL 7000	884.49	0.00	884.49	7,368	0	0.0	0	84	86	12.00	12.00	7.95
	094 9500 HPS	9,271.64	0.00	9,271.64	57,290	0	0.0	0	1,077	1,138	16.18	16.18	328.63
	095 OL 20000	33.96	0.00	33.96	366	0	0.0	0	2	2	9.28	9.28	0.00
	097 22000 HPS	1,555.57	0.00	1,555.57	12,909	0	0.0	0	127	129	12.05	12.05	58.45
	107 22000HPSF	271.62	0.00	271.62	2,127	0	0.0	0	17	21	12.77	12.77	12.15
	109 50000HPSF	72.35	0.00	72.35	820	0	0.0	0	3	4	8.82	8.82	0.00
	110 17000 MH	104.62	0.00	104.62	893	0	0.0	0	5	7	11.72	11.72	0.00
	111 9500HPSPT	63.62	0.00	63.62	249	0	0.0	0	5	5	25.55	25.55	2.00
	115 9500 HPSF	132.93	0.00	132.93	671	0	0.0	0	12	14	19.81	19.81	0.00
	116 28800 MH	192.97	0.00	192.97	1,907	0	0.0	0	7	10	10.12	10.12	15.90
	122 16000SVPT	141.36	0.00	141.36	269	0	0.0	0	1	4	52.55	52.55	0.00
Total 020		5,804,307.38	0.00	5,804,307.38	66,481,974	4,252	1,046.9	34,365	1,340	1,420	8.73	8.73	425.08
211	093 OL 7000	290.02	0.00	290.02	2,408	0	0.0	0	25	29	12.04	12.04	0.00
	094 9500 HPS	3,760.48	0.00	3,760.48	22,093	0	0.0	0	277	465	17.02	17.02	272.74
	095 OL 20000	226.14	0.00	226.14	2,390	0	0.0	0	7	15	9.46	9.46	0.00
	097 22000 HPS	3,640.71	0.00	3,640.71	27,541	0	0.0	0	173	283	13.22	13.22	440.75
	107 22000HPSF	3,528.15	0.00	3,528.15	25,440	0	0.0	0	132	260	13.87	13.87	422.25
	109 50000HPSF	1,052.91	0.00	1,052.91	10,797	0	0.0	0	22	55	9.75	9.75	93.05



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	550.20	0.00	550.20	4,505	0	0.0	0	23	39	12.21	12.21	1.40
	111 9500HPSPT	3,339.58	0.00	3,339.58	12,115	0	0.0	0	34	245	27.57	27.57	209.64
	115 9500 HPSF	478.10	0.00	478.10	2,313	0	0.0	0	30	49	20.67	20.67	7.95
	116 28800 MH	8,285.65	0.00	8,285.65	77,021	0	0.0	0	130	421	10.76	10.76	968.90
	120 50000HPSB	326.23	0.00	326.23	2,384	0	0.0	0	1	13	13.68	13.68	79.50
	122 16000SVPT	264.35	0.00	264.35	502	0	0.0	0	3	7	52.66	52.66	0.00
	221 CS	63,792.85	0.00	63,792.85	587,814	0	2,996.9	103	0	0	10.85	10.85	0.00
	229 GS TOD	260.01	0.00	260.01	1,279	291	0.0	3	0	0	20.33	20.33	0.00
	231 SGS FIXED	184,396.63	0.00	184,396.63	1,634,795	2,461	1,957.8	2,859	0	0	11.28	11.28	0.00
	232 SGS MEAS	13,253.15	0.00	13,253.15	124,541	0	250.9	154	0	0	10.64	10.64	0.00
	233 SGS NMTR	777.88	0.00	777.88	4,627	0	0.0	25	0	0	16.81	16.81	0.00
	235 MGS SEC	565,977.24	0.00	565,977.24	5,577,598	0	20,280.0	815	0	0	10.15	10.15	0.00
	240 LGS SEC	690,378.33	0.00	690,378.33	8,101,160	0	21,142.0	94	0	0	8.52	8.52	0.00
	242 LGS M SEC	8,262.30	0.00	8,262.30	96,664	0	232.0	1	0	0	8.55	8.55	0.00
	244 LGS PRI	82,625.21	0.00	82,625.21	1,048,573	0	2,828.0	6	0	0	7.88	7.88	0.00
	322 IP PRI	145,424.69	0.00	145,424.69	2,530,687	0	3,996.0	1	0	0	5.75	5.75	0.00
Total 211		1,780,890.81	0.00	1,780,890.81	19,897,247	2,752	53,683.6	4,061	857	1,881	8.95	8.95	2,496.18
212	093 OL 7000	253.96	0.00	253.96	2,091	0	0.0	0	17	25	12.15	12.15	0.00
	094 9500 HPS	528.55	0.00	528.55	3,093	0	0.0	0	44	65	17.09	17.09	41.15
	095 OL 20000	97.00	0.00	97.00	1,031	0	0.0	0	5	6	9.41	9.41	0.00
	097 22000 HPS	984.88	0.00	984.88	7,597	0	0.0	0	56	80	12.96	12.96	102.07
	107 22000HPSF	610.64	0.00	610.64	4,169	0	0.0	0	21	43	14.65	14.65	111.30
	109 50000HPSF	262.06	0.00	262.06	2,559	0	0.0	0	4	14	10.24	10.24	33.20
	110 17000 MH	177.52	0.00	177.52	1,336	0	0.0	0	4	11	13.29	13.29	15.90
	111 9500HPSPT	272.08	0.00	272.08	1,051	0	0.0	0	2	22	25.89	25.89	0.00
	115 9500 HPSF	92.34	0.00	92.34	447	0	0.0	0	6	9	20.66	20.66	1.40
	116 28800 MH	2,073.15	0.00	2,073.15	20,754	0	0.0	0	40	113	9.99	9.99	83.70
	122 16000SVPT	362.15	0.00	362.15	671	0	0.0	0	3	9	53.97	53.97	0.00
	126 36000MHPF	206.38	0.00	206.38	632	0	0.0	0	2	4	32.66	32.66	10.44
	208 EHG	170,983.18	0.00	170,983.18	1,717,845	0	7,761.3	404	0	0	9.95	9.95	0.00
	209 EHG MIN	52,350.05	0.00	52,350.05	540,101	0	2,838.5	135	0	0	9.69	9.69	0.00
	221 CS	38,402.14	0.00	38,402.14	352,651	0	1,952.2	77	0	0	10.89	10.89	0.00
	231 SGS FIXED	37,386.29	0.00	37,386.29	364,903	0	834.3	359	0	0	10.25	10.25	0.00
	232 SGS MEAS	4,551.47	0.00	4,551.47	42,995	0	77.1	50	0	0	10.59	10.59	0.00
	235 MGS SEC	251,885.17	0.00	251,885.17	2,464,028	0	8,835.0	320	0	0	10.22	10.22	0.00
	240 LGS SEC	352,539.73	0.00	352,539.73	4,014,727	0	10,958.0	65	0	0	8.78	8.78	0.00
	242 LGS M SEC	27,770.67	0.00	27,770.67	328,104	0	807.0	3	0	0	8.46	8.46	0.00
Total 212		941,789.41	0.00	941,789.41	9,870,785	0	34,063.4	1,413	204	401	9.54	9.54	399.16



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	7.24	0.00	7.24	44	0	0.0	0	1	1	16.45	16.45	0.00
	097	22000 HPS	34.55	0.00	34.55	293	0	0.0	0	2	3	11.79	11.79	1.40
	107	22000HPSF	18.48	0.00	18.48	98	0	0.0	0	1	1	18.86	18.86	7.95
	231	SGS FIXED	592.43	0.00	592.43	6,010	0	0.0	4	0	0	9.86	9.86	0.00
	232	SGS MEAS	252.22	0.00	252.22	2,843	0	0.0	1	0	0	8.87	8.87	0.00
	233	SGS NMTR	226.10	0.00	226.10	728	0	0.0	12	0	0	31.06	31.06	0.00
	235	MGS SEC	4,695.08	0.00	4,695.08	52,058	0	134.0	5	0	0	9.02	9.02	0.00
	240	LGS SEC	13,419.75	0.00	13,419.75	147,152	0	496.0	2	0	0	9.12	9.12	0.00
Total 213			19,245.85	0.00	19,245.85	209,226	0	630.0	24	4	5	9.20	9.20	9.35
216	093	OL 7000	19.47	0.00	19.47	157	0	0.0	0	1	2	12.40	12.40	0.00
	094	9500 HPS	1,085.37	0.00	1,085.37	5,805	0	0.0	0	34	125	18.70	18.70	164.60
	097	22000 HPS	871.35	0.00	871.35	6,920	0	0.0	0	22	69	12.59	12.59	62.65
	103	27500SVPT	147.32	0.00	147.32	450	0	0.0	0	1	4	32.74	32.74	0.00
	107	22000HPSF	538.30	0.00	538.30	3,860	0	0.0	0	21	40	13.95	13.95	57.05
	109	50000HPSF	378.55	0.00	378.55	3,832	0	0.0	0	4	21	9.88	9.88	33.20
	111	9500HPSPT	464.03	0.00	464.03	1,590	0	0.0	0	10	35	29.18	29.18	56.00
	115	9500 HPSF	229.44	0.00	229.44	1,076	0	0.0	0	12	25	21.32	21.32	14.95
	116	28800 MH	541.88	0.00	541.88	5,138	0	0.0	0	9	27	10.55	10.55	39.75
	124	50000SVPF	161.75	0.00	161.75	730	0	0.0	0	1	4	22.16	22.16	0.00
	208	EHG	9,232.51	0.00	9,232.51	97,942	0	319.1	11	0	0	9.43	9.43	0.00
	209	EHG MIN	1,536.14	0.00	1,536.14	14,817	0	0.0	6	0	0	10.37	10.37	0.00
	229	GS TOD	2,642.87	0.00	2,642.87	32,115	20,592	0.0	2	0	0	8.23	8.23	0.00
	231	SGS FIXED	10,137.11	0.00	10,137.11	87,750	0	142.8	176	0	0	11.55	11.55	0.00
	232	SGS MEAS	1,581.66	0.00	1,581.66	14,876	0	52.5	20	0	0	10.63	10.63	0.00
	233	SGS NMTR	1,464.12	0.00	1,464.12	11,865	0	0.0	15	0	0	12.34	12.34	0.00
	235	MGS SEC	76,191.16	0.00	76,191.16	747,286	0	2,770.0	109	0	0	10.20	10.20	0.00
	240	LGS SEC	152,704.76	0.00	152,704.76	1,813,786	0	5,069.0	23	0	0	8.42	8.42	0.00
Total 216			259,927.79	0.00	259,927.79	2,849,995	20,592	8,353.4	362	115	352	9.12	9.12	428.20
221	093	OL 7000	8.82	0.00	8.82	77	0	0.0	0	1	1	11.45	11.45	0.00
	094	9500 HPS	241.54	0.00	241.54	1,371	0	0.0	0	4	27	17.62	17.62	15.90
	097	22000 HPS	499.35	0.00	499.35	3,375	0	0.0	0	16	34	14.80	14.80	96.80
	107	22000HPSF	307.99	0.00	307.99	2,283	0	0.0	0	9	24	13.49	13.49	25.70
	109	50000HPSF	73.93	0.00	73.93	760	0	0.0	0	2	4	9.73	9.73	7.95
	116	28800 MH	1,390.94	0.00	1,390.94	12,377	0	0.0	0	12	70	11.24	11.24	216.05
	231	SGS FIXED	2,749.16	0.00	2,749.16	25,085	0	61.4	38	0	0	10.96	10.96	0.00
	232	SGS MEAS	218.37	0.00	218.37	2,019	0	0.0	3	0	0	10.82	10.82	0.00



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											INCL FUEL	EXCL FUEL	
	235 MGS SEC	27,727.10	0.00	27,727.10	265,083	0	1,123.0	42	0	0	10.46	10.46	0.00
	237 MGS PRI	18,105.31	0.00	18,105.31	242,347	0	252.0	2	0	0	7.47	7.47	0.00
	240 LGS SEC	179,588.92	0.00	179,588.92	1,869,025	0	7,472.0	23	0	0	9.61	9.61	0.00
	244 LGS PRI	152,519.98	0.00	152,519.98	1,497,736	0	7,233.0	8	0	0	10.18	10.18	0.00
	322 IP PRI	101,175.05	0.00	101,175.05	1,588,285	0	3,199.0	1	0	0	6.37	6.37	0.00
	324 IP TRAN	4,037,739.04	663,788.00-	4,701,527.04	67,993,708	0	166,768.0	4	0	0	5.94	6.91	0.00
Total 221		4,522,345.50	663,788.00-	5,186,133.50	73,503,531	0	186,108.4	121	44	160	6.15	7.06	362.40
	222 093 OL 7000	9.82	0.00	9.82	79	0	0.0	0	1	1	12.43	12.43	0.00
	097 22000 HPS	66.72	0.00	66.72	585	0	0.0	0	1	6	11.41	11.41	0.00
	126 36000MHPF	40.76	0.00	40.76	132	0	0.0	0	1	1	30.88	30.88	0.00
	208 EHG	3,490.38	0.00	3,490.38	34,212	0	170.6	11	0	0	10.20	10.20	0.00
	209 EHG MIN	260.35	0.00	260.35	1,794	0	0.0	2	0	0	14.51	14.51	0.00
	231 SGS FIXED	478.98	0.00	478.98	4,843	0	7.0	4	0	0	9.89	9.89	0.00
	232 SGS MEAS	373.83	0.00	373.83	3,517	0	15.5	4	0	0	10.63	10.63	0.00
	235 MGS SEC	14,967.78	0.00	14,967.78	143,094	0	654.0	16	0	0	10.46	10.46	0.00
	240 LGS SEC	34,531.39	0.00	34,531.39	396,347	0	1,148.0	5	0	0	8.71	8.71	0.00
Total 222		54,220.01	0.00	54,220.01	584,603	0	1,995.1	42	3	8	9.27	9.27	0.00
	240 097 22000 HPS	12.84	0.00	12.84	108	0	0.0	0	1	1	11.89	11.89	0.00
Total 240		12.84	0.00	12.84	108	0	0.0	0	1	1	11.89	11.89	0.00
	400 231 SGS FIXED	2,529.76	0.00	2,529.76	14,396	0	6.6	87	0	0	17.57	17.57	0.00
	233 SGS NMTR	631.33	0.00	631.33	5,035	0	0.0	16	0	0	12.54	12.54	0.00
	523 SL	131,553.68	0.00	131,553.68	887,978	0	0.0	4	0	0	14.81	14.81	0.00
Total 400		134,714.77	0.00	134,714.77	907,409	0	6.6	107	0	0	14.85	14.85	0.00
	510 093 OL 7000	71.21	0.00	71.21	600	0	0.0	0	3	7	11.87	11.87	0.00
	094 9500 HPS	16.40	0.00	16.40	106	0	0.0	0	2	2	15.47	15.47	0.00
	107 22000HPSF	23.69	0.00	23.69	185	0	0.0	0	1	2	12.81	12.81	0.00
	110 17000 MH	20.63	0.00	20.63	111	0	0.0	0	1	1	18.59	18.59	7.95
	640 PS	59,321.51	0.00	59,321.51	592,486	0	2,355.7	14	0	0	10.01	10.01	0.00
	641 PS UNITS	6,584.20	0.00	6,584.20	74,080	0	348.0	1	0	0	8.89	8.89	0.00
	642 PS ALL E	166,290.13	0.00	166,290.13	1,970,511	0	7,437.2	15	0	0	8.44	8.44	0.00
Total 510		232,327.77	0.00	232,327.77	2,638,079	0	10,140.9	30	7	12	8.81	8.81	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		14,835,799.91	663,788.00-	15,499,587.91	189,130,518	28,919	296,391.4	48,158	3,664	5,429	7.84	8.20	4,547.74

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,090	41,562
37. COMMERCIAL	5,872	5,741
38. INDUSTRIAL	163	163
39. OTHER	137	136
40. TOTAL	48,262	47,602

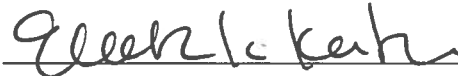
INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	107
Public Schools	30	29
Other Than Public Schools	0	0
	<u>137</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 20 18

(Signed) 

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05

FOR THE MONTH OF (01) Jan - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$193,734,393
2. Construction Work in Progress	6,008,337
3. Materials and Supplies paid for	302,897
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$201,369,751</u>
Deductions:	
7. Accumulated Depreciation (3)	73,605,258
8. Unamortized Investment Tax Credit	58
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,391,725
11. Deferred Income Taxes	30,233,150
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$108,230,191</u>
14. Rate Base	<u><u>\$93,139,560</u></u>
15. Net Operating Income (5)	\$7,097,431
16. Charitable Contributions (Net of Tax Effect) (5)	(47,142)
17. Allowance for Funds Used During Construction (5)	56,628
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(168,889)
19. Total (5)	<u><u>\$6,938,028</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.45%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



January 2018

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	4,735.79	0.00	4,735.79	56,440	0	0.0	21	0	0	8.39	8.39	0.00
015 RS	9,268,049.32	0.00	9,268,049.32	107,057,088	0	1,768.0	41,982	0	0	8.66	8.66	0.00
018 RS EMP	19,276.35	0.00	19,276.35	233,498	0	0.0	81	0	0	8.26	8.26	0.00
030 RS TOD-ON	1,181.20	0.00	1,181.20	13,854	9,152	0.0	5	0	0	8.53	8.53	0.00
051 RSW-LM-EM	371.21	0.00	371.21	4,532	0	0.0	1	0	0	8.19	8.19	0.00
093 OL 7000	2,750.32	0.00	2,750.32	21,928	0	0.0	0	225	245	12.54	12.54	7.95
094 9500 HPS	24,661.39	0.00	24,661.39	141,792	0	0.0	0	2,329	2,806	17.39	17.39	1,160.74
095 OL 20000	537.55	0.00	537.55	5,214	0	0.0	0	17	27	10.31	10.31	0.00
097 22000 HPS	9,904.73	0.00	9,904.73	73,115	0	0.0	0	466	704	13.55	13.55	765.26
103 27500SVPT	178.02	0.00	178.02	520	0	0.0	0	1	4	34.23	34.23	0.00
107 22000HPSF	6,334.23	0.00	6,334.23	43,267	0	0.0	0	213	411	14.64	14.64	653.70
109 50000HPSF	2,145.04	0.00	2,145.04	20,790	0	0.0	0	36	99	10.32	10.32	167.40
110 17000 MH	1,082.74	0.00	1,082.74	8,255	0	0.0	0	39	65	13.12	13.12	33.20
111 9500HPSPT	4,659.59	0.00	4,659.59	16,014	0	0.0	0	60	318	29.10	29.10	279.36
115 9500 HPSF	1,189.09	0.00	1,189.09	5,457	0	0.0	0	69	107	21.79	21.79	24.30
116 28800 MH	14,335.41	0.00	14,335.41	127,900	0	0.0	0	202	643	11.21	11.21	1,332.25
120 50000HPSB	390.79	0.00	390.79	2,730	0	0.0	0	1	13	14.31	14.31	79.50
122 16000SVPT	859.00	0.00	859.00	1,554	0	0.0	0	8	21	55.28	55.28	0.00
124 50000SVPF	195.44	0.00	195.44	840	0	0.0	0	1	4	23.27	23.27	0.00
126 36000MHPF	254.96	0.00	254.96	790	0	0.0	0	3	5	32.27	32.27	10.44
208 EHG	248,044.16	0.00	248,044.16	2,497,824	0	10,095.7	431	0	0	9.93	9.93	0.00
209 EHG MIN	76,851.78	0.00	76,851.78	807,481	0	3,195.8	143	0	0	9.52	9.52	0.00
221 CS	148,486.98	0.00	148,486.98	1,378,525	0	5,925.1	181	0	0	10.77	10.77	0.00
229 GS TOD	4,000.58	0.00	4,000.58	45,482	26,465	0.0	5	0	0	8.80	8.80	0.00
231 SGS FIXED	292,821.29	0.00	292,821.29	2,649,948	2,305	3,648.0	3,536	0	0	11.05	11.05	0.00
232 SGS MEAS	24,963.96	0.00	24,963.96	237,584	0	437.1	232	0	0	10.51	10.51	0.00
233 SGS NMTR	3,529.32	0.00	3,529.32	24,342	0	0.0	67	0	0	14.50	14.50	0.00
235 MGS SEC	1,144,119.96	0.00	1,144,119.96	10,788,692	0	36,899.0	1,306	0	0	10.60	10.60	0.00
237 MGS PRI	23,077.93	0.00	23,077.93	284,375	0	459.0	2	0	0	8.12	8.12	0.00
240 LGS SEC	1,634,063.95	0.00	1,634,063.95	17,684,880	0	48,991.0	211	0	0	9.24	9.24	0.00
242 LGS M SEC	49,607.00	0.00	49,607.00	563,600	0	1,377.0	4	0	0	8.80	8.80	0.00
244 LGS PRI	250,951.55	0.00	250,951.55	2,544,950	0	10,728.0	14	0	0	9.86	9.86	0.00
322 IP PRI	267,658.46	0.00	267,658.46	4,245,600	0	6,984.0	2	0	0	6.30	6.30	0.00
324 IP TRAN	4,276,507.19	160,500.00	4,116,007.19	73,643,334	0	95,434.0	4	0	0	5.81	5.59	0.00
523 SL	131,806.11	0.00	131,806.11	874,032	0	0.0	4	0	0	15.08	15.08	0.00
640 PS	71,227.51	0.00	71,227.51	710,134	0	2,472.8	14	0	0	10.03	10.03	0.00
641 PS UNITS	7,734.77	0.00	7,734.77	87,000	0	336.0	1	0	0	8.89	8.89	0.00
642 PS ALL E	199,479.80	0.00	199,479.80	2,367,976	0	8,243.5	15	0	0	8.42	8.42	0.00
Grand Total	18,218,024.47	160,500.00	18,057,524.47	229,271,337	37,922	236,994.0	48,262	3,670	5,472	7.95	7.88	4,514.10



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	395.17	0.00	395.17	4,793	0	0.0	2	0	0	8.24	8.24	0.00
	015 RS	1,396,428.18	0.00	1,396,428.18	15,864,057	0	430.6	7,633	0	0	8.80	8.80	0.00
	018 RS EMP	411.81	0.00	411.81	4,650	0	0.0	4	0	0	8.86	8.86	0.00
	030 RS TOD-ON	280.88	0.00	280.88	3,315	2,032	0.0	1	0	0	8.47	8.47	0.00
	093 OL 7000	1,034.30	0.00	1,034.30	8,302	0	0.0	0	92	92	12.46	12.46	0.00
	094 9500 HPS	8,388.70	0.00	8,388.70	48,930	0	0.0	0	885	967	17.14	17.14	324.16
	095 OL 20000	39.34	0.00	39.34	398	0	0.0	0	2	2	9.88	9.88	0.00
	097 22000 HPS	1,017.48	0.00	1,017.48	7,910	0	0.0	0	70	75	12.86	12.86	48.91
	107 22000HPSF	264.73	0.00	264.73	1,908	0	0.0	0	11	18	13.87	13.87	17.30
	110 17000 MH	118.52	0.00	118.52	889	0	0.0	0	6	7	13.33	13.33	7.95
	111 9500HPSPT	159.29	0.00	159.29	561	0	0.0	0	9	11	28.39	28.39	11.72
	115 9500 HPSF	106.16	0.00	106.16	510	0	0.0	0	9	10	20.82	20.82	0.00
	116 28800 MH	107.36	0.00	107.36	995	0	0.0	0	5	5	10.79	10.79	7.95
	122 16000SVPT	39.13	0.00	39.13	74	0	0.0	0	1	1	52.88	52.88	0.00
Total 010		1,408,791.05	0.00	1,408,791.05	15,947,292	2,032	430.6	7,640	1,090	1,188	8.83	8.83	417.99
020	011 RS-LMWH	4,340.62	0.00	4,340.62	51,647	0	0.0	19	0	0	8.40	8.40	0.00
	015 RS	7,871,621.14	0.00	7,871,621.14	91,193,031	0	1,337.4	34,349	0	0	8.63	8.63	0.00
	018 RS EMP	18,864.54	0.00	18,864.54	228,848	0	0.0	77	0	0	8.24	8.24	0.00
	030 RS TOD-ON	900.32	0.00	900.32	10,539	7,120	0.0	4	0	0	8.54	8.54	0.00
	051 RSW-LM-EM	371.21	0.00	371.21	4,532	0	0.0	1	0	0	8.19	8.19	0.00
	093 OL 7000	967.04	0.00	967.04	7,711	0	0.0	0	84	87	12.54	12.54	7.95
	094 9500 HPS	9,845.66	0.00	9,845.66	57,761	0	0.0	0	1,082	1,144	17.05	17.05	335.78
	095 OL 20000	39.34	0.00	39.34	398	0	0.0	0	2	2	9.88	9.88	0.00
	097 22000 HPS	1,723.63	0.00	1,723.63	13,434	0	0.0	0	128	130	12.83	12.83	66.40
	107 22000HPSF	298.14	0.00	298.14	2,226	0	0.0	0	17	21	13.39	13.39	12.15
	109 50000HPSF	77.27	0.00	77.27	840	0	0.0	0	3	4	9.20	9.20	0.00
	110 17000 MH	110.69	0.00	110.69	889	0	0.0	0	5	7	12.45	12.45	0.00
	111 9500HPSPT	64.83	0.00	64.83	239	0	0.0	0	5	5	27.13	27.13	2.00
	115 9500 HPSF	149.26	0.00	149.26	714	0	0.0	0	12	14	20.90	20.90	0.00
	116 28800 MH	212.81	0.00	212.81	1,990	0	0.0	0	7	10	10.69	10.69	15.90
	122 16000SVPT	164.37	0.00	164.37	296	0	0.0	0	1	4	55.53	55.53	0.00
Total 020		7,909,750.87	0.00	7,909,750.87	91,575,095	7,120	1,337.4	34,450	1,346	1,428	8.64	8.64	440.18
211	093 OL 7000	347.04	0.00	347.04	2,748	0	0.0	0	26	31	12.63	12.63	0.00
	094 9500 HPS	4,288.78	0.00	4,288.78	23,864	0	0.0	0	276	474	17.97	17.97	279.15
	095 OL 20000	336.92	0.00	336.92	3,224	0	0.0	0	8	17	10.45	10.45	0.00
	097 22000 HPS	4,350.19	0.00	4,350.19	31,419	0	0.0	0	170	307	13.85	13.85	383.90
	107 22000HPSF	4,037.25	0.00	4,037.25	27,473	0	0.0	0	132	262	14.70	14.70	422.25
	109 50000HPSF	1,208.01	0.00	1,208.01	11,760	0	0.0	0	23	56	10.27	10.27	93.05
	110 17000 MH	634.17	0.00	634.17	4,953	0	0.0	0	23	39	12.80	12.80	1.40



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,578.14	0.00	3,578.14	12,307	0	0.0	0	34	245	29.07	29.07	209.64	
	115	9500 HPSF	543.77	0.00	543.77	2,499	0	0.0	0	30	49	21.76	21.76	7.95	
	116	28800 MH	9,404.33	0.00	9,404.33	83,125	0	0.0	0	129	418	11.31	11.31	968.90	
	120	50000HPSB	390.79	0.00	390.79	2,730	0	0.0	0	1	13	14.31	14.31	79.50	
	122	16000SVPT	285.67	0.00	285.67	518	0	0.0	0	3	7	55.15	55.15	0.00	
	221	CS	95,567.25	0.00	95,567.25	887,699	0	3,740.7	104	0	0	10.77	10.77	0.00	
	229	GS TOD	336.87	0.00	336.87	1,690	369	0.0	3	0	0	19.93	19.93	0.00	
	231	SGS FIXED	222,768.34	0.00	222,768.34	1,983,049	2,305	2,301.0	2,864	0	0	11.23	11.23	0.00	
	232	SGS MEAS	15,191.71	0.00	15,191.71	141,941	0	285.0	154	0	0	10.70	10.70	0.00	
	233	SGS NMTR	912.83	0.00	912.83	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	680,194.09	0.00	680,194.09	6,401,016	0	21,670.0	816	0	0	10.63	10.63	0.00	
	240	LGS SEC	757,937.58	0.00	757,937.58	8,457,680	0	21,192.0	92	0	0	8.96	8.96	0.00	
	242	LGS M SEC	11,682.31	0.00	11,682.31	129,600	0	339.0	1	0	0	9.01	9.01	0.00	
	244	LGS PRI	93,587.90	0.00	93,587.90	1,163,200	0	2,694.0	6	0	0	8.05	8.05	0.00	
	322	IP PRI	154,639.95	0.00	154,639.95	2,481,600	0	3,984.0	1	0	0	6.23	6.23	0.00	
	Total 211			2,062,223.89	0.00	2,062,223.89	21,859,513	2,674	56,205.7	4,066	855	1,918	9.43	9.43	2,445.74
	212	093	OL 7000	276.50	0.00	276.50	2,166	0	0.0	0	17	24	12.77	12.77	0.00
094		9500 HPS	601.40	0.00	601.40	3,342	0	0.0	0	45	66	18.00	18.00	41.15	
095		OL 20000	121.95	0.00	121.95	1,194	0	0.0	0	5	6	10.21	10.21	0.00	
097		22000 HPS	1,152.14	0.00	1,152.14	8,374	0	0.0	0	56	79	13.76	13.76	105.20	
107		22000HPSF	704.08	0.00	704.08	4,558	0	0.0	0	21	43	15.45	15.45	111.30	
109		50000HPSF	317.30	0.00	317.30	2,940	0	0.0	0	4	14	10.79	10.79	33.20	
110		17000 MH	194.65	0.00	194.65	1,397	0	0.0	0	4	11	13.93	13.93	15.90	
111		9500HPSPT	308.54	0.00	308.54	1,122	0	0.0	0	2	22	27.50	27.50	0.00	
115		9500 HPSF	99.66	0.00	99.66	459	0	0.0	0	6	9	21.71	21.71	1.40	
116		28800 MH	2,374.75	0.00	2,374.75	22,487	0	0.0	0	40	113	10.56	10.56	83.70	
122		16000SVPT	369.83	0.00	369.83	666	0	0.0	0	3	9	55.53	55.53	0.00	
126		36000MHPF	206.10	0.00	206.10	632	0	0.0	0	2	4	32.61	32.61	10.44	
208		EHG	231,262.04	0.00	231,262.04	2,323,399	0	9,494.2	409	0	0	9.95	9.95	0.00	
209		EHG MIN	74,904.11	0.00	74,904.11	789,331	0	3,195.8	135	0	0	9.49	9.49	0.00	
221		CS	52,919.73	0.00	52,919.73	490,826	0	2,184.4	77	0	0	10.78	10.78	0.00	
231		SGS FIXED	51,013.95	0.00	51,013.95	509,467	0	1,110.0	363	0	0	10.01	10.01	0.00	
232		SGS MEAS	6,594.48	0.00	6,594.48	64,875	0	72.5	49	0	0	10.16	10.16	0.00	
235		MGS SEC	320,628.75	0.00	320,628.75	3,042,079	0	10,313.0	321	0	0	10.54	10.54	0.00	
240		LGS SEC	424,508.59	0.00	424,508.59	4,558,502	0	12,699.0	65	0	0	9.31	9.31	0.00	
242		LGS M SEC	37,924.69	0.00	37,924.69	434,000	0	1,038.0	3	0	0	8.74	8.74	0.00	
Total 212				1,206,483.24	0.00	1,206,483.24	12,261,816	0	40,106.9	1,422	205	400	9.84	9.84	402.29
213	094	9500 HPS	8.75	0.00	8.75	51	0	0.0	0	1	1	17.16	17.16	0.00	
	097	22000 HPS	39.91	0.00	39.91	318	0	0.0	0	2	3	12.55	12.55	1.40	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107 22000HPSF	21.34	0.00	21.34	106	0	0.0	0	1	1	20.13	20.13	7.95
	231 SGS FIXED	885.95	0.00	885.95	9,325	0	0.0	4	0	0	9.50	9.50	0.00
	232 SGS MEAS	240.90	0.00	240.90	2,665	0	0.0	1	0	0	9.04	9.04	0.00
	233 SGS NMTR	257.96	0.00	257.96	830	0	0.0	12	0	0	31.08	31.08	0.00
	235 MGS SEC	5,056.64	0.00	5,056.64	50,630	0	143.0	5	0	0	9.99	9.99	0.00
	240 LGS SEC	14,164.47	0.00	14,164.47	138,440	0	493.0	2	0	0	10.23	10.23	0.00
		20,675.92	0.00	20,675.92	202,365	0	636.0	24	4	5	10.22	10.22	9.35
216	093 OL 7000	23.52	0.00	23.52	182	0	0.0	0	1	2	12.92	12.92	0.00
	094 9500 HPS	1,262.66	0.00	1,262.66	6,375	0	0.0	0	34	125	19.81	19.81	164.60
	097 22000 HPS	975.43	0.00	975.43	7,314	0	0.0	0	22	69	13.34	13.34	62.65
	103 27500SVPT	178.02	0.00	178.02	520	0	0.0	0	1	4	34.23	34.23	0.00
	107 22000HPSF	622.07	0.00	622.07	4,240	0	0.0	0	21	40	14.67	14.67	57.05
	109 50000HPSF	457.36	0.00	457.36	4,410	0	0.0	0	4	21	10.37	10.37	33.20
	111 9500HPSPT	548.79	0.00	548.79	1,785	0	0.0	0	10	35	30.74	30.74	56.00
	115 9500 HPSF	290.24	0.00	290.24	1,275	0	0.0	0	12	25	22.76	22.76	14.95
	116 28800 MH	592.33	0.00	592.33	5,373	0	0.0	0	9	27	11.02	11.02	39.75
	124 50000SVPF	195.44	0.00	195.44	840	0	0.0	0	1	4	23.27	23.27	0.00
	208 EHG	12,516.24	0.00	12,516.24	132,393	0	409.2	11	0	0	9.45	9.45	0.00
	209 EHG MIN	1,614.01	0.00	1,614.01	15,546	0	0.0	6	0	0	10.38	10.38	0.00
	229 GS TOD	3,663.71	0.00	3,663.71	43,792	26,096	0.0	2	0	0	8.37	8.37	0.00
	231 SGS FIXED	11,780.61	0.00	11,780.61	100,636	0	162.0	176	0	0	11.71	11.71	0.00
	232 SGS MEAS	2,203.73	0.00	2,203.73	21,241	0	64.9	21	0	0	10.37	10.37	0.00
	233 SGS NMTR	1,629.70	0.00	1,629.70	12,289	0	0.0	14	0	0	13.26	13.26	0.00
	235 MGS SEC	84,734.56	0.00	84,734.56	802,686	0	2,815.0	106	0	0	10.56	10.56	0.00
	240 LGS SEC	192,262.73	0.00	192,262.73	2,113,016	0	5,739.0	24	0	0	9.10	9.10	0.00
		315,551.15	0.00	315,551.15	3,273,913	26,096	9,190.1	360	115	352	9.64	9.64	428.20
221	093 OL 7000	11.76	0.00	11.76	91	0	0.0	0	1	1	12.92	12.92	0.00
	094 9500 HPS	248.78	0.00	248.78	1,367	0	0.0	0	4	27	18.20	18.20	15.90
	097 22000 HPS	556.04	0.00	556.04	3,604	0	0.0	0	16	34	15.43	15.43	96.80
	107 22000HPSF	358.24	0.00	358.24	2,544	0	0.0	0	9	24	14.08	14.08	25.70
	109 50000HPSF	85.10	0.00	85.10	840	0	0.0	0	2	4	10.13	10.13	7.95
	116 28800 MH	1,643.83	0.00	1,643.83	13,930	0	0.0	0	12	70	11.80	11.80	216.05
	231 SGS FIXED	3,103.60	0.00	3,103.60	28,022	0	58.9	38	0	0	11.08	11.08	0.00
	232 SGS MEAS	291.51	0.00	291.51	2,731	0	0.0	3	0	0	10.67	10.67	0.00
	235 MGS SEC	33,691.58	0.00	33,691.58	306,980	0	1,199.0	42	0	0	10.98	10.98	0.00
	237 MGS PRI	23,077.93	0.00	23,077.93	284,375	0	459.0	2	0	0	8.12	8.12	0.00
	240 LGS SEC	207,099.85	0.00	207,099.85	2,025,022	0	7,610.0	23	0	0	10.23	10.23	0.00
	244 LGS PRI	157,363.65	0.00	157,363.65	1,381,750	0	8,034.0	8	0	0	11.39	11.39	0.00
	322 IP PRI	113,018.51	0.00	113,018.51	1,764,000	0	3,000.0	1	0	0	6.41	6.41	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,276,507.19	160,500.00	4,116,007.19	73,643,334	0	95,434.0	4	0	0	5.81	5.59	0.00
		4,817,057.57	160,500.00	4,656,557.57	79,458,590	0	115,794.9	121	44	160	6.06	5.86	362.40
222	093 OL 7000	11.76	0.00	11.76	91	0	0.0	0	1	1	12.92	12.92	0.00
	097 22000 HPS	77.07	0.00	77.07	636	0	0.0	0	1	6	12.12	12.12	0.00
	126 36000MHPF	48.86	0.00	48.86	158	0	0.0	0	1	1	30.92	30.92	0.00
	208 EHG	4,265.88	0.00	4,265.88	42,032	0	192.3	11	0	0	10.15	10.15	0.00
	209 EHG MIN	333.66	0.00	333.66	2,604	0	0.0	2	0	0	12.81	12.81	0.00
	231 SGS FIXED	467.63	0.00	467.63	4,490	0	8.7	4	0	0	10.41	10.41	0.00
	232 SGS MEAS	441.63	0.00	441.63	4,131	0	14.7	4	0	0	10.69	10.69	0.00
	235 MGS SEC	19,814.34	0.00	19,814.34	185,301	0	759.0	16	0	0	10.69	10.69	0.00
	240 LGS SEC	38,090.73	0.00	38,090.73	392,220	0	1,258.0	5	0	0	9.71	9.71	0.00
	Total 222	63,551.56	0.00	63,551.56	631,663	0	2,232.7	42	3	8	10.06	10.06	0.00
Total 240	240 097 22000 HPS	12.84	0.00	12.84	106	0	0.0	0	1	1	12.11	12.11	0.00
		12.84	0.00	12.84	106	0	0.0	0	1	1	12.11	12.11	0.00
Total 400	400 231 SGS FIXED	2,801.21	0.00	2,801.21	14,959	0	7.4	87	0	0	18.73	18.73	0.00
	233 SGS NMTR	728.83	0.00	728.83	5,805	0	0.0	16	0	0	12.56	12.56	0.00
	523 SL	131,806.11	0.00	131,806.11	874,032	0	0.0	4	0	0	15.08	15.08	0.00
Total 510		135,336.15	0.00	135,336.15	894,796	0	7.4	107	0	0	15.12	15.12	0.00
	510 093 OL 7000	78.40	0.00	78.40	637	0	0.0	0	3	7	12.31	12.31	0.00
	094 9500 HPS	16.66	0.00	16.66	102	0	0.0	0	2	2	16.33	16.33	0.00
	107 22000HPSF	28.38	0.00	28.38	212	0	0.0	0	1	2	13.39	13.39	0.00
	110 17000 MH	24.71	0.00	24.71	127	0	0.0	0	1	1	19.46	19.46	7.95
	640 PS	71,227.51	0.00	71,227.51	710,134	0	2,472.8	14	0	0	10.03	10.03	0.00
	641 PS UNITS	7,734.77	0.00	7,734.77	87,000	0	336.0	1	0	0	8.89	8.89	0.00
	642 PS ALL E	199,479.80	0.00	199,479.80	2,367,976	0	8,243.5	15	0	0	8.42	8.42	0.00
	Total 510	278,590.23	0.00	278,590.23	3,166,188	0	11,052.3	30	7	12	8.80	8.80	7.95
	Grand Total	18,218,024.47	160,500.00	18,057,524.47	229,271,337	37,922	236,994.0	48,262	3,670	5,472	7.95	7.88	4,514.10



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										INCL FUEL	EXCL FUEL	
011 RS-LMWH	4,683.99	0.00	4,683.99	56,000	0	0.0	21	0	0	8.36	8.36	0.00
015 RS	9,242,430.05	0.00	9,242,430.05	107,242,747	0	1,768.0	41,982	0	0	8.62	8.62	0.00
018 RS EMP	19,261.00	0.00	19,261.00	234,306	0	0.0	81	0	0	8.22	8.22	0.00
030 RS TOD-ON	1,252.96	0.00	1,252.96	14,773	9,152	0.0	5	0	0	8.48	8.48	0.00
051 RSW-LM-EM	395.43	0.00	395.43	4,839	0	0.0	1	0	0	8.17	8.17	0.00
093 OL 7000	2,451.29	0.00	2,451.29	19,490	0	0.0	0	225	245	12.58	12.58	7.95
094 9500 HPS	21,500.35	0.00	21,500.35	122,946	0	0.0	0	2,329	2,806	17.49	17.49	1,160.74
095 OL 20000	470.95	0.00	470.95	4,540	0	0.0	0	17	27	10.37	10.37	0.00
097 22000 HPS	8,811.10	0.00	8,811.10	64,788	0	0.0	0	466	704	13.60	13.60	765.26
103 27500SVPT	178.00	0.00	178.00	519	0	0.0	0	1	4	34.30	34.30	0.00
107 22000HPSF	5,673.69	0.00	5,673.69	38,614	0	0.0	0	213	411	14.69	14.69	653.70
109 50000HPSF	1,998.13	0.00	1,998.13	19,301	0	0.0	0	36	99	10.35	10.35	167.40
110 17000 MH	984.72	0.00	984.72	7,484	0	0.0	0	39	65	13.16	13.16	33.20
111 9500HPSPT	4,053.96	0.00	4,053.96	13,852	0	0.0	0	60	318	29.27	29.27	279.36
115 9500 HPSF	1,085.74	0.00	1,085.74	4,960	0	0.0	0	69	107	21.89	21.89	24.30
116 28800 MH	12,918.91	0.00	12,918.91	114,791	0	0.0	0	202	643	11.25	11.25	1,332.25
120 50000HPSB	392.52	0.00	392.52	2,737	0	0.0	0	1	13	14.34	14.34	79.50
122 16000SVPT	746.30	0.00	746.30	1,346	0	0.0	0	8	21	55.45	55.45	0.00
124 50000SVPF	195.42	0.00	195.42	838	0	0.0	0	1	4	23.32	23.32	0.00
126 36000MHPPF	245.01	0.00	245.01	761	0	0.0	0	3	5	32.20	32.20	10.44
208 EHG	251,849.70	0.00	251,849.70	2,545,675	0	10,095.7	431	0	0	9.89	9.89	0.00
209 EHG MIN	78,792.91	0.00	78,792.91	835,411	0	3,195.8	143	0	0	9.43	9.43	0.00
221 CS	153,137.39	0.00	153,137.39	1,425,464	0	5,925.1	181	0	0	10.74	10.74	0.00
229 GS TOD	4,215.28	0.00	4,215.28	47,973	26,465	0.0	5	0	0	8.79	8.79	0.00
231 SGS FIXED	285,582.56	0.00	285,582.56	2,609,953	2,305	3,648.0	3,536	0	0	10.94	10.94	0.00
232 SGS MEAS	24,276.87	0.00	24,276.87	232,939	0	437.1	232	0	0	10.42	10.42	0.00
233 SGS NMTR	3,753.77	0.00	3,753.77	25,962	0	0.0	67	0	0	14.46	14.46	0.00
235 MGS SEC	1,114,292.79	0.00	1,114,292.79	10,484,055	0	36,899.0	1,306	0	0	10.63	10.63	0.00
237 MGS PRI	22,912.88	0.00	22,912.88	281,216	0	459.0	2	0	0	8.15	8.15	0.00
240 LGS SEC	1,500,486.01	0.00	1,500,486.01	16,131,932	0	48,991.0	211	0	0	9.30	9.30	0.00
242 LGS M SEC	50,656.88	0.00	50,656.88	574,493	0	1,377.0	4	0	0	8.82	8.82	0.00
244 LGS PRI	232,303.10	0.00	232,303.10	2,338,508	0	10,728.0	14	0	0	9.93	9.93	0.00
322 IP PRI	265,126.10	0.00	265,126.10	4,185,225	0	6,984.0	2	0	0	6.33	6.33	0.00
324 IP TRAN	4,136,106.37	160,500.00	3,975,606.37	71,356,161	0	95,434.0	4	0	0	5.80	5.57	0.00
523 SL	131,806.11	0.00	131,806.11	874,032	0	0.0	4	0	0	15.08	15.08	0.00
640 PS	69,706.70	0.00	69,706.70	695,224	0	2,472.8	14	0	0	10.03	10.03	0.00
641 PS UNITS	7,519.43	0.00	7,519.43	84,754	0	336.0	1	0	0	8.87	8.87	0.00
642 PS ALL E	185,771.86	0.00	185,771.86	2,208,632	0	8,243.5	15	0	0	8.41	8.41	0.00
Grand Total	17,848,026.23	160,500.00	17,687,526.23	224,907,241	37,922	236,994.0	48,262	3,670	5,472	7.94	7.86	4,514.10



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	397.23	0.00	397.23	4,826	0	0.0	2	0	0	8.23	8.23	0.00
	015 RS	1,384,585.78	0.00	1,384,585.78	15,805,631	0	430.6	7,633	0	0	8.76	8.76	0.00
	018 RS EMP	376.56	0.00	376.56	4,280	0	0.0	4	0	0	8.80	8.80	0.00
	030 RS TOD-ON	298.72	0.00	298.72	3,530	2,032	0.0	1	0	0	8.46	8.46	0.00
	093 OL 7000	923.77	0.00	923.77	7,401	0	0.0	0	92	92	12.48	12.48	0.00
	094 9500 HPS	7,388.72	0.00	7,388.72	42,910	0	0.0	0	885	967	17.22	17.22	324.16
	095 OL 20000	20.38	0.00	20.38	213	0	0.0	0	2	2	9.57	9.57	0.00
	097 22000 HPS	888.16	0.00	888.16	6,890	0	0.0	0	70	75	12.89	12.89	48.91
	107 22000HPSF	241.01	0.00	241.01	1,729	0	0.0	0	11	18	13.94	13.94	17.30
	110 17000 MH	100.85	0.00	100.85	753	0	0.0	0	6	7	13.39	13.39	7.95
	111 9500HPSPT	129.25	0.00	129.25	453	0	0.0	0	9	11	28.53	28.53	11.72
	115 9500 HPSF	96.12	0.00	96.12	459	0	0.0	0	9	10	20.94	20.94	0.00
	116 28800 MH	96.68	0.00	96.68	892	0	0.0	0	5	5	10.84	10.84	7.95
	122 16000SVPT	32.62	0.00	32.62	61	0	0.0	0	1	1	53.48	53.48	0.00
Total 010		1,395,575.85	0.00	1,395,575.85	15,880,028	2,032	430.6	7,640	1,090	1,188	8.79	8.79	417.99
020	011 RS-LMWH	4,286.76	0.00	4,286.76	51,174	0	0.0	19	0	0	8.38	8.38	0.00
	015 RS	7,857,844.27	0.00	7,857,844.27	91,437,116	0	1,337.4	34,349	0	0	8.59	8.59	0.00
	018 RS EMP	18,884.44	0.00	18,884.44	230,026	0	0.0	77	0	0	8.21	8.21	0.00
	030 RS TOD-ON	954.24	0.00	954.24	11,243	7,120	0.0	4	0	0	8.49	8.49	0.00
	051 RSW-LM-EM	395.43	0.00	395.43	4,839	0	0.0	1	0	0	8.17	8.17	0.00
	093 OL 7000	850.13	0.00	850.13	6,760	0	0.0	0	84	87	12.58	12.58	7.95
	094 9500 HPS	8,266.96	0.00	8,266.96	48,255	0	0.0	0	1,082	1,144	17.13	17.13	335.78
	095 OL 20000	33.73	0.00	33.73	339	0	0.0	0	2	2	9.95	9.95	0.00
	097 22000 HPS	1,516.68	0.00	1,516.68	11,736	0	0.0	0	128	130	12.92	12.92	66.40
	107 22000HPSF	263.34	0.00	263.34	1,959	0	0.0	0	17	21	13.44	13.44	12.15
	109 50000HPSF	69.31	0.00	69.31	751	0	0.0	0	3	4	9.23	9.23	0.00
	110 17000 MH	91.57	0.00	91.57	731	0	0.0	0	5	7	12.53	12.53	0.00
	111 9500HPSPT	56.04	0.00	56.04	205	0	0.0	0	5	5	27.34	27.34	2.00
	115 9500 HPSF	131.14	0.00	131.14	625	0	0.0	0	12	14	20.98	20.98	0.00
	116 28800 MH	180.85	0.00	180.85	1,683	0	0.0	0	7	10	10.75	10.75	15.90
	122 16000SVPT	144.75	0.00	144.75	260	0	0.0	0	1	4	55.67	55.67	0.00
Total 020		7,893,969.64	0.00	7,893,969.64	91,807,702	7,120	1,337.4	34,450	1,346	1,428	8.60	8.60	440.18
211	093 OL 7000	317.14	0.00	317.14	2,504	0	0.0	0	26	31	12.67	12.67	0.00
	094 9500 HPS	3,872.93	0.00	3,872.93	21,452	0	0.0	0	276	474	18.05	18.05	279.15
	095 OL 20000	311.89	0.00	311.89	2,966	0	0.0	0	8	17	10.52	10.52	0.00
	097 22000 HPS	3,903.79	0.00	3,903.79	28,172	0	0.0	0	170	307	13.86	13.86	383.90
	107 22000HPSF	3,544.52	0.00	3,544.52	24,020	0	0.0	0	132	262	14.76	14.76	422.25
	109 50000HPSF	1,081.48	0.00	1,081.48	10,488	0	0.0	0	23	56	10.31	10.31	93.05



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	110 17000 MH	596.61	0.00	596.61	4,651	0	0.0	0	23	39	12.83	12.83	1.40
	111 9500HPSPT	3,085.25	0.00	3,085.25	10,556	0	0.0	0	34	245	29.23	29.23	209.64
	115 9500 HPSF	497.98	0.00	497.98	2,281	0	0.0	0	30	49	21.83	21.83	7.95
	116 28800 MH	8,447.59	0.00	8,447.59	74,401	0	0.0	0	129	418	11.35	11.35	968.90
	120 50000HPSB	392.52	0.00	392.52	2,737	0	0.0	0	1	13	14.34	14.34	79.50
	122 16000SVPT	241.30	0.00	241.30	435	0	0.0	0	3	7	55.47	55.47	0.00
	221 CS	98,944.80	0.00	98,944.80	921,336	0	3,740.7	104	0	0	10.74	10.74	0.00
	229 GS TOD	348.75	0.00	348.75	1,754	369	0.0	3	0	0	19.88	19.88	0.00
	231 SGS FIXED	216,082.67	0.00	216,082.67	1,941,485	2,305	2,301.0	2,864	0	0	11.13	11.13	0.00
	232 SGS MEAS	14,494.30	0.00	14,494.30	136,184	0	285.0	154	0	0	10.64	10.64	0.00
	233 SGS NMTR	845.47	0.00	845.47	5,023	0	0.0	25	0	0	16.83	16.83	0.00
	235 MGS SEC	653,884.30	0.00	653,884.30	6,131,419	0	21,670.0	816	0	0	10.66	10.66	0.00
	240 LGS SEC	702,904.58	0.00	702,904.58	7,798,403	0	21,192.0	92	0	0	9.01	9.01	0.00
	242 LGS M SEC	12,001.55	0.00	12,001.55	132,824	0	339.0	1	0	0	9.04	9.04	0.00
	244 LGS PRI	86,130.09	0.00	86,130.09	1,075,032	0	2,694.0	6	0	0	8.01	8.01	0.00
	322 IP PRI	152,556.00	0.00	152,556.00	2,429,220	0	3,984.0	1	0	0	6.28	6.28	0.00
Total 211		1,964,485.51	0.00	1,964,485.51	20,757,343	2,674	56,205.7	4,066	855	1,918	9.46	9.46	2,445.74
212	093 OL 7000	246.16	0.00	246.16	1,919	0	0.0	0	17	24	12.83	12.83	0.00
	094 9500 HPS	550.70	0.00	550.70	3,053	0	0.0	0	45	66	18.04	18.04	41.15
	095 OL 20000	104.95	0.00	104.95	1,022	0	0.0	0	5	6	10.27	10.27	0.00
	097 22000 HPS	1,024.98	0.00	1,024.98	7,424	0	0.0	0	56	79	13.81	13.81	105.20
	107 22000HPSF	641.24	0.00	641.24	4,137	0	0.0	0	21	43	15.50	15.50	111.30
	109 50000HPSF	310.93	0.00	310.93	2,872	0	0.0	0	4	14	10.83	10.83	33.20
	110 17000 MH	170.87	0.00	170.87	1,222	0	0.0	0	4	11	13.98	13.98	15.90
	111 9500HPSPT	257.51	0.00	257.51	932	0	0.0	0	2	22	27.63	27.63	0.00
	115 9500 HPSF	85.98	0.00	85.98	394	0	0.0	0	6	9	21.82	21.82	1.40
	116 28800 MH	2,110.37	0.00	2,110.37	19,895	0	0.0	0	40	113	10.61	10.61	83.70
	122 16000SVPT	327.63	0.00	327.63	590	0	0.0	0	3	9	55.53	55.53	0.00
	126 36000MHPF	195.94	0.00	195.94	602	0	0.0	0	2	4	32.55	32.55	10.44
	208 EHG	234,913.98	0.00	234,913.98	2,368,942	0	9,494.2	409	0	0	9.92	9.92	0.00
	209 EHG MIN	77,033.63	0.00	77,033.63	818,724	0	3,195.8	135	0	0	9.41	9.41	0.00
	221 CS	54,192.59	0.00	54,192.59	504,128	0	2,184.4	77	0	0	10.75	10.75	0.00
	231 SGS FIXED	51,160.12	0.00	51,160.12	515,962	0	1,110.0	363	0	0	9.92	9.92	0.00
	232 SGS MEAS	6,713.43	0.00	6,713.43	66,767	0	72.5	49	0	0	10.06	10.06	0.00
	235 MGS SEC	319,278.09	0.00	319,278.09	3,028,696	0	10,313.0	321	0	0	10.54	10.54	0.00
	240 LGS SEC	406,606.20	0.00	406,606.20	4,331,806	0	12,699.0	65	0	0	9.39	9.39	0.00
	242 LGS M SEC	38,655.33	0.00	38,655.33	441,669	0	1,038.0	3	0	0	8.75	8.75	0.00
Total 212		1,194,580.63	0.00	1,194,580.63	12,120,756	0	40,106.9	1,422	205	400	9.86	9.86	402.29



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.75	0.00	8.75	51	0	0.0	0	1	1	17.16	17.16	0.00
	097	22000 HPS	33.31	0.00	33.31	264	0	0.0	0	2	3	12.62	12.62	1.40
	107	22000HPSF	17.80	0.00	17.80	88	0	0.0	0	1	1	20.23	20.23	7.95
	231	SGS FIXED	876.03	0.00	876.03	9,295	0	0.0	4	0	0	9.42	9.42	0.00
	232	SGS MEAS	228.83	0.00	228.83	2,539	0	0.0	1	0	0	9.01	9.01	0.00
	233	SGS NMTR	254.54	0.00	254.54	819	0	0.0	12	0	0	31.08	31.08	0.00
	235	MGS SEC	5,038.33	0.00	5,038.33	50,017	0	143.0	5	0	0	10.07	10.07	0.00
	240	LGS SEC	13,912.21	0.00	13,912.21	134,167	0	493.0	2	0	0	10.37	10.37	0.00
Total 213			20,369.80	0.00	20,369.80	197,240	0	636.0	24	4	5	10.33	10.33	9.35
216	093	OL 7000	23.51	0.00	23.51	181	0	0.0	0	1	2	12.99	12.99	0.00
	094	9500 HPS	1,160.30	0.00	1,160.30	5,835	0	0.0	0	34	125	19.89	19.89	164.60
	097	22000 HPS	835.72	0.00	835.72	6,233	0	0.0	0	22	69	13.41	13.41	62.65
	103	27500SVPT	178.00	0.00	178.00	519	0	0.0	0	1	4	34.30	34.30	0.00
	107	22000HPSF	583.05	0.00	583.05	3,960	0	0.0	0	21	40	14.72	14.72	57.05
	109	50000HPSF	457.31	0.00	457.31	4,398	0	0.0	0	4	21	10.40	10.40	33.20
	111	9500HPSPT	525.91	0.00	525.91	1,706	0	0.0	0	10	35	30.83	30.83	56.00
	115	9500 HPSF	274.52	0.00	274.52	1,201	0	0.0	0	12	25	22.86	22.86	14.95
	116	28800 MH	491.62	0.00	491.62	4,449	0	0.0	0	9	27	11.05	11.05	39.75
	124	50000SVPF	195.42	0.00	195.42	838	0	0.0	0	1	4	23.32	23.32	0.00
	208	EHG	12,729.45	0.00	12,729.45	134,934	0	409.2	11	0	0	9.43	9.43	0.00
	209	EHG MIN	1,453.14	0.00	1,453.14	14,215	0	0.0	6	0	0	10.22	10.22	0.00
	229	GS TOD	3,866.53	0.00	3,866.53	46,219	26,096	0.0	2	0	0	8.37	8.37	0.00
	231	SGS FIXED	11,390.92	0.00	11,390.92	97,710	0	162.0	176	0	0	11.66	11.66	0.00
	232	SGS MEAS	2,117.98	0.00	2,117.98	20,653	0	64.9	21	0	0	10.26	10.26	0.00
	233	SGS NMTR	2,044.99	0.00	2,044.99	15,258	0	0.0	14	0	0	13.40	13.40	0.00
	235	MGS SEC	82,643.44	0.00	82,643.44	782,444	0	2,815.0	106	0	0	10.56	10.56	0.00
	240	LGS SEC	182,377.37	0.00	182,377.37	1,993,016	0	5,739.0	24	0	0	9.15	9.15	0.00
Total 216			303,349.18	0.00	303,349.18	3,133,769	26,096	9,190.1	360	115	352	9.68	9.68	428.20
221	093	OL 7000	9.09	0.00	9.09	69	0	0.0	0	1	1	13.17	13.17	0.00
	094	9500 HPS	238.09	0.00	238.09	1,306	0	0.0	0	4	27	18.23	18.23	15.90
	097	22000 HPS	531.30	0.00	531.30	3,435	0	0.0	0	16	34	15.47	15.47	96.80
	107	22000HPSF	354.23	0.00	354.23	2,508	0	0.0	0	9	24	14.12	14.12	25.70
	109	50000HPSF	79.10	0.00	79.10	792	0	0.0	0	2	4	9.99	9.99	7.95
	116	28800 MH	1,591.80	0.00	1,591.80	13,471	0	0.0	0	12	70	11.82	11.82	216.05
	231	SGS FIXED	3,009.28	0.00	3,009.28	27,286	0	58.9	38	0	0	11.03	11.03	0.00
	232	SGS MEAS	305.87	0.00	305.87	2,871	0	0.0	3	0	0	10.65	10.65	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	33,253.59	0.00	33,253.59	302,350	0	1,199.0	42	0	0	11.00	11.00	0.00
	237 MGS PRI	22,912.88	0.00	22,912.88	281,216	0	459.0	2	0	0	8.15	8.15	0.00
	240 LGS SEC	157,454.07	0.00	157,454.07	1,496,946	0	7,610.0	23	0	0	10.52	10.52	0.00
	244 LGS PRI	146,173.01	0.00	146,173.01	1,263,476	0	8,034.0	8	0	0	11.57	11.57	0.00
	322 IP PRI	112,570.10	0.00	112,570.10	1,756,005	0	3,000.0	1	0	0	6.41	6.41	0.00
	324 IP TRAN	4,136,106.37	160,500.00	3,975,606.37	71,356,161	0	95,434.0	4	0	0	5.80	5.57	0.00
Total 221		4,614,588.78	160,500.00	4,454,088.78	76,507,892	0	115,794.9	121	44	160	6.03	5.82	362.40
	222 093 OL 7000	11.81	0.00	11.81	91	0	0.0	0	1	1	12.98	12.98	0.00
	097 22000 HPS	64.32	0.00	64.32	528	0	0.0	0	1	6	12.18	12.18	0.00
	126 36000MHPF	49.07	0.00	49.07	159	0	0.0	0	1	1	30.86	30.86	0.00
	208 EHG	4,206.27	0.00	4,206.27	41,799	0	192.3	11	0	0	10.06	10.06	0.00
	209 EHG MIN	306.14	0.00	306.14	2,472	0	0.0	2	0	0	12.38	12.38	0.00
	231 SGS FIXED	467.22	0.00	467.22	4,464	0	8.7	4	0	0	10.47	10.47	0.00
	232 SGS MEAS	416.46	0.00	416.46	3,925	0	14.7	4	0	0	10.61	10.61	0.00
	235 MGS SEC	20,195.04	0.00	20,195.04	189,129	0	759.0	16	0	0	10.68	10.68	0.00
	240 LGS SEC	37,231.58	0.00	37,231.58	377,594	0	1,258.0	5	0	0	9.86	9.86	0.00
Total 222		62,947.91	0.00	62,947.91	620,161	0	2,232.7	42	3	8	10.15	10.15	0.00
	240 097 22000 HPS	12.84	0.00	12.84	106	0	0.0	0	1	1	12.11	12.11	0.00
Total 240		12.84	0.00	12.84	106	0	0.0	0	1	1	12.11	12.11	0.00
	400 231 SGS FIXED	2,596.32	0.00	2,596.32	13,751	0	7.4	87	0	0	18.88	18.88	0.00
	233 SGS NMTR	608.77	0.00	608.77	4,862	0	0.0	16	0	0	12.52	12.52	0.00
	523 SL	131,806.11	0.00	131,806.11	874,032	0	0.0	4	0	0	15.08	15.08	0.00
Total 400		135,011.20	0.00	135,011.20	892,645	0	7.4	107	0	0	15.12	15.12	0.00
	510 093 OL 7000	69.68	0.00	69.68	565	0	0.0	0	3	7	12.33	12.33	0.00
	094 9500 HPS	13.90	0.00	13.90	84	0	0.0	0	2	2	16.55	16.55	0.00
	107 22000HPSF	28.50	0.00	28.50	213	0	0.0	0	1	2	13.38	13.38	0.00
	110 17000 MH	24.82	0.00	24.82	127	0	0.0	0	1	1	19.54	19.54	7.95
	640 PS	69,706.70	0.00	69,706.70	695,224	0	2,472.8	14	0	0	10.03	10.03	0.00
	641 PS UNITS	7,519.43	0.00	7,519.43	84,754	0	336.0	1	0	0	8.87	8.87	0.00
	642 PS ALL E	185,771.86	0.00	185,771.86	2,208,632	0	8,243.5	15	0	0	8.41	8.41	0.00
Total 510		263,134.89	0.00	263,134.89	2,989,599	0	11,052.3	30	7	12	8.80	8.80	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		17,848,026.23	160,500.00	17,687,526.23	224,907,241	37,922	236,994.0	48,262	3,670	5,472	7.94	7.86	4,514.10

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,031	41,554
37. COMMERCIAL	5,842	5,872
38. INDUSTRIAL	164	166
39. OTHER	137	138
40. TOTAL	48,174	47,730

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	107
Public Schools	30	31
Other Than Public Schools	0	0
	<u>137</u>	<u>138</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018 (Signed) Green K. Kerk

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$194,986,156
2. Construction Work in Progress	6,034,408
3. Materials and Supplies paid for	298,597
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$202,643,285</u>
Deductions:	
7. Accumulated Depreciation (3)	73,906,644
8. Unamortized Investment Tax Credit	52
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,400,840
11. Deferred Income Taxes	30,860,611
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$109,168,147</u>
14. Rate Base	<u><u>\$93,475,138</u></u>
15. Net Operating Income (5)	\$7,056,907
16. Charitable Contributions (Net of Tax Effect) (5)	(47,125)
17. Allowance for Funds Used During Construction (5)	58,833
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,129)
19. Total (5)	<u><u>\$6,899,485</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.38%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,984.58	0.00	2,984.58	34,706	0	0.0	21	0	0	8.60	8.60	0.00
015 RS	6,065,409.29	0.00	6,065,409.29	67,781,910	0	1,557.6	41,923	0	0	8.95	8.95	0.00
018 RS EMP	12,817.10	0.00	12,817.10	150,825	0	0.0	81	0	0	8.50	8.50	0.00
030 RS TOD-ON	698.08	0.00	698.08	7,373	4,769	0.0	5	0	0	9.47	9.47	0.00
051 RSW-LM-EM	238.48	0.00	238.48	2,874	0	0.0	1	0	0	8.30	8.30	0.00
093 OL 7000	2,739.98	0.00	2,739.98	18,300	0	0.0	0	221	242	14.97	14.97	7.95
094 9500 HPS	24,677.08	0.00	24,677.08	119,688	0	0.0	0	2,320	2,796	20.62	20.62	1,162.59
095 OL 20000	529.11	0.00	529.11	4,342	0	0.0	0	16	26	12.19	12.19	0.00
097 22000 HPS	9,919.13	0.00	9,919.13	61,471	0	0.0	0	465	694	16.14	16.14	797.25
103 27500SVPT	178.02	0.00	178.02	436	0	0.0	0	1	4	40.83	40.83	0.00
107 22000HPSF	6,310.02	0.00	6,310.02	36,244	0	0.0	0	211	407	17.41	17.41	635.69
109 50000HPSF	2,154.31	0.00	2,154.31	17,469	0	0.0	0	37	100	12.33	12.33	167.40
110 17000 MH	1,153.19	0.00	1,153.19	6,982	0	0.0	0	40	82	16.52	16.52	33.20
111 9500HPSPT	4,706.56	0.00	4,706.56	13,661	0	0.0	0	60	318	34.45	34.45	279.36
115 9500 HPSF	1,186.38	0.00	1,186.38	4,590	0	0.0	0	69	107	25.85	25.85	24.30
116 28800 MH	14,247.32	0.00	14,247.32	105,961	0	0.0	0	203	646	13.45	13.45	1,332.25
120 50000HPSB	390.79	0.00	390.79	2,288	0	0.0	0	1	13	17.08	17.08	79.50
122 16000SVPT	860.94	0.00	860.94	1,301	0	0.0	0	8	21	66.18	66.18	0.00
124 50000SVPF	195.44	0.00	195.44	704	0	0.0	0	1	4	27.76	27.76	0.00
126 36000MHPF	254.93	0.00	254.93	790	0	0.0	0	3	5	32.27	32.27	10.44
208 EHG	186,922.19	0.00	186,922.19	1,824,834	0	8,939.2	423	0	0	10.24	10.24	0.00
209 EHG MIN	50,962.94	0.00	50,962.94	506,434	0	2,921.6	143	0	0	10.06	10.06	0.00
221 CS	104,986.47	0.00	104,986.47	956,134	0	5,182.4	181	0	0	10.98	10.98	0.00
229 GS TOD	3,504.61	0.00	3,504.61	38,658	21,414	0.0	5	0	0	9.07	9.07	0.00
231 SGS FIXED	237,982.33	0.00	237,982.33	2,016,008	2,181	3,427.9	3,518	0	0	11.80	11.80	0.00
232 SGS MEAS	20,871.32	0.00	20,871.32	190,529	0	404.4	231	0	0	10.95	10.95	0.00
233 SGS NMTR	2,408.82	0.00	2,408.82	15,207	0	0.0	67	0	0	15.84	15.84	0.00
235 MGS SEC	991,470.13	0.00	991,470.13	8,965,357	0	35,567.0	1,305	0	0	11.06	11.06	0.00
237 MGS PRI	21,875.99	0.00	21,875.99	263,750	0	440.0	2	0	0	8.29	8.29	0.00
240 LGS SEC	1,510,997.99	0.00	1,510,997.99	15,823,024	0	47,494.0	210	0	0	9.55	9.55	0.00
242 LGS M SEC	37,666.66	0.00	37,666.66	399,600	0	1,173.0	4	0	0	9.43	9.43	0.00
244 LGS PRI	253,166.46	0.00	253,166.46	2,545,950	0	10,004.0	14	0	0	9.94	9.94	0.00
322 IP PRI	288,291.87	0.00	288,291.87	4,515,900	0	7,688.0	2	0	0	6.38	6.38	0.00
324 IP TRAN	4,046,311.90	160,500.00-	4,206,811.90	67,479,998	0	124,487.0	4	0	0	6.00	6.23	0.00
523 SL	130,609.16	0.00	130,609.16	720,714	0	0.0	4	0	0	18.12	18.12	0.00
640 PS	63,183.17	0.00	63,183.17	629,713	0	2,423.8	14	0	0	10.03	10.03	0.00
641 PS UNITS	6,856.54	0.00	6,856.54	76,800	0	372.0	1	0	0	8.93	8.93	0.00
642 PS ALL E	167,633.56	0.00	167,633.56	1,986,268	0	7,717.9	15	0	0	8.44	8.44	0.00
Grand Total	14,277,352.84	160,500.00-	14,437,852.84	177,326,793	28,364	259,799.8	48,174	3,656	5,465	8.05	8.14	4,529.93



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	238.27	0.00	238.27	2,818	0	0.0	2	0	0	8.46	8.46	0.00
	015 RS	962,525.65	0.00	962,525.65	10,557,189	0	392.9	7,620	0	0	9.12	9.12	0.00
	018 RS EMP	389.96	0.00	389.96	4,375	0	0.0	4	0	0	8.91	8.91	0.00
	030 RS TOD-ON	165.44	0.00	165.44	1,824	1,138	0.0	1	0	0	9.07	9.07	0.00
	093 OL 7000	1,034.21	0.00	1,034.21	6,928	0	0.0	0	90	92	14.93	14.93	0.00
	094 9500 HPS	8,416.98	0.00	8,416.98	41,408	0	0.0	0	881	969	20.33	20.33	321.24
	095 OL 20000	39.34	0.00	39.34	334	0	0.0	0	2	2	11.78	11.78	0.00
	097 22000 HPS	1,013.09	0.00	1,013.09	6,593	0	0.0	0	70	75	15.37	15.37	49.10
	107 22000HPSF	260.99	0.00	260.99	1,572	0	0.0	0	10	18	16.60	16.60	17.30
	110 17000 MH	118.52	0.00	118.52	742	0	0.0	0	6	7	15.97	15.97	7.95
	111 9500HPSPT	159.29	0.00	159.29	473	0	0.0	0	9	11	33.68	33.68	11.72
	115 9500 HPSF	106.16	0.00	106.16	430	0	0.0	0	9	10	24.69	24.69	0.00
	116 28800 MH	107.36	0.00	107.36	835	0	0.0	0	5	5	12.86	12.86	7.95
	122 16000SVPT	39.13	0.00	39.13	62	0	0.0	0	1	1	63.11	63.11	0.00
Total 010		974,614.39	0.00	974,614.39	10,625,583	1,138	392.9	7,627	1,083	1,190	9.17	9.17	415.26
020	011 RS-LMWH	2,746.31	0.00	2,746.31	31,888	0	0.0	19	0	0	8.61	8.61	0.00
	015 RS	5,102,883.64	0.00	5,102,883.64	57,224,721	0	1,164.7	34,303	0	0	8.92	8.92	0.00
	018 RS EMP	12,427.14	0.00	12,427.14	146,450	0	0.0	77	0	0	8.49	8.49	0.00
	030 RS TOD-ON	532.64	0.00	532.64	5,549	3,631	0.0	4	0	0	9.60	9.60	0.00
	051 RSW-LM-EM	238.48	0.00	238.48	2,874	0	0.0	1	0	0	8.30	8.30	0.00
	093 OL 7000	963.99	0.00	963.99	6,452	0	0.0	0	83	85	14.94	14.94	7.95
	094 9500 HPS	9,857.98	0.00	9,857.98	48,757	0	0.0	0	1,078	1,139	20.22	20.22	340.55
	095 OL 20000	39.34	0.00	39.34	334	0	0.0	0	2	2	11.78	11.78	0.00
	097 22000 HPS	1,738.53	0.00	1,738.53	11,411	0	0.0	0	127	130	15.24	15.24	66.40
	107 22000HPSF	302.84	0.00	302.84	1,882	0	0.0	0	18	21	16.09	16.09	12.10
	109 50000HPSF	77.27	0.00	77.27	704	0	0.0	0	3	4	10.98	10.98	0.00
	110 17000 MH	110.69	0.00	110.69	742	0	0.0	0	5	7	14.92	14.92	0.00
	111 9500HPSPT	68.77	0.00	68.77	215	0	0.0	0	5	5	31.99	31.99	2.00
	115 9500 HPSF	149.26	0.00	149.26	602	0	0.0	0	12	14	24.79	24.79	0.00
	116 28800 MH	212.81	0.00	212.81	1,670	0	0.0	0	7	10	12.74	12.74	15.90
	122 16000SVPT	164.37	0.00	164.37	248	0	0.0	0	1	4	66.28	66.28	0.00
Total 020		5,132,514.06	0.00	5,132,514.06	57,484,499	3,631	1,164.7	34,404	1,341	1,421	8.93	8.93	444.90
211	093 OL 7000	340.26	0.00	340.26	2,260	0	0.0	0	25	30	15.06	15.06	0.00
	094 9500 HPS	4,263.13	0.00	4,263.13	20,044	0	0.0	0	275	467	21.27	21.27	279.15
	095 OL 20000	328.48	0.00	328.48	2,672	0	0.0	0	7	16	12.29	12.29	0.00
	097 22000 HPS	4,331.74	0.00	4,331.74	26,237	0	0.0	0	169	295	16.51	16.51	415.70
	107 22000HPSF	3,997.45	0.00	3,997.45	22,927	0	0.0	0	130	256	17.44	17.44	404.29
	109 50000HPSF	1,207.86	0.00	1,207.86	9,856	0	0.0	0	23	56	12.26	12.26	93.05
	110 17000 MH	704.62	0.00	704.62	4,226	0	0.0	0	24	56	16.67	16.67	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,621.17	0.00	3,621.17	10,522	0	0.0	0	34	245	34.42	34.42	209.64	
	115	9500 HPSF	541.07	0.00	541.07	2,096	0	0.0	0	30	49	25.81	25.81	7.95	
	116	28800 MH	9,332.56	0.00	9,332.56	68,563	0	0.0	0	130	422	13.61	13.61	968.90	
	120	50000HPSB	390.79	0.00	390.79	2,288	0	0.0	0	1	13	17.08	17.08	79.50	
	122	16000SVPT	287.61	0.00	287.61	433	0	0.0	0	3	7	66.42	66.42	0.00	
	221	CS	70,713.81	0.00	70,713.81	647,592	0	3,320.2	104	0	0	10.92	10.92	0.00	
	229	GS TOD	349.06	0.00	349.06	1,666	118	0.0	3	0	0	20.95	20.95	0.00	
	231	SGS FIXED	183,892.38	0.00	183,892.38	1,534,873	2,181	2,149.4	2,851	0	0	11.98	11.98	0.00	
	232	SGS MEAS	13,386.71	0.00	13,386.71	121,323	0	271.0	153	0	0	11.03	11.03	0.00	
	233	SGS NMTR	912.77	0.00	912.77	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	608,333.87	0.00	608,333.87	5,528,497	0	21,229.0	812	0	0	11.00	11.00	0.00	
	240	LGS SEC	718,692.17	0.00	718,692.17	7,761,948	0	21,241.0	92	0	0	9.26	9.26	0.00	
	242	LGS M SEC	9,176.98	0.00	9,176.98	91,200	0	316.0	1	0	0	10.06	10.06	0.00	
	244	LGS PRI	92,572.89	0.00	92,572.89	1,118,600	0	2,822.0	6	0	0	8.28	8.28	0.00	
	322	IP PRI	160,474.44	0.00	160,474.44	2,426,400	0	4,538.0	1	0	0	6.61	6.61	0.00	
	Total 211			1,887,851.82	0.00	1,887,851.82	19,409,641	2,299	55,886.6	4,048	851	1,912	9.73	9.73	2,459.58
	212	093	OL 7000	276.08	0.00	276.08	1,824	0	0.0	0	17	24	15.14	15.14	0.00
094		9500 HPS	603.03	0.00	603.03	2,827	0	0.0	0	45	66	21.33	21.33	41.15	
095		OL 20000	121.95	0.00	121.95	1,002	0	0.0	0	5	6	12.17	12.17	0.00	
097		22000 HPS	1,174.48	0.00	1,174.48	7,173	0	0.0	0	57	81	16.37	16.37	105.20	
107		22000HPSF	706.59	0.00	706.59	3,823	0	0.0	0	21	44	18.48	18.48	111.30	
109		50000HPSF	326.72	0.00	326.72	2,509	0	0.0	0	5	15	13.02	13.02	33.20	
110		17000 MH	194.65	0.00	194.65	1,166	0	0.0	0	4	11	16.69	16.69	15.90	
111		9500HPSPT	308.54	0.00	308.54	946	0	0.0	0	2	22	32.62	32.62	0.00	
115		9500 HPSF	99.65	0.00	99.65	387	0	0.0	0	6	9	25.75	25.75	1.40	
116		28800 MH	2,358.43	0.00	2,358.43	18,694	0	0.0	0	40	112	12.62	12.62	83.70	
122		16000SVPT	369.83	0.00	369.83	558	0	0.0	0	3	9	66.28	66.28	0.00	
126		36000MHPF	206.10	0.00	206.10	632	0	0.0	0	2	4	32.61	32.61	10.44	
208		EHG	175,309.66	0.00	175,309.66	1,708,140	0	8,428.4	402	0	0	10.26	10.26	0.00	
209		EHG MIN	49,455.14	0.00	49,455.14	493,440	0	2,921.6	135	0	0	10.02	10.02	0.00	
221		CS	34,272.66	0.00	34,272.66	308,542	0	1,862.2	77	0	0	11.11	11.11	0.00	
231		SGS FIXED	36,848.08	0.00	36,848.08	344,913	0	1,013.7	357	0	0	10.68	10.68	0.00	
232		SGS MEAS	4,820.35	0.00	4,820.35	44,484	0	57.2	49	0	0	10.84	10.84	0.00	
235	MGS SEC	258,824.94	0.00	258,824.94	2,335,891	0	9,459.0	324	0	0	11.08	11.08	0.00		
240	LGS SEC	366,465.96	0.00	366,465.96	3,792,098	0	11,599.0	64	0	0	9.66	9.66	0.00		
242	LGS M SEC	28,489.68	0.00	28,489.68	308,400	0	857.0	3	0	0	9.24	9.24	0.00		
Total 212			961,232.52	0.00	961,232.52	9,377,449	0	36,198.1	1,411	207	403	10.25	10.25	402.29	
213	094	9500 HPS	8.75	0.00	8.75	43	0	0.0	0	1	1	20.35	20.35	0.00	
	097	22000 HPS	39.91	0.00	39.91	267	0	0.0	0	2	3	14.95	14.95	1.40	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107 22000HPSF	21.34	0.00	21.34	89	0	0.0	0	1	1	23.98	23.98	7.95
	231 SGS FIXED	503.14	0.00	503.14	4,891	0	0.0	4	0	0	10.29	10.29	0.00
	232 SGS MEAS	212.95	0.00	212.95	2,325	0	0.0	1	0	0	9.16	9.16	0.00
	233 SGS NMTR	257.96	0.00	257.96	830	0	0.0	12	0	0	31.08	31.08	0.00
	235 MGS SEC	4,600.25	0.00	4,600.25	45,977	0	136.0	5	0	0	10.01	10.01	0.00
	240 LGS SEC	12,272.32	0.00	12,272.32	114,400	0	451.0	2	0	0	10.73	10.73	0.00
		17,916.62	0.00	17,916.62	168,822	0	587.0	24	4	5	10.61	10.61	9.35
216	093 OL 7000	23.52	0.00	23.52	152	0	0.0	0	1	2	15.47	15.47	0.00
	094 9500 HPS	1,260.34	0.00	1,260.34	5,362	0	0.0	0	34	125	23.51	23.51	164.60
	097 22000 HPS	975.43	0.00	975.43	6,141	0	0.0	0	22	69	15.88	15.88	62.65
	103 27500SVPT	178.02	0.00	178.02	436	0	0.0	0	1	4	40.83	40.83	0.00
	107 22000HPSF	622.07	0.00	622.07	3,560	0	0.0	0	21	40	17.47	17.47	57.05
	109 50000HPSF	457.36	0.00	457.36	3,696	0	0.0	0	4	21	12.37	12.37	33.20
	111 9500HPSPT	548.79	0.00	548.79	1,505	0	0.0	0	10	35	36.46	36.46	56.00
	115 9500 HPSF	290.24	0.00	290.24	1,075	0	0.0	0	12	25	27.00	27.00	14.95
	116 28800 MH	592.33	0.00	592.33	4,509	0	0.0	0	9	27	13.14	13.14	39.75
	124 50000SVPF	195.44	0.00	195.44	704	0	0.0	0	1	4	27.76	27.76	0.00
	208 EHG	8,412.05	0.00	8,412.05	86,865	0	336.4	10	0	0	9.68	9.68	0.00
	209 EHG MIN	1,268.85	0.00	1,268.85	11,463	0	0.0	6	0	0	11.07	11.07	0.00
	229 GS TOD	3,155.55	0.00	3,155.55	36,992	21,296	0.0	2	0	0	8.53	8.53	0.00
	231 SGS FIXED	10,344.86	0.00	10,344.86	83,676	0	158.1	176	0	0	12.36	12.36	0.00
	232 SGS MEAS	1,832.71	0.00	1,832.71	16,883	0	62.5	21	0	0	10.86	10.86	0.00
	233 SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235 MGS SEC	75,840.37	0.00	75,840.37	679,084	0	2,912.0	106	0	0	11.17	11.17	0.00
	240 LGS SEC	185,024.26	0.00	185,024.26	1,972,812	0	5,808.0	24	0	0	9.38	9.38	0.00
		291,531.45	0.00	291,531.45	2,918,069	21,296	9,277.0	359	115	352	9.99	9.99	428.20
221	093 OL 7000	11.76	0.00	11.76	76	0	0.0	0	1	1	15.47	15.47	0.00
	094 9500 HPS	250.21	0.00	250.21	1,161	0	0.0	0	4	27	21.55	21.55	15.90
	097 22000 HPS	556.04	0.00	556.04	3,026	0	0.0	0	16	34	18.38	18.38	96.80
	107 22000HPSF	370.36	0.00	370.36	2,213	0	0.0	0	9	25	16.74	16.74	25.70
	109 50000HPSF	85.10	0.00	85.10	704	0	0.0	0	2	4	12.09	12.09	7.95
	116 28800 MH	1,643.83	0.00	1,643.83	11,690	0	0.0	0	12	70	14.06	14.06	216.05
	231 SGS FIXED	3,197.05	0.00	3,197.05	28,974	0	90.8	39	0	0	11.03	11.03	0.00
	232 SGS MEAS	213.18	0.00	213.18	1,807	0	0.0	3	0	0	11.80	11.80	0.00
	235 MGS SEC	29,022.92	0.00	29,022.92	249,139	0	1,140.0	42	0	0	11.65	11.65	0.00
	237 MGS PRI	21,875.99	0.00	21,875.99	263,750	0	440.0	2	0	0	8.29	8.29	0.00
	240 LGS SEC	196,801.74	0.00	196,801.74	1,866,006	0	7,304.0	23	0	0	10.55	10.55	0.00
	244 LGS PRI	160,593.57	0.00	160,593.57	1,427,350	0	7,182.0	8	0	0	11.25	11.25	0.00
	322 IP PRI	127,817.43	0.00	127,817.43	2,089,500	0	3,150.0	1	0	0	6.12	6.12	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,046,311.90	160,500.00-	4,206,811.90	67,479,998	0	124,487.0	4	0	0	6.00	6.23	0.00
		4,588,751.08	160,500.00-	4,749,251.08	73,425,394	0	143,793.8	122	44	161	6.25	6.47	362.40
222	093 OL 7000	11.76	0.00	11.76	76	0	0.0	0	1	1	15.47	15.47	0.00
	097 22000 HPS	77.07	0.00	77.07	534	0	0.0	0	1	6	14.43	14.43	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	3,200.48	0.00	3,200.48	29,829	0	174.4	11	0	0	10.73	10.73	0.00
	209 EHG MIN	238.95	0.00	238.95	1,531	0	0.0	2	0	0	15.61	15.61	0.00
	231 SGS FIXED	468.23	0.00	468.23	4,502	0	9.7	4	0	0	10.40	10.40	0.00
	232 SGS MEAS	405.42	0.00	405.42	3,707	0	13.7	4	0	0	10.94	10.94	0.00
	235 MGS SEC	14,847.78	0.00	14,847.78	126,769	0	691.0	16	0	0	11.71	11.71	0.00
	240 LGS SEC	31,741.54	0.00	31,741.54	315,760	0	1,091.0	5	0	0	10.05	10.05	0.00
Total 222		51,040.06	0.00	51,040.06	482,866	0	1,979.8	42	3	8	10.57	10.57	0.00
240	097 22000 HPS	12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
Total 240		12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
400	231 SGS FIXED	2,728.59	0.00	2,728.59	14,179	0	6.2	87	0	0	19.24	19.24	0.00
	233 SGS NMTR	728.83	0.00	728.83	5,805	0	0.0	16	0	0	12.56	12.56	0.00
	523 SL	130,609.16	0.00	130,609.16	720,714	0	0.0	4	0	0	18.12	18.12	0.00
Total 400		134,066.58	0.00	134,066.58	740,698	0	6.2	107	0	0	18.10	18.10	0.00
510	093 OL 7000	78.40	0.00	78.40	532	0	0.0	0	3	7	14.74	14.74	0.00
	094 9500 HPS	16.66	0.00	16.66	86	0	0.0	0	2	2	19.37	19.37	0.00
	107 22000HPSF	28.38	0.00	28.38	178	0	0.0	0	1	2	15.94	15.94	0.00
	110 17000 MH	24.71	0.00	24.71	106	0	0.0	0	1	1	23.31	23.31	7.95
	640 PS	63,183.17	0.00	63,183.17	629,713	0	2,423.8	14	0	0	10.03	10.03	0.00
	641 PS UNITS	6,856.54	0.00	6,856.54	76,800	0	372.0	1	0	0	8.93	8.93	0.00
	642 PS ALL E	167,633.56	0.00	167,633.56	1,986,268	0	7,717.9	15	0	0	8.44	8.44	0.00
Total 510		237,821.42	0.00	237,821.42	2,693,683	0	10,513.7	30	7	12	8.83	8.83	7.95
Grand Total		14,277,352.84	160,500.00-	14,437,852.84	177,326,793	28,364	259,799.8	48,174	3,656	5,465	8.05	8.14	4,529.93



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,373.93	0.00	2,373.93	27,423	0	0.0	21	0	0	8.66	8.66	0.00
015 RS	4,944,694.89	0.00	4,944,694.89	54,763,412	0	1,557.6	41,923	0	0	9.03	9.03	0.00
018 RS EMP	10,444.91	0.00	10,444.91	121,984	0	0.0	81	0	0	8.56	8.56	0.00
030 RS TOD-ON	568.65	0.00	568.65	5,818	4,769	0.0	5	0	0	9.77	9.77	0.00
051 RSW-LM-EM	178.11	0.00	178.11	2,140	0	0.0	1	0	0	8.32	8.32	0.00
093 OL 7000	2,570.51	0.00	2,570.51	16,634	0	0.0	0	221	242	15.45	15.45	7.95
094 9500 HPS	23,144.34	0.00	23,144.34	108,878	0	0.0	0	2,320	2,796	21.26	21.26	1,162.59
095 OL 20000	483.59	0.00	483.59	3,814	0	0.0	0	16	26	12.68	12.68	0.00
097 22000 HPS	9,257.28	0.00	9,257.28	55,471	0	0.0	0	465	694	16.69	16.69	797.25
103 27500SVPT	167.90	0.00	167.90	401	0	0.0	0	1	4	41.87	41.87	0.00
107 22000HPSF	5,900.42	0.00	5,900.42	32,825	0	0.0	0	211	407	17.98	17.98	635.69
109 50000HPSF	2,010.87	0.00	2,010.87	15,786	0	0.0	0	37	100	12.74	12.74	167.40
110 17000 MH	1,115.76	0.00	1,115.76	6,502	0	0.0	0	40	82	17.16	17.16	33.20
111 9500HPSPT	4,422.13	0.00	4,422.13	12,442	0	0.0	0	60	318	35.54	35.54	279.36
115 9500 HPSF	1,112.34	0.00	1,112.34	4,172	0	0.0	0	69	107	26.66	26.66	24.30
116 28800 MH	13,286.90	0.00	13,286.90	95,673	0	0.0	0	203	646	13.89	13.89	1,332.25
120 50000HPSB	358.24	0.00	358.24	2,051	0	0.0	0	1	13	17.47	17.47	79.50
122 16000SVPT	802.09	0.00	802.09	1,172	0	0.0	0	8	21	68.44	68.44	0.00
124 50000SVPF	184.32	0.00	184.32	646	0	0.0	0	1	4	28.53	28.53	0.00
126 36000MHPPF	245.41	0.00	245.41	761	0	0.0	0	3	5	32.25	32.25	10.44
208 EHG	157,072.33	0.00	157,072.33	1,520,816	0	8,939.2	423	0	0	10.33	10.33	0.00
209 EHG MIN	40,472.42	0.00	40,472.42	394,042	0	2,921.6	143	0	0	10.27	10.27	0.00
221 CS	87,742.32	0.00	87,742.32	796,215	0	5,182.4	181	0	0	11.02	11.02	0.00
229 GS TOD	3,219.47	0.00	3,219.47	35,373	21,414	0.0	5	0	0	9.10	9.10	0.00
231 SGS FIXED	207,360.41	0.00	207,360.41	1,727,377	2,181	3,427.9	3,518	0	0	12.00	12.00	0.00
232 SGS MEAS	18,391.07	0.00	18,391.07	166,380	0	404.4	231	0	0	11.05	11.05	0.00
233 SGS NMTR	1,423.55	0.00	1,423.55	7,902	0	0.0	67	0	0	18.02	18.02	0.00
235 MGS SEC	869,020.76	0.00	869,020.76	7,779,540	0	35,567.0	1,305	0	0	11.17	11.17	0.00
237 MGS PRI	20,331.77	0.00	20,331.77	244,698	0	440.0	2	0	0	8.31	8.31	0.00
240 LGS SEC	1,353,751.82	0.00	1,353,751.82	14,088,935	0	47,494.0	210	0	0	9.61	9.61	0.00
242 LGS M SEC	32,448.51	0.00	32,448.51	338,225	0	1,173.0	4	0	0	9.59	9.59	0.00
244 LGS PRI	231,884.99	0.00	231,884.99	2,312,389	0	10,004.0	14	0	0	10.03	10.03	0.00
322 IP PRI	270,965.90	0.00	270,965.90	4,237,088	0	7,688.0	2	0	0	6.40	6.40	0.00
324 IP TRAN	4,022,251.18	160,500.00-	4,182,751.18	67,031,136	0	124,487.0	4	0	0	6.00	6.24	0.00
523 SL	130,609.16	0.00	130,609.16	720,714	0	0.0	4	0	0	18.12	18.12	0.00
640 PS	56,865.86	0.00	56,865.86	567,621	0	2,423.8	14	0	0	10.02	10.02	0.00
641 PS UNITS	5,952.55	0.00	5,952.55	66,718	0	372.0	1	0	0	8.92	8.92	0.00
642 PS ALL E	147,931.40	0.00	147,931.40	1,755,190	0	7,717.9	15	0	0	8.43	8.43	0.00
Grand Total	12,681,018.06	160,500.00-	12,841,518.06	159,068,364	28,364	259,799.8	48,174	3,656	5,465	7.97	8.07	4,529.93



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	208.04	0.00	208.04	2,450	0	0.0	2	0	0	8.49	8.49	0.00
	015 RS	793,407.41	0.00	793,407.41	8,619,862	0	392.9	7,620	0	0	9.20	9.20	0.00
	018 RS EMP	342.21	0.00	342.21	3,842	0	0.0	4	0	0	8.91	8.91	0.00
	030 RS TOD-ON	135.06	0.00	135.06	1,469	1,138	0.0	1	0	0	9.19	9.19	0.00
	093 OL 7000	975.10	0.00	975.10	6,339	0	0.0	0	90	92	15.38	15.38	0.00
	094 9500 HPS	7,914.61	0.00	7,914.61	37,740	0	0.0	0	881	969	20.97	20.97	321.24
	095 OL 20000	36.83	0.00	36.83	301	0	0.0	0	2	2	12.24	12.24	0.00
	097 22000 HPS	959.94	0.00	959.94	6,073	0	0.0	0	70	75	15.81	15.81	49.10
	107 22000HPSF	247.53	0.00	247.53	1,446	0	0.0	0	10	18	17.12	17.12	17.30
	110 17000 MH	112.91	0.00	112.91	687	0	0.0	0	6	7	16.44	16.44	7.95
	111 9500HPSPT	150.55	0.00	150.55	432	0	0.0	0	9	11	34.85	34.85	11.72
	115 9500 HPSF	99.79	0.00	99.79	391	0	0.0	0	9	10	25.52	25.52	0.00
	116 28800 MH	101.63	0.00	101.63	767	0	0.0	0	5	5	13.25	13.25	7.95
	122 16000SVPT	37.36	0.00	37.36	58	0	0.0	0	1	1	64.41	64.41	0.00
Total 010		804,728.97	0.00	804,728.97	8,681,857	1,138	392.9	7,627	1,083	1,190	9.27	9.27	415.26
020	011 RS-LMWH	2,165.89	0.00	2,165.89	24,973	0	0.0	19	0	0	8.67	8.67	0.00
	015 RS	4,151,287.48	0.00	4,151,287.48	46,143,550	0	1,164.7	34,303	0	0	9.00	9.00	0.00
	018 RS EMP	10,102.70	0.00	10,102.70	118,142	0	0.0	77	0	0	8.55	8.55	0.00
	030 RS TOD-ON	433.59	0.00	433.59	4,349	3,631	0.0	4	0	0	9.97	9.97	0.00
	051 RSW-LM-EM	178.11	0.00	178.11	2,140	0	0.0	1	0	0	8.32	8.32	0.00
	093 OL 7000	903.98	0.00	903.98	5,857	0	0.0	0	83	85	15.43	15.43	7.95
	094 9500 HPS	9,269.80	0.00	9,269.80	44,492	0	0.0	0	1,078	1,139	20.83	20.83	340.55
	095 OL 20000	35.89	0.00	35.89	292	0	0.0	0	2	2	12.29	12.29	0.00
	097 22000 HPS	1,622.33	0.00	1,622.33	10,291	0	0.0	0	127	130	15.76	15.76	66.40
	107 22000HPSF	284.98	0.00	284.98	1,716	0	0.0	0	18	21	16.61	16.61	12.10
	109 50000HPSF	74.33	0.00	74.33	664	0	0.0	0	3	4	11.19	11.19	0.00
	110 17000 MH	101.95	0.00	101.95	652	0	0.0	0	5	7	15.64	15.64	0.00
	111 9500HPSPT	62.58	0.00	62.58	188	0	0.0	0	5	5	33.29	33.29	2.00
	115 9500 HPSF	139.16	0.00	139.16	543	0	0.0	0	12	14	25.63	25.63	0.00
	116 28800 MH	199.48	0.00	199.48	1,511	0	0.0	0	7	10	13.20	13.20	15.90
	122 16000SVPT	144.37	0.00	144.37	206	0	0.0	0	1	4	70.08	70.08	0.00
Total 020		4,177,006.62	0.00	4,177,006.62	46,359,566	3,631	1,164.7	34,404	1,341	1,421	9.01	9.01	444.90
211	093 OL 7000	319.98	0.00	319.98	2,059	0	0.0	0	25	30	15.54	15.54	0.00
	094 9500 HPS	3,972.97	0.00	3,972.97	18,119	0	0.0	0	275	467	21.93	21.93	279.15
	095 OL 20000	296.03	0.00	296.03	2,306	0	0.0	0	7	16	12.84	12.84	0.00
	097 22000 HPS	4,036.02	0.00	4,036.02	23,627	0	0.0	0	169	295	17.08	17.08	415.70
	107 22000HPSF	3,745.72	0.00	3,745.72	20,789	0	0.0	0	130	256	18.02	18.02	404.29
	109 50000HPSF	1,120.18	0.00	1,120.18	8,819	0	0.0	0	23	56	12.70	12.70	93.05



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	693.98	0.00	693.98	3,996	0	0.0	0	24	56	17.37	17.37	1.40
	111 9500HPSPT	3,401.27	0.00	3,401.27	9,579	0	0.0	0	34	245	35.51	35.51	209.64
	115 9500 HPSF	508.81	0.00	508.81	1,913	0	0.0	0	30	49	26.60	26.60	7.95
	116 28800 MH	8,742.39	0.00	8,742.39	62,213	0	0.0	0	130	422	14.05	14.05	968.90
	120 50000HPSB	358.24	0.00	358.24	2,051	0	0.0	0	1	13	17.47	17.47	79.50
	122 16000SVPT	264.54	0.00	264.54	381	0	0.0	0	3	7	69.43	69.43	0.00
	221 CS	59,610.41	0.00	59,610.41	544,725	0	3,320.2	104	0	0	10.94	10.94	0.00
	229 GS TOD	329.27	0.00	329.27	1,561	118	0.0	3	0	0	21.09	21.09	0.00
	231 SGS FIXED	160,795.16	0.00	160,795.16	1,320,553	2,181	2,149.4	2,851	0	0	12.18	12.18	0.00
	232 SGS MEAS	11,926.89	0.00	11,926.89	107,440	0	271.0	153	0	0	11.10	11.10	0.00
	233 SGS NMTR	844.74	0.00	844.74	5,021	0	0.0	25	0	0	16.82	16.82	0.00
	235 MGS SEC	535,550.78	0.00	535,550.78	4,829,302	0	21,229.0	812	0	0	11.09	11.09	0.00
	240 LGS SEC	658,756.20	0.00	658,756.20	7,075,116	0	21,241.0	92	0	0	9.31	9.31	0.00
	242 LGS M SEC	7,590.59	0.00	7,590.59	71,893	0	316.0	1	0	0	10.56	10.56	0.00
	244 LGS PRI	81,538.42	0.00	81,538.42	978,889	0	2,822.0	6	0	0	8.33	8.33	0.00
	322 IP PRI	152,130.38	0.00	152,130.38	2,283,003	0	4,538.0	1	0	0	6.66	6.66	0.00
Total 211		1,696,532.97	0.00	1,696,532.97	17,373,355	2,299	55,886.6	4,048	851	1,912	9.77	9.77	2,459.58
212	093 OL 7000	257.35	0.00	257.35	1,648	0	0.0	0	17	24	15.62	15.62	0.00
	094 9500 HPS	555.15	0.00	555.15	2,508	0	0.0	0	45	66	22.14	22.14	41.15
	095 OL 20000	114.84	0.00	114.84	915	0	0.0	0	5	6	12.55	12.55	0.00
	097 22000 HPS	1,097.80	0.00	1,097.80	6,487	0	0.0	0	57	81	16.92	16.92	105.20
	107 22000HPSF	652.19	0.00	652.19	3,408	0	0.0	0	21	44	19.14	19.14	111.30
	109 50000HPSF	306.66	0.00	306.66	2,280	0	0.0	0	5	15	13.45	13.45	33.20
	110 17000 MH	184.27	0.00	184.27	1,072	0	0.0	0	4	11	17.19	17.19	15.90
	111 9500HPSPT	292.34	0.00	292.34	867	0	0.0	0	2	22	33.72	33.72	0.00
	115 9500 HPSF	93.24	0.00	93.24	350	0	0.0	0	6	9	26.64	26.64	1.40
	116 28800 MH	2,196.73	0.00	2,196.73	16,801	0	0.0	0	40	112	13.07	13.07	83.70
	122 16000SVPT	355.82	0.00	355.82	527	0	0.0	0	3	9	67.52	67.52	0.00
	126 36000MHPF	200.64	0.00	200.64	616	0	0.0	0	2	4	32.57	32.57	10.44
	208 EHG	147,518.33	0.00	147,518.33	1,425,746	0	8,428.4	402	0	0	10.35	10.35	0.00
	209 EHG MIN	39,198.59	0.00	39,198.59	383,383	0	2,921.6	135	0	0	10.22	10.22	0.00
	221 CS	28,131.91	0.00	28,131.91	251,490	0	1,862.2	77	0	0	11.19	11.19	0.00
	231 SGS FIXED	31,043.76	0.00	31,043.76	285,131	0	1,013.7	357	0	0	10.89	10.89	0.00
	232 SGS MEAS	4,112.51	0.00	4,112.51	37,335	0	57.2	49	0	0	11.02	11.02	0.00
	235 MGS SEC	221,877.37	0.00	221,877.37	1,974,230	0	9,459.0	324	0	0	11.24	11.24	0.00
	240 LGS SEC	320,764.22	0.00	320,764.22	3,290,462	0	11,599.0	64	0	0	9.75	9.75	0.00
	242 LGS M SEC	24,857.92	0.00	24,857.92	266,332	0	857.0	3	0	0	9.33	9.33	0.00
Total 212		823,811.64	0.00	823,811.64	7,951,588	0	36,198.1	1,411	207	403	10.36	10.36	402.29



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.25	0.00	8.25	39	0	0.0	0	1	1	21.15	21.15	0.00
	097	22000 HPS	37.76	0.00	37.76	244	0	0.0	0	2	3	15.48	15.48	1.40
	107	22000HPSF	20.20	0.00	20.20	81	0	0.0	0	1	1	24.94	24.94	7.95
	231	SGS FIXED	423.00	0.00	423.00	4,024	0	0.0	4	0	0	10.51	10.51	0.00
	232	SGS MEAS	177.99	0.00	177.99	1,940	0	0.0	1	0	0	9.17	9.17	0.00
	233	SGS NMTR	240.08	0.00	240.08	774	0	0.0	12	0	0	31.02	31.02	0.00
	235	MGS SEC	4,198.01	0.00	4,198.01	42,002	0	136.0	5	0	0	9.99	9.99	0.00
	240	LGS SEC	11,161.53	0.00	11,161.53	103,237	0	451.0	2	0	0	10.81	10.81	0.00
Total 213			16,266.82	0.00	16,266.82	152,341	0	587.0	24	4	5	10.68	10.68	9.35
216	093	OL 7000	22.19	0.00	22.19	140	0	0.0	0	1	2	15.85	15.85	0.00
	094	9500 HPS	1,167.44	0.00	1,167.44	4,798	0	0.0	0	34	125	24.33	24.33	164.60
	097	22000 HPS	899.37	0.00	899.37	5,419	0	0.0	0	22	69	16.60	16.60	62.65
	103	27500SVPT	167.90	0.00	167.90	401	0	0.0	0	1	4	41.87	41.87	0.00
	107	22000HPSF	580.19	0.00	580.19	3,214	0	0.0	0	21	40	18.05	18.05	57.05
	109	50000HPSF	431.34	0.00	431.34	3,394	0	0.0	0	4	21	12.71	12.71	33.20
	111	9500HPSPT	515.39	0.00	515.39	1,376	0	0.0	0	10	35	37.46	37.46	56.00
	115	9500 HPSF	271.34	0.00	271.34	975	0	0.0	0	12	25	27.83	27.83	14.95
	116	28800 MH	543.15	0.00	543.15	3,983	0	0.0	0	9	27	13.64	13.64	39.75
	124	50000SVPF	184.32	0.00	184.32	646	0	0.0	0	1	4	28.53	28.53	0.00
	208	EHG	6,837.82	0.00	6,837.82	70,170	0	336.4	10	0	0	9.74	9.74	0.00
	209	EHG MIN	1,058.91	0.00	1,058.91	9,344	0	0.0	6	0	0	11.33	11.33	0.00
	229	GS TOD	2,890.20	0.00	2,890.20	33,812	21,296	0.0	2	0	0	8.55	8.55	0.00
	231	SGS FIXED	9,198.36	0.00	9,198.36	73,551	0	158.1	176	0	0	12.51	12.51	0.00
	232	SGS MEAS	1,640.73	0.00	1,640.73	14,958	0	62.5	21	0	0	10.97	10.97	0.00
	233	SGS NMTR	350.97-	0.00	350.97-	3,391-	0	0.0	14	0	0	10.35	10.35	0.00
	235	MGS SEC	68,290.58	0.00	68,290.58	604,057	0	2,912.0	106	0	0	11.31	11.31	0.00
	240	LGS SEC	164,803.18	0.00	164,803.18	1,746,640	0	5,808.0	24	0	0	9.44	9.44	0.00
Total 216			259,151.44	0.00	259,151.44	2,573,487	21,296	9,277.0	359	115	352	10.07	10.07	428.20
221	093	OL 7000	8.14	0.00	8.14	43	0	0.0	0	1	1	18.93	18.93	0.00
	094	9500 HPS	240.22	0.00	240.22	1,102	0	0.0	0	4	27	21.80	21.80	15.90
	097	22000 HPS	518.29	0.00	518.29	2,753	0	0.0	0	16	34	18.83	18.83	96.80
	107	22000HPSF	343.59	0.00	343.59	2,012	0	0.0	0	9	25	17.08	17.08	25.70
	109	50000HPSF	78.36	0.00	78.36	629	0	0.0	0	2	4	12.46	12.46	7.95
	116	28800 MH	1,503.52	0.00	1,503.52	10,398	0	0.0	0	12	70	14.46	14.46	216.05
	231	SGS FIXED	2,960.08	0.00	2,960.08	26,943	0	90.8	39	0	0	10.99	10.99	0.00
	232	SGS MEAS	183.69	0.00	183.69	1,531	0	0.0	3	0	0	12.00	12.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	26,072.53	0.00	26,072.53	221,136	0	1,140.0	42	0	0	11.79	11.79	0.00
	237 MGS PRI	20,331.77	0.00	20,331.77	244,698	0	440.0	2	0	0	8.31	8.31	0.00
	240 LGS SEC	170,609.40	0.00	170,609.40	1,600,207	0	7,304.0	23	0	0	10.66	10.66	0.00
	244 LGS PRI	150,346.57	0.00	150,346.57	1,333,500	0	7,182.0	8	0	0	11.27	11.27	0.00
	322 IP PRI	118,835.52	0.00	118,835.52	1,954,085	0	3,150.0	1	0	0	6.08	6.08	0.00
	324 IP TRAN	4,022,251.18	160,500.00-	4,182,751.18	67,031,136	0	124,487.0	4	0	0	6.00	6.24	0.00
Total 221		4,514,282.86	160,500.00-	4,674,782.86	72,430,173	0	143,793.8	122	44	161	6.23	6.45	362.40
	222 093 OL 7000	10.78	0.00	10.78	68	0	0.0	0	1	1	15.85	15.85	0.00
	097 22000 HPS	72.93	0.00	72.93	488	0	0.0	0	1	6	14.94	14.94	0.00
	126 36000MHPF	44.77	0.00	44.77	145	0	0.0	0	1	1	30.88	30.88	0.00
	208 EHG	2,716.18	0.00	2,716.18	24,900	0	174.4	11	0	0	10.91	10.91	0.00
	209 EHG MIN	214.92	0.00	214.92	1,315	0	0.0	2	0	0	16.34	16.34	0.00
	231 SGS FIXED	440.19	0.00	440.19	4,236	0	9.7	4	0	0	10.39	10.39	0.00
	232 SGS MEAS	349.26	0.00	349.26	3,176	0	13.7	4	0	0	11.00	11.00	0.00
	235 MGS SEC	13,031.49	0.00	13,031.49	108,813	0	691.0	16	0	0	11.98	11.98	0.00
	240 LGS SEC	27,657.29	0.00	27,657.29	273,273	0	1,091.0	5	0	0	10.12	10.12	0.00
Total 222		44,537.81	0.00	44,537.81	416,414	0	1,979.8	42	3	8	10.70	10.70	0.00
	240 097 22000 HPS	12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
Total 240		12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
	400 231 SGS FIXED	2,499.86	0.00	2,499.86	12,939	0	6.2	87	0	0	19.32	19.32	0.00
	233 SGS NMTR	689.70	0.00	689.70	5,498	0	0.0	16	0	0	12.54	12.54	0.00
	523 SL	130,609.16	0.00	130,609.16	720,714	0	0.0	4	0	0	18.12	18.12	0.00
Total 400		133,798.72	0.00	133,798.72	739,151	0	6.2	107	0	0	18.10	18.10	0.00
	510 093 OL 7000	72.99	0.00	72.99	480	0	0.0	0	3	7	15.21	15.21	0.00
	094 9500 HPS	15.90	0.00	15.90	80	0	0.0	0	2	2	19.88	19.88	0.00
	107 22000HPSF	26.02	0.00	26.02	159	0	0.0	0	1	2	16.36	16.36	0.00
	110 17000 MH	22.65	0.00	22.65	95	0	0.0	0	1	1	23.84	23.84	7.95
	640 PS	56,865.86	0.00	56,865.86	567,621	0	2,423.8	14	0	0	10.02	10.02	0.00
	641 PS UNITS	5,952.55	0.00	5,952.55	66,718	0	372.0	1	0	0	8.92	8.92	0.00
	642 PS ALL E	147,931.40	0.00	147,931.40	1,755,190	0	7,717.9	15	0	0	8.43	8.43	0.00
Total 510		210,887.37	0.00	210,887.37	2,390,343	0	10,513.7	30	7	12	8.82	8.82	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		12,681,018.06	160,500.00-	12,841,518.06	159,068,364	28,364	259,799.8	48,174	3,656	5,465	7.97	8.07	4,529.93

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,028	41,635
37. COMMERCIAL	5,830	5,848
38. INDUSTRIAL	164	162
39. OTHER	137	137
40. TOTAL	48,159	47,782

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	107	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>137</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report

Date 12/3, 2018

(Signed)

Green L. Kersh

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$196,257,663
2. Construction Work in Progress	6,119,020
3. Materials and Supplies paid for	298,322
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$203,999,129</u>
Deductions:	
7. Accumulated Depreciation (3)	74,204,884
8. Unamortized Investment Tax Credit	46
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,410,665
11. Deferred Income Taxes	31,463,973
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$110,079,568</u>
14. Rate Base	<u><u>\$93,919,561</u></u>
15. Net Operating Income (5)	\$7,153,216
16. Charitable Contributions (Net of Tax Effect) (5)	(52,343)
17. Allowance for Funds Used During Construction (5)	63,806
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,152)
19. Total (5)	<u><u>\$6,995,527</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.45%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,438.74	0.00	2,438.74	28,171	0	0.0	20	0	0	8.66	8.66	0.00
015 RS	5,028,730.63	0.00	5,028,730.63	55,061,037	0	1,306.2	41,921	0	0	9.13	9.13	0.00
018 RS EMP	10,702.90	0.00	10,702.90	123,774	0	0.0	81	0	0	8.65	8.65	0.00
030 RS TOD-ON	655.87	0.00	655.87	6,694	4,085	0.0	5	0	0	9.80	9.80	0.00
051 RSW-LM-EM	167.87	0.00	167.87	1,992	0	0.0	1	0	0	8.43	8.43	0.00
093 OL 7000	2,701.50	0.00	2,701.50	18,020	0	0.0	0	221	240	14.99	14.99	7.95
094 9500 HPS	24,601.67	0.00	24,601.67	119,337	0	0.0	0	2,312	2,790	20.62	20.62	1,149.49
095 OL 20000	529.11	0.00	529.11	4,342	0	0.0	0	17	26	12.19	12.19	0.00
097 22000 HPS	9,949.67	0.00	9,949.67	61,689	0	0.0	0	466	696	16.13	16.13	797.25
103 27500SVPT	178.02	0.00	178.02	436	0	0.0	0	1	4	40.83	40.83	0.00
107 22000HPSF	6,246.95	0.00	6,246.95	35,980	0	0.0	0	210	406	17.36	17.36	625.65
109 50000HPSF	2,159.59	0.00	2,159.59	17,534	0	0.0	0	37	100	12.32	12.32	167.40
110 17000 MH	1,330.26	0.00	1,330.26	8,426	0	0.0	0	39	82	15.79	15.79	33.20
111 9500HPSPT	4,710.55	0.00	4,710.55	13,674	0	0.0	0	60	318	34.45	34.45	279.36
115 9500 HPSF	1,192.11	0.00	1,192.11	4,610	0	0.0	0	70	108	25.86	25.86	24.30
116 28800 MH	14,390.03	0.00	14,390.03	107,707	0	0.0	0	202	647	13.36	13.36	1,332.25
120 50000HPSB	390.79	0.00	390.79	2,288	0	0.0	0	1	13	17.08	17.08	79.50
122 16000SVPT	859.00	0.00	859.00	1,302	0	0.0	0	8	21	65.98	65.98	0.00
124 50000SVPF	195.44	0.00	195.44	704	0	0.0	0	1	4	27.76	27.76	0.00
126 36000MHPF	254.93	0.00	254.93	790	0	0.0	0	3	5	32.27	32.27	10.44
208 EHG	157,257.89	0.00	157,257.89	1,502,429	0	7,895.8	426	0	0	10.47	10.47	0.00
209 EHG MIN	38,328.32	0.00	38,328.32	360,240	0	2,591.0	142	0	0	10.64	10.64	0.00
221 CS	88,704.89	0.00	88,704.89	797,506	0	4,980.1	182	0	0	11.12	11.12	0.00
229 GS TOD	3,486.75	0.00	3,486.75	38,601	21,662	0.0	5	0	0	9.03	9.03	0.00
231 SGS FIXED	215,096.62	0.00	215,096.62	1,754,212	1,728	3,039.3	3,511	0	0	12.26	12.26	0.00
232 SGS MEAS	17,964.55	0.00	17,964.55	157,441	0	381.5	230	0	0	11.41	11.41	0.00
233 SGS NMTR	2,408.88	0.00	2,408.88	15,207	0	0.0	67	0	0	15.84	15.84	0.00
235 MGS SEC	919,103.35	0.00	919,103.35	8,177,394	0	34,533.0	1,298	0	0	11.24	11.24	0.00
237 MGS PRI	2,622.61	0.00	2,622.61	30,625	0	44.0	1	0	0	8.56	8.56	0.00
240 LGS SEC	1,491,281.51	0.00	1,491,281.51	15,560,492	0	47,110.0	210	0	0	9.58	9.58	0.00
242 LGS M SEC	32,480.79	0.00	32,480.79	348,800	0	983.0	4	0	0	9.31	9.31	0.00
244 LGS PRI	259,131.74	0.00	259,131.74	2,623,300	0	9,676.0	15	0	0	9.88	9.88	0.00
322 IP PRI	284,497.66	0.00	284,497.66	4,416,600	0	7,681.0	2	0	0	6.44	6.44	0.00
324 IP TRAN	4,258,830.69	0.00	4,258,830.69	73,078,974	0	110,031.0	4	0	0	5.83	5.83	0.00
523 SL	132,236.81	0.00	132,236.81	735,830	0	0.0	4	0	0	17.97	17.97	0.00
640 PS	49,270.32	0.00	49,270.32	489,557	0	2,290.6	14	0	0	10.06	10.06	0.00
641 PS UNITS	5,926.64	0.00	5,926.64	66,000	0	348.0	1	0	0	8.98	8.98	0.00
642 PS ALL E	133,535.65	0.00	133,535.65	1,581,250	0	7,213.4	15	0	0	8.44	8.44	0.00
Grand Total	13,204,551.30	0.00	13,204,551.30	167,352,965	27,475	240,103.9	48,159	3,648	5,460	7.89	7.89	4,506.79



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	228.11	0.00	228.11	2,690	0	0.0	2	0	0	8.48	8.48	0.00
	015 RS	805,046.33	0.00	805,046.33	8,636,179	0	329.5	7,614	0	0	9.32	9.32	0.00
	018 RS EMP	347.94	0.00	347.94	3,843	0	0.0	4	0	0	9.05	9.05	0.00
	030 RS TOD-ON	143.61	0.00	143.61	1,510	897	0.0	1	0	0	9.51	9.51	0.00
	093 OL 7000	1,019.20	0.00	1,019.20	6,840	0	0.0	0	90	90	14.90	14.90	0.00
	094 9500 HPS	8,361.60	0.00	8,361.60	41,133	0	0.0	0	878	963	20.33	20.33	317.00
	095 OL 20000	39.34	0.00	39.34	334	0	0.0	0	3	2	11.78	11.78	0.00
	097 22000 HPS	1,023.89	0.00	1,023.89	6,671	0	0.0	0	70	76	15.35	15.35	49.10
	107 22000HPSF	250.54	0.00	250.54	1,513	0	0.0	0	10	17	16.56	16.56	17.30
	110 17000 MH	118.52	0.00	118.52	742	0	0.0	0	6	7	15.97	15.97	7.95
	111 9500HPSPT	159.29	0.00	159.29	473	0	0.0	0	9	11	33.68	33.68	11.72
	115 9500 HPSF	112.67	0.00	112.67	454	0	0.0	0	10	11	24.82	24.82	0.00
	116 28800 MH	107.36	0.00	107.36	835	0	0.0	0	5	5	12.86	12.86	7.95
	122 16000SVPT	39.13	0.00	39.13	62	0	0.0	0	1	1	63.11	63.11	0.00
Total 010		816,997.53	0.00	816,997.53	8,703,279	897	329.5	7,621	1,082	1,183	9.39	9.39	411.02
020	011 RS-LMWH	2,210.63	0.00	2,210.63	25,481	0	0.0	18	0	0	8.68	8.68	0.00
	015 RS	4,223,684.30	0.00	4,223,684.30	46,424,858	0	976.7	34,307	0	0	9.10	9.10	0.00
	018 RS EMP	10,354.96	0.00	10,354.96	119,931	0	0.0	77	0	0	8.63	8.63	0.00
	030 RS TOD-ON	512.26	0.00	512.26	5,184	3,188	0.0	4	0	0	9.88	9.88	0.00
	051 RSW-LM-EM	167.87	0.00	167.87	1,992	0	0.0	1	0	0	8.43	8.43	0.00
	093 OL 7000	961.48	0.00	961.48	6,432	0	0.0	0	83	85	14.95	14.95	7.95
	094 9500 HPS	9,810.84	0.00	9,810.84	48,547	0	0.0	0	1,073	1,136	20.21	20.21	331.69
	095 OL 20000	39.34	0.00	39.34	334	0	0.0	0	2	2	11.78	11.78	0.00
	097 22000 HPS	1,739.24	0.00	1,739.24	11,439	0	0.0	0	127	129	15.20	15.20	66.40
	107 22000HPSF	282.54	0.00	282.54	1,780	0	0.0	0	17	20	15.87	15.87	9.35
	109 50000HPSF	77.27	0.00	77.27	704	0	0.0	0	3	4	10.98	10.98	0.00
	110 17000 MH	110.69	0.00	110.69	742	0	0.0	0	5	7	14.92	14.92	0.00
	111 9500HPSPT	68.77	0.00	68.77	215	0	0.0	0	5	5	31.99	31.99	2.00
	115 9500 HPSF	149.26	0.00	149.26	602	0	0.0	0	12	14	24.79	24.79	0.00
	116 28800 MH	212.81	0.00	212.81	1,670	0	0.0	0	7	10	12.74	12.74	15.90
	122 16000SVPT	164.37	0.00	164.37	248	0	0.0	0	1	4	66.28	66.28	0.00
Total 020		4,250,546.63	0.00	4,250,546.63	46,650,159	3,188	976.7	34,407	1,335	1,416	9.11	9.11	433.29
211	093 OL 7000	334.91	0.00	334.91	2,216	0	0.0	0	25	30	15.11	15.11	0.00
	094 9500 HPS	4,272.81	0.00	4,272.81	20,096	0	0.0	0	275	468	21.26	21.26	279.15
	095 OL 20000	328.48	0.00	328.48	2,672	0	0.0	0	7	16	12.29	12.29	0.00
	097 22000 HPS	4,333.95	0.00	4,333.95	26,255	0	0.0	0	169	295	16.51	16.51	415.70
	107 22000HPSF	3,941.71	0.00	3,941.71	22,655	0	0.0	0	129	256	17.40	17.40	397.00
	109 50000HPSF	1,202.27	0.00	1,202.27	9,790	0	0.0	0	23	56	12.28	12.28	93.05
	110 17000 MH	881.69	0.00	881.69	5,670	0	0.0	0	23	56	15.55	15.55	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 211	111	9500HPSPT	3,625.16	0.00	3,625.16	10,535	0	0.0	0	34	245	34.41	34.41	209.64	
	115	9500 HPSF	540.29	0.00	540.29	2,092	0	0.0	0	30	49	25.83	25.83	7.95	
	116	28800 MH	9,480.02	0.00	9,480.02	70,304	0	0.0	0	129	423	13.48	13.48	968.90	
	120	50000HPSB	390.79	0.00	390.79	2,288	0	0.0	0	1	13	17.08	17.08	79.50	
	122	16000SVPT	285.67	0.00	285.67	434	0	0.0	0	3	7	65.82	65.82	0.00	
	221	CS	59,443.32	0.00	59,443.32	538,373	0	3,124.3	104	0	0	11.04	11.04	0.00	
	229	GS TOD	377.67	0.00	377.67	2,025	366	0.0	3	0	0	18.65	18.65	0.00	
	231	SGS FIXED	167,432.89	0.00	167,432.89	1,347,318	1,728	1,950.8	2,842	0	0	12.43	12.43	0.00	
	232	SGS MEAS	12,361.49	0.00	12,361.49	109,302	0	255.4	154	0	0	11.31	11.31	0.00	
	233	SGS NMTR	912.83	0.00	912.83	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	577,734.01	0.00	577,734.01	5,168,802	0	21,116.0	810	0	0	11.18	11.18	0.00	
	240	LGS SEC	727,613.73	0.00	727,613.73	7,804,632	0	21,809.0	92	0	0	9.32	9.32	0.00	
	242	LGS M SEC	7,109.37	0.00	7,109.37	71,600	0	237.0	1	0	0	9.93	9.93	0.00	
	244	LGS PRI	85,454.25	0.00	85,454.25	1,009,600	0	2,700.0	6	0	0	8.46	8.46	0.00	
	322	IP PRI	165,162.97	0.00	165,162.97	2,589,600	0	4,426.0	1	0	0	6.38	6.38	0.00	
	Total 211			1,833,220.28	0.00	1,833,220.28	18,821,677	2,094	55,618.5	4,038	848	1,914	9.74	9.74	2,452.29
	212	093	OL 7000	260.47	0.00	260.47	1,696	0	0.0	0	17	24	15.36	15.36	0.00
094		9500 HPS	617.94	0.00	617.94	2,896	0	0.0	0	45	68	21.34	21.34	41.15	
095		OL 20000	121.95	0.00	121.95	1,002	0	0.0	0	5	6	12.17	12.17	0.00	
097		22000 HPS	1,191.30	0.00	1,191.30	7,267	0	0.0	0	58	83	16.39	16.39	105.20	
107		22000HPSF	728.61	0.00	728.61	3,980	0	0.0	0	22	45	18.31	18.31	111.30	
109		50000HPSF	337.59	0.00	337.59	2,640	0	0.0	0	5	15	12.79	12.79	33.20	
110		17000 MH	194.65	0.00	194.65	1,166	0	0.0	0	4	11	16.69	16.69	15.90	
111		9500HPSPT	308.54	0.00	308.54	946	0	0.0	0	2	22	32.62	32.62	0.00	
115		9500 HPSF	99.65	0.00	99.65	387	0	0.0	0	6	9	25.75	25.75	1.40	
116		28800 MH	2,353.68	0.00	2,353.68	18,699	0	0.0	0	40	112	12.59	12.59	83.70	
122		16000SVPT	369.83	0.00	369.83	558	0	0.0	0	3	9	66.28	66.28	0.00	
126		36000MHPF	206.10	0.00	206.10	632	0	0.0	0	2	4	32.61	32.61	10.44	
208		EHG	147,959.99	0.00	147,959.99	1,410,820	0	7,448.5	404	0	0	10.49	10.49	0.00	
209		EHG MIN	37,123.90	0.00	37,123.90	350,832	0	2,591.0	134	0	0	10.58	10.58	0.00	
221		CS	29,261.57	0.00	29,261.57	259,133	0	1,855.8	78	0	0	11.29	11.29	0.00	
231		SGS FIXED	30,804.01	0.00	30,804.01	275,704	0	791.1	357	0	0	11.17	11.17	0.00	
232		SGS MEAS	3,227.47	0.00	3,227.47	26,763	0	61.1	47	0	0	12.06	12.06	0.00	
235		MGS SEC	228,664.61	0.00	228,664.61	2,034,022	0	8,660.0	322	0	0	11.24	11.24	0.00	
240		LGS SEC	341,805.04	0.00	341,805.04	3,564,162	0	10,592.0	64	0	0	9.59	9.59	0.00	
242		LGS M SEC	25,371.42	0.00	25,371.42	277,200	0	746.0	3	0	0	9.15	9.15	0.00	
Total 212			851,008.32	0.00	851,008.32	8,240,505	0	32,745.5	1,409	209	408	10.33	10.33	402.29	
213	094	9500 HPS	8.75	0.00	8.75	43	0	0.0	0	1	1	20.35	20.35	0.00	
	097	22000 HPS	39.91	0.00	39.91	267	0	0.0	0	2	3	14.95	14.95	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	107	22000HPSF	21.34	0.00	21.34	89	0	0.0	0	1	1	23.98	23.98	7.95	
	231	SGS FIXED	487.76	0.00	487.76	4,712	0	0.0	4	0	0	10.35	10.35	0.00	
	232	SGS MEAS	158.93	0.00	158.93	1,668	0	0.0	1	0	0	9.53	9.53	0.00	
	233	SGS NMTR	257.96	0.00	257.96	830	0	0.0	12	0	0	31.08	31.08	0.00	
	235	MGS SEC	3,732.61	0.00	3,732.61	35,207	0	124.0	5	0	0	10.60	10.60	0.00	
	240	LGS SEC	12,705.21	0.00	12,705.21	122,440	0	448.0	2	0	0	10.38	10.38	0.00	
	Total 213		17,412.47	0.00	17,412.47	165,256	0	572.0	24	4	5	10.54	10.54	9.35	
	216	093	OL 7000	23.52	0.00	23.52	152	0	0.0	0	1	2	15.47	15.47	0.00
	094	9500 HPS	1,262.66	0.00	1,262.66	5,375	0	0.0	0	34	125	23.49	23.49	164.60	
	097	22000 HPS	975.43	0.00	975.43	6,141	0	0.0	0	22	69	15.88	15.88	62.65	
	103	27500SVPT	178.02	0.00	178.02	436	0	0.0	0	1	4	40.83	40.83	0.00	
	107	22000HPSF	622.07	0.00	622.07	3,560	0	0.0	0	21	40	17.47	17.47	57.05	
	109	50000HPSF	457.36	0.00	457.36	3,696	0	0.0	0	4	21	12.37	12.37	33.20	
	111	9500HPSPT	548.79	0.00	548.79	1,505	0	0.0	0	10	35	36.46	36.46	56.00	
	115	9500 HPSF	290.24	0.00	290.24	1,075	0	0.0	0	12	25	27.00	27.00	14.95	
	116	28800 MH	592.33	0.00	592.33	4,509	0	0.0	0	9	27	13.14	13.14	39.75	
	124	50000SVPF	195.44	0.00	195.44	704	0	0.0	0	1	4	27.76	27.76	0.00	
	208	EHG	6,714.35	0.00	6,714.35	68,793	0	292.4	11	0	0	9.76	9.76	0.00	
	209	EHG MIN	980.44	0.00	980.44	8,047	0	0.0	6	0	0	12.18	12.18	0.00	
	229	GS TOD	3,109.08	0.00	3,109.08	36,576	21,296	0.0	2	0	0	8.50	8.50	0.00	
	231	SGS FIXED	10,281.53	0.00	10,281.53	82,727	0	184.5	177	0	0	12.43	12.43	0.00	
	232	SGS MEAS	1,686.41	0.00	1,686.41	15,187	0	56.2	21	0	0	11.10	11.10	0.00	
	233	SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00	
235	MGS SEC	69,599.92	0.00	69,599.92	606,592	0	2,925.0	104	0	0	11.47	11.47	0.00		
240	LGS SEC	170,192.32	0.00	170,192.32	1,794,744	0	5,399.0	24	0	0	9.48	9.48	0.00		
Total 216		268,219.17	0.00	268,219.17	2,642,973	21,296	8,857.1	359	115	352	10.15	10.15	428.20		
	221	093	OL 7000	11.76	0.00	11.76	76	0	0.0	0	1	1	15.47	15.47	0.00
	094	9500 HPS	250.41	0.00	250.41	1,161	0	0.0	0	4	27	21.57	21.57	15.90	
	097	22000 HPS	556.04	0.00	556.04	3,026	0	0.0	0	16	34	18.38	18.38	96.80	
	107	22000HPSF	371.76	0.00	371.76	2,225	0	0.0	0	9	25	16.71	16.71	25.70	
	109	50000HPSF	85.10	0.00	85.10	704	0	0.0	0	2	4	12.09	12.09	7.95	
	116	28800 MH	1,643.83	0.00	1,643.83	11,690	0	0.0	0	12	70	14.06	14.06	216.05	
	231	SGS FIXED	2,882.05	0.00	2,882.05	24,904	0	96.6	40	0	0	11.57	11.57	0.00	
	232	SGS MEAS	193.05	0.00	193.05	1,571	0	0.0	3	0	0	12.29	12.29	0.00	
	235	MGS SEC	26,097.10	0.00	26,097.10	217,089	0	1,095.0	41	0	0	12.02	12.02	0.00	
	237	MGS PRI	2,622.61	0.00	2,622.61	30,625	0	44.0	1	0	0	8.56	8.56	0.00	
	240	LGS SEC	210,734.77	0.00	210,734.77	2,017,394	0	7,780.0	23	0	0	10.45	10.45	0.00	
	244	LGS PRI	173,677.49	0.00	173,677.49	1,613,700	0	6,976.0	9	0	0	10.76	10.76	0.00	
	322	IP PRI	119,334.69	0.00	119,334.69	1,827,000	0	3,255.0	1	0	0	6.53	6.53	0.00	



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,258,830.69	0.00	4,258,830.69	73,078,974	0	110,031.0	4	0	0	5.83	5.83	0.00
		4,797,291.35	0.00	4,797,291.35	78,830,139	0	129,277.6	122	44	161	6.09	6.09	362.40
222	093 OL 7000	11.76	0.00	11.76	76	0	0.0	0	1	1	15.47	15.47	0.00
	097 22000 HPS	77.07	0.00	77.07	534	0	0.0	0	1	6	14.43	14.43	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,583.55	0.00	2,583.55	22,816	0	154.9	11	0	0	11.32	11.32	0.00
	209 EHG MIN	223.98	0.00	223.98	1,361	0	0.0	2	0	0	16.46	16.46	0.00
	231 SGS FIXED	496.46	0.00	496.46	4,854	0	10.6	4	0	0	10.23	10.23	0.00
	232 SGS MEAS	337.20	0.00	337.20	2,950	0	8.8	4	0	0	11.43	11.43	0.00
	235 MGS SEC	13,275.10	0.00	13,275.10	115,682	0	613.0	16	0	0	11.48	11.48	0.00
	240 LGS SEC	28,230.44	0.00	28,230.44	257,120	0	1,082.0	5	0	0	10.98	10.98	0.00
Total 222		45,284.39	0.00	45,284.39	405,551	0	1,869.3	42	3	8	11.17	11.17	0.00
240	097 22000 HPS	12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
Total 240		12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
400	231 SGS FIXED	2,711.92	0.00	2,711.92	13,993	0	5.7	87	0	0	19.38	19.38	0.00
	233 SGS NMTR	728.83	0.00	728.83	5,805	0	0.0	16	0	0	12.56	12.56	0.00
	523 SL	132,236.81	0.00	132,236.81	735,830	0	0.0	4	0	0	17.97	17.97	0.00
Total 400		135,677.56	0.00	135,677.56	755,628	0	5.7	107	0	0	17.96	17.96	0.00
510	093 OL 7000	78.40	0.00	78.40	532	0	0.0	0	3	7	14.74	14.74	0.00
	094 9500 HPS	16.66	0.00	16.66	86	0	0.0	0	2	2	19.37	19.37	0.00
	107 22000HPSF	28.38	0.00	28.38	178	0	0.0	0	1	2	15.94	15.94	0.00
	110 17000 MH	24.71	0.00	24.71	106	0	0.0	0	1	1	23.31	23.31	7.95
	640 PS	49,270.32	0.00	49,270.32	489,557	0	2,290.6	14	0	0	10.06	10.06	0.00
	641 PS UNITS	5,926.64	0.00	5,926.64	66,000	0	348.0	1	0	0	8.98	8.98	0.00
	642 PS ALL E	133,535.65	0.00	133,535.65	1,581,250	0	7,213.4	15	0	0	8.44	8.44	0.00
Total 510		188,880.76	0.00	188,880.76	2,137,709	0	9,852.0	30	7	12	8.84	8.84	7.95
Grand Total		13,204,551.30	0.00	13,204,551.30	167,352,965	27,475	240,103.9	48,159	3,648	5,460	7.89	7.89	4,506.79



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										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,657.78	0.00	2,657.78	30,629	0	0.0	20	0	0	8.68	8.68	0.00
015 RS	5,535,567.49	0.00	5,535,567.49	60,371,858	0	1,306.2	41,921	0	0	9.17	9.17	0.00
018 RS EMP	11,763.60	0.00	11,763.60	135,532	0	0.0	81	0	0	8.68	8.68	0.00
030 RS TOD-ON	710.37	0.00	710.37	7,229	4,085	0.0	5	0	0	9.83	9.83	0.00
051 RSW-LM-EM	174.93	0.00	174.93	2,067	0	0.0	1	0	0	8.46	8.46	0.00
093 OL 7000	3,019.01	0.00	3,019.01	20,094	0	0.0	0	221	240	15.02	15.02	7.95
094 9500 HPS	27,577.41	0.00	27,577.41	133,568	0	0.0	0	2,312	2,790	20.65	20.65	1,149.49
095 OL 20000	596.20	0.00	596.20	4,883	0	0.0	0	17	26	12.21	12.21	0.00
097 22000 HPS	11,115.32	0.00	11,115.32	68,825	0	0.0	0	466	696	16.15	16.15	797.25
103 27500SVPT	186.98	0.00	186.98	457	0	0.0	0	1	4	40.91	40.91	0.00
107 22000HPSF	6,922.51	0.00	6,922.51	39,815	0	0.0	0	210	406	17.39	17.39	625.65
109 50000HPSF	2,366.16	0.00	2,366.16	19,191	0	0.0	0	37	100	12.33	12.33	167.40
110 17000 MH	1,442.73	0.00	1,442.73	9,161	0	0.0	0	39	82	15.75	15.75	33.20
111 9500HPSPT	5,273.25	0.00	5,273.25	15,288	0	0.0	0	60	318	34.49	34.49	279.36
115 9500 HPSF	1,308.32	0.00	1,308.32	5,054	0	0.0	0	70	108	25.89	25.89	24.30
116 28800 MH	15,923.85	0.00	15,923.85	119,061	0	0.0	0	202	647	13.37	13.37	1,332.25
120 50000HPSB	422.32	0.00	422.32	2,470	0	0.0	0	1	13	17.10	17.10	79.50
122 16000SVPT	970.87	0.00	970.87	1,469	0	0.0	0	8	21	66.09	66.09	0.00
124 50000SVPF	205.29	0.00	205.29	739	0	0.0	0	1	4	27.78	27.78	0.00
126 36000MHPPF	272.62	0.00	272.62	844	0	0.0	0	3	5	32.30	32.30	10.44
208 EHG	172,359.76	0.00	172,359.76	1,639,381	0	7,895.8	426	0	0	10.51	10.51	0.00
209 EHG MIN	41,752.50	0.00	41,752.50	388,332	0	2,591.0	142	0	0	10.75	10.75	0.00
221 CS	97,105.64	0.00	97,105.64	870,262	0	4,980.1	182	0	0	11.16	11.16	0.00
229 GS TOD	3,662.81	0.00	3,662.81	40,522	21,662	0.0	5	0	0	9.04	9.04	0.00
231 SGS FIXED	239,325.52	0.00	239,325.52	1,940,478	1,728	3,039.3	3,511	0	0	12.33	12.33	0.00
232 SGS MEAS	19,784.24	0.00	19,784.24	172,373	0	381.5	230	0	0	11.48	11.48	0.00
233 SGS NMTR	2,737.63	0.00	2,737.63	17,317	0	0.0	67	0	0	15.81	15.81	0.00
235 MGS SEC	1,028,879.60	0.00	1,028,879.60	9,124,042	0	34,533.0	1,298	0	0	11.28	11.28	0.00
237 MGS PRI	1,351.27	0.00	1,351.27	15,375	0	44.0	1	0	0	8.79	8.79	0.00
240 LGS SEC	1,698,657.93	0.00	1,698,657.93	17,668,581	0	47,110.0	210	0	0	9.61	9.61	0.00
242 LGS M SEC	34,984.93	0.00	34,984.93	375,664	0	983.0	4	0	0	9.31	9.31	0.00
244 LGS PRI	288,253.88	0.00	288,253.88	2,913,421	0	9,676.0	15	0	0	9.89	9.89	0.00
322 IP PRI	302,571.15	0.00	302,571.15	4,695,492	0	7,681.0	2	0	0	6.44	6.44	0.00
324 IP TRAN	4,385,518.24	0.00	4,385,518.24	75,235,178	0	110,031.0	4	0	0	5.83	5.83	0.00
523 SL	132,236.81	0.00	132,236.81	735,830	0	0.0	4	0	0	17.97	17.97	0.00
640 PS	53,324.84	0.00	53,324.84	529,061	0	2,290.6	14	0	0	10.08	10.08	0.00
641 PS UNITS	6,468.99	0.00	6,468.99	71,871	0	348.0	1	0	0	9.00	9.00	0.00
642 PS ALL E	150,418.39	0.00	150,418.39	1,778,093	0	7,213.4	15	0	0	8.46	8.46	0.00
Grand Total	14,287,871.14	0.00	14,287,871.14	179,199,507	27,475	240,103.9	48,159	3,648	5,460	7.97	7.97	4,506.79



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	246.15	0.00	246.15	2,899	0	0.0	2	0	0	8.49	8.49	0.00
	015 RS	888,023.60	0.00	888,023.60	9,485,994	0	329.5	7,614	0	0	9.36	9.36	0.00
	018 RS EMP	406.35	0.00	406.35	4,469	0	0.0	4	0	0	9.09	9.09	0.00
	030 RS TOD-ON	157.63	0.00	157.63	1,654	897	0.0	1	0	0	9.53	9.53	0.00
	093 OL 7000	1,123.56	0.00	1,123.56	7,529	0	0.0	0	90	90	14.92	14.92	0.00
	094 9500 HPS	9,416.08	0.00	9,416.08	46,244	0	0.0	0	878	963	20.36	20.36	317.00
	095 OL 20000	42.71	0.00	42.71	362	0	0.0	0	3	2	11.80	11.80	0.00
	097 22000 HPS	1,138.83	0.00	1,138.83	7,409	0	0.0	0	70	76	15.37	15.37	49.10
	107 22000HPSF	275.82	0.00	275.82	1,664	0	0.0	0	10	17	16.58	16.58	17.30
	110 17000 MH	134.07	0.00	134.07	838	0	0.0	0	6	7	16.00	16.00	7.95
	111 9500HPSPT	179.27	0.00	179.27	530	0	0.0	0	9	11	33.82	33.82	11.72
	115 9500 HPSF	126.07	0.00	126.07	507	0	0.0	0	10	11	24.87	24.87	0.00
	116 28800 MH	118.66	0.00	118.66	921	0	0.0	0	5	5	12.88	12.88	7.95
	122 16000SVPT	44.07	0.00	44.07	69	0	0.0	0	1	1	63.87	63.87	0.00
Total 010		901,432.87	0.00	901,432.87	9,561,089	897	329.5	7,621	1,082	1,183	9.43	9.43	411.02
020	011 RS-LMWH	2,411.63	0.00	2,411.63	27,730	0	0.0	18	0	0	8.70	8.70	0.00
	015 RS	4,647,543.89	0.00	4,647,543.89	50,885,864	0	976.7	34,307	0	0	9.13	9.13	0.00
	018 RS EMP	11,357.25	0.00	11,357.25	131,063	0	0.0	77	0	0	8.67	8.67	0.00
	030 RS TOD-ON	552.74	0.00	552.74	5,575	3,188	0.0	4	0	0	9.91	9.91	0.00
	051 RSW-LM-EM	174.93	0.00	174.93	2,067	0	0.0	1	0	0	8.46	8.46	0.00
	093 OL 7000	1,071.75	0.00	1,071.75	7,157	0	0.0	0	83	85	14.97	14.97	7.95
	094 9500 HPS	10,961.23	0.00	10,961.23	54,155	0	0.0	0	1,073	1,136	20.24	20.24	331.69
	095 OL 20000	45.65	0.00	45.65	386	0	0.0	0	2	2	11.83	11.83	0.00
	097 22000 HPS	1,949.00	0.00	1,949.00	12,799	0	0.0	0	127	129	15.23	15.23	66.40
	107 22000HPSF	312.23	0.00	312.23	1,967	0	0.0	0	17	20	15.87	15.87	9.35
	109 50000HPSF	85.19	0.00	85.19	776	0	0.0	0	3	4	10.98	10.98	0.00
	110 17000 MH	124.79	0.00	124.79	836	0	0.0	0	5	7	14.93	14.93	0.00
	111 9500HPSPT	76.81	0.00	76.81	239	0	0.0	0	5	5	32.14	32.14	2.00
	115 9500 HPSF	168.93	0.00	168.93	679	0	0.0	0	12	14	24.88	24.88	0.00
	116 28800 MH	238.66	0.00	238.66	1,868	0	0.0	0	7	10	12.78	12.78	15.90
	122 16000SVPT	192.43	0.00	192.43	290	0	0.0	0	1	4	66.36	66.36	0.00
Total 020		4,677,267.11	0.00	4,677,267.11	51,133,451	3,188	976.7	34,407	1,335	1,416	9.15	9.15	433.29
211	093 OL 7000	375.98	0.00	375.98	2,481	0	0.0	0	25	30	15.15	15.15	0.00
	094 9500 HPS	4,745.17	0.00	4,745.17	22,285	0	0.0	0	275	468	21.29	21.29	279.15
	095 OL 20000	372.38	0.00	372.38	3,024	0	0.0	0	7	16	12.31	12.31	0.00
	097 22000 HPS	4,837.84	0.00	4,837.84	29,263	0	0.0	0	169	295	16.53	16.53	415.70
	107 22000HPSF	4,382.54	0.00	4,382.54	25,155	0	0.0	0	129	256	17.42	17.42	397.00
	109 50000HPSF	1,344.88	0.00	1,344.88	10,933	0	0.0	0	23	56	12.30	12.30	93.05



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	937.71	0.00	937.71	6,060	0	0.0	0	23	56	15.47	15.47	1.40
	111 9500HPSPT	4,070.38	0.00	4,070.38	11,811	0	0.0	0	34	245	34.46	34.46	209.64
	115 9500 HPSF	585.03	0.00	585.03	2,262	0	0.0	0	30	49	25.86	25.86	7.95
	116 28800 MH	10,470.14	0.00	10,470.14	77,551	0	0.0	0	129	423	13.50	13.50	968.90
	120 50000HPSB	422.32	0.00	422.32	2,470	0	0.0	0	1	13	17.10	17.10	79.50
	122 16000SVPT	326.70	0.00	326.70	496	0	0.0	0	3	7	65.87	65.87	0.00
	221 CS	65,362.86	0.00	65,362.86	590,096	0	3,124.3	104	0	0	11.08	11.08	0.00
	229 GS TOD	400.60	0.00	400.60	2,162	366	0.0	3	0	0	18.53	18.53	0.00
	231 SGS FIXED	186,746.74	0.00	186,746.74	1,494,403	1,728	1,950.8	2,842	0	0	12.50	12.50	0.00
	232 SGS MEAS	13,716.95	0.00	13,716.95	120,806	0	255.4	154	0	0	11.35	11.35	0.00
	233 SGS NMTR	1,017.98	0.00	1,017.98	6,033	0	0.0	25	0	0	16.87	16.87	0.00
	235 MGS SEC	650,837.16	0.00	650,837.16	5,803,692	0	21,116.0	810	0	0	11.21	11.21	0.00
	240 LGS SEC	814,542.89	0.00	814,542.89	8,716,693	0	21,809.0	92	0	0	9.34	9.34	0.00
	242 LGS M SEC	7,581.43	0.00	7,581.43	76,512	0	237.0	1	0	0	9.91	9.91	0.00
	244 LGS PRI	97,790.38	0.00	97,790.38	1,149,727	0	2,700.0	6	0	0	8.51	8.51	0.00
	322 IP PRI	173,854.90	0.00	173,854.90	2,730,786	0	4,426.0	1	0	0	6.37	6.37	0.00
Total 211		2,044,722.96	0.00	2,044,722.96	20,884,701	2,094	55,618.5	4,038	848	1,914	9.79	9.79	2,452.29
212	093 OL 7000	306.70	0.00	306.70	1,990	0	0.0	0	17	24	15.41	15.41	0.00
	094 9500 HPS	755.64	0.00	755.64	3,537	0	0.0	0	45	68	21.36	21.36	41.15
	095 OL 20000	135.46	0.00	135.46	1,111	0	0.0	0	5	6	12.19	12.19	0.00
	097 22000 HPS	1,343.34	0.00	1,343.34	8,181	0	0.0	0	58	83	16.42	16.42	105.20
	107 22000HPSF	818.49	0.00	818.49	4,467	0	0.0	0	22	45	18.32	18.32	111.30
	109 50000HPSF	362.62	0.00	362.62	2,836	0	0.0	0	5	15	12.79	12.79	33.20
	110 17000 MH	219.46	0.00	219.46	1,313	0	0.0	0	4	11	16.71	16.71	15.90
	111 9500HPSPT	353.74	0.00	353.74	1,082	0	0.0	0	2	22	32.69	32.69	0.00
	115 9500 HPSF	112.62	0.00	112.62	438	0	0.0	0	6	9	25.71	25.71	1.40
	116 28800 MH	2,641.65	0.00	2,641.65	20,962	0	0.0	0	40	112	12.60	12.60	83.70
	122 16000SVPT	407.67	0.00	407.67	614	0	0.0	0	3	9	66.40	66.40	0.00
	126 36000MHPF	219.86	0.00	219.86	674	0	0.0	0	2	4	32.62	32.62	10.44
	208 EHG	162,283.17	0.00	162,283.17	1,540,567	0	7,448.5	404	0	0	10.53	10.53	0.00
	209 EHG MIN	40,396.21	0.00	40,396.21	377,934	0	2,591.0	134	0	0	10.69	10.69	0.00
	221 CS	31,742.78	0.00	31,742.78	280,166	0	1,855.8	78	0	0	11.33	11.33	0.00
	231 SGS FIXED	33,902.47	0.00	33,902.47	301,341	0	791.1	357	0	0	11.25	11.25	0.00
	232 SGS MEAS	3,424.75	0.00	3,424.75	27,907	0	61.1	47	0	0	12.27	12.27	0.00
	235 MGS SEC	254,085.68	0.00	254,085.68	2,252,946	0	8,660.0	322	0	0	11.28	11.28	0.00
	240 LGS SEC	381,534.29	0.00	381,534.29	3,976,152	0	10,592.0	64	0	0	9.60	9.60	0.00
	242 LGS M SEC	27,403.50	0.00	27,403.50	299,152	0	746.0	3	0	0	9.16	9.16	0.00
Total 212		942,450.10	0.00	942,450.10	9,103,370	0	32,745.5	1,409	209	408	10.35	10.35	402.29

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												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.20	0.00	9.20	45	0	0.0	0	1	1	20.44	20.44	0.00
	097	22000 HPS	45.89	0.00	45.89	306	0	0.0	0	2	3	15.00	15.00	1.40
	107	22000HPSF	24.54	0.00	24.54	102	0	0.0	0	1	1	24.06	24.06	7.95
	231	SGS FIXED	531.85	0.00	531.85	5,128	0	0.0	4	0	0	10.37	10.37	0.00
	232	SGS MEAS	173.14	0.00	173.14	1,804	0	0.0	1	0	0	9.60	9.60	0.00
	233	SGS NMTR	278.29	0.00	278.29	894	0	0.0	12	0	0	31.13	31.13	0.00
	235	MGS SEC	3,992.72	0.00	3,992.72	37,446	0	124.0	5	0	0	10.66	10.66	0.00
	240	LGS SEC	13,470.69	0.00	13,470.69	130,033	0	448.0	2	0	0	10.36	10.36	0.00
Total 213			18,526.32	0.00	18,526.32	175,758	0	572.0	24	4	5	10.54	10.54	9.35
216	093	OL 7000	24.70	0.00	24.70	159	0	0.0	0	1	2	15.53	15.53	0.00
	094	9500 HPS	1,402.60	0.00	1,402.60	5,962	0	0.0	0	34	125	23.53	23.53	164.60
	097	22000 HPS	1,091.90	0.00	1,091.90	6,865	0	0.0	0	22	69	15.91	15.91	62.65
	103	27500SVPT	186.98	0.00	186.98	457	0	0.0	0	1	4	40.91	40.91	0.00
	107	22000HPSF	676.50	0.00	676.50	3,866	0	0.0	0	21	40	17.50	17.50	57.05
	109	50000HPSF	480.41	0.00	480.41	3,879	0	0.0	0	4	21	12.38	12.38	33.20
	111	9500HPSPT	593.05	0.00	593.05	1,626	0	0.0	0	10	35	36.47	36.47	56.00
	115	9500 HPSF	315.67	0.00	315.67	1,168	0	0.0	0	12	25	27.03	27.03	14.95
	116	28800 MH	653.26	0.00	653.26	4,966	0	0.0	0	9	27	13.15	13.15	39.75
	124	50000SVPF	205.29	0.00	205.29	739	0	0.0	0	1	4	27.78	27.78	0.00
	208	EHG	7,277.39	0.00	7,277.39	74,329	0	292.4	11	0	0	9.79	9.79	0.00
	209	EHG MIN	1,106.44	0.00	1,106.44	8,888	0	0.0	6	0	0	12.45	12.45	0.00
	229	GS TOD	3,262.21	0.00	3,262.21	38,360	21,296	0.0	2	0	0	8.50	8.50	0.00
	231	SGS FIXED	11,456.84	0.00	11,456.84	92,002	0	184.5	177	0	0	12.45	12.45	0.00
	232	SGS MEAS	1,887.08	0.00	1,887.08	16,916	0	56.2	21	0	0	11.16	11.16	0.00
	233	SGS NMTR	603.63	0.00	603.63	3,731	0	0.0	14	0	0	16.18	16.18	0.00
	235	MGS SEC	77,184.42	0.00	77,184.42	669,368	0	2,925.0	104	0	0	11.53	11.53	0.00
	240	LGS SEC	193,171.96	0.00	193,171.96	2,030,796	0	5,399.0	24	0	0	9.51	9.51	0.00
Total 216			301,580.33	0.00	301,580.33	2,964,077	21,296	8,857.1	359	115	352	10.17	10.17	428.20
221	093	OL 7000	16.95	0.00	16.95	109	0	0.0	0	1	1	15.55	15.55	0.00
	094	9500 HPS	268.73	0.00	268.73	1,244	0	0.0	0	4	27	21.60	21.60	15.90
	097	22000 HPS	607.06	0.00	607.06	3,300	0	0.0	0	16	34	18.40	18.40	96.80
	107	22000HPSF	401.72	0.00	401.72	2,402	0	0.0	0	9	25	16.72	16.72	25.70
	109	50000HPSF	93.06	0.00	93.06	767	0	0.0	0	2	4	12.13	12.13	7.95
	116	28800 MH	1,801.48	0.00	1,801.48	12,793	0	0.0	0	12	70	14.08	14.08	216.05
	231	SGS FIXED	3,142.73	0.00	3,142.73	26,908	0	96.6	40	0	0	11.68	11.68	0.00
	232	SGS MEAS	204.26	0.00	204.26	1,660	0	0.0	3	0	0	12.30	12.30	0.00



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											INCL FUEL	EXCL FUEL	
	235 MGS SEC	28,553.47	0.00	28,553.47	236,457	0	1,095.0	41	0	0	12.08	12.08	0.00
	237 MGS PRI	1,351.27	0.00	1,351.27	15,375	0	44.0	1	0	0	8.79	8.79	0.00
	240 LGS SEC	264,607.82	0.00	264,607.82	2,532,456	0	7,780.0	23	0	0	10.45	10.45	0.00
	244 LGS PRI	190,463.50	0.00	190,463.50	1,763,694	0	6,976.0	9	0	0	10.80	10.80	0.00
	322 IP PRI	128,716.25	0.00	128,716.25	1,964,706	0	3,255.0	1	0	0	6.55	6.55	0.00
	324 IP TRAN	4,385,518.24	0.00	4,385,518.24	75,235,178	0	110,031.0	4	0	0	5.83	5.83	0.00
Total 221		5,005,746.54	0.00	5,005,746.54	81,797,049	0	129,277.6	122	44	161	6.12	6.12	362.40
	222 093 OL 7000	12.71	0.00	12.71	82	0	0.0	0	1	1	15.50	15.50	0.00
	097 22000 HPS	88.62	0.00	88.62	613	0	0.0	0	1	6	14.46	14.46	0.00
	126 36000MHPF	52.76	0.00	52.76	170	0	0.0	0	1	1	31.04	31.04	0.00
	208 EHG	2,799.20	0.00	2,799.20	24,485	0	154.9	11	0	0	11.43	11.43	0.00
	209 EHG MIN	249.85	0.00	249.85	1,510	0	0.0	2	0	0	16.55	16.55	0.00
	231 SGS FIXED	527.62	0.00	527.62	5,160	0	10.6	4	0	0	10.23	10.23	0.00
	232 SGS MEAS	378.06	0.00	378.06	3,280	0	8.8	4	0	0	11.53	11.53	0.00
	235 MGS SEC	14,226.15	0.00	14,226.15	124,133	0	613.0	16	0	0	11.46	11.46	0.00
	240 LGS SEC	31,330.28	0.00	31,330.28	282,451	0	1,082.0	5	0	0	11.09	11.09	0.00
Total 222		49,665.25	0.00	49,665.25	441,884	0	1,869.3	42	3	8	11.24	11.24	0.00
	240 097 22000 HPS	12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
Total 240		12.84	0.00	12.84	89	0	0.0	0	1	1	14.43	14.43	0.00
	400 231 SGS FIXED	3,017.27	0.00	3,017.27	15,536	0	5.7	87	0	0	19.42	19.42	0.00
	233 SGS NMTR	837.73	0.00	837.73	6,659	0	0.0	16	0	0	12.58	12.58	0.00
	523 SL	132,236.81	0.00	132,236.81	735,830	0	0.0	4	0	0	17.97	17.97	0.00
Total 400		136,091.81	0.00	136,091.81	758,025	0	5.7	107	0	0	17.95	17.95	0.00
	510 093 OL 7000	86.66	0.00	86.66	587	0	0.0	0	3	7	14.76	14.76	0.00
	094 9500 HPS	18.76	0.00	18.76	96	0	0.0	0	2	2	19.54	19.54	0.00
	107 22000HPSF	30.67	0.00	30.67	192	0	0.0	0	1	2	15.97	15.97	0.00
	110 17000 MH	26.70	0.00	26.70	114	0	0.0	0	1	1	23.42	23.42	7.95
	640 PS	53,324.84	0.00	53,324.84	529,061	0	2,290.6	14	0	0	10.08	10.08	0.00
	641 PS UNITS	6,468.99	0.00	6,468.99	71,871	0	348.0	1	0	0	9.00	9.00	0.00
	642 PS ALL E	150,418.39	0.00	150,418.39	1,778,093	0	7,213.4	15	0	0	8.46	8.46	0.00
Total 510		210,375.01	0.00	210,375.01	2,380,014	0	9,852.0	30	7	12	8.84	8.84	7.95



March 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		14,287,871.14	0.00	14,287,871.14	179,199,507	27,475	240,103.9	48,159	3,648	5,460	7.97	7.97	4,506.79

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(04) Apr - 2018**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,943	41,622
37. COMMERCIAL	5,838	5,820
38. INDUSTRIAL	164	166
39. OTHER	136	136
40. TOTAL	48,081	47,744

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	106	107
Public Schools	30	29
Other Than Public Schools	0	0
	<u>136</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018 (Signed) Glean K. Kerl

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$197,543,085
2. Construction Work in Progress	6,184,854
3. Materials and Supplies paid for	296,390
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$205,348,453</u>
Deductions:	
7. Accumulated Depreciation (3)	74,513,332
8. Unamortized Investment Tax Credit	41
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,419,544
11. Deferred Income Taxes	31,915,473
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$110,848,390</u>
14. Rate Base	<u><u>\$94,500,063</u></u>
15. Net Operating Income (5)	\$6,820,758
16. Charitable Contributions (Net of Tax Effect) (5)	(46,604)
17. Allowance for Funds Used During Construction (5)	70,213
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,922)
19. Total (5)	<u><u>\$6,674,445</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.06%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



April 2018

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	REALIZATION			
									# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,260.50	0.00	2,260.50	26,021	0	0.0	20	0	0	8.69	8.69	0.00
015 RS	4,532,459.15	0.00	4,532,459.15	49,012,805	0	1,272.3	41,836	0	0	9.25	9.25	0.00
018 RS EMP	9,568.34	0.00	9,568.34	109,355	0	0.0	81	0	0	8.75	8.75	0.00
030 RS TOD-ON	552.22	0.00	552.22	5,443	3,452	0.0	5	0	0	10.15	10.15	0.00
051 RSW-LM-EM	147.86	0.00	147.86	1,742	0	0.0	1	0	0	8.49	8.49	0.00
093 OL 7000	2,693.03	0.00	2,693.03	15,405	0	0.0	0	219	237	17.48	17.48	7.95
094 9500 HPS	24,557.68	0.00	24,557.68	99,760	0	0.0	0	2,304	2,784	24.62	24.62	1,145.32
095 OL 20000	529.11	0.00	529.11	3,692	0	0.0	0	16	26	14.33	14.33	0.00
097 22000 HPS	9,947.45	0.00	9,947.45	52,681	0	0.0	0	465	695	18.88	18.88	797.25
103 27500SVPT	178.02	0.00	178.02	372	0	0.0	0	1	4	47.85	47.85	0.00
107 22000HPSF	6,263.42	0.00	6,263.42	30,834	0	0.0	0	210	404	20.31	20.31	625.65
109 50000HPSF	2,179.45	0.00	2,179.45	15,079	0	0.0	0	38	101	14.45	14.45	168.15
110 17000 MH	1,362.98	0.00	1,362.98	7,380	0	0.0	0	39	82	18.47	18.47	33.20
111 9500HPSPT	4,704.93	0.00	4,704.93	11,434	0	0.0	0	60	318	41.15	41.15	279.36
115 9500 HPSF	1,199.59	0.00	1,199.59	3,888	0	0.0	0	70	108	30.85	30.85	24.30
116 28800 MH	14,428.30	0.00	14,428.30	91,792	0	0.0	0	203	650	15.72	15.72	1,332.25
120 50000HPSB	390.79	0.00	390.79	1,950	0	0.0	0	1	13	20.04	20.04	79.50
122 16000SVPT	859.00	0.00	859.00	1,113	0	0.0	0	8	21	77.18	77.18	0.00
124 50000SVPF	195.44	0.00	195.44	600	0	0.0	0	1	4	32.57	32.57	0.00
126 36000MHPF	227.89	0.00	227.89	693	0	0.0	0	3	5	32.88	32.88	10.44
208 EHG	149,608.92	0.00	149,608.92	1,418,184	0	7,744.9	425	0	0	10.55	10.55	0.00
209 EHG MIN	34,363.66	0.00	34,363.66	314,113	0	2,521.6	143	0	0	10.94	10.94	0.00
221 CS	79,347.64	0.00	79,347.64	707,875	0	4,993.5	181	0	0	11.21	11.21	0.00
229 GS TOD	2,607.14	0.00	2,607.14	26,668	13,223	0.0	5	0	0	9.78	9.78	0.00
231 SGS FIXED	206,023.51	0.00	206,023.51	1,651,874	1,442	2,847.6	3,509	0	0	12.47	12.47	0.00
232 SGS MEAS	17,050.39	0.00	17,050.39	146,577	0	379.7	233	0	0	11.63	11.63	0.00
233 SGS NMTR	2,409.02	0.00	2,409.02	15,201	0	0.0	65	0	0	15.85	15.85	0.00
235 MGS SEC	896,540.93	0.00	896,540.93	7,982,978	0	33,700.0	1,307	0	0	11.23	11.23	0.00
237 MGS PRI	3,985.70	0.00	3,985.70	46,875	0	346.0	2	0	0	8.50	8.50	0.00
240 LGS SEC	1,502,246.70	0.00	1,502,246.70	15,818,312	0	46,791.0	210	0	0	9.50	9.50	0.00
242 LGS M SEC	28,643.83	0.00	28,643.83	298,000	0	908.0	4	0	0	9.61	9.61	0.00
244 LGS PRI	242,111.73	0.00	242,111.73	2,490,950	0	9,768.0	14	0	0	9.72	9.72	0.00
322 IP PRI	272,553.13	0.00	272,553.13	4,269,200	0	7,253.0	2	0	0	6.38	6.38	0.00
324 IP TRAN	4,287,735.82	0.00	4,287,735.82	73,519,525	0	110,210.0	4	0	0	5.83	5.83	0.00
523 SL	131,456.23	0.00	131,456.23	614,590	0	0.0	4	0	0	21.39	21.39	0.00
640 PS	47,756.72	0.00	47,756.72	473,954	0	2,117.8	14	0	0	10.08	10.08	0.00
641 PS UNITS	5,100.07	0.00	5,100.07	56,400	0	294.0	1	0	0	9.04	9.04	0.00
642 PS ALL E	127,829.99	0.00	127,829.99	1,513,090	0	6,767.6	15	0	0	8.45	8.45	0.00
Grand Total	12,652,076.28	0.00	12,652,076.28	160,856,405	18,117	237,915.0	48,081	3,638	5,452	7.87	7.87	4,503.37



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	200.31	0.00	200.31	2,340	0	0.0	2	0	0	8.56	8.56	0.00
	015 RS	738,398.28	0.00	738,398.28	7,824,688	0	312.0	7,606	0	0	9.44	9.44	0.00
	018 RS EMP	337.05	0.00	337.05	3,700	0	0.0	4	0	0	9.11	9.11	0.00
	030 RS TOD-ON	133.47	0.00	133.47	1,406	879	0.0	1	0	0	9.49	9.49	0.00
	093 OL 7000	1,019.20	0.00	1,019.20	5,850	0	0.0	0	90	90	17.42	17.42	0.00
	094 9500 HPS	8,313.38	0.00	8,313.38	34,234	0	0.0	0	872	958	24.28	24.28	317.26
	095 OL 20000	39.34	0.00	39.34	284	0	0.0	0	2	2	13.85	13.85	0.00
	097 22000 HPS	1,021.32	0.00	1,021.32	5,700	0	0.0	0	70	75	17.92	17.92	49.10
	107 22000HPSF	250.54	0.00	250.54	1,292	0	0.0	0	10	17	19.39	19.39	17.30
	110 17000 MH	118.52	0.00	118.52	630	0	0.0	0	6	7	18.81	18.81	7.95
	111 9500HPSPT	159.29	0.00	159.29	396	0	0.0	0	9	11	40.22	40.22	11.72
	115 9500 HPSF	116.67	0.00	116.67	396	0	0.0	0	10	11	29.46	29.46	0.00
	116 28800 MH	107.36	0.00	107.36	710	0	0.0	0	5	5	15.12	15.12	7.95
	122 16000SVPT	39.13	0.00	39.13	53	0	0.0	0	1	1	73.83	73.83	0.00
Total 010		750,253.86	0.00	750,253.86	7,881,679	879	312.0	7,613	1,075	1,177	9.52	9.52	411.28
020	011 RS-LMWH	2,060.19	0.00	2,060.19	23,681	0	0.0	18	0	0	8.70	8.70	0.00
	015 RS	3,794,060.87	0.00	3,794,060.87	41,188,117	0	960.3	34,230	0	0	9.21	9.21	0.00
	018 RS EMP	9,231.29	0.00	9,231.29	105,655	0	0.0	77	0	0	8.74	8.74	0.00
	030 RS TOD-ON	418.75	0.00	418.75	4,037	2,573	0.0	4	0	0	10.37	10.37	0.00
	051 RSW-LM-EM	147.86	0.00	147.86	1,742	0	0.0	1	0	0	8.49	8.49	0.00
	093 OL 7000	964.87	0.00	964.87	5,525	0	0.0	0	83	85	17.46	17.46	7.95
	094 9500 HPS	9,806.48	0.00	9,806.48	40,672	0	0.0	0	1,072	1,134	24.11	24.11	327.30
	095 OL 20000	39.34	0.00	39.34	284	0	0.0	0	2	2	13.85	13.85	0.00
	097 22000 HPS	1,745.11	0.00	1,745.11	9,790	0	0.0	0	127	130	17.83	17.83	66.40
	107 22000HPSF	282.54	0.00	282.54	1,520	0	0.0	0	17	20	18.59	18.59	9.35
	109 50000HPSF	77.27	0.00	77.27	600	0	0.0	0	3	4	12.88	12.88	0.00
	110 17000 MH	110.69	0.00	110.69	630	0	0.0	0	5	7	17.57	17.57	0.00
	111 9500HPSPT	68.77	0.00	68.77	180	0	0.0	0	5	5	38.21	38.21	2.00
	115 9500 HPSF	149.26	0.00	149.26	504	0	0.0	0	12	14	29.62	29.62	0.00
	116 28800 MH	218.86	0.00	218.86	1,429	0	0.0	0	8	11	15.32	15.32	15.90
	122 16000SVPT	164.37	0.00	164.37	212	0	0.0	0	1	4	77.53	77.53	0.00
Total 020		3,819,546.52	0.00	3,819,546.52	41,384,578	2,573	960.3	34,330	1,335	1,416	9.23	9.23	428.90
211	093 OL 7000	330.96	0.00	330.96	1,885	0	0.0	0	24	29	17.56	17.56	0.00
	094 9500 HPS	4,285.37	0.00	4,285.37	16,862	0	0.0	0	274	470	25.41	25.41	279.11
	095 OL 20000	328.48	0.00	328.48	2,272	0	0.0	0	7	16	14.46	14.46	0.00
	097 22000 HPS	4,327.79	0.00	4,327.79	22,371	0	0.0	0	168	295	19.35	19.35	415.70
	107 22000HPSF	3,943.06	0.00	3,943.06	19,374	0	0.0	0	128	253	20.35	20.35	397.00
	109 50000HPSF	1,222.13	0.00	1,222.13	8,479	0	0.0	0	24	57	14.41	14.41	93.80
	110 17000 MH	914.41	0.00	914.41	5,040	0	0.0	0	23	56	18.14	18.14	1.40



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 211	111	9500HPSPT	3,619.54	0.00	3,619.54	8,806	0	0.0	0	34	245	41.10	41.10	209.64
	115	9500 HPSF	543.77	0.00	543.77	1,764	0	0.0	0	30	49	30.83	30.83	7.95
	116	28800 MH	9,495.97	0.00	9,495.97	59,929	0	0.0	0	129	423	15.85	15.85	968.90
	120	50000HPSB	390.79	0.00	390.79	1,950	0	0.0	0	1	13	20.04	20.04	79.50
	122	16000SVPT	285.67	0.00	285.67	371	0	0.0	0	3	7	77.00	77.00	0.00
	221	CS	54,722.89	0.00	54,722.89	493,424	0	3,251.1	104	0	0	11.09	11.09	0.00
	229	GS TOD	438.20	0.00	438.20	2,572	439	0.0	3	0	0	17.04	17.04	0.00
	231	SGS FIXED	161,119.65	0.00	161,119.65	1,276,478	1,442	1,816.8	2,838	0	0	12.62	12.62	0.00
	232	SGS MEAS	11,646.26	0.00	11,646.26	101,058	0	244.8	155	0	0	11.52	11.52	0.00
	233	SGS NMTR	912.77	0.00	912.77	5,418	0	0.0	25	0	0	16.85	16.85	0.00
	235	MGS SEC	572,408.34	0.00	572,408.34	5,140,534	0	20,868.0	815	0	0	11.14	11.14	0.00
	240	LGS SEC	737,387.34	0.00	737,387.34	8,017,976	0	21,594.0	92	0	0	9.20	9.20	0.00
	242	LGS M SEC	6,398.19	0.00	6,398.19	61,600	0	226.0	1	0	0	10.39	10.39	0.00
	244	LGS PRI	79,460.67	0.00	79,460.67	945,400	0	2,465.0	6	0	0	8.40	8.40	0.00
	322	IP PRI	161,977.02	0.00	161,977.02	2,575,200	0	4,243.0	1	0	0	6.29	6.29	0.00
	Total 211			1,816,159.27	0.00	1,816,159.27	18,768,763	1,881	54,708.7	4,040	845	1,913	9.68	9.68
212	093	OL 7000	252.56	0.00	252.56	1,430	0	0.0	0	16	22	17.66	17.66	0.00
	094	9500 HPS	614.17	0.00	614.17	2,412	0	0.0	0	45	67	25.46	25.46	41.15
	095	OL 20000	121.95	0.00	121.95	852	0	0.0	0	5	6	14.31	14.31	0.00
	097	22000 HPS	1,191.94	0.00	1,191.94	6,232	0	0.0	0	58	82	19.13	19.13	105.20
	107	22000HPSF	743.73	0.00	743.73	3,480	0	0.0	0	23	46	21.37	21.37	111.30
	109	50000HPSF	337.59	0.00	337.59	2,250	0	0.0	0	5	15	15.00	15.00	33.20
	110	17000 MH	194.65	0.00	194.65	990	0	0.0	0	4	11	19.66	19.66	15.90
	111	9500HPSPT	308.54	0.00	308.54	792	0	0.0	0	2	22	38.96	38.96	0.00
	115	9500 HPSF	99.65	0.00	99.65	324	0	0.0	0	6	9	30.76	30.76	1.40
	116	28800 MH	2,369.95	0.00	2,369.95	15,950	0	0.0	0	40	114	14.86	14.86	83.70
	122	16000SVPT	369.83	0.00	369.83	477	0	0.0	0	3	9	77.53	77.53	0.00
	126	36000MHPF	179.06	0.00	179.06	535	0	0.0	0	2	4	33.47	33.47	10.44
	208	EHG	141,562.02	0.00	141,562.02	1,340,669	0	7,311.3	403	0	0	10.56	10.56	0.00
	209	EHG MIN	33,123.80	0.00	33,123.80	304,282	0	2,521.6	135	0	0	10.89	10.89	0.00
	221	CS	24,624.75	0.00	24,624.75	214,451	0	1,742.4	77	0	0	11.48	11.48	0.00
	231	SGS FIXED	28,604.77	0.00	28,604.77	250,514	0	783.9	360	0	0	11.42	11.42	0.00
	232	SGS MEAS	3,097.92	0.00	3,097.92	25,006	0	62.8	49	0	0	12.39	12.39	0.00
	235	MGS SEC	216,493.56	0.00	216,493.56	1,919,628	0	8,253.0	324	0	0	11.28	11.28	0.00
	240	LGS SEC	333,147.45	0.00	333,147.45	3,468,264	0	10,329.0	64	0	0	9.61	9.61	0.00
	242	LGS M SEC	22,245.64	0.00	22,245.64	236,400	0	682.0	3	0	0	9.41	9.41	0.00
Total 212			809,683.53	0.00	809,683.53	7,794,938	0	31,686.0	1,415	209	407	10.39	10.39	402.29
213	094	9500 HPS	8.75	0.00	8.75	36	0	0.0	0	1	1	24.31	24.31	0.00
	097	22000 HPS	39.91	0.00	39.91	228	0	0.0	0	2	3	17.50	17.50	1.40



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107 22000HPSF	21.34	0.00	21.34	76	0	0.0	0	1	1	28.08	28.08	7.95
	231 SGS FIXED	405.04	0.00	405.04	3,751	0	0.0	4	0	0	10.80	10.80	0.00
	232 SGS MEAS	143.07	0.00	143.07	1,475	0	0.0	1	0	0	9.70	9.70	0.00
	233 SGS NMTR	258.06	0.00	258.06	827	0	0.0	11	0	0	31.20	31.20	0.00
	235 MGS SEC	3,136.28	0.00	3,136.28	28,701	0	111.0	5	0	0	10.93	10.93	0.00
	240 LGS SEC	13,744.10	0.00	13,744.10	128,600	0	506.0	2	0	0	10.69	10.69	0.00
		17,756.55	0.00	17,756.55	163,694	0	617.0	23	4	5	10.85	10.85	9.35
216	093 OL 7000	23.52	0.00	23.52	130	0	0.0	0	1	2	18.09	18.09	0.00
	094 9500 HPS	1,262.66	0.00	1,262.66	4,500	0	0.0	0	34	125	28.06	28.06	164.60
	097 22000 HPS	975.43	0.00	975.43	5,244	0	0.0	0	22	69	18.60	18.60	62.65
	103 27500SVPT	178.02	0.00	178.02	372	0	0.0	0	1	4	47.85	47.85	0.00
	107 22000HPSF	622.07	0.00	622.07	3,040	0	0.0	0	21	40	20.46	20.46	57.05
	109 50000HPSF	457.36	0.00	457.36	3,150	0	0.0	0	4	21	14.52	14.52	33.20
	111 9500HPSPT	548.79	0.00	548.79	1,260	0	0.0	0	10	35	43.55	43.55	56.00
	115 9500 HPSF	290.24	0.00	290.24	900	0	0.0	0	12	25	32.25	32.25	14.95
	116 28800 MH	592.33	0.00	592.33	3,834	0	0.0	0	9	27	15.45	15.45	39.75
	124 50000SVPF	195.44	0.00	195.44	600	0	0.0	0	1	4	32.57	32.57	0.00
	208 EHG	5,733.86	0.00	5,733.86	57,925	0	283.2	11	0	0	9.90	9.90	0.00
	209 EHG MIN	1,016.32	0.00	1,016.32	8,475	0	0.0	6	0	0	11.99	11.99	0.00
	229 GS TOD	2,168.94	0.00	2,168.94	24,096	12,784	0.0	2	0	0	9.00	9.00	0.00
	231 SGS FIXED	9,895.65	0.00	9,895.65	78,479	0	139.9	176	0	0	12.61	12.61	0.00
	232 SGS MEAS	1,630.47	0.00	1,630.47	14,502	0	55.3	21	0	0	11.24	11.24	0.00
	233 SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235 MGS SEC	66,952.62	0.00	66,952.62	586,968	0	2,827.0	106	0	0	11.41	11.41	0.00
	240 LGS SEC	174,190.45	0.00	174,190.45	1,818,920	0	5,624.0	24	0	0	9.58	9.58	0.00
		267,243.43	0.00	267,243.43	2,615,549	12,784	8,929.4	360	115	352	10.22	10.22	428.20
221	093 OL 7000	11.76	0.00	11.76	65	0	0.0	0	1	1	18.09	18.09	0.00
	094 9500 HPS	250.21	0.00	250.21	972	0	0.0	0	4	27	25.74	25.74	15.90
	097 22000 HPS	556.04	0.00	556.04	2,584	0	0.0	0	16	34	21.52	21.52	96.80
	107 22000HPSF	371.76	0.00	371.76	1,900	0	0.0	0	9	25	19.57	19.57	25.70
	109 50000HPSF	85.10	0.00	85.10	600	0	0.0	0	2	4	14.18	14.18	7.95
	116 28800 MH	1,643.83	0.00	1,643.83	9,940	0	0.0	0	12	70	16.54	16.54	216.05
	231 SGS FIXED	2,781.87	0.00	2,781.87	23,745	0	92.3	40	0	0	11.72	11.72	0.00
	232 SGS MEAS	255.60	0.00	255.60	2,295	0	0.0	3	0	0	11.14	11.14	0.00
	235 MGS SEC	25,944.61	0.00	25,944.61	211,094	0	1,094.0	41	0	0	12.29	12.29	0.00
	237 MGS PRI	3,985.70	0.00	3,985.70	46,875	0	346.0	2	0	0	8.50	8.50	0.00
	240 LGS SEC	215,521.72	0.00	215,521.72	2,122,972	0	7,678.0	23	0	0	10.15	10.15	0.00
	244 LGS PRI	162,651.06	0.00	162,651.06	1,545,550	0	7,303.0	8	0	0	10.52	10.52	0.00
	322 IP PRI	110,576.11	0.00	110,576.11	1,694,000	0	3,010.0	1	0	0	6.53	6.53	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,287,735.82	0.00	4,287,735.82	73,519,525	0	110,210.0	4	0	0	5.83	5.83	0.00
		4,812,371.19	0.00	4,812,371.19	79,182,117	0	129,733.3	122	44	161	6.08	6.08	362.40
222	093 OL 7000	11.76	0.00	11.76	65	0	0.0	0	1	1	18.09	18.09	0.00
	097 22000 HPS	77.07	0.00	77.07	456	0	0.0	0	1	6	16.90	16.90	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,313.04	0.00	2,313.04	19,590	0	150.4	11	0	0	11.81	11.81	0.00
	209 EHG MIN	223.54	0.00	223.54	1,356	0	0.0	2	0	0	16.49	16.49	0.00
	231 SGS FIXED	480.08	0.00	480.08	4,648	0	9.1	4	0	0	10.33	10.33	0.00
	232 SGS MEAS	277.07	0.00	277.07	2,241	0	16.8	4	0	0	12.36	12.36	0.00
	235 MGS SEC	11,605.52	0.00	11,605.52	96,053	0	547.0	16	0	0	12.08	12.08	0.00
	240 LGS SEC	28,255.64	0.00	28,255.64	261,580	0	1,060.0	5	0	0	10.80	10.80	0.00
	Total 222	43,292.55	0.00	43,292.55	386,147	0	1,783.3	42	3	8	11.21	11.21	0.00
Total 240	240 097 22000 HPS	12.84	0.00	12.84	76	0	0.0	0	1	1	16.89	16.89	0.00
		12.84	0.00	12.84	76	0	0.0	0	1	1	16.89	16.89	0.00
Total 400	400 231 SGS FIXED	2,736.45	0.00	2,736.45	14,259	0	5.6	87	0	0	19.19	19.19	0.00
	233 SGS NMTR	728.93	0.00	728.93	5,802	0	0.0	15	0	0	12.56	12.56	0.00
	523 SL	131,456.23	0.00	131,456.23	614,590	0	0.0	4	0	0	21.39	21.39	0.00
Total 510	Total 400	134,921.61	0.00	134,921.61	634,651	0	5.6	106	0	0	21.26	21.26	0.00
	510 093 OL 7000	78.40	0.00	78.40	455	0	0.0	0	3	7	17.23	17.23	0.00
	094 9500 HPS	16.66	0.00	16.66	72	0	0.0	0	2	2	23.14	23.14	0.00
	107 22000HPSF	28.38	0.00	28.38	152	0	0.0	0	1	2	18.67	18.67	0.00
	110 17000 MH	24.71	0.00	24.71	90	0	0.0	0	1	1	27.46	27.46	7.95
	640 PS	47,756.72	0.00	47,756.72	473,954	0	2,117.8	14	0	0	10.08	10.08	0.00
	641 PS UNITS	5,100.07	0.00	5,100.07	56,400	0	294.0	1	0	0	9.04	9.04	0.00
	642 PS ALL E	127,829.99	0.00	127,829.99	1,513,090	0	6,767.6	15	0	0	8.45	8.45	0.00
	Total 510	180,834.93	0.00	180,834.93	2,044,213	0	9,179.4	30	7	12	8.85	8.85	7.95
	Grand Total	12,652,076.28	0.00	12,652,076.28	160,856,405	18,117	237,915.0	48,081	3,638	5,452	7.87	7.87	4,503.37



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,137.62	0.00	2,137.62	24,607	0	0.0	20	0	0	8.69	8.69	0.00
015 RS	4,205,868.26	0.00	4,205,868.26	45,368,683	0	1,272.3	41,836	0	0	9.27	9.27	0.00
018 RS EMP	8,868.07	0.00	8,868.07	101,122	0	0.0	81	0	0	8.77	8.77	0.00
030 RS TOD-ON	514.94	0.00	514.94	5,042	3,452	0.0	5	0	0	10.21	10.21	0.00
051 RSW-LM-EM	137.57	0.00	137.57	1,618	0	0.0	1	0	0	8.50	8.50	0.00
093 OL 7000	2,560.79	0.00	2,560.79	14,122	0	0.0	0	219	237	18.13	18.13	7.95
094 9500 HPS	23,420.49	0.00	23,420.49	91,013	0	0.0	0	2,304	2,784	25.73	25.73	1,145.32
095 OL 20000	510.91	0.00	510.91	3,412	0	0.0	0	16	26	14.97	14.97	0.00
097 22000 HPS	9,539.37	0.00	9,539.37	48,578	0	0.0	0	465	695	19.64	19.64	797.25
103 27500SVPT	175.96	0.00	175.96	360	0	0.0	0	1	4	48.88	48.88	0.00
107 22000HPSF	6,006.07	0.00	6,006.07	28,533	0	0.0	0	210	404	21.05	21.05	625.65
109 50000HPSF	2,118.27	0.00	2,118.27	14,177	0	0.0	0	38	101	14.94	14.94	168.15
110 17000 MH	1,330.86	0.00	1,330.86	6,987	0	0.0	0	39	82	19.05	19.05	33.20
111 9500HPSPT	4,474.47	0.00	4,474.47	10,392	0	0.0	0	60	318	43.06	43.06	279.36
115 9500 HPSF	1,156.70	0.00	1,156.70	3,609	0	0.0	0	70	108	32.05	32.05	24.30
116 28800 MH	13,959.78	0.00	13,959.78	85,706	0	0.0	0	203	650	16.29	16.29	1,332.25
120 50000HPSB	384.39	0.00	384.39	1,882	0	0.0	0	1	13	20.42	20.42	79.50
122 16000SVPT	812.44	0.00	812.44	1,012	0	0.0	0	8	21	80.28	80.28	0.00
124 50000SVPF	193.16	0.00	193.16	580	0	0.0	0	1	4	33.30	33.30	0.00
126 36000MHPPF	224.57	0.00	224.57	683	0	0.0	0	3	5	32.88	32.88	10.44
208 EHG	140,791.51	0.00	140,791.51	1,332,427	0	7,744.9	425	0	0	10.57	10.57	0.00
209 EHG MIN	31,812.73	0.00	31,812.73	288,666	0	2,521.6	143	0	0	11.02	11.02	0.00
221 CS	72,693.03	0.00	72,693.03	647,796	0	4,993.5	181	0	0	11.22	11.22	0.00
229 GS TOD	2,464.60	0.00	2,464.60	24,859	13,223	0.0	5	0	0	9.91	9.91	0.00
231 SGS FIXED	193,992.35	0.00	193,992.35	1,549,772	1,442	2,847.6	3,509	0	0	12.52	12.52	0.00
232 SGS MEAS	15,936.32	0.00	15,936.32	136,376	0	379.7	233	0	0	11.69	11.69	0.00
233 SGS NMTR	2,306.09	0.00	2,306.09	14,544	0	0.0	65	0	0	15.86	15.86	0.00
235 MGS SEC	846,438.69	0.00	846,438.69	7,546,088	0	33,700.0	1,307	0	0	11.22	11.22	0.00
237 MGS PRI	3,995.36	0.00	3,995.36	46,868	0	346.0	2	0	0	8.52	8.52	0.00
240 LGS SEC	1,422,186.22	0.00	1,422,186.22	15,041,744	0	46,791.0	210	0	0	9.45	9.45	0.00
242 LGS M SEC	27,420.11	0.00	27,420.11	283,597	0	908.0	4	0	0	9.67	9.67	0.00
244 LGS PRI	230,394.68	0.00	230,394.68	2,389,801	0	9,768.0	14	0	0	9.64	9.64	0.00
322 IP PRI	267,486.79	0.00	267,486.79	4,196,138	0	7,253.0	2	0	0	6.37	6.37	0.00
324 IP TRAN	4,174,280.02	0.00	4,174,280.02	71,601,096	0	110,210.0	4	0	0	5.83	5.83	0.00
523 SL	131,456.23	0.00	131,456.23	614,590	0	0.0	4	0	0	21.39	21.39	0.00
640 PS	45,366.20	0.00	45,366.20	450,460	0	2,117.8	14	0	0	10.07	10.07	0.00
641 PS UNITS	4,702.99	0.00	4,702.99	51,932	0	294.0	1	0	0	9.06	9.06	0.00
642 PS ALL E	114,980.08	0.00	114,980.08	1,362,981	0	6,767.6	15	0	0	8.44	8.44	0.00
Grand Total	12,013,098.69	0.00	12,013,098.69	153,391,853	18,117	237,915.0	48,081	3,638	5,452	7.83	7.83	4,503.37



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REALIZATION

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	186.69	0.00	186.69	2,180	0	0.0	2	0	0	8.56	8.56	0.00
	015 RS	690,186.59	0.00	690,186.59	7,295,847	0	312.0	7,606	0	0	9.46	9.46	0.00
	018 RS EMP	311.15	0.00	311.15	3,412	0	0.0	4	0	0	9.12	9.12	0.00
	030 RS TOD-ON	126.18	0.00	126.18	1,331	879	0.0	1	0	0	9.48	9.48	0.00
	093 OL 7000	983.73	0.00	983.73	5,461	0	0.0	0	90	90	18.01	18.01	0.00
	094 9500 HPS	7,925.38	0.00	7,925.38	31,146	0	0.0	0	872	958	25.45	25.45	317.26
	095 OL 20000	38.56	0.00	38.56	267	0	0.0	0	2	2	14.44	14.44	0.00
	097 22000 HPS	974.72	0.00	974.72	5,249	0	0.0	0	70	75	18.57	18.57	49.10
	107 22000HPSF	241.62	0.00	241.62	1,201	0	0.0	0	10	17	20.12	20.12	17.30
	110 17000 MH	112.54	0.00	112.54	572	0	0.0	0	6	7	19.67	19.67	7.95
	111 9500HPSPT	148.63	0.00	148.63	351	0	0.0	0	9	11	42.34	42.34	11.72
	115 9500 HPSF	112.56	0.00	112.56	367	0	0.0	0	10	11	30.67	30.67	0.00
	116 28800 MH	103.21	0.00	103.21	658	0	0.0	0	5	5	15.69	15.69	7.95
	122 16000SVPT	35.67	0.00	35.67	47	0	0.0	0	1	1	75.89	75.89	0.00
Total 010		701,487.23	0.00	701,487.23	7,348,089	879	312.0	7,613	1,075	1,177	9.55	9.55	411.28
020	011 RS-LMWH	1,950.93	0.00	1,950.93	22,427	0	0.0	18	0	0	8.70	8.70	0.00
	015 RS	3,515,681.67	0.00	3,515,681.67	38,072,836	0	960.3	34,230	0	0	9.23	9.23	0.00
	018 RS EMP	8,556.92	0.00	8,556.92	97,710	0	0.0	77	0	0	8.76	8.76	0.00
	030 RS TOD-ON	388.76	0.00	388.76	3,711	2,573	0.0	4	0	0	10.48	10.48	0.00
	051 RSW-LM-EM	137.57	0.00	137.57	1,618	0	0.0	1	0	0	8.50	8.50	0.00
	093 OL 7000	923.99	0.00	923.99	5,099	0	0.0	0	83	85	18.12	18.12	7.95
	094 9500 HPS	9,365.15	0.00	9,365.15	37,206	0	0.0	0	1,072	1,134	25.17	25.17	327.30
	095 OL 20000	37.64	0.00	37.64	258	0	0.0	0	2	2	14.59	14.59	0.00
	097 22000 HPS	1,667.53	0.00	1,667.53	8,984	0	0.0	0	127	130	18.56	18.56	66.40
	107 22000HPSF	269.77	0.00	269.77	1,401	0	0.0	0	17	20	19.26	19.26	9.35
	109 50000HPSF	73.16	0.00	73.16	551	0	0.0	0	3	4	13.28	13.28	0.00
	110 17000 MH	107.32	0.00	107.32	581	0	0.0	0	5	7	18.47	18.47	0.00
	111 9500HPSPT	65.25	0.00	65.25	163	0	0.0	0	5	5	40.03	40.03	2.00
	115 9500 HPSF	141.12	0.00	141.12	457	0	0.0	0	12	14	30.88	30.88	0.00
	116 28800 MH	214.60	0.00	214.60	1,337	0	0.0	0	8	11	16.05	16.05	15.90
	122 16000SVPT	156.96	0.00	156.96	192	0	0.0	0	1	4	81.75	81.75	0.00
Total 020		3,539,738.34	0.00	3,539,738.34	38,254,531	2,573	960.3	34,330	1,335	1,416	9.25	9.25	428.90
211	093 OL 7000	309.12	0.00	309.12	1,696	0	0.0	0	24	29	18.23	18.23	0.00
	094 9500 HPS	4,118.71	0.00	4,118.71	15,565	0	0.0	0	274	470	26.46	26.46	279.11
	095 OL 20000	317.10	0.00	317.10	2,097	0	0.0	0	7	16	15.12	15.12	0.00
	097 22000 HPS	4,149.76	0.00	4,149.76	20,629	0	0.0	0	168	295	20.12	20.12	415.70
	107 22000HPSF	3,757.43	0.00	3,757.43	17,772	0	0.0	0	128	253	21.14	21.14	397.00
	109 50000HPSF	1,178.28	0.00	1,178.28	7,862	0	0.0	0	24	57	14.99	14.99	93.80



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	900.42	0.00	900.42	4,838	0	0.0	0	23	56	18.61	18.61	1.40
	111 9500HPSPT	3,430.41	0.00	3,430.41	7,972	0	0.0	0	34	245	43.03	43.03	209.64
	115 9500 HPSF	528.50	0.00	528.50	1,655	0	0.0	0	30	49	31.93	31.93	7.95
	116 28800 MH	9,179.13	0.00	9,179.13	55,946	0	0.0	0	129	423	16.41	16.41	968.90
	120 50000HPSB	384.39	0.00	384.39	1,882	0	0.0	0	1	13	20.42	20.42	79.50
	122 16000SVPT	268.21	0.00	268.21	333	0	0.0	0	3	7	80.54	80.54	0.00
	221 CS	50,001.90	0.00	50,001.90	450,738	0	3,251.1	104	0	0	11.09	11.09	0.00
	229 GS TOD	441.79	0.00	441.79	2,619	439	0.0	3	0	0	16.87	16.87	0.00
	231 SGS FIXED	151,765.95	0.00	151,765.95	1,198,339	1,442	1,816.8	2,838	0	0	12.66	12.66	0.00
	232 SGS MEAS	10,888.04	0.00	10,888.04	94,093	0	244.8	155	0	0	11.57	11.57	0.00
	233 SGS NMTR	870.90	0.00	870.90	5,174	0	0.0	25	0	0	16.83	16.83	0.00
	235 MGS SEC	541,532.33	0.00	541,532.33	4,872,156	0	20,868.0	815	0	0	11.11	11.11	0.00
	240 LGS SEC	704,155.22	0.00	704,155.22	7,685,907	0	21,594.0	92	0	0	9.16	9.16	0.00
	242 LGS M SEC	6,000.51	0.00	6,000.51	56,867	0	226.0	1	0	0	10.55	10.55	0.00
	244 LGS PRI	75,908.65	0.00	75,908.65	905,852	0	2,465.0	6	0	0	8.38	8.38	0.00
	322 IP PRI	159,685.65	0.00	159,685.65	2,543,898	0	4,243.0	1	0	0	6.28	6.28	0.00
Total 211		1,729,772.40	0.00	1,729,772.40	17,953,890	1,881	54,708.7	4,040	845	1,913	9.63	9.63	2,453.00
212	093 OL 7000	223.05	0.00	223.05	1,204	0	0.0	0	16	22	18.53	18.53	0.00
	094 9500 HPS	521.24	0.00	521.24	1,892	0	0.0	0	45	67	27.55	27.55	41.15
	095 OL 20000	117.61	0.00	117.61	790	0	0.0	0	5	6	14.89	14.89	0.00
	097 22000 HPS	1,131.71	0.00	1,131.71	5,687	0	0.0	0	58	82	19.90	19.90	105.20
	107 22000HPSF	717.87	0.00	717.87	3,242	0	0.0	0	23	46	22.14	22.14	111.30
	109 50000HPSF	331.39	0.00	331.39	2,148	0	0.0	0	5	15	15.43	15.43	33.20
	110 17000 MH	186.27	0.00	186.27	909	0	0.0	0	4	11	20.49	20.49	15.90
	111 9500HPSPT	293.91	0.00	293.91	715	0	0.0	0	2	22	41.11	41.11	0.00
	115 9500 HPSF	93.17	0.00	93.17	287	0	0.0	0	6	9	32.46	32.46	1.40
	116 28800 MH	2,281.15	0.00	2,281.15	14,716	0	0.0	0	40	114	15.50	15.50	83.70
	122 16000SVPT	351.60	0.00	351.60	440	0	0.0	0	3	9	79.91	79.91	0.00
	126 36000MHPF	176.53	0.00	176.53	527	0	0.0	0	2	4	33.50	33.50	10.44
	208 EHG	133,564.16	0.00	133,564.16	1,263,259	0	7,311.3	403	0	0	10.57	10.57	0.00
	209 EHG MIN	30,673.02	0.00	30,673.02	279,573	0	2,521.6	135	0	0	10.97	10.97	0.00
	221 CS	22,691.13	0.00	22,691.13	197,058	0	1,742.4	77	0	0	11.51	11.51	0.00
	231 SGS FIXED	26,765.49	0.00	26,765.49	233,233	0	783.9	360	0	0	11.48	11.48	0.00
	232 SGS MEAS	2,906.66	0.00	2,906.66	23,299	0	62.8	49	0	0	12.48	12.48	0.00
	235 MGS SEC	203,508.36	0.00	203,508.36	1,805,370	0	8,253.0	324	0	0	11.27	11.27	0.00
	240 LGS SEC	316,987.17	0.00	316,987.17	3,301,206	0	10,329.0	64	0	0	9.60	9.60	0.00
	242 LGS M SEC	21,419.60	0.00	21,419.60	226,730	0	682.0	3	0	0	9.45	9.45	0.00
Total 212		764,941.09	0.00	764,941.09	7,362,285	0	31,686.0	1,415	209	407	10.39	10.39	402.29



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.64	0.00	8.64	35	0	0.0	0	1	1	24.69	24.69	0.00
	097	22000 HPS	38.28	0.00	38.28	209	0	0.0	0	2	3	18.32	18.32	1.40
	107	22000HPSF	20.46	0.00	20.46	70	0	0.0	0	1	1	29.23	29.23	7.95
	231	SGS FIXED	370.54	0.00	370.54	3,402	0	0.0	4	0	0	10.89	10.89	0.00
	232	SGS MEAS	134.30	0.00	134.30	1,378	0	0.0	1	0	0	9.75	9.75	0.00
	233	SGS NMTR	253.78	0.00	253.78	813	0	0.0	11	0	0	31.22	31.22	0.00
	235	MGS SEC	2,965.88	0.00	2,965.88	27,002	0	111.0	5	0	0	10.98	10.98	0.00
	240	LGS SEC	13,695.49	0.00	13,695.49	127,654	0	506.0	2	0	0	10.73	10.73	0.00
Total 213			17,487.37	0.00	17,487.37	160,563	0	617.0	23	4	5	10.89	10.89	9.35
216	093	OL 7000	23.25	0.00	23.25	126	0	0.0	0	1	2	18.45	18.45	0.00
	094	9500 HPS	1,219.53	0.00	1,219.53	4,164	0	0.0	0	34	125	29.29	29.29	164.60
	097	22000 HPS	946.19	0.00	946.19	4,862	0	0.0	0	22	69	19.46	19.46	62.65
	103	27500SVPT	175.96	0.00	175.96	360	0	0.0	0	1	4	48.88	48.88	0.00
	107	22000HPSF	605.31	0.00	605.31	2,867	0	0.0	0	21	40	21.11	21.11	57.05
	109	50000HPSF	452.05	0.00	452.05	3,045	0	0.0	0	4	21	14.85	14.85	33.20
	111	9500HPSPT	536.27	0.00	536.27	1,191	0	0.0	0	10	35	45.03	45.03	56.00
	115	9500 HPSF	281.35	0.00	281.35	843	0	0.0	0	12	25	33.37	33.37	14.95
	116	28800 MH	576.77	0.00	576.77	3,598	0	0.0	0	9	27	16.03	16.03	39.75
	124	50000SVPF	193.16	0.00	193.16	580	0	0.0	0	1	4	33.30	33.30	0.00
	208	EHG	5,111.58	0.00	5,111.58	51,456	0	283.2	11	0	0	9.93	9.93	0.00
	209	EHG MIN	934.72	0.00	934.72	7,849	0	0.0	6	0	0	11.91	11.91	0.00
	229	GS TOD	2,022.81	0.00	2,022.81	22,240	12,784	0.0	2	0	0	9.10	9.10	0.00
	231	SGS FIXED	9,363.60	0.00	9,363.60	74,120	0	139.9	176	0	0	12.63	12.63	0.00
	232	SGS MEAS	1,497.63	0.00	1,497.63	13,297	0	55.3	21	0	0	11.26	11.26	0.00
	233	SGS NMTR	482.27	0.00	482.27	2,989	0	0.0	14	0	0	16.13	16.13	0.00
	235	MGS SEC	62,379.75	0.00	62,379.75	548,634	0	2,827.0	106	0	0	11.37	11.37	0.00
	240	LGS SEC	167,341.88	0.00	167,341.88	1,743,177	0	5,624.0	24	0	0	9.60	9.60	0.00
Total 216			254,144.08	0.00	254,144.08	2,485,398	12,784	8,929.4	360	115	352	10.23	10.23	428.20
221	093	OL 7000	10.84	0.00	10.84	51	0	0.0	0	1	1	21.25	21.25	0.00
	094	9500 HPS	246.64	0.00	246.64	941	0	0.0	0	4	27	26.21	26.21	15.90
	097	22000 HPS	544.43	0.00	544.43	2,466	0	0.0	0	16	34	22.08	22.08	96.80
	107	22000HPSF	365.70	0.00	365.70	1,833	0	0.0	0	9	25	19.95	19.95	25.70
	109	50000HPSF	83.39	0.00	83.39	571	0	0.0	0	2	4	14.60	14.60	7.95
	116	28800 MH	1,604.92	0.00	1,604.92	9,451	0	0.0	0	12	70	16.98	16.98	216.05
	231	SGS FIXED	2,633.82	0.00	2,633.82	22,434	0	92.3	40	0	0	11.74	11.74	0.00
	232	SGS MEAS	262.49	0.00	262.49	2,369	0	0.0	3	0	0	11.08	11.08	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	24,941.55	0.00	24,941.55	202,045	0	1,094.0	41	0	0	12.34	12.34	0.00
	237 MGS PRI	3,995.36	0.00	3,995.36	46,868	0	346.0	2	0	0	8.52	8.52	0.00
	240 LGS SEC	193,617.85	0.00	193,617.85	1,938,353	0	7,678.0	23	0	0	9.99	9.99	0.00
	244 LGS PRI	154,486.03	0.00	154,486.03	1,483,949	0	7,303.0	8	0	0	10.41	10.41	0.00
	322 IP PRI	107,801.14	0.00	107,801.14	1,652,240	0	3,010.0	1	0	0	6.52	6.52	0.00
	324 IP TRAN	4,174,280.02	0.00	4,174,280.02	71,601,096	0	110,210.0	4	0	0	5.83	5.83	0.00
Total 221		4,664,874.18	0.00	4,664,874.18	76,964,667	0	129,733.3	122	44	161	6.06	6.06	362.40
	222 093 OL 7000	11.57	0.00	11.57	63	0	0.0	0	1	1	18.37	18.37	0.00
	097 22000 HPS	73.91	0.00	73.91	416	0	0.0	0	1	6	17.77	17.77	0.00
	126 36000MHPF	48.04	0.00	48.04	156	0	0.0	0	1	1	30.79	30.79	0.00
	208 EHG	2,115.77	0.00	2,115.77	17,712	0	150.4	11	0	0	11.95	11.95	0.00
	209 EHG MIN	204.99	0.00	204.99	1,244	0	0.0	2	0	0	16.48	16.48	0.00
	231 SGS FIXED	468.58	0.00	468.58	4,532	0	9.1	4	0	0	10.34	10.34	0.00
	232 SGS MEAS	247.20	0.00	247.20	1,940	0	16.8	4	0	0	12.74	12.74	0.00
	235 MGS SEC	11,110.82	0.00	11,110.82	90,881	0	547.0	16	0	0	12.23	12.23	0.00
	240 LGS SEC	26,388.61	0.00	26,388.61	245,447	0	1,060.0	5	0	0	10.75	10.75	0.00
Total 222		40,669.49	0.00	40,669.49	362,391	0	1,783.3	42	3	8	11.22	11.22	0.00
	240 097 22000 HPS	12.84	0.00	12.84	76	0	0.0	0	1	1	16.89	16.89	0.00
Total 240		12.84	0.00	12.84	76	0	0.0	0	1	1	16.89	16.89	0.00
	400 231 SGS FIXED	2,624.37	0.00	2,624.37	13,712	0	5.6	87	0	0	19.14	19.14	0.00
	233 SGS NMTR	699.14	0.00	699.14	5,568	0	0.0	15	0	0	12.56	12.56	0.00
	523 SL	131,456.23	0.00	131,456.23	614,590	0	0.0	4	0	0	21.39	21.39	0.00
Total 400		134,779.74	0.00	134,779.74	633,870	0	5.6	106	0	0	21.26	21.26	0.00
	510 093 OL 7000	75.24	0.00	75.24	422	0	0.0	0	3	7	17.83	17.83	0.00
	094 9500 HPS	15.20	0.00	15.20	64	0	0.0	0	2	2	23.75	23.75	0.00
	107 22000HPSF	27.91	0.00	27.91	147	0	0.0	0	1	2	18.99	18.99	0.00
	110 17000 MH	24.31	0.00	24.31	87	0	0.0	0	1	1	27.94	27.94	7.95
	640 PS	45,366.20	0.00	45,366.20	450,460	0	2,117.8	14	0	0	10.07	10.07	0.00
	641 PS UNITS	4,702.99	0.00	4,702.99	51,932	0	294.0	1	0	0	9.06	9.06	0.00
	642 PS ALL E	114,980.08	0.00	114,980.08	1,362,981	0	6,767.6	15	0	0	8.44	8.44	0.00
Total 510		165,191.93	0.00	165,191.93	1,866,093	0	9,179.4	30	7	12	8.85	8.85	7.95



April 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		12,013,098.69	0.00	12,013,098.69	153,391,853	18,117	237,915.0	48,081	3,638	5,452	7.83	7.83	4,503.37

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,788	41,611
37. COMMERICAL	5,743	5,829
38. INDUSTRIAL	162	161
39. OTHER	136	136
40. TOTAL	47,829	47,737

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	30	29
Other Than Public Schools	0	0
	<u>136</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 20 18

(Signed)



Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$198,815,162
2. Construction Work in Progress	6,358,755
3. Materials and Supplies paid for	292,302
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$206,790,343</u>
Deductions:	
7. Accumulated Depreciation (3)	74,829,215
8. Unamortized Investment Tax Credit	35
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,424,505
11. Deferred Income Taxes	32,335,386
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$111,589,141</u>
14. Rate Base	<u><u>\$95,201,202</u></u>
15. Net Operating Income (5)	\$6,706,918
16. Charitable Contributions (Net of Tax Effect) (5)	(45,568)
17. Allowance for Funds Used During Construction (5)	81,095
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,400)
19. Total (5)	<u><u>\$6,572,045</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.90%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	REALIZATION			
									# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	1,928.73	0.00	1,928.73	21,965	0	0.0	20	0	0	8.78	8.78	0.00
015 RS	3,811,432.59	0.00	3,811,432.59	40,161,192	0	1,089.1	41,682	0	0	9.49	9.49	0.00
018 RS EMP	8,297.31	0.00	8,297.31	93,064	0	0.0	80	0	0	8.92	8.92	0.00
030 RS TOD-ON	522.30	0.00	522.30	5,019	3,116	0.0	5	0	0	10.41	10.41	0.00
051 RSW-LM-EM	103.75	0.00	103.75	1,191	0	0.0	1	0	0	8.71	8.71	0.00
093 OL 7000	2,697.83	0.00	2,697.83	13,678	0	0.0	0	221	241	19.72	19.72	7.95
094 9500 HPS	24,579.25	0.00	24,579.25	88,669	0	0.0	0	2,316	2,790	27.72	27.72	1,155.89
095 OL 20000	529.11	0.00	529.11	3,302	0	0.0	0	16	26	16.02	16.02	0.00
097 22000 HPS	9,916.36	0.00	9,916.36	46,925	0	0.0	0	465	693	21.13	21.13	797.25
103 27500SVPT	178.02	0.00	178.02	332	0	0.0	0	1	4	53.62	53.62	0.00
107 22000HPSF	6,250.11	0.00	6,250.11	27,441	0	0.0	0	209	410	22.78	22.78	624.11
109 50000HPSF	2,186.90	0.00	2,186.90	13,534	0	0.0	0	38	101	16.16	16.16	168.80
110 17000 MH	1,365.99	0.00	1,365.99	6,638	0	0.0	0	39	83	20.58	20.58	33.20
111 9500HPSPT	4,698.63	0.00	4,698.63	10,146	0	0.0	0	60	318	46.31	46.31	279.36
115 9500 HPSF	1,173.54	0.00	1,173.54	3,376	0	0.0	0	68	108	34.76	34.76	21.50
116 28800 MH	14,892.44	0.00	14,892.44	84,117	0	0.0	0	204	676	17.70	17.70	1,412.48
120 50000HPSB	390.79	0.00	390.79	1,742	0	0.0	0	1	13	22.43	22.43	79.50
122 16000SVPT	859.00	0.00	859.00	987	0	0.0	0	8	21	87.03	87.03	0.00
124 50000SVPF	195.44	0.00	195.44	536	0	0.0	0	1	4	36.46	36.46	0.00
126 36000MHPF	296.96	0.00	296.96	923	0	0.0	0	3	6	32.17	32.17	10.44
208 EHG	141,042.31	0.00	141,042.31	1,339,385	0	6,561.2	405	0	0	10.53	10.53	0.00
209 EHG MIN	25,085.27	0.00	25,085.27	209,159	0	1,726.6	138	0	0	11.99	11.99	0.00
221 CS	71,651.33	0.00	71,651.33	633,632	0	4,235.6	177	0	0	11.31	11.31	0.00
229 GS TOD	2,055.18	0.00	2,055.18	19,874	9,090	0.0	5	0	0	10.34	10.34	0.00
231 SGS FIXED	192,932.48	0.00	192,932.48	1,511,059	1,738	2,659.6	3,470	0	0	12.77	12.77	0.00
232 SGS MEAS	15,758.81	0.00	15,758.81	133,510	0	368.3	222	0	0	11.80	11.80	0.00
233 SGS NMTR	2,378.26	0.00	2,378.26	15,201	0	0.0	65	0	0	15.65	15.65	0.00
235 MGS SEC	890,164.74	0.00	890,164.74	8,021,842	0	32,012.0	1,289	0	0	11.10	11.10	0.00
237 MGS PRI	2,279.45	0.00	2,279.45	25,375	0	44.0	1	0	0	8.98	8.98	0.00
240 LGS SEC	1,564,233.39	0.00	1,564,233.39	16,533,140	0	49,623.0	209	0	0	9.46	9.46	0.00
242 LGS M SEC	26,811.17	0.00	26,811.17	277,200	0	855.0	4	0	0	9.67	9.67	0.00
244 LGS PRI	265,731.14	0.00	265,731.14	2,759,850	0	10,091.0	16	0	0	9.63	9.63	0.00
322 IP PRI	290,863.25	0.00	290,863.25	4,531,900	0	7,826.0	2	0	0	6.42	6.42	0.00
324 IP TRAN	3,956,118.37	0.00	3,956,118.37	65,459,651	0	108,684.0	4	0	0	6.04	6.04	0.00
523 SL	131,833.04	0.00	131,833.04	551,826	0	0.0	4	0	0	23.89	23.89	0.00
640 PS	52,837.63	0.00	52,837.63	526,264	0	2,424.0	14	0	0	10.04	10.04	0.00
641 PS UNITS	5,306.72	0.00	5,306.72	58,800	0	336.0	1	0	0	9.03	9.03	0.00
642 PS ALL E	118,237.14	0.00	118,237.14	1,396,926	0	5,500.4	15	0	0	8.46	8.46	0.00
Grand Total	11,647,814.73	0.00	11,647,814.73	144,589,371	13,944	234,035.8	47,829	3,650	5,494	8.06	8.06	4,590.48



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	216.50	0.00	216.50	2,544	0	0.0	2	0	0	8.51	8.51	0.00
	015 RS	655,852.85	0.00	655,852.85	6,821,147	0	286.1	7,476	0	0	9.61	9.61	0.00
	018 RS EMP	381.60	0.00	381.60	4,286	0	0.0	4	0	0	8.90	8.90	0.00
	030 RS TOD-ON	137.84	0.00	137.84	1,509	1,017	0.0	1	0	0	9.13	9.13	0.00
	093 OL 7000	1,022.17	0.00	1,022.17	5,223	0	0.0	0	90	91	19.57	19.57	0.00
	094 9500 HPS	8,296.81	0.00	8,296.81	30,330	0	0.0	0	872	953	27.36	27.36	324.95
	095 OL 20000	39.34	0.00	39.34	254	0	0.0	0	2	2	15.49	15.49	0.00
	097 22000 HPS	1,029.13	0.00	1,029.13	5,134	0	0.0	0	71	76	20.05	20.05	49.10
	107 22000HPSF	250.54	0.00	250.54	1,156	0	0.0	0	10	17	21.67	21.67	17.30
	110 17000 MH	118.52	0.00	118.52	567	0	0.0	0	6	7	20.90	20.90	7.95
	111 9500HPSPT	159.29	0.00	159.29	352	0	0.0	0	9	11	45.25	45.25	11.72
	115 9500 HPSF	116.67	0.00	116.67	352	0	0.0	0	10	11	33.14	33.14	0.00
	116 28800 MH	107.36	0.00	107.36	635	0	0.0	0	5	5	16.91	16.91	7.95
	122 16000SVPT	39.13	0.00	39.13	47	0	0.0	0	1	1	83.26	83.26	0.00
Total 010		667,767.75	0.00	667,767.75	6,873,536	1,017	286.1	7,483	1,076	1,174	9.72	9.72	418.97
020	011 RS-LMWH	1,712.23	0.00	1,712.23	19,421	0	0.0	18	0	0	8.82	8.82	0.00
	015 RS	3,155,579.74	0.00	3,155,579.74	33,340,045	0	803.0	34,206	0	0	9.46	9.46	0.00
	018 RS EMP	7,915.71	0.00	7,915.71	88,778	0	0.0	76	0	0	8.92	8.92	0.00
	030 RS TOD-ON	384.46	0.00	384.46	3,510	2,099	0.0	4	0	0	10.95	10.95	0.00
	051 RSW-LM-EM	103.75	0.00	103.75	1,191	0	0.0	1	0	0	8.71	8.71	0.00
	093 OL 7000	975.23	0.00	975.23	4,949	0	0.0	0	86	88	19.71	19.71	7.95
	094 9500 HPS	9,845.20	0.00	9,845.20	36,240	0	0.0	0	1,085	1,145	27.17	27.17	331.54
	095 OL 20000	39.34	0.00	39.34	254	0	0.0	0	2	2	15.49	15.49	0.00
	097 22000 HPS	1,755.08	0.00	1,755.08	8,824	0	0.0	0	128	130	19.89	19.89	66.40
	107 22000HPSF	282.54	0.00	282.54	1,360	0	0.0	0	17	20	20.78	20.78	9.35
	109 50000HPSF	77.27	0.00	77.27	536	0	0.0	0	3	4	14.42	14.42	0.00
	110 17000 MH	110.69	0.00	110.69	567	0	0.0	0	5	7	19.52	19.52	0.00
	111 9500HPSPT	68.77	0.00	68.77	160	0	0.0	0	5	5	42.98	42.98	2.00
	115 9500 HPSF	149.26	0.00	149.26	448	0	0.0	0	12	14	33.32	33.32	0.00
	116 28800 MH	232.25	0.00	232.25	1,397	0	0.0	0	8	11	16.62	16.62	15.90
	122 16000SVPT	164.37	0.00	164.37	188	0	0.0	0	1	4	87.43	87.43	0.00
Total 020		3,179,395.89	0.00	3,179,395.89	33,507,868	2,099	803.0	34,305	1,352	1,430	9.49	9.49	433.14
211	093 OL 7000	315.05	0.00	315.05	1,578	0	0.0	0	23	27	19.97	19.97	0.00
	094 9500 HPS	4,284.78	0.00	4,284.78	14,995	0	0.0	0	273	470	28.57	28.57	277.75
	095 OL 20000	328.48	0.00	328.48	2,032	0	0.0	0	7	16	16.17	16.17	0.00
	097 22000 HPS	4,326.25	0.00	4,326.25	19,993	0	0.0	0	167	296	21.64	21.64	415.70
	107 22000HPSF	3,930.88	0.00	3,930.88	17,194	0	0.0	0	128	259	22.86	22.86	395.46
	109 50000HPSF	1,229.58	0.00	1,229.58	7,638	0	0.0	0	24	57	16.10	16.10	94.45
	110 17000 MH	917.42	0.00	917.42	4,532	0	0.0	0	23	57	20.24	20.24	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 211	111	9500HPSPT	3,613.24	0.00	3,613.24	7,810	0	0.0	0	34	245	46.26	46.26	209.64
	115	9500 HPSF	543.77	0.00	543.77	1,568	0	0.0	0	30	49	34.68	34.68	7.95
	116	28800 MH	10,003.34	0.00	10,003.34	55,796	0	0.0	0	131	453	17.93	17.93	1,049.13
	120	50000HPSB	390.79	0.00	390.79	1,742	0	0.0	0	1	13	22.43	22.43	79.50
	122	16000SVPT	285.67	0.00	285.67	329	0	0.0	0	3	7	86.83	86.83	0.00
	221	CS	53,022.20	0.00	53,022.20	476,218	0	2,869.3	103	0	0	11.13	11.13	0.00
	229	GS TOD	413.93	0.00	413.93	2,338	402	0.0	3	0	0	17.70	17.70	0.00
	231	SGS FIXED	151,844.97	0.00	151,844.97	1,175,099	1,738	1,811.1	2,817	0	0	12.92	12.92	0.00
	232	SGS MEAS	10,927.29	0.00	10,927.29	94,285	0	251.1	146	0	0	11.59	11.59	0.00
	233	SGS NMTR	912.83	0.00	912.83	5,418	0	0.0	25	0	0	16.85	16.85	0.00
	235	MGS SEC	583,418.54	0.00	583,418.54	5,285,147	0	20,653.0	808	0	0	11.04	11.04	0.00
	240	LGS SEC	787,389.36	0.00	787,389.36	8,614,448	0	23,585.0	92	0	0	9.14	9.14	0.00
	242	LGS M SEC	5,266.81	0.00	5,266.81	46,800	0	203.0	1	0	0	11.25	11.25	0.00
	244	LGS PRI	77,636.87	0.00	77,636.87	914,300	0	2,450.0	6	0	0	8.49	8.49	0.00
	322	IP PRI	177,119.00	0.00	177,119.00	2,750,400	0	4,826.0	1	0	0	6.44	6.44	0.00
	Total 211			1,878,121.05	0.00	1,878,121.05	19,499,660	2,140	56,648.5	4,002	844	1,949	9.63	9.63
212	093	OL 7000	259.94	0.00	259.94	1,290	0	0.0	0	16	24	20.15	20.15	0.00
	094	9500 HPS	614.18	0.00	614.18	2,144	0	0.0	0	45	67	28.65	28.65	41.15
	095	OL 20000	121.95	0.00	121.95	762	0	0.0	0	5	6	16.00	16.00	0.00
	097	22000 HPS	1,144.61	0.00	1,144.61	5,290	0	0.0	0	57	78	21.64	21.64	105.20
	107	22000HPSF	745.97	0.00	745.97	3,128	0	0.0	0	23	46	23.85	23.85	111.30
	109	50000HPSF	337.59	0.00	337.59	2,010	0	0.0	0	5	15	16.80	16.80	33.20
	110	17000 MH	194.65	0.00	194.65	891	0	0.0	0	4	11	21.85	21.85	15.90
	111	9500HPSPT	308.54	0.00	308.54	704	0	0.0	0	2	22	43.83	43.83	0.00
	115	9500 HPSF	99.66	0.00	99.66	288	0	0.0	0	6	9	34.60	34.60	1.40
	116	28800 MH	2,313.33	0.00	2,313.33	13,970	0	0.0	0	39	110	16.56	16.56	83.70
	122	16000SVPT	369.83	0.00	369.83	423	0	0.0	0	3	9	87.43	87.43	0.00
	126	36000MHPF	248.13	0.00	248.13	765	0	0.0	0	2	5	32.44	32.44	10.44
	208	EHG	135,288.77	0.00	135,288.77	1,287,272	0	6,186.7	384	0	0	10.51	10.51	0.00
	209	EHG MIN	24,049.14	0.00	24,049.14	201,758	0	1,726.6	130	0	0	11.92	11.92	0.00
	221	CS	18,629.13	0.00	18,629.13	157,414	0	1,366.3	74	0	0	11.83	11.83	0.00
	231	SGS FIXED	25,900.72	0.00	25,900.72	223,313	0	621.8	344	0	0	11.60	11.60	0.00
	232	SGS MEAS	2,895.62	0.00	2,895.62	22,882	0	55.2	48	0	0	12.65	12.65	0.00
	235	MGS SEC	209,298.66	0.00	209,298.66	1,902,663	0	7,228.0	316	0	0	11.00	11.00	0.00
	240	LGS SEC	337,350.32	0.00	337,350.32	3,537,086	0	10,504.0	64	0	0	9.54	9.54	0.00
	242	LGS M SEC	21,544.36	0.00	21,544.36	230,400	0	652.0	3	0	0	9.35	9.35	0.00
Total 212			781,715.10	0.00	781,715.10	7,594,453	0	28,340.6	1,363	207	402	10.29	10.29	402.29
213	094	9500 HPS	8.75	0.00	8.75	32	0	0.0	0	1	1	27.34	27.34	0.00
	097	22000 HPS	39.91	0.00	39.91	204	0	0.0	0	2	3	19.56	19.56	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
	107	22000HPSF	21.34	0.00	21.34	68	0	0.0	0	1	1	31.38	31.38	7.95
	231	SGS FIXED	299.13	0.00	299.13	2,524	0	0.0	4	0	0	11.85	11.85	0.00
	232	SGS MEAS	78.38	0.00	78.38	688	0	0.0	1	0	0	11.39	11.39	0.00
	233	SGS NMTR	242.65	0.00	242.65	827	0	0.0	11	0	0	29.34	29.34	0.00
	235	MGS SEC	3,085.23	0.00	3,085.23	28,727	0	112.0	4	0	0	10.74	10.74	0.00
	240	LGS SEC	13,879.15	0.00	13,879.15	130,920	0	506.0	2	0	0	10.60	10.60	0.00
	Total 213		17,654.54	0.00	17,654.54	163,990	0	618.0	22	4	5	10.77	10.77	9.35
216	093	OL 7000	23.52	0.00	23.52	116	0	0.0	0	1	2	20.28	20.28	0.00
	094	9500 HPS	1,262.66	0.00	1,262.66	4,000	0	0.0	0	34	125	31.57	31.57	164.60
	097	22000 HPS	975.43	0.00	975.43	4,692	0	0.0	0	22	69	20.79	20.79	62.65
	103	27500SVPT	178.02	0.00	178.02	332	0	0.0	0	1	4	53.62	53.62	0.00
	107	22000HPSF	618.70	0.00	618.70	2,699	0	0.0	0	20	40	22.92	22.92	57.05
	109	50000HPSF	457.36	0.00	457.36	2,814	0	0.0	0	4	21	16.25	16.25	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,120	0	0.0	0	10	35	49.00	49.00	56.00
	115	9500 HPSF	264.18	0.00	264.18	720	0	0.0	0	10	25	36.69	36.69	12.15
	116	28800 MH	592.33	0.00	592.33	3,429	0	0.0	0	9	27	17.27	17.27	39.75
	124	50000SVPF	195.44	0.00	195.44	536	0	0.0	0	1	4	36.46	36.46	0.00
	208	EHG	3,835.03	0.00	3,835.03	36,430	0	243.1	11	0	0	10.53	10.53	0.00
	209	EHG MIN	817.22	0.00	817.22	6,097	0	0.0	6	0	0	13.40	13.40	0.00
	229	GS TOD	1,641.25	0.00	1,641.25	17,536	8,688	0.0	2	0	0	9.36	9.36	0.00
	231	SGS FIXED	9,040.71	0.00	9,040.71	68,874	0	142.8	175	0	0	13.13	13.13	0.00
	232	SGS MEAS	1,412.12	0.00	1,412.12	12,088	0	50.1	20	0	0	11.68	11.68	0.00
	233	SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	61,803.06	0.00	61,803.06	539,483	0	2,601.0	104	0	0	11.46	11.46	0.00
	240	LGS SEC	177,165.20	0.00	177,165.20	1,857,496	0	5,680.0	24	0	0	9.54	9.54	0.00
	Total 216		261,340.28	0.00	261,340.28	2,561,616	8,688	8,717.0	356	112	352	10.20	10.20	425.40
221	093	OL 7000	11.76	0.00	11.76	58	0	0.0	0	1	1	20.28	20.28	0.00
	094	9500 HPS	250.21	0.00	250.21	864	0	0.0	0	4	27	28.96	28.96	15.90
	097	22000 HPS	556.04	0.00	556.04	2,312	0	0.0	0	16	34	24.05	24.05	96.80
	107	22000HPSF	371.76	0.00	371.76	1,700	0	0.0	0	9	25	21.87	21.87	25.70
	109	50000HPSF	85.10	0.00	85.10	536	0	0.0	0	2	4	15.88	15.88	7.95
	116	28800 MH	1,643.83	0.00	1,643.83	8,890	0	0.0	0	12	70	18.49	18.49	216.05
	231	SGS FIXED	2,685.97	0.00	2,685.97	22,952	0	70.3	39	0	0	11.70	11.70	0.00
	232	SGS MEAS	211.95	0.00	211.95	1,795	0	0.0	3	0	0	11.81	11.81	0.00
	235	MGS SEC	22,706.96	0.00	22,706.96	184,942	0	973.0	41	0	0	12.28	12.28	0.00
	237	MGS PRI	2,279.45	0.00	2,279.45	25,375	0	44.0	1	0	0	8.98	8.98	0.00
	240	LGS SEC	220,218.46	0.00	220,218.46	2,125,910	0	8,319.0	22	0	0	10.36	10.36	0.00
	244	LGS PRI	188,094.27	0.00	188,094.27	1,845,550	0	7,641.0	10	0	0	10.19	10.19	0.00
	322	IP PRI	113,744.25	0.00	113,744.25	1,781,500	0	3,000.0	1	0	0	6.38	6.38	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	324 IP TRAN	3,956,118.37	0.00	3,956,118.37	65,459,651	0	108,684.0	4	0	0	6.04	6.04	0.00
Total 221		4,508,978.38	0.00	4,508,978.38	71,462,035	0	128,731.3	121	44	161	6.31	6.31	362.40
222	093 OL 7000	11.76	0.00	11.76	58	0	0.0	0	1	1	20.28	20.28	0.00
	097 22000 HPS	77.07	0.00	77.07	408	0	0.0	0	1	6	18.89	18.89	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	1,918.51	0.00	1,918.51	15,683	0	131.4	10	0	0	12.23	12.23	0.00
	209 EHG MIN	218.91	0.00	218.91	1,304	0	0.0	2	0	0	16.79	16.79	0.00
	231 SGS FIXED	452.69	0.00	452.69	4,350	0	8.7	4	0	0	10.41	10.41	0.00
	232 SGS MEAS	233.45	0.00	233.45	1,772	0	11.9	4	0	0	13.17	13.17	0.00
	235 MGS SEC	9,852.29	0.00	9,852.29	80,880	0	445.0	16	0	0	12.18	12.18	0.00
	240 LGS SEC	28,230.90	0.00	28,230.90	267,280	0	1,029.0	5	0	0	10.56	10.56	0.00
Total 222		41,044.41	0.00	41,044.41	371,893	0	1,626.0	41	3	8	11.04	11.04	0.00
240	097 22000 HPS	12.84	0.00	12.84	68	0	0.0	0	1	1	18.88	18.88	0.00
Total 240		12.84	0.00	12.84	68	0	0.0	0	1	1	18.88	18.88	0.00
400	231 SGS FIXED	2,708.29	0.00	2,708.29	13,947	0	4.9	87	0	0	19.42	19.42	0.00
	233 SGS NMTR	713.52	0.00	713.52	5,802	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	131,833.04	0.00	131,833.04	551,826	0	0.0	4	0	0	23.89	23.89	0.00
Total 400		135,254.85	0.00	135,254.85	571,575	0	4.9	106	0	0	23.66	23.66	0.00
510	093 OL 7000	78.40	0.00	78.40	406	0	0.0	0	3	7	19.31	19.31	0.00
	094 9500 HPS	16.66	0.00	16.66	64	0	0.0	0	2	2	26.03	26.03	0.00
	107 22000HPSF	28.38	0.00	28.38	136	0	0.0	0	1	2	20.87	20.87	0.00
	110 17000 MH	24.71	0.00	24.71	81	0	0.0	0	1	1	30.51	30.51	7.95
	640 PS	52,837.63	0.00	52,837.63	526,264	0	2,424.0	14	0	0	10.04	10.04	0.00
	641 PS UNITS	5,306.72	0.00	5,306.72	58,800	0	336.0	1	0	0	9.03	9.03	0.00
	642 PS ALL E	118,237.14	0.00	118,237.14	1,396,926	0	5,500.4	15	0	0	8.46	8.46	0.00
Total 510		176,529.64	0.00	176,529.64	1,982,677	0	8,260.4	30	7	12	8.90	8.90	7.95
Grand Total		11,647,814.73	0.00	11,647,814.73	144,589,371	13,944	234,035.8	47,829	3,650	5,494	8.06	8.06	4,590.48



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	1,854.14	0.00	1,854.14	21,057	0	0.0	20	0	0	8.81	8.81	0.00
015 RS	3,758,734.07	0.00	3,758,734.07	39,370,830	0	1,089.1	41,682	0	0	9.55	9.55	0.00
018 RS EMP	8,220.78	0.00	8,220.78	91,824	0	0.0	80	0	0	8.95	8.95	0.00
030 RS TOD-ON	508.48	0.00	508.48	4,864	3,116	0.0	5	0	0	10.45	10.45	0.00
051 RSW-LM-EM	92.69	0.00	92.69	1,053	0	0.0	1	0	0	8.80	8.80	0.00
093 OL 7000	2,775.99	0.00	2,775.99	13,780	0	0.0	0	221	241	20.15	20.15	7.95
094 9500 HPS	25,108.44	0.00	25,108.44	88,636	0	0.0	0	2,316	2,790	28.33	28.33	1,155.89
095 OL 20000	548.56	0.00	548.56	3,342	0	0.0	0	16	26	16.41	16.41	0.00
097 22000 HPS	10,200.44	0.00	10,200.44	47,254	0	0.0	0	465	693	21.59	21.59	797.25
103 27500SVPT	186.29	0.00	186.29	342	0	0.0	0	1	4	54.47	54.47	0.00
107 22000HPSF	6,531.83	0.00	6,531.83	28,120	0	0.0	0	209	410	23.23	23.23	624.11
109 50000HPSF	2,269.58	0.00	2,269.58	13,788	0	0.0	0	38	101	16.46	16.46	168.80
110 17000 MH	1,418.52	0.00	1,418.52	6,777	0	0.0	0	39	83	20.93	20.93	33.20
111 9500HPSPT	4,847.41	0.00	4,847.41	10,243	0	0.0	0	60	318	47.32	47.32	279.36
115 9500 HPSF	1,237.51	0.00	1,237.51	3,488	0	0.0	0	68	108	35.48	35.48	21.50
116 28800 MH	15,495.45	0.00	15,495.45	85,807	0	0.0	0	204	676	18.06	18.06	1,412.48
120 50000HPSB	408.96	0.00	408.96	1,802	0	0.0	0	1	13	22.69	22.69	79.50
122 16000SVPT	886.90	0.00	886.90	997	0	0.0	0	8	21	88.96	88.96	0.00
124 50000SVPF	204.53	0.00	204.53	553	0	0.0	0	1	4	36.99	36.99	0.00
126 36000MHPPF	295.26	0.00	295.26	918	0	0.0	0	3	6	32.16	32.16	10.44
208 EHG	143,335.22	0.00	143,335.22	1,361,249	0	6,561.2	405	0	0	10.53	10.53	0.00
209 EHG MIN	23,495.49	0.00	23,495.49	190,043	0	1,726.6	138	0	0	12.36	12.36	0.00
221 CS	72,142.83	0.00	72,142.83	636,846	0	4,235.6	177	0	0	11.33	11.33	0.00
229 GS TOD	2,028.12	0.00	2,028.12	19,451	9,090	0.0	5	0	0	10.43	10.43	0.00
231 SGS FIXED	196,089.10	0.00	196,089.10	1,528,227	1,738	2,659.6	3,470	0	0	12.83	12.83	0.00
232 SGS MEAS	15,977.83	0.00	15,977.83	134,900	0	368.3	222	0	0	11.84	11.84	0.00
233 SGS NMTR	2,438.05	0.00	2,438.05	15,545	0	0.0	65	0	0	15.68	15.68	0.00
235 MGS SEC	914,574.71	0.00	914,574.71	8,258,158	0	32,012.0	1,289	0	0	11.07	11.07	0.00
237 MGS PRI	2,219.95	0.00	2,219.95	24,449	0	44.0	1	0	0	9.08	9.08	0.00
240 LGS SEC	1,619,188.73	0.00	1,619,188.73	17,094,898	0	49,623.0	209	0	0	9.47	9.47	0.00
242 LGS M SEC	27,374.21	0.00	27,374.21	282,154	0	855.0	4	0	0	9.70	9.70	0.00
244 LGS PRI	276,380.88	0.00	276,380.88	2,861,231	0	10,091.0	16	0	0	9.66	9.66	0.00
322 IP PRI	306,452.67	0.00	306,452.67	4,767,748	0	7,826.0	2	0	0	6.43	6.43	0.00
324 IP TRAN	3,968,462.36	0.00	3,968,462.36	65,634,792	0	108,684.0	4	0	0	6.05	6.05	0.00
523 SL	131,833.04	0.00	131,833.04	551,826	0	0.0	4	0	0	23.89	23.89	0.00
640 PS	54,224.09	0.00	54,224.09	540,030	0	2,424.0	14	0	0	10.04	10.04	0.00
641 PS UNITS	5,609.60	0.00	5,609.60	62,139	0	336.0	1	0	0	9.03	9.03	0.00
642 PS ALL E	119,514.28	0.00	119,514.28	1,411,294	0	5,500.4	15	0	0	8.47	8.47	0.00
Grand Total	11,723,166.99	0.00	11,723,166.99	145,170,455	13,944	234,035.8	47,829	3,650	5,494	8.08	8.08	4,590.48



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REALIZATION

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	210.21	0.00	210.21	2,473	0	0.0	2	0	0	8.50	8.50	0.00
	015 RS	656,645.47	0.00	656,645.47	6,799,949	0	286.1	7,476	0	0	9.66	9.66	0.00
	018 RS EMP	395.26	0.00	395.26	4,459	0	0.0	4	0	0	8.86	8.86	0.00
	030 RS TOD-ON	134.60	0.00	134.60	1,478	1,017	0.0	1	0	0	9.11	9.11	0.00
	093 OL 7000	1,046.43	0.00	1,046.43	5,241	0	0.0	0	90	91	19.97	19.97	0.00
	094 9500 HPS	8,410.09	0.00	8,410.09	30,043	0	0.0	0	872	953	27.99	27.99	324.95
	095 OL 20000	41.17	0.00	41.17	260	0	0.0	0	2	2	15.83	15.83	0.00
	097 22000 HPS	1,052.82	0.00	1,052.82	5,155	0	0.0	0	71	76	20.42	20.42	49.10
	107 22000HPSF	255.13	0.00	255.13	1,153	0	0.0	0	10	17	22.13	22.13	17.30
	110 17000 MH	118.86	0.00	118.86	558	0	0.0	0	6	7	21.30	21.30	7.95
	111 9500HPSPT	167.58	0.00	167.58	362	0	0.0	0	9	11	46.29	46.29	11.72
	115 9500 HPSF	121.64	0.00	121.64	360	0	0.0	0	10	11	33.79	33.79	0.00
	116 28800 MH	109.88	0.00	109.88	638	0	0.0	0	5	5	17.22	17.22	7.95
	122 16000SVPT	41.29	0.00	41.29	49	0	0.0	0	1	1	84.27	84.27	0.00
Total 010		668,750.43	0.00	668,750.43	6,852,178	1,017	286.1	7,483	1,076	1,174	9.76	9.76	418.97
020	011 RS-LMWH	1,643.93	0.00	1,643.93	18,584	0	0.0	18	0	0	8.85	8.85	0.00
	015 RS	3,102,088.60	0.00	3,102,088.60	32,570,881	0	803.0	34,206	0	0	9.52	9.52	0.00
	018 RS EMP	7,825.52	0.00	7,825.52	87,365	0	0.0	76	0	0	8.96	8.96	0.00
	030 RS TOD-ON	373.88	0.00	373.88	3,386	2,099	0.0	4	0	0	11.04	11.04	0.00
	051 RSW-LM-EM	92.69	0.00	92.69	1,053	0	0.0	1	0	0	8.80	8.80	0.00
	093 OL 7000	1,003.36	0.00	1,003.36	4,982	0	0.0	0	86	88	20.14	20.14	7.95
	094 9500 HPS	10,058.46	0.00	10,058.46	36,251	0	0.0	0	1,085	1,145	27.75	27.75	331.54
	095 OL 20000	39.95	0.00	39.95	250	0	0.0	0	2	2	15.98	15.98	0.00
	097 22000 HPS	1,786.57	0.00	1,786.57	8,798	0	0.0	0	128	130	20.31	20.31	66.40
	107 22000HPSF	291.42	0.00	291.42	1,378	0	0.0	0	17	20	21.15	21.15	9.35
	109 50000HPSF	78.38	0.00	78.38	536	0	0.0	0	3	4	14.62	14.62	0.00
	110 17000 MH	114.63	0.00	114.63	570	0	0.0	0	5	7	20.11	20.11	0.00
	111 9500HPSPT	71.21	0.00	71.21	162	0	0.0	0	5	5	43.96	43.96	2.00
	115 9500 HPSF	153.81	0.00	153.81	450	0	0.0	0	12	14	34.18	34.18	0.00
	116 28800 MH	238.60	0.00	238.60	1,411	0	0.0	0	8	11	16.91	16.91	15.90
	122 16000SVPT	171.96	0.00	171.96	190	0	0.0	0	1	4	90.51	90.51	0.00
Total 020		3,126,032.97	0.00	3,126,032.97	32,736,247	2,099	803.0	34,305	1,352	1,430	9.55	9.55	433.14
211	093 OL 7000	323.01	0.00	323.01	1,587	0	0.0	0	23	27	20.35	20.35	0.00
	094 9500 HPS	4,425.77	0.00	4,425.77	15,183	0	0.0	0	273	470	29.15	29.15	277.75
	095 OL 20000	342.42	0.00	342.42	2,068	0	0.0	0	7	16	16.56	16.56	0.00
	097 22000 HPS	4,472.30	0.00	4,472.30	20,238	0	0.0	0	167	296	22.10	22.10	415.70
	107 22000HPSF	4,131.43	0.00	4,131.43	17,703	0	0.0	0	128	259	23.34	23.34	395.46
	109 50000HPSF	1,272.15	0.00	1,272.15	7,739	0	0.0	0	24	57	16.44	16.44	94.45



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	964.78	0.00	964.78	4,691	0	0.0	0	23	57	20.57	20.57	1.40
	111 9500HPSPT	3,734.13	0.00	3,734.13	7,898	0	0.0	0	34	245	47.28	47.28	209.64
	115 9500 HPSF	565.10	0.00	565.10	1,600	0	0.0	0	30	49	35.32	35.32	7.95
	116 28800 MH	10,451.74	0.00	10,451.74	57,157	0	0.0	0	131	453	18.29	18.29	1,049.13
	120 50000HPSB	408.96	0.00	408.96	1,802	0	0.0	0	1	13	22.69	22.69	79.50
	122 16000SVPT	299.96	0.00	299.96	336	0	0.0	0	3	7	89.27	89.27	0.00
	221 CS	54,015.37	0.00	54,015.37	484,609	0	2,869.3	103	0	0	11.15	11.15	0.00
	229 GS TOD	418.29	0.00	418.29	2,352	402	0.0	3	0	0	17.78	17.78	0.00
	231 SGS FIXED	154,531.46	0.00	154,531.46	1,189,982	1,738	1,811.1	2,817	0	0	12.99	12.99	0.00
	232 SGS MEAS	11,118.65	0.00	11,118.65	95,767	0	251.1	146	0	0	11.61	11.61	0.00
	233 SGS NMTR	958.01	0.00	958.01	5,681	0	0.0	25	0	0	16.86	16.86	0.00
	235 MGS SEC	604,686.81	0.00	604,686.81	5,484,111	0	20,653.0	808	0	0	11.03	11.03	0.00
	240 LGS SEC	812,509.14	0.00	812,509.14	8,892,967	0	23,585.0	92	0	0	9.14	9.14	0.00
	242 LGS M SEC	5,192.46	0.00	5,192.46	44,836	0	203.0	1	0	0	11.58	11.58	0.00
	244 LGS PRI	79,444.19	0.00	79,444.19	932,647	0	2,450.0	6	0	0	8.52	8.52	0.00
	322 IP PRI	187,121.20	0.00	187,121.20	2,896,530	0	4,826.0	1	0	0	6.46	6.46	0.00
Total 211		1,941,387.33	0.00	1,941,387.33	20,167,484	2,140	56,648.5	4,002	844	1,949	9.63	9.63	2,530.98
212	093 OL 7000	273.67	0.00	273.67	1,328	0	0.0	0	16	24	20.61	20.61	0.00
	094 9500 HPS	632.84	0.00	632.84	2,164	0	0.0	0	45	67	29.24	29.24	41.15
	095 OL 20000	125.02	0.00	125.02	764	0	0.0	0	5	6	16.36	16.36	0.00
	097 22000 HPS	1,178.90	0.00	1,178.90	5,331	0	0.0	0	57	78	22.11	22.11	105.20
	107 22000HPSF	768.48	0.00	768.48	3,158	0	0.0	0	23	46	24.33	24.33	111.30
	109 50000HPSF	351.39	0.00	351.39	2,057	0	0.0	0	5	15	17.08	17.08	33.20
	110 17000 MH	194.39	0.00	194.39	874	0	0.0	0	4	11	22.24	22.24	15.90
	111 9500HPSPT	306.74	0.00	306.74	681	0	0.0	0	2	22	45.04	45.04	0.00
	115 9500 HPSF	104.08	0.00	104.08	296	0	0.0	0	6	9	35.16	35.16	1.40
	116 28800 MH	2,355.92	0.00	2,355.92	13,922	0	0.0	0	39	110	16.92	16.92	83.70
	122 16000SVPT	373.69	0.00	373.69	422	0	0.0	0	3	9	88.55	88.55	0.00
	126 36000MHPF	244.16	0.00	244.16	753	0	0.0	0	2	5	32.42	32.42	10.44
	208 EHG	137,937.23	0.00	137,937.23	1,313,255	0	6,186.7	384	0	0	10.50	10.50	0.00
	209 EHG MIN	22,464.00	0.00	22,464.00	182,922	0	1,726.6	130	0	0	12.28	12.28	0.00
	221 CS	18,127.46	0.00	18,127.46	152,237	0	1,366.3	74	0	0	11.91	11.91	0.00
	231 SGS FIXED	26,294.73	0.00	26,294.73	225,913	0	621.8	344	0	0	11.64	11.64	0.00
	232 SGS MEAS	2,930.31	0.00	2,930.31	23,063	0	55.2	48	0	0	12.71	12.71	0.00
	235 MGS SEC	212,539.89	0.00	212,539.89	1,941,380	0	7,228.0	316	0	0	10.95	10.95	0.00
	240 LGS SEC	345,894.81	0.00	345,894.81	3,632,102	0	10,504.0	64	0	0	9.52	9.52	0.00
	242 LGS M SEC	22,181.75	0.00	22,181.75	237,318	0	652.0	3	0	0	9.35	9.35	0.00
Total 212		795,279.46	0.00	795,279.46	7,739,940	0	28,340.6	1,363	207	402	10.28	10.28	402.29



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.16	0.00	9.16	33	0	0.0	0	1	1	27.76	27.76	0.00
	097	22000 HPS	39.29	0.00	39.29	195	0	0.0	0	2	3	20.15	20.15	1.40
	107	22000HPSF	21.01	0.00	21.01	65	0	0.0	0	1	1	32.32	32.32	7.95
	231	SGS FIXED	302.63	0.00	302.63	2,509	0	0.0	4	0	0	12.06	12.06	0.00
	232	SGS MEAS	69.55	0.00	69.55	561	0	0.0	1	0	0	12.40	12.40	0.00
	233	SGS NMTR	248.23	0.00	248.23	851	0	0.0	11	0	0	29.17	29.17	0.00
	235	MGS SEC	3,172.83	0.00	3,172.83	29,596	0	112.0	4	0	0	10.72	10.72	0.00
	240	LGS SEC	14,508.55	0.00	14,508.55	136,904	0	506.0	2	0	0	10.60	10.60	0.00
Total 213			18,371.25	0.00	18,371.25	170,714	0	618.0	22	4	5	10.76	10.76	9.35
216	093	OL 7000	24.61	0.00	24.61	120	0	0.0	0	1	2	20.51	20.51	0.00
	094	9500 HPS	1,307.16	0.00	1,307.16	4,050	0	0.0	0	34	125	32.28	32.28	164.60
	097	22000 HPS	1,014.40	0.00	1,014.40	4,754	0	0.0	0	22	69	21.34	21.34	62.65
	103	27500SVPT	186.29	0.00	186.29	342	0	0.0	0	1	4	54.47	54.47	0.00
	107	22000HPSF	648.94	0.00	648.94	2,779	0	0.0	0	20	40	23.35	23.35	57.05
	109	50000HPSF	478.61	0.00	478.61	2,904	0	0.0	0	4	21	16.48	16.48	33.20
	111	9500HPSPT	567.75	0.00	567.75	1,140	0	0.0	0	10	35	49.80	49.80	56.00
	115	9500 HPSF	292.88	0.00	292.88	782	0	0.0	0	10	25	37.45	37.45	12.15
	116	28800 MH	618.42	0.00	618.42	3,507	0	0.0	0	9	27	17.63	17.63	39.75
	124	50000SVPF	204.53	0.00	204.53	553	0	0.0	0	1	4	36.99	36.99	0.00
	208	EHG	3,538.00	0.00	3,538.00	32,913	0	243.1	11	0	0	10.75	10.75	0.00
	209	EHG MIN	801.86	0.00	801.86	5,758	0	0.0	6	0	0	13.93	13.93	0.00
	229	GS TOD	1,609.83	0.00	1,609.83	17,099	8,688	0.0	2	0	0	9.41	9.41	0.00
	231	SGS FIXED	9,005.46	0.00	9,005.46	68,029	0	142.8	175	0	0	13.24	13.24	0.00
	232	SGS MEAS	1,424.99	0.00	1,424.99	12,084	0	50.1	20	0	0	11.79	11.79	0.00
	233	SGS NMTR	532.72	0.00	532.72	3,298	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	61,897.97	0.00	61,897.97	539,728	0	2,601.0	104	0	0	11.47	11.47	0.00
	240	LGS SEC	182,635.34	0.00	182,635.34	1,915,799	0	5,680.0	24	0	0	9.53	9.53	0.00
Total 216			266,789.76	0.00	266,789.76	2,615,639	8,688	8,717.0	356	112	352	10.20	10.20	425.40
221	093	OL 7000	10.37	0.00	10.37	45	0	0.0	0	1	1	23.04	23.04	0.00
	094	9500 HPS	247.38	0.00	247.38	846	0	0.0	0	4	27	29.24	29.24	15.90
	097	22000 HPS	567.44	0.00	567.44	2,324	0	0.0	0	16	34	24.42	24.42	96.80
	107	22000HPSF	385.72	0.00	385.72	1,743	0	0.0	0	9	25	22.13	22.13	25.70
	109	50000HPSF	89.05	0.00	89.05	552	0	0.0	0	2	4	16.13	16.13	7.95
	116	28800 MH	1,720.89	0.00	1,720.89	9,172	0	0.0	0	12	70	18.76	18.76	216.05
	231	SGS FIXED	2,687.34	0.00	2,687.34	22,964	0	70.3	39	0	0	11.70	11.70	0.00
	232	SGS MEAS	198.22	0.00	198.22	1,669	0	0.0	3	0	0	11.88	11.88	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	22,553.32	0.00	22,553.32	183,731	0	973.0	41	0	0	12.28	12.28	0.00
	237 MGS PRI	2,219.95	0.00	2,219.95	24,449	0	44.0	1	0	0	9.08	9.08	0.00
	240 LGS SEC	234,920.71	0.00	234,920.71	2,244,400	0	8,319.0	22	0	0	10.47	10.47	0.00
	244 LGS PRI	196,936.69	0.00	196,936.69	1,928,584	0	7,641.0	10	0	0	10.21	10.21	0.00
	322 IP PRI	119,331.47	0.00	119,331.47	1,871,218	0	3,000.0	1	0	0	6.38	6.38	0.00
	324 IP TRAN	3,968,462.36	0.00	3,968,462.36	65,634,792	0	108,684.0	4	0	0	6.05	6.05	0.00
Total 221		4,550,330.91	0.00	4,550,330.91	71,926,489	0	128,731.3	121	44	161	6.33	6.33	362.40
	222 093 OL 7000	12.31	0.00	12.31	60	0	0.0	0	1	1	20.52	20.52	0.00
	097 22000 HPS	75.88	0.00	75.88	391	0	0.0	0	1	6	19.41	19.41	0.00
	126 36000MHPF	51.10	0.00	51.10	165	0	0.0	0	1	1	30.97	30.97	0.00
	208 EHG	1,859.99	0.00	1,859.99	15,081	0	131.4	10	0	0	12.33	12.33	0.00
	209 EHG MIN	229.63	0.00	229.63	1,363	0	0.0	2	0	0	16.85	16.85	0.00
	231 SGS FIXED	459.50	0.00	459.50	4,410	0	8.7	4	0	0	10.42	10.42	0.00
	232 SGS MEAS	236.11	0.00	236.11	1,756	0	11.9	4	0	0	13.45	13.45	0.00
	235 MGS SEC	9,723.89	0.00	9,723.89	79,612	0	445.0	16	0	0	12.21	12.21	0.00
	240 LGS SEC	28,720.18	0.00	28,720.18	272,726	0	1,029.0	5	0	0	10.53	10.53	0.00
Total 222		41,368.59	0.00	41,368.59	375,564	0	1,626.0	41	3	8	11.02	11.02	0.00
	240 097 22000 HPS	12.84	0.00	12.84	68	0	0.0	0	1	1	18.88	18.88	0.00
Total 240		12.84	0.00	12.84	68	0	0.0	0	1	1	18.88	18.88	0.00
	400 231 SGS FIXED	2,807.98	0.00	2,807.98	14,420	0	4.9	87	0	0	19.47	19.47	0.00
	233 SGS NMTR	699.09	0.00	699.09	5,715	0	0.0	15	0	0	12.23	12.23	0.00
	523 SL	131,833.04	0.00	131,833.04	551,826	0	0.0	4	0	0	23.89	23.89	0.00
Total 400		135,340.11	0.00	135,340.11	571,961	0	4.9	106	0	0	23.66	23.66	0.00
	510 093 OL 7000	82.23	0.00	82.23	417	0	0.0	0	3	7	19.72	19.72	0.00
	094 9500 HPS	17.58	0.00	17.58	66	0	0.0	0	2	2	26.64	26.64	0.00
	107 22000HPSF	29.70	0.00	29.70	141	0	0.0	0	1	2	21.06	21.06	0.00
	110 17000 MH	25.86	0.00	25.86	84	0	0.0	0	1	1	30.79	30.79	7.95
	640 PS	54,224.09	0.00	54,224.09	540,030	0	2,424.0	14	0	0	10.04	10.04	0.00
	641 PS UNITS	5,609.60	0.00	5,609.60	62,139	0	336.0	1	0	0	9.03	9.03	0.00
	642 PS ALL E	119,514.28	0.00	119,514.28	1,411,294	0	5,500.4	15	0	0	8.47	8.47	0.00
Total 510		179,503.34	0.00	179,503.34	2,014,171	0	8,260.4	30	7	12	8.91	8.91	7.95



May 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		11,723,166.99	0.00	11,723,166.99	145,170,455	13,944	234,035.8	47,829	3,650	5,494	8.08	8.08	4,590.48

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(06) Jun - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,801	41,667
37. COMMERICAL	5,906	5,826
38. INDUSTRIAL	165	163
39. OTHER	135	136
40. TOTAL	48,007	47,792

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	29	29
Other Than Public Schools	0	0
	<u>135</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)

Queen L. Keith

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$199,774,263
2. Construction Work in Progress	6,991,391
3. Materials and Supplies paid for	293,362
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$208,383,140</u>
Deductions:	
7. Accumulated Depreciation (3)	75,151,131
8. Unamortized Investment Tax Credit	31
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,430,163
11. Deferred Income Taxes	32,691,407
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$112,272,732</u>
14. Rate Base	<u><u>\$96,110,408</u></u>
15. Net Operating Income (5)	\$6,857,988
16. Charitable Contributions (Net of Tax Effect) (5)	(30,007)
17. Allowance for Funds Used During Construction (5)	94,939
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,878)
19. Total (5)	<u><u>\$6,752,042</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.03%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,420.55	0.00	2,420.55	27,984	0	0.0	20	0	0	8.65	8.65	0.00
015 RS	4,716,415.82	0.00	4,716,415.82	51,198,312	0	1,071.1	41,695	0	0	9.21	9.21	0.00
018 RS EMP	10,147.07	0.00	10,147.07	116,678	0	0.0	79	0	0	8.70	8.70	0.00
030 RS TOD-ON	1,741.29	0.00	1,741.29	19,292	10,982	0.0	6	0	0	9.03	9.03	0.00
051 RSW-LM-EM	158.26	0.00	158.26	1,872	0	0.0	1	0	0	8.45	8.45	0.00
093 OL 7000	2,665.83	0.00	2,665.83	12,179	0	0.0	0	218	235	21.89	21.89	7.95
094 9500 HPS	24,540.92	0.00	24,540.92	80,274	0	0.0	0	2,310	2,780	30.57	30.57	1,151.39
095 OL 20000	529.11	0.00	529.11	2,964	0	0.0	0	16	26	17.85	17.85	0.00
097 22000 HPS	9,948.87	0.00	9,948.87	42,244	0	0.0	0	466	695	23.55	23.55	800.96
103 27500SVPT	178.02	0.00	178.02	296	0	0.0	0	1	4	60.14	60.14	0.00
107 22000HPSF	6,242.09	0.00	6,242.09	24,631	0	0.0	0	210	406	25.34	25.34	625.65
109 50000HPSF	2,186.91	0.00	2,186.91	12,120	0	0.0	0	38	101	18.04	18.04	168.80
110 17000 MH	1,360.95	0.00	1,360.95	5,892	0	0.0	0	38	81	23.10	23.10	33.20
111 9500HPSPT	4,702.03	0.00	4,702.03	9,203	0	0.0	0	61	319	51.09	51.09	279.36
115 9500 HPSF	1,099.83	0.00	1,099.83	2,884	0	0.0	0	68	102	38.14	38.14	14.95
116 28800 MH	15,176.50	0.00	15,176.50	77,010	0	0.0	0	203	673	19.71	19.71	1,497.96
120 50000HPSB	390.79	0.00	390.79	1,560	0	0.0	0	1	13	25.05	25.05	79.50
122 16000SVPT	859.00	0.00	859.00	882	0	0.0	0	8	21	97.39	97.39	0.00
124 50000SVPF	195.44	0.00	195.44	480	0	0.0	0	1	4	40.72	40.72	0.00
126 36000MHPF	303.76	0.00	303.76	948	0	0.0	0	3	6	32.04	32.04	10.44
208 EHG	171,739.93	0.00	171,739.93	1,674,029	0	6,271.8	435	0	0	10.26	10.26	0.00
209 EHG MIN	32,457.61	0.00	32,457.61	287,344	0	1,560.5	150	0	0	11.30	11.30	0.00
221 CS	104,263.05	0.00	104,263.05	945,755	0	4,680.6	183	0	0	11.02	11.02	0.00
229 GS TOD	1,840.10	0.00	1,840.10	18,790	9,565	0.0	4	0	0	9.79	9.79	0.00
231 SGS FIXED	218,096.55	0.00	218,096.55	1,785,027	1,417	2,903.7	3,541	0	0	12.22	12.22	0.00
232 SGS MEAS	18,213.91	0.00	18,213.91	159,202	0	353.4	235	0	0	11.44	11.44	0.00
233 SGS NMTR	2,378.20	0.00	2,378.20	15,201	0	0.0	65	0	0	15.65	15.65	0.00
235 MGS SEC	1,024,226.05	0.00	1,024,226.05	9,682,956	0	32,412.0	1,325	0	0	10.58	10.58	0.00
237 MGS PRI	2,336.64	0.00	2,336.64	26,250	0	44.0	1	0	0	8.90	8.90	0.00
240 LGS SEC	1,699,137.24	0.00	1,699,137.24	18,675,976	0	49,562.0	209	0	0	9.10	9.10	0.00
242 LGS M SEC	31,154.49	0.00	31,154.49	351,200	0	858.0	4	0	0	8.87	8.87	0.00
244 LGS PRI	298,495.01	0.00	298,495.01	3,274,150	0	10,587.0	15	0	0	9.12	9.12	0.00
322 IP PRI	327,208.61	0.00	327,208.61	5,340,200	0	8,180.0	2	0	0	6.13	6.13	0.00
324 IP TRAN	4,184,933.95	0.00	4,184,933.95	71,490,154	8,784,000-	108,794.0	4	0	0	5.85	5.85	0.00
523 SL	130,300.10	0.00	130,300.10	481,500	0	0.0	4	0	0	27.06	27.06	0.00
640 PS	43,217.50	0.00	43,217.50	428,948	0	2,068.5	14	0	0	10.08	10.08	0.00
641 PS UNITS	4,635.13	0.00	4,635.13	51,000	0	354.0	1	0	0	9.09	9.09	0.00
642 PS ALL E	95,043.59	0.00	95,043.59	1,122,002	0	4,847.1	14	0	0	8.47	8.47	0.00
Grand Total	13,190,940.70	0.00	13,190,940.70	167,447,389	8,762,036-	234,547.7	48,007	3,642	5,466	7.88	7.88	4,670.16



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	243.59	0.00	243.59	2,885	0	0.0	2	0	0	8.44	8.44	0.00
	015 RS	852,636.76	0.00	852,636.76	9,214,858	0	313.2	7,470	0	0	9.25	9.25	0.00
	018 RS EMP	607.78	0.00	607.78	7,220	0	0.0	4	0	0	8.42	8.42	0.00
	030 RS TOD-ON	140.84	0.00	140.84	1,494	920	0.0	1	0	0	9.43	9.43	0.00
	093 OL 7000	1,021.79	0.00	1,021.79	4,681	0	0.0	0	90	90	21.83	21.83	0.00
	094 9500 HPS	8,278.68	0.00	8,278.68	27,445	0	0.0	0	866	949	30.16	30.16	324.95
	095 OL 20000	39.34	0.00	39.34	228	0	0.0	0	2	2	17.25	17.25	0.00
	097 22000 HPS	1,038.23	0.00	1,038.23	4,643	0	0.0	0	72	76	22.36	22.36	49.10
	107 22000HPSF	250.54	0.00	250.54	1,037	0	0.0	0	10	17	24.16	24.16	17.30
	110 17000 MH	118.52	0.00	118.52	504	0	0.0	0	6	7	23.52	23.52	7.95
	111 9500HPSPT	159.29	0.00	159.29	319	0	0.0	0	9	11	49.93	49.93	11.72
	115 9500 HPSF	116.67	0.00	116.67	319	0	0.0	0	10	11	36.57	36.57	0.00
	116 28800 MH	107.36	0.00	107.36	570	0	0.0	0	5	5	18.84	18.84	7.95
	122 16000SVPT	39.13	0.00	39.13	42	0	0.0	0	1	1	93.17	93.17	0.00
Total 010		864,798.52	0.00	864,798.52	9,266,245	920	313.2	7,477	1,071	1,169	9.33	9.33	418.97
020	011 RS-LMWH	2,176.96	0.00	2,176.96	25,099	0	0.0	18	0	0	8.67	8.67	0.00
	015 RS	3,863,779.06	0.00	3,863,779.06	41,983,454	0	757.9	34,225	0	0	9.20	9.20	0.00
	018 RS EMP	9,539.29	0.00	9,539.29	109,458	0	0.0	75	0	0	8.72	8.72	0.00
	030 RS TOD-ON	1,600.45	0.00	1,600.45	17,798	10,062	0.0	5	0	0	8.99	8.99	0.00
	051 RSW-LM-EM	158.26	0.00	158.26	1,872	0	0.0	1	0	0	8.45	8.45	0.00
	093 OL 7000	964.87	0.00	964.87	4,420	0	0.0	0	83	85	21.83	21.83	7.95
	094 9500 HPS	9,920.06	0.00	9,920.06	33,117	0	0.0	0	1,085	1,146	29.95	29.95	340.02
	095 OL 20000	39.34	0.00	39.34	228	0	0.0	0	2	2	17.25	17.25	0.00
	097 22000 HPS	1,770.17	0.00	1,770.17	7,971	0	0.0	0	129	132	22.21	22.21	66.40
	107 22000HPSF	278.27	0.00	278.27	1,194	0	0.0	0	16	20	23.31	23.31	9.35
	109 50000HPSF	77.27	0.00	77.27	480	0	0.0	0	3	4	16.10	16.10	0.00
	110 17000 MH	110.69	0.00	110.69	504	0	0.0	0	5	7	21.96	21.96	0.00
	111 9500HPSPT	75.29	0.00	75.29	157	0	0.0	0	6	6	47.96	47.96	2.00
	115 9500 HPSF	147.45	0.00	147.45	390	0	0.0	0	12	16	37.81	37.81	0.00
	116 28800 MH	232.25	0.00	232.25	1,254	0	0.0	0	8	11	18.52	18.52	15.90
	122 16000SVPT	164.37	0.00	164.37	168	0	0.0	0	1	4	97.84	97.84	0.00
Total 020		3,891,034.05	0.00	3,891,034.05	42,187,564	10,062	757.9	34,324	1,350	1,433	9.22	9.22	441.62
211	093 OL 7000	308.56	0.00	308.56	1,404	0	0.0	0	23	27	21.98	21.98	0.00
	094 9500 HPS	4,189.73	0.00	4,189.73	13,274	0	0.0	0	273	463	31.56	31.56	264.77
	095 OL 20000	328.48	0.00	328.48	1,824	0	0.0	0	7	16	18.01	18.01	0.00
	097 22000 HPS	4,288.86	0.00	4,288.86	17,768	0	0.0	0	165	292	24.14	24.14	415.70
	107 22000HPSF	3,934.30	0.00	3,934.30	15,504	0	0.0	0	130	255	25.38	25.38	397.00
	109 50000HPSF	1,229.59	0.00	1,229.59	6,840	0	0.0	0	24	57	17.98	17.98	94.45
	110 17000 MH	912.38	0.00	912.38	4,020	0	0.0	0	22	55	22.70	22.70	1.40



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 211	111	9500HPSPT	3,610.12	0.00	3,610.12	7,074	0	0.0	0	34	245	51.03	51.03	209.64	
	115	9500 HPSF	543.77	0.00	543.77	1,421	0	0.0	0	30	49	38.27	38.27	7.95	
	116	28800 MH	10,287.36	0.00	10,287.36	51,588	0	0.0	0	130	450	19.94	19.94	1,134.61	
	120	50000HPSB	390.79	0.00	390.79	1,560	0	0.0	0	1	13	25.05	25.05	79.50	
	122	16000SVPT	285.67	0.00	285.67	294	0	0.0	0	3	7	97.17	97.17	0.00	
	221	CS	74,006.57	0.00	74,006.57	677,755	0	2,978.3	103	0	0	10.92	10.92	0.00	
	229	GS TOD	422.51	0.00	422.51	2,390	365	0.0	3	0	0	17.68	17.68	0.00	
	231	SGS FIXED	170,191.80	0.00	170,191.80	1,377,944	1,417	2,051.2	2,854	0	0	12.35	12.35	0.00	
	232	SGS MEAS	12,968.23	0.00	12,968.23	115,108	0	256.6	160	0	0	11.27	11.27	0.00	
	233	SGS NMTR	912.77	0.00	912.77	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	675,143.77	0.00	675,143.77	6,429,048	0	21,010.0	829	0	0	10.50	10.50	0.00	
	240	LGS SEC	858,626.73	0.00	858,626.73	9,693,180	0	23,698.0	92	0	0	8.86	8.86	0.00	
	242	LGS M SEC	6,291.44	0.00	6,291.44	64,400	0	203.0	1	0	0	9.77	9.77	0.00	
	244	LGS PRI	93,336.76	0.00	93,336.76	1,127,800	0	2,844.0	6	0	0	8.28	8.28	0.00	
	322	IP PRI	207,846.47	0.00	207,846.47	3,415,200	0	5,177.0	1	0	0	6.09	6.09	0.00	
	Total 211			2,130,056.66	0.00	2,130,056.66	23,030,814	1,782	58,218.1	4,074	842	1,929	9.25	9.25	2,605.02
	212	093	OL 7000	245.17	0.00	245.17	1,102	0	0.0	0	16	22	22.25	22.25	0.00
		094	9500 HPS	614.17	0.00	614.17	1,943	0	0.0	0	45	67	31.61	31.61	41.15
		095	OL 20000	121.95	0.00	121.95	684	0	0.0	0	5	6	17.83	17.83	0.00
		097	22000 HPS	1,190.26	0.00	1,190.26	4,969	0	0.0	0	58	82	23.95	23.95	108.91
107		22000HPSF	749.62	0.00	749.62	2,809	0	0.0	0	23	47	26.69	26.69	111.30	
109		50000HPSF	337.59	0.00	337.59	1,800	0	0.0	0	5	15	18.76	18.76	33.20	
110		17000 MH	194.65	0.00	194.65	792	0	0.0	0	4	11	24.58	24.58	15.90	
111		9500HPSPT	308.54	0.00	308.54	638	0	0.0	0	2	22	48.36	48.36	0.00	
115		9500 HPSF	99.65	0.00	99.65	261	0	0.0	0	6	9	38.18	38.18	1.40	
116		28800 MH	2,313.37	0.00	2,313.37	12,540	0	0.0	0	39	110	18.45	18.45	83.70	
122		16000SVPT	369.83	0.00	369.83	378	0	0.0	0	3	9	97.84	97.84	0.00	
126		36000MHPF	254.93	0.00	254.93	790	0	0.0	0	2	5	32.27	32.27	10.44	
208		EHG	165,074.00	0.00	165,074.00	1,611,503	0	5,975.7	412	0	0	10.24	10.24	0.00	
209		EHG MIN	31,233.11	0.00	31,233.11	277,745	0	1,560.5	142	0	0	11.25	11.25	0.00	
221		CS	30,256.48	0.00	30,256.48	268,000	0	1,702.3	80	0	0	11.29	11.29	0.00	
231		SGS FIXED	32,269.49	0.00	32,269.49	289,423	0	628.8	378	0	0	11.15	11.15	0.00	
232		SGS MEAS	3,370.44	0.00	3,370.44	28,077	0	42.4	48	0	0	12.00	12.00	0.00	
235		MGS SEC	242,439.18	0.00	242,439.18	2,301,574	0	7,428.0	328	0	0	10.53	10.53	0.00	
240		LGS SEC	365,186.78	0.00	365,186.78	4,015,614	0	10,379.0	62	0	0	9.09	9.09	0.00	
242		LGS M SEC	24,863.05	0.00	24,863.05	286,800	0	655.0	3	0	0	8.67	8.67	0.00	
Total 212			901,492.26	0.00	901,492.26	9,107,442	0	28,371.7	1,453	208	405	9.90	9.90	406.00	
213	094	9500 HPS	8.75	0.00	8.75	29	0	0.0	0	1	1	30.17	30.17	0.00	
	097	22000 HPS	39.91	0.00	39.91	183	0	0.0	0	2	3	21.81	21.81	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
	107	22000HPSF	21.34	0.00	21.34	61	0	0.0	0	1	1	34.98	34.98	7.95
	231	SGS FIXED	285.18	0.00	285.18	2,360	0	0.0	4	0	0	12.08	12.08	0.00
	232	SGS MEAS	24.38	0.00	24.38	100	0	0.0	1	0	0	24.38	24.38	0.00
	233	SGS NMTR	242.65	0.00	242.65	827	0	0.0	11	0	0	29.34	29.34	0.00
	235	MGS SEC	2,426.22	0.00	2,426.22	23,169	0	67.0	4	0	0	10.47	10.47	0.00
	240	LGS SEC	15,737.71	0.00	15,737.71	162,240	0	509.0	2	0	0	9.70	9.70	0.00
	Total 213		18,786.14	0.00	18,786.14	188,969	0	576.0	22	4	5	9.94	9.94	9.35
216	093	OL 7000	23.52	0.00	23.52	104	0	0.0	0	1	2	22.62	22.62	0.00
	094	9500 HPS	1,262.66	0.00	1,262.66	3,625	0	0.0	0	34	125	34.83	34.83	164.60
	097	22000 HPS	975.43	0.00	975.43	4,209	0	0.0	0	22	69	23.17	23.17	62.65
	103	27500SVPT	178.02	0.00	178.02	296	0	0.0	0	1	4	60.14	60.14	0.00
	107	22000HPSF	607.88	0.00	607.88	2,379	0	0.0	0	20	39	25.55	25.55	57.05
	109	50000HPSF	457.36	0.00	457.36	2,520	0	0.0	0	4	21	18.15	18.15	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,015	0	0.0	0	10	35	54.07	54.07	56.00
	115	9500 HPSF	192.29	0.00	192.29	493	0	0.0	0	10	17	39.00	39.00	5.60
	116	28800 MH	592.33	0.00	592.33	3,078	0	0.0	0	9	27	19.24	19.24	39.75
	124	50000SVPF	195.44	0.00	195.44	480	0	0.0	0	1	4	40.72	40.72	0.00
	208	EHG	4,368.59	0.00	4,368.59	43,685	0	176.4	11	0	0	10.00	10.00	0.00
	209	EHG MIN	973.45	0.00	973.45	7,931	0	0.0	6	0	0	12.27	12.27	0.00
	229	GS TOD	1,417.59	0.00	1,417.59	16,400	9,200	0.0	1	0	0	8.64	8.64	0.00
	231	SGS FIXED	9,370.86	0.00	9,370.86	72,447	0	140.0	176	0	0	12.93	12.93	0.00
	232	SGS MEAS	1,388.34	0.00	1,388.34	12,160	0	43.8	19	0	0	11.42	11.42	0.00
	233	SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
235	MGS SEC	65,879.15	0.00	65,879.15	598,705	0	2,439.0	106	0	0	11.00	11.00	0.00	
240	LGS SEC	186,758.41	0.00	186,758.41	2,034,428	0	5,631.0	24	0	0	9.18	9.18	0.00	
Total 216		275,699.37	0.00	275,699.37	2,807,109	9,200	8,430.2	357	112	343	9.82	9.82	418.85	
221	093	OL 7000	11.76	0.00	11.76	52	0	0.0	0	1	1	22.62	22.62	0.00
	094	9500 HPS	250.21	0.00	250.21	783	0	0.0	0	4	27	31.96	31.96	15.90
	097	22000 HPS	556.10	0.00	556.10	2,074	0	0.0	0	16	34	26.81	26.81	96.80
	107	22000HPSF	371.76	0.00	371.76	1,525	0	0.0	0	9	25	24.38	24.38	25.70
	109	50000HPSF	85.10	0.00	85.10	480	0	0.0	0	2	4	17.73	17.73	7.95
	116	28800 MH	1,643.83	0.00	1,643.83	7,980	0	0.0	0	12	70	20.60	20.60	216.05
	231	SGS FIXED	2,688.82	0.00	2,688.82	23,167	0	69.8	38	0	0	11.61	11.61	0.00
	232	SGS MEAS	202.05	0.00	202.05	1,685	0	0.0	3	0	0	11.99	11.99	0.00
	235	MGS SEC	27,702.21	0.00	27,702.21	237,608	0	1,066.0	42	0	0	11.66	11.66	0.00
	237	MGS PRI	2,336.64	0.00	2,336.64	26,250	0	44.0	1	0	0	8.90	8.90	0.00
	240	LGS SEC	243,539.61	0.00	243,539.61	2,474,554	0	8,370.0	24	0	0	9.84	9.84	0.00
	244	LGS PRI	205,158.25	0.00	205,158.25	2,146,350	0	7,743.0	9	0	0	9.56	9.56	0.00
	322	IP PRI	119,362.14	0.00	119,362.14	1,925,000	0	3,003.0	1	0	0	6.20	6.20	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	324 IP TRAN	4,184,933.95	0.00	4,184,933.95	71,490,154	8,784,000-	108,794.0	4	0	0	5.85	5.85	0.00
Total 221		4,788,842.43	0.00	4,788,842.43	78,337,662	8,784,000-	129,089.8	122	44	161	6.11	6.11	362.40
222	093 OL 7000	11.76	0.00	11.76	52	0	0.0	0	1	1	22.62	22.62	0.00
	097 22000 HPS	77.07	0.00	77.07	366	0	0.0	0	1	6	21.06	21.06	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,297.34	0.00	2,297.34	18,841	0	119.7	12	0	0	12.19	12.19	0.00
	209 EHG MIN	251.05	0.00	251.05	1,668	0	0.0	2	0	0	15.05	15.05	0.00
	231 SGS FIXED	472.82	0.00	472.82	4,592	0	8.6	4	0	0	10.30	10.30	0.00
	232 SGS MEAS	260.47	0.00	260.47	2,072	0	10.6	4	0	0	12.57	12.57	0.00
	235 MGS SEC	10,635.52	0.00	10,635.52	92,852	0	402.0	16	0	0	11.45	11.45	0.00
	240 LGS SEC	29,288.00	0.00	29,288.00	295,960	0	975.0	5	0	0	9.90	9.90	0.00
Total 222		43,342.86	0.00	43,342.86	416,561	0	1,515.9	43	3	8	10.40	10.40	0.00
240	097 22000 HPS	12.84	0.00	12.84	61	0	0.0	0	1	1	21.05	21.05	0.00
Total 240		12.84	0.00	12.84	61	0	0.0	0	1	1	21.05	21.05	0.00
400	231 SGS FIXED	2,817.58	0.00	2,817.58	15,094	0	5.3	87	0	0	18.67	18.67	0.00
	233 SGS NMTR	713.52	0.00	713.52	5,802	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	130,300.10	0.00	130,300.10	481,500	0	0.0	4	0	0	27.06	27.06	0.00
Total 400		133,831.20	0.00	133,831.20	502,396	0	5.3	106	0	0	26.64	26.64	0.00
510	093 OL 7000	78.40	0.00	78.40	364	0	0.0	0	3	7	21.54	21.54	0.00
	094 9500 HPS	16.66	0.00	16.66	58	0	0.0	0	2	2	28.72	28.72	0.00
	107 22000HPSF	28.38	0.00	28.38	122	0	0.0	0	1	2	23.26	23.26	0.00
	110 17000 MH	24.71	0.00	24.71	72	0	0.0	0	1	1	34.32	34.32	7.95
	640 PS	43,217.50	0.00	43,217.50	428,948	0	2,068.5	14	0	0	10.08	10.08	0.00
	641 PS UNITS	4,635.13	0.00	4,635.13	51,000	0	354.0	1	0	0	9.09	9.09	0.00
	642 PS ALL E	95,043.59	0.00	95,043.59	1,122,002	0	4,847.1	14	0	0	8.47	8.47	0.00
Total 510		143,044.37	0.00	143,044.37	1,602,566	0	7,269.6	29	7	12	8.93	8.93	7.95
Grand Total		13,190,940.70	0.00	13,190,940.70	167,447,389	8,762,036-	234,547.7	48,007	3,642	5,466	7.88	7.88	4,670.16



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,468.80	0.00	2,468.80	28,614	0	0.0	20	0	0	8.63	8.63	0.00
015 RS	4,723,543.70	0.00	4,723,543.70	51,539,270	0	1,071.1	41,695	0	0	9.16	9.16	0.00
018 RS EMP	10,169.58	0.00	10,169.58	117,462	0	0.0	79	0	0	8.66	8.66	0.00
030 RS TOD-ON	2,150.69	0.00	2,150.69	23,863	10,982	0.0	6	0	0	9.01	9.01	0.00
051 RSW-LM-EM	165.54	0.00	165.54	1,968	0	0.0	1	0	0	8.41	8.41	0.00
093 OL 7000	2,545.08	0.00	2,545.08	11,379	0	0.0	0	218	235	22.37	22.37	7.95
094 9500 HPS	23,668.58	0.00	23,668.58	75,893	0	0.0	0	2,310	2,780	31.19	31.19	1,151.39
095 OL 20000	492.41	0.00	492.41	2,682	0	0.0	0	16	26	18.36	18.36	0.00
097 22000 HPS	9,496.61	0.00	9,496.61	39,368	0	0.0	0	466	695	24.12	24.12	800.96
103 27500SVPT	166.05	0.00	166.05	271	0	0.0	0	1	4	61.27	61.27	0.00
107 22000HPSF	5,875.86	0.00	5,875.86	22,633	0	0.0	0	210	406	25.96	25.96	625.65
109 50000HPSF	2,059.52	0.00	2,059.52	11,156	0	0.0	0	38	101	18.46	18.46	168.80
110 17000 MH	1,280.10	0.00	1,280.10	5,408	0	0.0	0	38	81	23.67	23.67	33.20
111 9500HPSPT	4,716.89	0.00	4,716.89	9,040	0	0.0	0	61	319	52.18	52.18	279.36
115 9500 HPSF	1,019.42	0.00	1,019.42	2,618	0	0.0	0	68	102	38.94	38.94	14.95
116 28800 MH	14,443.68	0.00	14,443.68	71,668	0	0.0	0	203	673	20.15	20.15	1,497.96
120 50000HPSB	366.14	0.00	366.14	1,438	0	0.0	0	1	13	25.46	25.46	79.50
122 16000SVPT	824.42	0.00	824.42	825	0	0.0	0	8	21	99.93	99.93	0.00
124 50000SVPF	182.30	0.00	182.30	439	0	0.0	0	1	4	41.53	41.53	0.00
126 36000MHPPF	306.41	0.00	306.41	956	0	0.0	0	3	6	32.05	32.05	10.44
208 EHG	169,789.23	0.00	169,789.23	1,665,082	0	6,271.8	435	0	0	10.20	10.20	0.00
209 EHG MIN	32,718.40	0.00	32,718.40	292,877	0	1,560.5	150	0	0	11.17	11.17	0.00
221 CS	106,237.18	0.00	106,237.18	966,762	0	4,680.6	183	0	0	10.99	10.99	0.00
229 GS TOD	1,734.07	0.00	1,734.07	17,916	9,565	0.0	4	0	0	9.68	9.68	0.00
231 SGS FIXED	212,903.52	0.00	212,903.52	1,758,908	1,417	2,903.7	3,541	0	0	12.10	12.10	0.00
232 SGS MEAS	17,733.80	0.00	17,733.80	156,169	0	353.4	235	0	0	11.36	11.36	0.00
233 SGS NMTR	2,245.30	0.00	2,245.30	14,415	0	0.0	65	0	0	15.58	15.58	0.00
235 MGS SEC	1,002,354.31	0.00	1,002,354.31	9,569,118	0	32,412.0	1,325	0	0	10.47	10.47	0.00
237 MGS PRI	2,224.84	0.00	2,224.84	25,079	0	44.0	1	0	0	8.87	8.87	0.00
240 LGS SEC	1,648,771.37	0.00	1,648,771.37	18,313,845	0	49,562.0	209	0	0	9.00	9.00	0.00
242 LGS M SEC	29,889.73	0.00	29,889.73	342,477	0	858.0	4	0	0	8.73	8.73	0.00
244 LGS PRI	290,859.76	0.00	290,859.76	3,230,268	0	10,587.0	15	0	0	9.00	9.00	0.00
322 IP PRI	311,513.24	0.00	311,513.24	5,121,149	0	8,180.0	2	0	0	6.08	6.08	0.00
324 IP TRAN	4,204,307.25	0.00	4,204,307.25	71,846,050	8,784,000-	108,794.0	4	0	0	5.85	5.85	0.00
523 SL	130,300.10	0.00	130,300.10	481,500	0	0.0	4	0	0	27.06	27.06	0.00
640 PS	40,434.31	0.00	40,434.31	401,528	0	2,068.5	14	0	0	10.07	10.07	0.00
641 PS UNITS	3,971.12	0.00	3,971.12	43,666	0	354.0	1	0	0	9.09	9.09	0.00
642 PS ALL E	86,363.69	0.00	86,363.69	1,020,292	0	4,847.1	14	0	0	8.46	8.46	0.00
Grand Total	13,100,293.00	0.00	13,100,293.00	167,234,052	8,762,036-	234,547.7	48,007	3,642	5,466	7.83	7.83	4,670.16



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REALIZATION

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	253.67	0.00	253.67	3,004	0	0.0	2	0	0	8.44	8.44	0.00
	015 RS	857,915.21	0.00	857,915.21	9,331,881	0	313.2	7,470	0	0	9.19	9.19	0.00
	018 RS EMP	657.68	0.00	657.68	7,867	0	0.0	4	0	0	8.36	8.36	0.00
	030 RS TOD-ON	147.40	0.00	147.40	1,560	920	0.0	1	0	0	9.45	9.45	0.00
	093 OL 7000	983.22	0.00	983.22	4,412	0	0.0	0	90	90	22.29	22.29	0.00
	094 9500 HPS	7,992.52	0.00	7,992.52	25,951	0	0.0	0	866	949	30.80	30.80	324.95
	095 OL 20000	36.12	0.00	36.12	204	0	0.0	0	2	2	17.71	17.71	0.00
	097 22000 HPS	1,017.12	0.00	1,017.12	4,456	0	0.0	0	72	76	22.83	22.83	49.10
	107 22000HPSF	241.47	0.00	241.47	978	0	0.0	0	10	17	24.69	24.69	17.30
	110 17000 MH	117.23	0.00	117.23	487	0	0.0	0	6	7	24.07	24.07	7.95
	111 9500HPSPT	151.39	0.00	151.39	295	0	0.0	0	9	11	51.32	51.32	11.72
	115 9500 HPSF	109.44	0.00	109.44	292	0	0.0	0	10	11	37.48	37.48	0.00
	116 28800 MH	103.43	0.00	103.43	537	0	0.0	0	5	5	19.26	19.26	7.95
	122 16000SVPT	38.24	0.00	38.24	40	0	0.0	0	1	1	95.60	95.60	0.00
Total 010		869,764.14	0.00	869,764.14	9,381,964	920	313.2	7,477	1,071	1,169	9.27	9.27	418.97
020	011 RS-LMWH	2,215.13	0.00	2,215.13	25,610	0	0.0	18	0	0	8.65	8.65	0.00
	015 RS	3,865,628.49	0.00	3,865,628.49	42,207,389	0	757.9	34,225	0	0	9.16	9.16	0.00
	018 RS EMP	9,511.90	0.00	9,511.90	109,595	0	0.0	75	0	0	8.68	8.68	0.00
	030 RS TOD-ON	2,003.29	0.00	2,003.29	22,303	10,062	0.0	5	0	0	8.98	8.98	0.00
	051 RSW-LM-EM	165.54	0.00	165.54	1,968	0	0.0	1	0	0	8.41	8.41	0.00
	093 OL 7000	922.76	0.00	922.76	4,137	0	0.0	0	83	85	22.31	22.31	7.95
	094 9500 HPS	9,646.09	0.00	9,646.09	31,581	0	0.0	0	1,085	1,146	30.54	30.54	340.02
	095 OL 20000	37.27	0.00	37.27	210	0	0.0	0	2	2	17.75	17.75	0.00
	097 22000 HPS	1,724.08	0.00	1,724.08	7,585	0	0.0	0	129	132	22.73	22.73	66.40
	107 22000HPSF	271.94	0.00	271.94	1,139	0	0.0	0	16	20	23.88	23.88	9.35
	109 50000HPSF	77.12	0.00	77.12	473	0	0.0	0	3	4	16.30	16.30	0.00
	110 17000 MH	102.06	0.00	102.06	450	0	0.0	0	5	7	22.68	22.68	0.00
	111 9500HPSPT	75.65	0.00	75.65	155	0	0.0	0	6	6	48.81	48.81	2.00
	115 9500 HPSF	154.32	0.00	154.32	399	0	0.0	0	12	16	38.68	38.68	0.00
	116 28800 MH	221.16	0.00	221.16	1,163	0	0.0	0	8	11	19.02	19.02	15.90
	122 16000SVPT	149.29	0.00	149.29	147	0	0.0	0	1	4	101.56	101.56	0.00
Total 020		3,892,906.09	0.00	3,892,906.09	42,414,304	10,062	757.9	34,324	1,350	1,433	9.18	9.18	441.62
211	093 OL 7000	292.69	0.00	292.69	1,301	0	0.0	0	23	27	22.50	22.50	0.00
	094 9500 HPS	3,985.19	0.00	3,985.19	12,366	0	0.0	0	273	463	32.23	32.23	264.77
	095 OL 20000	302.55	0.00	302.55	1,630	0	0.0	0	7	16	18.56	18.56	0.00
	097 22000 HPS	4,058.25	0.00	4,058.25	16,396	0	0.0	0	165	292	24.75	24.75	415.70
	107 22000HPSF	3,683.97	0.00	3,683.97	14,158	0	0.0	0	130	255	26.02	26.02	397.00
	109 50000HPSF	1,160.95	0.00	1,160.95	6,292	0	0.0	0	24	57	18.45	18.45	94.45



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	845.45	0.00	845.45	3,641	0	0.0	0	22	55	23.22	23.22	1.40
	111 9500HPSPT	3,666.08	0.00	3,666.08	7,033	0	0.0	0	34	245	52.13	52.13	209.64
	115 9500 HPSF	510.82	0.00	510.82	1,310	0	0.0	0	30	49	38.99	38.99	7.95
	116 28800 MH	9,828.77	0.00	9,828.77	48,216	0	0.0	0	130	450	20.38	20.38	1,134.61
	120 50000HPSB	366.14	0.00	366.14	1,438	0	0.0	0	1	13	25.46	25.46	79.50
	122 16000SVPT	267.77	0.00	267.77	267	0	0.0	0	3	7	100.29	100.29	0.00
	221 CS	75,412.77	0.00	75,412.77	692,609	0	2,978.3	103	0	0	10.89	10.89	0.00
	229 GS TOD	397.94	0.00	397.94	2,251	365	0.0	3	0	0	17.68	17.68	0.00
	231 SGS FIXED	165,562.71	0.00	165,562.71	1,353,261	1,417	2,051.2	2,854	0	0	12.23	12.23	0.00
	232 SGS MEAS	12,641.41	0.00	12,641.41	113,023	0	256.6	160	0	0	11.18	11.18	0.00
	233 SGS NMTR	851.83	0.00	851.83	5,062	0	0.0	25	0	0	16.83	16.83	0.00
	235 MGS SEC	659,458.10	0.00	659,458.10	6,345,575	0	21,010.0	829	0	0	10.39	10.39	0.00
	240 LGS SEC	842,227.68	0.00	842,227.68	9,566,891	0	23,698.0	92	0	0	8.80	8.80	0.00
	242 LGS M SEC	6,022.73	0.00	6,022.73	63,979	0	203.0	1	0	0	9.41	9.41	0.00
	244 LGS PRI	90,384.21	0.00	90,384.21	1,099,838	0	2,844.0	6	0	0	8.22	8.22	0.00
	322 IP PRI	198,897.09	0.00	198,897.09	3,296,052	0	5,177.0	1	0	0	6.03	6.03	0.00
Total 211		2,080,825.10	0.00	2,080,825.10	22,652,589	1,782	58,218.1	4,074	842	1,929	9.19	9.19	2,605.02
212	093 OL 7000	228.30	0.00	228.30	1,003	0	0.0	0	16	22	22.76	22.76	0.00
	094 9500 HPS	581.88	0.00	581.88	1,798	0	0.0	0	45	67	32.36	32.36	41.15
	095 OL 20000	116.47	0.00	116.47	638	0	0.0	0	5	6	18.26	18.26	0.00
	097 22000 HPS	1,136.63	0.00	1,136.63	4,628	0	0.0	0	58	82	24.56	24.56	108.91
	107 22000HPSF	716.35	0.00	716.35	2,621	0	0.0	0	23	47	27.33	27.33	111.30
	109 50000HPSF	315.99	0.00	315.99	1,649	0	0.0	0	5	15	19.16	19.16	33.20
	110 17000 MH	192.21	0.00	192.21	764	0	0.0	0	4	11	25.16	25.16	15.90
	111 9500HPSPT	304.07	0.00	304.07	614	0	0.0	0	2	22	49.52	49.52	0.00
	115 9500 HPSF	95.48	0.00	95.48	244	0	0.0	0	6	9	39.13	39.13	1.40
	116 28800 MH	2,208.60	0.00	2,208.60	11,679	0	0.0	0	39	110	18.91	18.91	83.70
	122 16000SVPT	369.12	0.00	369.12	371	0	0.0	0	3	9	99.49	99.49	0.00
	126 36000MHPF	260.67	0.00	260.67	808	0	0.0	0	2	5	32.26	32.26	10.44
	208 EHG	163,191.19	0.00	163,191.19	1,602,599	0	5,975.7	412	0	0	10.18	10.18	0.00
	209 EHG MIN	31,516.46	0.00	31,516.46	283,264	0	1,560.5	142	0	0	11.13	11.13	0.00
	221 CS	30,824.41	0.00	30,824.41	274,153	0	1,702.3	80	0	0	11.24	11.24	0.00
	231 SGS FIXED	32,171.34	0.00	32,171.34	290,959	0	628.8	378	0	0	11.06	11.06	0.00
	232 SGS MEAS	3,290.51	0.00	3,290.51	27,686	0	42.4	48	0	0	11.89	11.89	0.00
	235 MGS SEC	238,261.66	0.00	238,261.66	2,281,448	0	7,428.0	328	0	0	10.44	10.44	0.00
	240 LGS SEC	352,986.45	0.00	352,986.45	3,920,674	0	10,379.0	62	0	0	9.00	9.00	0.00
	242 LGS M SEC	23,867.00	0.00	23,867.00	278,498	0	655.0	3	0	0	8.57	8.57	0.00
Total 212		882,634.79	0.00	882,634.79	8,986,098	0	28,371.7	1,453	208	405	9.82	9.82	406.00



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.16	0.00	8.16	27	0	0.0	0	1	1	30.22	30.22	0.00
	097	22000 HPS	39.38	0.00	39.38	176	0	0.0	0	2	3	22.38	22.38	1.40
	107	22000HPSF	21.06	0.00	21.06	58	0	0.0	0	1	1	36.31	36.31	7.95
	231	SGS FIXED	268.48	0.00	268.48	2,215	0	0.0	4	0	0	12.12	12.12	0.00
	232	SGS MEAS	4.29	0.00	4.29	95-	0	0.0	1	0	0	4.52-	4.52-	0.00
	233	SGS NMTR	232.28	0.00	232.28	793	0	0.0	11	0	0	29.29	29.29	0.00
	235	MGS SEC	2,141.78	0.00	2,141.78	20,664	0	67.0	4	0	0	10.36	10.36	0.00
	240	LGS SEC	14,975.54	0.00	14,975.54	156,553	0	509.0	2	0	0	9.57	9.57	0.00
Total 213			17,690.97	0.00	17,690.97	180,391	0	576.0	22	4	5	9.81	9.81	9.35
216	093	OL 7000	21.94	0.00	21.94	95	0	0.0	0	1	2	23.09	23.09	0.00
	094	9500 HPS	1,187.86	0.00	1,187.86	3,336	0	0.0	0	34	125	35.61	35.61	164.60
	097	22000 HPS	899.22	0.00	899.22	3,758	0	0.0	0	22	69	23.93	23.93	62.65
	103	27500SVPT	166.05	0.00	166.05	271	0	0.0	0	1	4	61.27	61.27	0.00
	107	22000HPSF	562.85	0.00	562.85	2,147	0	0.0	0	20	39	26.22	26.22	57.05
	109	50000HPSF	426.62	0.00	426.62	2,306	0	0.0	0	4	21	18.50	18.50	33.20
	111	9500HPSPT	519.70	0.00	519.70	943	0	0.0	0	10	35	55.11	55.11	56.00
	115	9500 HPSF	149.36	0.00	149.36	373	0	0.0	0	10	17	40.04	40.04	5.60
	116	28800 MH	547.81	0.00	547.81	2,773	0	0.0	0	9	27	19.76	19.76	39.75
	124	50000SVPF	182.30	0.00	182.30	439	0	0.0	0	1	4	41.53	41.53	0.00
	208	EHG	4,330.25	0.00	4,330.25	43,803	0	176.4	11	0	0	9.89	9.89	0.00
	209	EHG MIN	951.27	0.00	951.27	7,920	0	0.0	6	0	0	12.01	12.01	0.00
	229	GS TOD	1,336.13	0.00	1,336.13	15,665	9,200	0.0	1	0	0	8.53	8.53	0.00
	231	SGS FIXED	9,189.19	0.00	9,189.19	71,263	0	140.0	176	0	0	12.89	12.89	0.00
	232	SGS MEAS	1,345.98	0.00	1,345.98	11,856	0	43.8	19	0	0	11.35	11.35	0.00
	233	SGS NMTR	457.15	0.00	457.15	2,835	0	0.0	14	0	0	16.13	16.13	0.00
	235	MGS SEC	64,778.54	0.00	64,778.54	593,411	0	2,439.0	106	0	0	10.92	10.92	0.00
	240	LGS SEC	176,074.72	0.00	176,074.72	1,938,532	0	5,631.0	24	0	0	9.08	9.08	0.00
Total 216			263,126.94	0.00	263,126.94	2,701,726	9,200	8,430.2	357	112	343	9.74	9.74	418.85
221	093	OL 7000	11.53	0.00	11.53	48	0	0.0	0	1	1	24.02	24.02	0.00
	094	9500 HPS	250.60	0.00	250.60	778	0	0.0	0	4	27	32.21	32.21	15.90
	097	22000 HPS	533.04	0.00	533.04	1,956	0	0.0	0	16	34	27.25	27.25	96.80
	107	22000HPSF	351.63	0.00	351.63	1,420	0	0.0	0	9	25	24.76	24.76	25.70
	109	50000HPSF	78.84	0.00	78.84	436	0	0.0	0	2	4	18.08	18.08	7.95
	116	28800 MH	1,533.91	0.00	1,533.91	7,300	0	0.0	0	12	70	21.01	21.01	216.05
	231	SGS FIXED	2,586.66	0.00	2,586.66	22,347	0	69.8	38	0	0	11.57	11.57	0.00
	232	SGS MEAS	208.24	0.00	208.24	1,735	0	0.0	3	0	0	12.00	12.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	27,392.69	0.00	27,392.69	236,934	0	1,066.0	42	0	0	11.56	11.56	0.00
	237 MGS PRI	2,224.84	0.00	2,224.84	25,079	0	44.0	1	0	0	8.87	8.87	0.00
	240 LGS SEC	234,705.72	0.00	234,705.72	2,447,067	0	8,370.0	24	0	0	9.59	9.59	0.00
	244 LGS PRI	200,475.55	0.00	200,475.55	2,130,430	0	7,743.0	9	0	0	9.41	9.41	0.00
	322 IP PRI	112,616.15	0.00	112,616.15	1,825,097	0	3,003.0	1	0	0	6.17	6.17	0.00
	324 IP TRAN	4,204,307.25	0.00	4,204,307.25	71,846,050	8,784,000-	108,794.0	4	0	0	5.85	5.85	0.00
Total 221		4,787,276.65	0.00	4,787,276.65	78,546,677	8,784,000-	129,089.8	122	44	161	6.09	6.09	362.40
	222 093 OL 7000	11.01	0.00	11.01	48	0	0.0	0	1	1	22.94	22.94	0.00
	097 22000 HPS	76.05	0.00	76.05	352	0	0.0	0	1	6	21.61	21.61	0.00
	126 36000MHPF	45.74	0.00	45.74	148	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,267.79	0.00	2,267.79	18,680	0	119.7	12	0	0	12.14	12.14	0.00
	209 EHG MIN	250.67	0.00	250.67	1,693	0	0.0	2	0	0	14.81	14.81	0.00
	231 SGS FIXED	453.06	0.00	453.06	4,410	0	8.6	4	0	0	10.27	10.27	0.00
	232 SGS MEAS	243.37	0.00	243.37	1,964	0	10.6	4	0	0	12.39	12.39	0.00
	235 MGS SEC	10,321.54	0.00	10,321.54	91,086	0	402.0	16	0	0	11.33	11.33	0.00
	240 LGS SEC	27,801.26	0.00	27,801.26	284,128	0	975.0	5	0	0	9.78	9.78	0.00
Total 222		41,470.49	0.00	41,470.49	402,509	0	1,515.9	43	3	8	10.30	10.30	0.00
	240 097 22000 HPS	12.84	0.00	12.84	61	0	0.0	0	1	1	21.05	21.05	0.00
Total 240		12.84	0.00	12.84	61	0	0.0	0	1	1	21.05	21.05	0.00
	400 231 SGS FIXED	2,672.08	0.00	2,672.08	14,453	0	5.3	87	0	0	18.49	18.49	0.00
	233 SGS NMTR	704.04	0.00	704.04	5,725	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	130,300.10	0.00	130,300.10	481,500	0	0.0	4	0	0	27.06	27.06	0.00
Total 400		133,676.22	0.00	133,676.22	501,678	0	5.3	106	0	0	26.65	26.65	0.00
	510 093 OL 7000	73.63	0.00	73.63	335	0	0.0	0	3	7	21.98	21.98	0.00
	094 9500 HPS	16.28	0.00	16.28	56	0	0.0	0	2	2	29.07	29.07	0.00
	107 22000HPSF	26.59	0.00	26.59	112	0	0.0	0	1	2	23.74	23.74	0.00
	110 17000 MH	23.15	0.00	23.15	66	0	0.0	0	1	1	35.08	35.08	7.95
	640 PS	40,434.31	0.00	40,434.31	401,528	0	2,068.5	14	0	0	10.07	10.07	0.00
	641 PS UNITS	3,971.12	0.00	3,971.12	43,666	0	354.0	1	0	0	9.09	9.09	0.00
	642 PS ALL E	86,363.69	0.00	86,363.69	1,020,292	0	4,847.1	14	0	0	8.46	8.46	0.00
Total 510		130,908.77	0.00	130,908.77	1,466,055	0	7,269.6	29	7	12	8.93	8.93	7.95



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		13,100,293.00	0.00	13,100,293.00	167,234,052	8,762,036-	234,547.7	48,007	3,642	5,466	7.83	7.83	4,670.16



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,597.41	0.00	2,597.41	30,198	0	0.0	21	0	0	8.60	8.60	0.00
015 RS	5,072,658.13	0.00	5,072,658.13	55,798,623	0	1,091.2	41,572	0	0	9.09	9.09	0.00
018 RS EMP	11,258.41	0.00	11,258.41	131,030	0	0.0	84	0	0	8.59	8.59	0.00
030 RS TOD-ON	579.71	0.00	579.71	5,791	3,681	0.0	5	0	0	10.01	10.01	0.00
051 RSW-LM-EM	125.39	0.00	125.39	1,467	0	0.0	1	0	0	8.55	8.55	0.00
093 OL 7000	2,819.88	0.00	2,819.88	13,647	0	0.0	0	229	250	20.66	20.66	7.95
094 9500 HPS	24,313.48	0.00	24,313.48	84,918	0	0.0	0	2,326	2,774	28.63	28.63	1,114.67
095 OL 20000	651.42	0.00	651.42	3,872	0	0.0	0	19	32	16.82	16.82	0.00
097 22000 HPS	9,746.25	0.00	9,746.25	43,815	0	0.0	0	456	678	22.24	22.24	851.50
103 27500SVPT	177.98	0.00	177.98	316	0	0.0	0	1	4	56.32	56.32	0.00
107 22000HPSF	6,320.04	0.00	6,320.04	26,518	0	0.0	0	214	409	23.83	23.83	653.70
109 50000HPSF	2,073.87	0.00	2,073.87	12,288	0	0.0	0	34	96	16.88	16.88	159.45
110 17000 MH	1,042.73	0.00	1,042.73	4,851	0	0.0	0	38	63	21.50	21.50	25.25
111 9500HPSPT	4,683.08	0.00	4,683.08	9,809	0	0.0	0	60	318	47.74	47.74	273.66
115 9500 HPSF	1,178.61	0.00	1,178.61	3,286	0	0.0	0	68	106	35.87	35.87	24.30
116 28800 MH	14,149.12	0.00	14,149.12	76,786	0	0.0	0	198	636	18.43	18.43	1,321.50
120 50000HPSB	390.53	0.00	390.53	1,664	0	0.0	0	1	13	23.47	23.47	79.50
122 16000SVPT	858.79	0.00	858.79	945	0	0.0	0	8	21	90.88	90.88	0.00
124 50000SVPF	195.35	0.00	195.35	512	0	0.0	0	1	4	38.15	38.15	0.00
126 36000MHPF	254.82	0.00	254.82	790	0	0.0	0	3	5	32.26	32.26	10.44
208 EHG	166,654.83	0.00	166,654.83	1,629,722	0	6,104.2	433	0	0	10.23	10.23	0.00
209 EHG MIN	35,060.91	0.00	35,060.91	322,587	0	1,546.0	142	0	0	10.87	10.87	0.00
221 CS	102,425.79	0.00	102,425.79	933,938	0	4,291.9	182	0	0	10.97	10.97	0.00
229 GS TOD	1,937.32	0.00	1,937.32	19,479	10,088	0.0	5	0	0	9.95	9.95	0.00
231 SGS FIXED	216,780.12	0.00	216,780.12	1,783,581	1,984	2,633.7	3,468	0	0	12.15	12.15	0.00
232 SGS MEAS	19,883.74	0.00	19,883.74	178,688	0	371.8	236	0	0	11.13	11.13	0.00
233 SGS NMTR	2,405.01	0.00	2,405.01	15,207	0	0.0	67	0	0	15.82	15.82	0.00
235 MGS SEC	1,024,991.97	0.00	1,024,991.97	9,742,560	0	32,270.0	1,301	0	0	10.52	10.52	0.00
237 MGS PRI	2,329.58	0.00	2,329.58	26,250	0	44.0	1	0	0	8.87	8.87	0.00
240 LGS SEC	1,860,217.40	0.00	1,860,217.40	20,312,724	0	55,756.0	232	0	0	9.16	9.16	0.00
242 LGS M SEC	32,757.58	0.00	32,757.58	381,200	0	854.0	4	0	0	8.59	8.59	0.00
244 LGS PRI	187,810.81	0.00	187,810.81	2,098,900	0	6,290.0	11	0	0	8.95	8.95	0.00
322 IP PRI	322,452.90	0.00	322,452.90	5,149,300	0	8,445.0	2	0	0	6.26	6.26	0.00
324 IP TRAN	4,213,743.37	159,750.00-	4,373,493.37	72,811,912	0	122,642.0	4	0	0	5.79	6.01	0.00
523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
640 PS	44,596.17	0.00	44,596.17	443,769	0	1,547.5	14	0	0	10.05	10.05	0.00
641 PS UNITS	5,853.34	0.00	5,853.34	65,400	0	210.0	1	0	0	8.95	8.95	0.00
642 PS ALL E	96,281.76	0.00	96,281.76	1,140,048	0	3,337.5	14	0	0	8.45	8.45	0.00
Grand Total	13,623,691.17	159,750.00-	13,783,441.17	173,838,445	15,753	247,434.8	47,804	3,656	5,409	7.84	7.93	4,521.92



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	276.47	0.00	276.47	3,311	0	0.0	2	0	0	8.35	8.35	0.00
	015 RS	923,770.51	0.00	923,770.51	10,100,784	0	310.3	7,583	0	0	9.15	9.15	0.00
	018 RS EMP	584.17	0.00	584.17	6,950	0	0.0	4	0	0	8.41	8.41	0.00
	030 RS TOD-ON	52.04	0.00	52.04	436	429	0.0	1	0	0	11.94	11.94	0.00
	093 OL 7000	1,051.87	0.00	1,051.87	5,115	0	0.0	0	93	93	20.56	20.56	0.00
	094 9500 HPS	8,411.88	0.00	8,411.88	29,868	0	0.0	0	889	974	28.16	28.16	316.26
	095 OL 20000	58.95	0.00	58.95	363	0	0.0	0	3	3	16.24	16.24	0.00
	097 22000 HPS	986.03	0.00	986.03	4,701	0	0.0	0	67	73	20.97	20.97	47.70
	107 22000HPSF	264.56	0.00	264.56	1,170	0	0.0	0	11	18	22.61	22.61	17.30
	110 17000 MH	94.92	0.00	94.92	462	0	0.0	0	5	6	20.55	20.55	0.00
	111 9500HPSPT	160.21	0.00	160.21	342	0	0.0	0	9	12	46.85	46.85	11.72
	115 9500 HPSF	95.65	0.00	95.65	279	0	0.0	0	8	9	34.28	34.28	0.00
	116 28800 MH	107.26	0.00	107.26	605	0	0.0	0	5	5	17.73	17.73	7.95
	122 16000SVPT	39.12	0.00	39.12	45	0	0.0	0	1	1	86.93	86.93	0.00
Total 010		935,953.64	0.00	935,953.64	10,154,431	429	310.3	7,590	1,091	1,194	9.22	9.22	400.93
020	011 RS-LMWH	2,320.94	0.00	2,320.94	26,887	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	4,148,887.62	0.00	4,148,887.62	45,697,839	0	780.9	33,989	0	0	9.08	9.08	0.00
	018 RS EMP	10,674.24	0.00	10,674.24	124,080	0	0.0	80	0	0	8.60	8.60	0.00
	030 RS TOD-ON	527.67	0.00	527.67	5,355	3,252	0.0	4	0	0	9.85	9.85	0.00
	051 RSW-LM-EM	125.39	0.00	125.39	1,467	0	0.0	1	0	0	8.55	8.55	0.00
	093 OL 7000	1,016.65	0.00	1,016.65	4,922	0	0.0	0	88	91	20.66	20.66	7.95
	094 9500 HPS	9,536.83	0.00	9,536.83	33,907	0	0.0	0	1,074	1,112	28.13	28.13	297.61
	095 OL 20000	39.30	0.00	39.30	242	0	0.0	0	2	2	16.24	16.24	0.00
	097 22000 HPS	1,583.57	0.00	1,583.57	7,670	0	0.0	0	116	118	20.65	20.65	50.50
	107 22000HPSF	297.94	0.00	297.94	1,365	0	0.0	0	17	21	21.83	21.83	12.15
	109 50000HPSF	77.19	0.00	77.19	512	0	0.0	0	3	4	15.08	15.08	0.00
	110 17000 MH	78.45	0.00	78.45	385	0	0.0	0	4	5	20.38	20.38	0.00
	111 9500HPSPT	68.77	0.00	68.77	155	0	0.0	0	5	5	44.37	44.37	2.00
	115 9500 HPSF	149.26	0.00	149.26	434	0	0.0	0	12	14	34.39	34.39	0.00
	116 28800 MH	154.34	0.00	154.34	847	0	0.0	0	6	7	18.22	18.22	15.90
	122 16000SVPT	164.33	0.00	164.33	180	0	0.0	0	1	4	91.29	91.29	0.00
Total 020		4,175,702.49	0.00	4,175,702.49	45,906,247	3,252	780.9	34,093	1,328	1,383	9.10	9.10	386.11
211	093 OL 7000	342.43	0.00	342.43	1,650	0	0.0	0	25	30	20.75	20.75	0.00
	094 9500 HPS	4,279.11	0.00	4,279.11	14,502	0	0.0	0	279	473	29.51	29.51	279.15
	095 OL 20000	390.07	0.00	390.07	2,299	0	0.0	0	8	19	16.97	16.97	0.00
	097 22000 HPS	4,450.21	0.00	4,450.21	19,339	0	0.0	0	175	300	23.01	23.01	495.20
	107 22000HPSF	4,054.74	0.00	4,054.74	16,933	0	0.0	0	132	261	23.95	23.95	430.20
	109 50000HPSF	1,344.73	0.00	1,344.73	7,936	0	0.0	0	23	62	16.94	16.94	108.95
	110 17000 MH	650.13	0.00	650.13	3,080	0	0.0	0	24	40	21.11	21.11	1.40



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 211	111	9500HPSPT	3,596.77	0.00	3,596.77	7,545	0	0.0	0	34	244	47.67	47.67	203.94
	115	9500 HPSF	543.81	0.00	543.81	1,519	0	0.0	0	30	49	35.80	35.80	7.95
	116	28800 MH	9,308.07	0.00	9,308.07	50,094	0	0.0	0	126	414	18.58	18.58	958.15
	120	50000HPSB	390.53	0.00	390.53	1,664	0	0.0	0	1	13	23.47	23.47	79.50
	122	16000SVPT	285.60	0.00	285.60	315	0	0.0	0	3	7	90.67	90.67	0.00
	221	CS	70,205.87	0.00	70,205.87	644,941	0	2,748.3	103	0	0	10.89	10.89	0.00
	229	GS TOD	430.71	0.00	430.71	2,887	1,192	0.0	3	0	0	14.92	14.92	0.00
	231	SGS FIXED	169,561.11	0.00	169,561.11	1,377,948	1,984	1,816.1	2,807	0	0	12.31	12.31	0.00
	232	SGS MEAS	13,472.08	0.00	13,472.08	121,909	0	265.8	157	0	0	11.05	11.05	0.00
	233	SGS NMTR	911.39	0.00	911.39	5,418	0	0.0	25	0	0	16.82	16.82	0.00
	235	MGS SEC	672,355.21	641.98-	672,997.19	6,426,910	0	20,248.0	818	0	0	10.46	10.47	0.00
	240	LGS SEC	921,784.34	0.00	921,784.34	10,466,976	0	25,437.0	104	0	0	8.81	8.81	0.00
	242	LGS M SEC	6,584.33	0.00	6,584.33	75,200	0	176.0	1	0	0	8.76	8.76	0.00
	244	LGS PRI	83,042.86	0.00	83,042.86	1,025,500	0	2,423.0	6	0	0	8.10	8.10	0.00
	322	IP PRI	208,505.18	0.00	208,505.18	3,388,800	0	5,347.0	1	0	0	6.15	6.15	0.00
	Total 211			2,176,489.28	641.98-	2,177,131.26	23,663,365	3,176	58,461.2	4,025	860	1,912	9.20	9.20
212	093	OL 7000	283.60	0.00	283.60	1,355	0	0.0	0	17	25	20.93	20.93	0.00
	094	9500 HPS	573.63	0.00	573.63	1,929	0	0.0	0	44	63	29.74	29.74	41.15
	095	OL 20000	163.10	0.00	163.10	968	0	0.0	0	6	8	16.85	16.85	0.00
	097	22000 HPS	1,066.31	0.00	1,066.31	4,760	0	0.0	0	56	74	22.40	22.40	97.25
	107	22000HPSF	673.41	0.00	673.41	2,695	0	0.0	0	22	42	24.99	24.99	103.35
	109	50000HPSF	110.01	0.00	110.01	640	0	0.0	0	2	5	17.19	17.19	9.35
	110	17000 MH	194.53	0.00	194.53	847	0	0.0	0	4	11	22.97	22.97	15.90
	111	9500HPSPT	308.54	0.00	308.54	682	0	0.0	0	2	22	45.24	45.24	0.00
	115	9500 HPSF	99.65	0.00	99.65	279	0	0.0	0	6	9	35.72	35.72	1.40
	116	28800 MH	2,345.29	0.00	2,345.29	13,503	0	0.0	0	40	113	17.37	17.37	83.70
	122	16000SVPT	369.74	0.00	369.74	405	0	0.0	0	3	9	91.29	91.29	0.00
	126	36000MHPF	206.02	0.00	206.02	632	0	0.0	0	2	4	32.60	32.60	10.44
	208	EHG	159,613.95	0.00	159,613.95	1,561,904	0	5,803.2	411	0	0	10.22	10.22	0.00
	209	EHG MIN	33,817.17	0.00	33,817.17	312,738	0	1,546.0	134	0	0	10.81	10.81	0.00
	221	CS	32,219.92	0.00	32,219.92	288,997	0	1,543.6	79	0	0	11.15	11.15	0.00
	231	SGS FIXED	30,904.97	0.00	30,904.97	279,504	0	551.5	353	0	0	11.06	11.06	0.00
232	SGS MEAS	4,322.92	0.00	4,322.92	38,405	0	46.8	51	0	0	11.26	11.26	0.00	
235	MGS SEC	232,769.62	0.00	232,769.62	2,214,394	0	7,173.0	313	0	0	10.51	10.51	0.00	
240	LGS SEC	387,754.95	0.00	387,754.95	4,214,326	0	11,531.0	72	0	0	9.20	9.20	0.00	
242	LGS M SEC	26,173.25	0.00	26,173.25	306,000	0	678.0	3	0	0	8.55	8.55	0.00	
Total 212			913,970.58	0.00	913,970.58	9,244,963	0	28,873.1	1,416	204	385	9.89	9.89	362.54
213	094	9500 HPS	8.75	0.00	8.75	31	0	0.0	0	1	1	28.23	28.23	0.00
	097	22000 HPS	39.88	0.00	39.88	195	0	0.0	0	2	3	20.45	20.45	1.40



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107	22000HPSF	21.34	0.00	21.34	65	0	0.0	0	1	1	32.83	32.83	7.95
	231	SGS FIXED	335.43	0.00	335.43	2,938	0	0.0	4	0	0	11.42	11.42	0.00
	232	SGS MEAS	15.48	0.00	15.48	5	0	0.0	1	0	0	309.60	309.60	0.00
	233	SGS NMTR	257.76	0.00	257.76	830	0	0.0	12	0	0	31.06	31.06	0.00
	235	MGS SEC	2,764.62	0.00	2,764.62	25,719	0	87.0	5	0	0	10.75	10.75	0.00
	240	LGS SEC	18,425.10	0.00	18,425.10	173,200	0	688.0	2	0	0	10.64	10.64	0.00
			21,868.36	0.00	21,868.36	202,983	0	775.0	24	4	5	10.77	10.77	9.35
216	093	OL 7000	23.50	0.00	23.50	110	0	0.0	0	1	2	21.36	21.36	0.00
	094	9500 HPS	1,236.41	0.00	1,236.41	3,782	0	0.0	0	33	122	32.69	32.69	164.60
	097	22000 HPS	974.72	0.00	974.72	4,485	0	0.0	0	22	69	21.73	21.73	62.65
	103	27500SVPT	177.98	0.00	177.98	316	0	0.0	0	1	4	56.32	56.32	0.00
	107	22000HPSF	621.69	0.00	621.69	2,600	0	0.0	0	21	40	23.91	23.91	57.05
	109	50000HPSF	456.92	0.00	456.92	2,688	0	0.0	0	4	21	17.00	17.00	33.20
	111	9500HPSPT	548.79	0.00	548.79	1,085	0	0.0	0	10	35	50.58	50.58	56.00
	115	9500 HPSF	290.24	0.00	290.24	775	0	0.0	0	12	25	37.45	37.45	14.95
	116	28800 MH	591.78	0.00	591.78	3,267	0	0.0	0	9	27	18.11	18.11	39.75
	124	50000SVPF	195.35	0.00	195.35	512	0	0.0	0	1	4	38.15	38.15	0.00
	208	EHG	4,615.18	0.00	4,615.18	46,936	0	174.9	11	0	0	9.83	9.83	0.00
	209	EHG MIN	967.61	0.00	967.61	7,890	0	0.0	6	0	0	12.26	12.26	0.00
	229	GS TOD	1,506.61	0.00	1,506.61	16,592	8,896	0.0	2	0	0	9.08	9.08	0.00
	231	SGS FIXED	10,433.73	0.00	10,433.73	85,195	0	192.5	175	0	0	12.25	12.25	0.00
	232	SGS MEAS	1,368.49	0.00	1,368.49	11,777	0	43.0	20	0	0	11.62	11.62	0.00
	233	SGS NMTR	508.45	0.00	508.45	3,154	0	0.0	14	0	0	16.12	16.12	0.00
	235	MGS SEC	74,231.67	0.00	74,231.67	698,863	0	2,612.0	107	0	0	10.62	10.62	0.00
240	LGS SEC	187,374.83	0.00	187,374.83	1,960,028	0	6,073.0	23	0	0	9.56	9.56	0.00	
Total 216			286,123.95	0.00	286,123.95	2,850,055	8,896	9,095.4	358	114	349	10.04	10.04	428.20
221	093	OL 7000	11.75	0.00	11.75	55	0	0.0	0	1	1	21.36	21.36	0.00
	094	9500 HPS	250.21	0.00	250.21	837	0	0.0	0	4	27	29.89	29.89	15.90
	097	22000 HPS	555.69	0.00	555.69	2,210	0	0.0	0	16	34	25.14	25.14	96.80
	107	22000HPSF	358.00	0.00	358.00	1,560	0	0.0	0	9	24	22.95	22.95	25.70
	109	50000HPSF	85.02	0.00	85.02	512	0	0.0	0	2	4	16.61	16.61	7.95
	116	28800 MH	1,642.38	0.00	1,642.38	8,470	0	0.0	0	12	70	19.39	19.39	216.05
	231	SGS FIXED	2,277.36	0.00	2,277.36	18,557	0	59.6	38	0	0	12.27	12.27	0.00
	232	SGS MEAS	216.42	0.00	216.42	1,857	0	0.0	3	0	0	11.65	11.65	0.00
	235	MGS SEC	31,792.38	641.98	31,150.40	280,032	0	1,723.0	42	0	0	11.35	11.12	0.00
	237	MGS PRI	2,329.58	0.00	2,329.58	26,250	0	44.0	1	0	0	8.87	8.87	0.00
	240	LGS SEC	280,006.79	0.00	280,006.79	2,776,554	0	10,099.0	25	0	0	10.08	10.08	0.00
	244	LGS PRI	104,767.95	0.00	104,767.95	1,073,400	0	3,867.0	5	0	0	9.76	9.76	0.00
	322	IP PRI	113,947.72	0.00	113,947.72	1,760,500	0	3,098.0	1	0	0	6.47	6.47	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,213,743.37	159,750.00-	4,373,493.37	72,811,912	0	122,642.0	4	0	0	5.79	6.01	0.00
		4,751,984.62	159,108.02-	4,911,092.64	78,762,706	0	141,532.6	119	44	160	6.03	6.24	362.40
222	093 OL 7000	11.75	0.00	11.75	55	0	0.0	0	1	1	21.36	21.36	0.00
	097 22000 HPS	77.01	0.00	77.01	390	0	0.0	0	1	6	19.75	19.75	0.00
	126 36000MHPF	48.80	0.00	48.80	158	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,425.70	0.00	2,425.70	20,882	0	126.1	11	0	0	11.62	11.62	0.00
	209 EHG MIN	276.13	0.00	276.13	1,959	0	0.0	2	0	0	14.10	14.10	0.00
	231 SGS FIXED	507.53	0.00	507.53	4,951	0	8.5	4	0	0	10.25	10.25	0.00
	232 SGS MEAS	488.35	0.00	488.35	4,735	0	16.2	4	0	0	10.31	10.31	0.00
	235 MGS SEC	11,078.47	0.00	11,078.47	96,642	0	427.0	16	0	0	11.46	11.46	0.00
	240 LGS SEC	64,871.39	0.00	64,871.39	721,640	0	1,928.0	6	0	0	8.99	8.99	0.00
Total 222		79,785.13	0.00	79,785.13	851,412	0	2,505.8	43	3	8	9.37	9.37	0.00
240	097 22000 HPS	12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
Total 240		12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
400	231 SGS FIXED	2,759.99	0.00	2,759.99	14,488	0	5.5	87	0	0	19.05	19.05	0.00
	233 SGS NMTR	727.41	0.00	727.41	5,805	0	0.0	16	0	0	12.53	12.53	0.00
	523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
Total 400		134,920.97	0.00	134,920.97	552,347	0	5.5	107	0	0	24.43	24.43	0.00
510	093 OL 7000	78.33	0.00	78.33	385	0	0.0	0	3	7	20.35	20.35	0.00
	094 9500 HPS	16.66	0.00	16.66	62	0	0.0	0	2	2	26.87	26.87	0.00
	107 22000HPSF	28.36	0.00	28.36	130	0	0.0	0	1	2	21.82	21.82	0.00
	110 17000 MH	24.70	0.00	24.70	77	0	0.0	0	1	1	32.08	32.08	7.95
	640 PS	44,596.17	0.00	44,596.17	443,769	0	1,547.5	14	0	0	10.05	10.05	0.00
	641 PS UNITS	5,853.34	0.00	5,853.34	65,400	0	210.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	96,281.76	0.00	96,281.76	1,140,048	0	3,337.5	14	0	0	8.45	8.45	0.00
Total 510		146,879.32	0.00	146,879.32	1,649,871	0	5,095.0	29	7	12	8.90	8.90	7.95
Grand Total		13,623,691.17	159,750.00-	13,783,441.17	173,838,445	15,753	247,434.8	47,804	3,656	5,409	7.84	7.93	4,521.92



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,915.76	0.00	2,915.76	33,908	0	0.0	21	0	0	8.60	8.60	0.00
015 RS	5,640,755.18	0.00	5,640,755.18	62,147,605	0	1,091.2	41,572	0	0	9.08	9.08	0.00
018 RS EMP	12,504.73	0.00	12,504.73	145,759	0	0.0	84	0	0	8.58	8.58	0.00
030 RS TOD-ON	648.08	0.00	648.08	6,503	3,681	0.0	5	0	0	9.97	9.97	0.00
051 RSW-LM-EM	146.70	0.00	146.70	1,722	0	0.0	1	0	0	8.52	8.52	0.00
093 OL 7000	3,033.99	0.00	3,033.99	14,785	0	0.0	0	229	250	20.52	20.52	7.95
094 9500 HPS	26,579.20	0.00	26,579.20	93,607	0	0.0	0	2,326	2,774	28.39	28.39	1,114.67
095 OL 20000	712.03	0.00	712.03	4,266	0	0.0	0	19	32	16.69	16.69	0.00
097 22000 HPS	10,595.67	0.00	10,595.67	48,025	0	0.0	0	456	678	22.06	22.06	851.50
103 27500SVPT	182.91	0.00	182.91	327	0	0.0	0	1	4	55.94	55.94	0.00
107 22000HPSF	6,886.80	0.00	6,886.80	29,094	0	0.0	0	214	409	23.67	23.67	653.70
109 50000HPSF	2,217.88	0.00	2,217.88	13,246	0	0.0	0	34	96	16.74	16.74	159.45
110 17000 MH	1,127.99	0.00	1,127.99	5,286	0	0.0	0	38	63	21.34	21.34	25.25
111 9500HPSPT	5,060.53	0.00	5,060.53	10,694	0	0.0	0	60	318	47.32	47.32	273.66
115 9500 HPSF	1,262.99	0.00	1,262.99	3,551	0	0.0	0	68	106	35.57	35.57	24.30
116 28800 MH	15,350.19	0.00	15,350.19	83,865	0	0.0	0	198	636	18.30	18.30	1,321.50
120 50000HPSB	418.61	0.00	418.61	1,790	0	0.0	0	1	13	23.39	23.39	79.50
122 16000SVPT	931.64	0.00	931.64	1,034	0	0.0	0	8	21	90.10	90.10	0.00
124 50000SVPF	200.76	0.00	200.76	531	0	0.0	0	1	4	37.81	37.81	0.00
126 36000MHPPF	270.93	0.00	270.93	839	0	0.0	0	3	5	32.29	32.29	10.44
208 EHG	186,772.32	0.00	186,772.32	1,829,227	0	6,104.2	433	0	0	10.21	10.21	0.00
209 EHG MIN	39,574.06	0.00	39,574.06	366,419	0	1,546.0	142	0	0	10.80	10.80	0.00
221 CS	115,173.70	0.00	115,173.70	1,050,462	0	4,291.9	182	0	0	10.96	10.96	0.00
229 GS TOD	2,161.76	0.00	2,161.76	21,715	10,088	0.0	5	0	0	9.96	9.96	0.00
231 SGS FIXED	239,476.64	0.00	239,476.64	1,976,477	1,984	2,633.7	3,468	0	0	12.12	12.12	0.00
232 SGS MEAS	22,003.53	0.00	22,003.53	198,295	0	371.8	236	0	0	11.10	11.10	0.00
233 SGS NMTR	2,687.33	0.00	2,687.33	17,033	0	0.0	67	0	0	15.78	15.78	0.00
235 MGS SEC	1,146,676.32	0.00	1,146,676.32	10,902,491	0	32,270.0	1,301	0	0	10.52	10.52	0.00
237 MGS PRI	2,575.07	0.00	2,575.07	28,842	0	44.0	1	0	0	8.93	8.93	0.00
240 LGS SEC	2,070,393.52	0.00	2,070,393.52	22,617,588	0	55,756.0	232	0	0	9.15	9.15	0.00
242 LGS M SEC	35,752.28	0.00	35,752.28	416,828	0	854.0	4	0	0	8.58	8.58	0.00
244 LGS PRI	205,401.47	0.00	205,401.47	2,307,965	0	6,290.0	11	0	0	8.90	8.90	0.00
322 IP PRI	338,306.75	0.00	338,306.75	5,402,722	0	8,445.0	2	0	0	6.26	6.26	0.00
324 IP TRAN	4,230,158.51	159,750.00-	4,389,908.51	73,074,434	0	122,642.0	4	0	0	5.79	6.01	0.00
523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
640 PS	49,533.67	0.00	49,533.67	492,234	0	1,547.5	14	0	0	10.06	10.06	0.00
641 PS UNITS	6,486.72	0.00	6,486.72	72,448	0	210.0	1	0	0	8.95	8.95	0.00
642 PS ALL E	107,547.44	0.00	107,547.44	1,271,765	0	3,337.5	14	0	0	8.46	8.46	0.00
Grand Total	14,663,917.23	159,750.00-	14,823,667.23	185,225,436	15,753	247,434.8	47,804	3,656	5,409	7.92	8.00	4,521.92



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REALIZATION

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	307.94	0.00	307.94	3,684	0	0.0	2	0	0	8.36	8.36	0.00
	015 RS	1,029,853.87	0.00	1,029,853.87	11,285,262	0	310.3	7,583	0	0	9.13	9.13	0.00
	018 RS EMP	672.92	0.00	672.92	8,022	0	0.0	4	0	0	8.39	8.39	0.00
	030 RS TOD-ON	54.76	0.00	54.76	454	429	0.0	1	0	0	12.06	12.06	0.00
	093 OL 7000	1,133.20	0.00	1,133.20	5,546	0	0.0	0	93	93	20.43	20.43	0.00
	094 9500 HPS	9,206.65	0.00	9,206.65	32,959	0	0.0	0	889	974	27.93	27.93	316.26
	095 OL 20000	64.02	0.00	64.02	398	0	0.0	0	3	3	16.09	16.09	0.00
	097 22000 HPS	1,067.21	0.00	1,067.21	5,124	0	0.0	0	67	73	20.83	20.83	47.70
	107 22000HPSF	289.86	0.00	289.86	1,291	0	0.0	0	11	18	22.45	22.45	17.30
	110 17000 MH	104.70	0.00	104.70	514	0	0.0	0	5	6	20.37	20.37	0.00
	111 9500HPSPT	176.87	0.00	176.87	381	0	0.0	0	9	12	46.42	46.42	11.72
	115 9500 HPSF	101.52	0.00	101.52	300	0	0.0	0	8	9	33.84	33.84	0.00
	116 28800 MH	115.07	0.00	115.07	654	0	0.0	0	5	5	17.59	17.59	7.95
	122 16000SVPT	40.50	0.00	40.50	47	0	0.0	0	1	1	86.17	86.17	0.00
Total 010		1,043,189.09	0.00	1,043,189.09	11,344,636	429	310.3	7,590	1,091	1,194	9.20	9.20	400.93
020	011 RS-LMWH	2,607.82	0.00	2,607.82	30,224	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	4,610,901.31	0.00	4,610,901.31	50,862,343	0	780.9	33,989	0	0	9.07	9.07	0.00
	018 RS EMP	11,831.81	0.00	11,831.81	137,737	0	0.0	80	0	0	8.59	8.59	0.00
	030 RS TOD-ON	593.32	0.00	593.32	6,049	3,252	0.0	4	0	0	9.81	9.81	0.00
	051 RSW-LM-EM	146.70	0.00	146.70	1,722	0	0.0	1	0	0	8.52	8.52	0.00
	093 OL 7000	1,093.59	0.00	1,093.59	5,334	0	0.0	0	88	91	20.50	20.50	7.95
	094 9500 HPS	10,431.78	0.00	10,431.78	37,416	0	0.0	0	1,074	1,112	27.88	27.88	297.61
	095 OL 20000	41.12	0.00	41.12	260	0	0.0	0	2	2	15.82	15.82	0.00
	097 22000 HPS	1,730.81	0.00	1,730.81	8,448	0	0.0	0	116	118	20.49	20.49	50.50
	107 22000HPSF	324.71	0.00	324.71	1,496	0	0.0	0	17	21	21.71	21.71	12.15
	109 50000HPSF	84.00	0.00	84.00	559	0	0.0	0	3	4	15.03	15.03	0.00
	110 17000 MH	85.44	0.00	85.44	423	0	0.0	0	4	5	20.20	20.20	0.00
	111 9500HPSPT	75.05	0.00	75.05	171	0	0.0	0	5	5	43.89	43.89	2.00
	115 9500 HPSF	165.36	0.00	165.36	484	0	0.0	0	12	14	34.17	34.17	0.00
	116 28800 MH	146.44	0.00	146.44	816	0	0.0	0	6	7	17.95	17.95	15.90
	122 16000SVPT	188.56	0.00	188.56	208	0	0.0	0	1	4	90.65	90.65	0.00
Total 020		4,640,447.82	0.00	4,640,447.82	51,093,690	3,252	780.9	34,093	1,328	1,383	9.08	9.08	386.11
211	093 OL 7000	365.55	0.00	365.55	1,774	0	0.0	0	25	30	20.61	20.61	0.00
	094 9500 HPS	4,676.75	0.00	4,676.75	15,967	0	0.0	0	279	473	29.29	29.29	279.15
	095 OL 20000	431.30	0.00	431.30	2,559	0	0.0	0	8	19	16.85	16.85	0.00
	097 22000 HPS	4,814.83	0.00	4,814.83	21,100	0	0.0	0	175	300	22.82	22.82	495.20
	107 22000HPSF	4,423.49	0.00	4,423.49	18,615	0	0.0	0	132	261	23.76	23.76	430.20
	109 50000HPSF	1,454.09	0.00	1,454.09	8,651	0	0.0	0	23	62	16.81	16.81	108.95



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	694.84	0.00	694.84	3,316	0	0.0	0	24	40	20.95	20.95	1.40
	111 9500HPSPT	3,881.12	0.00	3,881.12	8,212	0	0.0	0	34	244	47.26	47.26	203.94
	115 9500 HPSF	583.01	0.00	583.01	1,641	0	0.0	0	30	49	35.53	35.53	7.95
	116 28800 MH	10,085.69	0.00	10,085.69	54,637	0	0.0	0	126	414	18.46	18.46	958.15
	120 50000HPSB	418.61	0.00	418.61	1,790	0	0.0	0	1	13	23.39	23.39	79.50
	122 16000SVPT	311.34	0.00	311.34	348	0	0.0	0	3	7	89.47	89.47	0.00
	221 CS	79,321.19	0.00	79,321.19	728,854	0	2,748.3	103	0	0	10.88	10.88	0.00
	229 GS TOD	480.81	0.00	480.81	3,215	1,192	0.0	3	0	0	14.96	14.96	0.00
	231 SGS FIXED	186,663.12	0.00	186,663.12	1,521,203	1,984	1,816.1	2,807	0	0	12.27	12.27	0.00
	232 SGS MEAS	14,812.33	0.00	14,812.33	134,375	0	265.8	157	0	0	11.02	11.02	0.00
	233 SGS NMTR	1,000.08	0.00	1,000.08	5,937	0	0.0	25	0	0	16.84	16.84	0.00
	235 MGS SEC	752,731.73	641.98-	753,373.71	7,199,211	0	20,248.0	818	0	0	10.46	10.46	0.00
	240 LGS SEC	1,014,509.49	0.00	1,014,509.49	11,514,602	0	25,437.0	104	0	0	8.81	8.81	0.00
	242 LGS M SEC	7,312.70	0.00	7,312.70	84,468	0	176.0	1	0	0	8.66	8.66	0.00
	244 LGS PRI	94,674.89	0.00	94,674.89	1,174,397	0	2,423.0	6	0	0	8.06	8.06	0.00
	322 IP PRI	217,066.31	0.00	217,066.31	3,538,002	0	5,347.0	1	0	0	6.14	6.14	0.00
Total 211		2,400,713.27	641.98-	2,401,355.25	26,042,874	3,176	58,461.2	4,025	860	1,912	9.22	9.22	2,564.44
212	093 OL 7000	304.78	0.00	304.78	1,466	0	0.0	0	17	25	20.79	20.79	0.00
	094 9500 HPS	627.57	0.00	627.57	2,127	0	0.0	0	44	63	29.50	29.50	41.15
	095 OL 20000	175.59	0.00	175.59	1,049	0	0.0	0	6	8	16.74	16.74	0.00
	097 22000 HPS	1,174.76	0.00	1,174.76	5,283	0	0.0	0	56	74	22.24	22.24	97.25
	107 22000HPSF	753.15	0.00	753.15	3,032	0	0.0	0	22	42	24.84	24.84	103.35
	109 50000HPSF	118.78	0.00	118.78	699	0	0.0	0	2	5	16.99	16.99	9.35
	110 17000 MH	216.54	0.00	216.54	950	0	0.0	0	4	11	22.79	22.79	15.90
	111 9500HPSPT	346.45	0.00	346.45	772	0	0.0	0	2	22	44.88	44.88	0.00
	115 9500 HPSF	106.71	0.00	106.71	302	0	0.0	0	6	9	35.33	35.33	1.40
	116 28800 MH	2,587.52	0.00	2,587.52	15,004	0	0.0	0	40	113	17.25	17.25	83.70
	122 16000SVPT	391.24	0.00	391.24	431	0	0.0	0	3	9	90.77	90.77	0.00
	126 36000MHPF	218.62	0.00	218.62	670	0	0.0	0	2	4	32.63	32.63	10.44
	208 EHG	178,867.63	0.00	178,867.63	1,752,940	0	5,803.2	411	0	0	10.20	10.20	0.00
	209 EHG MIN	38,202.91	0.00	38,202.91	355,402	0	1,546.0	134	0	0	10.75	10.75	0.00
	221 CS	35,852.51	0.00	35,852.51	321,608	0	1,543.6	79	0	0	11.15	11.15	0.00
	231 SGS FIXED	34,954.53	0.00	34,954.53	317,018	0	551.5	353	0	0	11.03	11.03	0.00
	232 SGS MEAS	4,854.56	0.00	4,854.56	43,316	0	46.8	51	0	0	11.21	11.21	0.00
	235 MGS SEC	261,926.31	0.00	261,926.31	2,489,065	0	7,173.0	313	0	0	10.52	10.52	0.00
	240 LGS SEC	433,650.19	0.00	433,650.19	4,708,150	0	11,531.0	72	0	0	9.21	9.21	0.00
	242 LGS M SEC	28,439.58	0.00	28,439.58	332,360	0	678.0	3	0	0	8.56	8.56	0.00
Total 212		1,023,769.93	0.00	1,023,769.93	10,351,644	0	28,873.1	1,416	204	385	9.89	9.89	362.54



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.00	0.00	9.00	32	0	0.0	0	1	1	28.13	28.13	0.00
	097	22000 HPS	45.34	0.00	45.34	224	0	0.0	0	2	3	20.24	20.24	1.40
	107	22000HPSF	24.25	0.00	24.25	74	0	0.0	0	1	1	32.77	32.77	7.95
	231	SGS FIXED	358.25	0.00	358.25	3,171	0	0.0	4	0	0	11.30	11.30	0.00
	232	SGS MEAS	17.06	0.00	17.06	5	0	0.0	1	0	0	341.20	341.20	0.00
	233	SGS NMTR	275.85	0.00	275.85	887	0	0.0	12	0	0	31.10	31.10	0.00
	235	MGS SEC	3,008.71	0.00	3,008.71	28,030	0	87.0	5	0	0	10.73	10.73	0.00
	240	LGS SEC	19,559.93	0.00	19,559.93	180,987	0	688.0	2	0	0	10.81	10.81	0.00
Total 213			23,298.39	0.00	23,298.39	213,410	0	775.0	24	4	5	10.92	10.92	9.35
216	093	OL 7000	24.14	0.00	24.14	114	0	0.0	0	1	2	21.18	21.18	0.00
	094	9500 HPS	1,343.39	0.00	1,343.39	4,144	0	0.0	0	33	122	32.42	32.42	164.60
	097	22000 HPS	1,063.21	0.00	1,063.21	4,940	0	0.0	0	22	69	21.52	21.52	62.65
	103	27500SVPT	182.91	0.00	182.91	327	0	0.0	0	1	4	55.94	55.94	0.00
	107	22000HPSF	657.54	0.00	657.54	2,771	0	0.0	0	21	40	23.73	23.73	57.05
	109	50000HPSF	469.59	0.00	469.59	2,784	0	0.0	0	4	21	16.87	16.87	33.20
	111	9500HPSPT	581.04	0.00	581.04	1,158	0	0.0	0	10	35	50.18	50.18	56.00
	115	9500 HPSF	306.39	0.00	306.39	824	0	0.0	0	12	25	37.18	37.18	14.95
	116	28800 MH	636.81	0.00	636.81	3,541	0	0.0	0	9	27	17.98	17.98	39.75
	124	50000SVPF	200.76	0.00	200.76	531	0	0.0	0	1	4	37.81	37.81	0.00
	208	EHG	5,185.02	0.00	5,185.02	52,827	0	174.9	11	0	0	9.82	9.82	0.00
	209	EHG MIN	1,086.91	0.00	1,086.91	8,977	0	0.0	6	0	0	12.11	12.11	0.00
	229	GS TOD	1,680.95	0.00	1,680.95	18,500	8,896	0.0	2	0	0	9.09	9.09	0.00
	231	SGS FIXED	11,504.73	0.00	11,504.73	94,129	0	192.5	175	0	0	12.22	12.22	0.00
	232	SGS MEAS	1,529.71	0.00	1,529.71	13,140	0	43.0	20	0	0	11.64	11.64	0.00
	233	SGS NMTR	584.87	0.00	584.87	3,624	0	0.0	14	0	0	16.14	16.14	0.00
	235	MGS SEC	81,531.09	0.00	81,531.09	769,107	0	2,612.0	107	0	0	10.60	10.60	0.00
	240	LGS SEC	205,301.89	0.00	205,301.89	2,181,591	0	6,073.0	23	0	0	9.41	9.41	0.00
Total 216			313,870.95	0.00	313,870.95	3,163,029	8,896	9,095.4	358	114	349	9.92	9.92	428.20
221	093	OL 7000	16.74	0.00	16.74	80	0	0.0	0	1	1	20.93	20.93	0.00
	094	9500 HPS	266.80	0.00	266.80	896	0	0.0	0	4	27	29.78	29.78	15.90
	097	22000 HPS	599.14	0.00	599.14	2,395	0	0.0	0	16	34	25.02	25.02	96.80
	107	22000HPSF	383.40	0.00	383.40	1,676	0	0.0	0	9	24	22.88	22.88	25.70
	109	50000HPSF	91.42	0.00	91.42	553	0	0.0	0	2	4	16.53	16.53	7.95
	116	28800 MH	1,778.66	0.00	1,778.66	9,213	0	0.0	0	12	70	19.31	19.31	216.05
	231	SGS FIXED	2,452.75	0.00	2,452.75	19,853	0	59.6	38	0	0	12.35	12.35	0.00
	232	SGS MEAS	229.97	0.00	229.97	1,970	0	0.0	3	0	0	11.67	11.67	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	35,118.87	641.98	34,476.89	309,338	0	1,723.0	42	0	0	11.35	11.15	0.00
	237 MGS PRI	2,575.07	0.00	2,575.07	28,842	0	44.0	1	0	0	8.93	8.93	0.00
	240 LGS SEC	327,490.18	0.00	327,490.18	3,256,400	0	10,099.0	25	0	0	10.06	10.06	0.00
	244 LGS PRI	110,726.58	0.00	110,726.58	1,133,568	0	3,867.0	5	0	0	9.77	9.77	0.00
	322 IP PRI	121,240.44	0.00	121,240.44	1,864,720	0	3,098.0	1	0	0	6.50	6.50	0.00
	324 IP TRAN	4,230,158.51	159,750.00	4,389,908.51	73,074,434	0	122,642.0	4	0	0	5.79	6.01	0.00
Total 221		4,833,128.53	159,108.02	4,992,236.55	79,703,938	0	141,532.6	119	44	160	6.06	6.26	362.40
	222												
	093 OL 7000	12.60	0.00	12.60	59	0	0.0	0	1	1	21.36	21.36	0.00
	097 22000 HPS	87.54	0.00	87.54	446	0	0.0	0	1	6	19.63	19.63	0.00
	126 36000MHPF	52.31	0.00	52.31	169	0	0.0	0	1	1	30.95	30.95	0.00
	208 EHG	2,719.67	0.00	2,719.67	23,460	0	126.1	11	0	0	11.59	11.59	0.00
	209 EHG MIN	284.24	0.00	284.24	2,040	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	557.59	0.00	557.59	5,427	0	8.5	4	0	0	10.27	10.27	0.00
	232 SGS MEAS	559.90	0.00	559.90	5,489	0	16.2	4	0	0	10.20	10.20	0.00
	235 MGS SEC	12,359.61	0.00	12,359.61	107,740	0	427.0	16	0	0	11.47	11.47	0.00
	240 LGS SEC	69,881.84	0.00	69,881.84	775,858	0	1,928.0	6	0	0	9.01	9.01	0.00
Total 222		86,515.30	0.00	86,515.30	920,688	0	2,505.8	43	3	8	9.40	9.40	0.00
	240												
	097 22000 HPS	12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
Total 240		12.83	0.00	12.83	65	0	0.0	0	1	1	19.74	19.74	0.00
	400												
	231 SGS FIXED	2,985.67	0.00	2,985.67	15,676	0	5.5	87	0	0	19.05	19.05	0.00
	233 SGS NMTR	826.53	0.00	826.53	6,585	0	0.0	16	0	0	12.55	12.55	0.00
	523 SL	131,433.57	0.00	131,433.57	532,054	0	0.0	4	0	0	24.70	24.70	0.00
Total 400		135,245.77	0.00	135,245.77	554,315	0	5.5	107	0	0	24.40	24.40	0.00
	510												
	093 OL 7000	83.39	0.00	83.39	412	0	0.0	0	3	7	20.24	20.24	0.00
	094 9500 HPS	17.26	0.00	17.26	66	0	0.0	0	2	2	26.15	26.15	0.00
	107 22000HPSF	30.40	0.00	30.40	139	0	0.0	0	1	2	21.87	21.87	0.00
	110 17000 MH	26.47	0.00	26.47	83	0	0.0	0	1	1	31.89	31.89	7.95
	640 PS	49,533.67	0.00	49,533.67	492,234	0	1,547.5	14	0	0	10.06	10.06	0.00
	641 PS UNITS	6,486.72	0.00	6,486.72	72,448	0	210.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	107,547.44	0.00	107,547.44	1,271,765	0	3,337.5	14	0	0	8.46	8.46	0.00
Total 510		163,725.35	0.00	163,725.35	1,837,147	0	5,095.0	29	7	12	8.91	8.91	7.95



July 2017

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		14,663,917.23	159,750.00-	14,823,667.23	185,225,436	15,753	247,434.8	47,804	3,656	5,409	7.92	8.00	4,521.92

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,765	41,683
37. COMMERICAL	5,815	5,823
38. INDUSTRIAL	166	162
39. OTHER	137	136
40. TOTAL	47,883	47,804

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	31	29
Other Than Public Schools	0	0
	<u>137</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 20 18

(Signed)

Allen K. Kahl

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$200,824,239
2. Construction Work in Progress	7,484,188
3. Materials and Supplies paid for	291,684
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$209,924,235</u>
Deductions:	
7. Accumulated Depreciation (3)	75,468,593
8. Unamortized Investment Tax Credit	26
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,436,231
11. Deferred Income Taxes	32,981,947
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$112,886,797</u>
14. Rate Base	<u><u>\$97,037,438</u></u>
15. Net Operating Income (5)	\$6,672,291
16. Charitable Contributions (Net of Tax Effect) (5)	(29,798)
17. Allowance for Funds Used During Construction (5)	102,454
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,620)
19. Total (5)	<u><u>\$6,574,327</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.78%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,810	41,681
37. COMMERICAL	5,881	5,823
38. INDUSTRIAL	165	162
39. OTHER	136	136
40. TOTAL	47,992	47,802

INSTRUCTIONS1. This report is required of electric

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	106	107
Public Schools	30	29
Other Than Public Schools	0	0
	<u>136</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)



Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$201,928,318
2. Construction Work in Progress	7,855,467
3. Materials and Supplies paid for	294,310
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$211,402,219</u>
Deductions:	
7. Accumulated Depreciation (3)	75,758,807
8. Unamortized Investment Tax Credit	22
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,439,522
11. Deferred Income Taxes	33,222,966
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$113,421,317</u>
14. Rate Base	<u><u>\$97,980,902</u></u>
15. Net Operating Income (5)	\$6,277,200
16. Charitable Contributions (Net of Tax Effect) (5)	(30,219)
17. Allowance for Funds Used During Construction (5)	115,517
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,384)
19. Total (5)	<u><u>\$6,191,113</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.32%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



August 2018

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,333.05	0.00	2,333.05	26,781	0	0.0	21	0	0	8.71	8.71	0.00
015 RS	4,690,446.95	0.00	4,690,446.95	50,913,813	0	1,103.2	41,704	0	0	9.21	9.21	0.00
018 RS EMP	9,788.03	0.00	9,788.03	112,296	0	0.0	79	0	0	8.72	8.72	0.00
030 RS TOD-ON	2,386.95	0.00	2,386.95	27,238	15,238	0.0	5	0	0	8.76	8.76	0.00
051 RSW-LM-EM	156.98	0.00	156.98	1,856	0	0.0	1	0	0	8.46	8.46	0.00
093 OL 7000	2,625.83	0.00	2,625.83	14,553	0	0.0	0	215	231	18.04	18.04	7.95
094 9500 HPS	24,552.25	0.00	24,552.25	96,956	0	0.0	0	2,309	2,782	25.32	25.32	1,147.40
095 OL 20000	529.11	0.00	529.11	3,588	0	0.0	0	16	26	14.75	14.75	0.00
097 22000 HPS	9,938.86	0.00	9,938.86	51,107	0	0.0	0	464	695	19.45	19.45	805.20
103 27500SVPT	178.02	0.00	178.02	360	0	0.0	0	1	4	49.45	49.45	0.00
107 22000HPSF	6,254.47	0.00	6,254.47	29,919	0	0.0	0	210	408	20.90	20.90	624.06
109 50000HPSF	2,186.90	0.00	2,186.90	14,746	0	0.0	0	38	101	14.83	14.83	168.80
110 17000 MH	1,340.99	0.00	1,340.99	7,067	0	0.0	0	39	82	18.98	18.98	33.20
111 9500HPSPT	4,692.18	0.00	4,692.18	11,085	0	0.0	0	61	319	42.33	42.33	279.36
115 9500 HPSF	1,103.56	0.00	1,103.56	3,492	0	0.0	0	69	103	31.60	31.60	14.95
116 28800 MH	15,154.53	0.00	15,154.53	93,062	0	0.0	0	204	677	16.28	16.28	1,491.25
120 50000HPSB	390.79	0.00	390.79	1,898	0	0.0	0	1	13	20.59	20.59	79.50
122 16000SVPT	859.00	0.00	859.00	1,071	0	0.0	0	8	21	80.21	80.21	0.00
124 50000SVPF	195.44	0.00	195.44	584	0	0.0	0	1	4	33.47	33.47	0.00
126 36000MHPF	303.76	0.00	303.76	948	0	0.0	0	3	6	32.04	32.04	10.44
208 EHG	167,218.12	0.00	167,218.12	1,627,540	0	6,215.1	423	0	0	10.27	10.27	0.00
209 EHG MIN	33,896.43	0.00	33,896.43	307,138	0	1,725.7	145	0	0	11.04	11.04	0.00
221 CS	98,244.26	0.00	98,244.26	888,944	0	4,395.0	182	0	0	11.05	11.05	0.00
229 GS TOD	1,797.75	0.00	1,797.75	17,978	9,361	0.0	5	0	0	10.00	10.00	0.00
231 SGS FIXED	217,615.84	0.00	217,615.84	1,781,456	1,299	3,022.9	3,542	0	0	12.22	12.22	0.00
232 SGS MEAS	9,570.16	0.00	9,570.16	59,717	0	354.9	233	0	0	16.03	16.03	0.00
233 SGS NMTR	2,378.20	0.00	2,378.20	15,201	0	0.0	65	0	0	15.65	15.65	0.00
235 MGS SEC	1,017,635.96	0.00	1,017,635.96	9,544,663	0	32,659.0	1,322	0	0	10.66	10.66	0.00
237 MGS PRI	2,423.42	0.00	2,423.42	26,250	0	53.0	1	0	0	9.23	9.23	0.00
240 LGS SEC	1,666,099.16	0.00	1,666,099.16	18,008,680	0	50,105.0	205	0	0	9.25	9.25	0.00
242 LGS M SEC	28,979.08	0.00	28,979.08	309,200	0	881.0	4	0	0	9.37	9.37	0.00
244 LGS PRI	270,549.00	0.00	270,549.00	2,709,750	0	10,784.0	15	0	0	9.98	9.98	0.00
322 IP PRI	325,202.93	0.00	325,202.93	5,151,900	0	8,555.0	2	0	0	6.31	6.31	0.00
324 IP TRAN	4,547,008.93	0.00	4,547,008.93	79,878,840	0	111,627.0	4	0	0	5.69	5.69	0.00
523 SL	132,013.66	0.00	132,013.66	603,212	0	0.0	4	0	0	21.89	21.89	0.00
640 PS	62,474.05	0.00	62,474.05	623,787	0	2,601.7	14	0	0	10.02	10.02	0.00
641 PS UNITS	7,476.47	0.00	7,476.47	84,000	0	354.0	1	0	0	8.90	8.90	0.00
642 PS ALL E	123,613.74	0.00	123,613.74	1,459,208	0	5,178.8	15	0	0	8.47	8.47	0.00
Grand Total	13,489,614.81	0.00	13,489,614.81	174,509,884	25,898	239,615.3	47,992	3,639	5,472	7.73	7.73	4,662.11



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	249.08	0.00	249.08	2,954	0	0.0	2	0	0	8.43	8.43	0.00
	015 RS	841,689.40	0.00	841,689.40	9,089,416	0	347.0	7,461	0	0	9.26	9.26	0.00
	018 RS EMP	575.46	0.00	575.46	6,796	0	0.0	4	0	0	8.47	8.47	0.00
	030 RS TOD-ON	136.41	0.00	136.41	1,445	904	0.0	1	0	0	9.44	9.44	0.00
	093 OL 7000	996.80	0.00	996.80	5,544	0	0.0	0	88	88	17.98	17.98	0.00
	094 9500 HPS	8,207.80	0.00	8,207.80	32,828	0	0.0	0	857	940	25.00	25.00	324.95
	095 OL 20000	39.34	0.00	39.34	276	0	0.0	0	2	2	14.25	14.25	0.00
	097 22000 HPS	1,041.29	0.00	1,041.29	5,656	0	0.0	0	72	77	18.41	18.41	49.10
	107 22000HPSF	250.54	0.00	250.54	1,258	0	0.0	0	10	17	19.92	19.92	17.30
	110 17000 MH	112.04	0.00	112.04	571	0	0.0	0	6	7	19.62	19.62	7.95
	111 9500HPSPT	138.01	0.00	138.01	331	0	0.0	0	9	11	41.69	41.69	11.72
	115 9500 HPSF	116.67	0.00	116.67	385	0	0.0	0	10	11	30.30	30.30	0.00
	116 28800 MH	107.36	0.00	107.36	690	0	0.0	0	5	5	15.56	15.56	7.95
	122 16000SVPT	39.13	0.00	39.13	51	0	0.0	0	1	1	76.73	76.73	0.00
Total 010		853,699.33	0.00	853,699.33	9,148,201	904	347.0	7,468	1,060	1,159	9.33	9.33	418.97
020	011 RS-LMWH	2,083.97	0.00	2,083.97	23,827	0	0.0	19	0	0	8.75	8.75	0.00
	015 RS	3,848,757.55	0.00	3,848,757.55	41,824,397	0	756.2	34,243	0	0	9.20	9.20	0.00
	018 RS EMP	9,212.57	0.00	9,212.57	105,500	0	0.0	75	0	0	8.73	8.73	0.00
	030 RS TOD-ON	2,250.54	0.00	2,250.54	25,793	14,334	0.0	4	0	0	8.73	8.73	0.00
	051 RSW-LM-EM	156.98	0.00	156.98	1,856	0	0.0	1	0	0	8.46	8.46	0.00
	093 OL 7000	964.87	0.00	964.87	5,355	0	0.0	0	83	85	18.02	18.02	7.95
	094 9500 HPS	9,972.41	0.00	9,972.41	40,147	0	0.0	0	1,093	1,155	24.84	24.84	343.20
	095 OL 20000	39.34	0.00	39.34	276	0	0.0	0	2	2	14.25	14.25	0.00
	097 22000 HPS	1,761.75	0.00	1,761.75	9,600	0	0.0	0	130	132	18.35	18.35	66.40
	107 22000HPSF	319.81	0.00	319.81	1,626	0	0.0	0	19	25	19.67	19.67	7.76
	109 50000HPSF	77.27	0.00	77.27	584	0	0.0	0	3	4	13.23	13.23	0.00
	110 17000 MH	110.69	0.00	110.69	616	0	0.0	0	5	7	17.97	17.97	0.00
	111 9500HPSPT	82.13	0.00	82.13	210	0	0.0	0	6	6	39.11	39.11	2.00
	115 9500 HPSF	148.61	0.00	148.61	478	0	0.0	0	12	16	31.09	31.09	0.00
	116 28800 MH	232.25	0.00	232.25	1,518	0	0.0	0	8	11	15.30	15.30	15.90
	122 16000SVPT	164.37	0.00	164.37	204	0	0.0	0	1	4	80.57	80.57	0.00
Total 020		3,876,335.11	0.00	3,876,335.11	42,041,987	14,334	756.2	34,342	1,362	1,447	9.22	9.22	443.21
211	093 OL 7000	297.36	0.00	297.36	1,638	0	0.0	0	23	26	18.15	18.15	0.00
	094 9500 HPS	4,213.80	0.00	4,213.80	16,186	0	0.0	0	272	464	26.03	26.03	257.60
	095 OL 20000	328.48	0.00	328.48	2,208	0	0.0	0	7	16	14.88	14.88	0.00
	097 22000 HPS	4,276.95	0.00	4,276.95	21,477	0	0.0	0	163	291	19.91	19.91	415.70
	107 22000HPSF	3,908.81	0.00	3,908.81	18,673	0	0.0	0	127	253	20.93	20.93	397.00
	109 50000HPSF	1,229.58	0.00	1,229.58	8,322	0	0.0	0	24	57	14.78	14.78	94.45
	110 17000 MH	898.90	0.00	898.90	4,824	0	0.0	0	23	56	18.63	18.63	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,614.71	0.00	3,614.71	8,549	0	0.0	0	34	245	42.28	42.28	209.64	
	115	9500 HPSF	543.77	0.00	543.77	1,715	0	0.0	0	30	49	31.71	31.71	7.95	
	116	28800 MH	10,275.86	0.00	10,275.86	62,380	0	0.0	0	132	454	16.47	16.47	1,127.90	
	120	50000HPSB	390.79	0.00	390.79	1,898	0	0.0	0	1	13	20.59	20.59	79.50	
	122	16000SVPT	285.67	0.00	285.67	357	0	0.0	0	3	7	80.02	80.02	0.00	
	221	CS	70,337.85	0.00	70,337.85	642,469	0	2,933.3	105	0	0	10.95	10.95	0.00	
	229	GS TOD	176.06	0.00	176.06	282	161	0.0	3	0	0	62.43	62.43	0.00	
	231	SGS FIXED	169,291.06	0.00	169,291.06	1,370,312	1,299	2,077.3	2,849	0	0	12.35	12.35	0.00	
	232	SGS MEAS	4,179.26	0.00	4,179.26	14,088	0	238.5	157	0	0	29.67	29.67	0.00	
	233	SGS NMTR	912.77	0.00	912.77	5,418	0	0.0	25	0	0	16.85	16.85	0.00	
	235	MGS SEC	675,108.42	0.00	675,108.42	6,372,718	0	21,237.0	827	0	0	10.59	10.59	0.00	
	240	LGS SEC	836,662.08	0.00	836,662.08	9,322,772	0	23,723.0	89	0	0	8.97	8.97	0.00	
	242	LGS M SEC	5,825.70	0.00	5,825.70	56,400	0	203.0	1	0	0	10.33	10.33	0.00	
	244	LGS PRI	91,503.82	0.00	91,503.82	1,084,000	0	2,890.0	6	0	0	8.44	8.44	0.00	
	322	IP PRI	197,313.24	0.00	197,313.24	3,146,400	0	5,167.0	1	0	0	6.27	6.27	0.00	
	Total 211			2,081,574.94	0.00	2,081,574.94	22,163,086	1,460	58,469.1	4,063	839	1,931	9.39	9.39	2,591.14
	212	093	OL 7000	241.36	0.00	241.36	1,323	0	0.0	0	15	21	18.24	18.24	0.00
094		9500 HPS	619.96	0.00	619.96	2,370	0	0.0	0	46	68	26.16	26.16	41.15	
095		OL 20000	121.95	0.00	121.95	828	0	0.0	0	5	6	14.73	14.73	0.00	
097		22000 HPS	1,199.80	0.00	1,199.80	6,068	0	0.0	0	58	82	19.77	19.77	113.15	
107		22000HPSF	745.95	0.00	745.95	3,404	0	0.0	0	23	46	21.91	21.91	111.30	
109		50000HPSF	337.59	0.00	337.59	2,190	0	0.0	0	5	15	15.42	15.42	33.20	
110		17000 MH	194.65	0.00	194.65	968	0	0.0	0	4	11	20.11	20.11	15.90	
111		9500HPSPT	308.54	0.00	308.54	770	0	0.0	0	2	22	40.07	40.07	0.00	
115		9500 HPSF	99.65	0.00	99.65	315	0	0.0	0	6	9	31.63	31.63	1.40	
116		28800 MH	2,313.37	0.00	2,313.37	15,180	0	0.0	0	39	110	15.24	15.24	83.70	
122		16000SVPT	369.83	0.00	369.83	459	0	0.0	0	3	9	80.57	80.57	0.00	
126		36000MHPF	254.93	0.00	254.93	790	0	0.0	0	2	5	32.27	32.27	10.44	
208		EHG	160,629.18	0.00	160,629.18	1,566,267	0	5,928.4	399	0	0	10.26	10.26	0.00	
209		EHG MIN	32,823.35	0.00	32,823.35	299,315	0	1,725.7	137	0	0	10.97	10.97	0.00	
221		CS	27,906.41	0.00	27,906.41	246,475	0	1,461.7	77	0	0	11.32	11.32	0.00	
231		SGS FIXED	32,526.11	0.00	32,526.11	292,122	0	670.0	381	0	0	11.13	11.13	0.00	
232		SGS MEAS	3,464.05	0.00	3,464.05	29,172	0	53.3	48	0	0	11.87	11.87	0.00	
235	MGS SEC	234,506.89	0.00	234,506.89	2,220,295	0	7,141.0	323	0	0	10.56	10.56	0.00		
240	LGS SEC	358,977.57	0.00	358,977.57	3,862,436	0	10,583.0	64	0	0	9.29	9.29	0.00		
242	LGS M SEC	23,153.38	0.00	23,153.38	252,800	0	678.0	3	0	0	9.16	9.16	0.00		
Total 212			880,794.52	0.00	880,794.52	8,803,547	0	28,241.1	1,432	208	404	10.00	10.00	410.24	
213	094	9500 HPS	8.75	0.00	8.75	35	0	0.0	0	1	1	25.00	25.00	0.00	
	097	22000 HPS	39.91	0.00	39.91	222	0	0.0	0	2	3	17.98	17.98	1.40	



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107 22000HPSF	21.34	0.00	21.34	74	0	0.0	0	1	1	28.84	28.84	7.95
	231 SGS FIXED	408.61	0.00	408.61	3,786	0	0.0	4	0	0	10.79	10.79	0.00
	232 SGS MEAS	41.39	0.00	41.39	282	0	0.0	1	0	0	14.68	14.68	0.00
	233 SGS NMTR	242.65	0.00	242.65	827	0	0.0	11	0	0	29.34	29.34	0.00
	235 MGS SEC	3,794.16	0.00	3,794.16	35,341	0	122.0	5	0	0	10.74	10.74	0.00
	240 LGS SEC	16,345.81	0.00	16,345.81	155,360	0	595.0	2	0	0	10.52	10.52	0.00
		20,902.62	0.00	20,902.62	195,927	0	717.0	23	4	5	10.67	10.67	9.35
216	093 OL 7000	23.52	0.00	23.52	126	0	0.0	0	1	2	18.67	18.67	0.00
	094 9500 HPS	1,262.66	0.00	1,262.66	4,375	0	0.0	0	34	125	28.86	28.86	164.60
	097 22000 HPS	975.43	0.00	975.43	5,106	0	0.0	0	22	69	19.10	19.10	62.65
	103 27500SVPT	178.02	0.00	178.02	360	0	0.0	0	1	4	49.45	49.45	0.00
	107 22000HPSF	607.88	0.00	607.88	2,886	0	0.0	0	20	39	21.06	21.06	57.05
	109 50000HPSF	457.36	0.00	457.36	3,066	0	0.0	0	4	21	14.92	14.92	33.20
	111 9500HPSPT	548.79	0.00	548.79	1,225	0	0.0	0	10	35	44.80	44.80	56.00
	115 9500 HPSF	194.86	0.00	194.86	599	0	0.0	0	11	18	32.53	32.53	5.60
	116 28800 MH	592.33	0.00	592.33	3,726	0	0.0	0	9	27	15.90	15.90	39.75
	124 50000SVPF	195.44	0.00	195.44	584	0	0.0	0	1	4	33.47	33.47	0.00
	208 EHG	4,007.16	0.00	4,007.16	39,686	0	165.0	11	0	0	10.10	10.10	0.00
	209 EHG MIN	842.78	0.00	842.78	6,390	0	0.0	6	0	0	13.19	13.19	0.00
	229 GS TOD	1,621.69	0.00	1,621.69	17,696	9,200	0.0	2	0	0	9.16	9.16	0.00
	231 SGS FIXED	9,514.48	0.00	9,514.48	73,812	0	185.4	177	0	0	12.89	12.89	0.00
	232 SGS MEAS	1,419.38	0.00	1,419.38	12,367	0	52.1	20	0	0	11.48	11.48	0.00
	233 SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235 MGS SEC	66,882.06	0.00	66,882.06	596,833	0	2,727.0	109	0	0	11.21	11.21	0.00
	240 LGS SEC	182,808.73	0.00	182,808.73	1,923,380	0	5,839.0	24	0	0	9.50	9.50	0.00
		272,641.83	0.00	272,641.83	2,695,371	9,200	8,968.5	363	113	344	10.12	10.12	418.85
221	093 OL 7000	11.76	0.00	11.76	63	0	0.0	0	1	1	18.67	18.67	0.00
	094 9500 HPS	250.21	0.00	250.21	945	0	0.0	0	4	27	26.48	26.48	15.90
	097 22000 HPS	553.82	0.00	553.82	2,460	0	0.0	0	15	34	22.51	22.51	96.80
	107 22000HPSF	371.76	0.00	371.76	1,850	0	0.0	0	9	25	20.10	20.10	25.70
	109 50000HPSF	85.10	0.00	85.10	584	0	0.0	0	2	4	14.57	14.57	7.95
	116 28800 MH	1,633.36	0.00	1,633.36	9,568	0	0.0	0	11	70	17.07	17.07	216.05
	231 SGS FIXED	2,693.03	0.00	2,693.03	22,955	0	77.1	40	0	0	11.73	11.73	0.00
	232 SGS MEAS	210.64	0.00	210.64	1,785	0	0.0	3	0	0	11.80	11.80	0.00
	235 MGS SEC	26,223.25	0.00	26,223.25	221,951	0	1,026.0	41	0	0	11.81	11.81	0.00
	237 MGS PRI	2,423.42	0.00	2,423.42	26,250	0	53.0	1	0	0	9.23	9.23	0.00
	240 LGS SEC	243,540.70	0.00	243,540.70	2,469,092	0	8,407.0	22	0	0	9.86	9.86	0.00
	244 LGS PRI	179,045.18	0.00	179,045.18	1,625,750	0	7,894.0	9	0	0	11.01	11.01	0.00
	322 IP PRI	127,889.69	0.00	127,889.69	2,005,500	0	3,388.0	1	0	0	6.38	6.38	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,547,008.93	0.00	4,547,008.93	79,878,840	0	111,627.0	4	0	0	5.69	5.69	0.00
		5,131,940.85	0.00	5,131,940.85	86,267,593	0	132,472.1	121	42	161	5.95	5.95	362.40
222	093 OL 7000	11.76	0.00	11.76	63	0	0.0	0	1	1	18.67	18.67	0.00
	097 22000 HPS	77.07	0.00	77.07	444	0	0.0	0	1	6	17.36	17.36	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,581.78	0.00	2,581.78	21,587	0	121.7	13	0	0	11.96	11.96	0.00
	209 EHG MIN	230.30	0.00	230.30	1,433	0	0.0	2	0	0	16.07	16.07	0.00
	231 SGS FIXED	515.19	0.00	515.19	4,966	0	8.3	4	0	0	10.37	10.37	0.00
	232 SGS MEAS	255.44	0.00	255.44	2,023	0	11.0	4	0	0	12.63	12.63	0.00
	235 MGS SEC	11,121.18	0.00	11,121.18	97,525	0	406.0	17	0	0	11.40	11.40	0.00
	240 LGS SEC	27,764.27	0.00	27,764.27	275,640	0	958.0	4	0	0	10.07	10.07	0.00
Total 222		42,605.82	0.00	42,605.82	403,839	0	1,505.0	44	3	8	10.55	10.55	0.00
240	097 22000 HPS	12.84	0.00	12.84	74	0	0.0	0	1	1	17.35	17.35	0.00
Total 240		12.84	0.00	12.84	74	0	0.0	0	1	1	17.35	17.35	0.00
400	231 SGS FIXED	2,667.36	0.00	2,667.36	13,503	0	4.8	87	0	0	19.75	19.75	0.00
	233 SGS NMTR	713.52	0.00	713.52	5,802	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	132,013.66	0.00	132,013.66	603,212	0	0.0	4	0	0	21.89	21.89	0.00
Total 400		135,394.54	0.00	135,394.54	622,517	0	4.8	106	0	0	21.75	21.75	0.00
510	093 OL 7000	78.40	0.00	78.40	441	0	0.0	0	3	7	17.78	17.78	0.00
	094 9500 HPS	16.66	0.00	16.66	70	0	0.0	0	2	2	23.80	23.80	0.00
	107 22000HPSF	28.38	0.00	28.38	148	0	0.0	0	1	2	19.18	19.18	0.00
	110 17000 MH	24.71	0.00	24.71	88	0	0.0	0	1	1	28.08	28.08	7.95
	640 PS	62,474.05	0.00	62,474.05	623,787	0	2,601.7	14	0	0	10.02	10.02	0.00
	641 PS UNITS	7,476.47	0.00	7,476.47	84,000	0	354.0	1	0	0	8.90	8.90	0.00
	642 PS ALL E	123,613.74	0.00	123,613.74	1,459,208	0	5,178.8	15	0	0	8.47	8.47	0.00
Total 510		193,712.41	0.00	193,712.41	2,167,742	0	8,134.5	30	7	12	8.94	8.94	7.95
Grand Total		13,489,614.81	0.00	13,489,614.81	174,509,884	25,898	239,615.3	47,992	3,639	5,472	7.73	7.73	4,662.11



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,310.76	0.00	2,310.76	26,475	0	0.0	21	0	0	8.73	8.73	0.00
015 RS	4,711,681.22	0.00	4,711,681.22	51,009,600	0	1,103.2	41,704	0	0	9.24	9.24	0.00
018 RS EMP	9,775.99	0.00	9,775.99	111,830	0	0.0	79	0	0	8.74	8.74	0.00
030 RS TOD-ON	2,456.93	0.00	2,456.93	27,909	15,238	0.0	5	0	0	8.80	8.80	0.00
051 RSW-LM-EM	156.93	0.00	156.93	1,852	0	0.0	1	0	0	8.47	8.47	0.00
093 OL 7000	2,647.89	0.00	2,647.89	14,991	0	0.0	0	215	231	17.66	17.66	7.95
094 9500 HPS	25,117.71	0.00	25,117.71	100,975	0	0.0	0	2,309	2,782	24.88	24.88	1,147.40
095 OL 20000	544.29	0.00	544.29	3,773	0	0.0	0	16	26	14.43	14.43	0.00
097 22000 HPS	10,174.66	0.00	10,174.66	53,358	0	0.0	0	464	695	19.07	19.07	805.20
103 27500SVPT	184.63	0.00	184.63	378	0	0.0	0	1	4	48.84	48.84	0.00
107 22000HPSF	6,427.13	0.00	6,427.13	31,307	0	0.0	0	210	408	20.53	20.53	624.06
109 50000HPSF	2,249.31	0.00	2,249.31	15,439	0	0.0	0	38	101	14.57	14.57	168.80
110 17000 MH	1,379.71	0.00	1,379.71	7,399	0	0.0	0	39	82	18.65	18.65	33.20
111 9500HPSPT	4,518.13	0.00	4,518.13	10,966	0	0.0	0	61	319	41.20	41.20	279.36
115 9500 HPSF	1,165.80	0.00	1,165.80	3,748	0	0.0	0	69	103	31.10	31.10	14.95
116 28800 MH	15,776.55	0.00	15,776.55	98,605	0	0.0	0	204	677	16.00	16.00	1,491.25
120 50000HPSB	405.43	0.00	405.43	1,991	0	0.0	0	1	13	20.36	20.36	79.50
122 16000SVPT	883.73	0.00	883.73	1,122	0	0.0	0	8	21	78.76	78.76	0.00
124 50000SVPF	202.70	0.00	202.70	614	0	0.0	0	1	4	33.01	33.01	0.00
126 36000MHPF	304.02	0.00	304.02	949	0	0.0	0	3	6	32.04	32.04	10.44
208 EHG	169,643.56	0.00	169,643.56	1,646,135	0	6,215.1	423	0	0	10.31	10.31	0.00
209 EHG MIN	34,509.96	0.00	34,509.96	310,919	0	1,725.7	145	0	0	11.10	11.10	0.00
221 CS	99,179.63	0.00	99,179.63	895,816	0	4,395.0	182	0	0	11.07	11.07	0.00
229 GS TOD	1,861.16	0.00	1,861.16	18,578	9,361	0.0	5	0	0	10.02	10.02	0.00
231 SGS FIXED	221,240.29	0.00	221,240.29	1,803,465	1,299	3,022.9	3,542	0	0	12.27	12.27	0.00
232 SGS MEAS	7,357.87	0.00	7,357.87	34,651	0	354.9	233	0	0	21.23	21.23	0.00
233 SGS NMTR	2,417.84	0.00	2,417.84	15,397	0	0.0	65	0	0	15.70	15.70	0.00
235 MGS SEC	1,038,454.37	0.00	1,038,454.37	9,698,407	0	32,659.0	1,322	0	0	10.71	10.71	0.00
237 MGS PRI	2,493.95	0.00	2,493.95	26,938	0	53.0	1	0	0	9.26	9.26	0.00
240 LGS SEC	1,702,786.91	0.00	1,702,786.91	18,319,350	0	50,105.0	205	0	0	9.30	9.30	0.00
242 LGS M SEC	29,442.32	0.00	29,442.32	313,570	0	881.0	4	0	0	9.39	9.39	0.00
244 LGS PRI	276,181.09	0.00	276,181.09	2,765,459	0	10,784.0	15	0	0	9.99	9.99	0.00
322 IP PRI	336,566.48	0.00	336,566.48	5,321,789	0	8,555.0	2	0	0	6.32	6.32	0.00
324 IP TRAN	4,555,212.63	0.00	4,555,212.63	80,030,715	0	111,627.0	4	0	0	5.69	5.69	0.00
523 SL	132,013.66	0.00	132,013.66	603,212	0	0.0	4	0	0	21.89	21.89	0.00
640 PS	66,742.24	0.00	66,742.24	666,191	0	2,601.7	14	0	0	10.02	10.02	0.00
641 PS UNITS	8,084.05	0.00	8,084.05	90,857	0	354.0	1	0	0	8.90	8.90	0.00
642 PS ALL E	132,495.23	0.00	132,495.23	1,562,684	0	5,178.8	15	0	0	8.48	8.48	0.00
Grand Total	13,615,046.76	0.00	13,615,046.76	175,647,414	25,898	239,615.3	47,992	3,639	5,472	7.75	7.75	4,662.11



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	256.00	0.00	256.00	3,033	0	0.0	2	0	0	8.44	8.44	0.00
	015 RS	845,695.89	0.00	845,695.89	9,106,096	0	347.0	7,461	0	0	9.29	9.29	0.00
	018 RS EMP	566.80	0.00	566.80	6,656	0	0.0	4	0	0	8.52	8.52	0.00
	030 RS TOD-ON	143.55	0.00	143.55	1,519	904	0.0	1	0	0	9.45	9.45	0.00
	093 OL 7000	1,008.27	0.00	1,008.27	5,719	0	0.0	0	88	88	17.63	17.63	0.00
	094 9500 HPS	8,375.48	0.00	8,375.48	34,131	0	0.0	0	857	940	24.54	24.54	324.95
	095 OL 20000	40.76	0.00	40.76	292	0	0.0	0	2	2	13.96	13.96	0.00
	097 22000 HPS	1,054.90	0.00	1,054.90	5,837	0	0.0	0	72	77	18.07	18.07	49.10
	107 22000HPSF	253.74	0.00	253.74	1,300	0	0.0	0	10	17	19.52	19.52	17.30
	110 17000 MH	112.56	0.00	112.56	584	0	0.0	0	6	7	19.27	19.27	7.95
	111 9500HPSPT	146.00	0.00	146.00	357	0	0.0	0	9	11	40.90	40.90	11.72
	115 9500 HPSF	114.30	0.00	114.30	386	0	0.0	0	10	11	29.61	29.61	0.00
	116 28800 MH	109.21	0.00	109.21	715	0	0.0	0	5	5	15.27	15.27	7.95
	122 16000SVPT	40.91	0.00	40.91	54	0	0.0	0	1	1	75.76	75.76	0.00
Total 010		857,918.37	0.00	857,918.37	9,166,679	904	347.0	7,468	1,060	1,159	9.36	9.36	418.97
020	011 RS-LMWH	2,054.76	0.00	2,054.76	23,442	0	0.0	19	0	0	8.77	8.77	0.00
	015 RS	3,865,985.33	0.00	3,865,985.33	41,903,504	0	756.2	34,243	0	0	9.23	9.23	0.00
	018 RS EMP	9,209.19	0.00	9,209.19	105,174	0	0.0	75	0	0	8.76	8.76	0.00
	030 RS TOD-ON	2,313.38	0.00	2,313.38	26,390	14,334	0.0	4	0	0	8.77	8.77	0.00
	051 RSW-LM-EM	156.93	0.00	156.93	1,852	0	0.0	1	0	0	8.47	8.47	0.00
	093 OL 7000	980.47	0.00	980.47	5,552	0	0.0	0	83	85	17.66	17.66	7.95
	094 9500 HPS	10,190.20	0.00	10,190.20	41,758	0	0.0	0	1,093	1,155	24.40	24.40	343.20
	095 OL 20000	39.70	0.00	39.70	286	0	0.0	0	2	2	13.88	13.88	0.00
	097 22000 HPS	1,790.76	0.00	1,790.76	9,957	0	0.0	0	130	132	17.98	17.98	66.40
	107 22000HPSF	335.48	0.00	335.48	1,732	0	0.0	0	19	25	19.37	19.37	7.76
	109 50000HPSF	78.83	0.00	78.83	604	0	0.0	0	3	4	13.05	13.05	0.00
	110 17000 MH	113.94	0.00	113.94	650	0	0.0	0	5	7	17.53	17.53	0.00
	111 9500HPSPT	84.78	0.00	84.78	221	0	0.0	0	6	6	38.36	38.36	2.00
	115 9500 HPSF	184.16	0.00	184.16	600	0	0.0	0	12	16	30.69	30.69	0.00
	116 28800 MH	237.89	0.00	237.89	1,587	0	0.0	0	8	11	14.99	14.99	15.90
	122 16000SVPT	170.19	0.00	170.19	217	0	0.0	0	1	4	78.43	78.43	0.00
Total 020		3,893,925.99	0.00	3,893,925.99	42,123,526	14,334	756.2	34,342	1,362	1,447	9.24	9.24	443.21
211	093 OL 7000	305.68	0.00	305.68	1,716	0	0.0	0	23	26	17.81	17.81	0.00
	094 9500 HPS	4,326.78	0.00	4,326.78	16,910	0	0.0	0	272	464	25.59	25.59	257.60
	095 OL 20000	339.24	0.00	339.24	2,331	0	0.0	0	7	16	14.55	14.55	0.00
	097 22000 HPS	4,376.62	0.00	4,376.62	22,436	0	0.0	0	163	291	19.51	19.51	415.70
	107 22000HPSF	4,010.50	0.00	4,010.50	19,522	0	0.0	0	127	253	20.54	20.54	397.00
	109 50000HPSF	1,259.42	0.00	1,259.42	8,700	0	0.0	0	24	57	14.48	14.48	94.45

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	932.34	0.00	932.34	5,081	0	0.0	0	23	56	18.35	18.35	1.40
	111 9500HPSPT	3,417.88	0.00	3,417.88	8,331	0	0.0	0	34	245	41.03	41.03	209.64
	115 9500 HPSF	560.70	0.00	560.70	1,796	0	0.0	0	30	49	31.22	31.22	7.95
	116 28800 MH	10,582.07	0.00	10,582.07	65,418	0	0.0	0	132	454	16.18	16.18	1,127.90
	120 50000HPSB	405.43	0.00	405.43	1,991	0	0.0	0	1	13	20.36	20.36	79.50
	122 16000SVPT	297.01	0.00	297.01	379	0	0.0	0	3	7	78.37	78.37	0.00
	221 CS	70,937.00	0.00	70,937.00	646,863	0	2,933.3	105	0	0	10.97	10.97	0.00
	229 GS TOD	182.59	0.00	182.59	292	161	0.0	3	0	0	62.53	62.53	0.00
	231 SGS FIXED	171,921.46	0.00	171,921.46	1,385,594	1,299	2,077.3	2,849	0	0	12.41	12.41	0.00
	232 SGS MEAS	1,903.61	0.00	1,903.61	11,317	0	238.5	157	0	0	16.82	16.82	0.00
	233 SGS NMTR	940.14	0.00	940.14	5,579	0	0.0	25	0	0	16.85	16.85	0.00
	235 MGS SEC	689,446.87	0.00	689,446.87	6,481,280	0	21,237.0	827	0	0	10.64	10.64	0.00
	240 LGS SEC	852,667.71	0.00	852,667.71	9,467,718	0	23,723.0	89	0	0	9.01	9.01	0.00
	242 LGS M SEC	5,863.20	0.00	5,863.20	55,522	0	203.0	1	0	0	10.56	10.56	0.00
	244 LGS PRI	92,671.53	0.00	92,671.53	1,095,777	0	2,890.0	6	0	0	8.46	8.46	0.00
	322 IP PRI	203,850.43	0.00	203,850.43	3,244,610	0	5,167.0	1	0	0	6.28	6.28	0.00
Total 211		2,121,198.21	0.00	2,121,198.21	22,526,529	1,460	58,469.1	4,063	839	1,931	9.42	9.42	2,591.14
212	093 OL 7000	224.93	0.00	224.93	1,279	0	0.0	0	15	21	17.59	17.59	0.00
	094 9500 HPS	650.71	0.00	650.71	2,533	0	0.0	0	46	68	25.69	25.69	41.15
	095 OL 20000	124.59	0.00	124.59	864	0	0.0	0	5	6	14.42	14.42	0.00
	097 22000 HPS	1,225.15	0.00	1,225.15	6,322	0	0.0	0	58	82	19.38	19.38	113.15
	107 22000HPSF	764.07	0.00	764.07	3,553	0	0.0	0	23	46	21.50	21.50	111.30
	109 50000HPSF	348.46	0.00	348.46	2,297	0	0.0	0	5	15	15.17	15.17	33.20
	110 17000 MH	195.24	0.00	195.24	991	0	0.0	0	4	11	19.70	19.70	15.90
	111 9500HPSPT	305.93	0.00	305.93	781	0	0.0	0	2	22	39.17	39.17	0.00
	115 9500 HPSF	103.19	0.00	103.19	331	0	0.0	0	6	9	31.18	31.18	1.40
	116 28800 MH	2,360.76	0.00	2,360.76	15,815	0	0.0	0	39	110	14.93	14.93	83.70
	122 16000SVPT	375.62	0.00	375.62	472	0	0.0	0	3	9	79.58	79.58	0.00
	126 36000MHPF	253.36	0.00	253.36	785	0	0.0	0	2	5	32.28	32.28	10.44
	208 EHG	162,964.97	0.00	162,964.97	1,584,462	0	5,928.4	399	0	0	10.29	10.29	0.00
	209 EHG MIN	33,436.38	0.00	33,436.38	303,249	0	1,725.7	137	0	0	11.03	11.03	0.00
	221 CS	28,242.63	0.00	28,242.63	248,953	0	1,461.7	77	0	0	11.34	11.34	0.00
	231 SGS FIXED	33,127.75	0.00	33,127.75	296,254	0	670.0	381	0	0	11.18	11.18	0.00
	232 SGS MEAS	3,478.65	0.00	3,478.65	29,128	0	53.3	48	0	0	11.94	11.94	0.00
	235 MGS SEC	238,157.99	0.00	238,157.99	2,245,762	0	7,141.0	323	0	0	10.60	10.60	0.00
	240 LGS SEC	367,611.24	0.00	367,611.24	3,941,714	0	10,583.0	64	0	0	9.33	9.33	0.00
	242 LGS M SEC	23,579.12	0.00	23,579.12	258,048	0	678.0	3	0	0	9.14	9.14	0.00
Total 212		897,530.74	0.00	897,530.74	8,943,593	0	28,241.1	1,432	208	404	10.04	10.04	410.24



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.08	0.00	9.08	36	0	0.0	0	1	1	25.22	25.22	0.00
	097	22000 HPS	39.24	0.00	39.24	224	0	0.0	0	2	3	17.52	17.52	1.40
	107	22000HPSF	20.97	0.00	20.97	75	0	0.0	0	1	1	27.96	27.96	7.95
	231	SGS FIXED	431.09	0.00	431.09	4,010	0	0.0	4	0	0	10.75	10.75	0.00
	232	SGS MEAS	44.36	0.00	44.36	316	0	0.0	1	0	0	14.04	14.04	0.00
	233	SGS NMTR	249.19	0.00	249.19	849	0	0.0	11	0	0	29.35	29.35	0.00
	235	MGS SEC	4,025.86	0.00	4,025.86	37,388	0	122.0	5	0	0	10.77	10.77	0.00
	240	LGS SEC	16,901.02	0.00	16,901.02	160,020	0	595.0	2	0	0	10.56	10.56	0.00
Total 213			21,720.81	0.00	21,720.81	202,918	0	717.0	23	4	5	10.70	10.70	9.35
216	093	OL 7000	24.40	0.00	24.40	132	0	0.0	0	1	2	18.48	18.48	0.00
	094	9500 HPS	1,296.97	0.00	1,296.97	4,576	0	0.0	0	34	125	28.34	28.34	164.60
	097	22000 HPS	1,005.43	0.00	1,005.43	5,392	0	0.0	0	22	69	18.65	18.65	62.65
	103	27500SVPT	184.63	0.00	184.63	378	0	0.0	0	1	4	48.84	48.84	0.00
	107	22000HPSF	629.22	0.00	629.22	3,038	0	0.0	0	20	39	20.71	20.71	57.05
	109	50000HPSF	474.36	0.00	474.36	3,222	0	0.0	0	4	21	14.72	14.72	33.20
	111	9500HPSPT	563.54	0.00	563.54	1,276	0	0.0	0	10	35	44.16	44.16	56.00
	115	9500 HPSF	203.45	0.00	203.45	635	0	0.0	0	11	18	32.04	32.04	5.60
	116	28800 MH	612.75	0.00	612.75	3,929	0	0.0	0	9	27	15.60	15.60	39.75
	124	50000SVPF	202.70	0.00	202.70	614	0	0.0	0	1	4	33.01	33.01	0.00
	208	EHG	4,021.46	0.00	4,021.46	39,609	0	165.0	11	0	0	10.15	10.15	0.00
	209	EHG MIN	837.91	0.00	837.91	6,229	0	0.0	6	0	0	13.45	13.45	0.00
	229	GS TOD	1,678.57	0.00	1,678.57	18,286	9,200	0.0	2	0	0	9.18	9.18	0.00
	231	SGS FIXED	9,787.19	0.00	9,787.19	75,715	0	185.4	177	0	0	12.93	12.93	0.00
	232	SGS MEAS	1,453.62	0.00	1,453.62	12,621	0	52.1	20	0	0	11.52	11.52	0.00
	233	SGS NMTR	526.94	0.00	526.94	3,262	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	68,623.41	0.00	68,623.41	607,950	0	2,727.0	109	0	0	11.29	11.29	0.00
	240	LGS SEC	186,788.32	0.00	186,788.32	1,958,795	0	5,839.0	24	0	0	9.54	9.54	0.00
Total 216			278,914.87	0.00	278,914.87	2,745,659	9,200	8,968.5	363	113	344	10.16	10.16	418.85
221	093	OL 7000	10.46	0.00	10.46	61	0	0.0	0	1	1	17.15	17.15	0.00
	094	9500 HPS	251.07	0.00	251.07	957	0	0.0	0	4	27	26.24	26.24	15.90
	097	22000 HPS	593.96	0.00	593.96	2,667	0	0.0	0	15	34	22.27	22.27	96.80
	107	22000HPSF	383.71	0.00	383.71	1,932	0	0.0	0	9	25	19.86	19.86	25.70
	109	50000HPSF	88.24	0.00	88.24	616	0	0.0	0	2	4	14.32	14.32	7.95
	116	28800 MH	1,873.87	0.00	1,873.87	11,141	0	0.0	0	11	70	16.82	16.82	216.05
	231	SGS FIXED	2,711.38	0.00	2,711.38	23,001	0	77.1	40	0	0	11.79	11.79	0.00
	232	SGS MEAS	212.26	0.00	212.26	1,800	0	0.0	3	0	0	11.79	11.79	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	235 MGS SEC	26,747.70	0.00	26,747.70	225,752	0	1,026.0	41	0	0	11.85	11.85	0.00
	237 MGS PRI	2,493.95	0.00	2,493.95	26,938	0	53.0	1	0	0	9.26	9.26	0.00
	240 LGS SEC	250,184.72	0.00	250,184.72	2,507,411	0	8,407.0	22	0	0	9.98	9.98	0.00
	244 LGS PRI	183,509.56	0.00	183,509.56	1,669,682	0	7,894.0	9	0	0	10.99	10.99	0.00
	322 IP PRI	132,716.05	0.00	132,716.05	2,077,179	0	3,388.0	1	0	0	6.39	6.39	0.00
	324 IP TRAN	4,555,212.63	0.00	4,555,212.63	80,030,715	0	111,627.0	4	0	0	5.69	5.69	0.00
Total 221		5,156,989.56	0.00	5,156,989.56	86,579,852	0	132,472.1	121	42	161	5.96	5.96	362.40
	222 093 OL 7000	12.20	0.00	12.20	66	0	0.0	0	1	1	18.48	18.48	0.00
	097 22000 HPS	75.76	0.00	75.76	449	0	0.0	0	1	6	16.87	16.87	0.00
	126 36000MHPF	50.66	0.00	50.66	164	0	0.0	0	1	1	30.89	30.89	0.00
	208 EHG	2,657.13	0.00	2,657.13	22,064	0	121.7	13	0	0	12.04	12.04	0.00
	209 EHG MIN	235.67	0.00	235.67	1,441	0	0.0	2	0	0	16.35	16.35	0.00
	231 SGS FIXED	539.16	0.00	539.16	5,198	0	8.3	4	0	0	10.37	10.37	0.00
	232 SGS MEAS	265.37	0.00	265.37	2,103	0	11.0	4	0	0	12.62	12.62	0.00
	235 MGS SEC	11,452.54	0.00	11,452.54	100,275	0	406.0	17	0	0	11.42	11.42	0.00
	240 LGS SEC	28,633.90	0.00	28,633.90	283,692	0	958.0	4	0	0	10.09	10.09	0.00
Total 222		43,922.39	0.00	43,922.39	415,452	0	1,505.0	44	3	8	10.57	10.57	0.00
	240 097 22000 HPS	12.84	0.00	12.84	74	0	0.0	0	1	1	17.35	17.35	0.00
Total 240		12.84	0.00	12.84	74	0	0.0	0	1	1	17.35	17.35	0.00
	400 231 SGS FIXED	2,722.26	0.00	2,722.26	13,693	0	4.8	87	0	0	19.88	19.88	0.00
	233 SGS NMTR	701.57	0.00	701.57	5,707	0	0.0	15	0	0	12.29	12.29	0.00
	523 SL	132,013.66	0.00	132,013.66	603,212	0	0.0	4	0	0	21.89	21.89	0.00
Total 400		135,437.49	0.00	135,437.49	622,612	0	4.8	106	0	0	21.75	21.75	0.00
	510 093 OL 7000	81.48	0.00	81.48	466	0	0.0	0	3	7	17.48	17.48	0.00
	094 9500 HPS	17.42	0.00	17.42	74	0	0.0	0	2	2	23.54	23.54	0.00
	107 22000HPSF	29.44	0.00	29.44	155	0	0.0	0	1	2	18.99	18.99	0.00
	110 17000 MH	25.63	0.00	25.63	93	0	0.0	0	1	1	27.56	27.56	7.95
	640 PS	66,742.24	0.00	66,742.24	666,191	0	2,601.7	14	0	0	10.02	10.02	0.00
	641 PS UNITS	8,084.05	0.00	8,084.05	90,857	0	354.0	1	0	0	8.90	8.90	0.00
	642 PS ALL E	132,495.23	0.00	132,495.23	1,562,684	0	5,178.8	15	0	0	8.48	8.48	0.00
Total 510		207,475.49	0.00	207,475.49	2,320,520	0	8,134.5	30	7	12	8.94	8.94	7.95



August 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		13,615,046.76	0.00	13,615,046.76	175,647,414	25,898	239,615.3	47,992	3,639	5,472	7.75	7.75	4,662.11

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,791	41,790
37. COMMERICAL	5,837	5,838
38. INDUSTRIAL	165	162
39. OTHER	136	137
40. TOTAL	47,929	47,927

INSTRUCTIONS1. This report is required of electric

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	106	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>136</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2018

(Signed)



Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$203,101,395
2. Construction Work in Progress	8,371,851
3. Materials and Supplies paid for	295,248
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$213,092,618</u>
Deductions:	
7. Accumulated Depreciation (3)	76,110,233
8. Unamortized Investment Tax Credit	18
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,441,182
11. Deferred Income Taxes	33,494,539
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$114,045,972</u>
14. Rate Base	<u><u>\$99,046,646</u></u>
15. Net Operating Income (5)	\$6,265,801
16. Charitable Contributions (Net of Tax Effect) (5)	(29,177)
17. Allowance for Funds Used During Construction (5)	126,913
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,430)
19. Total (5)	<u><u>\$6,192,107</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.25%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	2,510.46	0.00	2,510.46	28,948	0	0.0	21	0	0	8.67	8.67	0.00
015 RS	4,958,834.59	0.00	4,958,834.59	54,179,225	0	1,133.2	41,685	0	0	9.15	9.15	0.00
018 RS EMP	10,521.13	0.00	10,521.13	121,547	0	0.0	79	0	0	8.66	8.66	0.00
030 RS TOD-ON	2,510.44	0.00	2,510.44	29,096	16,880	0.0	5	0	0	8.63	8.63	0.00
051 RSW-LM-EM	198.14	0.00	198.14	2,370	0	0.0	1	0	0	8.36	8.36	0.00
093 OL 7000	2,629.97	0.00	2,629.97	15,952	0	0.0	0	216	232	16.49	16.49	7.95
094 9500 HPS	24,412.29	0.00	24,412.29	107,340	0	0.0	0	2,311	2,786	22.74	22.74	1,131.78
095 OL 20000	529.11	0.00	529.11	3,952	0	0.0	0	16	26	13.39	13.39	0.00
097 22000 HPS	9,861.32	0.00	9,861.32	55,566	0	0.0	0	460	688	17.75	17.75	805.20
103 27500SVPT	178.02	0.00	178.02	396	0	0.0	0	1	4	44.95	44.95	0.00
107 22000HPSF	6,190.47	0.00	6,190.47	32,440	0	0.0	0	208	401	19.08	19.08	625.65
109 50000HPSF	2,207.26	0.00	2,207.26	16,320	0	0.0	0	39	102	13.52	13.52	168.80
110 17000 MH	1,396.81	0.00	1,396.81	8,055	0	0.0	0	40	84	17.34	17.34	36.00
111 9500HPSPT	4,725.06	0.00	4,725.06	12,441	0	0.0	0	62	320	37.98	37.98	279.36
115 9500 HPSF	1,103.25	0.00	1,103.25	3,900	0	0.0	0	69	101	28.29	28.29	14.95
116 28800 MH	15,193.05	0.00	15,193.05	102,904	0	0.0	0	205	677	14.76	14.76	1,491.25
120 50000HPSB	390.79	0.00	390.79	2,080	0	0.0	0	1	13	18.79	18.79	79.50
122 16000SVPT	859.00	0.00	859.00	1,197	0	0.0	0	8	21	71.76	71.76	0.00
124 50000SVPF	195.44	0.00	195.44	640	0	0.0	0	1	4	30.54	30.54	0.00
126 36000MHPF	303.76	0.00	303.76	948	0	0.0	0	3	6	32.04	32.04	10.44
208 EHG	173,974.64	0.00	173,974.64	1,707,953	0	6,222.3	416	0	0	10.19	10.19	0.00
209 EHG MIN	36,202.33	0.00	36,202.33	334,480	0	1,737.1	144	0	0	10.82	10.82	0.00
221 CS	104,292.62	0.00	104,292.62	947,432	0	4,395.5	182	0	0	11.01	11.01	0.00
229 GS TOD	2,368.80	0.00	2,368.80	24,802	13,188	0.0	5	0	0	9.55	9.55	0.00
231 SGS FIXED	222,894.26	0.00	222,894.26	1,843,199	866	2,840.3	3,528	0	0	12.09	12.09	0.00
232 SGS MEAS	18,931.04	0.00	18,931.04	168,822	0	352.0	227	0	0	11.21	11.21	0.00
233 SGS NMTR	2,373.18	0.00	2,373.18	15,036	0	0.0	63	0	0	15.78	15.78	0.00
235 MGS SEC	1,062,884.08	0.00	1,062,884.08	10,156,602	0	32,924.0	1,307	0	0	10.46	10.46	0.00
237 MGS PRI	2,595.00	0.00	2,595.00	28,875	0	53.0	1	0	0	8.99	8.99	0.00
240 LGS SEC	1,730,925.31	0.00	1,730,925.31	19,156,829	0	49,889.0	206	0	0	9.04	9.04	0.00
242 LGS M SEC	31,423.22	0.00	31,423.22	353,600	0	869.0	4	0	0	8.89	8.89	0.00
244 LGS PRI	260,823.04	0.00	260,823.04	2,842,000	0	9,256.0	15	0	0	9.18	9.18	0.00
322 IP PRI	351,392.66	0.00	351,392.66	5,711,000	0	8,863.0	2	0	0	6.15	6.15	0.00
324 IP TRAN	4,006,753.98	160,500.00	3,846,253.98	66,198,310	0	95,054.0	4	0	0	6.05	5.81	0.00
523 SL	132,312.02	0.00	132,312.02	670,229	0	0.0	4	0	0	19.74	19.74	0.00
640 PS	70,171.65	0.00	70,171.65	701,719	0	2,685.2	14	0	0	10.00	10.00	0.00
641 PS UNITS	7,993.07	0.00	7,993.07	90,000	0	396.0	1	0	0	8.88	8.88	0.00
642 PS ALL E	135,484.08	0.00	135,484.08	1,601,634	0	5,366.6	15	0	0	8.46	8.46	0.00
Grand Total	13,398,545.34	160,500.00	13,238,045.34	167,277,839	30,934	222,036.2	47,929	3,640	5,465	8.01	7.91	4,650.88



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED + ESTIMATED - MCSR0162 - FINAL

Prepared: 10/08/2018 06:05:11 AM

September 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	280.54	0.00	280.54	3,350	0	0.0	2	0	0	8.37	8.37	0.00
	015 RS	897,852.83	0.00	897,852.83	9,771,657	0	360.1	7,443	0	0	9.19	9.19	0.00
	018 RS EMP	635.60	0.00	635.60	7,559	0	0.0	4	0	0	8.41	8.41	0.00
	030 RS TOD-ON	158.18	0.00	158.18	1,755	1,137	0.0	1	0	0	9.01	9.01	0.00
	093 OL 7000	1,005.65	0.00	1,005.65	6,122	0	0.0	0	89	89	16.43	16.43	0.00
	094 9500 HPS	8,171.93	0.00	8,171.93	36,418	0	0.0	0	856	937	22.44	22.44	324.95
	095 OL 20000	39.34	0.00	39.34	304	0	0.0	0	2	2	12.94	12.94	0.00
	097 22000 HPS	1,056.50	0.00	1,056.50	6,291	0	0.0	0	73	78	16.79	16.79	49.10
	107 22000HPSF	250.54	0.00	250.54	1,377	0	0.0	0	10	17	18.19	18.19	17.30
	110 17000 MH	117.27	0.00	117.27	663	0	0.0	0	6	7	17.69	17.69	7.95
	111 9500HPSPT	159.29	0.00	159.29	429	0	0.0	0	9	11	37.13	37.13	11.72
	115 9500 HPSF	116.67	0.00	116.67	429	0	0.0	0	10	11	27.20	27.20	0.00
	116 28800 MH	107.36	0.00	107.36	760	0	0.0	0	5	5	14.13	14.13	7.95
	122 16000SVPT	39.13	0.00	39.13	57	0	0.0	0	1	1	68.65	68.65	0.00
Total 010		909,990.83	0.00	909,990.83	9,837,171	1,137	360.1	7,450	1,061	1,158	9.25	9.25	418.97
020	011 RS-LMWH	2,229.92	0.00	2,229.92	25,598	0	0.0	19	0	0	8.71	8.71	0.00
	015 RS	4,060,981.76	0.00	4,060,981.76	44,407,568	0	773.1	34,242	0	0	9.14	9.14	0.00
	018 RS EMP	9,885.53	0.00	9,885.53	113,988	0	0.0	75	0	0	8.67	8.67	0.00
	030 RS TOD-ON	2,352.26	0.00	2,352.26	27,341	15,743	0.0	4	0	0	8.60	8.60	0.00
	051 RSW-LM-EM	198.14	0.00	198.14	2,370	0	0.0	1	0	0	8.36	8.36	0.00
	093 OL 7000	960.16	0.00	960.16	5,828	0	0.0	0	83	85	16.47	16.47	7.95
	094 9500 HPS	10,026.21	0.00	10,026.21	44,986	0	0.0	0	1,097	1,162	22.29	22.29	343.20
	095 OL 20000	39.34	0.00	39.34	304	0	0.0	0	2	2	12.94	12.94	0.00
	097 22000 HPS	1,748.29	0.00	1,748.29	10,452	0	0.0	0	128	130	16.73	16.73	66.40
	107 22000HPSF	282.54	0.00	282.54	1,620	0	0.0	0	17	20	17.44	17.44	9.35
	109 50000HPSF	77.27	0.00	77.27	640	0	0.0	0	3	4	12.07	12.07	0.00
	110 17000 MH	146.56	0.00	146.56	864	0	0.0	0	6	9	16.96	16.96	2.80
	111 9500HPSPT	82.13	0.00	82.13	234	0	0.0	0	6	6	35.10	35.10	2.00
	115 9500 HPSF	142.88	0.00	142.88	520	0	0.0	0	12	14	27.48	27.48	0.00
	116 28800 MH	232.25	0.00	232.25	1,672	0	0.0	0	8	11	13.89	13.89	15.90
	122 16000SVPT	164.37	0.00	164.37	228	0	0.0	0	1	4	72.09	72.09	0.00
Total 020		4,089,549.61	0.00	4,089,549.61	44,644,213	15,743	773.1	34,341	1,363	1,447	9.16	9.16	447.60
211	093 OL 7000	297.36	0.00	297.36	1,794	0	0.0	0	23	26	16.58	16.58	0.00
	094 9500 HPS	4,116.98	0.00	4,116.98	17,516	0	0.0	0	274	464	23.50	23.50	253.90
	095 OL 20000	328.48	0.00	328.48	2,432	0	0.0	0	7	16	13.51	13.51	0.00
	097 22000 HPS	4,241.17	0.00	4,241.17	23,312	0	0.0	0	162	288	18.19	18.19	415.70
	107 22000HPSF	3,873.50	0.00	3,873.50	20,250	0	0.0	0	127	250	19.13	19.13	397.00
	109 50000HPSF	1,229.65	0.00	1,229.65	9,120	0	0.0	0	24	57	13.48	13.48	94.45
	110 17000 MH	913.62	0.00	913.62	5,376	0	0.0	0	23	56	16.99	16.99	1.40



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
	111	9500HPSPT	3,622.90	0.00	3,622.90	9,549	0	0.0	0	34	245	37.94	37.94	209.64	
	115	9500 HPSF	543.77	0.00	543.77	1,911	0	0.0	0	30	49	28.45	28.45	7.95	
	116	28800 MH	10,303.87	0.00	10,303.87	69,008	0	0.0	0	132	454	14.93	14.93	1,127.90	
	120	50000HPSB	390.79	0.00	390.79	2,080	0	0.0	0	1	13	18.79	18.79	79.50	
	122	16000SVPT	285.67	0.00	285.67	399	0	0.0	0	3	7	71.60	71.60	0.00	
	221	CS	75,034.27	0.00	75,034.27	687,572	0	2,981.5	105	0	0	10.91	10.91	0.00	
	229	GS TOD	178.61	0.00	178.61	322	196	0.0	3	0	0	55.47	55.47	0.00	
	231	SGS FIXED	173,899.36	0.00	173,899.36	1,422,897	866	1,941.1	2,844	0	0	12.22	12.22	0.00	
	232	SGS MEAS	13,304.61	0.00	13,304.61	120,193	0	249.2	153	0	0	11.07	11.07	0.00	
	233	SGS NMTR	907.75	0.00	907.75	5,253	0	0.0	23	0	0	17.28	17.28	0.00	
	235	MGS SEC	709,718.74	0.00	709,718.74	6,837,611	0	21,468.0	821	0	0	10.38	10.38	0.00	
	240	LGS SEC	867,234.92	0.00	867,234.92	9,873,264	0	23,629.0	90	0	0	8.78	8.78	0.00	
	242	LGS M SEC	6,291.44	0.00	6,291.44	64,400	0	203.0	1	0	0	9.77	9.77	0.00	
	244	LGS PRI	90,626.38	0.00	90,626.38	1,113,500	0	2,666.0	6	0	0	8.14	8.14	0.00	
	322	IP PRI	213,526.90	0.00	213,526.90	3,492,000	0	5,366.0	1	0	0	6.11	6.11	0.00	
	Total 211			2,180,870.74	0.00	2,180,870.74	23,779,759	1,062	58,503.8	4,047	840	1,925	9.17	9.17	2,587.44
	212	093	OL 7000	241.36	0.00	241.36	1,449	0	0.0	0	15	21	16.66	16.66	0.00
094		9500 HPS	619.44	0.00	619.44	2,635	0	0.0	0	45	68	23.51	23.51	41.15	
095		OL 20000	121.95	0.00	121.95	912	0	0.0	0	5	6	13.37	13.37	0.00	
097		22000 HPS	1,199.78	0.00	1,199.78	6,642	0	0.0	0	58	82	18.06	18.06	113.15	
107		22000HPSF	745.97	0.00	745.97	3,726	0	0.0	0	23	46	20.02	20.02	111.30	
109		50000HPSF	337.59	0.00	337.59	2,400	0	0.0	0	5	15	14.07	14.07	33.20	
110		17000 MH	194.65	0.00	194.65	1,056	0	0.0	0	4	11	18.43	18.43	15.90	
111		9500HPSPT	308.54	0.00	308.54	858	0	0.0	0	2	22	35.96	35.96	0.00	
115		9500 HPSF	99.65	0.00	99.65	351	0	0.0	0	6	9	28.39	28.39	1.40	
116		28800 MH	2,313.41	0.00	2,313.41	16,720	0	0.0	0	39	110	13.84	13.84	83.70	
122		16000SVPT	369.83	0.00	369.83	513	0	0.0	0	3	9	72.09	72.09	0.00	
126		36000MHPF	254.93	0.00	254.93	790	0	0.0	0	2	5	32.27	32.27	10.44	
208		EHG	167,248.76	0.00	167,248.76	1,644,727	0	5,933.0	393	0	0	10.17	10.17	0.00	
209		EHG MIN	35,050.54	0.00	35,050.54	325,736	0	1,737.1	136	0	0	10.76	10.76	0.00	
221		CS	29,258.35	0.00	29,258.35	259,860	0	1,414.0	77	0	0	11.26	11.26	0.00	
231		SGS FIXED	33,107.59	0.00	33,107.59	300,153	0	666.9	372	0	0	11.03	11.03	0.00	
232		SGS MEAS	3,596.04	0.00	3,596.04	31,000	0	44.8	46	0	0	11.60	11.60	0.00	
235	MGS SEC	242,801.17	0.00	242,801.17	2,331,998	0	7,195.0	319	0	0	10.41	10.41	0.00		
240	LGS SEC	375,386.01	0.00	375,386.01	4,112,344	0	10,743.0	64	0	0	9.13	9.13	0.00		
242	LGS M SEC	25,131.78	0.00	25,131.78	289,200	0	666.0	3	0	0	8.69	8.69	0.00		
Total 212			918,387.34	0.00	918,387.34	9,333,070	0	28,399.8	1,410	207	404	9.84	9.84	410.24	
213	094	9500 HPS	8.75	0.00	8.75	39	0	0.0	0	1	1	22.44	22.44	0.00	
	097	22000 HPS	39.91	0.00	39.91	243	0	0.0	0	2	3	16.42	16.42	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107	22000HPSF	21.34	0.00	21.34	81	0	0.0	0	1	1	26.35	26.35	7.95
	231	SGS FIXED	429.00	0.00	429.00	4,010	0	0.0	4	0	0	10.70	10.70	0.00
	232	SGS MEAS	96.87	0.00	96.87	913	0	0.0	1	0	0	10.61	10.61	0.00
	233	SGS NMTR	242.65	0.00	242.65	827	0	0.0	11	0	0	29.34	29.34	0.00
	235	MGS SEC	4,298.41	0.00	4,298.41	38,839	0	195.0	5	0	0	11.07	11.07	0.00
	240	LGS SEC	17,676.10	0.00	17,676.10	176,800	0	602.0	2	0	0	10.00	10.00	0.00
				22,813.03	0.00	22,813.03	221,752	0	797.0	23	4	5	10.29	10.29
216	093	OL 7000	23.52	0.00	23.52	138	0	0.0	0	1	2	17.04	17.04	0.00
	094	9500 HPS	1,202.11	0.00	1,202.11	4,615	0	0.0	0	32	125	26.05	26.05	152.68
	097	22000 HPS	970.15	0.00	970.15	5,548	0	0.0	0	21	69	17.49	17.49	62.65
	103	27500SVPT	178.02	0.00	178.02	396	0	0.0	0	1	4	44.95	44.95	0.00
	107	22000HPSF	602.25	0.00	602.25	3,118	0	0.0	0	19	39	19.32	19.32	57.05
	109	50000HPSF	457.36	0.00	457.36	3,360	0	0.0	0	4	21	13.61	13.61	33.20
	111	9500HPSPT	552.20	0.00	552.20	1,371	0	0.0	0	11	36	40.28	40.28	56.00
	115	9500 HPSF	200.28	0.00	200.28	689	0	0.0	0	11	18	29.07	29.07	5.60
	116	28800 MH	592.33	0.00	592.33	4,104	0	0.0	0	9	27	14.43	14.43	39.75
	124	50000SVPF	195.44	0.00	195.44	640	0	0.0	0	1	4	30.54	30.54	0.00
	208	EHG	4,469.86	0.00	4,469.86	44,962	0	170.8	11	0	0	9.94	9.94	0.00
	209	EHG MIN	905.17	0.00	905.17	7,126	0	0.0	6	0	0	12.70	12.70	0.00
	229	GS TOD	2,190.19	0.00	2,190.19	24,480	12,992	0.0	2	0	0	8.95	8.95	0.00
	231	SGS FIXED	9,364.41	0.00	9,364.41	72,496	0	135.0	176	0	0	12.92	12.92	0.00
	232	SGS MEAS	1,431.29	0.00	1,431.29	12,507	0	46.7	20	0	0	11.44	11.44	0.00
	233	SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	66,805.25	0.00	66,805.25	602,092	0	2,613.0	104	0	0	11.10	11.10	0.00
240	LGS SEC	190,923.88	0.00	190,923.88	2,071,416	0	5,814.0	24	0	0	9.22	9.22	0.00	
Total 216			281,572.97	0.00	281,572.97	2,862,212	12,992	8,779.5	357	110	345	9.84	9.84	406.93
221	093	OL 7000	11.76	0.00	11.76	69	0	0.0	0	1	1	17.04	17.04	0.00
	094	9500 HPS	250.21	0.00	250.21	1,053	0	0.0	0	4	27	23.76	23.76	15.90
	097	22000 HPS	515.61	0.00	515.61	2,511	0	0.0	0	14	31	20.53	20.53	96.80
	107	22000HPSF	385.95	0.00	385.95	2,106	0	0.0	0	10	26	18.33	18.33	25.70
	109	50000HPSF	105.39	0.00	105.39	800	0	0.0	0	3	5	13.17	13.17	7.95
	116	28800 MH	1,643.83	0.00	1,643.83	10,640	0	0.0	0	12	70	15.45	15.45	216.05
	231	SGS FIXED	2,768.62	0.00	2,768.62	23,626	0	83.7	41	0	0	11.72	11.72	0.00
	232	SGS MEAS	209.22	0.00	209.22	1,770	0	0.0	3	0	0	11.82	11.82	0.00
	235	MGS SEC	27,547.99	0.00	27,547.99	241,927	0	1,032.0	41	0	0	11.39	11.39	0.00
	237	MGS PRI	2,595.00	0.00	2,595.00	28,875	0	53.0	1	0	0	8.99	8.99	0.00
	240	LGS SEC	252,268.03	0.00	252,268.03	2,639,025	0	8,212.0	22	0	0	9.56	9.56	0.00
	244	LGS PRI	170,196.66	0.00	170,196.66	1,728,500	0	6,590.0	9	0	0	9.85	9.85	0.00
	322	IP PRI	137,865.76	0.00	137,865.76	2,219,000	0	3,497.0	1	0	0	6.21	6.21	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,006,753.98	160,500.00	3,846,253.98	66,198,310	0	95,054.0	4	0	0	6.05	5.81	0.00
		4,603,118.01	160,500.00	4,442,618.01	73,098,212	0	114,521.7	122	44	160	6.30	6.08	362.40
222	093 OL 7000	11.76	0.00	11.76	69	0	0.0	0	1	1	17.04	17.04	0.00
	097 22000 HPS	77.07	0.00	77.07	486	0	0.0	0	1	6	15.86	15.86	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,256.02	0.00	2,256.02	18,264	0	118.5	12	0	0	12.35	12.35	0.00
	209 EHG MIN	246.62	0.00	246.62	1,618	0	0.0	2	0	0	15.24	15.24	0.00
	231 SGS FIXED	578.20	0.00	578.20	5,697	0	8.4	4	0	0	10.15	10.15	0.00
	232 SGS MEAS	293.01	0.00	293.01	2,439	0	11.3	4	0	0	12.01	12.01	0.00
	235 MGS SEC	11,712.52	0.00	11,712.52	104,135	0	421.0	17	0	0	11.25	11.25	0.00
	240 LGS SEC	27,436.37	0.00	27,436.37	283,980	0	889.0	4	0	0	9.66	9.66	0.00
	Total 222	42,660.40	0.00	42,660.40	416,846	0	1,448.2	43	3	8	10.23	10.23	0.00
Total 240	240 097 22000 HPS	12.84	0.00	12.84	81	0	0.0	0	1	1	15.85	15.85	0.00
		12.84	0.00	12.84	81	0	0.0	0	1	1	15.85	15.85	0.00
Total 400	400 231 SGS FIXED	2,747.08	0.00	2,747.08	14,320	0	5.2	87	0	0	19.18	19.18	0.00
	233 SGS NMTR	713.52	0.00	713.52	5,802	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	132,312.02	0.00	132,312.02	670,229	0	0.0	4	0	0	19.74	19.74	0.00
	Total 400	135,772.62	0.00	135,772.62	690,351	0	5.2	106	0	0	19.67	19.67	0.00
Total 510	510 093 OL 7000	78.40	0.00	78.40	483	0	0.0	0	3	7	16.23	16.23	0.00
	094 9500 HPS	16.66	0.00	16.66	78	0	0.0	0	2	2	21.36	21.36	0.00
	107 22000HPSF	28.38	0.00	28.38	162	0	0.0	0	1	2	17.52	17.52	0.00
	110 17000 MH	24.71	0.00	24.71	96	0	0.0	0	1	1	25.74	25.74	7.95
	640 PS	70,171.65	0.00	70,171.65	701,719	0	2,685.2	14	0	0	10.00	10.00	0.00
	641 PS UNITS	7,993.07	0.00	7,993.07	90,000	0	396.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	135,484.08	0.00	135,484.08	1,601,634	0	5,366.6	15	0	0	8.46	8.46	0.00
	Total 510	213,796.95	0.00	213,796.95	2,394,172	0	8,447.8	30	7	12	8.93	8.93	7.95
Grand Total		13,398,545.34	160,500.00	13,238,045.34	167,277,839	30,934	222,036.2	47,929	3,640	5,465	8.01	7.91	4,650.88



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,464.59	0.00	2,464.59	28,452	0	0.0	21	0	0	8.66	8.66	0.00
015 RS	4,815,294.92	0.00	4,815,294.92	52,703,116	0	1,133.2	41,685	0	0	9.14	9.14	0.00
018 RS EMP	10,265.72	0.00	10,265.72	118,805	0	0.0	79	0	0	8.64	8.64	0.00
030 RS TOD-ON	2,441.77	0.00	2,441.77	28,429	16,880	0.0	5	0	0	8.59	8.59	0.00
051 RSW-LM-EM	194.41	0.00	194.41	2,332	0	0.0	1	0	0	8.34	8.34	0.00
093 OL 7000	2,543.11	0.00	2,543.11	15,685	0	0.0	0	216	232	16.21	16.21	7.95
094 9500 HPS	23,520.50	0.00	23,520.50	105,535	0	0.0	0	2,311	2,786	22.29	22.29	1,131.78
095 OL 20000	498.13	0.00	498.13	3,804	0	0.0	0	16	26	13.09	13.09	0.00
097 22000 HPS	9,403.92	0.00	9,403.92	54,038	0	0.0	0	460	688	17.40	17.40	805.20
103 27500SVPT	167.77	0.00	167.77	379	0	0.0	0	1	4	44.27	44.27	0.00
107 22000HPSF	5,925.11	0.00	5,925.11	31,591	0	0.0	0	208	401	18.76	18.76	625.65
109 50000HPSF	2,102.18	0.00	2,102.18	15,821	0	0.0	0	39	102	13.29	13.29	168.80
110 17000 MH	1,340.09	0.00	1,340.09	7,848	0	0.0	0	40	84	17.08	17.08	36.00
111 9500HPSPT	4,551.75	0.00	4,551.75	12,238	0	0.0	0	62	320	37.19	37.19	279.36
115 9500 HPSF	1,028.86	0.00	1,028.86	3,725	0	0.0	0	69	101	27.62	27.62	14.95
116 28800 MH	14,262.31	0.00	14,262.31	98,663	0	0.0	0	205	677	14.46	14.46	1,491.25
120 50000HPSB	369.50	0.00	369.50	1,992	0	0.0	0	1	13	18.55	18.55	79.50
122 16000SVPT	827.08	0.00	827.08	1,177	0	0.0	0	8	21	70.27	70.27	0.00
124 50000SVPF	184.19	0.00	184.19	612	0	0.0	0	1	4	30.10	30.10	0.00
126 36000MHPF	300.31	0.00	300.31	938	0	0.0	0	3	6	32.02	32.02	10.44
208 EHG	167,616.18	0.00	167,616.18	1,649,156	0	6,222.3	416	0	0	10.16	10.16	0.00
209 EHG MIN	34,655.17	0.00	34,655.17	321,801	0	1,737.1	144	0	0	10.77	10.77	0.00
221 CS	101,583.30	0.00	101,583.30	923,964	0	4,395.5	182	0	0	10.99	10.99	0.00
229 GS TOD	2,320.40	0.00	2,320.40	24,431	13,188	0.0	5	0	0	9.50	9.50	0.00
231 SGS FIXED	217,452.77	0.00	217,452.77	1,803,320	866	2,840.3	3,528	0	0	12.06	12.06	0.00
232 SGS MEAS	18,426.62	0.00	18,426.62	164,886	0	352.0	227	0	0	11.18	11.18	0.00
233 SGS NMTR	2,292.66	0.00	2,292.66	14,538	0	0.0	63	0	0	15.77	15.77	0.00
235 MGS SEC	1,023,819.27	0.00	1,023,819.27	9,829,788	0	32,924.0	1,307	0	0	10.42	10.42	0.00
237 MGS PRI	2,439.00	0.00	2,439.00	27,370	0	53.0	1	0	0	8.91	8.91	0.00
240 LGS SEC	1,666,930.82	0.00	1,666,930.82	18,569,494	0	49,889.0	206	0	0	8.98	8.98	0.00
242 LGS M SEC	29,886.52	0.00	29,886.52	339,788	0	869.0	4	0	0	8.80	8.80	0.00
244 LGS PRI	248,194.34	0.00	248,194.34	2,729,106	0	9,256.0	15	0	0	9.09	9.09	0.00
322 IP PRI	335,457.99	0.00	335,457.99	5,475,240	0	8,863.0	2	0	0	6.13	6.13	0.00
324 IP TRAN	4,052,498.10	160,500.00	3,891,998.10	66,914,249	0	95,054.0	4	0	0	6.06	5.82	0.00
523 SL	132,312.02	0.00	132,312.02	670,229	0	0.0	4	0	0	19.74	19.74	0.00
640 PS	68,699.84	0.00	68,699.84	687,395	0	2,685.2	14	0	0	9.99	9.99	0.00
641 PS UNITS	7,509.10	0.00	7,509.10	84,682	0	396.0	1	0	0	8.87	8.87	0.00
642 PS ALL E	133,196.32	0.00	133,196.32	1,575,523	0	5,366.6	15	0	0	8.45	8.45	0.00
Grand Total	13,142,976.64	160,500.00	12,982,476.64	165,040,140	30,934	222,036.2	47,929	3,640	5,465	7.96	7.87	4,650.88



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	276.59	0.00	276.59	3,307	0	0.0	2	0	0	8.36	8.36	0.00
	015 RS	867,252.54	0.00	867,252.54	9,458,689	0	360.1	7,443	0	0	9.17	9.17	0.00
	018 RS EMP	623.79	0.00	623.79	7,434	0	0.0	4	0	0	8.39	8.39	0.00
	030 RS TOD-ON	148.96	0.00	148.96	1,664	1,137	0.0	1	0	0	8.95	8.95	0.00
	093 OL 7000	975.05	0.00	975.05	6,030	0	0.0	0	89	89	16.17	16.17	0.00
	094 9500 HPS	7,856.97	0.00	7,856.97	35,754	0	0.0	0	856	937	21.98	21.98	324.95
	095 OL 20000	36.65	0.00	36.65	290	0	0.0	0	2	2	12.64	12.64	0.00
	097 22000 HPS	1,031.90	0.00	1,031.90	6,240	0	0.0	0	73	78	16.54	16.54	49.10
	107 22000HPSF	243.10	0.00	243.10	1,358	0	0.0	0	10	17	17.90	17.90	17.30
	110 17000 MH	115.53	0.00	115.53	666	0	0.0	0	6	7	17.35	17.35	7.95
	111 9500HPSPT	151.51	0.00	151.51	419	0	0.0	0	9	11	36.16	36.16	11.72
	115 9500 HPSF	110.62	0.00	110.62	415	0	0.0	0	10	11	26.66	26.66	0.00
	116 28800 MH	104.13	0.00	104.13	749	0	0.0	0	5	5	13.90	13.90	7.95
	122 16000SVPT	38.41	0.00	38.41	57	0	0.0	0	1	1	67.39	67.39	0.00
Total 010		878,965.75	0.00	878,965.75	9,523,072	1,137	360.1	7,450	1,061	1,158	9.23	9.23	418.97
020	011 RS-LMWH	2,188.00	0.00	2,188.00	25,145	0	0.0	19	0	0	8.70	8.70	0.00
	015 RS	3,948,042.38	0.00	3,948,042.38	43,244,427	0	773.1	34,242	0	0	9.13	9.13	0.00
	018 RS EMP	9,641.93	0.00	9,641.93	111,371	0	0.0	75	0	0	8.66	8.66	0.00
	030 RS TOD-ON	2,292.81	0.00	2,292.81	26,765	15,743	0.0	4	0	0	8.57	8.57	0.00
	051 RSW-LM-EM	194.41	0.00	194.41	2,332	0	0.0	1	0	0	8.34	8.34	0.00
	093 OL 7000	933.23	0.00	933.23	5,760	0	0.0	0	83	85	16.20	16.20	7.95
	094 9500 HPS	9,678.19	0.00	9,678.19	44,297	0	0.0	0	1,097	1,162	21.85	21.85	343.20
	095 OL 20000	37.67	0.00	37.67	298	0	0.0	0	2	2	12.64	12.64	0.00
	097 22000 HPS	1,708.10	0.00	1,708.10	10,386	0	0.0	0	128	130	16.45	16.45	66.40
	107 22000HPSF	266.87	0.00	266.87	1,560	0	0.0	0	17	20	17.11	17.11	9.35
	109 50000HPSF	76.38	0.00	76.38	640	0	0.0	0	3	4	11.93	11.93	0.00
	110 17000 MH	145.37	0.00	145.37	867	0	0.0	0	6	9	16.77	16.77	2.80
	111 9500HPSPT	78.25	0.00	78.25	228	0	0.0	0	6	6	34.32	34.32	2.00
	115 9500 HPSF	108.05	0.00	108.05	421	0	0.0	0	12	14	25.67	25.67	0.00
	116 28800 MH	223.18	0.00	223.18	1,638	0	0.0	0	8	11	13.63	13.63	15.90
	122 16000SVPT	151.84	0.00	151.84	217	0	0.0	0	1	4	69.97	69.97	0.00
Total 020		3,975,766.66	0.00	3,975,766.66	43,476,352	15,743	773.1	34,341	1,363	1,447	9.14	9.14	447.60
211	093 OL 7000	283.99	0.00	283.99	1,744	0	0.0	0	23	26	16.28	16.28	0.00
	094 9500 HPS	3,957.29	0.00	3,957.29	17,182	0	0.0	0	274	464	23.03	23.03	253.90
	095 OL 20000	306.79	0.00	306.79	2,325	0	0.0	0	7	16	13.20	13.20	0.00
	097 22000 HPS	4,014.72	0.00	4,014.72	22,498	0	0.0	0	162	288	17.84	17.84	415.70
	107 22000HPSF	3,710.72	0.00	3,710.72	19,746	0	0.0	0	127	250	18.79	18.79	397.00
	109 50000HPSF	1,171.59	0.00	1,171.59	8,855	0	0.0	0	24	57	13.23	13.23	94.45



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	864.44	0.00	864.44	5,169	0	0.0	0	23	56	16.72	16.72	1.40
	111 9500HPSPT	3,487.56	0.00	3,487.56	9,387	0	0.0	0	34	245	37.15	37.15	209.64
	115 9500 HPSF	515.67	0.00	515.67	1,847	0	0.0	0	30	49	27.92	27.92	7.95
	116 28800 MH	9,826.70	0.00	9,826.70	67,051	0	0.0	0	132	454	14.66	14.66	1,127.90
	120 50000HPSB	369.50	0.00	369.50	1,992	0	0.0	0	1	13	18.55	18.55	79.50
	122 16000SVPT	270.87	0.00	270.87	388	0	0.0	0	3	7	69.81	69.81	0.00
	221 CS	73,170.70	0.00	73,170.70	671,310	0	2,981.5	105	0	0	10.90	10.90	0.00
	229 GS TOD	168.73	0.00	168.73	310	196	0.0	3	0	0	54.43	54.43	0.00
	231 SGS FIXED	169,989.82	0.00	169,989.82	1,395,314	866	1,941.1	2,844	0	0	12.18	12.18	0.00
	232 SGS MEAS	12,949.81	0.00	12,949.81	117,278	0	249.2	153	0	0	11.04	11.04	0.00
	233 SGS NMTR	886.47	0.00	886.47	5,102	0	0.0	23	0	0	17.37	17.37	0.00
	235 MGS SEC	683,488.06	0.00	683,488.06	6,618,925	0	21,468.0	821	0	0	10.33	10.33	0.00
	240 LGS SEC	839,583.98	0.00	839,583.98	9,605,355	0	23,629.0	90	0	0	8.74	8.74	0.00
	242 LGS M SEC	5,927.76	0.00	5,927.76	61,660	0	203.0	1	0	0	9.61	9.61	0.00
	244 LGS PRI	85,257.65	0.00	85,257.65	1,059,556	0	2,666.0	6	0	0	8.05	8.05	0.00
	322 IP PRI	203,747.32	0.00	203,747.32	3,346,754	0	5,366.0	1	0	0	6.09	6.09	0.00
Total 211		2,103,950.14	0.00	2,103,950.14	23,039,748	1,062	58,503.8	4,047	840	1,925	9.13	9.13	2,587.44
212	093 OL 7000	231.04	0.00	231.04	1,411	0	0.0	0	15	21	16.37	16.37	0.00
	094 9500 HPS	578.01	0.00	578.01	2,518	0	0.0	0	45	68	22.96	22.96	41.15
	095 OL 20000	117.02	0.00	117.02	891	0	0.0	0	5	6	13.13	13.13	0.00
	097 22000 HPS	1,149.90	0.00	1,149.90	6,480	0	0.0	0	58	82	17.75	17.75	113.15
	107 22000HPSF	712.68	0.00	712.68	3,624	0	0.0	0	23	46	19.67	19.67	111.30
	109 50000HPSF	319.22	0.00	319.22	2,308	0	0.0	0	5	15	13.83	13.83	33.20
	110 17000 MH	191.38	0.00	191.38	1,054	0	0.0	0	4	11	18.16	18.16	15.90
	111 9500HPSPT	305.51	0.00	305.51	867	0	0.0	0	2	22	35.24	35.24	0.00
	115 9500 HPSF	96.21	0.00	96.21	346	0	0.0	0	6	9	27.81	27.81	1.40
	116 28800 MH	2,224.20	0.00	2,224.20	16,381	0	0.0	0	39	110	13.58	13.58	83.70
	122 16000SVPT	365.96	0.00	365.96	515	0	0.0	0	3	9	71.06	71.06	0.00
	126 36000MHPF	254.14	0.00	254.14	788	0	0.0	0	2	5	32.25	32.25	10.44
	208 EHG	161,210.31	0.00	161,210.31	1,588,810	0	5,933.0	393	0	0	10.15	10.15	0.00
	209 EHG MIN	33,549.80	0.00	33,549.80	313,335	0	1,737.1	136	0	0	10.71	10.71	0.00
	221 CS	28,412.60	0.00	28,412.60	252,654	0	1,414.0	77	0	0	11.25	11.25	0.00
	231 SGS FIXED	32,208.35	0.00	32,208.35	292,455	0	666.9	372	0	0	11.01	11.01	0.00
	232 SGS MEAS	3,476.51	0.00	3,476.51	30,166	0	44.8	46	0	0	11.52	11.52	0.00
	235 MGS SEC	233,667.43	0.00	233,667.43	2,254,285	0	7,195.0	319	0	0	10.37	10.37	0.00
	240 LGS SEC	360,669.13	0.00	360,669.13	3,969,404	0	10,743.0	64	0	0	9.09	9.09	0.00
	242 LGS M SEC	23,958.76	0.00	23,958.76	278,128	0	666.0	3	0	0	8.61	8.61	0.00
Total 212		883,698.16	0.00	883,698.16	9,016,420	0	28,399.8	1,410	207	404	9.80	9.80	410.24



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												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	8.25	0.00	8.25	38	0	0.0	0	1	1	21.71	21.71	0.00
	097	22000 HPS	39.57	0.00	39.57	245	0	0.0	0	2	3	16.15	16.15	1.40
	107	22000HPSF	21.17	0.00	21.17	81	0	0.0	0	1	1	26.14	26.14	7.95
	231	SGS FIXED	419.62	0.00	419.62	3,929	0	0.0	4	0	0	10.68	10.68	0.00
	232	SGS MEAS	107.16	0.00	107.16	1,030	0	0.0	1	0	0	10.40	10.40	0.00
	233	SGS NMTR	232.44	0.00	232.44	794	0	0.0	11	0	0	29.27	29.27	0.00
	235	MGS SEC	4,272.20	0.00	4,272.20	38,422	0	195.0	5	0	0	11.12	11.12	0.00
	240	LGS SEC	16,861.79	0.00	16,861.79	170,074	0	602.0	2	0	0	9.91	9.91	0.00
Total 213			21,962.20	0.00	21,962.20	214,613	0	797.0	23	4	5	10.23	10.23	9.35
216	093	OL 7000	22.17	0.00	22.17	132	0	0.0	0	1	2	16.80	16.80	0.00
	094	9500 HPS	1,179.04	0.00	1,179.04	4,620	0	0.0	0	32	125	25.52	25.52	152.68
	097	22000 HPS	910.98	0.00	910.98	5,328	0	0.0	0	21	69	17.10	17.10	62.65
	103	27500SVPT	167.77	0.00	167.77	379	0	0.0	0	1	4	44.27	44.27	0.00
	107	22000HPSF	573.22	0.00	573.22	3,020	0	0.0	0	19	39	18.98	18.98	57.05
	109	50000HPSF	431.02	0.00	431.02	3,215	0	0.0	0	4	21	13.41	13.41	33.20
	111	9500HPSPT	528.92	0.00	528.92	1,337	0	0.0	0	11	36	39.56	39.56	56.00
	115	9500 HPSF	198.31	0.00	198.31	696	0	0.0	0	11	18	28.49	28.49	5.60
	116	28800 MH	554.79	0.00	554.79	3,924	0	0.0	0	9	27	14.14	14.14	39.75
	124	50000SVPF	184.19	0.00	184.19	612	0	0.0	0	1	4	30.10	30.10	0.00
	208	EHG	4,343.33	0.00	4,343.33	43,860	0	170.8	11	0	0	9.90	9.90	0.00
	209	EHG MIN	860.66	0.00	860.66	6,847	0	0.0	6	0	0	12.57	12.57	0.00
	229	GS TOD	2,151.67	0.00	2,151.67	24,121	12,992	0.0	2	0	0	8.92	8.92	0.00
	231	SGS FIXED	8,926.31	0.00	8,926.31	69,111	0	135.0	176	0	0	12.92	12.92	0.00
	232	SGS MEAS	1,408.54	0.00	1,408.54	12,321	0	46.7	20	0	0	11.43	11.43	0.00
	233	SGS NMTR	466.38	0.00	466.38	2,890	0	0.0	14	0	0	16.14	16.14	0.00
	235	MGS SEC	64,525.09	0.00	64,525.09	582,346	0	2,613.0	104	0	0	11.08	11.08	0.00
	240	LGS SEC	182,685.44	0.00	182,685.44	1,997,795	0	5,814.0	24	0	0	9.14	9.14	0.00
Total 216			270,117.83	0.00	270,117.83	2,762,554	12,992	8,779.5	357	110	345	9.78	9.78	406.93
221	093	OL 7000	12.13	0.00	12.13	74	0	0.0	0	1	1	16.39	16.39	0.00
	094	9500 HPS	246.39	0.00	246.39	1,048	0	0.0	0	4	27	23.51	23.51	15.90
	097	22000 HPS	459.50	0.00	459.50	2,290	0	0.0	0	14	31	20.07	20.07	96.80
	107	22000HPSF	370.51	0.00	370.51	2,047	0	0.0	0	10	26	18.10	18.10	25.70
	109	50000HPSF	103.97	0.00	103.97	803	0	0.0	0	3	5	12.95	12.95	7.95
	116	28800 MH	1,329.31	0.00	1,329.31	8,920	0	0.0	0	12	70	14.90	14.90	216.05
	231	SGS FIXED	2,712.14	0.00	2,712.14	23,154	0	83.7	41	0	0	11.71	11.71	0.00
	232	SGS MEAS	204.77	0.00	204.77	1,732	0	0.0	3	0	0	11.82	11.82	0.00



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	235 MGS SEC	26,599.23	0.00	26,599.23	235,321	0	1,032.0	41	0	0	11.30	11.30	0.00
	237 MGS PRI	2,439.00	0.00	2,439.00	27,370	0	53.0	1	0	0	8.91	8.91	0.00
	240 LGS SEC	240,558.97	0.00	240,558.97	2,549,566	0	8,212.0	22	0	0	9.44	9.44	0.00
	244 LGS PRI	162,936.69	0.00	162,936.69	1,669,550	0	6,590.0	9	0	0	9.76	9.76	0.00
	322 IP PRI	131,710.67	0.00	131,710.67	2,128,486	0	3,497.0	1	0	0	6.19	6.19	0.00
	324 IP TRAN	4,052,498.10	160,500.00	3,891,998.10	66,914,249	0	95,054.0	4	0	0	6.06	5.82	0.00
Total 221		4,622,181.38	160,500.00	4,461,681.38	73,564,610	0	114,521.7	122	44	160	6.28	6.06	362.40
	222 093 OL 7000	11.12	0.00	11.12	67	0	0.0	0	1	1	16.60	16.60	0.00
	097 22000 HPS	76.41	0.00	76.41	490	0	0.0	0	1	6	15.59	15.59	0.00
	126 36000MHPF	46.17	0.00	46.17	150	0	0.0	0	1	1	30.78	30.78	0.00
	208 EHG	2,062.54	0.00	2,062.54	16,486	0	118.5	12	0	0	12.51	12.51	0.00
	209 EHG MIN	244.71	0.00	244.71	1,619	0	0.0	2	0	0	15.11	15.11	0.00
	231 SGS FIXED	556.45	0.00	556.45	5,502	0	8.4	4	0	0	10.11	10.11	0.00
	232 SGS MEAS	279.83	0.00	279.83	2,359	0	11.3	4	0	0	11.86	11.86	0.00
	235 MGS SEC	11,267.26	0.00	11,267.26	100,489	0	421.0	17	0	0	11.21	11.21	0.00
	240 LGS SEC	26,571.51	0.00	26,571.51	277,300	0	889.0	4	0	0	9.58	9.58	0.00
Total 222		41,116.00	0.00	41,116.00	404,462	0	1,448.2	43	3	8	10.17	10.17	0.00
	240 097 22000 HPS	12.84	0.00	12.84	81	0	0.0	0	1	1	15.85	15.85	0.00
Total 240		12.84	0.00	12.84	81	0	0.0	0	1	1	15.85	15.85	0.00
	400 231 SGS FIXED	2,640.08	0.00	2,640.08	13,855	0	5.2	87	0	0	19.06	19.06	0.00
	233 SGS NMTR	707.37	0.00	707.37	5,752	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	132,312.02	0.00	132,312.02	670,229	0	0.0	4	0	0	19.74	19.74	0.00
Total 400		135,659.47	0.00	135,659.47	689,836	0	5.2	106	0	0	19.67	19.67	0.00
	510 093 OL 7000	74.38	0.00	74.38	467	0	0.0	0	3	7	15.93	15.93	0.00
	094 9500 HPS	16.36	0.00	16.36	78	0	0.0	0	2	2	20.97	20.97	0.00
	107 22000HPSF	26.84	0.00	26.84	155	0	0.0	0	1	2	17.32	17.32	0.00
	110 17000 MH	23.37	0.00	23.37	92	0	0.0	0	1	1	25.40	25.40	7.95
	640 PS	68,699.84	0.00	68,699.84	687,395	0	2,685.2	14	0	0	9.99	9.99	0.00
	641 PS UNITS	7,509.10	0.00	7,509.10	84,682	0	396.0	1	0	0	8.87	8.87	0.00
	642 PS ALL E	133,196.32	0.00	133,196.32	1,575,523	0	5,366.6	15	0	0	8.45	8.45	0.00
Total 510		209,546.21	0.00	209,546.21	2,348,392	0	8,447.8	30	7	12	8.92	8.92	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		13,142,976.64	160,500.00	12,982,476.64	165,040,140	30,934	222,036.2	47,929	3,640	5,465	7.96	7.87	4,650.88



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
011 RS-LMWH	1,871.81	0.00	1,871.81	21,064	0	0.0	21	0	0	8.89	8.89	0.00
015 RS	3,962,041.17	0.00	3,962,041.17	42,003,917	0	1,111.0	41,700	0	0	9.43	9.43	0.00
018 RS EMP	8,425.21	0.00	8,425.21	94,867	0	0.0	79	0	0	8.88	8.88	0.00
030 RS TOD-ON	2,395.80	0.00	2,395.80	27,574	15,878	0.0	5	0	0	8.69	8.69	0.00
051 RSW-LM-EM	144.42	0.00	144.42	1,699	0	0.0	1	0	0	8.50	8.50	0.00
093 OL 7000	2,614.63	0.00	2,614.63	18,630	0	0.0	0	214	230	14.03	14.03	7.95
094 9500 HPS	24,470.50	0.00	24,470.50	124,180	0	0.0	0	2,319	2,779	19.71	19.71	1,156.24
095 OL 20000	529.14	0.00	529.14	4,628	0	0.0	0	16	26	11.43	11.43	0.00
097 22000 HPS	9,841.12	0.00	9,841.12	64,936	0	0.0	0	458	689	15.16	15.16	805.20
103 27500SVPT	178.02	0.00	178.02	464	0	0.0	0	1	4	38.37	38.37	0.00
107 22000HPSF	6,180.38	0.00	6,180.38	37,987	0	0.0	0	208	400	16.27	16.27	625.65
109 50000HPSF	2,207.26	0.00	2,207.26	19,176	0	0.0	0	39	102	11.51	11.51	168.80
110 17000 MH	1,090.55	0.00	1,090.55	7,524	0	0.0	0	40	67	14.49	14.49	36.00
111 9500HPSPT	4,724.63	0.00	4,724.63	14,358	0	0.0	0	62	320	32.91	32.91	279.36
115 9500 HPSF	1,084.48	0.00	1,084.48	4,427	0	0.0	0	67	99	24.50	24.50	14.95
116 28800 MH	15,178.34	0.00	15,178.34	119,908	0	0.0	0	206	684	12.66	12.66	1,493.10
120 50000HPSB	390.79	0.00	390.79	2,444	0	0.0	0	1	13	15.99	15.99	79.50
122 16000SVPT	859.00	0.00	859.00	1,386	0	0.0	0	8	21	61.98	61.98	0.00
124 50000SVPF	195.44	0.00	195.44	752	0	0.0	0	1	4	25.99	25.99	0.00
126 36000MHPP	303.76	0.00	303.76	948	0	0.0	0	3	6	32.04	32.04	10.44
208 EHG	147,607.56	0.00	147,607.56	1,408,534	0	6,250.7	415	0	0	10.48	10.48	0.00
209 EHG MIN	28,978.09	0.00	28,978.09	251,219	0	1,884.6	143	0	0	11.53	11.53	0.00
221 CS	79,985.39	0.00	79,985.39	712,566	0	4,352.3	181	0	0	11.22	11.22	0.00
229 GS TOD	2,449.84	0.00	2,449.84	24,079	10,681	0.0	5	0	0	10.17	10.17	0.00
231 SGS FIXED	201,568.88	0.00	201,568.88	1,600,266	641	2,715.7	3,525	0	0	12.60	12.60	0.00
232 SGS MEAS	16,374.18	0.00	16,374.18	139,793	0	350.7	227	0	0	11.71	11.71	0.00
233 SGS NMTR	2,314.35	0.00	2,314.35	14,872	0	0.0	63	0	0	15.56	15.56	0.00
235 MGS SEC	942,206.17	0.00	942,206.17	8,607,490	0	32,423.0	1,313	0	0	10.95	10.95	0.00
237 MGS PRI	2,366.23	0.00	2,366.23	25,375	0	53.0	1	0	0	9.33	9.33	0.00
240 LGS SEC	1,607,151.57	0.00	1,607,151.57	17,193,137	0	49,340.0	204	0	0	9.35	9.35	0.00
242 LGS M SEC	27,068.84	0.00	27,068.84	278,000	0	873.0	4	0	0	9.74	9.74	0.00
244 LGS PRI	258,633.47	0.00	258,633.47	2,548,350	0	10,478.0	15	0	0	10.15	10.15	0.00
322 IP PRI	304,768.90	0.00	304,768.90	4,753,300	0	8,194.0	2	0	0	6.41	6.41	0.00
324 IP TRAN	4,121,122.69	160,500.00-	4,281,622.69	69,895,521	0	128,018.0	4	0	0	5.90	6.13	0.00
523 SL	132,225.60	0.00	132,225.60	780,523	0	0.0	4	0	0	16.94	16.94	0.00
640 PS	54,430.23	0.00	54,430.23	542,471	0	2,535.8	14	0	0	10.03	10.03	0.00
641 PS UNITS	6,391.59	0.00	6,391.59	71,400	0	384.0	1	0	0	8.95	8.95	0.00
642 PS ALL E	92,617.60	0.00	92,617.60	1,094,018	0	4,229.9	14	0	0	8.47	8.47	0.00
Grand Total	12,072,987.63	160,500.00-	12,233,487.63	152,511,783	27,200	253,193.7	47,941	3,643	5,444	7.92	8.02	4,677.19



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
010	011 RS-LMWH	163.53	0.00	163.53	1,877	0	0.0	2	0	0	8.71	8.71	0.00
	015 RS	696,906.89	0.00	696,906.89	7,331,774	0	307.8	7,435	0	0	9.51	9.51	0.00
	018 RS EMP	478.12	0.00	478.12	5,539	0	0.0	4	0	0	8.63	8.63	0.00
	030 RS TOD-ON	127.36	0.00	127.36	1,305	782	0.0	1	0	0	9.76	9.76	0.00
	093 OL 7000	996.80	0.00	996.80	7,128	0	0.0	0	88	88	13.98	13.98	0.00
	094 9500 HPS	8,167.99	0.00	8,167.99	41,976	0	0.0	0	860	941	19.46	19.46	324.95
	095 OL 20000	39.34	0.00	39.34	356	0	0.0	0	2	2	11.05	11.05	0.00
	097 22000 HPS	1,059.84	0.00	1,059.84	7,410	0	0.0	0	73	78	14.30	14.30	49.10
	107 22000HPSF	250.54	0.00	250.54	1,615	0	0.0	0	10	17	15.51	15.51	17.30
	110 17000 MH	118.52	0.00	118.52	791	0	0.0	0	6	7	14.98	14.98	7.95
	111 9500HPSPT	159.29	0.00	159.29	495	0	0.0	0	9	11	32.18	32.18	11.72
	115 9500 HPSF	112.81	0.00	112.81	477	0	0.0	0	10	11	23.65	23.65	0.00
	116 28800 MH	117.28	0.00	117.28	949	0	0.0	0	6	6	12.36	12.36	7.95
	122 16000SVPT	39.13	0.00	39.13	66	0	0.0	0	1	1	59.29	59.29	0.00
Total 010		708,737.44	0.00	708,737.44	7,401,758	782	307.8	7,442	1,065	1,162	9.58	9.58	418.97
020	011 RS-LMWH	1,708.28	0.00	1,708.28	19,187	0	0.0	19	0	0	8.90	8.90	0.00
	015 RS	3,265,134.28	0.00	3,265,134.28	34,672,143	0	803.2	34,265	0	0	9.42	9.42	0.00
	018 RS EMP	7,947.09	0.00	7,947.09	89,328	0	0.0	75	0	0	8.90	8.90	0.00
	030 RS TOD-ON	2,268.44	0.00	2,268.44	26,269	15,096	0.0	4	0	0	8.64	8.64	0.00
	051 RSW-LM-EM	144.42	0.00	144.42	1,699	0	0.0	1	0	0	8.50	8.50	0.00
	093 OL 7000	953.67	0.00	953.67	6,804	0	0.0	0	82	84	14.02	14.02	7.95
	094 9500 HPS	10,031.05	0.00	10,031.05	51,903	0	0.0	0	1,099	1,163	19.33	19.33	347.79
	095 OL 20000	39.34	0.00	39.34	356	0	0.0	0	2	2	11.05	11.05	0.00
	097 22000 HPS	1,762.62	0.00	1,762.62	12,312	0	0.0	0	127	132	14.32	14.32	66.40
	107 22000HPSF	282.54	0.00	282.54	1,900	0	0.0	0	17	20	14.87	14.87	9.35
	109 50000HPSF	77.27	0.00	77.27	752	0	0.0	0	3	4	10.28	10.28	0.00
	110 17000 MH	155.23	0.00	155.23	1,065	0	0.0	0	7	10	14.58	14.58	2.80
	111 9500HPSPT	82.13	0.00	82.13	270	0	0.0	0	6	6	30.42	30.42	2.00
	115 9500 HPSF	138.22	0.00	138.22	585	0	0.0	0	11	13	23.63	23.63	0.00
	116 28800 MH	232.25	0.00	232.25	1,958	0	0.0	0	8	11	11.86	11.86	15.90
	122 16000SVPT	164.37	0.00	164.37	264	0	0.0	0	1	4	62.26	62.26	0.00
Total 020		3,291,121.20	0.00	3,291,121.20	34,886,795	15,096	803.2	34,364	1,363	1,449	9.43	9.43	452.19
211	093 OL 7000	297.36	0.00	297.36	2,106	0	0.0	0	23	26	14.12	14.12	0.00
	094 9500 HPS	4,223.46	0.00	4,223.46	20,806	0	0.0	0	275	464	20.30	20.30	269.80
	095 OL 20000	328.48	0.00	328.48	2,848	0	0.0	0	7	16	11.53	11.53	0.00
	097 22000 HPS	4,211.50	0.00	4,211.50	27,069	0	0.0	0	161	288	15.56	15.56	415.70
	107 22000HPSF	3,871.95	0.00	3,871.95	23,737	0	0.0	0	127	250	16.31	16.31	397.00
	109 50000HPSF	1,229.65	0.00	1,229.65	10,716	0	0.0	0	24	57	11.47	11.47	94.45
	110 17000 MH	597.44	0.00	597.44	4,312	0	0.0	0	22	38	13.86	13.86	1.40



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE	
Total 211	111	9500HPSPT	3,611.85	0.00	3,611.85	10,983	0	0.0	0	34	245	32.89	32.89	209.64	
	115	9500 HPSF	541.51	0.00	541.51	2,195	0	0.0	0	30	49	24.67	24.67	7.95	
	116	28800 MH	10,287.28	0.00	10,287.28	80,256	0	0.0	0	133	460	12.82	12.82	1,129.75	
	120	50000HPSB	390.79	0.00	390.79	2,444	0	0.0	0	1	13	15.99	15.99	79.50	
	122	16000SVPT	285.67	0.00	285.67	462	0	0.0	0	3	7	61.83	61.83	0.00	
	221	CS	57,793.38	0.00	57,793.38	521,633	0	2,894.7	105	0	0	11.08	11.08	0.00	
	229	GS TOD	171.52	0.00	171.52	223	121	0.0	3	0	0	76.91	76.91	0.00	
	231	SGS FIXED	157,978.48	0.00	157,978.48	1,241,752	641	1,787.3	2,843	0	0	12.72	12.72	0.00	
	232	SGS MEAS	11,574.31	0.00	11,574.31	100,431	0	249.6	153	0	0	11.52	11.52	0.00	
	233	SGS NMTR	848.92	0.00	848.92	5,089	0	0.0	23	0	0	16.68	16.68	0.00	
	235	MGS SEC	627,919.50	0.00	627,919.50	5,796,174	0	21,048.0	825	0	0	10.83	10.83	0.00	
	240	LGS SEC	798,410.05	0.00	798,410.05	8,837,624	0	22,993.0	88	0	0	9.03	9.03	0.00	
	242	LGS M SEC	5,476.39	0.00	5,476.39	50,400	0	203.0	1	0	0	10.87	10.87	0.00	
	244	LGS PRI	83,336.54	0.00	83,336.54	983,000	0	2,636.0	6	0	0	8.48	8.48	0.00	
	322	IP PRI	181,716.34	0.00	181,716.34	2,824,800	0	4,946.0	1	0	0	6.43	6.43	0.00	
	Total 211			1,955,102.37	0.00	1,955,102.37	20,549,060	762	56,757.6	4,048	840	1,913	9.51	9.51	2,605.19
	212	093	OL 7000	241.36	0.00	241.36	1,701	0	0.0	0	15	21	14.19	14.19	0.00
094		9500 HPS	648.13	0.00	648.13	3,105	0	0.0	0	46	69	20.87	20.87	57.05	
095		OL 20000	121.98	0.00	121.98	1,068	0	0.0	0	5	6	11.42	11.42	0.00	
097		22000 HPS	1,199.80	0.00	1,199.80	7,790	0	0.0	0	58	82	15.40	15.40	113.15	
107		22000HPSF	745.99	0.00	745.99	4,370	0	0.0	0	23	46	17.07	17.07	111.30	
109		50000HPSF	337.59	0.00	337.59	2,820	0	0.0	0	5	15	11.97	11.97	33.20	
110		17000 MH	194.65	0.00	194.65	1,243	0	0.0	0	4	11	15.66	15.66	15.90	
111		9500HPSPT	308.54	0.00	308.54	990	0	0.0	0	2	22	31.17	31.17	0.00	
115		9500 HPSF	99.65	0.00	99.65	405	0	0.0	0	6	9	24.60	24.60	1.40	
116		28800 MH	2,305.37	0.00	2,305.37	19,479	0	0.0	0	38	110	11.84	11.84	83.70	
122		16000SVPT	369.83	0.00	369.83	594	0	0.0	0	3	9	62.26	62.26	0.00	
126		36000MHPF	254.93	0.00	254.93	790	0	0.0	0	2	5	32.27	32.27	10.44	
208		EHG	141,793.40	0.00	141,793.40	1,355,822	0	5,941.0	392	0	0	10.46	10.46	0.00	
209		EHG MIN	27,986.35	0.00	27,986.35	244,349	0	1,884.6	135	0	0	11.45	11.45	0.00	
221		CS	22,192.01	0.00	22,192.01	190,933	0	1,457.6	76	0	0	11.62	11.62	0.00	
231		SGS FIXED	28,538.35	0.00	28,538.35	247,939	0	694.6	370	0	0	11.51	11.51	0.00	
232		SGS MEAS	2,895.31	0.00	2,895.31	23,207	0	47.5	46	0	0	12.48	12.48	0.00	
235		MGS SEC	213,856.69	0.00	213,856.69	1,955,101	0	7,149.0	321	0	0	10.94	10.94	0.00	
240		LGS SEC	343,007.65	0.00	343,007.65	3,595,492	0	10,645.0	64	0	0	9.54	9.54	0.00	
242		LGS M SEC	21,592.45	0.00	21,592.45	227,600	0	670.0	3	0	0	9.49	9.49	0.00	
Total 212			808,690.03	0.00	808,690.03	7,884,798	0	28,489.3	1,407	207	405	10.26	10.26	426.14	
213	094	9500 HPS	8.75	0.00	8.75	45	0	0.0	0	1	1	19.44	19.44	0.00	
	097	22000 HPS	39.91	0.00	39.91	285	0	0.0	0	2	3	14.00	14.00	1.40	



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												INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 213	107	22000HPSF	21.34	0.00	21.34	95	0	0.0	0	1	1	22.46	22.46	7.95
	231	SGS FIXED	324.03	0.00	324.03	2,804	0	0.0	4	0	0	11.56	11.56	0.00
	232	SGS MEAS	94.57	0.00	94.57	885	0	0.0	1	0	0	10.69	10.69	0.00
	233	SGS NMTR	242.65	0.00	242.65	827	0	0.0	11	0	0	29.34	29.34	0.00
	235	MGS SEC	3,703.84	0.00	3,703.84	32,182	0	197.0	5	0	0	11.51	11.51	0.00
	240	LGS SEC	15,941.39	0.00	15,941.39	146,600	0	604.0	2	0	0	10.87	10.87	0.00
				20,376.48	0.00	20,376.48	183,723	0	801.0	23	4	5	11.09	11.09
216	093	OL 7000	23.52	0.00	23.52	162	0	0.0	0	1	2	14.52	14.52	0.00
	094	9500 HPS	1,124.25	0.00	1,124.25	5,040	0	0.0	0	32	112	22.31	22.31	140.75
	097	22000 HPS	961.95	0.00	961.95	6,460	0	0.0	0	21	68	14.89	14.89	62.65
	103	27500SVPT	178.02	0.00	178.02	464	0	0.0	0	1	4	38.37	38.37	0.00
	107	22000HPSF	593.69	0.00	593.69	3,610	0	0.0	0	19	38	16.45	16.45	57.05
	109	50000HPSF	457.36	0.00	457.36	3,948	0	0.0	0	4	21	11.58	11.58	33.20
	111	9500HPSPT	562.82	0.00	562.82	1,620	0	0.0	0	11	36	34.74	34.74	56.00
	115	9500 HPSF	192.29	0.00	192.29	765	0	0.0	0	10	17	25.14	25.14	5.60
	116	28800 MH	592.33	0.00	592.33	4,806	0	0.0	0	9	27	12.32	12.32	39.75
	124	50000SVPF	195.44	0.00	195.44	752	0	0.0	0	1	4	25.99	25.99	0.00
	208	EHG	3,801.89	0.00	3,801.89	37,311	0	192.3	11	0	0	10.19	10.19	0.00
	209	EHG MIN	756.68	0.00	756.68	5,383	0	0.0	6	0	0	14.06	14.06	0.00
	229	GS TOD	2,278.32	0.00	2,278.32	23,856	10,560	0.0	2	0	0	9.55	9.55	0.00
	231	SGS FIXED	8,855.64	0.00	8,855.64	66,695	0	141.4	176	0	0	13.28	13.28	0.00
	232	SGS MEAS	1,359.99	0.00	1,359.99	11,648	0	40.7	20	0	0	11.68	11.68	0.00
	233	SGS NMTR	509.26	0.00	509.26	3,154	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	61,644.35	0.00	61,644.35	534,441	0	2,547.0	104	0	0	11.53	11.53	0.00
240	LGS SEC	176,140.96	0.00	176,140.96	1,855,828	0	5,606.0	24	0	0	9.49	9.49	0.00	
Total 216			260,228.76	0.00	260,228.76	2,565,943	10,560	8,527.4	357	109	329	10.14	10.14	395.00
221	093	OL 7000	11.76	0.00	11.76	81	0	0.0	0	1	1	14.52	14.52	0.00
	094	9500 HPS	250.21	0.00	250.21	1,215	0	0.0	0	4	27	20.59	20.59	15.90
	097	22000 HPS	515.59	0.00	515.59	2,945	0	0.0	0	14	31	17.51	17.51	96.80
	107	22000HPSF	385.95	0.00	385.95	2,470	0	0.0	0	10	26	15.63	15.63	25.70
	109	50000HPSF	105.39	0.00	105.39	940	0	0.0	0	3	5	11.21	11.21	7.95
	116	28800 MH	1,643.83	0.00	1,643.83	12,460	0	0.0	0	12	70	13.19	13.19	216.05
	231	SGS FIXED	2,852.01	0.00	2,852.01	24,449	0	82.5	41	0	0	11.67	11.67	0.00
	232	SGS MEAS	219.50	0.00	219.50	1,884	0	0.0	3	0	0	11.65	11.65	0.00
	235	MGS SEC	24,531.31	0.00	24,531.31	203,409	0	1,010.0	41	0	0	12.06	12.06	0.00
	237	MGS PRI	2,366.23	0.00	2,366.23	25,375	0	53.0	1	0	0	9.33	9.33	0.00
	240	LGS SEC	247,124.00	0.00	247,124.00	2,502,313	0	8,536.0	22	0	0	9.88	9.88	0.00
	244	LGS PRI	175,296.93	0.00	175,296.93	1,565,350	0	7,842.0	9	0	0	11.20	11.20	0.00
	322	IP PRI	123,052.56	0.00	123,052.56	1,928,500	0	3,248.0	1	0	0	6.38	6.38	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
											INCL FUEL	EXCL FUEL	FACILITY CHARGE
Total 221	324 IP TRAN	4,121,122.69	160,500.00-	4,281,622.69	69,895,521	0	128,018.0	4	0	0	5.90	6.13	0.00
		4,699,477.96	160,500.00-	4,859,977.96	76,166,912	0	148,789.5	122	44	160	6.17	6.38	362.40
222	093 OL 7000	11.76	0.00	11.76	81	0	0.0	0	1	1	14.52	14.52	0.00
	097 22000 HPS	77.07	0.00	77.07	570	0	0.0	0	1	6	13.52	13.52	0.00
	126 36000MHPF	48.83	0.00	48.83	158	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	2,012.27	0.00	2,012.27	15,401	0	117.4	12	0	0	13.07	13.07	0.00
	209 EHG MIN	235.06	0.00	235.06	1,487	0	0.0	2	0	0	15.81	15.81	0.00
	231 SGS FIXED	378.16	0.00	378.16	3,396	0	4.5	4	0	0	11.14	11.14	0.00
	232 SGS MEAS	230.50	0.00	230.50	1,738	0	12.9	4	0	0	13.26	13.26	0.00
	235 MGS SEC	10,550.48	0.00	10,550.48	86,183	0	472.0	17	0	0	12.24	12.24	0.00
	240 LGS SEC	26,527.52	0.00	26,527.52	255,280	0	956.0	4	0	0	10.39	10.39	0.00
Total 222		40,071.65	0.00	40,071.65	364,294	0	1,562.8	43	3	8	11.00	11.00	0.00
240	097 22000 HPS	12.84	0.00	12.84	95	0	0.0	0	1	1	13.52	13.52	0.00
Total 240		12.84	0.00	12.84	95	0	0.0	0	1	1	13.52	13.52	0.00
400	231 SGS FIXED	2,642.21	0.00	2,642.21	13,231	0	5.4	87	0	0	19.97	19.97	0.00
	233 SGS NMTR	713.52	0.00	713.52	5,802	0	0.0	15	0	0	12.30	12.30	0.00
	523 SL	132,225.60	0.00	132,225.60	780,523	0	0.0	4	0	0	16.94	16.94	0.00
Total 400		135,581.33	0.00	135,581.33	799,556	0	5.4	106	0	0	16.96	16.96	0.00
510	093 OL 7000	78.40	0.00	78.40	567	0	0.0	0	3	7	13.83	13.83	0.00
	094 9500 HPS	16.66	0.00	16.66	90	0	0.0	0	2	2	18.51	18.51	0.00
	107 22000HPSF	28.38	0.00	28.38	190	0	0.0	0	1	2	14.94	14.94	0.00
	110 17000 MH	24.71	0.00	24.71	113	0	0.0	0	1	1	21.87	21.87	7.95
	640 PS	54,430.23	0.00	54,430.23	542,471	0	2,535.8	14	0	0	10.03	10.03	0.00
	641 PS UNITS	6,391.59	0.00	6,391.59	71,400	0	384.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	92,617.60	0.00	92,617.60	1,094,018	0	4,229.9	14	0	0	8.47	8.47	0.00
Total 510		153,587.57	0.00	153,587.57	1,708,849	0	7,149.7	29	7	12	8.99	8.99	7.95
Grand Total		12,072,987.63	160,500.00-	12,233,487.63	152,511,783	27,200	253,193.7	47,941	3,643	5,444	7.92	8.02	4,677.19



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	1,822.89	0.00	1,822.89	20,401	0	0.0	21	0	0	8.94	8.94	0.00
015 RS	3,950,715.15	0.00	3,950,715.15	41,614,237	0	1,111.0	41,700	0	0	9.49	9.49	0.00
018 RS EMP	8,364.86	0.00	8,364.86	93,666	0	0.0	79	0	0	8.93	8.93	0.00
030 RS TOD-ON	2,399.05	0.00	2,399.05	27,572	15,878	0.0	5	0	0	8.70	8.70	0.00
051 RSW-LM-EM	142.18	0.00	142.18	1,665	0	0.0	1	0	0	8.54	8.54	0.00
093 OL 7000	2,723.07	0.00	2,723.07	19,792	0	0.0	0	214	230	13.76	13.76	7.95
094 9500 HPS	25,612.57	0.00	25,612.57	132,420	0	0.0	0	2,319	2,779	19.34	19.34	1,156.24
095 OL 20000	557.36	0.00	557.36	4,980	0	0.0	0	16	26	11.19	11.19	0.00
097 22000 HPS	10,325.51	0.00	10,325.51	69,526	0	0.0	0	458	689	14.85	14.85	805.20
103 27500SVPT	186.76	0.00	186.76	493	0	0.0	0	1	4	37.88	37.88	0.00
107 22000HPSF	6,477.76	0.00	6,477.76	40,581	0	0.0	0	208	400	15.96	15.96	625.65
109 50000HPSF	2,309.78	0.00	2,309.78	20,429	0	0.0	0	39	102	11.31	11.31	168.80
110 17000 MH	1,144.11	0.00	1,144.11	8,064	0	0.0	0	40	67	14.19	14.19	36.00
111 9500HPSPT	5,021.88	0.00	5,021.88	15,547	0	0.0	0	62	320	32.30	32.30	279.36
115 9500 HPSF	1,124.27	0.00	1,124.27	4,678	0	0.0	0	67	99	24.03	24.03	14.95
116 28800 MH	16,037.99	0.00	16,037.99	128,983	0	0.0	0	206	684	12.43	12.43	1,493.10
120 50000HPSB	409.18	0.00	409.18	2,587	0	0.0	0	1	13	15.82	15.82	79.50
122 16000SVPT	887.16	0.00	887.16	1,460	0	0.0	0	8	21	60.76	60.76	0.00
124 50000SVPF	205.03	0.00	205.03	799	0	0.0	0	1	4	25.66	25.66	0.00
126 36000MHPPF	316.41	0.00	316.41	986	0	0.0	0	3	6	32.09	32.09	10.44
208 EHG	148,029.29	0.00	148,029.29	1,403,738	0	6,250.7	415	0	0	10.55	10.55	0.00
209 EHG MIN	28,985.82	0.00	28,985.82	247,587	0	1,884.6	143	0	0	11.71	11.71	0.00
221 CS	78,087.66	0.00	78,087.66	692,501	0	4,352.3	181	0	0	11.28	11.28	0.00
229 GS TOD	2,580.64	0.00	2,580.64	25,201	10,681	0.0	5	0	0	10.24	10.24	0.00
231 SGS FIXED	203,776.82	0.00	203,776.82	1,604,458	641	2,715.7	3,525	0	0	12.70	12.70	0.00
232 SGS MEAS	16,585.61	0.00	16,585.61	140,397	0	350.7	227	0	0	11.81	11.81	0.00
233 SGS NMTR	2,390.94	0.00	2,390.94	15,412	0	0.0	63	0	0	15.51	15.51	0.00
235 MGS SEC	959,298.23	0.00	959,298.23	8,684,162	0	32,423.0	1,313	0	0	11.05	11.05	0.00
237 MGS PRI	2,467.80	0.00	2,467.80	26,229	0	53.0	1	0	0	9.41	9.41	0.00
240 LGS SEC	1,643,384.38	0.00	1,643,384.38	17,458,692	0	49,340.0	204	0	0	9.41	9.41	0.00
242 LGS M SEC	28,017.37	0.00	28,017.37	283,716	0	873.0	4	0	0	9.88	9.88	0.00
244 LGS PRI	265,604.22	0.00	265,604.22	2,599,782	0	10,478.0	15	0	0	10.22	10.22	0.00
322 IP PRI	315,153.40	0.00	315,153.40	4,891,557	0	8,194.0	2	0	0	6.44	6.44	0.00
324 IP TRAN	4,038,591.30	160,500.00-	4,199,091.30	68,532,275	0	128,018.0	4	0	0	5.89	6.13	0.00
523 SL	132,225.60	0.00	132,225.60	780,523	0	0.0	4	0	0	16.94	16.94	0.00
640 PS	54,568.74	0.00	54,568.74	543,516	0	2,535.8	14	0	0	10.04	10.04	0.00
641 PS UNITS	6,457.05	0.00	6,457.05	71,972	0	384.0	1	0	0	8.97	8.97	0.00
642 PS ALL E	89,369.41	0.00	89,369.41	1,055,935	0	4,229.9	14	0	0	8.46	8.46	0.00
Grand Total	12,052,357.25	160,500.00-	12,212,857.25	151,266,519	27,200	253,193.7	47,941	3,643	5,444	7.97	8.07	4,677.19



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	155.51	0.00	155.51	1,771	0	0.0	2	0	0	8.78	8.78	0.00
	015 RS	693,467.89	0.00	693,467.89	7,240,761	0	307.8	7,435	0	0	9.58	9.58	0.00
	018 RS EMP	463.83	0.00	463.83	5,334	0	0.0	4	0	0	8.70	8.70	0.00
	030 RS TOD-ON	131.39	0.00	131.39	1,337	782	0.0	1	0	0	9.83	9.83	0.00
	093 OL 7000	1,036.04	0.00	1,036.04	7,552	0	0.0	0	88	88	13.72	13.72	0.00
	094 9500 HPS	8,567.32	0.00	8,567.32	44,854	0	0.0	0	860	941	19.10	19.10	324.95
	095 OL 20000	41.56	0.00	41.56	383	0	0.0	0	2	2	10.85	10.85	0.00
	097 22000 HPS	1,100.03	0.00	1,100.03	7,843	0	0.0	0	73	78	14.03	14.03	49.10
	107 22000HPSF	262.48	0.00	262.48	1,726	0	0.0	0	10	17	15.21	15.21	17.30
	110 17000 MH	122.61	0.00	122.61	836	0	0.0	0	6	7	14.67	14.67	7.95
	111 9500HPSPT	163.45	0.00	163.45	519	0	0.0	0	9	11	31.49	31.49	11.72
	115 9500 HPSF	119.16	0.00	119.16	515	0	0.0	0	10	11	23.14	23.14	0.00
	116 28800 MH	126.90	0.00	126.90	1,043	0	0.0	0	6	6	12.17	12.17	7.95
	122 16000SVPT	39.05	0.00	39.05	67	0	0.0	0	1	1	58.28	58.28	0.00
Total 010		705,797.22	0.00	705,797.22	7,314,541	782	307.8	7,442	1,065	1,162	9.65	9.65	418.97
020	011 RS-LMWH	1,667.38	0.00	1,667.38	18,630	0	0.0	19	0	0	8.95	8.95	0.00
	015 RS	3,257,247.26	0.00	3,257,247.26	34,373,476	0	803.2	34,265	0	0	9.48	9.48	0.00
	018 RS EMP	7,901.03	0.00	7,901.03	88,332	0	0.0	75	0	0	8.94	8.94	0.00
	030 RS TOD-ON	2,267.66	0.00	2,267.66	26,235	15,096	0.0	4	0	0	8.64	8.64	0.00
	051 RSW-LM-EM	142.18	0.00	142.18	1,665	0	0.0	1	0	0	8.54	8.54	0.00
	093 OL 7000	994.20	0.00	994.20	7,243	0	0.0	0	82	84	13.73	13.73	7.95
	094 9500 HPS	10,550.73	0.00	10,550.73	55,583	0	0.0	0	1,099	1,163	18.98	18.98	347.79
	095 OL 20000	41.49	0.00	41.49	385	0	0.0	0	2	2	10.78	10.78	0.00
	097 22000 HPS	1,832.84	0.00	1,832.84	13,086	0	0.0	0	127	132	14.01	14.01	66.40
	107 22000HPSF	295.83	0.00	295.83	2,025	0	0.0	0	17	20	14.61	14.61	9.35
	109 50000HPSF	80.63	0.00	80.63	798	0	0.0	0	3	4	10.10	10.10	0.00
	110 17000 MH	168.84	0.00	168.84	1,182	0	0.0	0	7	10	14.28	14.28	2.80
	111 9500HPSPT	86.57	0.00	86.57	292	0	0.0	0	6	6	29.65	29.65	2.00
	115 9500 HPSF	138.76	0.00	138.76	603	0	0.0	0	11	13	23.01	23.01	0.00
	116 28800 MH	242.15	0.00	242.15	2,089	0	0.0	0	8	11	11.59	11.59	15.90
	122 16000SVPT	174.45	0.00	174.45	287	0	0.0	0	1	4	60.78	60.78	0.00
Total 020		3,283,832.00	0.00	3,283,832.00	34,591,911	15,096	803.2	34,364	1,363	1,449	9.49	9.49	452.19
211	093 OL 7000	311.85	0.00	311.85	2,248	0	0.0	0	23	26	13.87	13.87	0.00
	094 9500 HPS	4,402.32	0.00	4,402.32	22,069	0	0.0	0	275	464	19.95	19.95	269.80
	095 OL 20000	347.05	0.00	347.05	3,074	0	0.0	0	7	16	11.29	11.29	0.00
	097 22000 HPS	4,448.58	0.00	4,448.58	29,169	0	0.0	0	161	288	15.25	15.25	415.70
	107 22000HPSF	4,065.62	0.00	4,065.62	25,427	0	0.0	0	127	250	15.99	15.99	397.00
	109 50000HPSF	1,283.98	0.00	1,283.98	11,422	0	0.0	0	24	57	11.24	11.24	94.45



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											INCL FUEL	EXCL FUEL	FACILITY CHARGE
	110 17000 MH	622.93	0.00	622.93	4,597	0	0.0	0	22	38	13.55	13.55	1.40
	111 9500HPSPT	3,862.66	0.00	3,862.66	11,965	0	0.0	0	34	245	32.28	32.28	209.64
	115 9500 HPSF	572.48	0.00	572.48	2,354	0	0.0	0	30	49	24.32	24.32	7.95
	116 28800 MH	10,893.20	0.00	10,893.20	86,505	0	0.0	0	133	460	12.59	12.59	1,129.75
	120 50000HPSB	409.18	0.00	409.18	2,587	0	0.0	0	1	13	15.82	15.82	79.50
	122 16000SVPT	295.54	0.00	295.54	489	0	0.0	0	3	7	60.44	60.44	0.00
	221 CS	55,954.12	0.00	55,954.12	503,204	0	2,894.7	105	0	0	11.12	11.12	0.00
	229 GS TOD	179.24	0.00	179.24	224	121	0.0	3	0	0	80.02	80.02	0.00
	231 SGS FIXED	159,731.10	0.00	159,731.10	1,245,412	641	1,787.3	2,843	0	0	12.83	12.83	0.00
	232 SGS MEAS	11,758.12	0.00	11,758.12	101,220	0	249.6	153	0	0	11.62	11.62	0.00
	233 SGS NMTR	846.53	0.00	846.53	5,112	0	0.0	23	0	0	16.56	16.56	0.00
	235 MGS SEC	639,882.02	0.00	639,882.02	5,854,137	0	21,048.0	825	0	0	10.93	10.93	0.00
	240 LGS SEC	811,490.76	0.00	811,490.76	8,938,012	0	22,993.0	88	0	0	9.08	9.08	0.00
	242 LGS M SEC	5,650.80	0.00	5,650.80	50,622	0	203.0	1	0	0	11.16	11.16	0.00
	244 LGS PRI	86,753.10	0.00	86,753.10	1,012,964	0	2,636.0	6	0	0	8.56	8.56	0.00
	322 IP PRI	187,521.00	0.00	187,521.00	2,897,027	0	4,946.0	1	0	0	6.47	6.47	0.00
Total 211		1,991,282.18	0.00	1,991,282.18	20,809,840	762	56,757.6	4,048	840	1,913	9.57	9.57	2,605.19
212	093 OL 7000	250.78	0.00	250.78	1,803	0	0.0	0	15	21	13.91	13.91	0.00
	094 9500 HPS	681.94	0.00	681.94	3,315	0	0.0	0	46	69	20.57	20.57	57.05
	095 OL 20000	127.26	0.00	127.26	1,138	0	0.0	0	5	6	11.18	11.18	0.00
	097 22000 HPS	1,257.07	0.00	1,257.07	8,329	0	0.0	0	58	82	15.09	15.09	113.15
	107 22000HPSF	782.30	0.00	782.30	4,670	0	0.0	0	23	46	16.75	16.75	111.30
	109 50000HPSF	354.29	0.00	354.29	3,006	0	0.0	0	5	15	11.79	11.79	33.20
	110 17000 MH	203.86	0.00	203.86	1,330	0	0.0	0	4	11	15.33	15.33	15.90
	111 9500HPSPT	321.07	0.00	321.07	1,054	0	0.0	0	2	22	30.46	30.46	0.00
	115 9500 HPSF	101.98	0.00	101.98	425	0	0.0	0	6	9	24.00	24.00	1.40
	116 28800 MH	2,425.87	0.00	2,425.87	20,926	0	0.0	0	38	110	11.59	11.59	83.70
	122 16000SVPT	378.12	0.00	378.12	617	0	0.0	0	3	9	61.28	61.28	0.00
	126 36000MHPF	265.29	0.00	265.29	821	0	0.0	0	2	5	32.31	32.31	10.44
	208 EHG	142,187.18	0.00	142,187.18	1,351,190	0	5,941.0	392	0	0	10.52	10.52	0.00
	209 EHG MIN	27,995.92	0.00	27,995.92	240,877	0	1,884.6	135	0	0	11.62	11.62	0.00
	221 CS	22,133.54	0.00	22,133.54	189,297	0	1,457.6	76	0	0	11.69	11.69	0.00
	231 SGS FIXED	28,579.14	0.00	28,579.14	246,027	0	694.6	370	0	0	11.62	11.62	0.00
	232 SGS MEAS	2,906.14	0.00	2,906.14	22,971	0	47.5	46	0	0	12.65	12.65	0.00
	235 MGS SEC	217,493.43	0.00	217,493.43	1,968,321	0	7,149.0	321	0	0	11.05	11.05	0.00
	240 LGS SEC	350,466.55	0.00	350,466.55	3,641,510	0	10,645.0	64	0	0	9.62	9.62	0.00
	242 LGS M SEC	22,366.57	0.00	22,366.57	233,094	0	670.0	3	0	0	9.60	9.60	0.00
Total 212		821,278.30	0.00	821,278.30	7,940,721	0	28,489.3	1,407	207	405	10.34	10.34	426.14



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
213	094	9500 HPS	9.18	0.00	9.18	48	0	0.0	0	1	1	19.13	19.13	0.00
	097	22000 HPS	41.80	0.00	41.80	306	0	0.0	0	2	3	13.66	13.66	1.40
	107	22000HPSF	22.35	0.00	22.35	102	0	0.0	0	1	1	21.91	21.91	7.95
	231	SGS FIXED	318.16	0.00	318.16	2,714	0	0.0	4	0	0	11.72	11.72	0.00
	232	SGS MEAS	98.61	0.00	98.61	921	0	0.0	1	0	0	10.71	10.71	0.00
	233	SGS NMTR	253.76	0.00	253.76	863	0	0.0	11	0	0	29.40	29.40	0.00
	235	MGS SEC	3,645.11	0.00	3,645.11	31,459	0	197.0	5	0	0	11.59	11.59	0.00
	240	LGS SEC	16,561.76	0.00	16,561.76	150,760	0	604.0	2	0	0	10.99	10.99	0.00
Total 213			20,950.73	0.00	20,950.73	187,173	0	801.0	23	4	5	11.19	11.19	9.35
216	093	OL 7000	24.67	0.00	24.67	172	0	0.0	0	1	2	14.34	14.34	0.00
	094	9500 HPS	1,123.60	0.00	1,123.60	5,181	0	0.0	0	32	112	21.69	21.69	140.75
	097	22000 HPS	1,010.96	0.00	1,010.96	6,955	0	0.0	0	21	68	14.54	14.54	62.65
	103	27500SVPT	186.76	0.00	186.76	493	0	0.0	0	1	4	37.88	37.88	0.00
	107	22000HPSF	615.20	0.00	615.20	3,813	0	0.0	0	19	38	16.13	16.13	57.05
	109	50000HPSF	479.81	0.00	479.81	4,196	0	0.0	0	4	21	11.43	11.43	33.20
	111	9500HPSPT	588.13	0.00	588.13	1,717	0	0.0	0	11	36	34.25	34.25	56.00
	115	9500 HPSF	191.89	0.00	191.89	781	0	0.0	0	10	17	24.57	24.57	5.60
	116	28800 MH	624.34	0.00	624.34	5,160	0	0.0	0	9	27	12.10	12.10	39.75
	124	50000SVPF	205.03	0.00	205.03	799	0	0.0	0	1	4	25.66	25.66	0.00
	208	EHG	3,797.03	0.00	3,797.03	37,053	0	192.3	11	0	0	10.25	10.25	0.00
	209	EHG MIN	756.88	0.00	756.88	5,244	0	0.0	6	0	0	14.43	14.43	0.00
	229	GS TOD	2,401.40	0.00	2,401.40	24,977	10,560	0.0	2	0	0	9.61	9.61	0.00
	231	SGS FIXED	9,099.62	0.00	9,099.62	68,206	0	141.4	176	0	0	13.34	13.34	0.00
	232	SGS MEAS	1,362.01	0.00	1,362.01	11,617	0	40.7	20	0	0	11.72	11.72	0.00
	233	SGS NMTR	543.34	0.00	543.34	3,364	0	0.0	14	0	0	16.15	16.15	0.00
	235	MGS SEC	62,349.29	0.00	62,349.29	536,906	0	2,547.0	104	0	0	11.61	11.61	0.00
	240	LGS SEC	181,478.44	0.00	181,478.44	1,900,259	0	5,606.0	24	0	0	9.55	9.55	0.00
Total 216			266,838.40	0.00	266,838.40	2,616,893	10,560	8,527.4	357	109	329	10.20	10.20	395.00
221	093	OL 7000	11.87	0.00	11.87	89	0	0.0	0	1	1	13.34	13.34	0.00
	094	9500 HPS	260.86	0.00	260.86	1,278	0	0.0	0	4	27	20.41	20.41	15.90
	097	22000 HPS	540.66	0.00	540.66	3,131	0	0.0	0	14	31	17.27	17.27	96.80
	107	22000HPSF	404.27	0.00	404.27	2,617	0	0.0	0	10	26	15.45	15.45	25.70
	109	50000HPSF	111.07	0.00	111.07	1,007	0	0.0	0	3	5	11.03	11.03	7.95
	116	28800 MH	1,725.53	0.00	1,725.53	13,260	0	0.0	0	12	70	13.01	13.01	216.05
	231	SGS FIXED	2,935.42	0.00	2,935.42	25,167	0	82.5	41	0	0	11.66	11.66	0.00
	232	SGS MEAS	227.67	0.00	227.67	1,956	0	0.0	3	0	0	11.64	11.64	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	235 MGS SEC	25,117.71	0.00	25,117.71	206,186	0	1,010.0	41	0	0	12.18	12.18	0.00
	237 MGS PRI	2,467.80	0.00	2,467.80	26,229	0	53.0	1	0	0	9.41	9.41	0.00
	240 LGS SEC	256,675.42	0.00	256,675.42	2,574,194	0	8,536.0	22	0	0	9.97	9.97	0.00
	244 LGS PRI	178,851.12	0.00	178,851.12	1,586,818	0	7,842.0	9	0	0	11.27	11.27	0.00
	322 IP PRI	127,632.40	0.00	127,632.40	1,994,530	0	3,248.0	1	0	0	6.40	6.40	0.00
	324 IP TRAN	4,038,591.30	160,500.00-	4,199,091.30	68,532,275	0	128,018.0	4	0	0	5.89	6.13	0.00
Total 221		4,635,553.10	160,500.00-	4,796,053.10	74,968,737	0	148,789.5	122	44	160	6.18	6.40	362.40
	222												
	093 OL 7000	12.31	0.00	12.31	85	0	0.0	0	1	1	14.48	14.48	0.00
	097 22000 HPS	80.73	0.00	80.73	612	0	0.0	0	1	6	13.19	13.19	0.00
	126 36000MHPF	51.12	0.00	51.12	165	0	0.0	0	1	1	30.98	30.98	0.00
	208 EHG	2,045.08	0.00	2,045.08	15,495	0	117.4	12	0	0	13.20	13.20	0.00
	209 EHG MIN	233.02	0.00	233.02	1,466	0	0.0	2	0	0	15.89	15.89	0.00
	231 SGS FIXED	373.62	0.00	373.62	3,306	0	4.5	4	0	0	11.30	11.30	0.00
	232 SGS MEAS	233.06	0.00	233.06	1,712	0	12.9	4	0	0	13.61	13.61	0.00
	235 MGS SEC	10,810.67	0.00	10,810.67	87,153	0	472.0	17	0	0	12.40	12.40	0.00
	240 LGS SEC	26,711.45	0.00	26,711.45	253,957	0	956.0	4	0	0	10.52	10.52	0.00
Total 222		40,551.06	0.00	40,551.06	363,951	0	1,562.8	43	3	8	11.14	11.14	0.00
	240												
	097 22000 HPS	12.84	0.00	12.84	95	0	0.0	0	1	1	13.52	13.52	0.00
Total 240		12.84	0.00	12.84	95	0	0.0	0	1	1	13.52	13.52	0.00
	400												
	231 SGS FIXED	2,739.76	0.00	2,739.76	13,626	0	5.4	87	0	0	20.11	20.11	0.00
	233 SGS NMTR	747.31	0.00	747.31	6,073	0	0.0	15	0	0	12.31	12.31	0.00
	523 SL	132,225.60	0.00	132,225.60	780,523	0	0.0	4	0	0	16.94	16.94	0.00
Total 400		135,712.67	0.00	135,712.67	800,222	0	5.4	106	0	0	16.96	16.96	0.00
	510												
	093 OL 7000	81.35	0.00	81.35	600	0	0.0	0	3	7	13.56	13.56	0.00
	094 9500 HPS	16.62	0.00	16.62	92	0	0.0	0	2	2	18.07	18.07	0.00
	107 22000HPSF	29.71	0.00	29.71	201	0	0.0	0	1	2	14.78	14.78	0.00
	110 17000 MH	25.87	0.00	25.87	119	0	0.0	0	1	1	21.74	21.74	7.95
	640 PS	54,568.74	0.00	54,568.74	543,516	0	2,535.8	14	0	0	10.04	10.04	0.00
	641 PS UNITS	6,457.05	0.00	6,457.05	71,972	0	384.0	1	0	0	8.97	8.97	0.00
	642 PS ALL E	89,369.41	0.00	89,369.41	1,055,935	0	4,229.9	14	0	0	8.46	8.46	0.00
Total 510		150,548.75	0.00	150,548.75	1,672,435	0	7,149.7	29	7	12	9.00	9.00	7.95



REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		12,052,357.25	160,500.00-	12,212,857.25	151,266,519	27,200	253,193.7	47,941	3,643	5,444	7.97	8.07	4,677.19

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(10) Oct - 2018**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,806	41,834
37. COMMERCIAL	5,835	5,837
38. INDUSTRIAL	165	162
39. OTHER	135	137
40. TOTAL	47,941	47,970

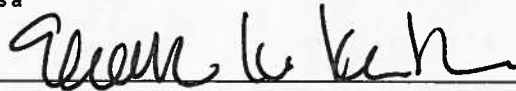
INSTRUCTIONS1. This report is required of electric

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	29	30
Other Than Public Schools	0	0
	<u>135</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11/28 2018

(Signed)



Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$204,288,228
2. Construction Work in Progress	8,821,574
3. Materials and Supplies paid for	295,809
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$214,729,735</u>
Deductions:	
7. Accumulated Depreciation (3)	76,451,645
8. Unamortized Investment Tax Credit	15
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,442,069
11. Deferred Income Taxes	33,716,990
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$114,610,719</u>
14. Rate Base	<u><u>\$100,119,016</u></u>
15. Net Operating Income (5)	\$6,276,338
16. Charitable Contributions (Net of Tax Effect) (5)	(29,244)
17. Allowance for Funds Used During Construction (5)	139,273
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,946)
19. Total (5)	<u><u>\$6,214,421</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.21%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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November 2018

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,996.29	0.00	31,996.29	371,603	0	0.0	21	0	0	8.61	8.61	0.00
015	RS	63,508,580.25	171.12-	63,508,751.37	700,738,149	0	15,182.1	41,789	0	0	9.06	9.06	0.00
018	RS EMP	133,870.59	0.00	133,870.59	1,558,411	0	0.0	80	0	0	8.59	8.59	0.00
030	RS TOD-ON	19,101.88	0.00	19,101.88	215,761	120,975	0.0	5	0	0	8.85	8.85	0.00
051	RSW-LM-EM	2,236.63	0.00	2,236.63	26,700	0	0.0	1	0	0	8.38	8.38	0.00
093	OL 7000	32,068.90	0.00	32,068.90	203,051	0	0.0	0	219	237	15.79	15.79	95.40
094	9500 HPS	294,641.59	0.00	294,641.59	1,340,569	0	0.0	0	2,315	2,787	21.98	21.98	13,831.27
095	OL 20000	6,307.21	0.00	6,307.21	48,905	0	0.0	0	16	26	12.90	12.90	0.00
097	22000 HPS	118,740.40	0.00	118,740.40	696,455	0	0.0	0	464	692	17.05	17.05	9,591.04
103	27500SVPT	2,140.88	0.00	2,140.88	4,957	0	0.0	0	1	4	43.19	43.19	0.00
107	22000HPSF	74,828.06	0.00	74,828.06	408,071	0	0.0	0	210	406	18.34	18.34	7,570.81
109	50000HPSF	26,237.62	0.00	26,237.62	201,737	0	0.0	0	38	101	13.01	13.01	2,019.35
110	17000 MH	15,269.41	0.00	15,269.41	90,558	0	0.0	0	39	78	16.86	16.86	406.80
111	9500HPSPT	56,600.15	0.00	56,600.15	154,168	0	0.0	0	61	319	36.71	36.71	3,352.32
115	9500 HPSF	13,662.27	0.00	13,662.27	49,859	0	0.0	0	69	104	27.40	27.40	232.70
116	28800 MH	178,008.23	0.00	178,008.23	1,252,094	0	0.0	0	204	665	14.22	14.22	17,040.26
120	50000HPSB	4,632.49	0.00	4,632.49	25,638	0	0.0	0	1	13	18.07	18.07	954.00
122	16000SVPT	10,344.49	0.00	10,344.49	14,844	0	0.0	0	8	21	69.69	69.69	0.00
124	50000SVPF	2,350.20	0.00	2,350.20	8,022	0	0.0	0	1	4	29.30	29.30	0.00
126	36000MHPF	3,366.10	0.00	3,366.10	10,462	0	0.0	0	3	6	32.17	32.17	125.28
208	EHG	2,057,070.72	0.00	2,057,070.72	20,035,265	0	88,156.6	422	0	0	10.27	10.27	0.00
209	EHG MIN	481,681.19	0.00	481,681.19	4,577,994	0	27,040.5	143	0	0	10.52	10.52	0.00
221	CS	1,175,974.51	0.00	1,175,974.51	10,661,691	0	57,547.6	181	0	0	11.03	11.03	0.00
229	GS TOD	31,002.86	0.00	31,002.86	328,275	176,978	0.0	5	0	0	9.44	9.44	0.00
231	SGS FIXED	2,692,141.80	0.00	2,692,141.80	22,386,351	18,409	35,889.9	3,521	0	0	12.03	12.03	0.00
232	SGS MEAS	225,683.09	0.00	225,683.09	2,008,884	0	4,559.8	230	0	0	11.23	11.23	0.00
233	SGS NMTR	30,410.80	0.00	30,410.80	197,532	0	0.0	65	0	0	15.40	15.40	0.00
235	MGS SEC	11,843,845.26	0.00	11,843,845.26	109,884,672	0	401,875.0	1,308	0	0	10.78	10.78	0.00
237	MGS PRI	83,933.17	0.00	83,933.17	1,020,367	0	1,885.0	1	0	0	8.23	8.23	0.00
240	LGS SEC	19,160,163.23	0.00	19,160,163.23	206,660,860	0	580,681.0	208	0	0	9.27	9.27	0.00
242	LGS M SEC	392,682.63	0.00	392,682.63	4,272,353	0	11,720.0	4	0	0	9.19	9.19	0.00
244	LGS PRI	3,175,020.90	0.00	3,175,020.90	32,661,283	0	123,469.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,586,257.60	0.00	3,586,257.60	57,136,577	0	93,936.0	2	0	0	6.28	6.28	0.00
324	IP TRAN	49,683,843.61	163,596.00-	49,847,439.61	845,976,703	8,784,000-	1,337,176.0	4	0	0	5.87	5.89	0.00
523	SL	1,581,283.47	0.00	1,581,283.47	8,282,695	0	0.0	4	0	0	19.09	19.09	0.00
640	PS	667,174.26	0.00	667,174.26	6,653,780	0	27,732.1	14	0	0	10.03	10.03	0.00
641	PS UNITS	74,806.46	0.00	74,806.46	835,489	0	4,038.0	1	0	0	8.95	8.95	0.00
642	PS ALL E	1,599,790.58	0.00	1,599,790.58	18,928,225	0	73,687.5	15	0	0	8.45	8.45	0.00
Grand Total		163,077,749.78	163,767.12-	163,241,516.90	2,059,929,010	8,467,638-	2,884,576.1	48,039	3,648	5,461	7.92	7.92	55,219.23



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,965.64	0.00	2,965.64	35,217	0	0.0	2	0	0	8.42	8.42	0.00
	015 RS	10,584,158.86	171.12-	10,584,329.98	115,153,954	0	4,087.1	7,526	0	0	9.19	9.19	0.00
	018 RS EMP	5,651.22	0.00	5,651.22	65,313	0	0.0	4	0	0	8.65	8.65	0.00
	030 RS TOD-ON	1,907.04	0.00	1,907.04	20,914	13,110	0.0	1	0	0	9.12	9.12	0.00
	093 OL 7000	12,170.92	0.00	12,170.92	77,359	0	0.0	0	90	90	15.73	15.73	0.00
	094 9500 HPS	99,242.76	0.00	99,242.76	457,794	0	0.0	0	869	952	21.68	21.68	3,881.12
	095 OL 20000	477.75	0.00	477.75	3,840	0	0.0	0	2	2	12.44	12.44	0.00
	097 22000 HPS	12,451.22	0.00	12,451.22	77,061	0	0.0	0	71	76	16.16	16.16	587.61
	107 22000HPSF	3,048.81	0.00	3,048.81	17,483	0	0.0	0	10	17	17.44	17.44	207.60
	110 17000 MH	1,418.94	0.00	1,418.94	8,407	0	0.0	0	6	7	16.88	16.88	95.40
	111 9500HPSPT	1,896.53	0.00	1,896.53	5,292	0	0.0	0	9	11	35.84	35.84	140.64
	115 9500 HPSF	1,366.32	0.00	1,366.32	5,170	0	0.0	0	10	11	26.43	26.43	0.00
	116 28800 MH	1,331.62	0.00	1,331.62	9,860	0	0.0	0	5	5	13.51	13.51	95.40
	122 16000SVPT	471.57	0.00	471.57	708	0	0.0	0	1	1	66.61	66.61	0.00
Total 010		10,728,559.20	171.12-	10,728,730.32	115,938,372	13,110	4,087.1	7,533	1,073	1,173	9.25	9.25	5,007.77
020	011 RS-LMWH	29,030.65	0.00	29,030.65	336,386	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	52,924,421.39	0.00	52,924,421.39	585,584,195	0	11,095.0	34,263	0	0	9.04	9.04	0.00
	018 RS EMP	128,219.37	0.00	128,219.37	1,493,098	0	0.0	76	0	0	8.59	8.59	0.00
	030 RS TOD-ON	17,194.84	0.00	17,194.84	194,847	107,865	0.0	4	0	0	8.82	8.82	0.00
	051 RSW-LM-EM	2,236.63	0.00	2,236.63	26,700	0	0.0	1	0	0	8.38	8.38	0.00
	093 OL 7000	11,564.76	0.00	11,564.76	73,247	0	0.0	0	83	85	15.79	15.79	95.40
	094 9500 HPS	118,982.25	0.00	118,982.25	552,228	0	0.0	0	1,086	1,148	21.55	21.55	4,065.45
	095 OL 20000	473.67	0.00	473.67	3,808	0	0.0	0	2	2	12.44	12.44	0.00
	097 22000 HPS	20,999.30	0.00	20,999.30	130,623	0	0.0	0	128	130	16.08	16.08	788.85
	107 22000HPSF	3,464.38	0.00	3,464.38	20,666	0	0.0	0	17	21	16.76	16.76	118.96
	109 50000HPSF	924.80	0.00	924.80	7,979	0	0.0	0	3	4	11.59	11.59	0.00
	110 17000 MH	1,487.61	0.00	1,487.61	9,438	0	0.0	0	5	8	15.76	15.76	8.40
	111 9500HPSPT	902.30	0.00	902.30	2,642	0	0.0	0	6	6	34.15	34.15	24.00
	115 9500 HPSF	1,749.21	0.00	1,749.21	6,589	0	0.0	0	12	14	26.55	26.55	0.00
	116 28800 MH	2,704.99	0.00	2,704.99	20,083	0	0.0	0	8	11	13.47	13.47	190.80
	122 16000SVPT	1,979.81	0.00	1,979.81	2,829	0	0.0	0	1	4	69.98	69.98	0.00
Total 020		53,266,335.96	0.00	53,266,335.96	588,465,358	107,865	11,095.0	34,363	1,350	1,433	9.05	9.05	5,291.86
211	093 OL 7000	3,784.78	0.00	3,784.78	23,881	0	0.0	0	24	28	15.85	15.85	0.00
	094 9500 HPS	50,839.18	0.00	50,839.18	224,366	0	0.0	0	274	467	22.66	22.66	3,252.72
	095 OL 20000	3,907.90	0.00	3,907.90	30,004	0	0.0	0	7	16	13.02	13.02	0.00
	097 22000 HPS	51,315.30	0.00	51,315.30	293,629	0	0.0	0	166	292	17.48	17.48	4,981.65
	107 22000HPSF	47,128.29	0.00	47,128.29	256,503	0	0.0	0	129	255	18.37	18.37	4,820.25
	109 50000HPSF	14,676.14	0.00	14,676.14	113,295	0	0.0	0	24	57	12.95	12.95	1,127.15
	110 17000 MH	9,732.09	0.00	9,732.09	58,264	0	0.0	0	23	51	16.70	16.70	16.80
	111 9500HPSPT	43,469.16	0.00	43,469.16	118,497	0	0.0	0	34	245	36.68	36.68	2,515.68
	115 9500 HPSF	6,509.83	0.00	6,509.83	23,654	0	0.0	0	30	49	27.52	27.52	95.40
	116 28800 MH	119,427.41	0.00	119,427.41	830,398	0	0.0	0	131	441	14.38	14.38	12,680.06



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,632.49	0.00	4,632.49	25,638	0	0.0	0		13	18.07	18.07	954.00
	122	16000SVPT	3,443.76	0.00	3,443.76	4,951	0	0.0	0	3	7	69.56	69.56	0.00
	221	CS	812,594.94	0.00	812,594.94	7,420,708	0	37,238.6	104	0	0	10.95	10.95	0.00
	229	GS TOD	3,452.88	0.00	3,452.88	15,092	3,090	0.0	3	0	0	22.88	22.88	0.00
	231	SGS FIXED	2,092,033.82	0.00	2,092,033.82	17,173,795	18,409	23,585.3	2,846	0	0	12.18	12.18	0.00
	232	SGS MEAS	153,676.49	0.00	153,676.49	1,376,159	0	3,100.0	154	0	0	11.17	11.17	0.00
	233	SGS NMTR	10,816.57	0.00	10,816.57	64,221	0	0.0	25	0	0	16.84	16.84	0.00
	235	MGS SEC	7,610,197.30	0.00	7,610,197.30	71,036,814	0	252,169.0	819	0	0	10.71	10.71	0.00
	240	LGS SEC	9,406,646.16	0.00	9,406,646.16	104,607,416	0	268,566.0	91	0	0	8.99	8.99	0.00
	242	LGS M SEC	84,630.85	0.00	84,630.85	855,967	0	2,790.0	1	0	0	9.89	9.89	0.00
	244	LGS PRI	1,063,606.58	0.00	1,063,606.58	12,782,489	0	32,690.0	6	0	0	8.32	8.32	0.00
	322	IP PRI	2,140,188.93	0.00	2,140,188.93	34,204,021	0	55,854.0	1	0	0	6.26	6.26	0.00
Total 211			23,736,710.85	0.00	23,736,710.85	251,539,762	21,499	675,992.9	4,049	845	1,920	9.44	9.44	30,443.71
212	093	OL 7000	3,050.96	0.00	3,050.96	19,126	0	0.0	0	16	23	15.95	15.95	0.00
	094	9500 HPS	7,469.06	0.00	7,469.06	32,687	0	0.0	0	45	68	22.85	22.85	525.60
	095	OL 20000	1,447.89	0.00	1,447.89	11,253	0	0.0	0	5	6	12.87	12.87	0.00
	097	22000 HPS	14,187.27	0.00	14,187.27	81,823	0	0.0	0	58	81	17.34	17.34	1,302.73
	107	22000HPSF	8,802.44	0.00	8,802.44	45,479	0	0.0	0	22	45	19.35	19.35	1,335.60
	109	50000HPSF	4,052.40	0.00	4,052.40	29,770	0	0.0	0	5	15	13.61	13.61	398.40
	110	17000 MH	2,337.84	0.00	2,337.84	13,262	0	0.0	0	4	11	17.63	17.63	190.80
	111	9500HPSPT	3,715.65	0.00	3,715.65	10,694	0	0.0	0	2	22	34.75	34.75	0.00
	115	9500 HPSF	1,200.36	0.00	1,200.36	4,376	0	0.0	0	6	9	27.43	27.43	16.80
	116	28800 MH	27,965.80	0.00	27,965.80	210,235	0	0.0	0	39	111	13.30	13.30	1,004.40
	122	16000SVPT	4,449.35	0.00	4,449.35	6,356	0	0.0	0	3	9	70.00	70.00	0.00
	126	36000MHPF	2,787.15	0.00	2,787.15	8,589	0	0.0	0	2	5	32.45	32.45	125.28
	208	EHG	1,953,024.06	0.00	1,953,024.06	19,018,430	0	83,381.3	399	0	0	10.27	10.27	0.00
	209	EHG MIN	466,271.37	0.00	466,271.37	4,454,216	0	27,040.5	135	0	0	10.47	10.47	0.00
	221	CS	363,379.57	0.00	363,379.57	3,240,983	0	20,309.0	77	0	0	11.21	11.21	0.00
	231	SGS FIXED	403,138.66	0.00	403,138.66	3,690,343	0	9,350.3	364	0	0	10.92	10.92	0.00
	232	SGS MEAS	45,122.27	0.00	45,122.27	392,636	0	683.4	48	0	0	11.49	11.49	0.00
	235	MGS SEC	2,877,349.86	0.00	2,877,349.86	26,753,094	0	96,621.0	322	0	0	10.76	10.76	0.00
240	LGS SEC	4,310,653.99	0.00	4,310,653.99	46,076,928	0	129,751.0	64	0	0	9.36	9.36	0.00	
242	LGS M SEC	308,051.78	0.00	308,051.78	3,416,386	0	8,930.0	3	0	0	9.02	9.02	0.00	
Total 212			10,808,457.73	0.00	10,808,457.73	107,516,666	0	376,066.5	1,412	207	404	10.05	10.05	4,899.61
213	094	9500 HPS	105.23	0.00	105.23	485	0	0.0	0	1	1	21.70	21.70	0.00
	097	22000 HPS	480.49	0.00	480.49	3,049	0	0.0	0	2	3	15.76	15.76	16.80
	107	22000HPSF	256.97	0.00	256.97	1,016	0	0.0	0	1	1	25.29	25.29	95.40
	231	SGS FIXED	5,492.46	0.00	5,492.46	52,328	0	0.0	4	0	0	10.50	10.50	0.00
	232	SGS MEAS	1,338.53	0.00	1,338.53	13,375	0	0.0	1	0	0	10.01	10.01	0.00
	233	SGS NMTR	2,959.03	0.00	2,959.03	9,850	0	0.0	11	0	0	30.04	30.04	0.00
	235	MGS SEC	46,472.28	0.00	46,472.28	447,048	0	1,572.0	5	0	0	10.40	10.40	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	180,869.27	0.00	180,869.27	1,752,380	0	6,384.0	2	0	0	10.32	10.32	0.00
Total 213		237,974.26	0.00	237,974.26	2,279,531	0	7,956.0	23	4	5	10.44	10.44	112.20
216	093 OL 7000	282.79	0.00	282.79	1,733	0	0.0	0	1	2	16.32	16.32	0.00
	094 9500 HPS	14,801.94	0.00	14,801.94	59,000	0	0.0	0	34	123	25.09	25.09	1,915.58
	097 22000 HPS	11,696.16	0.00	11,696.16	69,763	0	0.0	0	22	69	16.77	16.77	751.80
	103 27500SVPT	2,140.88	0.00	2,140.88	4,957	0	0.0	0	1	4	43.19	43.19	0.00
	107 22000HPSF	7,348.37	0.00	7,348.37	39,784	0	0.0	0	20	39	18.47	18.47	684.60
	109 50000HPSF	5,498.61	0.00	5,498.61	42,112	0	0.0	0	4	21	13.06	13.06	398.40
	111 9500HPSPT	6,616.51	0.00	6,616.51	17,043	0	0.0	0	10	35	38.82	38.82	672.00
	115 9500 HPSF	2,836.55	0.00	2,836.55	10,070	0	0.0	0	11	21	28.17	28.17	120.50
	116 28800 MH	7,101.13	0.00	7,101.13	51,112	0	0.0	0	9	27	13.89	13.89	477.00
	124 50000SVPF	2,350.20	0.00	2,350.20	8,022	0	0.0	0	1	4	29.30	29.30	0.00
	208 EHG	72,642.08	0.00	72,642.08	741,199	0	3,056.5	11	0	0	9.80	9.80	0.00
	209 EHG MIN	12,445.55	0.00	12,445.55	104,353	0	0.0	6	0	0	11.93	11.93	0.00
	229 GS TOD	27,549.98	0.00	27,549.98	313,183	173,888	0.0	2	0	0	8.80	8.80	0.00
	231 SGS FIXED	118,795.04	0.00	118,795.04	946,644	0	1,839.6	176	0	0	12.55	12.55	0.00
	232 SGS MEAS	19,020.78	0.00	19,020.78	170,253	0	623.8	20	0	0	11.17	11.17	0.00
	233 SGS NMTR	7,978.67	0.00	7,978.67	53,584	0	0.0	14	0	0	14.89	14.89	0.00
	235 MGS SEC	830,635.57	0.00	830,635.57	7,498,041	0	32,207.0	105	0	0	11.08	11.08	0.00
	240 LGS SEC	2,167,969.02	0.00	2,167,969.02	23,290,224	0	67,384.0	24	0	0	9.31	9.31	0.00
Total 216		3,317,709.83	0.00	3,317,709.83	33,421,077	173,888	105,110.9	359	113	345	9.93	9.93	5,019.88
221	093 OL 7000	142.38	0.00	142.38	873	0	0.0	0	1	1	16.31	16.31	0.00
	094 9500 HPS	2,998.47	0.00	2,998.47	13,034	0	0.0	0	4	27	23.00	23.00	190.80
	097 22000 HPS	6,528.72	0.00	6,528.72	33,398	0	0.0	0	15	33	19.55	19.55	1,161.60
	107 22000HPSF	4,442.38	0.00	4,442.38	25,144	0	0.0	0	9	25	17.67	17.67	308.40
	109 50000HPSF	1,085.67	0.00	1,085.67	8,581	0	0.0	0	2	4	12.65	12.65	95.40
	116 28800 MH	19,477.28	0.00	19,477.28	130,406	0	0.0	0	12	70	14.94	14.94	2,592.60
	231 SGS FIXED	34,180.00	0.00	34,180.00	297,390	0	948.2	40	0	0	11.49	11.49	0.00
	232 SGS MEAS	2,891.46	0.00	2,891.46	25,778	0	0.0	3	0	0	11.22	11.22	0.00
	235 MGS SEC	325,243.57	0.00	325,243.57	2,797,001	0	12,863.0	41	0	0	11.63	11.63	0.00
	237 MGS PRI	83,933.17	0.00	83,933.17	1,020,367	0	1,885.0	1	0	0	8.23	8.23	0.00
	240 LGS SEC	2,740,748.13	0.00	2,740,748.13	27,431,921	0	96,242.0	23	0	0	9.99	9.99	0.00
	244 LGS PRI	2,111,414.32	0.00	2,111,414.32	19,878,794	0	90,779.0	9	0	0	10.62	10.62	0.00
	322 IP PRI	1,446,068.67	0.00	1,446,068.67	22,932,556	0	38,082.0	1	0	0	6.31	6.31	0.00
	324 IP TRAN	49,683,843.61	163,596.00-	49,847,439.61	845,976,703	8,784,000-	1,337,176.0	4	0	0	5.87	5.89	0.00
Total 221		56,462,997.83	163,596.00-	56,626,593.83	920,571,946	8,784,000-	1,577,975.2	122	44	161	6.13	6.15	4,348.80
222	093 OL 7000	139.40	0.00	139.40	852	0	0.0	0	1	1	16.36	16.36	0.00
	097 22000 HPS	927.89	0.00	927.89	6,097	0	0.0	0	1	6	15.22	15.22	0.00
	126 36000MHPF	578.95	0.00	578.95	1,873	0	0.0	0	1	1	30.91	30.91	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	31,404.58	0.00	31,404.58	275,636	0	1,718.8	12	0	0	11.39	11.39	0.00
	209 EHG MIN	2,964.27	0.00	2,964.27	19,425	0	0.0	2	0	0	15.26	15.26	0.00
	231 SGS FIXED	5,664.38	0.00	5,664.38	54,604	0	97.7	4	0	0	10.37	10.37	0.00
	232 SGS MEAS	3,633.56	0.00	3,633.56	30,683	0	152.6	4	0	0	11.84	11.84	0.00
	235 MGS SEC	153,946.68	0.00	153,946.68	1,352,674	0	6,443.0	16	0	0	11.38	11.38	0.00
	240 LGS SEC	353,276.66	0.00	353,276.66	3,501,991	0	12,354.0	5	0	0	10.09	10.09	0.00
Total 222		552,536.37	0.00	552,536.37	5,243,835	0	20,766.1	43	3	8	10.54	10.54	0.00
240	097 22000 HPS	154.05	0.00	154.05	1,012	0	0.0	0	1	1	15.22	15.22	0.00
Total 240		154.05	0.00	154.05	1,012	0	0.0	0	1	1	15.22	15.22	0.00
400	231 SGS FIXED	32,837.44	0.00	32,837.44	171,247	0	68.8	87	0	0	19.18	19.18	0.00
	233 SGS NMTR	8,656.53	0.00	8,656.53	69,877	0	0.0	15	0	0	12.39	12.39	0.00
	523 SL	1,581,283.47	0.00	1,581,283.47	8,282,695	0	0.0	4	0	0	19.09	19.09	0.00
Total 400		1,622,777.44	0.00	1,622,777.44	8,523,819	0	68.8	106	0	0	19.04	19.04	0.00
510	093 OL 7000	932.91	0.00	932.91	5,980	0	0.0	0	3	7	15.60	15.60	0.00
	094 9500 HPS	202.70	0.00	202.70	975	0	0.0	0	2	2	20.79	20.79	0.00
	107 22000HPSF	336.42	0.00	336.42	1,996	0	0.0	0	1	2	16.85	16.85	0.00
	110 17000 MH	292.93	0.00	292.93	1,187	0	0.0	0	1	1	24.68	24.68	95.40
	640 PS	667,174.26	0.00	667,174.26	6,653,780	0	27,732.1	14	0	0	10.03	10.03	0.00
	641 PS UNITS	74,806.46	0.00	74,806.46	835,489	0	4,038.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	1,599,790.58	0.00	1,599,790.58	18,928,225	0	73,687.5	15	0	0	8.45	8.45	0.00
Total 510		2,343,536.26	0.00	2,343,536.26	26,427,632	0	105,457.6	30	7	12	8.87	8.87	95.40
Grand Total		163,077,749.78	163,767.12-	163,241,516.90	2,059,929,010	-8,467,638	2,884,576.1	48,039	3,648	5,461	7.92	7.92	55,219.23



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,996.29	0.00	31,996.29	371,603	0	0.0	21	0	0	8.61	8.61	0.00
015	RS	63,508,580.25	171.12-	63,508,751.37	700,738,149	0	15,182.1	41,789	0	0	9.06	9.06	0.00
018	RS EMP	133,870.59	0.00	133,870.59	1,558,411	0	0.0	80	0	0	8.59	8.59	0.00
030	RS TOD-ON	19,101.88	0.00	19,101.88	215,761	120,975	0.0	5	0	0	8.85	8.85	0.00
051	RSW-LM-EM	2,236.63	0.00	2,236.63	26,700	0	0.0	1	0	0	8.38	8.38	0.00
093	OL 7000	32,068.90	0.00	32,068.90	203,051	0	0.0	0	219	237	15.79	15.79	95.40
094	9500 HPS	294,641.59	0.00	294,641.59	1,340,569	0	0.0	0	2,315	2,787	21.98	21.98	13,831.27
095	OL 20000	6,307.21	0.00	6,307.21	48,905	0	0.0	0	16	26	12.90	12.90	0.00
097	22000 HPS	118,740.40	0.00	118,740.40	696,455	0	0.0	0	464	692	17.05	17.05	9,591.04
103	27500SVPT	2,140.88	0.00	2,140.88	4,957	0	0.0	0	1	4	43.19	43.19	0.00
107	22000HPSF	74,828.06	0.00	74,828.06	408,071	0	0.0	0	210	406	18.34	18.34	7,570.81
109	50000HPSF	26,237.62	0.00	26,237.62	201,737	0	0.0	0	38	101	13.01	13.01	2,019.35
110	17000 MH	15,269.41	0.00	15,269.41	90,558	0	0.0	0	39	78	16.86	16.86	406.80
111	9500HPSPT	56,600.15	0.00	56,600.15	154,168	0	0.0	0	61	319	36.71	36.71	3,352.32
115	9500 HPSF	13,662.27	0.00	13,662.27	49,859	0	0.0	0	69	104	27.40	27.40	232.70
116	28800 MH	178,008.23	0.00	178,008.23	1,252,094	0	0.0	0	204	665	14.22	14.22	17,040.26
120	50000HPSB	4,632.49	0.00	4,632.49	25,638	0	0.0	0	1	13	18.07	18.07	954.00
122	16000SVPT	10,344.49	0.00	10,344.49	14,844	0	0.0	0	8	21	69.69	69.69	0.00
124	50000SVPF	2,350.20	0.00	2,350.20	8,022	0	0.0	0	1	4	29.30	29.30	0.00
126	36000MHPPF	3,366.10	0.00	3,366.10	10,462	0	0.0	0	3	6	32.17	32.17	125.28
208	EHG	2,057,070.72	0.00	2,057,070.72	20,035,265	0	88,156.6	422	0	0	10.27	10.27	0.00
209	EHG MIN	481,681.19	0.00	481,681.19	4,577,994	0	27,040.5	143	0	0	10.52	10.52	0.00
221	CS	1,175,974.51	0.00	1,175,974.51	10,661,691	0	57,547.6	181	0	0	11.03	11.03	0.00
229	GS TOD	31,002.86	0.00	31,002.86	328,275	176,978	0.0	5	0	0	9.44	9.44	0.00
231	SGS FIXED	2,692,141.80	0.00	2,692,141.80	22,386,351	18,409	35,889.9	3,521	0	0	12.03	12.03	0.00
232	SGS MEAS	225,683.09	0.00	225,683.09	2,008,884	0	4,559.8	230	0	0	11.23	11.23	0.00
233	SGS NMTR	30,410.80	0.00	30,410.80	197,532	0	0.0	65	0	0	15.40	15.40	0.00
235	MGS SEC	11,843,845.26	0.00	11,843,845.26	109,884,672	0	401,875.0	1,308	0	0	10.78	10.78	0.00
237	MGS PRI	83,933.17	0.00	83,933.17	1,020,367	0	1,885.0	1	0	0	8.23	8.23	0.00
240	LGS SEC	19,160,163.23	0.00	19,160,163.23	206,660,860	0	580,681.0	208	0	0	9.27	9.27	0.00
242	LGS M SEC	392,682.63	0.00	392,682.63	4,272,353	0	11,720.0	4	0	0	9.19	9.19	0.00
244	LGS PRI	3,175,020.90	0.00	3,175,020.90	32,661,283	0	123,469.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,586,257.60	0.00	3,586,257.60	57,136,577	0	93,936.0	2	0	0	6.28	6.28	0.00
324	IP TRAN	49,683,843.61	163,596.00-	49,847,439.61	845,976,703	8,784,000-	1,337,176.0	4	0	0	5.87	5.89	0.00
523	SL	1,581,283.47	0.00	1,581,283.47	8,282,695	0	0.0	4	0	0	19.09	19.09	0.00
640	PS	667,174.26	0.00	667,174.26	6,653,780	0	27,732.1	14	0	0	10.03	10.03	0.00
641	PS UNITS	74,806.46	0.00	74,806.46	835,489	0	4,038.0	1	0	0	8.95	8.95	0.00
642	PS ALL E	1,599,790.58	0.00	1,599,790.58	18,928,225	0	73,687.5	15	0	0	8.45	8.45	0.00
Grand Total		163,077,749.78	163,767.12-	163,241,516.90	2,059,929,010	-8,467,638	2,884,576.1	48,039	3,648	5,461	7.92	7.92	55,219.23



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,965.64	0.00	2,965.64	35,217	0	0.0	2	0	0	8.42	8.42	0.00
	015 RS	10,584,158.86	171.12-	10,584,329.98	115,153,954	0	4,087.1	7,526	0	0	9.19	9.19	0.00
	018 RS EMP	5,651.22	0.00	5,651.22	65,313	0	0.0	4	0	0	8.65	8.65	0.00
	030 RS TOD-ON	1,907.04	0.00	1,907.04	20,914	13,110	0.0	1	0	0	9.12	9.12	0.00
	093 OL 7000	12,170.92	0.00	12,170.92	77,359	0	0.0	0	90	90	15.73	15.73	0.00
	094 9500 HPS	99,242.76	0.00	99,242.76	457,794	0	0.0	0	869	952	21.68	21.68	3,881.12
	095 OL 20000	477.75	0.00	477.75	3,840	0	0.0	0	2	2	12.44	12.44	0.00
	097 22000 HPS	12,451.22	0.00	12,451.22	77,061	0	0.0	0	71	76	16.16	16.16	587.61
	107 22000HPSF	3,048.81	0.00	3,048.81	17,483	0	0.0	0	10	17	17.44	17.44	207.60
	110 17000 MH	1,418.94	0.00	1,418.94	8,407	0	0.0	0	6	7	16.88	16.88	95.40
	111 9500HPSPT	1,896.53	0.00	1,896.53	5,292	0	0.0	0	9	11	35.84	35.84	140.64
	115 9500 HPSF	1,366.32	0.00	1,366.32	5,170	0	0.0	0	10	11	26.43	26.43	0.00
	116 28800 MH	1,331.62	0.00	1,331.62	9,860	0	0.0	0	5	5	13.51	13.51	95.40
	122 16000SVPT	471.57	0.00	471.57	708	0	0.0	0	1	1	66.61	66.61	0.00
Total 010		10,728,559.20	171.12-	10,728,730.32	115,938,372	13,110	4,087.1	7,533	1,073	1,173	9.25	9.25	5,007.77
020	011 RS-LMWH	29,030.65	0.00	29,030.65	336,386	0	0.0	19	0	0	8.63	8.63	0.00
	015 RS	52,924,421.39	0.00	52,924,421.39	585,584,195	0	11,095.0	34,263	0	0	9.04	9.04	0.00
	018 RS EMP	128,219.37	0.00	128,219.37	1,493,098	0	0.0	76	0	0	8.59	8.59	0.00
	030 RS TOD-ON	17,194.84	0.00	17,194.84	194,847	107,865	0.0	4	0	0	8.82	8.82	0.00
	051 RSW-LM-EM	2,236.63	0.00	2,236.63	26,700	0	0.0	1	0	0	8.38	8.38	0.00
	093 OL 7000	11,564.76	0.00	11,564.76	73,247	0	0.0	0	83	85	15.79	15.79	95.40
	094 9500 HPS	118,982.25	0.00	118,982.25	552,228	0	0.0	0	1,086	1,148	21.55	21.55	4,065.45
	095 OL 20000	473.67	0.00	473.67	3,808	0	0.0	0	2	2	12.44	12.44	0.00
	097 22000 HPS	20,999.30	0.00	20,999.30	130,623	0	0.0	0	128	130	16.08	16.08	788.85
	107 22000HPSF	3,464.38	0.00	3,464.38	20,666	0	0.0	0	17	21	16.76	16.76	118.96
	109 50000HPSF	924.80	0.00	924.80	7,979	0	0.0	0	3	4	11.59	11.59	0.00
	110 17000 MH	1,487.61	0.00	1,487.61	9,438	0	0.0	0	5	8	15.76	15.76	8.40
	111 9500HPSPT	902.30	0.00	902.30	2,642	0	0.0	0	6	6	34.15	34.15	24.00
	115 9500 HPSF	1,749.21	0.00	1,749.21	6,589	0	0.0	0	12	14	26.55	26.55	0.00
	116 28800 MH	2,704.99	0.00	2,704.99	20,083	0	0.0	0	8	11	13.47	13.47	190.80
	122 16000SVPT	1,979.81	0.00	1,979.81	2,829	0	0.0	0	1	4	69.98	69.98	0.00
Total 020		53,266,335.96	0.00	53,266,335.96	588,465,358	107,865	11,095.0	34,363	1,350	1,433	9.05	9.05	5,291.86
211	093 OL 7000	3,784.78	0.00	3,784.78	23,881	0	0.0	0	24	28	15.85	15.85	0.00
	094 9500 HPS	50,839.18	0.00	50,839.18	224,366	0	0.0	0	274	467	22.66	22.66	3,252.72
	095 OL 20000	3,907.90	0.00	3,907.90	30,004	0	0.0	0	7	16	13.02	13.02	0.00
	097 22000 HPS	51,315.30	0.00	51,315.30	293,629	0	0.0	0	166	292	17.48	17.48	4,981.65
	107 22000HPSF	47,128.29	0.00	47,128.29	256,503	0	0.0	0	129	255	18.37	18.37	4,820.25
	109 50000HPSF	14,676.14	0.00	14,676.14	113,295	0	0.0	0	24	57	12.95	12.95	1,127.15
	110 17000 MH	9,732.09	0.00	9,732.09	58,264	0	0.0	0	23	51	16.70	16.70	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	43,469.16	0.00	43,469.16	118,497	0	0.0	0	34	245	36.68	36.68	2,515.68
	115	9500 HPSF	6,509.83	0.00	6,509.83	23,654	0	0.0	0	30	49	27.52	27.52	95.40
	116	28800 MH	119,427.41	0.00	119,427.41	830,398	0	0.0	0	131	441	14.38	14.38	12,680.06
	120	50000HPSB	4,632.49	0.00	4,632.49	25,638	0	0.0	0	1	13	18.07	18.07	954.00
	122	16000SVPT	3,443.76	0.00	3,443.76	4,951	0	0.0	0	3	7	69.56	69.56	0.00
	221	CS	812,594.94	0.00	812,594.94	7,420,708	0	37,238.6	104	0	0	10.95	10.95	0.00
	229	GS TOD	3,452.88	0.00	3,452.88	15,092	3,090	0.0	3	0	0	22.88	22.88	0.00
	231	SGS FIXED	2,092,033.82	0.00	2,092,033.82	17,173,795	18,409	23,585.3	2,846	0	0	12.18	12.18	0.00
	232	SGS MEAS	153,676.49	0.00	153,676.49	1,376,159	0	3,100.0	154	0	0	11.17	11.17	0.00
	233	SGS NMTR	10,816.57	0.00	10,816.57	64,221	0	0.0	25	0	0	16.84	16.84	0.00
	235	MGS SEC	7,610,197.30	0.00	7,610,197.30	71,036,814	0	252,169.0	819	0	0	10.71	10.71	0.00
	240	LGS SEC	9,406,646.16	0.00	9,406,646.16	104,607,416	0	268,566.0	91	0	0	8.99	8.99	0.00
	242	LGS M SEC	84,630.85	0.00	84,630.85	855,967	0	2,790.0	1	0	0	9.89	9.89	0.00
	244	LGS PRI	1,063,606.58	0.00	1,063,606.58	12,782,489	0	32,690.0	6	0	0	8.32	8.32	0.00
	322	IP PRI	2,140,188.93	0.00	2,140,188.93	34,204,021	0	55,854.0	1	0	0	6.26	6.26	0.00
			23,736,710.85	0.00	23,736,710.85	251,539,762	21,499	675,992.9	4,049	845	1,920	9.44	9.44	30,443.71
212	093	OL 7000	3,050.96	0.00	3,050.96	19,126	0	0.0	0	16	23	15.95	15.95	0.00
	094	9500 HPS	7,469.06	0.00	7,469.06	32,687	0	0.0	0	45	68	22.85	22.85	525.60
	095	OL 20000	1,447.89	0.00	1,447.89	11,253	0	0.0	0	5	6	12.87	12.87	0.00
	097	22000 HPS	14,187.27	0.00	14,187.27	81,823	0	0.0	0	58	81	17.34	17.34	1,302.73
	107	22000HPSF	8,802.44	0.00	8,802.44	45,479	0	0.0	0	22	45	19.35	19.35	1,335.60
	109	50000HPSF	4,052.40	0.00	4,052.40	29,770	0	0.0	0	5	15	13.61	13.61	398.40
	110	17000 MH	2,337.84	0.00	2,337.84	13,262	0	0.0	0	4	11	17.63	17.63	190.80
	111	9500HPSPT	3,715.65	0.00	3,715.65	10,694	0	0.0	0	2	22	34.75	34.75	0.00
	115	9500 HPSF	1,200.36	0.00	1,200.36	4,376	0	0.0	0	6	9	27.43	27.43	16.80
	116	28800 MH	27,965.80	0.00	27,965.80	210,235	0	0.0	0	39	111	13.30	13.30	1,004.40
	122	16000SVPT	4,449.35	0.00	4,449.35	6,356	0	0.0	0	3	9	70.00	70.00	0.00
	126	36000MHPF	2,787.15	0.00	2,787.15	8,589	0	0.0	0	2	5	32.45	32.45	125.28
	208	EHG	1,953,024.06	0.00	1,953,024.06	19,018,430	0	83,381.3	399	0	0	10.27	10.27	0.00
	209	EHG MIN	466,271.37	0.00	466,271.37	4,454,216	0	27,040.5	135	0	0	10.47	10.47	0.00
	221	CS	363,379.57	0.00	363,379.57	3,240,983	0	20,309.0	77	0	0	11.21	11.21	0.00
	231	SGS FIXED	403,138.66	0.00	403,138.66	3,690,343	0	9,350.3	364	0	0	10.92	10.92	0.00
	232	SGS MEAS	45,122.27	0.00	45,122.27	392,636	0	683.4	48	0	0	11.49	11.49	0.00
	235	MGS SEC	2,877,349.86	0.00	2,877,349.86	26,753,094	0	96,621.0	322	0	0	10.76	10.76	0.00
	240	LGS SEC	4,310,653.99	0.00	4,310,653.99	46,076,928	0	129,751.0	64	0	0	9.36	9.36	0.00
	242	LGS M SEC	308,051.78	0.00	308,051.78	3,416,386	0	8,930.0	3	0	0	9.02	9.02	0.00
Total 212			10,808,457.73	0.00	10,808,457.73	107,516,666	0	376,066.5	1,412	207	404	10.05	10.05	4,899.61
213	094	9500 HPS	105.23	0.00	105.23	485	0	0.0	0	1	1	21.70	21.70	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	480.49	0.00	480.49	3,049	0	0.0	0	2	3	15.76	15.76	16.80
	107 22000HPSF	256.97	0.00	256.97	1,016	0	0.0	0	1	1	25.29	25.29	95.40
	231 SGS FIXED	5,492.46	0.00	5,492.46	52,328	0	0.0	4	0	0	10.50	10.50	0.00
	232 SGS MEAS	1,338.53	0.00	1,338.53	13,375	0	0.0	1	0	0	10.01	10.01	0.00
	233 SGS NMTR	2,959.03	0.00	2,959.03	9,850	0	0.0	11	0	0	30.04	30.04	0.00
	235 MGS SEC	46,472.28	0.00	46,472.28	447,048	0	1,572.0	5	0	0	10.40	10.40	0.00
	240 LGS SEC	180,869.27	0.00	180,869.27	1,752,380	0	6,384.0	2	0	0	10.32	10.32	0.00
Total 213		237,974.26	0.00	237,974.26	2,279,531	0	7,956.0	23	4	5	10.44	10.44	112.20
216	093 OL 7000	282.79	0.00	282.79	1,733	0	0.0	0	1	2	16.32	16.32	0.00
	094 9500 HPS	14,801.94	0.00	14,801.94	59,000	0	0.0	0	34	123	25.09	25.09	1,915.58
	097 22000 HPS	11,696.16	0.00	11,696.16	69,763	0	0.0	0	22	69	16.77	16.77	751.80
	103 27500SVPT	2,140.88	0.00	2,140.88	4,957	0	0.0	0	1	4	43.19	43.19	0.00
	107 22000HPSF	7,348.37	0.00	7,348.37	39,784	0	0.0	0	20	39	18.47	18.47	684.60
	109 50000HPSF	5,498.61	0.00	5,498.61	42,112	0	0.0	0	4	21	13.06	13.06	398.40
	111 9500HPSPT	6,616.51	0.00	6,616.51	17,043	0	0.0	0	10	35	38.82	38.82	672.00
	115 9500 HPSF	2,836.55	0.00	2,836.55	10,070	0	0.0	0	11	21	28.17	28.17	120.50
	116 28800 MH	7,101.13	0.00	7,101.13	51,112	0	0.0	0	9	27	13.89	13.89	477.00
	124 50000SVPF	2,350.20	0.00	2,350.20	8,022	0	0.0	0	1	4	29.30	29.30	0.00
	208 EHG	72,642.08	0.00	72,642.08	741,199	0	3,056.5	11	0	0	9.80	9.80	0.00
	209 EHG MIN	12,445.55	0.00	12,445.55	104,353	0	0.0	6	0	0	11.93	11.93	0.00
	229 GS TOD	27,549.98	0.00	27,549.98	313,183	173,888	0.0	2	0	0	8.80	8.80	0.00
	231 SGS FIXED	118,795.04	0.00	118,795.04	946,644	0	1,839.6	176	0	0	12.55	12.55	0.00
	232 SGS MEAS	19,020.78	0.00	19,020.78	170,253	0	623.8	20	0	0	11.17	11.17	0.00
	233 SGS NMTR	7,978.67	0.00	7,978.67	53,584	0	0.0	14	0	0	14.89	14.89	0.00
	235 MGS SEC	830,635.57	0.00	830,635.57	7,498,041	0	32,207.0	105	0	0	11.08	11.08	0.00
	240 LGS SEC	2,167,969.02	0.00	2,167,969.02	23,290,224	0	67,384.0	24	0	0	9.31	9.31	0.00
Total 216		3,317,709.83	0.00	3,317,709.83	33,421,077	173,888	105,110.9	359	113	345	9.93	9.93	5,019.88
221	093 OL 7000	142.38	0.00	142.38	873	0	0.0	0	1	1	16.31	16.31	0.00
	094 9500 HPS	2,998.47	0.00	2,998.47	13,034	0	0.0	0	4	27	23.00	23.00	190.80
	097 22000 HPS	6,528.72	0.00	6,528.72	33,398	0	0.0	0	15	33	19.55	19.55	1,161.60
	107 22000HPSF	4,442.38	0.00	4,442.38	25,144	0	0.0	0	9	25	17.67	17.67	308.40
	109 50000HPSF	1,085.67	0.00	1,085.67	8,581	0	0.0	0	2	4	12.65	12.65	95.40
	116 28800 MH	19,477.28	0.00	19,477.28	130,406	0	0.0	0	12	70	14.94	14.94	2,592.60
	231 SGS FIXED	34,180.00	0.00	34,180.00	297,390	0	948.2	40	0	0	11.49	11.49	0.00
	232 SGS MEAS	2,891.46	0.00	2,891.46	25,778	0	0.0	3	0	0	11.22	11.22	0.00
	235 MGS SEC	325,243.57	0.00	325,243.57	2,797,001	0	12,863.0	41	0	0	11.63	11.63	0.00
	237 MGS PRI	83,933.17	0.00	83,933.17	1,020,367	0	1,885.0	1	0	0	8.23	8.23	0.00
	240 LGS SEC	2,740,748.13	0.00	2,740,748.13	27,431,921	0	96,242.0	23	0	0	9.99	9.99	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

State: TN

November 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,111,414.32	0.00	2,111,414.32	19,878,794	0	90,779.0	9	0	0	10.62	10.62	0.00
	322 IP PRI	1,446,068.67	0.00	1,446,068.67	22,932,556	0	38,082.0	1	0	0	6.31	6.31	0.00
	324 IP TRAN	49,683,843.61	163,596.00-	49,847,439.61	845,976,703	8,784,000-	1,337,176.0	4	0	0	5.87	5.89	0.00
Total 221		56,462,997.83	163,596.00-	56,626,593.83	920,571,946	-8,784,000	1,577,975.2	122	44	161	6.13	6.15	4,348.80
	222 093 OL 7000	139.40	0.00	139.40	852	0	0.0	0	1	1	16.36	16.36	0.00
	097 22000 HPS	927.89	0.00	927.89	6,097	0	0.0	0	1	6	15.22	15.22	0.00
	126 36000MHPPF	578.95	0.00	578.95	1,873	0	0.0	0	1	1	30.91	30.91	0.00
	208 EHG	31,404.58	0.00	31,404.58	275,636	0	1,718.8	12	0	0	11.39	11.39	0.00
	209 EHG MIN	2,964.27	0.00	2,964.27	19,425	0	0.0	2	0	0	15.26	15.26	0.00
	231 SGS FIXED	5,664.38	0.00	5,664.38	54,604	0	97.7	4	0	0	10.37	10.37	0.00
	232 SGS MEAS	3,633.56	0.00	3,633.56	30,683	0	152.6	4	0	0	11.84	11.84	0.00
	235 MGS SEC	153,946.68	0.00	153,946.68	1,352,674	0	6,443.0	16	0	0	11.38	11.38	0.00
	240 LGS SEC	353,276.66	0.00	353,276.66	3,501,991	0	12,354.0	5	0	0	10.09	10.09	0.00
Total 222		552,536.37	0.00	552,536.37	5,243,835	0	20,766.1	43	3	8	10.54	10.54	0.00
	240 097 22000 HPS	154.05	0.00	154.05	1,012	0	0.0	0	1	1	15.22	15.22	0.00
Total 240		154.05	0.00	154.05	1,012	0	0.0	0	1	1	15.22	15.22	0.00
	400 231 SGS FIXED	32,837.44	0.00	32,837.44	171,247	0	68.8	87	0	0	19.18	19.18	0.00
	233 SGS NMTR	8,656.53	0.00	8,656.53	69,877	0	0.0	15	0	0	12.39	12.39	0.00
	523 SL	1,581,283.47	0.00	1,581,283.47	8,282,695	0	0.0	4	0	0	19.09	19.09	0.00
Total 400		1,622,777.44	0.00	1,622,777.44	8,523,819	0	68.8	106	0	0	19.04	19.04	0.00
	510 093 OL 7000	932.91	0.00	932.91	5,980	0	0.0	0	3	7	15.60	15.60	0.00
	094 9500 HPS	202.70	0.00	202.70	975	0	0.0	0	2	2	20.79	20.79	0.00
	107 22000HPSF	336.42	0.00	336.42	1,996	0	0.0	0	1	2	16.85	16.85	0.00
	110 17000 MH	292.93	0.00	292.93	1,187	0	0.0	0	1	1	24.68	24.68	95.40
	640 PS	667,174.26	0.00	667,174.26	6,653,780	0	27,732.1	14	0	0	10.03	10.03	0.00
	641 PS UNITS	74,806.46	0.00	74,806.46	835,489	0	4,038.0	1	0	0	8.95	8.95	0.00
	642 PS ALL E	1,599,790.58	0.00	1,599,790.58	18,928,225	0	73,687.5	15	0	0	8.45	8.45	0.00
Total 510		2,343,536.26	0.00	2,343,536.26	26,427,632	0	105,457.6	30	7	12	8.87	8.87	95.40
Grand Total		163,077,749.78	163,767.12-	163,241,516.90	2,059,929,010	-8,467,638	2,884,576.1	48,039	3,648	5,461	7.92	7.92	55,219.23



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL
Open Access Distribution

November 2018

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2018

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,896	41,881
37. COMMERICAL	5,851	5,837
38. INDUSTRIAL	167	168
39. OTHER	136	137
40. TOTAL	48,050	48,023

INSTRUCTIONS1. This report is required of electric

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>136</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date January 31, 2019

(Signed) Eleanor Keeton/cmr

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05

FOR THE MONTH OF (11) Nov - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$205,233,414
2. Construction Work in Progress	9,529,901
3. Materials and Supplies paid for	303,472
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$216,390,911</u>
Deductions:	
7. Accumulated Depreciation (3)	76,835,221
8. Unamortized Investment Tax Credit	11
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,441,788
11. Deferred Income Taxes	33,836,684
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,113,704</u>
14. Rate Base	<u><u>\$101,277,207</u></u>
15. Net Operating Income (5)	\$6,699,346
16. Charitable Contributions (Net of Tax Effect) (5)	(28,744)
17. Allowance for Funds Used During Construction (5)	152,818
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,232)
19. Total (5)	<u><u>\$6,651,187</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.57%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



Appalachian Power
1051 E Cary Street, Suite 1100
Richmond, Virginia 23219
AppalachianPower.com

VIA U.S. MAIL

February 25, 2019

Ms. Lisa Foust
Utilities Division
Tennessee Public Utility Commission
Andrew Jackson State Office Building
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Kingsport Power Company

Dear Ms. Foust:

In accordance with Chapter 1220-4-1-.01 of the Rules of the Tennessee Public Utility Commission, enclosed is a copy of the Form PSC 3.05 report for Kingsport Power Company for the month of December, 2018.

If you have any questions regarding the enclosed material, please feel free to contact me at (804) 698-5522.

Sincerely,

Eleanor K. Keeton
Regulatory Consultant
Regulatory Services-VA/TN

Enclosure

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(12) Dec - 2018**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,988	41,998
37. COMMERCIAL	5,791	5,860
38. INDUSTRIAL	163	163
39. OTHER	136	137
40. TOTAL	48,078	48,158

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>136</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2/25, 2019

(Signed)



Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2018

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$206,896,552
2. Construction Work in Progress	9,852,386
3. Materials and Supplies paid for	307,075
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$218,380,137</u>
Deductions:	
7. Accumulated Depreciation (3)	77,174,635
8. Unamortized Investment Tax Credit	9
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,441,758
11. Deferred Income Taxes	33,905,439
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,521,841</u>
14. Rate Base	<u><u>\$102,858,296</u></u>
15. Net Operating Income (5)	\$5,805,453
16. Charitable Contributions (Net of Tax Effect) (5)	(26,578)
17. Allowance for Funds Used During Construction (5)	163,379
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(173,044)
19. Total (5)	<u><u>\$5,769,210</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.61%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 01/09/2019 02:26:48

December 2018

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,520.65	0.00	31,520.65	367,024	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	62,317,840.16	171.12-	62,318,011.28	688,574,665	0	15,421.7	41,788	0	0	9.05	9.05	0.00
018	RS EMP	131,170.46	0.00	131,170.46	1,529,574	0	0.0	80	0	0	8.58	8.58	0.00
030	RS TOD-ON	20,054.31	0.00	20,054.31	227,994	132,325	0.0	5	0	0	8.80	8.80	0.00
051	RSW-LM-EM	2,244.85	0.00	2,244.85	26,908	0	0.0	1	0	0	8.34	8.34	0.00
093	OL 7000	31,466.40	0.00	31,466.40	198,229	0	0.0	0	218	236	15.87	15.87	95.40
094	9500 HPS	289,754.34	0.00	289,754.34	1,312,270	0	0.0	0	2,314	2,786	22.08	22.08	13,841.39
095	OL 20000	6,237.17	0.00	6,237.17	48,199	0	0.0	0	16	26	12.94	12.94	0.00
097	22000 HPS	116,931.26	0.00	116,931.26	683,080	0	0.0	0	464	693	17.12	17.12	9,586.42
103	27500SVPT	2,120.37	0.00	2,120.37	4,899	0	0.0	0	1	4	43.28	43.28	0.00
107	22000HPSF	73,783.95	0.00	73,783.95	401,054	0	0.0	0	210	405	18.40	18.40	7,537.19
109	50000HPSF	25,960.60	0.00	25,960.60	199,388	0	0.0	0	38	101	13.02	13.02	2,020.75
110	17000 MH	15,189.72	0.00	15,189.72	90,044	0	0.0	0	39	78	16.87	16.87	409.60
111	9500HPSPT	55,602.78	0.00	55,602.78	150,757	0	0.0	0	61	319	36.88	36.88	3,352.32
115	9500 HPSF	13,418.96	0.00	13,418.96	48,751	0	0.0	0	69	104	27.53	27.53	223.35
116	28800 MH	176,421.28	0.00	176,421.28	1,237,895	0	0.0	0	204	668	14.25	14.25	17,210.01
120	50000HPSB	4,661.63	0.00	4,661.63	25,824	0	0.0	0	1	13	18.05	18.05	954.00
122	16000SVPT	10,145.53	0.00	10,145.53	14,485	0	0.0	0	8	21	70.04	70.04	0.00
124	50000SVPF	2,327.51	0.00	2,327.51	7,927	0	0.0	0	1	4	29.36	29.36	0.00
126	36000MHPF	3,401.26	0.00	3,401.26	10,581	0	0.0	0	3	6	32.14	32.14	125.28
208	EHG	2,022,766.63	0.00	2,022,766.63	19,727,228	0	87,912.0	420	0	0	10.25	10.25	0.00
209	EHG MIN	474,361.12	0.00	474,361.12	4,517,814	0	27,186.4	143	0	0	10.50	10.50	0.00
221	CS	1,165,014.36	0.00	1,165,014.36	10,577,973	0	57,610.1	181	0	0	11.01	11.01	0.00
229	GS TOD	31,279.92	0.00	31,279.92	332,058	178,260	0.0	5	0	0	9.42	9.42	0.00
231	SGS FIXED	2,654,183.94	0.00	2,654,183.94	22,069,182	16,638	36,076.7	3,521	0	0	12.03	12.03	0.00
232	SGS MEAS	220,587.05	0.00	220,587.05	1,962,017	0	4,503.3	229	0	0	11.24	11.24	0.00
233	SGS NMTR	29,572.76	0.00	29,572.76	192,513	0	0.0	65	0	0	15.36	15.36	0.00
235	MGS SEC	11,648,805.99	0.00	11,648,805.99	107,878,186	0	400,771.0	1,306	0	0	10.80	10.80	0.00
237	MGS PRI	67,822.14	0.00	67,822.14	802,152	0	1,686.0	1	0	0	8.46	8.46	0.00
240	LGS SEC	18,783,379.89	0.00	18,783,379.89	202,504,765	0	578,999.0	207	0	0	9.28	9.28	0.00
242	LGS M SEC	389,276.02	0.00	389,276.02	4,229,034	0	11,744.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,122,619.10	0.00	3,122,619.10	32,140,363	0	123,256.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,564,600.18	0.00	3,564,600.18	56,844,929	0	93,637.0	2	0	0	6.27	6.27	0.00
324	IP TRAN	50,396,966.44	482,269.00	49,914,697.44	860,123,670	8,784,000-	1,280,032.0	4	0	0	5.86	5.80	0.00
523	SL	1,584,940.13	0.00	1,584,940.13	8,296,489	0	0.0	4	0	0	19.10	19.10	0.00
640	PS	657,255.87	0.00	657,255.87	6,563,092	0	27,675.4	14	0	0	10.01	10.01	0.00
641	PS UNITS	73,547.12	0.00	73,547.12	823,234	0	4,038.0	1	0	0	8.93	8.93	0.00
642	PS ALL E	1,548,321.06	0.00	1,548,321.06	18,353,342	0	73,616.3	15	0	0	8.44	8.44	0.00
Grand Total		161,765,552.91	482,097.88	161,283,455.03	2,053,097,589	8,456,777-	2,824,164.9	48,033	3,647	5,464	7.88	7.86	55,355.71



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,941.30	0.00	2,941.30	34,974	0	0.0	2	0	0	8.41	8.41	0.00
	015 RS	10,378,981.35	171.12-	10,379,152.47	113,076,056	0	4,199.3	7,514	0	0	9.18	9.18	0.00
	018 RS EMP	5,561.48	0.00	5,561.48	64,396	0	0.0	4	0	0	8.64	8.64	0.00
	030 RS TOD-ON	1,907.52	0.00	1,907.52	20,865	12,945	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	11,962.15	0.00	11,962.15	75,692	0	0.0	0	89	90	15.80	15.80	0.00
	094 9500 HPS	97,574.10	0.00	97,574.10	447,873	0	0.0	0	867	950	21.79	21.79	3,879.27
	095 OL 20000	448.83	0.00	448.83	3,569	0	0.0	0	2	2	12.58	12.58	0.00
	097 22000 HPS	12,246.08	0.00	12,246.08	75,559	0	0.0	0	71	76	16.21	16.21	589.01
	107 22000HPSF	3,006.29	0.00	3,006.29	17,193	0	0.0	0	10	17	17.49	17.49	207.60
	110 17000 MH	1,391.19	0.00	1,391.19	8,204	0	0.0	0	6	7	16.96	16.96	95.40
	111 9500HPSPT	1,850.05	0.00	1,850.05	5,130	0	0.0	0	9	11	36.06	36.06	140.64
	115 9500 HPSF	1,352.64	0.00	1,352.64	5,107	0	0.0	0	10	11	26.49	26.49	0.00
	116 28800 MH	1,321.19	0.00	1,321.19	9,792	0	0.0	0	5	5	13.49	13.49	95.40
	122 16000SVPT	461.83	0.00	461.83	689	0	0.0	0	1	1	67.03	67.03	0.00
Total 010		10,521,006.00	171.12-	10,521,177.12	113,845,099	12,945	4,199.3	7,521	1,071	1,170	9.24	9.24	5,007.32
020	011 RS-LMWH	28,579.35	0.00	28,579.35	332,050	0	0.0	19	0	0	8.61	8.61	0.00
	015 RS	51,938,858.81	0.00	51,938,858.81	575,498,609	0	11,222.4	34,275	0	0	9.03	9.03	0.00
	018 RS EMP	125,608.98	0.00	125,608.98	1,465,178	0	0.0	76	0	0	8.57	8.57	0.00
	030 RS TOD-ON	18,146.79	0.00	18,146.79	207,129	119,380	0.0	4	0	0	8.76	8.76	0.00
	051 RSW-LM-EM	2,244.85	0.00	2,244.85	26,908	0	0.0	1	0	0	8.34	8.34	0.00
	093 OL 7000	11,362.93	0.00	11,362.93	71,656	0	0.0	0	83	85	15.86	15.86	95.40
	094 9500 HPS	116,918.36	0.00	116,918.36	540,113	0	0.0	0	1,087	1,150	21.65	21.65	4,088.31
	095 OL 20000	462.70	0.00	462.70	3,700	0	0.0	0	2	2	12.51	12.51	0.00
	097 22000 HPS	20,668.00	0.00	20,668.00	127,946	0	0.0	0	128	131	16.15	16.15	796.80
	107 22000HPSF	3,426.05	0.00	3,426.05	20,407	0	0.0	0	17	21	16.79	16.79	116.16
	109 50000HPSF	939.54	0.00	939.54	8,136	0	0.0	0	3	4	11.55	11.55	0.00
	110 17000 MH	1,481.78	0.00	1,481.78	9,396	0	0.0	0	6	8	15.77	15.77	11.20
	111 9500HPSPT	894.08	0.00	894.08	2,615	0	0.0	0	6	6	34.19	34.19	24.00
	115 9500 HPSF	1,725.65	0.00	1,725.65	6,479	0	0.0	0	12	14	26.63	26.63	0.00
	116 28800 MH	2,669.24	0.00	2,669.24	19,777	0	0.0	0	8	11	13.50	13.50	190.80
	122 16000SVPT	1,932.89	0.00	1,932.89	2,746	0	0.0	0	1	4	70.39	70.39	0.00
Total 020		52,275,920.00	0.00	52,275,920.00	578,342,845	119,380	11,222.4	34,374	1,353	1,435	9.04	9.04	5,322.67
211	093 OL 7000	3,708.28	0.00	3,708.28	23,232	0	0.0	0	24	28	15.96	15.96	0.00
	094 9500 HPS	50,132.41	0.00	50,132.41	220,445	0	0.0	0	274	467	22.74	22.74	3,249.78
	095 OL 20000	3,888.21	0.00	3,888.21	29,798	0	0.0	0	7	16	13.05	13.05	0.00
	097 22000 HPS	50,572.99	0.00	50,572.99	288,366	0	0.0	0	165	293	17.54	17.54	4,956.60
	107 22000HPSF	46,281.36	0.00	46,281.36	250,710	0	0.0	0	128	254	18.46	18.46	4,789.43
	109 50000HPSF	14,489.16	0.00	14,489.16	111,561	0	0.0	0	24	57	12.99	12.99	1,128.55
	110 17000 MH	9,720.48	0.00	9,720.48	58,242	0	0.0	0	23	52	16.69	16.69	16.80
	111 9500HPSPT	42,657.00	0.00	42,657.00	115,723	0	0.0	0	34	245	36.86	36.86	2,515.68
	115 9500 HPSF	6,425.90	0.00	6,425.90	23,268	0	0.0	0	30	49	27.62	27.62	95.40
	116 28800 MH	118,486.25	0.00	118,486.25	822,161	0	0.0	0	131	444	14.41	14.41	12,849.81



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	120	50000HPSB	4,661.63	0.00	4,661.63	25,824	0	0.0	0		13	18.05	18.05	954.00
	122	16000SVPT	3,364.41	0.00	3,364.41	4,805	0	0.0	0	3	7	70.02	70.02	0.00
	221	CS	809,440.23	0.00	809,440.23	7,405,864	0	37,385.0	104	0	0	10.93	10.93	0.00
	229	GS TOD	3,287.19	0.00	3,287.19	13,916	2,868	0.0	3	0	0	23.62	23.62	0.00
	231	SGS FIXED	2,058,963.94	0.00	2,058,963.94	16,888,927	16,638	23,581.7	2,845	0	0	12.19	12.19	0.00
	232	SGS MEAS	150,416.05	0.00	150,416.05	1,347,329	0	3,057.2	153	0	0	11.16	11.16	0.00
	233	SGS NMTR	10,580.20	0.00	10,580.20	62,898	0	0.0	24	0	0	16.82	16.82	0.00
	235	MGS SEC	7,489,459.58	0.00	7,489,459.58	69,809,743	0	251,539.0	817	0	0	10.73	10.73	0.00
	240	LGS SEC	9,245,213.96	0.00	9,245,213.96	102,734,900	0	267,390.0	91	0	0	9.00	9.00	0.00
	242	LGS M SEC	83,293.67	0.00	83,293.67	840,026	0	2,834.0	1	0	0	9.92	9.92	0.00
	244	LGS PRI	1,044,059.49	0.00	1,044,059.49	12,580,533	0	32,737.0	6	0	0	8.30	8.30	0.00
	322	IP PRI	2,113,159.23	0.00	2,113,159.23	33,822,845	0	55,576.0	1	0	0	6.25	6.25	0.00
			23,362,261.62	0.00	23,362,261.62	247,481,116	19,506	674,099.9	4,046	844	1,924	9.44	9.44	30,556.05
212	093	OL 7000	2,968.96	0.00	2,968.96	18,474	0	0.0	0	16	22	16.07	16.07	0.00
	094	9500 HPS	7,375.86	0.00	7,375.86	32,143	0	0.0	0	46	68	22.95	22.95	541.50
	095	OL 20000	1,437.43	0.00	1,437.43	11,132	0	0.0	0	5	6	12.91	12.91	0.00
	097	22000 HPS	14,036.84	0.00	14,036.84	80,702	0	0.0	0	58	82	17.39	17.39	1,313.81
	107	22000HPSF	8,783.97	0.00	8,783.97	45,463	0	0.0	0	23	46	19.32	19.32	1,335.60
	109	50000HPSF	3,996.51	0.00	3,996.51	29,400	0	0.0	0	5	15	13.59	13.59	398.40
	110	17000 MH	2,301.47	0.00	2,301.47	13,006	0	0.0	0	4	11	17.70	17.70	190.80
	111	9500HPSPT	3,634.70	0.00	3,634.70	10,403	0	0.0	0	2	22	34.94	34.94	0.00
	115	9500 HPSF	1,175.97	0.00	1,175.97	4,265	0	0.0	0	6	9	27.57	27.57	16.80
	116	28800 MH	27,454.42	0.00	27,454.42	205,420	0	0.0	0	39	111	13.37	13.37	1,004.40
	122	16000SVPT	4,386.40	0.00	4,386.40	6,245	0	0.0	0	3	9	70.24	70.24	0.00
	126	36000MHPF	2,818.56	0.00	2,818.56	8,695	0	0.0	0	2	5	32.42	32.42	125.28
	208	EHG	1,920,714.98	0.00	1,920,714.98	18,729,565	0	83,118.1	397	0	0	10.25	10.25	0.00
	209	EHG MIN	459,586.22	0.00	459,586.22	4,399,897	0	27,186.4	135	0	0	10.45	10.45	0.00
	221	CS	355,574.13	0.00	355,574.13	3,172,109	0	20,225.1	77	0	0	11.21	11.21	0.00
	231	SGS FIXED	399,868.59	0.00	399,868.59	3,669,537	0	9,517.8	365	0	0	10.90	10.90	0.00
	232	SGS MEAS	43,588.84	0.00	43,588.84	377,186	0	666.1	48	0	0	11.56	11.56	0.00
	235	MGS SEC	2,827,233.34	0.00	2,827,233.34	26,234,611	0	96,395.0	321	0	0	10.78	10.78	0.00
240	LGS SEC	4,226,154.62	0.00	4,226,154.62	45,170,007	0	129,173.0	63	0	0	9.36	9.36	0.00	
242	LGS M SEC	305,982.35	0.00	305,982.35	3,389,008	0	8,910.0	3	0	0	9.03	9.03	0.00	
Total 212			10,619,074.16	0.00	10,619,074.16	105,607,268	0	375,191.5	1,410	208	405	10.06	10.06	4,926.59
213	094	9500 HPS	104.21	0.00	104.21	479	0	0.0	0	1	1	21.76	21.76	0.00
	097	22000 HPS	472.09	0.00	472.09	2,965	0	0.0	0	2	3	15.92	15.92	16.80
	107	22000HPSF	252.50	0.00	252.50	988	0	0.0	0	1	1	25.56	25.56	95.40
	231	SGS FIXED	5,455.75	0.00	5,455.75	52,190	0	0.0	4	0	0	10.45	10.45	0.00
	232	SGS MEAS	1,095.09	0.00	1,095.09	10,518	0	0.0	1	0	0	10.41	10.41	0.00
	233	SGS NMTR	2,953.02	0.00	2,953.02	9,876	0	0.0	11	0	0	29.90	29.90	0.00
	235	MGS SEC	44,989.02	0.00	44,989.02	428,131	0	1,548.0	5	0	0	10.51	10.51	0.00



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,520.65	0.00	31,520.65	367,024	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	62,317,840.16	171.12-	62,318,011.28	688,574,665	0	15,421.7	41,788	0	0	9.05	9.05	0.00
018	RS EMP	131,170.46	0.00	131,170.46	1,529,574	0	0.0	80	0	0	8.58	8.58	0.00
030	RS TOD-ON	20,054.31	0.00	20,054.31	227,994	132,325	0.0	5	0	0	8.80	8.80	0.00
051	RSW-LM-EM	2,244.85	0.00	2,244.85	26,908	0	0.0	1	0	0	8.34	8.34	0.00
093	OL 7000	31,466.40	0.00	31,466.40	198,229	0	0.0	0	218	236	15.87	15.87	95.40
094	9500 HPS	289,754.34	0.00	289,754.34	1,312,270	0	0.0	0	2,314	2,786	22.08	22.08	13,841.39
095	OL 20000	6,237.17	0.00	6,237.17	48,199	0	0.0	0	16	26	12.94	12.94	0.00
097	22000 HPS	116,931.26	0.00	116,931.26	683,080	0	0.0	0	464	693	17.12	17.12	9,586.42
103	27500SVPT	2,120.37	0.00	2,120.37	4,899	0	0.0	0	1	4	43.28	43.28	0.00
107	22000HPSF	73,783.95	0.00	73,783.95	401,054	0	0.0	0	210	405	18.40	18.40	7,537.19
109	50000HPSF	25,960.60	0.00	25,960.60	199,388	0	0.0	0	38	101	13.02	13.02	2,020.75
110	17000 MH	15,189.72	0.00	15,189.72	90,044	0	0.0	0	39	78	16.87	16.87	409.60
111	9500HPSPT	55,602.78	0.00	55,602.78	150,757	0	0.0	0	61	319	36.88	36.88	3,352.32
115	9500 HPSF	13,418.96	0.00	13,418.96	48,751	0	0.0	0	69	104	27.53	27.53	223.35
116	28800 MH	176,421.28	0.00	176,421.28	1,237,895	0	0.0	0	204	668	14.25	14.25	17,210.01
120	50000HPSB	4,661.63	0.00	4,661.63	25,824	0	0.0	0	1	13	18.05	18.05	954.00
122	16000SVPT	10,145.53	0.00	10,145.53	14,485	0	0.0	0	8	21	70.04	70.04	0.00
124	50000SVPF	2,327.51	0.00	2,327.51	7,927	0	0.0	0	1	4	29.36	29.36	0.00
126	36000MHPF	3,401.26	0.00	3,401.26	10,581	0	0.0	0	3	6	32.14	32.14	125.28
208	EHG	2,022,766.63	0.00	2,022,766.63	19,727,228	0	87,912.0	420	0	0	10.25	10.25	0.00
209	EHG MIN	474,361.12	0.00	474,361.12	4,517,814	0	27,186.4	143	0	0	10.50	10.50	0.00
221	CS	1,165,014.36	0.00	1,165,014.36	10,577,973	0	57,610.1	181	0	0	11.01	11.01	0.00
229	GS TOD	31,279.92	0.00	31,279.92	332,058	178,260	0.0	5	0	0	9.42	9.42	0.00
231	SGS FIXED	2,654,183.94	0.00	2,654,183.94	22,069,182	16,638	36,076.7	3,521	0	0	12.03	12.03	0.00
232	SGS MEAS	220,587.05	0.00	220,587.05	1,962,017	0	4,503.3	229	0	0	11.24	11.24	0.00
233	SGS NMTR	29,572.76	0.00	29,572.76	192,513	0	0.0	65	0	0	15.36	15.36	0.00
235	MGS SEC	11,648,805.99	0.00	11,648,805.99	107,878,186	0	400,771.0	1,306	0	0	10.80	10.80	0.00
237	MGS PRI	67,822.14	0.00	67,822.14	802,152	0	1,686.0	1	0	0	8.46	8.46	0.00
240	LGS SEC	18,783,379.89	0.00	18,783,379.89	202,504,765	0	578,999.0	207	0	0	9.28	9.28	0.00
242	LGS M SEC	389,276.02	0.00	389,276.02	4,229,034	0	11,744.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,122,619.10	0.00	3,122,619.10	32,140,363	0	123,256.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,564,600.18	0.00	3,564,600.18	56,844,929	0	93,637.0	2	0	0	6.27	6.27	0.00
324	IP TRAN	50,396,966.44	482,269.00	49,914,697.44	860,123,670	8,784,000-	1,280,032.0	4	0	0	5.86	5.80	0.00
523	SL	1,584,940.13	0.00	1,584,940.13	8,296,489	0	0.0	4	0	0	19.10	19.10	0.00
640	PS	657,255.87	0.00	657,255.87	6,563,092	0	27,675.4	14	0	0	10.01	10.01	0.00
641	PS UNITS	73,547.12	0.00	73,547.12	823,234	0	4,038.0	1	0	0	8.93	8.93	0.00
642	PS ALL E	1,548,321.06	0.00	1,548,321.06	18,353,342	0	73,616.3	15	0	0	8.44	8.44	0.00
Grand Total		161,765,552.91	482,097.88	161,283,455.03	2,053,097,589	8,456,777-	2,824,164.9	48,033	3,647	5,464	7.88	7.86	55,355.71



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
010	011	RS-LMWH	2,941.30	0.00	2,941.30	34,974	0	0.0	2	0	0	8.41	8.41	0.00
	015	RS	10,378,981.35	171.12-	10,379,152.47	113,076,056	0	4,199.3	7,514	0	0	9.18	9.18	0.00
	018	RS EMP	5,561.48	0.00	5,561.48	64,396	0	0.0	4	0	0	8.64	8.64	0.00
	030	RS TOD-ON	1,907.52	0.00	1,907.52	20,865	12,945	0.0	1	0	0	9.14	9.14	0.00
	093	OL 7000	11,962.15	0.00	11,962.15	75,692	0	0.0	0	89	90	15.80	15.80	0.00
	094	9500 HPS	97,574.10	0.00	97,574.10	447,873	0	0.0	0	867	950	21.79	21.79	3,879.27
	095	OL 20000	448.83	0.00	448.83	3,569	0	0.0	0	2	2	12.58	12.58	0.00
	097	22000 HPS	12,246.08	0.00	12,246.08	75,559	0	0.0	0	71	76	16.21	16.21	589.01
	107	22000HPSF	3,006.29	0.00	3,006.29	17,193	0	0.0	0	10	17	17.49	17.49	207.60
	110	17000 MH	1,391.19	0.00	1,391.19	8,204	0	0.0	0	6	7	16.96	16.96	95.40
	111	9500HPSPT	1,850.05	0.00	1,850.05	5,130	0	0.0	0	9	11	36.06	36.06	140.64
	115	9500 HPSF	1,352.64	0.00	1,352.64	5,107	0	0.0	0	10	11	26.49	26.49	0.00
	116	28800 MH	1,321.19	0.00	1,321.19	9,792	0	0.0	0	5	5	13.49	13.49	95.40
122	16000SVPT	461.83	0.00	461.83	689	0	0.0	0	1	1	67.03	67.03	0.00	
Total 010			10,521,006.00	171.12-	10,521,177.12	113,845,099	12,945	4,199.3	7,521	1,071	1,170	9.24	9.24	5,007.32
020	011	RS-LMWH	28,579.35	0.00	28,579.35	332,050	0	0.0	19	0	0	8.61	8.61	0.00
	015	RS	51,938,858.81	0.00	51,938,858.81	575,498,609	0	11,222.4	34,275	0	0	9.03	9.03	0.00
	018	RS EMP	125,608.98	0.00	125,608.98	1,465,178	0	0.0	76	0	0	8.57	8.57	0.00
	030	RS TOD-ON	18,146.79	0.00	18,146.79	207,129	119,380	0.0	4	0	0	8.76	8.76	0.00
	051	RSW-LM-EM	2,244.85	0.00	2,244.85	26,908	0	0.0	1	0	0	8.34	8.34	0.00
	093	OL 7000	11,362.93	0.00	11,362.93	71,656	0	0.0	0	83	85	15.86	15.86	95.40
	094	9500 HPS	116,918.36	0.00	116,918.36	540,113	0	0.0	0	1,087	1,150	21.65	21.65	4,088.31
	095	OL 20000	462.70	0.00	462.70	3,700	0	0.0	0	2	2	12.51	12.51	0.00
	097	22000 HPS	20,668.00	0.00	20,668.00	127,946	0	0.0	0	128	131	16.15	16.15	796.80
	107	22000HPSF	3,426.05	0.00	3,426.05	20,407	0	0.0	0	17	21	16.79	16.79	116.16
	109	50000HPSF	939.54	0.00	939.54	8,136	0	0.0	0	3	4	11.55	11.55	0.00
	110	17000 MH	1,481.78	0.00	1,481.78	9,396	0	0.0	0	6	8	15.77	15.77	11.20
	111	9500HPSPT	894.08	0.00	894.08	2,615	0	0.0	0	6	6	34.19	34.19	24.00
	115	9500 HPSF	1,725.65	0.00	1,725.65	6,479	0	0.0	0	12	14	26.63	26.63	0.00
	116	28800 MH	2,669.24	0.00	2,669.24	19,777	0	0.0	0	8	11	13.50	13.50	190.80
	122	16000SVPT	1,932.89	0.00	1,932.89	2,746	0	0.0	0	1	4	70.39	70.39	0.00
Total 020			52,275,920.00	0.00	52,275,920.00	578,342,845	119,380	11,222.4	34,374	1,353	1,435	9.04	9.04	5,322.67
211	093	OL 7000	3,708.28	0.00	3,708.28	23,232	0	0.0	0	24	28	15.96	15.96	0.00
	094	9500 HPS	50,132.41	0.00	50,132.41	220,445	0	0.0	0	274	467	22.74	22.74	3,249.78
	095	OL 20000	3,888.21	0.00	3,888.21	29,798	0	0.0	0	7	16	13.05	13.05	0.00
	097	22000 HPS	50,572.99	0.00	50,572.99	288,366	0	0.0	0	165	293	17.54	17.54	4,956.60
	107	22000HPSF	46,281.36	0.00	46,281.36	250,710	0	0.0	0	128	254	18.46	18.46	4,789.43
	109	50000HPSF	14,489.16	0.00	14,489.16	111,561	0	0.0	0	24	57	12.99	12.99	1,128.55
	110	17000 MH	9,720.48	0.00	9,720.48	58,242	0	0.0	0	23	52	16.69	16.69	16.80
	111	9500HPSPT	42,657.00	0.00	42,657.00	115,723	0	0.0	0	34	245	36.86	36.86	2,515.68
	115	9500 HPSF	6,425.90	0.00	6,425.90	23,268	0	0.0	0	30	49	27.62	27.62	95.40
116	28800 MH	118,486.25	0.00	118,486.25	822,161	0	0.0	0	131	444	14.41	14.41	12,849.81	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,661.63	0.00	4,661.63	25,824	0	0.0	0		13	18.05	18.05	954.00
	122	16000SVPT	3,364.41	0.00	3,364.41	4,805	0	0.0	0	3	7	70.02	70.02	0.00
	221	CS	809,440.23	0.00	809,440.23	7,405,864	0	37,385.0	104	0	0	10.93	10.93	0.00
	229	GS TOD	3,287.19	0.00	3,287.19	13,916	2,868	0.0	3	0	0	23.62	23.62	0.00
	231	SGS FIXED	2,058,963.94	0.00	2,058,963.94	16,888,927	16,638	23,581.7	2,845	0	0	12.19	12.19	0.00
	232	SGS MEAS	150,416.05	0.00	150,416.05	1,347,329	0	3,057.2	153	0	0	11.16	11.16	0.00
	233	SGS NMTR	10,580.20	0.00	10,580.20	62,898	0	0.0	24	0	0	16.82	16.82	0.00
	235	MGS SEC	7,489,459.58	0.00	7,489,459.58	69,809,743	0	251,539.0	817	0	0	10.73	10.73	0.00
	240	LGS SEC	9,245,213.96	0.00	9,245,213.96	102,734,900	0	267,390.0	91	0	0	9.00	9.00	0.00
	242	LGS M SEC	83,293.67	0.00	83,293.67	840,026	0	2,834.0	1	0	0	9.92	9.92	0.00
	244	LGS PRI	1,044,059.49	0.00	1,044,059.49	12,580,533	0	32,737.0	6	0	0	8.30	8.30	0.00
	322	IP PRI	2,113,159.23	0.00	2,113,159.23	33,822,845	0	55,576.0	1	0	0	6.25	6.25	0.00
Total 211			23,362,261.62	0.00	23,362,261.62	247,481,116	19,506	674,099.9	4,046	844	1,924	9.44	9.44	30,556.05
212	093	OL 7000	2,968.96	0.00	2,968.96	18,474	0	0.0	0	16	22	16.07	16.07	0.00
	094	9500 HPS	7,375.86	0.00	7,375.86	32,143	0	0.0	0	46	68	22.95	22.95	541.50
	095	OL 20000	1,437.43	0.00	1,437.43	11,132	0	0.0	0	5	6	12.91	12.91	0.00
	097	22000 HPS	14,036.84	0.00	14,036.84	80,702	0	0.0	0	58	82	17.39	17.39	1,313.81
	107	22000HPSF	8,783.97	0.00	8,783.97	45,463	0	0.0	0	23	46	19.32	19.32	1,335.60
	109	50000HPSF	3,996.51	0.00	3,996.51	29,400	0	0.0	0	5	15	13.59	13.59	398.40
	110	17000 MH	2,301.47	0.00	2,301.47	13,006	0	0.0	0	4	11	17.70	17.70	190.80
	111	9500HPSPT	3,634.70	0.00	3,634.70	10,403	0	0.0	0	2	22	34.94	34.94	0.00
	115	9500 HPSF	1,175.97	0.00	1,175.97	4,265	0	0.0	0	6	9	27.57	27.57	16.80
	116	28800 MH	27,454.42	0.00	27,454.42	205,420	0	0.0	0	39	111	13.37	13.37	1,004.40
	122	16000SVPT	4,386.40	0.00	4,386.40	6,245	0	0.0	0	3	9	70.24	70.24	0.00
	126	36000MHPF	2,818.56	0.00	2,818.56	8,695	0	0.0	0	2	5	32.42	32.42	125.28
	208	EHG	1,920,714.98	0.00	1,920,714.98	18,729,565	0	83,118.1	397	0	0	10.25	10.25	0.00
	209	EHG MIN	459,586.22	0.00	459,586.22	4,399,897	0	27,186.4	135	0	0	10.45	10.45	0.00
	221	CS	355,574.13	0.00	355,574.13	3,172,109	0	20,225.1	77	0	0	11.21	11.21	0.00
	231	SGS FIXED	399,868.59	0.00	399,868.59	3,669,537	0	9,517.8	365	0	0	10.90	10.90	0.00
	232	SGS MEAS	43,588.84	0.00	43,588.84	377,186	0	666.1	48	0	0	11.56	11.56	0.00
	235	MGS SEC	2,827,233.34	0.00	2,827,233.34	26,234,611	0	96,395.0	321	0	0	10.78	10.78	0.00
	240	LGS SEC	4,226,154.62	0.00	4,226,154.62	45,170,007	0	129,173.0	63	0	0	9.36	9.36	0.00
	242	LGS M SEC	305,982.35	0.00	305,982.35	3,389,008	0	8,910.0	3	0	0	9.03	9.03	0.00
Total 212			10,619,074.16	0.00	10,619,074.16	105,607,268	0	375,191.5	1,410	208	405	10.06	10.06	4,926.59
213	094	9500 HPS	104.21	0.00	104.21	479	0	0.0	0	1	1	21.76	21.76	0.00
	097	22000 HPS	472.09	0.00	472.09	2,965	0	0.0	0	2	3	15.92	15.92	16.80
	107	22000HPSF	252.50	0.00	252.50	988	0	0.0	0	1	1	25.56	25.56	95.40
	231	SGS FIXED	5,455.75	0.00	5,455.75	52,190	0	0.0	4	0	0	10.45	10.45	0.00
	232	SGS MEAS	1,095.09	0.00	1,095.09	10,518	0	0.0	1	0	0	10.41	10.41	0.00
	233	SGS NMTR	2,953.02	0.00	2,953.02	9,876	0	0.0	11	0	0	29.90	29.90	0.00
	235	MGS SEC	44,989.02	0.00	44,989.02	428,131	0	1,548.0	5	0	0	10.51	10.51	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	177,947.05	0.00	177,947.05	1,728,680	0	6,346.0	2	0	0	10.29	10.29	0.00
Total 213		233,268.73	0.00	233,268.73	2,233,827	0	7,894.0	23	4	5	10.44	10.44	112.20
216	093 OL 7000	280.02	0.00	280.02	1,712	0	0.0	0	1	2	16.36	16.36	0.00
	094 9500 HPS	14,454.14	0.00	14,454.14	57,246	0	0.0	0	33	122	25.25	25.25	1,891.73
	097 22000 HPS	11,417.39	0.00	11,417.39	67,695	0	0.0	0	22	69	16.87	16.87	751.80
	103 27500SVPT	2,120.37	0.00	2,120.37	4,899	0	0.0	0	1	4	43.28	43.28	0.00
	107 22000HPSF	7,218.63	0.00	7,218.63	38,891	0	0.0	0	20	39	18.56	18.56	684.60
	109 50000HPSF	5,444.45	0.00	5,444.45	41,616	0	0.0	0	4	21	13.08	13.08	398.40
	111 9500HPSPT	6,566.95	0.00	6,566.95	16,886	0	0.0	0	10	35	38.89	38.89	672.00
	115 9500 HPSF	2,738.80	0.00	2,738.80	9,632	0	0.0	0	11	21	28.43	28.43	111.15
	116 28800 MH	6,943.99	0.00	6,943.99	49,753	0	0.0	0	9	27	13.96	13.96	477.00
	124 50000SVPF	2,327.51	0.00	2,327.51	7,927	0	0.0	0	1	4	29.36	29.36	0.00
	208 EHG	71,458.69	0.00	71,458.69	729,571	0	3,090.7	11	0	0	9.79	9.79	0.00
	209 EHG MIN	11,852.82	0.00	11,852.82	98,644	0	0.0	6	0	0	12.02	12.02	0.00
	229 GS TOD	27,992.73	0.00	27,992.73	318,142	175,392	0.0	2	0	0	8.80	8.80	0.00
	231 SGS FIXED	117,658.27	0.00	117,658.27	936,812	0	1,838.3	176	0	0	12.56	12.56	0.00
	232 SGS MEAS	18,947.75	0.00	18,947.75	170,172	0	630.7	20	0	0	11.13	11.13	0.00
	233 SGS NMTR	7,590.25	0.00	7,590.25	51,365	0	0.0	14	0	0	14.78	14.78	0.00
	235 MGS SEC	811,311.18	0.00	811,311.18	7,300,126	0	31,956.0	105	0	0	11.11	11.11	0.00
	240 LGS SEC	2,139,939.01	0.00	2,139,939.01	22,990,083	0	67,410.0	24	0	0	9.31	9.31	0.00
Total 216		3,266,262.95	0.00	3,266,262.95	32,891,172	175,392	104,925.7	358	112	344	9.93	9.93	4,986.68
221	093 OL 7000	133.94	0.00	133.94	809	0	0.0	0	1	1	16.56	16.56	0.00
	094 9500 HPS	2,988.02	0.00	2,988.02	12,965	0	0.0	0	4	27	23.05	23.05	190.80
	097 22000 HPS	6,456.54	0.00	6,456.54	32,904	0	0.0	0	15	33	19.62	19.62	1,161.60
	107 22000HPSF	4,476.60	0.00	4,476.60	25,392	0	0.0	0	9	25	17.63	17.63	308.40
	109 50000HPSF	1,090.94	0.00	1,090.94	8,675	0	0.0	0	2	4	12.58	12.58	95.40
	116 28800 MH	19,546.19	0.00	19,546.19	130,992	0	0.0	0	12	70	14.92	14.92	2,592.60
	231 SGS FIXED	34,361.26	0.00	34,361.26	300,485	0	975.4	40	0	0	11.44	11.44	0.00
	232 SGS MEAS	3,051.85	0.00	3,051.85	27,585	0	0.0	3	0	0	11.06	11.06	0.00
	235 MGS SEC	323,067.83	0.00	323,067.83	2,763,518	0	12,907.0	41	0	0	11.69	11.69	0.00
	237 MGS PRI	67,822.14	0.00	67,822.14	802,152	0	1,686.0	1	0	0	8.46	8.46	0.00
	240 LGS SEC	2,654,399.61	0.00	2,654,399.61	26,561,802	0	96,512.0	23	0	0	9.99	9.99	0.00
	244 LGS PRI	2,078,559.61	0.00	2,078,559.61	19,559,830	0	90,519.0	9	0	0	10.63	10.63	0.00
	322 IP PRI	1,451,440.95	0.00	1,451,440.95	23,022,084	0	38,061.0	1	0	0	6.30	6.30	0.00
	324 IP TRAN	50,396,966.44	482,269.00	49,914,697.44	860,123,670	8,784,000-	1,280,032.0	4	0	0	5.86	5.80	0.00
Total 221		57,044,361.92	482,269.00	56,562,092.92	933,372,863	8,784,000-	1,520,692.4	122	44	161	6.11	6.06	4,348.80
222	093 OL 7000	140.27	0.00	140.27	858	0	0.0	0	1	1	16.35	16.35	0.00
	097 22000 HPS	907.32	0.00	907.32	5,931	0	0.0	0	1	6	15.30	15.30	0.00
	126 36000MHPF	582.70	0.00	582.70	1,886	0	0.0	0	1	1	30.90	30.90	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Grand Total		0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	177,947.05	0.00	177,947.05	1,728,680	0	6,346.0	2	0	0	10.29	10.29	0.00
Total 213		233,268.73	0.00	233,268.73	2,233,827	0	7,894.0	23	4	5	10.44	10.44	112.20
216	093 OL 7000	280.02	0.00	280.02	1,712	0	0.0	0	1	2	16.36	16.36	0.00
	094 9500 HPS	14,454.14	0.00	14,454.14	57,246	0	0.0	0	33	122	25.25	25.25	1,891.73
	097 22000 HPS	11,417.39	0.00	11,417.39	67,695	0	0.0	0	22	69	16.87	16.87	751.80
	103 27500SVPT	2,120.37	0.00	2,120.37	4,899	0	0.0	0	1	4	43.28	43.28	0.00
	107 22000HPSF	7,218.63	0.00	7,218.63	38,891	0	0.0	0	20	39	18.56	18.56	684.60
	109 50000HPSF	5,444.45	0.00	5,444.45	41,616	0	0.0	0	4	21	13.08	13.08	398.40
	111 9500HPSPT	6,566.95	0.00	6,566.95	16,886	0	0.0	0	10	35	38.89	38.89	672.00
	115 9500 HPSF	2,738.80	0.00	2,738.80	9,632	0	0.0	0	11	21	28.43	28.43	111.15
	116 28800 MH	6,943.99	0.00	6,943.99	49,753	0	0.0	0	9	27	13.96	13.96	477.00
	124 50000SVPF	2,327.51	0.00	2,327.51	7,927	0	0.0	0	1	4	29.36	29.36	0.00
	208 EHG	71,458.69	0.00	71,458.69	729,571	0	3,090.7	11	0	0	9.79	9.79	0.00
	209 EHG MIN	11,852.82	0.00	11,852.82	98,644	0	0.0	6	0	0	12.02	12.02	0.00
	229 GS TOD	27,992.73	0.00	27,992.73	318,142	175,392	0.0	2	0	0	8.80	8.80	0.00
	231 SGS FIXED	117,658.27	0.00	117,658.27	936,812	0	1,838.3	176	0	0	12.56	12.56	0.00
	232 SGS MEAS	18,947.75	0.00	18,947.75	170,172	0	630.7	20	0	0	11.13	11.13	0.00
	233 SGS NMTR	7,590.25	0.00	7,590.25	51,365	0	0.0	14	0	0	14.78	14.78	0.00
	235 MGS SEC	811,311.18	0.00	811,311.18	7,300,126	0	31,956.0	105	0	0	11.11	11.11	0.00
	240 LGS SEC	2,139,939.01	0.00	2,139,939.01	22,990,083	0	67,410.0	24	0	0	9.31	9.31	0.00
Total 216		3,266,262.95	0.00	3,266,262.95	32,891,172	175,392	104,925.7	358	112	344	9.93	9.93	4,986.68
221	093 OL 7000	133.94	0.00	133.94	809	0	0.0	0	1	1	16.56	16.56	0.00
	094 9500 HPS	2,988.02	0.00	2,988.02	12,965	0	0.0	0	4	27	23.05	23.05	190.80
	097 22000 HPS	6,456.54	0.00	6,456.54	32,904	0	0.0	0	15	33	19.62	19.62	1,161.60
	107 22000HPSF	4,476.60	0.00	4,476.60	25,392	0	0.0	0	9	25	17.63	17.63	308.40
	109 50000HPSF	1,090.94	0.00	1,090.94	8,675	0	0.0	0	2	4	12.58	12.58	95.40
	116 28800 MH	19,546.19	0.00	19,546.19	130,992	0	0.0	0	12	70	14.92	14.92	2,592.60
	231 SGS FIXED	34,361.26	0.00	34,361.26	300,485	0	975.4	40	0	0	11.44	11.44	0.00
	232 SGS MEAS	3,051.85	0.00	3,051.85	27,585	0	0.0	3	0	0	11.06	11.06	0.00
	235 MGS SEC	323,067.83	0.00	323,067.83	2,763,518	0	12,907.0	41	0	0	11.69	11.69	0.00
	237 MGS PRI	67,822.14	0.00	67,822.14	802,152	0	1,686.0	1	0	0	8.46	8.46	0.00
	240 LGS SEC	2,654,399.61	0.00	2,654,399.61	26,561,802	0	96,512.0	23	0	0	9.99	9.99	0.00
	244 LGS PRI	2,078,559.61	0.00	2,078,559.61	19,559,830	0	90,519.0	9	0	0	10.63	10.63	0.00
	322 IP PRI	1,451,440.95	0.00	1,451,440.95	23,022,084	0	38,061.0	1	0	0	6.30	6.30	0.00
	324 IP TRAN	50,396,966.44	482,269.00	49,914,697.44	860,123,670	8,784,000-	1,280,032.0	4	0	0	5.86	5.80	0.00
Total 221		57,044,361.92	482,269.00	56,562,092.92	933,372,863	8,784,000-	1,520,692.4	122	44	161	6.11	6.06	4,348.80
222	093 OL 7000	140.27	0.00	140.27	858	0	0.0	0	1	1	16.35	16.35	0.00
	097 22000 HPS	907.32	0.00	907.32	5,931	0	0.0	0	1	6	15.30	15.30	0.00
	126 36000MHPF	582.70	0.00	582.70	1,886	0	0.0	0	1	1	30.90	30.90	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	30,592.96	0.00	30,592.96	268,092	0	1,703.2	12	0	0	11.41	11.41	0.00
	209 EHG MIN	2,922.08	0.00	2,922.08	19,273	0	0.0	2	0	0	15.16	15.16	0.00
	231 SGS FIXED	5,555.51	0.00	5,555.51	53,221	0	96.2	4	0	0	10.44	10.44	0.00
	232 SGS MEAS	3,487.47	0.00	3,487.47	29,227	0	149.3	4	0	0	11.93	11.93	0.00
	235 MGS SEC	152,745.04	0.00	152,745.04	1,342,057	0	6,426.0	17	0	0	11.38	11.38	0.00
	240 LGS SEC	339,725.64	0.00	339,725.64	3,319,293	0	12,168.0	5	0	0	10.23	10.23	0.00
Total 222		536,658.99	0.00	536,658.99	5,039,838	0	20,542.7	43	3	8	10.65	10.65	0.00
240	097 22000 HPS	154.01	0.00	154.01	1,012	0	0.0	0	1	1	15.22	15.22	0.00
Total 240		154.01	0.00	154.01	1,012	0	0.0	0	1	1	15.22	15.22	0.00
400	231 SGS FIXED	32,320.62	0.00	32,320.62	168,010	0	67.3	87	0	0	19.24	19.24	0.00
	233 SGS NMTR	8,449.29	0.00	8,449.29	68,374	0	0.0	15	0	0	12.36	12.36	0.00
	523 SL	1,584,940.13	0.00	1,584,940.13	8,296,489	0	0.0	4	0	0	19.10	19.10	0.00
Total 400		1,625,710.04	0.00	1,625,710.04	8,532,873	0	67.3	106	0	0	19.05	19.05	0.00
510	093 OL 7000	909.85	0.00	909.85	5,796	0	0.0	0	3	7	15.70	15.70	0.00
	094 9500 HPS	207.24	0.00	207.24	1,006	0	0.0	0	2	2	20.60	20.60	0.00
	107 22000HPSF	338.55	0.00	338.55	2,010	0	0.0	0	1	2	16.84	16.84	0.00
	110 17000 MH	294.80	0.00	294.80	1,196	0	0.0	0	1	1	24.65	24.65	95.40
	640 PS	657,255.87	0.00	657,255.87	6,563,092	0	27,675.4	14	0	0	10.01	10.01	0.00
	641 PS UNITS	73,547.12	0.00	73,547.12	823,234	0	4,038.0	1	0	0	8.93	8.93	0.00
	642 PS ALL E	1,548,321.06	0.00	1,548,321.06	18,353,342	0	73,616.3	15	0	0	8.44	8.44	0.00
Total 510		2,280,874.49	0.00	2,280,874.49	25,749,676	0	105,329.7	30	7	12	8.86	8.86	95.40
Grand Total		161,765,552.91	482,097.88	161,283,455.03	2,053,097,589	-8,456,777	2,824,164.9	48,033	3,647	5,464	7.88	7.86	55,355.71



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,520.65	0.00	31,520.65	367,024	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	62,317,840.16	171.12-	62,318,011.28	688,574,665	0	15,421.7	41,788	0	0	9.05	9.05	0.00
018	RS EMP	131,170.46	0.00	131,170.46	1,529,574	0	0.0	80	0	0	8.58	8.58	0.00
030	RS TOD-ON	20,054.31	0.00	20,054.31	227,994	132,325	0.0	5	0	0	8.80	8.80	0.00
051	RSW-LM-EM	2,244.85	0.00	2,244.85	26,908	0	0.0	1	0	0	8.34	8.34	0.00
093	OL 7000	31,466.40	0.00	31,466.40	198,229	0	0.0	0	218	236	15.87	15.87	95.40
094	9500 HPS	289,754.34	0.00	289,754.34	1,312,270	0	0.0	0	2,314	2,786	22.08	22.08	13,841.39
095	OL 20000	6,237.17	0.00	6,237.17	48,199	0	0.0	0	16	26	12.94	12.94	0.00
097	22000 HPS	116,931.26	0.00	116,931.26	683,080	0	0.0	0	464	693	17.12	17.12	9,586.42
103	27500SVPT	2,120.37	0.00	2,120.37	4,899	0	0.0	0	1	4	43.28	43.28	0.00
107	22000HPSF	73,783.95	0.00	73,783.95	401,054	0	0.0	0	210	405	18.40	18.40	7,537.19
109	50000HPSF	25,960.60	0.00	25,960.60	199,388	0	0.0	0	38	101	13.02	13.02	2,020.75
110	17000 MH	15,189.72	0.00	15,189.72	90,044	0	0.0	0	39	78	16.87	16.87	409.60
111	9500HPSPT	55,602.78	0.00	55,602.78	150,757	0	0.0	0	61	319	36.88	36.88	3,352.32
115	9500 HPSF	13,418.96	0.00	13,418.96	48,751	0	0.0	0	69	104	27.53	27.53	223.35
116	28800 MH	176,421.28	0.00	176,421.28	1,237,895	0	0.0	0	204	668	14.25	14.25	17,210.01
120	50000HPSB	4,661.63	0.00	4,661.63	25,824	0	0.0	0	1	13	18.05	18.05	954.00
122	16000SVPT	10,145.53	0.00	10,145.53	14,485	0	0.0	0	8	21	70.04	70.04	0.00
124	50000SVPF	2,327.51	0.00	2,327.51	7,927	0	0.0	0	1	4	29.36	29.36	0.00
126	36000MHPF	3,401.26	0.00	3,401.26	10,581	0	0.0	0	3	6	32.14	32.14	125.28
208	EHG	2,022,766.63	0.00	2,022,766.63	19,727,228	0	87,912.0	420	0	0	10.25	10.25	0.00
209	EHG MIN	474,361.12	0.00	474,361.12	4,517,814	0	27,186.4	143	0	0	10.50	10.50	0.00
221	CS	1,165,014.36	0.00	1,165,014.36	10,577,973	0	57,610.1	181	0	0	11.01	11.01	0.00
229	GS TOD	31,279.92	0.00	31,279.92	332,058	178,260	0.0	5	0	0	9.42	9.42	0.00
231	SGS FIXED	2,654,183.94	0.00	2,654,183.94	22,069,182	16,638	36,076.7	3,521	0	0	12.03	12.03	0.00
232	SGS MEAS	220,587.05	0.00	220,587.05	1,962,017	0	4,503.3	229	0	0	11.24	11.24	0.00
233	SGS NMTR	29,572.76	0.00	29,572.76	192,513	0	0.0	65	0	0	15.36	15.36	0.00
235	MGS SEC	11,648,805.99	0.00	11,648,805.99	107,878,186	0	400,771.0	1,306	0	0	10.80	10.80	0.00
237	MGS PRI	67,822.14	0.00	67,822.14	802,152	0	1,686.0	1	0	0	8.46	8.46	0.00
240	LGS SEC	18,783,379.89	0.00	18,783,379.89	202,504,765	0	578,999.0	207	0	0	9.28	9.28	0.00
242	LGS M SEC	389,276.02	0.00	389,276.02	4,229,034	0	11,744.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,122,619.10	0.00	3,122,619.10	32,140,363	0	123,256.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,564,600.18	0.00	3,564,600.18	56,844,929	0	93,637.0	2	0	0	6.27	6.27	0.00
324	IP TRAN	50,396,966.44	482,269.00	49,914,697.44	860,123,670	8,784,000-	1,280,032.0	4	0	0	5.86	5.80	0.00
523	SL	1,584,940.13	0.00	1,584,940.13	8,296,489	0	0.0	4	0	0	19.10	19.10	0.00
640	PS	657,255.87	0.00	657,255.87	6,563,092	0	27,675.4	14	0	0	10.01	10.01	0.00
641	PS UNITS	73,547.12	0.00	73,547.12	823,234	0	4,038.0	1	0	0	8.93	8.93	0.00
642	PS ALL E	1,548,321.06	0.00	1,548,321.06	18,353,342	0	73,616.3	15	0	0	8.44	8.44	0.00
Grand Total		161,765,552.91	482,097.88	161,283,455.03	2,053,097,589	-8,456,777	2,824,164.9	48,033	3,647	5,464	7.88	7.86	55,355.71



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,871.69	0.00	30,871.69	359,344	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	60,480,008.26	171.12-	60,480,179.38	666,040,861	0	15,235.6	41,791	0	0	9.08	9.08	0.00
018	RS EMP	127,167.38	0.00	127,167.38	1,478,755	0	0.0	80	0	0	8.60	8.60	0.00
030	RS TOD-ON	21,607.35	0.00	21,607.35	246,233	138,976	0.0	5	0	0	8.78	8.78	0.00
051	RSW-LM-EM	2,201.76	0.00	2,201.76	26,411	0	0.0	1	0	0	8.34	8.34	0.00
093	OL 7000	31,700.47	0.00	31,700.47	200,491	0	0.0	0	217	233	15.81	15.81	95.40
094	9500 HPS	295,612.12	0.00	295,612.12	1,345,633	0	0.0	0	2,313	2,786	21.97	21.97	13,842.60
095	OL 20000	6,365.47	0.00	6,365.47	49,524	0	0.0	0	16	26	12.85	12.85	0.00
097	22000 HPS	119,410.45	0.00	119,410.45	700,877	0	0.0	0	463	693	17.04	17.04	9,627.84
103	27500SVPT	2,145.16	0.00	2,145.16	4,972	0	0.0	0	1	4	43.14	43.14	0.00
107	22000HPSF	75,087.75	0.00	75,087.75	409,926	0	0.0	0	210	406	18.32	18.32	7,491.98
109	50000HPSF	26,506.75	0.00	26,506.75	204,836	0	0.0	0	39	102	12.94	12.94	2,022.15
110	17000 MH	15,661.65	0.00	15,661.65	93,619	0	0.0	0	39	79	16.73	16.73	412.40
111	9500HPSPT	56,898.31	0.00	56,898.31	155,220	0	0.0	0	61	320	36.66	36.66	3,354.66
115	9500 HPSF	13,677.87	0.00	13,677.87	49,906	0	0.0	0	69	104	27.41	27.41	209.49
116	28800 MH	180,038.22	0.00	180,038.22	1,269,764	0	0.0	0	205	670	14.18	14.18	17,324.11
120	50000HPSB	4,675.90	0.00	4,675.90	25,936	0	0.0	0	1	13	18.03	18.03	954.00
122	16000SVPT	10,271.69	0.00	10,271.69	14,705	0	0.0	0	8	21	69.85	69.85	0.00
124	50000SVPF	2,354.49	0.00	2,354.49	8,045	0	0.0	0	1	4	29.27	29.27	0.00
126	36000MHPF	3,468.26	0.00	3,468.26	10,796	0	0.0	0	3	6	32.13	32.13	125.28
208	EHG	1,991,319.62	0.00	1,991,319.62	19,368,916	0	86,527.8	419	0	0	10.28	10.28	0.00
209	EHG MIN	460,446.32	0.00	460,446.32	4,346,676	0	27,142.4	143	0	0	10.59	10.59	0.00
221	CS	1,130,484.87	0.00	1,130,484.87	10,242,131	0	56,790.7	182	0	0	11.04	11.04	0.00
229	GS TOD	30,689.63	0.00	30,689.63	324,298	171,964	0.0	5	0	0	9.46	9.46	0.00
231	SGS FIXED	2,656,462.69	0.00	2,656,462.69	21,948,360	15,173	35,847.3	3,524	0	0	12.10	12.10	0.00
232	SGS MEAS	219,582.49	0.00	219,582.49	1,943,753	0	4,456.2	229	0	0	11.30	11.30	0.00
233	SGS NMTR	29,879.42	0.00	29,879.42	195,073	0	0.0	65	0	0	15.32	15.32	0.00
235	MGS SEC	11,745,537.40	0.00	11,745,537.40	108,706,356	0	399,734.0	1,311	0	0	10.80	10.80	0.00
237	MGS PRI	48,491.18	0.00	48,491.18	562,805	0	1,280.0	1	0	0	8.62	8.62	0.00
240	LGS SEC	18,983,244.96	0.00	18,983,244.96	205,069,062	0	573,826.0	205	0	0	9.26	9.26	0.00
242	LGS M SEC	380,381.70	0.00	380,381.70	4,113,356	0	11,490.0	4	0	0	9.25	9.25	0.00
244	LGS PRI	3,172,086.70	0.00	3,172,086.70	32,691,594	0	122,169.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,587,591.40	0.00	3,587,591.40	57,352,312	0	93,500.0	2	0	0	6.26	6.26	0.00
324	IP TRAN	49,680,953.85	141,474.00	49,539,479.85	848,034,011	8,784,000-	1,324,055.0	4	0	0	5.86	5.84	0.00
523	SL	1,588,249.22	0.00	1,588,249.22	8,308,222	0	0.0	4	0	0	19.12	19.12	0.00
640	PS	655,686.37	0.00	655,686.37	6,556,313	0	27,835.9	14	0	0	10.00	10.00	0.00
641	PS UNITS	73,306.02	0.00	73,306.02	820,762	0	4,074.0	1	0	0	8.93	8.93	0.00
642	PS ALL E	1,544,158.47	0.00	1,544,158.47	18,323,750	0	73,085.9	15	0	0	8.43	8.43	0.00
Grand Total		159,484,283.31	141,302.88	159,342,980.43	2,021,603,604	8,457,887-	2,857,049.8	48,040	3,646	5,467	7.89	7.88	55,459.91



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,881.36	0.00	2,881.36	34,272	0	0.0	2	0	0	8.41	8.41	0.00
	015 RS	10,153,505.40	171.12-	10,153,676.52	110,304,715	0	4,180.5	7,503	0	0	9.20	9.21	0.00
	018 RS EMP	5,653.96	0.00	5,653.96	65,502	0	0.0	4	0	0	8.63	8.63	0.00
	030 RS TOD-ON	1,795.59	0.00	1,795.59	19,458	12,166	0.0	1	0	0	9.23	9.23	0.00
	093 OL 7000	11,911.60	0.00	11,911.60	75,663	0	0.0	0	89	88	15.74	15.74	0.00
	094 9500 HPS	99,051.99	0.00	99,051.99	456,538	0	0.0	0	864	945	21.70	21.70	3,880.06
	095 OL 20000	475.05	0.00	475.05	3,827	0	0.0	0	2	2	12.41	12.41	0.00
	097 22000 HPS	12,543.67	0.00	12,543.67	77,842	0	0.0	0	72	77	16.11	16.11	589.20
	107 22000HPSF	3,058.54	0.00	3,058.54	17,583	0	0.0	0	10	17	17.39	17.39	207.60
	110 17000 MH	1,470.54	0.00	1,470.54	8,773	0	0.0	0	6	7	16.76	16.76	95.40
	111 9500HPSPT	1,902.66	0.00	1,902.66	5,315	0	0.0	0	9	11	35.80	35.80	140.64
	115 9500 HPSF	1,390.34	0.00	1,390.34	5,291	0	0.0	0	10	11	26.28	26.28	0.00
	116 28800 MH	1,371.63	0.00	1,371.63	10,229	0	0.0	0	5	5	13.41	13.41	95.40
	122 16000SVPT	471.62	0.00	471.62	708	0	0.0	0	1	1	66.61	66.61	0.00
Total 010		10,297,483.95	171.12-	10,297,655.07	111,085,716	12,166	4,180.5	7,510	1,068	1,165	9.27	9.27	5,008.30
020	011 RS-LMWH	27,990.33	0.00	27,990.33	325,072	0	0.0	19	0	0	8.61	8.61	0.00
	015 RS	50,326,502.86	0.00	50,326,502.86	555,736,146	0	11,055.1	34,288	0	0	9.06	9.06	0.00
	018 RS EMP	121,513.42	0.00	121,513.42	1,413,253	0	0.0	76	0	0	8.60	8.60	0.00
	030 RS TOD-ON	19,811.76	0.00	19,811.76	226,775	126,810	0.0	4	0	0	8.74	8.74	0.00
	051 RSW-LM-EM	2,201.76	0.00	2,201.76	26,411	0	0.0	1	0	0	8.34	8.34	0.00
	093 OL 7000	11,586.93	0.00	11,586.93	73,491	0	0.0	0	83	85	15.77	15.77	95.40
	094 9500 HPS	119,799.46	0.00	119,799.46	557,042	0	0.0	0	1,089	1,152	21.51	21.51	4,104.65
	095 OL 20000	473.42	0.00	473.42	3,811	0	0.0	0	2	2	12.42	12.42	0.00
	097 22000 HPS	21,145.11	0.00	21,145.11	131,801	0	0.0	0	129	131	16.04	16.04	796.80
	107 22000HPSF	3,502.08	0.00	3,502.08	21,005	0	0.0	0	17	21	16.67	16.67	113.36
	109 50000HPSF	974.94	0.00	974.94	8,515	0	0.0	0	3	4	11.45	11.45	0.00
	110 17000 MH	1,561.56	0.00	1,561.56	9,976	0	0.0	0	6	8	15.65	15.65	14.00
	111 9500HPSPT	933.06	0.00	933.06	2,763	0	0.0	0	6	6	33.77	33.77	24.00
	115 9500 HPSF	1,758.83	0.00	1,758.83	6,643	0	0.0	0	12	14	26.48	26.48	0.00
	116 28800 MH	2,750.40	0.00	2,750.40	20,565	0	0.0	0	8	11	13.37	13.37	190.80
	122 16000SVPT	1,976.06	0.00	1,976.06	2,823	0	0.0	0	1	4	70.00	70.00	0.00
Total 020		50,664,481.98	0.00	50,664,481.98	558,566,092	126,810	11,055.1	34,388	1,355	1,438	9.07	9.07	5,339.01
211	093 OL 7000	3,736.69	0.00	3,736.69	23,446	0	0.0	0	24	27	15.94	15.94	0.00
	094 9500 HPS	51,019.19	0.00	51,019.19	225,445	0	0.0	0	275	467	22.63	22.63	3,240.43
	095 OL 20000	3,947.71	0.00	3,947.71	30,436	0	0.0	0	7	16	12.97	12.97	0.00
	097 22000 HPS	51,397.86	0.00	51,397.86	293,962	0	0.0	0	164	291	17.48	17.48	4,988.81
	107 22000HPSF	47,062.01	0.00	47,062.01	256,066	0	0.0	0	128	254	18.38	18.38	4,754.47
	109 50000HPSF	14,806.57	0.00	14,806.57	114,708	0	0.0	0	24	57	12.91	12.91	1,129.95
	110 17000 MH	9,990.15	0.00	9,990.15	60,355	0	0.0	0	23	52	16.55	16.55	16.80
	111 9500HPSPT	43,598.55	0.00	43,598.55	119,018	0	0.0	0	34	245	36.63	36.63	2,515.68
	115 9500 HPSF	6,607.91	0.00	6,607.91	24,027	0	0.0	0	30	50	27.50	27.50	90.89
	116 28800 MH	121,668.08	0.00	121,668.08	849,342	0	0.0	0	132	448	14.32	14.32	13,019.56



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,675.90	0.00	4,675.90	25,936	0	0.0	0		13	18.03	18.03	954.00
	122	16000SVPT	3,372.28	0.00	3,372.28	4,812	0	0.0	0	3	7	70.08	70.08	0.00
	221	CS	790,626.79	0.00	790,626.79	7,223,911	0	36,865.3	105	0	0	10.94	10.94	0.00
	229	GS TOD	3,179.38	0.00	3,179.38	12,301	2,572	0.0	3	0	0	25.85	25.85	0.00
	231	SGS FIXED	2,064,591.51	0.00	2,064,591.51	16,843,788	15,173	23,388.9	2,846	0	0	12.26	12.26	0.00
	232	SGS MEAS	151,497.91	0.00	151,497.91	1,355,292	0	3,011.0	153	0	0	11.18	11.18	0.00
	233	SGS NMTR	10,819.88	0.00	10,819.88	63,948	0	0.0	24	0	0	16.92	16.92	0.00
	235	MGS SEC	7,586,617.86	0.00	7,586,617.86	70,736,142	0	251,419.0	821	0	0	10.73	10.73	0.00
	240	LGS SEC	9,330,777.94	0.00	9,330,777.94	103,799,040	0	265,933.0	90	0	0	8.99	8.99	0.00
	242	LGS M SEC	81,249.29	0.00	81,249.29	813,304	0	2,747.0	1	0	0	9.99	9.99	0.00
	244	LGS PRI	1,065,385.31	0.00	1,065,385.31	12,838,770	0	32,742.0	6	0	0	8.30	8.30	0.00
	322	IP PRI	2,128,546.22	0.00	2,128,546.22	34,134,082	0	55,439.0	1	0	0	6.24	6.24	0.00
Total 211			23,575,174.99	0.00	23,575,174.99	249,848,131	17,745	671,545.2	4,049	844	1,927	9.44	9.44	30,710.59
212	093	OL 7000	2,981.74	0.00	2,981.74	18,578	0	0.0	0	16	22	16.05	16.05	0.00
	094	9500 HPS	7,589.07	0.00	7,589.07	33,227	0	0.0	0	46	68	22.84	22.84	557.40
	095	OL 20000	1,469.29	0.00	1,469.29	11,450	0	0.0	0	5	6	12.83	12.83	0.00
	097	22000 HPS	14,376.85	0.00	14,376.85	83,140	0	0.0	0	58	82	17.29	17.29	1,321.76
	107	22000HPSF	9,033.73	0.00	9,033.73	47,193	0	0.0	0	23	47	19.14	19.14	1,335.60
	109	50000HPSF	4,090.52	0.00	4,090.52	30,338	0	0.0	0	5	15	13.48	13.48	398.40
	110	17000 MH	2,343.68	0.00	2,343.68	13,314	0	0.0	0	4	11	17.60	17.60	190.80
	111	9500HPSPT	3,722.63	0.00	3,722.63	10,724	0	0.0	0	2	22	34.71	34.71	0.00
	115	9500 HPSF	1,200.32	0.00	1,200.32	4,380	0	0.0	0	6	9	27.40	27.40	16.80
	116	28800 MH	27,908.53	0.00	27,908.53	209,810	0	0.0	0	39	110	13.30	13.30	1,004.40
	122	16000SVPT	4,451.73	0.00	4,451.73	6,362	0	0.0	0	3	9	69.97	69.97	0.00
	126	36000MHPF	2,883.72	0.00	2,883.72	8,904	0	0.0	0	2	5	32.39	32.39	125.28
	208	EHG	1,888,308.53	0.00	1,888,308.53	18,364,449	0	81,722.1	396	0	0	10.28	10.28	0.00
	209	EHG MIN	445,522.57	0.00	445,522.57	4,227,448	0	27,142.4	135	0	0	10.54	10.54	0.00
	221	CS	339,858.08	0.00	339,858.08	3,018,220	0	19,925.4	77	0	0	11.26	11.26	0.00
	231	SGS FIXED	392,738.03	0.00	392,738.03	3,564,345	0	9,423.7	366	0	0	11.02	11.02	0.00
	232	SGS MEAS	41,493.65	0.00	41,493.65	351,748	0	676.8	48	0	0	11.80	11.80	0.00
235	MGS SEC	2,816,294.18	0.00	2,816,294.18	26,077,864	0	95,474.0	322	0	0	10.80	10.80	0.00	
240	LGS SEC	4,201,314.17	0.00	4,201,314.17	45,008,267	0	126,453.0	63	0	0	9.33	9.33	0.00	
242	LGS M SEC	299,132.41	0.00	299,132.41	3,300,052	0	8,743.0	3	0	0	9.06	9.06	0.00	
Total 212			10,506,713.43	0.00	10,506,713.43	104,389,813	0	369,560.4	1,410	208	406	10.06	10.06	4,950.44
213	094	9500 HPS	105.42	0.00	105.42	487	0	0.0	0	1	1	21.65	21.65	0.00
	097	22000 HPS	485.85	0.00	485.85	3,058	0	0.0	0	2	3	15.89	15.89	16.80
	107	22000HPSF	259.91	0.00	259.91	1,019	0	0.0	0	1	1	25.51	25.51	95.40
	231	SGS FIXED	5,269.45	0.00	5,269.45	49,931	0	0.0	4	0	0	10.55	10.55	0.00
	232	SGS MEAS	890.94	0.00	890.94	8,051	0	0.0	1	0	0	11.07	11.07	0.00
	233	SGS NMTR	2,950.58	0.00	2,950.58	9,921	0	0.0	11	0	0	29.74	29.74	0.00
	235	MGS SEC	46,573.26	0.00	46,573.26	446,707	0	1,569.0	5	0	0	10.43	10.43	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	178,583.52	0.00	178,583.52	1,739,761	0	6,294.0	2	0	0	10.26	10.26	0.00
Total 213		235,118.93	0.00	235,118.93	2,258,935	0	7,863.0	23	4	5	10.41	10.41	112.20
216	093 OL 7000	284.94	0.00	284.94	1,732	0	0.0	0	1	2	16.45	16.45	0.00
	094 9500 HPS	14,816.38	0.00	14,816.38	58,725	0	0.0	0	33	124	25.23	25.23	1,869.26
	097 22000 HPS	11,883.61	0.00	11,883.61	70,827	0	0.0	0	22	70	16.78	16.78	752.87
	103 27500SVPT	2,145.16	0.00	2,145.16	4,972	0	0.0	0	1	4	43.14	43.14	0.00
	107 22000HPSF	7,372.22	0.00	7,372.22	39,716	0	0.0	0	20	39	18.56	18.56	682.75
	109 50000HPSF	5,506.12	0.00	5,506.12	42,235	0	0.0	0	4	21	13.04	13.04	398.40
	111 9500HPSPT	6,741.41	0.00	6,741.41	17,400	0	0.0	0	10	36	38.74	38.74	674.34
	115 9500 HPSF	2,720.47	0.00	2,720.47	9,565	0	0.0	0	11	20	28.44	28.44	101.80
	116 28800 MH	7,125.49	0.00	7,125.49	51,420	0	0.0	0	9	27	13.86	13.86	477.00
	124 50000SVPF	2,354.49	0.00	2,354.49	8,045	0	0.0	0	1	4	29.27	29.27	0.00
	208 EHG	70,432.66	0.00	70,432.66	718,369	0	3,049.6	11	0	0	9.80	9.80	0.00
	209 EHG MIN	11,889.71	0.00	11,889.71	98,928	0	0.0	6	0	0	12.02	12.02	0.00
	229 GS TOD	27,510.25	0.00	27,510.25	311,997	169,392	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	119,499.85	0.00	119,499.85	950,502	0	1,844.9	177	0	0	12.57	12.57	0.00
	232 SGS MEAS	19,075.81	0.00	19,075.81	171,047	0	620.5	20	0	0	11.15	11.15	0.00
	233 SGS NMTR	7,472.52	0.00	7,472.52	51,165	0	0.0	14	0	0	14.60	14.60	0.00
	235 MGS SEC	822,174.45	0.00	822,174.45	7,385,970	0	31,975.0	104	0	0	11.13	11.13	0.00
	240 LGS SEC	2,167,312.10	0.00	2,167,312.10	23,403,179	0	66,970.0	24	0	0	9.26	9.26	0.00
Total 216		3,306,317.64	0.00	3,306,317.64	33,395,794	169,392	104,460.0	359	112	347	9.90	9.90	4,956.42
221	093 OL 7000	142.98	0.00	142.98	880	0	0.0	0	1	1	16.25	16.25	0.00
	094 9500 HPS	3,010.20	0.00	3,010.20	13,081	0	0.0	0	4	27	23.01	23.01	190.80
	097 22000 HPS	6,494.01	0.00	6,494.01	33,118	0	0.0	0	15	33	19.61	19.61	1,161.60
	107 22000HPSF	4,459.66	0.00	4,459.66	25,325	0	0.0	0	9	25	17.61	17.61	302.80
	109 50000HPSF	1,128.60	0.00	1,128.60	9,040	0	0.0	0	2	4	12.48	12.48	95.40
	116 28800 MH	19,214.09	0.00	19,214.09	128,398	0	0.0	0	12	69	14.96	14.96	2,536.95
	231 SGS FIXED	35,852.00	0.00	35,852.00	315,306	0	1,028.6	40	0	0	11.37	11.37	0.00
	232 SGS MEAS	3,197.75	0.00	3,197.75	29,314	0	0.0	3	0	0	10.91	10.91	0.00
	235 MGS SEC	323,618.49	0.00	323,618.49	2,747,188	0	12,972.0	41	0	0	11.78	11.78	0.00
	237 MGS PRI	48,491.18	0.00	48,491.18	562,805	0	1,280.0	1	0	0	8.62	8.62	0.00
	240 LGS SEC	2,776,524.45	0.00	2,776,524.45	27,922,604	0	96,413.0	22	0	0	9.94	9.94	0.00
	244 LGS PRI	2,106,701.39	0.00	2,106,701.39	19,852,824	0	89,427.0	9	0	0	10.61	10.61	0.00
	322 IP PRI	1,459,045.18	0.00	1,459,045.18	23,218,230	0	38,061.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	49,680,953.85	141,474.00	49,539,479.85	848,034,011	8,784,000-	1,324,055.0	4	0	0	5.86	5.84	0.00
Total 221		56,468,833.83	141,474.00	56,327,359.83	922,892,124	8,784,000-	1,563,236.6	122	44	159	6.12	6.10	4,287.55
222	093 OL 7000	140.70	0.00	140.70	862	0	0.0	0	1	1	16.32	16.32	0.00
	097 22000 HPS	929.52	0.00	929.52	6,117	0	0.0	0	1	6	15.20	15.20	0.00
	126 36000MHPF	584.54	0.00	584.54	1,892	0	0.0	0	1	1	30.90	30.90	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	32,578.43	0.00	32,578.43	286,098	0	1,756.1	12	0	0	11.39	11.39	0.00
	209 EHG MIN	3,034.04	0.00	3,034.04	20,300	0	0.0	2	0	0	14.95	14.95	0.00
	231 SGS FIXED	5,633.00	0.00	5,633.00	53,612	0	95.4	4	0	0	10.51	10.51	0.00
	232 SGS MEAS	3,426.43	0.00	3,426.43	28,301	0	147.9	4	0	0	12.11	12.11	0.00
	235 MGS SEC	150,259.16	0.00	150,259.16	1,312,485	0	6,325.0	17	0	0	11.45	11.45	0.00
	240 LGS SEC	328,732.78	0.00	328,732.78	3,196,211	0	11,763.0	4	0	0	10.29	10.29	0.00
Total 222		525,318.60	0.00	525,318.60	4,905,878	0	20,087.4	43	3	8	10.71	10.71	0.00
240	097 22000 HPS	153.97	0.00	153.97	1,012	0	0.0	0	1	1	15.21	15.21	0.00
Total 240		153.97	0.00	153.97	1,012	0	0.0	0	1	1	15.21	15.21	0.00
400	231 SGS FIXED	32,878.85	0.00	32,878.85	170,876	0	65.8	87	0	0	19.24	19.24	0.00
	233 SGS NMTR	8,636.44	0.00	8,636.44	70,039	0	0.0	15	0	0	12.33	12.33	0.00
	523 SL	1,588,249.22	0.00	1,588,249.22	8,308,222	0	0.0	4	0	0	19.12	19.12	0.00
Total 400		1,629,764.51	0.00	1,629,764.51	8,549,137	0	65.8	106	0	0	19.06	19.06	0.00
510	093 OL 7000	914.89	0.00	914.89	5,839	0	0.0	0	3	7	15.67	15.67	0.00
	094 9500 HPS	220.41	0.00	220.41	1,088	0	0.0	0	2	2	20.26	20.26	0.00
	107 22000HPSF	339.60	0.00	339.60	2,019	0	0.0	0	1	2	16.82	16.82	0.00
	110 17000 MH	295.72	0.00	295.72	1,201	0	0.0	0	1	1	24.62	24.62	95.40
	640 PS	655,686.37	0.00	655,686.37	6,556,313	0	27,835.9	14	0	0	10.00	10.00	0.00
	641 PS UNITS	73,306.02	0.00	73,306.02	820,762	0	4,074.0	1	0	0	8.93	8.93	0.00
	642 PS ALL E	1,544,158.47	0.00	1,544,158.47	18,323,750	0	73,085.9	15	0	0	8.43	8.43	0.00
Total 510		2,274,921.48	0.00	2,274,921.48	25,710,972	0	104,995.8	30	7	12	8.85	8.85	95.40
Grand Total		159,484,283.31	141,302.88	159,342,980.43	2,021,603,604	-8,457,887	2,857,049.8	48,040	3,646	5,467	7.89	7.88	55,459.91



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,871.69	0.00	30,871.69	359,344	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	60,480,008.26	171.12-	60,480,179.38	666,040,861	0	15,235.6	41,791	0	0	9.08	9.08	0.00
018	RS EMP	127,167.38	0.00	127,167.38	1,478,755	0	0.0	80	0	0	8.60	8.60	0.00
030	RS TOD-ON	21,607.35	0.00	21,607.35	246,233	138,976	0.0	5	0	0	8.78	8.78	0.00
051	RSW-LM-EM	2,201.76	0.00	2,201.76	26,411	0	0.0	1	0	0	8.34	8.34	0.00
093	OL 7000	31,700.47	0.00	31,700.47	200,491	0	0.0	0	217	233	15.81	15.81	95.40
094	9500 HPS	295,612.12	0.00	295,612.12	1,345,633	0	0.0	0	2,313	2,786	21.97	21.97	13,842.60
095	OL 20000	6,365.47	0.00	6,365.47	49,524	0	0.0	0	16	26	12.85	12.85	0.00
097	22000 HPS	119,410.45	0.00	119,410.45	700,877	0	0.0	0	463	693	17.04	17.04	9,627.84
103	27500SVPT	2,145.16	0.00	2,145.16	4,972	0	0.0	0	1	4	43.14	43.14	0.00
107	22000HPSF	75,087.75	0.00	75,087.75	409,926	0	0.0	0	210	406	18.32	18.32	7,491.98
109	50000HPSF	26,506.75	0.00	26,506.75	204,836	0	0.0	0	39	102	12.94	12.94	2,022.15
110	17000 MH	15,661.65	0.00	15,661.65	93,619	0	0.0	0	39	79	16.73	16.73	412.40
111	9500HPSPT	56,898.31	0.00	56,898.31	155,220	0	0.0	0	61	320	36.66	36.66	3,354.66
115	9500 HPSF	13,677.87	0.00	13,677.87	49,906	0	0.0	0	69	104	27.41	27.41	209.49
116	28800 MH	180,038.22	0.00	180,038.22	1,269,764	0	0.0	0	205	670	14.18	14.18	17,324.11
120	50000HPSB	4,675.90	0.00	4,675.90	25,936	0	0.0	0	1	13	18.03	18.03	954.00
122	16000SVPT	10,271.69	0.00	10,271.69	14,705	0	0.0	0	8	21	69.85	69.85	0.00
124	50000SVPF	2,354.49	0.00	2,354.49	8,045	0	0.0	0	1	4	29.27	29.27	0.00
126	36000MHPF	3,468.26	0.00	3,468.26	10,796	0	0.0	0	3	6	32.13	32.13	125.28
208	EHG	1,991,319.62	0.00	1,991,319.62	19,368,916	0	86,527.8	419	0	0	10.28	10.28	0.00
209	EHG MIN	460,446.32	0.00	460,446.32	4,346,676	0	27,142.4	143	0	0	10.59	10.59	0.00
221	CS	1,130,484.87	0.00	1,130,484.87	10,242,131	0	56,790.7	182	0	0	11.04	11.04	0.00
229	GS TOD	30,689.63	0.00	30,689.63	324,298	171,964	0.0	5	0	0	9.46	9.46	0.00
231	SGS FIXED	2,656,462.69	0.00	2,656,462.69	21,948,360	15,173	35,847.3	3,524	0	0	12.10	12.10	0.00
232	SGS MEAS	219,582.49	0.00	219,582.49	1,943,753	0	4,456.2	229	0	0	11.30	11.30	0.00
233	SGS NMTR	29,879.42	0.00	29,879.42	195,073	0	0.0	65	0	0	15.32	15.32	0.00
235	MGS SEC	11,745,537.40	0.00	11,745,537.40	108,706,356	0	399,734.0	1,311	0	0	10.80	10.80	0.00
237	MGS PRI	48,491.18	0.00	48,491.18	562,805	0	1,280.0	1	0	0	8.62	8.62	0.00
240	LGS SEC	18,983,244.96	0.00	18,983,244.96	205,069,062	0	573,826.0	205	0	0	9.26	9.26	0.00
242	LGS M SEC	380,381.70	0.00	380,381.70	4,113,356	0	11,490.0	4	0	0	9.25	9.25	0.00
244	LGS PRI	3,172,086.70	0.00	3,172,086.70	32,691,594	0	122,169.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,587,591.40	0.00	3,587,591.40	57,352,312	0	93,500.0	2	0	0	6.26	6.26	0.00
324	IP TRAN	49,680,953.85	141,474.00	49,539,479.85	848,034,011	8,784,000-	1,324,055.0	4	0	0	5.86	5.84	0.00
523	SL	1,588,249.22	0.00	1,588,249.22	8,308,222	0	0.0	4	0	0	19.12	19.12	0.00
640	PS	655,686.37	0.00	655,686.37	6,556,313	0	27,835.9	14	0	0	10.00	10.00	0.00
641	PS UNITS	73,306.02	0.00	73,306.02	820,762	0	4,074.0	1	0	0	8.93	8.93	0.00
642	PS ALL E	1,544,158.47	0.00	1,544,158.47	18,323,750	0	73,085.9	15	0	0	8.43	8.43	0.00
Grand Total		159,484,283.31	141,302.88	159,342,980.43	2,021,603,604	-8,457,887	2,857,049.8	48,040	3,646	5,467	7.89	7.88	55,459.91



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,881.36	0.00	2,881.36	34,272	0	0.0	2	0	0	8.41	8.41	0.00
	015 RS	10,153,505.40	171.12-	10,153,676.52	110,304,715	0	4,180.5	7,503	0	0	9.20	9.21	0.00
	018 RS EMP	5,653.96	0.00	5,653.96	65,502	0	0.0	4	0	0	8.63	8.63	0.00
	030 RS TOD-ON	1,795.59	0.00	1,795.59	19,458	12,166	0.0	1	0	0	9.23	9.23	0.00
	093 OL 7000	11,911.60	0.00	11,911.60	75,663	0	0.0	0	89	88	15.74	15.74	0.00
	094 9500 HPS	99,051.99	0.00	99,051.99	456,538	0	0.0	0	864	945	21.70	21.70	3,880.06
	095 OL 20000	475.05	0.00	475.05	3,827	0	0.0	0	2	2	12.41	12.41	0.00
	097 22000 HPS	12,543.67	0.00	12,543.67	77,842	0	0.0	0	72	77	16.11	16.11	589.20
	107 22000HPSF	3,058.54	0.00	3,058.54	17,583	0	0.0	0	10	17	17.39	17.39	207.60
	110 17000 MH	1,470.54	0.00	1,470.54	8,773	0	0.0	0	6	7	16.76	16.76	95.40
	111 9500HPSPT	1,902.66	0.00	1,902.66	5,315	0	0.0	0	9	11	35.80	35.80	140.64
	115 9500 HPSF	1,390.34	0.00	1,390.34	5,291	0	0.0	0	10	11	26.28	26.28	0.00
	116 28800 MH	1,371.63	0.00	1,371.63	10,229	0	0.0	0	5	5	13.41	13.41	95.40
	122 16000SVPT	471.62	0.00	471.62	708	0	0.0	0	1	1	66.61	66.61	0.00
Total 010		10,297,483.95	171.12-	10,297,655.07	111,085,716	12,166	4,180.5	7,510	1,068	1,165	9.27	9.27	5,008.30
020	011 RS-LMWH	27,990.33	0.00	27,990.33	325,072	0	0.0	19	0	0	8.61	8.61	0.00
	015 RS	50,326,502.86	0.00	50,326,502.86	555,736,146	0	11,055.1	34,288	0	0	9.06	9.06	0.00
	018 RS EMP	121,513.42	0.00	121,513.42	1,413,253	0	0.0	76	0	0	8.60	8.60	0.00
	030 RS TOD-ON	19,811.76	0.00	19,811.76	226,775	126,810	0.0	4	0	0	8.74	8.74	0.00
	051 RSW-LM-EM	2,201.76	0.00	2,201.76	26,411	0	0.0	1	0	0	8.34	8.34	0.00
	093 OL 7000	11,586.93	0.00	11,586.93	73,491	0	0.0	0	83	85	15.77	15.77	95.40
	094 9500 HPS	119,799.46	0.00	119,799.46	557,042	0	0.0	0	1,089	1,152	21.51	21.51	4,104.65
	095 OL 20000	473.42	0.00	473.42	3,811	0	0.0	0	2	2	12.42	12.42	0.00
	097 22000 HPS	21,145.11	0.00	21,145.11	131,801	0	0.0	0	129	131	16.04	16.04	796.80
	107 22000HPSF	3,502.08	0.00	3,502.08	21,005	0	0.0	0	17	21	16.67	16.67	113.36
	109 50000HPSF	974.94	0.00	974.94	8,515	0	0.0	0	3	4	11.45	11.45	0.00
	110 17000 MH	1,561.56	0.00	1,561.56	9,976	0	0.0	0	6	8	15.65	15.65	14.00
	111 9500HPSPT	933.06	0.00	933.06	2,763	0	0.0	0	6	6	33.77	33.77	24.00
	115 9500 HPSF	1,758.83	0.00	1,758.83	6,643	0	0.0	0	12	14	26.48	26.48	0.00
	116 28800 MH	2,750.40	0.00	2,750.40	20,565	0	0.0	0	8	11	13.37	13.37	190.80
	122 16000SVPT	1,976.06	0.00	1,976.06	2,823	0	0.0	0	1	4	70.00	70.00	0.00
Total 020		50,664,481.98	0.00	50,664,481.98	558,566,092	126,810	11,055.1	34,388	1,355	1,438	9.07	9.07	5,339.01
211	093 OL 7000	3,736.69	0.00	3,736.69	23,446	0	0.0	0	24	27	15.94	15.94	0.00
	094 9500 HPS	51,019.19	0.00	51,019.19	225,445	0	0.0	0	275	467	22.63	22.63	3,240.43
	095 OL 20000	3,947.71	0.00	3,947.71	30,436	0	0.0	0	7	16	12.97	12.97	0.00
	097 22000 HPS	51,397.86	0.00	51,397.86	293,962	0	0.0	0	164	291	17.48	17.48	4,988.81
	107 22000HPSF	47,062.01	0.00	47,062.01	256,066	0	0.0	0	128	254	18.38	18.38	4,754.47
	109 50000HPSF	14,806.57	0.00	14,806.57	114,708	0	0.0	0	24	57	12.91	12.91	1,129.95
	110 17000 MH	9,990.15	0.00	9,990.15	60,355	0	0.0	0	23	52	16.55	16.55	16.80



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												INCL FUEL	EXCL FUEL		
Total 211	111	9500HPSPT	43,598.55	0.00	43,598.55	119,018	0	0.0	0	34	245	36.63	36.63	2,515.68	
	115	9500 HPSF	6,607.91	0.00	6,607.91	24,027	0	0.0	0	30	50	27.50	27.50	90.89	
	116	28800 MH	121,668.08	0.00	121,668.08	849,342	0	0.0	0	132	448	14.32	14.32	13,019.56	
	120	50000HPSB	4,675.90	0.00	4,675.90	25,936	0	0.0	0	1	13	18.03	18.03	954.00	
	122	16000SVPT	3,372.28	0.00	3,372.28	4,812	0	0.0	0	3	7	70.08	70.08	0.00	
	221	CS	790,626.79	0.00	790,626.79	7,223,911	0	36,865.3	105	0	0	10.94	10.94	0.00	
	229	GS TOD	3,179.38	0.00	3,179.38	12,301	2,572	0.0	3	0	0	25.85	25.85	0.00	
	231	SGS FIXED	2,064,591.51	0.00	2,064,591.51	16,843,788	15,173	23,388.9	2,846	0	0	12.26	12.26	0.00	
	232	SGS MEAS	151,497.91	0.00	151,497.91	1,355,292	0	3,011.0	153	0	0	11.18	11.18	0.00	
	233	SGS NMTR	10,819.88	0.00	10,819.88	63,948	0	0.0	24	0	0	16.92	16.92	0.00	
	235	MGS SEC	7,586,617.86	0.00	7,586,617.86	70,736,142	0	251,419.0	821	0	0	10.73	10.73	0.00	
	240	LGS SEC	9,330,777.94	0.00	9,330,777.94	103,799,040	0	265,933.0	90	0	0	8.99	8.99	0.00	
	242	LGS M SEC	81,249.29	0.00	81,249.29	813,304	0	2,747.0	1	0	0	9.99	9.99	0.00	
	244	LGS PRI	1,065,385.31	0.00	1,065,385.31	12,838,770	0	32,742.0	6	0	0	8.30	8.30	0.00	
	322	IP PRI	2,128,546.22	0.00	2,128,546.22	34,134,082	0	55,439.0	1	0	0	6.24	6.24	0.00	
				23,575,174.99	0.00	23,575,174.99	249,848,131	17,745	671,545.2	4,049	844	1,927	9.44	9.44	30,710.59
	212	093	OL 7000	2,981.74	0.00	2,981.74	18,578	0	0.0	0	16	22	16.05	16.05	0.00
094		9500 HPS	7,589.07	0.00	7,589.07	33,227	0	0.0	0	46	68	22.84	22.84	557.40	
095		OL 20000	1,469.29	0.00	1,469.29	11,450	0	0.0	0	5	6	12.83	12.83	0.00	
097		22000 HPS	14,376.85	0.00	14,376.85	83,140	0	0.0	0	58	82	17.29	17.29	1,321.76	
107		22000HPSF	9,033.73	0.00	9,033.73	47,193	0	0.0	0	23	47	19.14	19.14	1,335.60	
109		50000HPSF	4,090.52	0.00	4,090.52	30,338	0	0.0	0	5	15	13.48	13.48	398.40	
110		17000 MH	2,343.68	0.00	2,343.68	13,314	0	0.0	0	4	11	17.60	17.60	190.80	
111		9500HPSPT	3,722.63	0.00	3,722.63	10,724	0	0.0	0	2	22	34.71	34.71	0.00	
115		9500 HPSF	1,200.32	0.00	1,200.32	4,380	0	0.0	0	6	9	27.40	27.40	16.80	
116		28800 MH	27,908.53	0.00	27,908.53	209,810	0	0.0	0	39	110	13.30	13.30	1,004.40	
122		16000SVPT	4,451.73	0.00	4,451.73	6,362	0	0.0	0	3	9	69.97	69.97	0.00	
126		36000MHPF	2,883.72	0.00	2,883.72	8,904	0	0.0	0	2	5	32.39	32.39	125.28	
208		EHG	1,888,308.53	0.00	1,888,308.53	18,364,449	0	81,722.1	396	0	0	10.28	10.28	0.00	
209		EHG MIN	445,522.57	0.00	445,522.57	4,227,448	0	27,142.4	135	0	0	10.54	10.54	0.00	
221		CS	339,858.08	0.00	339,858.08	3,018,220	0	19,925.4	77	0	0	11.26	11.26	0.00	
231		SGS FIXED	392,738.03	0.00	392,738.03	3,564,345	0	9,423.7	366	0	0	11.02	11.02	0.00	
232		SGS MEAS	41,493.65	0.00	41,493.65	351,748	0	676.8	48	0	0	11.80	11.80	0.00	
235	MGS SEC	2,816,294.18	0.00	2,816,294.18	26,077,864	0	95,474.0	322	0	0	10.80	10.80	0.00		
240	LGS SEC	4,201,314.17	0.00	4,201,314.17	45,008,267	0	126,453.0	63	0	0	9.33	9.33	0.00		
242	LGS M SEC	299,132.41	0.00	299,132.41	3,300,052	0	8,743.0	3	0	0	9.06	9.06	0.00		
Total 212			10,506,713.43	0.00	10,506,713.43	104,389,813	0	369,560.4	1,410	208	406	10.06	10.06	4,950.44	
213	094	9500 HPS	105.42	0.00	105.42	487	0	0.0	0	1	1	21.65	21.65	0.00	



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											INCL FUEL	EXCL FUEL	
	097 22000 HPS	485.85	0.00	485.85	3,058	0	0.0	0	2	3	15.89	15.89	16.80
	107 22000HPSF	259.91	0.00	259.91	1,019	0	0.0	0	1	1	25.51	25.51	95.40
	231 SGS FIXED	5,269.45	0.00	5,269.45	49,931	0	0.0	4	0	0	10.55	10.55	0.00
	232 SGS MEAS	890.94	0.00	890.94	8,051	0	0.0	1	0	0	11.07	11.07	0.00
	233 SGS NMTR	2,950.58	0.00	2,950.58	9,921	0	0.0	11	0	0	29.74	29.74	0.00
	235 MGS SEC	46,573.26	0.00	46,573.26	446,707	0	1,569.0	5	0	0	10.43	10.43	0.00
	240 LGS SEC	178,583.52	0.00	178,583.52	1,739,761	0	6,294.0	2	0	0	10.26	10.26	0.00
Total 213		235,118.93	0.00	235,118.93	2,258,935	0	7,863.0	23	4	5	10.41	10.41	112.20
216	093 OL 7000	284.94	0.00	284.94	1,732	0	0.0	0	1	2	16.45	16.45	0.00
	094 9500 HPS	14,816.38	0.00	14,816.38	58,725	0	0.0	0	33	124	25.23	25.23	1,869.26
	097 22000 HPS	11,883.61	0.00	11,883.61	70,827	0	0.0	0	22	70	16.78	16.78	752.87
	103 27500SVPT	2,145.16	0.00	2,145.16	4,972	0	0.0	0	1	4	43.14	43.14	0.00
	107 22000HPSF	7,372.22	0.00	7,372.22	39,716	0	0.0	0	20	39	18.56	18.56	682.75
	109 50000HPSF	5,506.12	0.00	5,506.12	42,235	0	0.0	0	4	21	13.04	13.04	398.40
	111 9500HPSPT	6,741.41	0.00	6,741.41	17,400	0	0.0	0	10	36	38.74	38.74	674.34
	115 9500 HPSF	2,720.47	0.00	2,720.47	9,565	0	0.0	0	11	20	28.44	28.44	101.80
	116 28800 MH	7,125.49	0.00	7,125.49	51,420	0	0.0	0	9	27	13.86	13.86	477.00
	124 50000SVPF	2,354.49	0.00	2,354.49	8,045	0	0.0	0	1	4	29.27	29.27	0.00
	208 EHG	70,432.66	0.00	70,432.66	718,369	0	3,049.6	11	0	0	9.80	9.80	0.00
	209 EHG MIN	11,889.71	0.00	11,889.71	98,928	0	0.0	6	0	0	12.02	12.02	0.00
	229 GS TOD	27,510.25	0.00	27,510.25	311,997	169,392	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	119,499.85	0.00	119,499.85	950,502	0	1,844.9	177	0	0	12.57	12.57	0.00
	232 SGS MEAS	19,075.81	0.00	19,075.81	171,047	0	620.5	20	0	0	11.15	11.15	0.00
	233 SGS NMTR	7,472.52	0.00	7,472.52	51,165	0	0.0	14	0	0	14.60	14.60	0.00
	235 MGS SEC	822,174.45	0.00	822,174.45	7,385,970	0	31,975.0	104	0	0	11.13	11.13	0.00
	240 LGS SEC	2,167,312.10	0.00	2,167,312.10	23,403,179	0	66,970.0	24	0	0	9.26	9.26	0.00
Total 216		3,306,317.64	0.00	3,306,317.64	33,395,794	169,392	104,460.0	359	112	347	9.90	9.90	4,956.42
221	093 OL 7000	142.98	0.00	142.98	880	0	0.0	0	1	1	16.25	16.25	0.00
	094 9500 HPS	3,010.20	0.00	3,010.20	13,081	0	0.0	0	4	27	23.01	23.01	190.80
	097 22000 HPS	6,494.01	0.00	6,494.01	33,118	0	0.0	0	15	33	19.61	19.61	1,161.60
	107 22000HPSF	4,459.66	0.00	4,459.66	25,325	0	0.0	0	9	25	17.61	17.61	302.80
	109 50000HPSF	1,128.60	0.00	1,128.60	9,040	0	0.0	0	2	4	12.48	12.48	95.40
	116 28800 MH	19,214.09	0.00	19,214.09	128,398	0	0.0	0	12	69	14.96	14.96	2,536.95
	231 SGS FIXED	35,852.00	0.00	35,852.00	315,306	0	1,028.6	40	0	0	11.37	11.37	0.00
	232 SGS MEAS	3,197.75	0.00	3,197.75	29,314	0	0.0	3	0	0	10.91	10.91	0.00
	235 MGS SEC	323,618.49	0.00	323,618.49	2,747,188	0	12,972.0	41	0	0	11.78	11.78	0.00
	237 MGS PRI	48,491.18	0.00	48,491.18	562,805	0	1,280.0	1	0	0	8.62	8.62	0.00
	240 LGS SEC	2,776,524.45	0.00	2,776,524.45	27,922,604	0	96,413.0	22	0	0	9.94	9.94	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,106,701.39	0.00	2,106,701.39	19,852,824	0	89,427.0	9	0	0	10.61	10.61	0.00
	322 IP PRI	1,459,045.18	0.00	1,459,045.18	23,218,230	0	38,061.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	49,680,953.85	141,474.00	49,539,479.85	848,034,011	8,784,000-	1,324,055.0	4	0	0	5.86	5.84	0.00
Total 221		56,468,833.83	141,474.00	56,327,359.83	922,892,124	-8,784,000	1,563,236.6	122	44	159	6.12	6.10	4,287.55
	222 093 OL 7000	140.70	0.00	140.70	862	0	0.0	0	1	1	16.32	16.32	0.00
	097 22000 HPS	929.52	0.00	929.52	6,117	0	0.0	0	1	6	15.20	15.20	0.00
	126 36000MHFP	584.54	0.00	584.54	1,892	0	0.0	0	1	1	30.90	30.90	0.00
	208 EHG	32,578.43	0.00	32,578.43	286,098	0	1,756.1	12	0	0	11.39	11.39	0.00
	209 EHG MIN	3,034.04	0.00	3,034.04	20,300	0	0.0	2	0	0	14.95	14.95	0.00
	231 SGS FIXED	5,633.00	0.00	5,633.00	53,612	0	95.4	4	0	0	10.51	10.51	0.00
	232 SGS MEAS	3,426.43	0.00	3,426.43	28,301	0	147.9	4	0	0	12.11	12.11	0.00
	235 MGS SEC	150,259.16	0.00	150,259.16	1,312,485	0	6,325.0	17	0	0	11.45	11.45	0.00
	240 LGS SEC	328,732.78	0.00	328,732.78	3,196,211	0	11,763.0	4	0	0	10.29	10.29	0.00
Total 222		525,318.60	0.00	525,318.60	4,905,878	0	20,087.4	43	3	8	10.71	10.71	0.00
	240 097 22000 HPS	153.97	0.00	153.97	1,012	0	0.0	0	1	1	15.21	15.21	0.00
Total 240		153.97	0.00	153.97	1,012	0	0.0	0	1	1	15.21	15.21	0.00
	400 231 SGS FIXED	32,878.85	0.00	32,878.85	170,876	0	65.8	87	0	0	19.24	19.24	0.00
	233 SGS NMTR	8,636.44	0.00	8,636.44	70,039	0	0.0	15	0	0	12.33	12.33	0.00
	523 SL	1,588,249.22	0.00	1,588,249.22	8,308,222	0	0.0	4	0	0	19.12	19.12	0.00
Total 400		1,629,764.51	0.00	1,629,764.51	8,549,137	0	65.8	106	0	0	19.06	19.06	0.00
	510 093 OL 7000	914.89	0.00	914.89	5,839	0	0.0	0	3	7	15.67	15.67	0.00
	094 9500 HPS	220.41	0.00	220.41	1,088	0	0.0	0	2	2	20.26	20.26	0.00
	107 22000HPSF	339.60	0.00	339.60	2,019	0	0.0	0	1	2	16.82	16.82	0.00
	110 17000 MH	295.72	0.00	295.72	1,201	0	0.0	0	1	1	24.62	24.62	95.40
	640 PS	655,686.37	0.00	655,686.37	6,556,313	0	27,835.9	14	0	0	10.00	10.00	0.00
	641 PS UNITS	73,306.02	0.00	73,306.02	820,762	0	4,074.0	1	0	0	8.93	8.93	0.00
	642 PS ALL E	1,544,158.47	0.00	1,544,158.47	18,323,750	0	73,085.9	15	0	0	8.43	8.43	0.00
Total 510		2,274,921.48	0.00	2,274,921.48	25,710,972	0	104,995.8	30	7	12	8.85	8.85	95.40
Grand Total		159,484,283.31	141,302.88	159,342,980.43	2,021,603,604	-8,457,887	2,857,049.8	48,040	3,646	5,467	7.89	7.88	55,459.91

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(01) Jan - 2019**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,120	42,090
37. COMMERCIAL	5,926	5,872
38. INDUSTRIAL	167	163
39. OTHER	139	137
40. TOTAL	48,352	48,262

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	33	30
Other Than Public Schools	0	0
	<u>139</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20____

(Signed) _____

Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$208,478,984
2. Construction Work in Progress	10,367,845
3. Materials and Supplies paid for	313,694
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$220,484,647</u>
Deductions:	
7. Accumulated Depreciation (3)	77,553,452
8. Unamortized Investment Tax Credit	6
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,441,022
11. Deferred Income Taxes	33,890,665
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,885,145</u>
14. Rate Base	<u><u>\$104,599,502</u></u>
15. Net Operating Income (5)	\$6,601,106
16. Charitable Contributions (Net of Tax Effect) (5)	(12,360)
17. Allowance for Funds Used During Construction (5)	166,935
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,468)
19. Total (5)	<u><u>\$6,583,213</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.29%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 03/08/2019 06:02:07

February 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,078.32	0.00	31,078.32	363,094	0	0.0	21	0	0	8.56	8.56	0.00
015	RS	60,589,116.89	171.12-	60,589,288.01	669,527,673	0	15,230.2	41,702	0	0	9.05	9.05	0.00
018	RS EMP	127,383.99	0.00	127,383.99	1,485,935	0	0.0	79	0	0	8.57	8.57	0.00
030	RS TOD-ON	22,681.96	0.00	22,681.96	259,390	147,737	0.0	5	0	0	8.74	8.74	0.00
051	RSW-LM-EM	2,295.85	0.00	2,295.85	27,680	0	0.0	1	0	0	8.29	8.29	0.00
093	OL 7000	31,193.26	0.00	31,193.26	198,020	0	0.0	0	216	231	15.75	15.75	95.40
094	9500 HPS	292,307.51	0.00	292,307.51	1,336,187	0	0.0	0	2,314	2,785	21.88	21.88	13,853.28
095	OL 20000	6,315.34	0.00	6,315.34	49,324	0	0.0	0	16	26	12.80	12.80	0.00
097	22000 HPS	118,055.80	0.00	118,055.80	695,553	0	0.0	0	462	693	16.97	16.97	9,635.79
103	27500SVPT	2,117.77	0.00	2,117.77	4,931	0	0.0	0	1	4	42.95	42.95	0.00
107	22000HPSF	74,323.75	0.00	74,323.75	407,766	0	0.0	0	210	406	18.23	18.23	7,472.93
109	50000HPSF	26,357.53	0.00	26,357.53	204,643	0	0.0	0	39	102	12.88	12.88	2,023.55
110	17000 MH	15,554.86	0.00	15,554.86	93,682	0	0.0	0	40	79	16.60	16.60	415.20
111	9500HPSPT	56,286.86	0.00	56,286.86	154,231	0	0.0	0	61	320	36.50	36.50	3,354.66
115	9500 HPSF	13,305.35	0.00	13,305.35	48,718	0	0.0	0	68	103	27.31	27.31	192.19
116	28800 MH	179,920.40	0.00	179,920.40	1,274,300	0	0.0	0	205	674	14.12	14.12	17,493.86
120	50000HPSB	4,659.71	0.00	4,659.71	26,014	0	0.0	0	1	13	17.91	17.91	954.00
122	16000SVPT	10,191.98	0.00	10,191.98	14,671	0	0.0	0	8	21	69.47	69.47	0.00
124	50000SVPF	2,324.82	0.00	2,324.82	7,981	0	0.0	0	1	4	29.13	29.13	0.00
126	36000MHPF	3,489.78	0.00	3,489.78	10,943	0	0.0	0	3	6	31.89	31.89	125.28
208	EHG	1,987,452.83	0.00	1,987,452.83	19,415,830	0	86,227.1	419	0	0	10.24	10.24	0.00
209	EHG MIN	465,849.38	0.00	465,849.38	4,437,582	0	27,369.9	143	0	0	10.50	10.50	0.00
221	CS	1,126,814.26	0.00	1,126,814.26	10,245,683	0	56,823.1	181	0	0	11.00	11.00	0.00
229	GS TOD	30,124.97	0.00	30,124.97	320,702	172,820	0.0	5	0	0	9.39	9.39	0.00
231	SGS FIXED	2,643,936.25	0.00	2,643,936.25	21,973,714	13,826	36,092.0	3,518	0	0	12.03	12.03	0.00
232	SGS MEAS	218,085.85	0.00	218,085.85	1,938,437	0	4,435.3	228	0	0	11.25	11.25	0.00
233	SGS NMTR	30,628.05	0.00	30,628.05	204,462	0	0.0	65	0	0	14.98	14.98	0.00
235	MGS SEC	11,728,084.52	0.00	11,728,084.52	108,942,760	0	400,665.0	1,314	0	0	10.77	10.77	0.00
237	MGS PRI	30,304.49	0.00	30,304.49	343,818	0	893.0	1	0	0	8.81	8.81	0.00
240	LGS SEC	18,788,210.58	4,128.00	18,784,082.58	203,753,767	0	569,883.0	202	0	0	9.22	9.22	0.00
242	LGS M SEC	379,455.58	0.00	379,455.58	4,122,754	0	11,474.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,151,091.21	0.00	3,151,091.21	32,613,380	0	122,067.0	15	0	0	9.66	9.66	0.00
322	IP PRI	3,552,288.40	0.00	3,552,288.40	56,857,997	0	93,104.0	2	0	0	6.25	6.25	0.00
324	IP TRAN	49,435,053.17	639,081.00	48,795,972.17	843,881,212	8,784,000-	1,267,982.0	4	0	0	5.86	5.78	0.00
523	SL	1,592,823.23	0.00	1,592,823.23	8,331,575	0	0.0	4	0	0	19.12	19.12	0.00
640	PS	644,087.21	0.00	644,087.21	6,456,850	0	27,824.2	14	0	0	9.98	9.98	0.00
641	PS UNITS	73,016.20	0.00	73,016.20	819,515	0	4,074.0	1	0	0	8.91	8.91	0.00
642	PS ALL E	1,533,104.36	0.00	1,533,104.36	18,227,368	0	73,715.1	15	0	0	8.41	8.41	0.00
Grand Total		159,019,372.27	643,037.88	158,376,334.39	2,019,078,142	8,449,617-	2,797,858.9	47,943	3,645	5,468	7.88	7.84	55,616.14



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,742.82	0.00	2,742.82	32,655	0	0.0	2	0	0	8.40	8.40	0.00
	015 RS	10,142,693.22	171.12-	10,142,864.34	110,547,003	0	4,161.4	7,476	0	0	9.18	9.18	0.00
	018 RS EMP	5,568.87	0.00	5,568.87	64,548	0	0.0	4	0	0	8.63	8.63	0.00
	030 RS TOD-ON	1,823.53	0.00	1,823.53	19,834	12,175	0.0	1	0	0	9.19	9.19	0.00
	093 OL 7000	11,727.40	0.00	11,727.40	74,794	0	0.0	0	89	87	15.68	15.68	0.00
	094 9500 HPS	97,777.65	0.00	97,777.65	452,453	0	0.0	0	862	943	21.61	21.61	3,877.41
	095 OL 20000	468.34	0.00	468.34	3,783	0	0.0	0	2	2	12.38	12.38	0.00
	097 22000 HPS	12,431.05	0.00	12,431.05	77,469	0	0.0	0	72	77	16.05	16.05	589.20
	107 22000HPSF	3,029.97	0.00	3,029.97	17,510	0	0.0	0	10	17	17.30	17.30	207.60
	110 17000 MH	1,434.82	0.00	1,434.82	8,544	0	0.0	0	6	7	16.79	16.79	95.40
	111 9500HPSPT	1,857.08	0.00	1,857.08	5,179	0	0.0	0	9	11	35.86	35.86	140.64
	115 9500 HPSF	1,383.05	0.00	1,383.05	5,286	0	0.0	0	10	11	26.16	26.16	0.00
	116 28800 MH	1,339.06	0.00	1,339.06	9,999	0	0.0	0	5	5	13.39	13.39	95.40
	122 16000SVPT	467.11	0.00	467.11	705	0	0.0	0	1	1	66.26	66.26	0.00
Total 010		10,284,743.97	171.12-	10,284,915.09	111,319,762	12,175	4,161.4	7,483	1,066	1,162	9.24	9.24	5,005.65
020	011 RS-LMWH	28,335.50	0.00	28,335.50	330,439	0	0.0	19	0	0	8.58	8.58	0.00
	015 RS	50,446,423.67	0.00	50,446,423.67	558,980,670	0	11,068.8	34,226	0	0	9.02	9.02	0.00
	018 RS EMP	121,815.12	0.00	121,815.12	1,421,387	0	0.0	75	0	0	8.57	8.57	0.00
	030 RS TOD-ON	20,858.43	0.00	20,858.43	239,556	135,562	0.0	4	0	0	8.71	8.71	0.00
	051 RSW-LM-EM	2,295.85	0.00	2,295.85	27,680	0	0.0	1	0	0	8.29	8.29	0.00
	093 OL 7000	11,462.35	0.00	11,462.35	72,988	0	0.0	0	83	85	15.70	15.70	95.40
	094 9500 HPS	118,742.91	0.00	118,742.91	554,454	0	0.0	0	1,091	1,154	21.42	21.42	4,136.53
	095 OL 20000	470.22	0.00	470.22	3,798	0	0.0	0	2	2	12.38	12.38	0.00
	097 22000 HPS	20,990.78	0.00	20,990.78	131,434	0	0.0	0	129	131	15.97	15.97	796.80
	107 22000HPSF	3,476.73	0.00	3,476.73	20,992	0	0.0	0	17	21	16.56	16.56	110.61
	109 50000HPSF	984.42	0.00	984.42	8,634	0	0.0	0	3	4	11.40	11.40	0.00
	110 17000 MH	1,589.41	0.00	1,589.41	10,180	0	0.0	0	6	8	15.61	15.61	16.80
	111 9500HPSPT	935.10	0.00	935.10	2,783	0	0.0	0	6	6	33.60	33.60	24.00
	115 9500 HPSF	1,743.71	0.00	1,743.71	6,619	0	0.0	0	12	14	26.34	26.34	0.00
	116 28800 MH	2,740.56	0.00	2,740.56	20,583	0	0.0	0	8	11	13.31	13.31	190.80
	122 16000SVPT	1,965.84	0.00	1,965.84	2,823	0	0.0	0	1	4	69.64	69.64	0.00
Total 020		50,784,830.60	0.00	50,784,830.60	561,835,020	135,562	11,068.8	34,325	1,358	1,440	9.04	9.04	5,370.94
211	093 OL 7000	3,661.65	0.00	3,661.65	23,047	0	0.0	0	23	27	15.89	15.89	0.00
	094 9500 HPS	50,535.30	0.00	50,535.30	224,343	0	0.0	0	275	467	22.53	22.53	3,231.08
	095 OL 20000	3,922.27	0.00	3,922.27	30,368	0	0.0	0	7	16	12.92	12.92	0.00
	097 22000 HPS	50,724.93	0.00	50,724.93	291,174	0	0.0	0	163	290	17.42	17.42	4,980.86
	107 22000HPSF	46,441.16	0.00	46,441.16	253,793	0	0.0	0	128	253	18.30	18.30	4,739.23
	109 50000HPSF	14,721.64	0.00	14,721.64	114,530	0	0.0	0	24	57	12.85	12.85	1,131.35
	110 17000 MH	9,912.17	0.00	9,912.17	60,492	0	0.0	0	22	51	16.39	16.39	16.80
	111 9500HPSPT	43,177.63	0.00	43,177.63	118,418	0	0.0	0	34	245	36.46	36.46	2,515.68
	115 9500 HPSF	6,427.21	0.00	6,427.21	23,436	0	0.0	0	30	50	27.42	27.42	82.94
	116 28800 MH	121,887.65	0.00	121,887.65	854,825	0	0.0	0	132	452	14.26	14.26	13,189.31



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 03/08/2019 06:02:07

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	120	50000HPSB	4,659.71	0.00	4,659.71	26,014	0	0.0	0		13	17.91	17.91	954.00
	122	16000SVPT	3,347.26	0.00	3,347.26	4,803	0	0.0	0	3	7	69.69	69.69	0.00
	221	CS	787,599.44	0.00	787,599.44	7,219,117	0	36,893.8	105	0	0	10.91	10.91	0.00
	229	GS TOD	2,977.80	0.00	2,977.80	10,851	2,532	0.0	3	0	0	27.44	27.44	0.00
	231	SGS FIXED	2,053,742.82	0.00	2,053,742.82	16,854,091	13,826	23,573.3	2,839	0	0	12.19	12.19	0.00
	232	SGS MEAS	151,065.26	0.00	151,065.26	1,357,687	0	2,980.4	153	0	0	11.13	11.13	0.00
	233	SGS NMTR	10,743.50	0.00	10,743.50	63,206	0	0.0	24	0	0	17.00	17.00	0.00
	235	MGS SEC	7,574,412.31	0.00	7,574,412.31	70,853,049	0	252,139.0	823	0	0	10.69	10.69	0.00
	240	LGS SEC	9,237,798.75	4,128.00	9,233,670.75	103,109,386	0	264,314.0	89	0	0	8.96	8.96	0.00
	242	LGS M SEC	80,829.82	0.00	80,829.82	822,970	0	2,706.0	1	0	0	9.82	9.82	0.00
	244	LGS PRI	1,063,038.76	0.00	1,063,038.76	12,870,712	0	32,865.0	6	0	0	8.26	8.26	0.00
	322	IP PRI	2,111,230.42	0.00	2,111,230.42	34,010,973	0	55,183.0	1	0	0	6.21	6.21	0.00
			23,432,857.46	4,128.00	23,428,729.46	249,197,285	16,358	670,654.5	4,044	843	1,928	9.40	9.40	30,841.25
212	093	OL 7000	2,910.82	0.00	2,910.82	18,196	0	0.0	0	15	22	16.00	16.00	0.00
	094	9500 HPS	7,577.15	0.00	7,577.15	33,275	0	0.0	0	46	69	22.77	22.77	573.30
	095	OL 20000	1,454.51	0.00	1,454.51	11,375	0	0.0	0	5	6	12.79	12.79	0.00
	097	22000 HPS	14,327.98	0.00	14,327.98	83,210	0	0.0	0	58	82	17.22	17.22	1,337.66
	107	22000HPSF	9,077.40	0.00	9,077.40	47,805	0	0.0	0	23	47	18.99	18.99	1,335.60
	109	50000HPSF	4,073.14	0.00	4,073.14	30,408	0	0.0	0	5	15	13.39	13.39	398.40
	110	17000 MH	2,323.83	0.00	2,323.83	13,261	0	0.0	0	4	11	17.52	17.52	190.80
	111	9500HPSPT	3,685.90	0.00	3,685.90	10,664	0	0.0	0	2	22	34.56	34.56	0.00
	115	9500 HPSF	1,189.84	0.00	1,189.84	4,362	0	0.0	0	6	9	27.28	27.28	16.80
	116	28800 MH	27,578.50	0.00	27,578.50	207,958	0	0.0	0	39	110	13.26	13.26	1,004.40
	122	16000SVPT	4,411.77	0.00	4,411.77	6,340	0	0.0	0	3	9	69.59	69.59	0.00
	126	36000MHPF	2,907.51	0.00	2,907.51	9,046	0	0.0	0	2	5	32.14	32.14	125.28
	208	EHG	1,880,981.24	0.00	1,880,981.24	18,369,709	0	81,304.0	396	0	0	10.24	10.24	0.00
	209	EHG MIN	451,307.05	0.00	451,307.05	4,320,025	0	27,369.9	135	0	0	10.45	10.45	0.00
	221	CS	339,214.82	0.00	339,214.82	3,026,566	0	19,929.3	77	0	0	11.21	11.21	0.00
	231	SGS FIXED	391,921.34	0.00	391,921.34	3,577,591	0	9,401.9	366	0	0	10.95	10.95	0.00
	232	SGS MEAS	40,590.76	0.00	40,590.76	344,243	0	692.8	47	0	0	11.79	11.79	0.00
	235	MGS SEC	2,808,894.00	0.00	2,808,894.00	26,108,359	0	95,331.0	323	0	0	10.76	10.76	0.00
	240	LGS SEC	4,151,923.49	0.00	4,151,923.49	44,637,544	0	125,054.0	62	0	0	9.30	9.30	0.00
	242	LGS M SEC	298,625.76	0.00	298,625.76	3,299,784	0	8,768.0	3	0	0	9.05	9.05	0.00
			10,444,976.81	0.00	10,444,976.81	104,159,721	0	367,850.9	1,408	209	408	10.03	10.03	4,982.24
213	094	9500 HPS	104.11	0.00	104.11	483	0	0.0	0	1	1	21.55	21.55	0.00
	097	22000 HPS	482.95	0.00	482.95	3,041	0	0.0	0	2	3	15.88	15.88	16.80
	107	22000HPSF	258.26	0.00	258.26	1,014	0	0.0	0	1	1	25.47	25.47	95.40
	231	SGS FIXED	5,379.62	0.00	5,379.62	51,538	0	0.0	4	0	0	10.44	10.44	0.00
	232	SGS MEAS	730.12	0.00	730.12	6,155	0	0.0	1	0	0	11.86	11.86	0.00
	233	SGS NMTR	2,925.63	0.00	2,925.63	9,930	0	0.0	11	0	0	29.46	29.46	0.00
	235	MGS SEC	46,492.32	0.00	46,492.32	446,969	0	1,570.0	5	0	0	10.40	10.40	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	178,830.19	0.00	178,830.19	1,757,849	0	6,293.0	2	0	0	10.17	10.17	0.00
Total 213		235,203.20	0.00	235,203.20	2,276,979	0	7,863.0	23	4	5	10.33	10.33	112.20
216	093 OL 7000	251.67	0.00	251.67	1,514	0	0.0	0	1	2	16.62	16.62	0.00
	094 9500 HPS	14,352.96	0.00	14,352.96	56,985	0	0.0	0	33	123	25.19	25.19	1,844.16
	097 22000 HPS	11,612.11	0.00	11,612.11	69,317	0	0.0	0	22	70	16.75	16.75	752.87
	103 27500SVPT	2,117.77	0.00	2,117.77	4,931	0	0.0	0	1	4	42.95	42.95	0.00
	107 22000HPSF	7,219.09	0.00	7,219.09	39,014	0	0.0	0	20	39	18.50	18.50	681.69
	109 50000HPSF	5,440.42	0.00	5,440.42	41,897	0	0.0	0	4	21	12.99	12.99	398.40
	111 9500HPSPT	6,631.15	0.00	6,631.15	17,187	0	0.0	0	11	36	38.58	38.58	674.34
	115 9500 HPSF	2,561.54	0.00	2,561.54	9,015	0	0.0	0	11	19	28.41	28.41	92.45
	116 28800 MH	7,062.70	0.00	7,062.70	51,175	0	0.0	0	9	27	13.80	13.80	477.00
	124 50000SVPF	2,324.82	0.00	2,324.82	7,981	0	0.0	0	1	4	29.13	29.13	0.00
	208 EHG	72,057.55	0.00	72,057.55	738,997	0	3,090.2	12	0	0	9.75	9.75	0.00
	209 EHG MIN	11,410.50	0.00	11,410.50	95,916	0	0.0	6	0	0	11.90	11.90	0.00
	229 GS TOD	27,147.17	0.00	27,147.17	309,851	170,288	0.0	2	0	0	8.76	8.76	0.00
	231 SGS FIXED	119,009.45	0.00	119,009.45	951,314	0	1,906.6	177	0	0	12.51	12.51	0.00
	232 SGS MEAS	19,010.89	0.00	19,010.89	171,645	0	614.0	20	0	0	11.08	11.08	0.00
	233 SGS NMTR	8,409.22	0.00	8,409.22	61,599	0	0.0	14	0	0	13.65	13.65	0.00
	235 MGS SEC	824,549.73	0.00	824,549.73	7,448,494	0	32,230.0	104	0	0	11.07	11.07	0.00
	240 LGS SEC	2,146,418.83	0.00	2,146,418.83	23,301,470	0	66,353.0	24	0	0	9.21	9.21	0.00
Total 216		3,287,587.57	0.00	3,287,587.57	33,378,302	170,288	104,193.8	359	111	345	9.85	9.85	4,920.91
221	093 OL 7000	142.00	0.00	142.00	870	0	0.0	0	1	1	16.32	16.32	0.00
	094 9500 HPS	2,991.79	0.00	2,991.79	13,073	0	0.0	0	4	27	22.89	22.89	190.80
	097 22000 HPS	6,412.00	0.00	6,412.00	32,815	0	0.0	0	15	33	19.54	19.54	1,161.60
	107 22000HPSF	4,482.69	0.00	4,482.69	25,613	0	0.0	0	9	25	17.50	17.50	302.80
	109 50000HPSF	1,137.91	0.00	1,137.91	9,174	0	0.0	0	3	5	12.40	12.40	95.40
	116 28800 MH	19,311.93	0.00	19,311.93	129,760	0	0.0	0	12	69	14.88	14.88	2,536.95
	231 SGS FIXED	35,784.58	0.00	35,784.58	316,636	0	1,035.6	40	0	0	11.30	11.30	0.00
	232 SGS MEAS	3,343.35	0.00	3,343.35	31,157	0	0.0	3	0	0	10.73	10.73	0.00
	235 MGS SEC	323,515.66	0.00	323,515.66	2,759,012	0	13,100.0	42	0	0	11.73	11.73	0.00
	237 MGS PRI	30,304.49	0.00	30,304.49	343,818	0	893.0	1	0	0	8.81	8.81	0.00
	240 LGS SEC	2,753,123.37	0.00	2,753,123.37	27,838,513	0	96,389.0	22	0	0	9.89	9.89	0.00
	244 LGS PRI	2,088,052.45	0.00	2,088,052.45	19,742,668	0	89,202.0	9	0	0	10.58	10.58	0.00
	322 IP PRI	1,441,057.98	0.00	1,441,057.98	22,847,024	0	37,921.0	1	0	0	6.31	6.31	0.00
	324 IP TRAN	49,435,053.17	639,081.00	48,795,972.17	843,881,212	8,784,000-	1,267,982.0	4	0	0	5.86	5.78	0.00
Total 221		56,144,713.37	639,081.00	55,505,632.37	917,971,345	8,784,000-	1,506,522.6	122	44	159	6.12	6.05	4,287.55
222	093 OL 7000	140.22	0.00	140.22	865	0	0.0	0	1	1	16.21	16.21	0.00
	097 22000 HPS	920.76	0.00	920.76	6,081	0	0.0	0	1	6	15.14	15.14	0.00
	126 36000MHPF	582.27	0.00	582.27	1,897	0	0.0	0	1	1	30.69	30.69	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	34,414.04	0.00	34,414.04	307,124	0	1,832.9	12	0	0	11.21	11.21	0.00
	209 EHG MIN	3,131.83	0.00	3,131.83	21,641	0	0.0	2	0	0	14.47	14.47	0.00
	231 SGS FIXED	5,573.08	0.00	5,573.08	53,070	0	108.2	4	0	0	10.50	10.50	0.00
	232 SGS MEAS	3,345.47	0.00	3,345.47	27,550	0	148.1	4	0	0	12.14	12.14	0.00
	235 MGS SEC	150,220.50	0.00	150,220.50	1,326,877	0	6,295.0	17	0	0	11.32	11.32	0.00
	240 LGS SEC	320,115.95	0.00	320,115.95	3,109,005	0	11,480.0	4	0	0	10.30	10.30	0.00
Total 222		518,444.12	0.00	518,444.12	4,854,110	0	19,864.2	43	3	8	10.68	10.68	0.00
240	097 22000 HPS	153.24	0.00	153.24	1,012	0	0.0	0	1	1	15.14	15.14	0.00
Total 240		153.24	0.00	153.24	1,012	0	0.0	0	1	1	15.14	15.14	0.00
400	231 SGS FIXED	32,525.36	0.00	32,525.36	169,474	0	66.4	87	0	0	19.19	19.19	0.00
	233 SGS NMTR	8,549.70	0.00	8,549.70	69,727	0	0.0	15	0	0	12.26	12.26	0.00
	523 SL	1,592,823.23	0.00	1,592,823.23	8,331,575	0	0.0	4	0	0	19.12	19.12	0.00
Total 400		1,633,898.29	0.00	1,633,898.29	8,570,776	0	66.4	106	0	0	19.06	19.06	0.00
510	093 OL 7000	897.15	0.00	897.15	5,746	0	0.0	0	3	7	15.61	15.61	0.00
	094 9500 HPS	225.64	0.00	225.64	1,121	0	0.0	0	2	2	20.13	20.13	0.00
	107 22000HPSF	338.45	0.00	338.45	2,025	0	0.0	0	1	2	16.71	16.71	0.00
	110 17000 MH	294.63	0.00	294.63	1,205	0	0.0	0	1	1	24.45	24.45	95.40
	640 PS	644,087.21	0.00	644,087.21	6,456,850	0	27,824.2	14	0	0	9.98	9.98	0.00
	641 PS UNITS	73,016.20	0.00	73,016.20	819,515	0	4,074.0	1	0	0	8.91	8.91	0.00
	642 PS ALL E	1,533,104.36	0.00	1,533,104.36	18,227,368	0	73,715.1	15	0	0	8.41	8.41	0.00
Total 510		2,251,963.64	0.00	2,251,963.64	25,513,830	0	105,613.3	30	7	12	8.83	8.83	95.40
Grand Total		159,019,372.27	643,037.88	158,376,334.39	2,019,078,142	-8,449,617	2,797,858.9	47,943	3,645	5,468	7.88	7.84	55,616.14



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,078.32	0.00	31,078.32	363,094	0	0.0	21	0	0	8.56	8.56	0.00
015	RS	60,589,116.89	171.12-	60,589,288.01	669,527,673	0	15,230.2	41,702	0	0	9.05	9.05	0.00
018	RS EMP	127,383.99	0.00	127,383.99	1,485,935	0	0.0	79	0	0	8.57	8.57	0.00
030	RS TOD-ON	22,681.96	0.00	22,681.96	259,390	147,737	0.0	5	0	0	8.74	8.74	0.00
051	RSW-LM-EM	2,295.85	0.00	2,295.85	27,680	0	0.0	1	0	0	8.29	8.29	0.00
093	OL 7000	31,193.26	0.00	31,193.26	198,020	0	0.0	0	216	231	15.75	15.75	95.40
094	9500 HPS	292,307.51	0.00	292,307.51	1,336,187	0	0.0	0	2,314	2,785	21.88	21.88	13,853.28
095	OL 20000	6,315.34	0.00	6,315.34	49,324	0	0.0	0	16	26	12.80	12.80	0.00
097	22000 HPS	118,055.80	0.00	118,055.80	695,553	0	0.0	0	462	693	16.97	16.97	9,635.79
103	27500SVPT	2,117.77	0.00	2,117.77	4,931	0	0.0	0	1	4	42.95	42.95	0.00
107	22000HPSF	74,323.75	0.00	74,323.75	407,766	0	0.0	0	210	406	18.23	18.23	7,472.93
109	50000HPSF	26,357.53	0.00	26,357.53	204,643	0	0.0	0	39	102	12.88	12.88	2,023.55
110	17000 MH	15,554.86	0.00	15,554.86	93,682	0	0.0	0	40	79	16.60	16.60	415.20
111	9500HPSPT	56,286.86	0.00	56,286.86	154,231	0	0.0	0	61	320	36.50	36.50	3,354.66
115	9500 HPSF	13,305.35	0.00	13,305.35	48,718	0	0.0	0	68	103	27.31	27.31	192.19
116	28800 MH	179,920.40	0.00	179,920.40	1,274,300	0	0.0	0	205	674	14.12	14.12	17,493.86
120	50000HPSB	4,659.71	0.00	4,659.71	26,014	0	0.0	0	1	13	17.91	17.91	954.00
122	16000SVPT	10,191.98	0.00	10,191.98	14,671	0	0.0	0	8	21	69.47	69.47	0.00
124	50000SVPF	2,324.82	0.00	2,324.82	7,981	0	0.0	0	1	4	29.13	29.13	0.00
126	36000MHPF	3,489.78	0.00	3,489.78	10,943	0	0.0	0	3	6	31.89	31.89	125.28
208	EHG	1,987,452.83	0.00	1,987,452.83	19,415,830	0	86,227.1	419	0	0	10.24	10.24	0.00
209	EHG MIN	465,849.38	0.00	465,849.38	4,437,582	0	27,369.9	143	0	0	10.50	10.50	0.00
221	CS	1,126,814.26	0.00	1,126,814.26	10,245,683	0	56,823.1	181	0	0	11.00	11.00	0.00
229	GS TOD	30,124.97	0.00	30,124.97	320,702	172,820	0.0	5	0	0	9.39	9.39	0.00
231	SGS FIXED	2,643,936.25	0.00	2,643,936.25	21,973,714	13,826	36,092.0	3,518	0	0	12.03	12.03	0.00
232	SGS MEAS	218,085.85	0.00	218,085.85	1,938,437	0	4,435.3	228	0	0	11.25	11.25	0.00
233	SGS NMTR	30,628.05	0.00	30,628.05	204,462	0	0.0	65	0	0	14.98	14.98	0.00
235	MGS SEC	11,728,084.52	0.00	11,728,084.52	108,942,760	0	400,665.0	1,314	0	0	10.77	10.77	0.00
237	MGS PRI	30,304.49	0.00	30,304.49	343,818	0	893.0	1	0	0	8.81	8.81	0.00
240	LGS SEC	18,788,210.58	4,128.00	18,784,082.58	203,753,767	0	569,883.0	202	0	0	9.22	9.22	0.00
242	LGS M SEC	379,455.58	0.00	379,455.58	4,122,754	0	11,474.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,151,091.21	0.00	3,151,091.21	32,613,380	0	122,067.0	15	0	0	9.66	9.66	0.00
322	IP PRI	3,552,288.40	0.00	3,552,288.40	56,857,997	0	93,104.0	2	0	0	6.25	6.25	0.00
324	IP TRAN	49,435,053.17	639,081.00	48,795,972.17	843,881,212	8,784,000-	1,267,982.0	4	0	0	5.86	5.78	0.00
523	SL	1,592,823.23	0.00	1,592,823.23	8,331,575	0	0.0	4	0	0	19.12	19.12	0.00
640	PS	644,087.21	0.00	644,087.21	6,456,850	0	27,824.2	14	0	0	9.98	9.98	0.00
641	PS UNITS	73,016.20	0.00	73,016.20	819,515	0	4,074.0	1	0	0	8.91	8.91	0.00
642	PS ALL E	1,533,104.36	0.00	1,533,104.36	18,227,368	0	73,715.1	15	0	0	8.41	8.41	0.00
Grand Total		159,019,372.27	643,037.88	158,376,334.39	2,019,078,142	-8,449,617	2,797,858.9	47,943	3,645	5,468	7.88	7.84	55,616.14



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,742.82	0.00	2,742.82	32,655	0	0.0	2	0	0	8.40	8.40	0.00
	015 RS	10,142,693.22	171.12-	10,142,864.34	110,547,003	0	4,161.4	7,476	0	0	9.18	9.18	0.00
	018 RS EMP	5,568.87	0.00	5,568.87	64,548	0	0.0	4	0	0	8.63	8.63	0.00
	030 RS TOD-ON	1,823.53	0.00	1,823.53	19,834	12,175	0.0	1	0	0	9.19	9.19	0.00
	093 OL 7000	11,727.40	0.00	11,727.40	74,794	0	0.0	0	89	87	15.68	15.68	0.00
	094 9500 HPS	97,777.65	0.00	97,777.65	452,453	0	0.0	0	862	943	21.61	21.61	3,877.41
	095 OL 20000	468.34	0.00	468.34	3,783	0	0.0	0	2	2	12.38	12.38	0.00
	097 22000 HPS	12,431.05	0.00	12,431.05	77,469	0	0.0	0	72	77	16.05	16.05	589.20
	107 22000HPSF	3,029.97	0.00	3,029.97	17,510	0	0.0	0	10	17	17.30	17.30	207.60
	110 17000 MH	1,434.82	0.00	1,434.82	8,544	0	0.0	0	6	7	16.79	16.79	95.40
	111 9500HPSPT	1,857.08	0.00	1,857.08	5,179	0	0.0	0	9	11	35.86	35.86	140.64
	115 9500 HPSF	1,383.05	0.00	1,383.05	5,286	0	0.0	0	10	11	26.16	26.16	0.00
	116 28800 MH	1,339.06	0.00	1,339.06	9,999	0	0.0	0	5	5	13.39	13.39	95.40
	122 16000SVPT	467.11	0.00	467.11	705	0	0.0	0	1	1	66.26	66.26	0.00
Total 010		10,284,743.97	171.12-	10,284,915.09	111,319,762	12,175	4,161.4	7,483	1,066	1,162	9.24	9.24	5,005.65
020	011 RS-LMWH	28,335.50	0.00	28,335.50	330,439	0	0.0	19	0	0	8.58	8.58	0.00
	015 RS	50,446,423.67	0.00	50,446,423.67	558,980,670	0	11,068.8	34,226	0	0	9.02	9.02	0.00
	018 RS EMP	121,815.12	0.00	121,815.12	1,421,387	0	0.0	75	0	0	8.57	8.57	0.00
	030 RS TOD-ON	20,858.43	0.00	20,858.43	239,556	135,562	0.0	4	0	0	8.71	8.71	0.00
	051 RSW-LM-EM	2,295.85	0.00	2,295.85	27,680	0	0.0	1	0	0	8.29	8.29	0.00
	093 OL 7000	11,462.35	0.00	11,462.35	72,988	0	0.0	0	83	85	15.70	15.70	95.40
	094 9500 HPS	118,742.91	0.00	118,742.91	554,454	0	0.0	0	1,091	1,154	21.42	21.42	4,136.53
	095 OL 20000	470.22	0.00	470.22	3,798	0	0.0	0	2	2	12.38	12.38	0.00
	097 22000 HPS	20,990.78	0.00	20,990.78	131,434	0	0.0	0	129	131	15.97	15.97	796.80
	107 22000HPSF	3,476.73	0.00	3,476.73	20,992	0	0.0	0	17	21	16.56	16.56	110.61
	109 50000HPSF	984.42	0.00	984.42	8,634	0	0.0	0	3	4	11.40	11.40	0.00
	110 17000 MH	1,589.41	0.00	1,589.41	10,180	0	0.0	0	6	8	15.61	15.61	16.80
	111 9500HPSPT	935.10	0.00	935.10	2,783	0	0.0	0	6	6	33.60	33.60	24.00
	115 9500 HPSF	1,743.71	0.00	1,743.71	6,619	0	0.0	0	12	14	26.34	26.34	0.00
	116 28800 MH	2,740.56	0.00	2,740.56	20,583	0	0.0	0	8	11	13.31	13.31	190.80
	122 16000SVPT	1,965.84	0.00	1,965.84	2,823	0	0.0	0	1	4	69.64	69.64	0.00
Total 020		50,784,830.60	0.00	50,784,830.60	561,835,020	135,562	11,068.8	34,325	1,358	1,440	9.04	9.04	5,370.94
211	093 OL 7000	3,661.65	0.00	3,661.65	23,047	0	0.0	0	23	27	15.89	15.89	0.00
	094 9500 HPS	50,535.30	0.00	50,535.30	224,343	0	0.0	0	275	467	22.53	22.53	3,231.08
	095 OL 20000	3,922.27	0.00	3,922.27	30,368	0	0.0	0	7	16	12.92	12.92	0.00
	097 22000 HPS	50,724.93	0.00	50,724.93	291,174	0	0.0	0	163	290	17.42	17.42	4,980.86
	107 22000HPSF	46,441.16	0.00	46,441.16	253,793	0	0.0	0	128	253	18.30	18.30	4,739.23
	109 50000HPSF	14,721.64	0.00	14,721.64	114,530	0	0.0	0	24	57	12.85	12.85	1,131.35
110	17000 MH	9,912.17	0.00	9,912.17	60,492	0	0.0	0	22	51	16.39	16.39	16.80



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												INCL FUEL	EXCL FUEL		
Total 211	111	9500HPSPT	43,177.63	0.00	43,177.63	118,418	0	0.0	0	34	245	36.46	36.46	2,515.68	
	115	9500 HPSF	6,427.21	0.00	6,427.21	23,436	0	0.0	0	30	50	27.42	27.42	82.94	
	116	28800 MH	121,887.65	0.00	121,887.65	854,825	0	0.0	0	132	452	14.26	14.26	13,189.31	
	120	50000HPSB	4,659.71	0.00	4,659.71	26,014	0	0.0	0	1	13	17.91	17.91	954.00	
	122	16000SVPT	3,347.26	0.00	3,347.26	4,803	0	0.0	0	3	7	69.69	69.69	0.00	
	221	CS	787,599.44	0.00	787,599.44	7,219,117	0	36,893.8	105	0	0	10.91	10.91	0.00	
	229	GS TOD	2,977.80	0.00	2,977.80	10,851	2,532	0.0	3	0	0	27.44	27.44	0.00	
	231	SGS FIXED	2,053,742.82	0.00	2,053,742.82	16,854,091	13,826	23,573.3	2,839	0	0	12.19	12.19	0.00	
	232	SGS MEAS	151,065.26	0.00	151,065.26	1,357,687	0	2,980.4	153	0	0	11.13	11.13	0.00	
	233	SGS NMTR	10,743.50	0.00	10,743.50	63,206	0	0.0	24	0	0	17.00	17.00	0.00	
	235	MGS SEC	7,574,412.31	0.00	7,574,412.31	70,853,049	0	252,139.0	823	0	0	10.69	10.69	0.00	
	240	LGS SEC	9,237,798.75	4,128.00	9,233,670.75	103,109,386	0	264,314.0	89	0	0	8.96	8.96	0.00	
	242	LGS M SEC	80,829.82	0.00	80,829.82	822,970	0	2,706.0	1	0	0	9.82	9.82	0.00	
	244	LGS PRI	1,063,038.76	0.00	1,063,038.76	12,870,712	0	32,865.0	6	0	0	8.26	8.26	0.00	
	322	IP PRI	2,111,230.42	0.00	2,111,230.42	34,010,973	0	55,183.0	1	0	0	6.21	6.21	0.00	
				23,432,857.46	4,128.00	23,428,729.46	249,197,285	16,358	670,654.5	4,044	843	1,928	9.40	9.40	30,841.25
	212	093	OL 7000	2,910.82	0.00	2,910.82	18,196	0	0.0	0	15	22	16.00	16.00	0.00
		094	9500 HPS	7,577.15	0.00	7,577.15	33,275	0	0.0	0	46	69	22.77	22.77	573.30
		095	OL 20000	1,454.51	0.00	1,454.51	11,375	0	0.0	0	5	6	12.79	12.79	0.00
		097	22000 HPS	14,327.98	0.00	14,327.98	83,210	0	0.0	0	58	82	17.22	17.22	1,337.66
107		22000HPSF	9,077.40	0.00	9,077.40	47,805	0	0.0	0	23	47	18.99	18.99	1,335.60	
109		50000HPSF	4,073.14	0.00	4,073.14	30,408	0	0.0	0	5	15	13.39	13.39	398.40	
110		17000 MH	2,323.83	0.00	2,323.83	13,261	0	0.0	0	4	11	17.52	17.52	190.80	
111		9500HPSPT	3,685.90	0.00	3,685.90	10,664	0	0.0	0	2	22	34.56	34.56	0.00	
115		9500 HPSF	1,189.84	0.00	1,189.84	4,362	0	0.0	0	6	9	27.28	27.28	16.80	
116		28800 MH	27,578.50	0.00	27,578.50	207,958	0	0.0	0	39	110	13.26	13.26	1,004.40	
122		16000SVPT	4,411.77	0.00	4,411.77	6,340	0	0.0	0	3	9	69.59	69.59	0.00	
126		36000MHPF	2,907.51	0.00	2,907.51	9,046	0	0.0	0	2	5	32.14	32.14	125.28	
208		EHG	1,880,981.24	0.00	1,880,981.24	18,369,709	0	81,304.0	396	0	0	10.24	10.24	0.00	
209		EHG MIN	451,307.05	0.00	451,307.05	4,320,025	0	27,369.9	135	0	0	10.45	10.45	0.00	
221		CS	339,214.82	0.00	339,214.82	3,026,566	0	19,929.3	77	0	0	11.21	11.21	0.00	
231		SGS FIXED	391,921.34	0.00	391,921.34	3,577,591	0	9,401.9	366	0	0	10.95	10.95	0.00	
232		SGS MEAS	40,590.76	0.00	40,590.76	344,243	0	692.8	47	0	0	11.79	11.79	0.00	
235		MGS SEC	2,808,894.00	0.00	2,808,894.00	26,108,359	0	95,331.0	323	0	0	10.76	10.76	0.00	
240		LGS SEC	4,151,923.49	0.00	4,151,923.49	44,637,544	0	125,054.0	62	0	0	9.30	9.30	0.00	
242		LGS M SEC	298,625.76	0.00	298,625.76	3,299,784	0	8,768.0	3	0	0	9.05	9.05	0.00	
Total 212			10,444,976.81	0.00	10,444,976.81	104,159,721	0	367,850.9	1,408	209	408	10.03	10.03	4,982.24	
213	094	9500 HPS	104.11	0.00	104.11	483	0	0.0	0	1	1	21.55	21.55	0.00	



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											INCL FUEL	EXCL FUEL	
	097 22000 HPS	482.95	0.00	482.95	3,041	0	0.0	0	2	3	15.88	15.88	16.80
	107 22000HPSF	258.26	0.00	258.26	1,014	0	0.0	0	1	1	25.47	25.47	95.40
	231 SGS FIXED	5,379.62	0.00	5,379.62	51,538	0	0.0	4	0	0	10.44	10.44	0.00
	232 SGS MEAS	730.12	0.00	730.12	6,155	0	0.0	1	0	0	11.86	11.86	0.00
	233 SGS NMTR	2,925.63	0.00	2,925.63	9,930	0	0.0	11	0	0	29.46	29.46	0.00
	235 MGS SEC	46,492.32	0.00	46,492.32	446,969	0	1,570.0	5	0	0	10.40	10.40	0.00
	240 LGS SEC	178,830.19	0.00	178,830.19	1,757,849	0	6,293.0	2	0	0	10.17	10.17	0.00
Total 213		235,203.20	0.00	235,203.20	2,276,979	0	7,863.0	23	4	5	10.33	10.33	112.20
216	093 OL 7000	251.67	0.00	251.67	1,514	0	0.0	0	1	2	16.62	16.62	0.00
	094 9500 HPS	14,352.96	0.00	14,352.96	56,985	0	0.0	0	33	123	25.19	25.19	1,844.16
	097 22000 HPS	11,612.11	0.00	11,612.11	69,317	0	0.0	0	22	70	16.75	16.75	752.87
	103 27500SVPT	2,117.77	0.00	2,117.77	4,931	0	0.0	0	1	4	42.95	42.95	0.00
	107 22000HPSF	7,219.09	0.00	7,219.09	39,014	0	0.0	0	20	39	18.50	18.50	681.69
	109 50000HPSF	5,440.42	0.00	5,440.42	41,897	0	0.0	0	4	21	12.99	12.99	398.40
	111 9500HPSPT	6,631.15	0.00	6,631.15	17,187	0	0.0	0	11	36	38.58	38.58	674.34
	115 9500 HPSF	2,561.54	0.00	2,561.54	9,015	0	0.0	0	11	19	28.41	28.41	92.45
	116 28800 MH	7,062.70	0.00	7,062.70	51,175	0	0.0	0	9	27	13.80	13.80	477.00
	124 50000SVPF	2,324.82	0.00	2,324.82	7,981	0	0.0	0	1	4	29.13	29.13	0.00
	208 EHG	72,057.55	0.00	72,057.55	738,997	0	3,090.2	12	0	0	9.75	9.75	0.00
	209 EHG MIN	11,410.50	0.00	11,410.50	95,916	0	0.0	6	0	0	11.90	11.90	0.00
	229 GS TOD	27,147.17	0.00	27,147.17	309,851	170,288	0.0	2	0	0	8.76	8.76	0.00
	231 SGS FIXED	119,009.45	0.00	119,009.45	951,314	0	1,906.6	177	0	0	12.51	12.51	0.00
	232 SGS MEAS	19,010.89	0.00	19,010.89	171,645	0	614.0	20	0	0	11.08	11.08	0.00
	233 SGS NMTR	8,409.22	0.00	8,409.22	61,599	0	0.0	14	0	0	13.65	13.65	0.00
	235 MGS SEC	824,549.73	0.00	824,549.73	7,448,494	0	32,230.0	104	0	0	11.07	11.07	0.00
	240 LGS SEC	2,146,418.83	0.00	2,146,418.83	23,301,470	0	66,353.0	24	0	0	9.21	9.21	0.00
Total 216		3,287,587.57	0.00	3,287,587.57	33,378,302	170,288	104,193.8	359	111	345	9.85	9.85	4,920.91
221	093 OL 7000	142.00	0.00	142.00	870	0	0.0	0	1	1	16.32	16.32	0.00
	094 9500 HPS	2,991.79	0.00	2,991.79	13,073	0	0.0	0	4	27	22.89	22.89	190.80
	097 22000 HPS	6,412.00	0.00	6,412.00	32,815	0	0.0	0	15	33	19.54	19.54	1,161.60
	107 22000HPSF	4,482.69	0.00	4,482.69	25,613	0	0.0	0	9	25	17.50	17.50	302.80
	109 50000HPSF	1,137.91	0.00	1,137.91	9,174	0	0.0	0	3	5	12.40	12.40	95.40
	116 28800 MH	19,311.93	0.00	19,311.93	129,760	0	0.0	0	12	69	14.88	14.88	2,536.95
	231 SGS FIXED	35,784.58	0.00	35,784.58	316,636	0	1,035.6	40	0	0	11.30	11.30	0.00
	232 SGS MEAS	3,343.35	0.00	3,343.35	31,157	0	0.0	3	0	0	10.73	10.73	0.00
	235 MGS SEC	323,515.66	0.00	323,515.66	2,759,012	0	13,100.0	42	0	0	11.73	11.73	0.00
	237 MGS PRI	30,304.49	0.00	30,304.49	343,818	0	893.0	1	0	0	8.81	8.81	0.00
	240 LGS SEC	2,753,123.37	0.00	2,753,123.37	27,838,513	0	96,389.0	22	0	0	9.89	9.89	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,088,052.45	0.00	2,088,052.45	19,742,668	0	89,202.0	9	0	0	10.58	10.58	0.00
	322 IP PRI	1,441,057.98	0.00	1,441,057.98	22,847,024	0	37,921.0	1	0	0	6.31	6.31	0.00
	324 IP TRAN	49,435,053.17	639,081.00	48,795,972.17	843,881,212	8,784,000-	1,267,982.0	4	0	0	5.86	5.78	0.00
Total 221		56,144,713.37	639,081.00	55,505,632.37	917,971,345	-8,784,000	1,506,522.6	122	44	159	6.12	6.05	4,287.55
	222 093 OL 7000	140.22	0.00	140.22	865	0	0.0	0	1	1	16.21	16.21	0.00
	097 22000 HPS	920.76	0.00	920.76	6,081	0	0.0	0	1	6	15.14	15.14	0.00
	126 36000MHFP	582.27	0.00	582.27	1,897	0	0.0	0	1	1	30.69	30.69	0.00
	208 EHG	34,414.04	0.00	34,414.04	307,124	0	1,832.9	12	0	0	11.21	11.21	0.00
	209 EHG MIN	3,131.83	0.00	3,131.83	21,641	0	0.0	2	0	0	14.47	14.47	0.00
	231 SGS FIXED	5,573.08	0.00	5,573.08	53,070	0	108.2	4	0	0	10.50	10.50	0.00
	232 SGS MEAS	3,345.47	0.00	3,345.47	27,550	0	148.1	4	0	0	12.14	12.14	0.00
	235 MGS SEC	150,220.50	0.00	150,220.50	1,326,877	0	6,295.0	17	0	0	11.32	11.32	0.00
	240 LGS SEC	320,115.95	0.00	320,115.95	3,109,005	0	11,480.0	4	0	0	10.30	10.30	0.00
Total 222		518,444.12	0.00	518,444.12	4,854,110	0	19,864.2	43	3	8	10.68	10.68	0.00
	240 097 22000 HPS	153.24	0.00	153.24	1,012	0	0.0	0	1	1	15.14	15.14	0.00
Total 240		153.24	0.00	153.24	1,012	0	0.0	0	1	1	15.14	15.14	0.00
	400 231 SGS FIXED	32,525.36	0.00	32,525.36	169,474	0	66.4	87	0	0	19.19	19.19	0.00
	233 SGS NMTR	8,549.70	0.00	8,549.70	69,727	0	0.0	15	0	0	12.26	12.26	0.00
	523 SL	1,592,823.23	0.00	1,592,823.23	8,331,575	0	0.0	4	0	0	19.12	19.12	0.00
Total 400		1,633,898.29	0.00	1,633,898.29	8,570,776	0	66.4	106	0	0	19.06	19.06	0.00
	510 093 OL 7000	897.15	0.00	897.15	5,746	0	0.0	0	3	7	15.61	15.61	0.00
	094 9500 HPS	225.64	0.00	225.64	1,121	0	0.0	0	2	2	20.13	20.13	0.00
	107 22000HPSF	338.45	0.00	338.45	2,025	0	0.0	0	1	2	16.71	16.71	0.00
	110 17000 MH	294.63	0.00	294.63	1,205	0	0.0	0	1	1	24.45	24.45	95.40
	640 PS	644,087.21	0.00	644,087.21	6,456,850	0	27,824.2	14	0	0	9.98	9.98	0.00
	641 PS UNITS	73,016.20	0.00	73,016.20	819,515	0	4,074.0	1	0	0	8.91	8.91	0.00
	642 PS ALL E	1,533,104.36	0.00	1,533,104.36	18,227,368	0	73,715.1	15	0	0	8.41	8.41	0.00
Total 510		2,251,963.64	0.00	2,251,963.64	25,513,830	0	105,613.3	30	7	12	8.83	8.83	95.40
Grand Total		159,019,372.27	643,037.88	158,376,334.39	2,019,078,142	-8,449,617	2,797,858.9	47,943	3,645	5,468	7.88	7.84	55,616.14

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(02) Feb - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,961	42,032
37. COMMERICAL	5,748	5,839
38. INDUSTRIAL	164	166
39. OTHER	136	137
40. TOTAL	47,009	48,174

INSTRUCTIONS

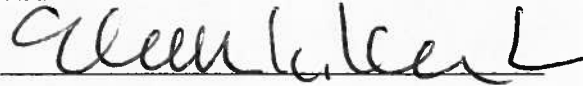
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	30	30
Other Than Public Schools	0	0
	<u>136</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/29, 2019

(Signed)



Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$210,137,183
2. Construction Work in Progress	10,780,023
3. Materials and Supplies paid for	321,951
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$222,563,281</u>
Deductions:	
7. Accumulated Depreciation (3)	77,912,252
8. Unamortized Investment Tax Credit	6
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,440,269
11. Deferred Income Taxes	33,241,265
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,593,792</u>
14. Rate Base	<u><u>\$106,969,489</u></u>
15. Net Operating Income (5)	\$5,317,690
16. Charitable Contributions (Net of Tax Effect) (5)	(12,335)
17. Allowance for Funds Used During Construction (5)	171,411
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,379)
19. Total (5)	<u><u>\$5,304,387</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.96%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 04/08/2019 06:02:38

March 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,323.20	0.00	31,323.20	367,340	0	0.0	21	0	0	8.53	8.53	0.00
015	RS	60,270,985.49	171.12-	60,271,156.61	668,322,161	0	15,529.8	41,807	0	0	9.02	9.02	0.00
018	RS EMP	126,332.88	0.00	126,332.88	1,478,065	0	0.0	79	0	0	8.55	8.55	0.00
030	RS TOD-ON	24,152.17	0.00	24,152.17	277,659	158,048	0.0	5	0	0	8.70	8.70	0.00
051	RSW-LM-EM	2,321.88	0.00	2,321.88	28,080	0	0.0	1	0	0	8.27	8.27	0.00
093	OL 7000	30,559.71	0.00	30,559.71	195,147	0	0.0	0	215	230	15.66	15.66	95.40
094	9500 HPS	287,928.88	0.00	287,928.88	1,324,890	0	0.0	0	2,315	2,785	21.73	21.73	13,880.69
095	OL 20000	6,224.00	0.00	6,224.00	48,915	0	0.0	0	16	26	12.72	12.72	0.00
097	22000 HPS	116,198.11	0.00	116,198.11	688,871	0	0.0	0	462	691	16.87	16.87	9,643.74
103	27500SVPT	2,157.25	0.00	2,157.25	5,075	0	0.0	0	1	4	42.51	42.51	0.00
107	22000HPSF	73,277.47	0.00	73,277.47	404,767	0	0.0	0	210	406	18.10	18.10	7,459.38
109	50000HPSF	26,190.49	0.00	26,190.49	204,758	0	0.0	0	40	103	12.79	12.79	2,024.95
110	17000 MH	15,302.68	0.00	15,302.68	92,757	0	0.0	0	40	79	16.50	16.50	410.32
111	9500HPSPT	55,442.15	0.00	55,442.15	153,001	0	0.0	0	61	320	36.24	36.24	3,354.66
115	9500 HPSF	12,965.97	0.00	12,965.97	47,833	0	0.0	0	68	102	27.11	27.11	174.89
116	28800 MH	178,700.73	0.00	178,700.73	1,272,764	0	0.0	0	206	678	14.04	14.04	17,693.13
120	50000HPSB	4,609.92	0.00	4,609.92	25,907	0	0.0	0	1	13	17.79	17.79	954.00
122	16000SVPT	10,017.42	0.00	10,017.42	14,526	0	0.0	0	8	21	68.96	68.96	0.00
124	50000SVPF	2,305.26	0.00	2,305.26	7,971	0	0.0	0	1	4	28.92	28.92	0.00
126	36000MHPF	3,505.20	0.00	3,505.20	11,078	0	0.0	0	3	6	31.64	31.64	125.28
208	EHG	1,970,455.45	0.00	1,970,455.45	19,334,601	0	86,329.8	418	0	0	10.19	10.19	0.00
209	EHG MIN	465,340.11	0.00	465,340.11	4,463,565	0	27,506.1	143	0	0	10.43	10.43	0.00
221	CS	1,114,192.63	0.00	1,114,192.63	10,169,262	0	56,587.1	182	0	0	10.96	10.96	0.00
229	GS TOD	29,178.39	0.00	29,178.39	309,449	165,723	0.0	5	0	0	9.43	9.43	0.00
231	SGS FIXED	2,625,177.97	0.00	2,625,177.97	21,957,543	12,732	36,748.4	3,530	0	0	11.96	11.96	0.00
232	SGS MEAS	215,129.96	0.00	215,129.96	1,921,857	0	4,436.1	228	0	0	11.19	11.19	0.00
233	SGS NMTR	30,117.43	0.00	30,117.43	202,427	0	0.0	64	0	0	14.88	14.88	0.00
235	MGS SEC	11,647,830.01	0.00	11,647,830.01	108,733,566	0	402,035.0	1,318	0	0	10.71	10.71	0.00
237	MGS PRI	31,636.66	0.00	31,636.66	359,846	0	902.0	1	0	0	8.79	8.79	0.00
240	LGS SEC	18,414,547.66	0.00	18,414,547.66	200,803,821	0	565,082.0	200	0	0	9.17	9.17	0.00
242	LGS M SEC	375,646.14	0.00	375,646.14	4,075,593	0	11,558.0	4	0	0	9.22	9.22	0.00
244	LGS PRI	3,093,802.48	0.00	3,093,802.48	32,094,764	0	121,904.0	15	0	0	9.64	9.64	0.00
322	IP PRI	3,508,306.32	0.00	3,508,306.32	56,235,449	0	92,517.0	2	0	0	6.24	6.24	0.00
324	IP TRAN	49,084,586.55	0.00	49,084,586.55	838,625,394	8,784,000-	1,327,967.0	4	0	0	5.85	5.85	0.00
523	SL	1,595,892.78	0.00	1,595,892.78	8,340,714	0	0.0	4	0	0	19.13	19.13	0.00
640	PS	635,411.25	0.00	635,411.25	6,388,508	0	27,580.6	14	0	0	9.95	9.95	0.00
641	PS UNITS	72,060.20	0.00	72,060.20	810,569	0	4,074.0	1	0	0	8.89	8.89	0.00
642	PS ALL E	1,520,256.75	0.00	1,520,256.75	18,113,969	0	74,400.4	15	0	0	8.39	8.39	0.00
Grand Total		157,710,069.60	171.12-	157,710,240.72	2,007,912,462	8,447,497-	2,855,157.3	48,062	3,646	5,468	7.85	7.85	55,816.44



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,921.57	0.00	2,921.57	34,983	0	0.0	2	0	0	8.35	8.35	0.00
	015 RS	10,078,287.18	171.12-	10,078,458.30	110,233,118	0	4,198.6	7,485	0	0	9.14	9.14	0.00
	018 RS EMP	5,472.41	0.00	5,472.41	63,562	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,842.75	0.00	1,842.75	20,152	12,360	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	11,510.13	0.00	11,510.13	73,818	0	0.0	0	88	87	15.59	15.59	0.00
	094 9500 HPS	96,025.49	0.00	96,025.49	447,142	0	0.0	0	859	940	21.48	21.48	3,877.41
	095 OL 20000	463.43	0.00	463.43	3,768	0	0.0	0	2	2	12.30	12.30	0.00
	097 22000 HPS	12,302.51	0.00	12,302.51	77,218	0	0.0	0	72	77	15.93	15.93	589.20
	107 22000HPSF	3,005.35	0.00	3,005.35	17,500	0	0.0	0	10	17	17.17	17.17	207.60
	110 17000 MH	1,397.30	0.00	1,397.30	8,385	0	0.0	0	6	7	16.66	16.66	87.72
	111 9500HPSPT	1,825.13	0.00	1,825.13	5,130	0	0.0	0	9	11	35.58	35.58	140.64
	115 9500 HPSF	1,367.23	0.00	1,367.23	5,267	0	0.0	0	10	11	25.96	25.96	0.00
	116 28800 MH	1,322.17	0.00	1,322.17	9,933	0	0.0	0	5	5	13.31	13.31	95.40
	122 16000SVPT	458.34	0.00	458.34	697	0	0.0	0	1	1	65.76	65.76	0.00
Total 010		10,218,200.99	171.12-	10,218,372.11	111,000,673	12,360	4,198.6	7,492	1,063	1,159	9.21	9.21	4,997.97
020	011 RS-LMWH	28,401.63	0.00	28,401.63	332,357	0	0.0	19	0	0	8.55	8.55	0.00
	015 RS	50,192,698.31	0.00	50,192,698.31	558,089,043	0	11,331.2	34,322	0	0	8.99	8.99	0.00
	018 RS EMP	120,860.47	0.00	120,860.47	1,414,503	0	0.0	75	0	0	8.54	8.54	0.00
	030 RS TOD-ON	22,309.42	0.00	22,309.42	257,507	145,688	0.0	4	0	0	8.66	8.66	0.00
	051 RSW-LM-EM	2,321.88	0.00	2,321.88	28,080	0	0.0	1	0	0	8.27	8.27	0.00
	093 OL 7000	11,291.29	0.00	11,291.29	72,345	0	0.0	0	83	85	15.61	15.61	95.40
	094 9500 HPS	117,331.85	0.00	117,331.85	551,546	0	0.0	0	1,094	1,156	21.27	21.27	4,181.24
	095 OL 20000	462.02	0.00	462.02	3,756	0	0.0	0	2	2	12.30	12.30	0.00
	097 22000 HPS	20,740.16	0.00	20,740.16	130,744	0	0.0	0	129	132	15.86	15.86	796.80
	107 22000HPSF	3,458.90	0.00	3,458.90	21,041	0	0.0	0	17	21	16.44	16.44	110.61
	109 50000HPSF	1,025.89	0.00	1,025.89	9,041	0	0.0	0	4	5	11.35	11.35	0.00
	110 17000 MH	1,619.32	0.00	1,619.32	10,441	0	0.0	0	6	9	15.51	15.51	19.60
	111 9500HPSPT	935.95	0.00	935.95	2,810	0	0.0	0	6	6	33.31	33.31	24.00
	115 9500 HPSF	1,714.79	0.00	1,714.79	6,558	0	0.0	0	12	14	26.15	26.15	0.00
	116 28800 MH	2,722.31	0.00	2,722.31	20,600	0	0.0	0	8	11	13.22	13.22	190.80
	122 16000SVPT	1,927.14	0.00	1,927.14	2,788	0	0.0	0	1	4	69.12	69.12	0.00
Total 020		50,529,821.33	0.00	50,529,821.33	560,953,160	145,688	11,331.2	34,421	1,361	1,444	9.01	9.01	5,418.45
211	093 OL 7000	3,561.30	0.00	3,561.30	22,541	0	0.0	0	23	27	15.80	15.80	0.00
	094 9500 HPS	49,795.85	0.00	49,795.85	222,576	0	0.0	0	275	467	22.37	22.37	3,221.73
	095 OL 20000	3,863.42	0.00	3,863.42	30,098	0	0.0	0	7	16	12.84	12.84	0.00
	097 22000 HPS	49,346.95	0.00	49,346.95	285,088	0	0.0	0	162	286	17.31	17.31	4,893.41
	107 22000HPSF	45,707.04	0.00	45,707.04	251,393	0	0.0	0	128	253	18.18	18.18	4,731.28
	109 50000HPSF	14,566.09	0.00	14,566.09	114,071	0	0.0	0	24	57	12.77	12.77	1,132.75
	110 17000 MH	9,705.35	0.00	9,705.35	59,582	0	0.0	0	22	51	16.29	16.29	16.80
	111 9500HPSPT	42,490.97	0.00	42,490.97	117,354	0	0.0	0	34	245	36.21	36.21	2,515.68
	115 9500 HPSF	6,288.92	0.00	6,288.92	23,102	0	0.0	0	30	49	27.22	27.22	74.99
	116 28800 MH	121,354.67	0.00	121,354.67	856,044	0	0.0	0	133	456	14.18	14.18	13,359.06



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,609.92	0.00	4,609.92	25,907	0	0.0	0		13	17.79	17.79	954.00
	122	16000SVPT	3,285.89	0.00	3,285.89	4,748	0	0.0	0	3	7	69.21	69.21	0.00
	221	CS	778,917.28	0.00	778,917.28	7,166,007	0	36,730.7	105	0	0	10.87	10.87	0.00
	229	GS TOD	2,735.40	0.00	2,735.40	9,159	2,166	0.0	3	0	0	29.87	29.87	0.00
	231	SGS FIXED	2,037,344.42	0.00	2,037,344.42	16,825,922	12,732	24,102.3	2,848	0	0	12.11	12.11	0.00
	232	SGS MEAS	148,805.13	0.00	148,805.13	1,344,082	0	2,958.4	153	0	0	11.07	11.07	0.00
	233	SGS NMTR	10,536.24	0.00	10,536.24	62,368	0	0.0	24	0	0	16.89	16.89	0.00
	235	MGS SEC	7,500,067.70	0.00	7,500,067.70	70,489,797	0	252,163.0	826	0	0	10.64	10.64	0.00
	240	LGS SEC	9,070,083.20	0.00	9,070,083.20	101,813,533	0	261,824.0	88	0	0	8.91	8.91	0.00
	242	LGS M SEC	80,404.17	0.00	80,404.17	817,381	0	2,734.0	1	0	0	9.84	9.84	0.00
	244	LGS PRI	1,049,390.89	0.00	1,049,390.89	12,760,153	0	32,864.0	6	0	0	8.22	8.22	0.00
	322	IP PRI	2,087,022.27	0.00	2,087,022.27	33,651,923	0	54,851.0	1	0	0	6.20	6.20	0.00
	Total 211			23,119,883.07	0.00	23,119,883.07	246,952,829	14,898	668,227.4	4,054	843	1,927	9.36	9.36
212	093	OL 7000	2,821.14	0.00	2,821.14	17,760	0	0.0	0	15	21	15.88	15.88	0.00
	094	9500 HPS	7,472.71	0.00	7,472.71	33,002	0	0.0	0	47	70	22.64	22.64	589.20
	095	OL 20000	1,435.13	0.00	1,435.13	11,293	0	0.0	0	5	6	12.71	12.71	0.00
	097	22000 HPS	14,495.75	0.00	14,495.75	84,382	0	0.0	0	58	84	17.18	17.18	1,433.06
	107	22000HPSF	9,043.84	0.00	9,043.84	48,093	0	0.0	0	24	48	18.80	18.80	1,335.60
	109	50000HPSF	4,053.51	0.00	4,053.51	30,484	0	0.0	0	5	15	13.30	13.30	398.40
	110	17000 MH	2,289.32	0.00	2,289.32	13,149	0	0.0	0	4	11	17.41	17.41	190.80
	111	9500HPSPT	3,620.79	0.00	3,620.79	10,550	0	0.0	0	2	22	34.32	34.32	0.00
	115	9500 HPSF	1,169.24	0.00	1,169.24	4,313	0	0.0	0	6	9	27.11	27.11	16.80
	116	28800 MH	27,064.63	0.00	27,064.63	205,043	0	0.0	0	39	110	13.20	13.20	1,004.40
	122	16000SVPT	4,346.05	0.00	4,346.05	6,293	0	0.0	0	3	9	69.06	69.06	0.00
	126	36000MHPF	2,929.41	0.00	2,929.41	9,188	0	0.0	0	2	5	31.88	31.88	125.28
	208	EHG	1,862,377.85	0.00	1,862,377.85	18,266,621	0	81,307.1	395	0	0	10.20	10.20	0.00
	209	EHG MIN	451,161.58	0.00	451,161.58	4,346,994	0	27,506.1	136	0	0	10.38	10.38	0.00
	221	CS	335,275.35	0.00	335,275.35	3,003,255	0	19,856.4	77	0	0	11.16	11.16	0.00
	231	SGS FIXED	390,726.18	0.00	390,726.18	3,588,157	0	9,543.1	368	0	0	10.89	10.89	0.00
	232	SGS MEAS	40,257.02	0.00	40,257.02	343,166	0	702.3	47	0	0	11.73	11.73	0.00
	235	MGS SEC	2,798,254.68	0.00	2,798,254.68	26,138,757	0	96,066.0	324	0	0	10.71	10.71	0.00
	240	LGS SEC	4,057,483.93	0.00	4,057,483.93	43,795,454	0	123,788.0	61	0	0	9.26	9.26	0.00
242	LGS M SEC	295,241.97	0.00	295,241.97	3,258,212	0	8,824.0	3	0	0	9.06	9.06	0.00	
Total 212			10,311,520.08	0.00	10,311,520.08	103,214,166	0	367,593.0	1,410	210	410	9.99	9.99	5,093.54
213	094	9500 HPS	103.24	0.00	103.24	483	0	0.0	0	1	1	21.37	21.37	0.00
	097	22000 HPS	476.82	0.00	476.82	3,009	0	0.0	0	2	3	15.85	15.85	16.80
	107	22000HPSF	254.86	0.00	254.86	1,003	0	0.0	0	1	1	25.41	25.41	95.40
	231	SGS FIXED	5,371.98	0.00	5,371.98	51,799	0	0.0	4	0	0	10.37	10.37	0.00
	232	SGS MEAS	577.03	0.00	577.03	4,408	0	0.0	1	0	0	13.09	13.09	0.00
	233	SGS NMTR	2,879.11	0.00	2,879.11	9,891	0	0.0	11	0	0	29.11	29.11	0.00
	235	MGS SEC	46,667.42	0.00	46,667.42	452,240	0	1,577.0	5	0	0	10.32	10.32	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	177,405.11	0.00	177,405.11	1,748,363	0	6,278.0	2	0	0	10.15	10.15	0.00
Total 213		233,735.57	0.00	233,735.57	2,271,196	0	7,855.0	23	4	5	10.29	10.29	112.20
216	093 OL 7000	226.97	0.00	226.97	1,355	0	0.0	0	1	2	16.75	16.75	0.00
	094 9500 HPS	14,007.29	0.00	14,007.29	55,961	0	0.0	0	33	122	25.03	25.03	1,820.31
	097 22000 HPS	11,461.21	0.00	11,461.21	68,886	0	0.0	0	21	70	16.64	16.64	752.87
	103 27500SVPT	2,157.25	0.00	2,157.25	5,075	0	0.0	0	1	4	42.51	42.51	0.00
	107 22000HPSF	7,106.67	0.00	7,106.67	38,631	0	0.0	0	20	39	18.40	18.40	681.69
	109 50000HPSF	5,399.25	0.00	5,399.25	41,846	0	0.0	0	4	21	12.90	12.90	398.40
	111 9500HPSPT	6,569.31	0.00	6,569.31	17,157	0	0.0	0	11	36	38.29	38.29	674.34
	115 9500 HPSF	2,425.79	0.00	2,425.79	8,593	0	0.0	0	10	19	28.23	28.23	83.10
	116 28800 MH	6,975.63	0.00	6,975.63	50,866	0	0.0	0	9	27	13.71	13.71	477.00
	124 50000SVPF	2,305.26	0.00	2,305.26	7,971	0	0.0	0	1	4	28.92	28.92	0.00
	208 EHG	71,999.91	0.00	71,999.91	741,460	0	3,108.5	12	0	0	9.71	9.71	0.00
	209 EHG MIN	11,024.29	0.00	11,024.29	94,350	0	0.0	6	0	0	11.68	11.68	0.00
	229 GS TOD	26,442.99	0.00	26,442.99	300,290	163,557	0.0	2	0	0	8.81	8.81	0.00
	231 SGS FIXED	118,551.39	0.00	118,551.39	954,001	0	1,890.7	178	0	0	12.43	12.43	0.00
	232 SGS MEAS	18,947.39	0.00	18,947.39	172,735	0	616.4	20	0	0	10.97	10.97	0.00
	233 SGS NMTR	8,296.85	0.00	8,296.85	61,129	0	0.0	14	0	0	13.57	13.57	0.00
	235 MGS SEC	829,677.07	0.00	829,677.07	7,555,818	0	32,619.0	105	0	0	10.98	10.98	0.00
	240 LGS SEC	2,118,972.71	0.00	2,118,972.71	23,159,579	0	66,068.0	24	0	0	9.15	9.15	0.00
Total 216		3,262,547.23	0.00	3,262,547.23	33,335,703	163,557	104,302.6	360	110	343	9.79	9.79	4,887.71
221	093 OL 7000	135.91	0.00	135.91	840	0	0.0	0	1	1	16.18	16.18	0.00
	094 9500 HPS	2,962.84	0.00	2,962.84	13,028	0	0.0	0	4	27	22.74	22.74	190.80
	097 22000 HPS	6,317.13	0.00	6,317.13	32,514	0	0.0	0	15	33	19.43	19.43	1,161.60
	107 22000HPSF	4,365.93	0.00	4,365.93	25,089	0	0.0	0	9	25	17.40	17.40	297.20
	109 50000HPSF	1,145.75	0.00	1,145.75	9,316	0	0.0	0	3	5	12.30	12.30	95.40
	116 28800 MH	19,261.32	0.00	19,261.32	130,278	0	0.0	0	12	69	14.78	14.78	2,566.47
	231 SGS FIXED	35,613.39	0.00	35,613.39	317,471	0	1,024.9	40	0	0	11.22	11.22	0.00
	232 SGS MEAS	3,324.81	0.00	3,324.81	31,098	0	0.0	3	0	0	10.69	10.69	0.00
	235 MGS SEC	323,762.25	0.00	323,762.25	2,775,182	0	13,292.0	42	0	0	11.67	11.67	0.00
	237 MGS PRI	31,636.66	0.00	31,636.66	359,846	0	902.0	1	0	0	8.79	8.79	0.00
	240 LGS SEC	2,695,038.66	0.00	2,695,038.66	27,409,271	0	96,357.0	22	0	0	9.83	9.83	0.00
	244 LGS PRI	2,044,411.59	0.00	2,044,411.59	19,334,611	0	89,040.0	9	0	0	10.57	10.57	0.00
	322 IP PRI	1,421,284.05	0.00	1,421,284.05	22,583,526	0	37,666.0	1	0	0	6.29	6.29	0.00
	324 IP TRAN	49,084,586.55	0.00	49,084,586.55	838,625,394	8,784,000-	1,327,967.0	4	0	0	5.85	5.85	0.00
Total 221		55,673,846.84	0.00	55,673,846.84	911,647,464	8,784,000-	1,566,248.9	122	44	159	6.11	6.11	4,311.47
222	093 OL 7000	138.74	0.00	138.74	861	0	0.0	0	1	1	16.11	16.11	0.00
	097 22000 HPS	905.30	0.00	905.30	6,018	0	0.0	0	1	6	15.04	15.04	0.00
	126 36000MHPF	575.79	0.00	575.79	1,890	0	0.0	0	1	1	30.47	30.47	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	36,077.69	0.00	36,077.69	326,520	0	1,914.2	12	0	0	11.05	11.05	0.00
	209 EHG MIN	3,154.24	0.00	3,154.24	22,221	0	0.0	2	0	0	14.19	14.19	0.00
	231 SGS FIXED	5,530.15	0.00	5,530.15	52,643	0	120.0	4	0	0	10.51	10.51	0.00
	232 SGS MEAS	3,218.58	0.00	3,218.58	26,368	0	159.0	4	0	0	12.21	12.21	0.00
	235 MGS SEC	149,400.89	0.00	149,400.89	1,321,772	0	6,318.0	17	0	0	11.30	11.30	0.00
	240 LGS SEC	295,564.05	0.00	295,564.05	2,877,621	0	10,767.0	4	0	0	10.27	10.27	0.00
Total 222		494,565.43	0.00	494,565.43	4,635,914	0	19,278.2	43	3	8	10.67	10.67	0.00
240	097 22000 HPS	152.28	0.00	152.28	1,012	0	0.0	0	1	1	15.05	15.05	0.00
Total 240		152.28	0.00	152.28	1,012	0	0.0	0	1	1	15.05	15.05	0.00
400	231 SGS FIXED	32,040.46	0.00	32,040.46	167,550	0	67.4	87	0	0	19.12	19.12	0.00
	233 SGS NMTR	8,405.23	0.00	8,405.23	69,039	0	0.0	15	0	0	12.17	12.17	0.00
	523 SL	1,595,892.78	0.00	1,595,892.78	8,340,714	0	0.0	4	0	0	19.13	19.13	0.00
Total 400		1,636,338.47	0.00	1,636,338.47	8,577,303	0	67.4	106	0	0	19.08	19.08	0.00
510	093 OL 7000	874.23	0.00	874.23	5,627	0	0.0	0	3	7	15.54	15.54	0.00
	094 9500 HPS	229.61	0.00	229.61	1,152	0	0.0	0	2	2	19.93	19.93	0.00
	107 22000HPSF	334.88	0.00	334.88	2,017	0	0.0	0	1	2	16.60	16.60	0.00
	110 17000 MH	291.39	0.00	291.39	1,200	0	0.0	0	1	1	24.28	24.28	95.40
	640 PS	635,411.25	0.00	635,411.25	6,388,508	0	27,580.6	14	0	0	9.95	9.95	0.00
	641 PS UNITS	72,060.20	0.00	72,060.20	810,569	0	4,074.0	1	0	0	8.89	8.89	0.00
	642 PS ALL E	1,520,256.75	0.00	1,520,256.75	18,113,969	0	74,400.4	15	0	0	8.39	8.39	0.00
Total 510		2,229,458.31	0.00	2,229,458.31	25,323,042	0	106,055.0	30	7	12	8.80	8.80	95.40
Grand Total		157,710,069.60	171.12-	157,710,240.72	2,007,912,462	-8,447,497	2,855,157.3	48,062	3,646	5,468	7.85	7.85	55,816.44



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,323.20	0.00	31,323.20	367,340	0	0.0	21	0	0	8.53	8.53	0.00
015	RS	60,270,985.49	171.12-	60,271,156.61	668,322,161	0	15,529.8	41,807	0	0	9.02	9.02	0.00
018	RS EMP	126,332.88	0.00	126,332.88	1,478,065	0	0.0	79	0	0	8.55	8.55	0.00
030	RS TOD-ON	24,152.17	0.00	24,152.17	277,659	158,048	0.0	5	0	0	8.70	8.70	0.00
051	RSW-LM-EM	2,321.88	0.00	2,321.88	28,080	0	0.0	1	0	0	8.27	8.27	0.00
093	OL 7000	30,559.71	0.00	30,559.71	195,147	0	0.0	0	215	230	15.66	15.66	95.40
094	9500 HPS	287,928.88	0.00	287,928.88	1,324,890	0	0.0	0	2,315	2,785	21.73	21.73	13,880.69
095	OL 20000	6,224.00	0.00	6,224.00	48,915	0	0.0	0	16	26	12.72	12.72	0.00
097	22000 HPS	116,198.11	0.00	116,198.11	688,871	0	0.0	0	462	691	16.87	16.87	9,643.74
103	27500SVPT	2,157.25	0.00	2,157.25	5,075	0	0.0	0	1	4	42.51	42.51	0.00
107	22000HPSF	73,277.47	0.00	73,277.47	404,767	0	0.0	0	210	406	18.10	18.10	7,459.38
109	50000HPSF	26,190.49	0.00	26,190.49	204,758	0	0.0	0	40	103	12.79	12.79	2,024.95
110	17000 MH	15,302.68	0.00	15,302.68	92,757	0	0.0	0	40	79	16.50	16.50	410.32
111	9500HPSPT	55,442.15	0.00	55,442.15	153,001	0	0.0	0	61	320	36.24	36.24	3,354.66
115	9500 HPSF	12,965.97	0.00	12,965.97	47,833	0	0.0	0	68	102	27.11	27.11	174.89
116	28800 MH	178,700.73	0.00	178,700.73	1,272,764	0	0.0	0	206	678	14.04	14.04	17,693.13
120	50000HPSB	4,609.92	0.00	4,609.92	25,907	0	0.0	0	1	13	17.79	17.79	954.00
122	16000SVPT	10,017.42	0.00	10,017.42	14,526	0	0.0	0	8	21	68.96	68.96	0.00
124	50000SVPF	2,305.26	0.00	2,305.26	7,971	0	0.0	0	1	4	28.92	28.92	0.00
126	36000MHPF	3,505.20	0.00	3,505.20	11,078	0	0.0	0	3	6	31.64	31.64	125.28
208	EHG	1,970,455.45	0.00	1,970,455.45	19,334,601	0	86,329.8	418	0	0	10.19	10.19	0.00
209	EHG MIN	465,340.11	0.00	465,340.11	4,463,565	0	27,506.1	143	0	0	10.43	10.43	0.00
221	CS	1,114,192.63	0.00	1,114,192.63	10,169,262	0	56,587.1	182	0	0	10.96	10.96	0.00
229	GS TOD	29,178.39	0.00	29,178.39	309,449	165,723	0.0	5	0	0	9.43	9.43	0.00
231	SGS FIXED	2,625,177.97	0.00	2,625,177.97	21,957,543	12,732	36,748.4	3,530	0	0	11.96	11.96	0.00
232	SGS MEAS	215,129.96	0.00	215,129.96	1,921,857	0	4,436.1	228	0	0	11.19	11.19	0.00
233	SGS NMTR	30,117.43	0.00	30,117.43	202,427	0	0.0	64	0	0	14.88	14.88	0.00
235	MGS SEC	11,647,830.01	0.00	11,647,830.01	108,733,566	0	402,035.0	1,318	0	0	10.71	10.71	0.00
237	MGS PRI	31,636.66	0.00	31,636.66	359,846	0	902.0	1	0	0	8.79	8.79	0.00
240	LGS SEC	18,414,547.66	0.00	18,414,547.66	200,803,821	0	565,082.0	200	0	0	9.17	9.17	0.00
242	LGS M SEC	375,646.14	0.00	375,646.14	4,075,593	0	11,558.0	4	0	0	9.22	9.22	0.00
244	LGS PRI	3,093,802.48	0.00	3,093,802.48	32,094,764	0	121,904.0	15	0	0	9.64	9.64	0.00
322	IP PRI	3,508,306.32	0.00	3,508,306.32	56,235,449	0	92,517.0	2	0	0	6.24	6.24	0.00
324	IP TRAN	49,084,586.55	0.00	49,084,586.55	838,625,394	8,784,000-	1,327,967.0	4	0	0	5.85	5.85	0.00
523	SL	1,595,892.78	0.00	1,595,892.78	8,340,714	0	0.0	4	0	0	19.13	19.13	0.00
640	PS	635,411.25	0.00	635,411.25	6,388,508	0	27,580.6	14	0	0	9.95	9.95	0.00
641	PS UNITS	72,060.20	0.00	72,060.20	810,569	0	4,074.0	1	0	0	8.89	8.89	0.00
642	PS ALL E	1,520,256.75	0.00	1,520,256.75	18,113,969	0	74,400.4	15	0	0	8.39	8.39	0.00
Grand Total		157,710,069.60	171.12-	157,710,240.72	2,007,912,462	-8,447,497	2,855,157.3	48,062	3,646	5,468	7.85	7.85	55,816.44



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,921.57	0.00	2,921.57	34,983	0	0.0	2	0	0	8.35	8.35	0.00
	015 RS	10,078,287.18	171.12-	10,078,458.30	110,233,118	0	4,198.6	7,485	0	0	9.14	9.14	0.00
	018 RS EMP	5,472.41	0.00	5,472.41	63,562	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,842.75	0.00	1,842.75	20,152	12,360	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	11,510.13	0.00	11,510.13	73,818	0	0.0	0	88	87	15.59	15.59	0.00
	094 9500 HPS	96,025.49	0.00	96,025.49	447,142	0	0.0	0	859	940	21.48	21.48	3,877.41
	095 OL 20000	463.43	0.00	463.43	3,768	0	0.0	0	2	2	12.30	12.30	0.00
	097 22000 HPS	12,302.51	0.00	12,302.51	77,218	0	0.0	0	72	77	15.93	15.93	589.20
	107 22000HPSF	3,005.35	0.00	3,005.35	17,500	0	0.0	0	10	17	17.17	17.17	207.60
	110 17000 MH	1,397.30	0.00	1,397.30	8,385	0	0.0	0	6	7	16.66	16.66	87.72
	111 9500HPSPT	1,825.13	0.00	1,825.13	5,130	0	0.0	0	9	11	35.58	35.58	140.64
	115 9500 HPSF	1,367.23	0.00	1,367.23	5,267	0	0.0	0	10	11	25.96	25.96	0.00
	116 28800 MH	1,322.17	0.00	1,322.17	9,933	0	0.0	0	5	5	13.31	13.31	95.40
	122 16000SVPT	458.34	0.00	458.34	697	0	0.0	0	1	1	65.76	65.76	0.00
Total 010		10,218,200.99	171.12-	10,218,372.11	111,000,673	12,360	4,198.6	7,492	1,063	1,159	9.21	9.21	4,997.97
020	011 RS-LMWH	28,401.63	0.00	28,401.63	332,357	0	0.0	19	0	0	8.55	8.55	0.00
	015 RS	50,192,698.31	0.00	50,192,698.31	558,089,043	0	11,331.2	34,322	0	0	8.99	8.99	0.00
	018 RS EMP	120,860.47	0.00	120,860.47	1,414,503	0	0.0	75	0	0	8.54	8.54	0.00
	030 RS TOD-ON	22,309.42	0.00	22,309.42	257,507	145,688	0.0	4	0	0	8.66	8.66	0.00
	051 RSW-LM-EM	2,321.88	0.00	2,321.88	28,080	0	0.0	1	0	0	8.27	8.27	0.00
	093 OL 7000	11,291.29	0.00	11,291.29	72,345	0	0.0	0	83	85	15.61	15.61	95.40
	094 9500 HPS	117,331.85	0.00	117,331.85	551,546	0	0.0	0	1,094	1,156	21.27	21.27	4,181.24
	095 OL 20000	462.02	0.00	462.02	3,756	0	0.0	0	2	2	12.30	12.30	0.00
	097 22000 HPS	20,740.16	0.00	20,740.16	130,744	0	0.0	0	129	132	15.86	15.86	796.80
	107 22000HPSF	3,458.90	0.00	3,458.90	21,041	0	0.0	0	17	21	16.44	16.44	110.61
	109 50000HPSF	1,025.89	0.00	1,025.89	9,041	0	0.0	0	4	5	11.35	11.35	0.00
	110 17000 MH	1,619.32	0.00	1,619.32	10,441	0	0.0	0	6	9	15.51	15.51	19.60
	111 9500HPSPT	935.95	0.00	935.95	2,810	0	0.0	0	6	6	33.31	33.31	24.00
	115 9500 HPSF	1,714.79	0.00	1,714.79	6,558	0	0.0	0	12	14	26.15	26.15	0.00
	116 28800 MH	2,722.31	0.00	2,722.31	20,600	0	0.0	0	8	11	13.22	13.22	190.80
	122 16000SVPT	1,927.14	0.00	1,927.14	2,788	0	0.0	0	1	4	69.12	69.12	0.00
Total 020		50,529,821.33	0.00	50,529,821.33	560,953,160	145,688	11,331.2	34,421	1,361	1,444	9.01	9.01	5,418.45
211	093 OL 7000	3,561.30	0.00	3,561.30	22,541	0	0.0	0	23	27	15.80	15.80	0.00
	094 9500 HPS	49,795.85	0.00	49,795.85	222,576	0	0.0	0	275	467	22.37	22.37	3,221.73
	095 OL 20000	3,863.42	0.00	3,863.42	30,098	0	0.0	0	7	16	12.84	12.84	0.00
	097 22000 HPS	49,346.95	0.00	49,346.95	285,088	0	0.0	0	162	286	17.31	17.31	4,893.41
	107 22000HPSF	45,707.04	0.00	45,707.04	251,393	0	0.0	0	128	253	18.18	18.18	4,731.28
	109 50000HPSF	14,566.09	0.00	14,566.09	114,071	0	0.0	0	24	57	12.77	12.77	1,132.75
	110 17000 MH	9,705.35	0.00	9,705.35	59,582	0	0.0	0	22	51	16.29	16.29	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	42,490.97	0.00	42,490.97	117,354	0	0.0	0	34	245	36.21	36.21	2,515.68
	115	9500 HPSF	6,288.92	0.00	6,288.92	23,102	0	0.0	0	30	49	27.22	27.22	74.99
	116	28800 MH	121,354.67	0.00	121,354.67	856,044	0	0.0	0	133	456	14.18	14.18	13,359.06
	120	50000HPSB	4,609.92	0.00	4,609.92	25,907	0	0.0	0	1	13	17.79	17.79	954.00
	122	16000SVPT	3,285.89	0.00	3,285.89	4,748	0	0.0	0	3	7	69.21	69.21	0.00
	221	CS	778,917.28	0.00	778,917.28	7,166,007	0	36,730.7	105	0	0	10.87	10.87	0.00
	229	GS TOD	2,735.40	0.00	2,735.40	9,159	2,166	0.0	3	0	0	29.87	29.87	0.00
	231	SGS FIXED	2,037,344.42	0.00	2,037,344.42	16,825,922	12,732	24,102.3	2,848	0	0	12.11	12.11	0.00
	232	SGS MEAS	148,805.13	0.00	148,805.13	1,344,082	0	2,958.4	153	0	0	11.07	11.07	0.00
	233	SGS NMTR	10,536.24	0.00	10,536.24	62,368	0	0.0	24	0	0	16.89	16.89	0.00
	235	MGS SEC	7,500,067.70	0.00	7,500,067.70	70,489,797	0	252,163.0	826	0	0	10.64	10.64	0.00
	240	LGS SEC	9,070,083.20	0.00	9,070,083.20	101,813,533	0	261,824.0	88	0	0	8.91	8.91	0.00
	242	LGS M SEC	80,404.17	0.00	80,404.17	817,381	0	2,734.0	1	0	0	9.84	9.84	0.00
	244	LGS PRI	1,049,390.89	0.00	1,049,390.89	12,760,153	0	32,864.0	6	0	0	8.22	8.22	0.00
	322	IP PRI	2,087,022.27	0.00	2,087,022.27	33,651,923	0	54,851.0	1	0	0	6.20	6.20	0.00
			23,119,883.07	0.00	23,119,883.07	246,952,829	14,898	668,227.4	4,054	843	1,927	9.36	9.36	30,899.70
212	093	OL 7000	2,821.14	0.00	2,821.14	17,760	0	0.0	0	15	21	15.88	15.88	0.00
	094	9500 HPS	7,472.71	0.00	7,472.71	33,002	0	0.0	0	47	70	22.64	22.64	589.20
	095	OL 20000	1,435.13	0.00	1,435.13	11,293	0	0.0	0	5	6	12.71	12.71	0.00
	097	22000 HPS	14,495.75	0.00	14,495.75	84,382	0	0.0	0	58	84	17.18	17.18	1,433.06
	107	22000HPSF	9,043.84	0.00	9,043.84	48,093	0	0.0	0	24	48	18.80	18.80	1,335.60
	109	50000HPSF	4,053.51	0.00	4,053.51	30,484	0	0.0	0	5	15	13.30	13.30	398.40
	110	17000 MH	2,289.32	0.00	2,289.32	13,149	0	0.0	0	4	11	17.41	17.41	190.80
	111	9500HPSPT	3,620.79	0.00	3,620.79	10,550	0	0.0	0	2	22	34.32	34.32	0.00
	115	9500 HPSF	1,169.24	0.00	1,169.24	4,313	0	0.0	0	6	9	27.11	27.11	16.80
	116	28800 MH	27,064.63	0.00	27,064.63	205,043	0	0.0	0	39	110	13.20	13.20	1,004.40
	122	16000SVPT	4,346.05	0.00	4,346.05	6,293	0	0.0	0	3	9	69.06	69.06	0.00
	126	36000MHPF	2,929.41	0.00	2,929.41	9,188	0	0.0	0	2	5	31.88	31.88	125.28
	208	EHG	1,862,377.85	0.00	1,862,377.85	18,266,621	0	81,307.1	395	0	0	10.20	10.20	0.00
	209	EHG MIN	451,161.58	0.00	451,161.58	4,346,994	0	27,506.1	136	0	0	10.38	10.38	0.00
	221	CS	335,275.35	0.00	335,275.35	3,003,255	0	19,856.4	77	0	0	11.16	11.16	0.00
231	SGS FIXED	390,726.18	0.00	390,726.18	3,588,157	0	9,543.1	368	0	0	10.89	10.89	0.00	
232	SGS MEAS	40,257.02	0.00	40,257.02	343,166	0	702.3	47	0	0	11.73	11.73	0.00	
235	MGS SEC	2,798,254.68	0.00	2,798,254.68	26,138,757	0	96,066.0	324	0	0	10.71	10.71	0.00	
240	LGS SEC	4,057,483.93	0.00	4,057,483.93	43,795,454	0	123,788.0	61	0	0	9.26	9.26	0.00	
242	LGS M SEC	295,241.97	0.00	295,241.97	3,258,212	0	8,824.0	3	0	0	9.06	9.06	0.00	
Total 212			10,311,520.08	0.00	10,311,520.08	103,214,166	0	367,593.0	1,410	210	410	9.99	9.99	5,093.54
213	094	9500 HPS	103.24	0.00	103.24	483	0	0.0	0	1	1	21.37	21.37	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	476.82	0.00	476.82	3,009	0	0.0	0	2	3	15.85	15.85	16.80
	107 22000HPSF	254.86	0.00	254.86	1,003	0	0.0	0	1	1	25.41	25.41	95.40
	231 SGS FIXED	5,371.98	0.00	5,371.98	51,799	0	0.0	4	0	0	10.37	10.37	0.00
	232 SGS MEAS	577.03	0.00	577.03	4,408	0	0.0	1	0	0	13.09	13.09	0.00
	233 SGS NMTR	2,879.11	0.00	2,879.11	9,891	0	0.0	11	0	0	29.11	29.11	0.00
	235 MGS SEC	46,667.42	0.00	46,667.42	452,240	0	1,577.0	5	0	0	10.32	10.32	0.00
	240 LGS SEC	177,405.11	0.00	177,405.11	1,748,363	0	6,278.0	2	0	0	10.15	10.15	0.00
Total 213		233,735.57	0.00	233,735.57	2,271,196	0	7,855.0	23	4	5	10.29	10.29	112.20
216	093 OL 7000	226.97	0.00	226.97	1,355	0	0.0	0	1	2	16.75	16.75	0.00
	094 9500 HPS	14,007.29	0.00	14,007.29	55,961	0	0.0	0	33	122	25.03	25.03	1,820.31
	097 22000 HPS	11,461.21	0.00	11,461.21	68,886	0	0.0	0	21	70	16.64	16.64	752.87
	103 27500SVPT	2,157.25	0.00	2,157.25	5,075	0	0.0	0	1	4	42.51	42.51	0.00
	107 22000HPSF	7,106.67	0.00	7,106.67	38,631	0	0.0	0	20	39	18.40	18.40	681.69
	109 50000HPSF	5,399.25	0.00	5,399.25	41,846	0	0.0	0	4	21	12.90	12.90	398.40
	111 9500HPSPT	6,569.31	0.00	6,569.31	17,157	0	0.0	0	11	36	38.29	38.29	674.34
	115 9500 HPSF	2,425.79	0.00	2,425.79	8,593	0	0.0	0	10	19	28.23	28.23	83.10
	116 28800 MH	6,975.63	0.00	6,975.63	50,866	0	0.0	0	9	27	13.71	13.71	477.00
	124 50000SVPF	2,305.26	0.00	2,305.26	7,971	0	0.0	0	1	4	28.92	28.92	0.00
	208 EHG	71,999.91	0.00	71,999.91	741,460	0	3,108.5	12	0	0	9.71	9.71	0.00
	209 EHG MIN	11,024.29	0.00	11,024.29	94,350	0	0.0	6	0	0	11.68	11.68	0.00
	229 GS TOD	26,442.99	0.00	26,442.99	300,290	163,557	0.0	2	0	0	8.81	8.81	0.00
	231 SGS FIXED	118,551.39	0.00	118,551.39	954,001	0	1,890.7	178	0	0	12.43	12.43	0.00
	232 SGS MEAS	18,947.39	0.00	18,947.39	172,735	0	616.4	20	0	0	10.97	10.97	0.00
	233 SGS NMTR	8,296.85	0.00	8,296.85	61,129	0	0.0	14	0	0	13.57	13.57	0.00
	235 MGS SEC	829,677.07	0.00	829,677.07	7,555,818	0	32,619.0	105	0	0	10.98	10.98	0.00
	240 LGS SEC	2,118,972.71	0.00	2,118,972.71	23,159,579	0	66,068.0	24	0	0	9.15	9.15	0.00
Total 216		3,262,547.23	0.00	3,262,547.23	33,335,703	163,557	104,302.6	360	110	343	9.79	9.79	4,887.71
221	093 OL 7000	135.91	0.00	135.91	840	0	0.0	0	1	1	16.18	16.18	0.00
	094 9500 HPS	2,962.84	0.00	2,962.84	13,028	0	0.0	0	4	27	22.74	22.74	190.80
	097 22000 HPS	6,317.13	0.00	6,317.13	32,514	0	0.0	0	15	33	19.43	19.43	1,161.60
	107 22000HPSF	4,365.93	0.00	4,365.93	25,089	0	0.0	0	9	25	17.40	17.40	297.20
	109 50000HPSF	1,145.75	0.00	1,145.75	9,316	0	0.0	0	3	5	12.30	12.30	95.40
	116 28800 MH	19,261.32	0.00	19,261.32	130,278	0	0.0	0	12	69	14.78	14.78	2,566.47
	231 SGS FIXED	35,613.39	0.00	35,613.39	317,471	0	1,024.9	40	0	0	11.22	11.22	0.00
	232 SGS MEAS	3,324.81	0.00	3,324.81	31,098	0	0.0	3	0	0	10.69	10.69	0.00
	235 MGS SEC	323,762.25	0.00	323,762.25	2,775,182	0	13,292.0	42	0	0	11.67	11.67	0.00
	237 MGS PRI	31,636.66	0.00	31,636.66	359,846	0	902.0	1	0	0	8.79	8.79	0.00
	240 LGS SEC	2,695,038.66	0.00	2,695,038.66	27,409,271	0	96,357.0	22	0	0	9.83	9.83	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

State: TN

March 2019

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,044,411.59	0.00	2,044,411.59	19,334,611	0	89,040.0	9	0	0	10.57	10.57	0.00
	322 IP PRI	1,421,284.05	0.00	1,421,284.05	22,583,526	0	37,666.0	1	0	0	6.29	6.29	0.00
	324 IP TRAN	49,084,586.55	0.00	49,084,586.55	838,625,394	8,784,000-	1,327,967.0	4	0	0	5.85	5.85	0.00
Total 221		55,673,846.84	0.00	55,673,846.84	911,647,464	-8,784,000	1,566,248.9	122	44	159	6.11	6.11	4,311.47
	222 093 OL 7000	138.74	0.00	138.74	861	0	0.0	0	1	1	16.11	16.11	0.00
	097 22000 HPS	905.30	0.00	905.30	6,018	0	0.0	0	1	6	15.04	15.04	0.00
	126 36000MHFP	575.79	0.00	575.79	1,890	0	0.0	0	1	1	30.47	30.47	0.00
	208 EHG	36,077.69	0.00	36,077.69	326,520	0	1,914.2	12	0	0	11.05	11.05	0.00
	209 EHG MIN	3,154.24	0.00	3,154.24	22,221	0	0.0	2	0	0	14.19	14.19	0.00
	231 SGS FIXED	5,530.15	0.00	5,530.15	52,643	0	120.0	4	0	0	10.51	10.51	0.00
	232 SGS MEAS	3,218.58	0.00	3,218.58	26,368	0	159.0	4	0	0	12.21	12.21	0.00
	235 MGS SEC	149,400.89	0.00	149,400.89	1,321,772	0	6,318.0	17	0	0	11.30	11.30	0.00
	240 LGS SEC	295,564.05	0.00	295,564.05	2,877,621	0	10,767.0	4	0	0	10.27	10.27	0.00
Total 222		494,565.43	0.00	494,565.43	4,635,914	0	19,278.2	43	3	8	10.67	10.67	0.00
	240 097 22000 HPS	152.28	0.00	152.28	1,012	0	0.0	0	1	1	15.05	15.05	0.00
Total 240		152.28	0.00	152.28	1,012	0	0.0	0	1	1	15.05	15.05	0.00
	400 231 SGS FIXED	32,040.46	0.00	32,040.46	167,550	0	67.4	87	0	0	19.12	19.12	0.00
	233 SGS NMTR	8,405.23	0.00	8,405.23	69,039	0	0.0	15	0	0	12.17	12.17	0.00
	523 SL	1,595,892.78	0.00	1,595,892.78	8,340,714	0	0.0	4	0	0	19.13	19.13	0.00
Total 400		1,636,338.47	0.00	1,636,338.47	8,577,303	0	67.4	106	0	0	19.08	19.08	0.00
	510 093 OL 7000	874.23	0.00	874.23	5,627	0	0.0	0	3	7	15.54	15.54	0.00
	094 9500 HPS	229.61	0.00	229.61	1,152	0	0.0	0	2	2	19.93	19.93	0.00
	107 22000HPSF	334.88	0.00	334.88	2,017	0	0.0	0	1	2	16.60	16.60	0.00
	110 17000 MH	291.39	0.00	291.39	1,200	0	0.0	0	1	1	24.28	24.28	95.40
	640 PS	635,411.25	0.00	635,411.25	6,388,508	0	27,580.6	14	0	0	9.95	9.95	0.00
	641 PS UNITS	72,060.20	0.00	72,060.20	810,569	0	4,074.0	1	0	0	8.89	8.89	0.00
	642 PS ALL E	1,520,256.75	0.00	1,520,256.75	18,113,969	0	74,400.4	15	0	0	8.39	8.39	0.00
Total 510		2,229,458.31	0.00	2,229,458.31	25,323,042	0	106,055.0	30	7	12	8.80	8.80	95.40
Grand Total		157,710,069.60	171.12-	157,710,240.72	2,007,912,462	-8,447,497	2,855,157.3	48,062	3,646	5,468	7.85	7.85	55,816.44



An AEP Company

BOUNDLESS ENERGY™

Appalachian Power
1051 E Gary Street, Suite 1100
Richmond, Virginia 23219
AppalachianPower.com

VIA U.S. MAIL

May 28, 2019

Ms. Lisa Foust
Utilities Division
Tennessee Public Utility Commission
Andrew Jackson State Office Building
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Kingsport Power Company

Dear Ms. Foust:

In accordance with Chapter 1220-4-1-.01 of the Rules of the Tennessee Public Utility Commission, enclosed is a copy of the Form PSC 3.05 report for Kingsport Power Company for the month of March, 2019.

If you have any questions regarding the enclosed material, please feel free to contact me at (804) 698-5522.

Sincerely,

A handwritten signature in black ink, appearing to read "Eleanor K. Keeton". The signature is fluid and cursive, with the first name "Eleanor" being more prominent.

Eleanor K. Keeton
Regulatory Consultant
Regulatory Services-VA/TN

Enclosure

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(03) Mar - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	43,289	42,029
37. COMMERICAL	5,994	5,827
38. INDUSTRIAL	167	166
39. OTHER	135	137
40. TOTAL	49,585	48,159

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	107
Public Schools	29	30
Other Than Public Schools	0	0
	<u>135</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5/28/19, 20

(Signed)

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$211,863,251
2. Construction Work in Progress	11,145,865
3. Materials and Supplies paid for	324,726
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$224,657,966</u>
Deductions:	
7. Accumulated Depreciation (3)	78,270,835
8. Unamortized Investment Tax Credit	7
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,439,306
11. Deferred Income Taxes	32,972,533
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,682,681</u>
14. Rate Base	<u><u>\$108,975,285</u></u>
15. Net Operating Income (5)	\$5,447,541
16. Charitable Contributions (Net of Tax Effect) (5)	(6,373)
17. Allowance for Funds Used During Construction (5)	173,449
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,231)
19. Total (5)	<u><u>\$5,442,386</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.99%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 05/08/2019 06:03:31

April 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,168.31	0.00	31,168.31	366,117	0	0.0	21	0	0	8.51	8.51	0.00
015	RS	59,667,026.52	171.12-	59,667,197.64	662,109,042	0	15,763.5	41,809	0	0	9.01	9.01	0.00
018	RS EMP	125,109.49	0.00	125,109.49	1,464,883	0	0.0	79	0	0	8.54	8.54	0.00
030	RS TOD-ON	25,490.72	0.00	25,490.72	293,712	166,537	0.0	5	0	0	8.68	8.68	0.00
051	RSW-LM-EM	2,297.31	0.00	2,297.31	27,811	0	0.0	1	0	0	8.26	8.26	0.00
093	OL 7000	30,248.17	0.00	30,248.17	194,606	0	0.0	0	214	229	15.54	15.54	95.40
094	9500 HPS	286,549.75	0.00	286,549.75	1,328,196	0	0.0	0	2,317	2,786	21.57	21.57	13,917.83
095	OL 20000	6,202.65	0.00	6,202.65	49,088	0	0.0	0	16	26	12.64	12.64	0.00
097	22000 HPS	115,660.42	0.00	115,660.42	690,549	0	0.0	0	462	691	16.75	16.75	9,651.69
103	27500SVPT	2,079.24	0.00	2,079.24	4,912	0	0.0	0	1	4	42.33	42.33	0.00
107	22000HPSF	72,918.40	0.00	72,918.40	405,759	0	0.0	0	210	406	17.97	17.97	7,445.83
109	50000HPSF	26,176.77	0.00	26,176.77	205,774	0	0.0	0	40	103	12.72	12.72	2,025.60
110	17000 MH	15,092.67	0.00	15,092.67	92,222	0	0.0	0	40	78	16.37	16.37	405.17
111	9500HPSPT	55,188.98	0.00	55,188.98	153,498	0	0.0	0	62	320	35.95	35.95	3,354.66
115	9500 HPSF	12,749.45	0.00	12,749.45	47,521	0	0.0	0	68	101	26.83	26.83	157.59
116	28800 MH	178,733.61	0.00	178,733.61	1,279,229	0	0.0	0	207	683	13.97	13.97	17,899.71
120	50000HPSB	4,584.60	0.00	4,584.60	25,944	0	0.0	0	1	13	17.67	17.67	954.00
122	16000SVPT	9,979.97	0.00	9,979.97	14,594	0	0.0	0	8	21	68.38	68.38	0.00
124	50000SVPF	2,290.52	0.00	2,290.52	7,979	0	0.0	0	1	4	28.71	28.71	0.00
126	36000MHPF	3,550.56	0.00	3,550.56	11,314	0	0.0	0	3	6	31.38	31.38	125.28
208	EHG	1,960,597.45	0.00	1,960,597.45	19,278,715	0	85,788.0	418	0	0	10.17	10.17	0.00
209	EHG MIN	459,032.26	0.00	459,032.26	4,402,656	0	27,318.8	143	0	0	10.43	10.43	0.00
221	CS	1,103,247.22	0.00	1,103,247.22	10,089,547	0	55,973.4	182	0	0	10.93	10.93	0.00
229	GS TOD	28,498.09	0.00	28,498.09	302,444	160,841	0.0	5	0	0	9.42	9.42	0.00
231	SGS FIXED	2,617,465.53	0.00	2,617,465.53	21,957,427	11,835	37,212.6	3,535	0	0	11.92	11.92	0.00
232	SGS MEAS	213,811.11	0.00	213,811.11	1,915,917	0	4,388.1	227	0	0	11.16	11.16	0.00
233	SGS NMTR	29,946.44	0.00	29,946.44	202,458	0	0.0	64	0	0	14.79	14.79	0.00
235	MGS SEC	11,664,942.19	0.00	11,664,942.19	109,193,901	0	403,067.0	1,320	0	0	10.68	10.68	0.00
237	MGS PRI	30,074.25	0.00	30,074.25	340,725	0	609.0	1	0	0	8.83	8.83	0.00
240	LGS SEC	18,346,309.43	0.00	18,346,309.43	200,810,413	0	561,759.0	197	0	0	9.14	9.14	0.00
242	LGS M SEC	372,379.18	0.00	372,379.18	4,048,770	0	11,499.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,094,949.08	0.00	3,094,949.08	32,069,174	0	121,982.0	15	0	0	9.65	9.65	0.00
322	IP PRI	3,507,912.18	0.00	3,507,912.18	56,290,971	0	92,741.0	2	0	0	6.23	6.23	0.00
324	IP TRAN	48,840,464.77	485,297.00	48,355,167.77	834,512,841	8,784,000-	1,272,023.0	4	0	0	5.85	5.79	0.00
523	SL	1,599,394.53	0.00	1,599,394.53	8,353,074	0	0.0	4	0	0	19.15	19.15	0.00
640	PS	637,928.02	0.00	637,928.02	6,430,028	0	27,789.9	14	0	0	9.92	9.92	0.00
641	PS UNITS	71,394.74	0.00	71,394.74	804,065	0	4,068.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,517,355.90	0.00	1,517,355.90	18,103,681	0	74,152.8	15	0	0	8.38	8.38	0.00
Grand Total		156,768,800.48	485,125.88	156,283,674.60	1,997,879,557	8,444,787-	2,796,135.1	48,067	3,648	5,471	7.85	7.82	56,032.76



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,914.11	0.00	2,914.11	34,952	0	0.0	2	0	0	8.34	8.34	0.00
	015 RS	9,980,815.43	171.12-	9,980,986.55	109,264,131	0	4,310.6	7,474	0	0	9.13	9.13	0.00
	018 RS EMP	5,476.18	0.00	5,476.18	63,609	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,839.78	0.00	1,839.78	20,128	12,258	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	11,363.34	0.00	11,363.34	73,440	0	0.0	0	87	86	15.47	15.47	0.00
	094 9500 HPS	95,343.24	0.00	95,343.24	447,423	0	0.0	0	858	938	21.31	21.31	3,877.15
	095 OL 20000	461.46	0.00	461.46	3,778	0	0.0	0	2	2	12.21	12.21	0.00
	097 22000 HPS	12,300.36	0.00	12,300.36	77,710	0	0.0	0	72	78	15.83	15.83	589.20
	107 22000HPSF	3,000.09	0.00	3,000.09	17,594	0	0.0	0	11	18	17.05	17.05	207.60
	110 17000 MH	1,362.46	0.00	1,362.46	8,275	0	0.0	0	6	7	16.46	16.46	79.77
	111 9500HPSPT	1,822.31	0.00	1,822.31	5,164	0	0.0	0	9	11	35.29	35.29	140.64
	115 9500 HPSF	1,360.32	0.00	1,360.32	5,281	0	0.0	0	10	11	25.76	25.76	0.00
	116 28800 MH	1,316.25	0.00	1,316.25	9,955	0	0.0	0	5	5	13.22	13.22	95.40
	122 16000SVPT	458.42	0.00	458.42	702	0	0.0	0	1	1	65.30	65.30	0.00
Total 010		10,119,833.75	171.12-	10,120,004.87	110,032,142	12,258	4,310.6	7,481	1,061	1,157	9.20	9.20	4,989.76
020	011 RS-LMWH	28,254.20	0.00	28,254.20	331,165	0	0.0	19	0	0	8.53	8.53	0.00
	015 RS	49,686,211.09	0.00	49,686,211.09	552,844,911	0	11,452.9	34,335	0	0	8.99	8.99	0.00
	018 RS EMP	119,633.31	0.00	119,633.31	1,401,274	0	0.0	75	0	0	8.54	8.54	0.00
	030 RS TOD-ON	23,650.94	0.00	23,650.94	273,584	154,279	0.0	4	0	0	8.64	8.64	0.00
	051 RSW-LM-EM	2,297.31	0.00	2,297.31	27,811	0	0.0	1	0	0	8.26	8.26	0.00
	093 OL 7000	11,212.84	0.00	11,212.84	72,347	0	0.0	0	83	85	15.50	15.50	95.40
	094 9500 HPS	117,085.96	0.00	117,085.96	554,189	0	0.0	0	1,097	1,160	21.13	21.13	4,226.63
	095 OL 20000	460.14	0.00	460.14	3,768	0	0.0	0	2	2	12.21	12.21	0.00
	097 22000 HPS	20,695.40	0.00	20,695.40	131,391	0	0.0	0	129	132	15.75	15.75	796.80
	107 22000HPSF	3,469.68	0.00	3,469.68	21,248	0	0.0	0	18	21	16.33	16.33	110.61
	109 50000HPSF	1,077.67	0.00	1,077.67	9,495	0	0.0	0	4	5	11.35	11.35	0.00
	110 17000 MH	1,660.98	0.00	1,660.98	10,725	0	0.0	0	6	9	15.49	15.49	22.40
	111 9500HPSPT	944.64	0.00	944.64	2,854	0	0.0	0	6	6	33.10	33.10	24.00
	115 9500 HPSF	1,706.36	0.00	1,706.36	6,577	0	0.0	0	12	14	25.94	25.94	0.00
	116 28800 MH	2,715.41	0.00	2,715.41	20,707	0	0.0	0	8	11	13.11	13.11	190.80
	122 16000SVPT	1,921.93	0.00	1,921.93	2,804	0	0.0	0	1	4	68.54	68.54	0.00
Total 020		50,022,997.86	0.00	50,022,997.86	555,714,850	154,279	11,452.9	34,434	1,365	1,448	9.00	9.00	5,466.64
211	093 OL 7000	3,524.26	0.00	3,524.26	22,475	0	0.0	0	23	26	15.68	15.68	0.00
	094 9500 HPS	49,427.91	0.00	49,427.91	222,462	0	0.0	0	276	467	22.22	22.22	3,221.69
	095 OL 20000	3,851.71	0.00	3,851.71	30,216	0	0.0	0	7	16	12.75	12.75	0.00
	097 22000 HPS	48,964.57	0.00	48,964.57	284,959	0	0.0	0	162	285	17.18	17.18	4,885.46
	107 22000HPSF	45,412.57	0.00	45,412.57	251,601	0	0.0	0	127	252	18.05	18.05	4,723.33
	109 50000HPSF	14,517.28	0.00	14,517.28	114,228	0	0.0	0	25	58	12.71	12.71	1,133.40
	110 17000 MH	9,503.98	0.00	9,503.98	58,853	0	0.0	0	22	50	16.15	16.15	16.80
	111 9500HPSPT	42,283.44	0.00	42,283.44	117,692	0	0.0	0	34	245	35.93	35.93	2,515.68
	115 9500 HPSF	6,195.93	0.00	6,195.93	22,978	0	0.0	0	30	49	26.96	26.96	67.04
	116 28800 MH	121,615.51	0.00	121,615.51	861,747	0	0.0	0	134	460	14.11	14.11	13,528.81



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,584.60	0.00	4,584.60	25,944	0	0.0	0		13	17.67	17.67	954.00
	122	16000SVPT	3,282.02	0.00	3,282.02	4,777	0	0.0	0	3	7	68.70	68.70	0.00
	221	CS	770,236.69	0.00	770,236.69	7,097,589	0	36,223.3	105	0	0	10.85	10.85	0.00
	229	GS TOD	2,443.07	0.00	2,443.07	7,048	1,727	0.0	3	0	0	34.66	34.66	0.00
	231	SGS FIXED	2,030,836.55	0.00	2,030,836.55	16,825,949	11,835	24,526.3	2,850	0	0	12.07	12.07	0.00
	232	SGS MEAS	148,307.33	0.00	148,307.33	1,344,537	0	2,934.6	152	0	0	11.03	11.03	0.00
	233	SGS NMTR	10,422.78	0.00	10,422.78	62,044	0	0.0	24	0	0	16.80	16.80	0.00
	235	MGS SEC	7,504,720.09	0.00	7,504,720.09	70,721,973	0	252,445.0	827	0	0	10.61	10.61	0.00
	240	LGS SEC	9,028,412.07	0.00	9,028,412.07	101,803,550	0	259,841.0	87	0	0	8.87	8.87	0.00
	242	LGS M SEC	79,089.15	0.00	79,089.15	808,397	0	2,690.0	1	0	0	9.78	9.78	0.00
	244	LGS PRI	1,055,252.55	0.00	1,055,252.55	12,816,615	0	33,287.0	6	0	0	8.23	8.23	0.00
	322	IP PRI	2,083,427.21	0.00	2,083,427.21	33,591,728	0	55,005.0	1	0	0	6.20	6.20	0.00
Total 211			23,066,311.27	0.00	23,066,311.27	247,097,362	13,562	666,952.2	4,055	843	1,928	9.33	9.33	31,046.21
212	093	OL 7000	2,808.95	0.00	2,808.95	17,817	0	0.0	0	15	21	15.77	15.77	0.00
	094	9500 HPS	7,575.75	0.00	7,575.75	33,661	0	0.0	0	47	70	22.51	22.51	605.10
	095	OL 20000	1,429.34	0.00	1,429.34	11,326	0	0.0	0	5	6	12.62	12.62	0.00
	097	22000 HPS	14,495.78	0.00	14,495.78	84,897	0	0.0	0	59	84	17.07	17.07	1,448.96
	107	22000HPSF	9,081.42	0.00	9,081.42	48,669	0	0.0	0	24	48	18.66	18.66	1,335.60
	109	50000HPSF	4,052.39	0.00	4,052.39	30,683	0	0.0	0	5	16	13.21	13.21	398.40
	110	17000 MH	2,275.54	0.00	2,275.54	13,167	0	0.0	0	4	11	17.28	17.28	190.80
	111	9500HPSPT	3,597.19	0.00	3,597.19	10,568	0	0.0	0	2	22	34.04	34.04	0.00
	115	9500 HPSF	1,167.23	0.00	1,167.23	4,341	0	0.0	0	6	9	26.89	26.89	16.80
	116	28800 MH	26,852.78	0.00	26,852.78	204,826	0	0.0	0	39	110	13.11	13.11	1,009.43
	122	16000SVPT	4,317.60	0.00	4,317.60	6,311	0	0.0	0	3	9	68.41	68.41	0.00
	126	36000MHFP	2,978.21	0.00	2,978.21	9,423	0	0.0	0	2	5	31.61	31.61	125.28
	208	EHG	1,849,740.77	0.00	1,849,740.77	18,180,639	0	80,643.9	394	0	0	10.17	10.17	0.00
	209	EHG MIN	445,258.98	0.00	445,258.98	4,289,065	0	27,318.8	136	0	0	10.38	10.38	0.00
	221	CS	333,010.53	0.00	333,010.53	2,991,958	0	19,750.1	77	0	0	11.13	11.13	0.00
	231	SGS FIXED	387,315.72	0.00	387,315.72	3,559,976	0	9,501.7	368	0	0	10.88	10.88	0.00
	232	SGS MEAS	39,754.45	0.00	39,754.45	339,250	0	690.8	47	0	0	11.72	11.72	0.00
	235	MGS SEC	2,807,352.33	0.00	2,807,352.33	26,310,451	0	96,366.0	325	0	0	10.67	10.67	0.00
240	LGS SEC	4,013,726.18	0.00	4,013,726.18	43,419,063	0	122,560.0	60	0	0	9.24	9.24	0.00	
242	LGS M SEC	293,290.03	0.00	293,290.03	3,240,373	0	8,809.0	3	0	0	9.05	9.05	0.00	
Total 212			10,250,081.17	0.00	10,250,081.17	102,806,464	0	365,640.3	1,409	210	411	9.97	9.97	5,130.37
213	094	9500 HPS	102.61	0.00	102.61	483	0	0.0	0	1	1	21.24	21.24	0.00
	097	22000 HPS	475.30	0.00	475.30	3,010	0	0.0	0	2	3	15.79	15.79	16.80
	107	22000HPSF	253.94	0.00	253.94	1,003	0	0.0	0	1	1	25.32	25.32	95.40
	231	SGS FIXED	5,335.33	0.00	5,335.33	51,556	0	0.0	4	0	0	10.35	10.35	0.00
	232	SGS MEAS	462.84	0.00	462.84	3,099	0	0.0	1	0	0	14.94	14.94	0.00
	233	SGS NMTR	2,846.91	0.00	2,846.91	9,896	0	0.0	11	0	0	28.77	28.77	0.00
	235	MGS SEC	47,283.52	0.00	47,283.52	461,936	0	1,590.0	5	0	0	10.24	10.24	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Total 213	240 LGS SEC	175,929.60	0.00	175,929.60	1,748,626	0	6,202.0	2	0	0	10.06	10.06	0.00
		232,690.05	0.00	232,690.05	2,279,609	0	7,792.0	23	4	5	10.21	10.21	112.20
216	093 OL 7000	203.72	0.00	203.72	1,229	0	0.0	0	1	2	16.58	16.58	0.00
	094 9500 HPS	13,835.29	0.00	13,835.29	55,765	0	0.0	0	33	121	24.81	24.81	1,796.46
	097 22000 HPS	11,422.43	0.00	11,422.43	69,138	0	0.0	0	21	70	16.52	16.52	752.87
	103 27500SVPT	2,079.24	0.00	2,079.24	4,912	0	0.0	0	1	4	42.33	42.33	0.00
	107 22000HPSF	7,048.37	0.00	7,048.37	38,587	0	0.0	0	19	39	18.27	18.27	681.69
	109 50000HPSF	5,369.10	0.00	5,369.10	41,887	0	0.0	0	4	21	12.82	12.82	398.40
	111 9500HPSPT	6,541.40	0.00	6,541.40	17,220	0	0.0	0	11	36	37.99	37.99	674.34
	115 9500 HPSF	2,319.61	0.00	2,319.61	8,344	0	0.0	0	10	18	27.80	27.80	73.75
	116 28800 MH	6,946.58	0.00	6,946.58	51,012	0	0.0	0	9	27	13.62	13.62	477.00
	124 50000SVPF	2,290.52	0.00	2,290.52	7,979	0	0.0	0	1	4	28.71	28.71	0.00
	208 EHG	72,627.53	0.00	72,627.53	747,868	0	3,147.2	12	0	0	9.71	9.71	0.00
	209 EHG MIN	10,632.16	0.00	10,632.16	91,471	0	0.0	5	0	0	11.62	11.62	0.00
	229 GS TOD	26,055.02	0.00	26,055.02	295,396	159,114	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	119,615.72	0.00	119,615.72	967,329	0	1,930.2	180	0	0	12.37	12.37	0.00
	232 SGS MEAS	18,837.57	0.00	18,837.57	172,378	0	608.2	20	0	0	10.93	10.93	0.00
	233 SGS NMTR	8,330.79	0.00	8,330.79	61,537	0	0.0	14	0	0	13.54	13.54	0.00
	235 MGS SEC	828,442.47	0.00	828,442.47	7,552,223	0	32,752.0	105	0	0	10.97	10.97	0.00
	240 LGS SEC	2,114,283.92	0.00	2,114,283.92	23,226,178	0	65,742.0	23	0	0	9.10	9.10	0.00
Total 216		3,256,881.44	0.00	3,256,881.44	33,410,453	159,114	104,179.6	362	110	341	9.75	9.75	4,854.51
221	093 OL 7000	135.92	0.00	135.92	848	0	0.0	0	1	1	16.03	16.03	0.00
	094 9500 HPS	2,941.55	0.00	2,941.55	13,019	0	0.0	0	4	27	22.59	22.59	190.80
	097 22000 HPS	6,256.25	0.00	6,256.25	32,411	0	0.0	0	15	32	19.30	19.30	1,161.60
	107 22000HPSF	4,306.58	0.00	4,306.58	24,970	0	0.0	0	10	25	17.25	17.25	291.60
	109 50000HPSF	1,160.33	0.00	1,160.33	9,481	0	0.0	0	3	5	12.24	12.24	95.40
	116 28800 MH	19,270.58	0.00	19,270.58	130,873	0	0.0	0	12	69	14.72	14.72	2,598.27
	231 SGS FIXED	36,770.35	0.00	36,770.35	330,780	0	1,068.0	41	0	0	11.12	11.12	0.00
	232 SGS MEAS	3,245.61	0.00	3,245.61	30,325	0	0.0	3	0	0	10.70	10.70	0.00
	235 MGS SEC	326,683.89	0.00	326,683.89	2,815,698	0	13,491.0	42	0	0	11.60	11.60	0.00
	237 MGS PRI	30,074.25	0.00	30,074.25	340,725	0	609.0	1	0	0	8.83	8.83	0.00
	240 LGS SEC	2,708,451.83	0.00	2,708,451.83	27,604,775	0	96,421.0	22	0	0	9.81	9.81	0.00
	244 LGS PRI	2,039,696.53	0.00	2,039,696.53	19,252,559	0	88,695.0	9	0	0	10.59	10.59	0.00
	322 IP PRI	1,424,484.97	0.00	1,424,484.97	22,699,243	0	37,736.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	48,840,464.77	485,297.00	48,355,167.77	834,512,841	8,784,000-	1,272,023.0	4	0	0	5.85	5.79	0.00
Total 221		55,443,943.41	485,297.00	54,958,646.41	907,798,548	8,784,000-	1,510,043.0	123	44	159	6.11	6.05	4,337.67
222	093 OL 7000	137.99	0.00	137.99	862	0	0.0	0	1	1	16.01	16.01	0.00
	097 22000 HPS	899.01	0.00	899.01	6,021	0	0.0	0	1	6	14.93	14.93	0.00
	126 36000MHPF	572.35	0.00	572.35	1,891	0	0.0	0	1	1	30.27	30.27	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	38,229.15	0.00	38,229.15	350,208	0	1,996.9	12	0	0	10.92	10.92	0.00
	209 EHG MIN	3,141.12	0.00	3,141.12	22,120	0	0.0	2	0	0	14.20	14.20	0.00
	231 SGS FIXED	5,704.57	0.00	5,704.57	54,527	0	118.5	5	0	0	10.46	10.46	0.00
	232 SGS MEAS	3,203.31	0.00	3,203.31	26,328	0	154.5	4	0	0	12.17	12.17	0.00
	235 MGS SEC	150,459.89	0.00	150,459.89	1,331,620	0	6,423.0	17	0	0	11.30	11.30	0.00
	240 LGS SEC	305,505.83	0.00	305,505.83	3,008,221	0	10,993.0	4	0	0	10.16	10.16	0.00
Total 222		507,853.22	0.00	507,853.22	4,801,798	0	19,685.9	43	3	8	10.58	10.58	0.00
240	097 22000 HPS	151.32	0.00	151.32	1,012	0	0.0	0	1	1	14.95	14.95	0.00
Total 240		151.32	0.00	151.32	1,012	0	0.0	0	1	1	14.95	14.95	0.00
400	231 SGS FIXED	31,887.29	0.00	31,887.29	167,310	0	67.9	87	0	0	19.06	19.06	0.00
	233 SGS NMTR	8,345.96	0.00	8,345.96	68,981	0	0.0	15	0	0	12.10	12.10	0.00
	523 SL	1,599,394.53	0.00	1,599,394.53	8,353,074	0	0.0	4	0	0	19.15	19.15	0.00
Total 400		1,639,627.78	0.00	1,639,627.78	8,589,365	0	67.9	106	0	0	19.09	19.09	0.00
510	093 OL 7000	861.15	0.00	861.15	5,588	0	0.0	0	3	7	15.41	15.41	0.00
	094 9500 HPS	237.44	0.00	237.44	1,194	0	0.0	0	2	3	19.89	19.89	0.00
	107 22000HPSF	345.75	0.00	345.75	2,087	0	0.0	0	1	2	16.57	16.57	0.00
	110 17000 MH	289.71	0.00	289.71	1,202	0	0.0	0	1	1	24.10	24.10	95.40
	116 28800 MH	16.50	0.00	16.50	109	0	0.0	0	0	0	15.14	15.14	0.00
	640 PS	637,928.02	0.00	637,928.02	6,430,028	0	27,789.9	14	0	0	9.92	9.92	0.00
	641 PS UNITS	71,394.74	0.00	71,394.74	804,065	0	4,068.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,517,355.90	0.00	1,517,355.90	18,103,681	0	74,152.8	15	0	0	8.38	8.38	0.00
Total 510		2,228,429.21	0.00	2,228,429.21	25,347,954	0	106,010.7	30	7	12	8.79	8.79	95.40
Grand Total		156,768,800.48	485,125.88	156,283,674.60	1,997,879,557	-8,444,787	2,796,135.1	48,067	3,648	5,471	7.85	7.82	56,032.76



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,168.31	0.00	31,168.31	366,117	0	0.0	21	0	0	8.51	8.51	0.00
015	RS	59,667,026.52	171.12-	59,667,197.64	662,109,042	0	15,763.5	41,809	0	0	9.01	9.01	0.00
018	RS EMP	125,109.49	0.00	125,109.49	1,464,883	0	0.0	79	0	0	8.54	8.54	0.00
030	RS TOD-ON	25,490.72	0.00	25,490.72	293,712	166,537	0.0	5	0	0	8.68	8.68	0.00
051	RSW-LM-EM	2,297.31	0.00	2,297.31	27,811	0	0.0	1	0	0	8.26	8.26	0.00
093	OL 7000	30,248.17	0.00	30,248.17	194,606	0	0.0	0	214	229	15.54	15.54	95.40
094	9500 HPS	286,549.75	0.00	286,549.75	1,328,196	0	0.0	0	2,317	2,786	21.57	21.57	13,917.83
095	OL 20000	6,202.65	0.00	6,202.65	49,088	0	0.0	0	16	26	12.64	12.64	0.00
097	22000 HPS	115,660.42	0.00	115,660.42	690,549	0	0.0	0	462	691	16.75	16.75	9,651.69
103	27500SVPT	2,079.24	0.00	2,079.24	4,912	0	0.0	0	1	4	42.33	42.33	0.00
107	22000HPSF	72,918.40	0.00	72,918.40	405,759	0	0.0	0	210	406	17.97	17.97	7,445.83
109	50000HPSF	26,176.77	0.00	26,176.77	205,774	0	0.0	0	40	103	12.72	12.72	2,025.60
110	17000 MH	15,092.67	0.00	15,092.67	92,222	0	0.0	0	40	78	16.37	16.37	405.17
111	9500HPSPT	55,188.98	0.00	55,188.98	153,498	0	0.0	0	62	320	35.95	35.95	3,354.66
115	9500 HPSF	12,749.45	0.00	12,749.45	47,521	0	0.0	0	68	101	26.83	26.83	157.59
116	28800 MH	178,733.61	0.00	178,733.61	1,279,229	0	0.0	0	207	683	13.97	13.97	17,899.71
120	50000HPSB	4,584.60	0.00	4,584.60	25,944	0	0.0	0	1	13	17.67	17.67	954.00
122	16000SVPT	9,979.97	0.00	9,979.97	14,594	0	0.0	0	8	21	68.38	68.38	0.00
124	50000SVPF	2,290.52	0.00	2,290.52	7,979	0	0.0	0	1	4	28.71	28.71	0.00
126	36000MHPF	3,550.56	0.00	3,550.56	11,314	0	0.0	0	3	6	31.38	31.38	125.28
208	EHG	1,960,597.45	0.00	1,960,597.45	19,278,715	0	85,788.0	418	0	0	10.17	10.17	0.00
209	EHG MIN	459,032.26	0.00	459,032.26	4,402,656	0	27,318.8	143	0	0	10.43	10.43	0.00
221	CS	1,103,247.22	0.00	1,103,247.22	10,089,547	0	55,973.4	182	0	0	10.93	10.93	0.00
229	GS TOD	28,498.09	0.00	28,498.09	302,444	160,841	0.0	5	0	0	9.42	9.42	0.00
231	SGS FIXED	2,617,465.53	0.00	2,617,465.53	21,957,427	11,835	37,212.6	3,535	0	0	11.92	11.92	0.00
232	SGS MEAS	213,811.11	0.00	213,811.11	1,915,917	0	4,388.1	227	0	0	11.16	11.16	0.00
233	SGS NMTR	29,946.44	0.00	29,946.44	202,458	0	0.0	64	0	0	14.79	14.79	0.00
235	MGS SEC	11,664,942.19	0.00	11,664,942.19	109,193,901	0	403,067.0	1,320	0	0	10.68	10.68	0.00
237	MGS PRI	30,074.25	0.00	30,074.25	340,725	0	609.0	1	0	0	8.83	8.83	0.00
240	LGS SEC	18,346,309.43	0.00	18,346,309.43	200,810,413	0	561,759.0	197	0	0	9.14	9.14	0.00
242	LGS M SEC	372,379.18	0.00	372,379.18	4,048,770	0	11,499.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	3,094,949.08	0.00	3,094,949.08	32,069,174	0	121,982.0	15	0	0	9.65	9.65	0.00
322	IP PRI	3,507,912.18	0.00	3,507,912.18	56,290,971	0	92,741.0	2	0	0	6.23	6.23	0.00
324	IP TRAN	48,840,464.77	485,297.00	48,355,167.77	834,512,841	8,784,000-	1,272,023.0	4	0	0	5.85	5.79	0.00
523	SL	1,599,394.53	0.00	1,599,394.53	8,353,074	0	0.0	4	0	0	19.15	19.15	0.00
640	PS	637,928.02	0.00	637,928.02	6,430,028	0	27,789.9	14	0	0	9.92	9.92	0.00
641	PS UNITS	71,394.74	0.00	71,394.74	804,065	0	4,068.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,517,355.90	0.00	1,517,355.90	18,103,681	0	74,152.8	15	0	0	8.38	8.38	0.00
Grand Total		156,768,800.48	485,125.88	156,283,674.60	1,997,879,557	-8,444,787	2,796,135.1	48,067	3,648	5,471	7.85	7.82	56,032.76



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,914.11	0.00	2,914.11	34,952	0	0.0	2	0	0	8.34	8.34	0.00
	015 RS	9,980,815.43	171.12-	9,980,986.55	109,264,131	0	4,310.6	7,474	0	0	9.13	9.13	0.00
	018 RS EMP	5,476.18	0.00	5,476.18	63,609	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,839.78	0.00	1,839.78	20,128	12,258	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	11,363.34	0.00	11,363.34	73,440	0	0.0	0	87	86	15.47	15.47	0.00
	094 9500 HPS	95,343.24	0.00	95,343.24	447,423	0	0.0	0	858	938	21.31	21.31	3,877.15
	095 OL 20000	461.46	0.00	461.46	3,778	0	0.0	0	2	2	12.21	12.21	0.00
	097 22000 HPS	12,300.36	0.00	12,300.36	77,710	0	0.0	0	72	78	15.83	15.83	589.20
	107 22000HPSF	3,000.09	0.00	3,000.09	17,594	0	0.0	0	11	18	17.05	17.05	207.60
	110 17000 MH	1,362.46	0.00	1,362.46	8,275	0	0.0	0	6	7	16.46	16.46	79.77
	111 9500HPSPT	1,822.31	0.00	1,822.31	5,164	0	0.0	0	9	11	35.29	35.29	140.64
	115 9500 HPSF	1,360.32	0.00	1,360.32	5,281	0	0.0	0	10	11	25.76	25.76	0.00
	116 28800 MH	1,316.25	0.00	1,316.25	9,955	0	0.0	0	5	5	13.22	13.22	95.40
	122 16000SVPT	458.42	0.00	458.42	702	0	0.0	0	1	1	65.30	65.30	0.00
Total 010		10,119,833.75	171.12-	10,120,004.87	110,032,142	12,258	4,310.6	7,481	1,061	1,157	9.20	9.20	4,989.76
020	011 RS-LMWH	28,254.20	0.00	28,254.20	331,165	0	0.0	19	0	0	8.53	8.53	0.00
	015 RS	49,686,211.09	0.00	49,686,211.09	552,844,911	0	11,452.9	34,335	0	0	8.99	8.99	0.00
	018 RS EMP	119,633.31	0.00	119,633.31	1,401,274	0	0.0	75	0	0	8.54	8.54	0.00
	030 RS TOD-ON	23,650.94	0.00	23,650.94	273,584	154,279	0.0	4	0	0	8.64	8.64	0.00
	051 RSW-LM-EM	2,297.31	0.00	2,297.31	27,811	0	0.0	1	0	0	8.26	8.26	0.00
	093 OL 7000	11,212.84	0.00	11,212.84	72,347	0	0.0	0	83	85	15.50	15.50	95.40
	094 9500 HPS	117,085.96	0.00	117,085.96	554,189	0	0.0	0	1,097	1,160	21.13	21.13	4,226.63
	095 OL 20000	460.14	0.00	460.14	3,768	0	0.0	0	2	2	12.21	12.21	0.00
	097 22000 HPS	20,695.40	0.00	20,695.40	131,391	0	0.0	0	129	132	15.75	15.75	796.80
	107 22000HPSF	3,469.68	0.00	3,469.68	21,248	0	0.0	0	18	21	16.33	16.33	110.61
	109 50000HPSF	1,077.67	0.00	1,077.67	9,495	0	0.0	0	4	5	11.35	11.35	0.00
	110 17000 MH	1,660.98	0.00	1,660.98	10,725	0	0.0	0	6	9	15.49	15.49	22.40
	111 9500HPSPT	944.64	0.00	944.64	2,854	0	0.0	0	6	6	33.10	33.10	24.00
	115 9500 HPSF	1,706.36	0.00	1,706.36	6,577	0	0.0	0	12	14	25.94	25.94	0.00
	116 28800 MH	2,715.41	0.00	2,715.41	20,707	0	0.0	0	8	11	13.11	13.11	190.80
	122 16000SVPT	1,921.93	0.00	1,921.93	2,804	0	0.0	0	1	4	68.54	68.54	0.00
Total 020		50,022,997.86	0.00	50,022,997.86	555,714,850	154,279	11,452.9	34,434	1,365	1,448	9.00	9.00	5,466.64
211	093 OL 7000	3,524.26	0.00	3,524.26	22,475	0	0.0	0	23	26	15.68	15.68	0.00
	094 9500 HPS	49,427.91	0.00	49,427.91	222,462	0	0.0	0	276	467	22.22	22.22	3,221.69
	095 OL 20000	3,851.71	0.00	3,851.71	30,216	0	0.0	0	7	16	12.75	12.75	0.00
	097 22000 HPS	48,964.57	0.00	48,964.57	284,959	0	0.0	0	162	285	17.18	17.18	4,885.46
	107 22000HPSF	45,412.57	0.00	45,412.57	251,601	0	0.0	0	127	252	18.05	18.05	4,723.33
	109 50000HPSF	14,517.28	0.00	14,517.28	114,228	0	0.0	0	25	58	12.71	12.71	1,133.40
	110 17000 MH	9,503.98	0.00	9,503.98	58,853	0	0.0	0	22	50	16.15	16.15	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	42,283.44	0.00	42,283.44	117,692	0	0.0	0	34	245	35.93	35.93	2,515.68
	115	9500 HPSF	6,195.93	0.00	6,195.93	22,978	0	0.0	0	30	49	26.96	26.96	67.04
	116	28800 MH	121,615.51	0.00	121,615.51	861,747	0	0.0	0	134	460	14.11	14.11	13,528.81
	120	50000HPSB	4,584.60	0.00	4,584.60	25,944	0	0.0	0	1	13	17.67	17.67	954.00
	122	16000SVPT	3,282.02	0.00	3,282.02	4,777	0	0.0	0	3	7	68.70	68.70	0.00
	221	CS	770,236.69	0.00	770,236.69	7,097,589	0	36,223.3	105	0	0	10.85	10.85	0.00
	229	GS TOD	2,443.07	0.00	2,443.07	7,048	1,727	0.0	3	0	0	34.66	34.66	0.00
	231	SGS FIXED	2,030,836.55	0.00	2,030,836.55	16,825,949	11,835	24,526.3	2,850	0	0	12.07	12.07	0.00
	232	SGS MEAS	148,307.33	0.00	148,307.33	1,344,537	0	2,934.6	152	0	0	11.03	11.03	0.00
	233	SGS NMTR	10,422.78	0.00	10,422.78	62,044	0	0.0	24	0	0	16.80	16.80	0.00
	235	MGS SEC	7,504,720.09	0.00	7,504,720.09	70,721,973	0	252,445.0	827	0	0	10.61	10.61	0.00
	240	LGS SEC	9,028,412.07	0.00	9,028,412.07	101,803,550	0	259,841.0	87	0	0	8.87	8.87	0.00
	242	LGS M SEC	79,089.15	0.00	79,089.15	808,397	0	2,690.0	1	0	0	9.78	9.78	0.00
	244	LGS PRI	1,055,252.55	0.00	1,055,252.55	12,816,615	0	33,287.0	6	0	0	8.23	8.23	0.00
	322	IP PRI	2,083,427.21	0.00	2,083,427.21	33,591,728	0	55,005.0	1	0	0	6.20	6.20	0.00
			23,066,311.27	0.00	23,066,311.27	247,097,362	13,562	666,952.2	4,055	843	1,928	9.33	9.33	31,046.21
212	093	OL 7000	2,808.95	0.00	2,808.95	17,817	0	0.0	0	15	21	15.77	15.77	0.00
	094	9500 HPS	7,575.75	0.00	7,575.75	33,661	0	0.0	0	47	70	22.51	22.51	605.10
	095	OL 20000	1,429.34	0.00	1,429.34	11,326	0	0.0	0	5	6	12.62	12.62	0.00
	097	22000 HPS	14,495.78	0.00	14,495.78	84,897	0	0.0	0	59	84	17.07	17.07	1,448.96
	107	22000HPSF	9,081.42	0.00	9,081.42	48,669	0	0.0	0	24	48	18.66	18.66	1,335.60
	109	50000HPSF	4,052.39	0.00	4,052.39	30,683	0	0.0	0	5	16	13.21	13.21	398.40
	110	17000 MH	2,275.54	0.00	2,275.54	13,167	0	0.0	0	4	11	17.28	17.28	190.80
	111	9500HPSPT	3,597.19	0.00	3,597.19	10,568	0	0.0	0	2	22	34.04	34.04	0.00
	115	9500 HPSF	1,167.23	0.00	1,167.23	4,341	0	0.0	0	6	9	26.89	26.89	16.80
	116	28800 MH	26,852.78	0.00	26,852.78	204,826	0	0.0	0	39	110	13.11	13.11	1,009.43
	122	16000SVPT	4,317.60	0.00	4,317.60	6,311	0	0.0	0	3	9	68.41	68.41	0.00
	126	36000MHPF	2,978.21	0.00	2,978.21	9,423	0	0.0	0	2	5	31.61	31.61	125.28
	208	EHG	1,849,740.77	0.00	1,849,740.77	18,180,639	0	80,643.9	394	0	0	10.17	10.17	0.00
	209	EHG MIN	445,258.98	0.00	445,258.98	4,289,065	0	27,318.8	136	0	0	10.38	10.38	0.00
	221	CS	333,010.53	0.00	333,010.53	2,991,958	0	19,750.1	77	0	0	11.13	11.13	0.00
231	SGS FIXED	387,315.72	0.00	387,315.72	3,559,976	0	9,501.7	368	0	0	10.88	10.88	0.00	
232	SGS MEAS	39,754.45	0.00	39,754.45	339,250	0	690.8	47	0	0	11.72	11.72	0.00	
235	MGS SEC	2,807,352.33	0.00	2,807,352.33	26,310,451	0	96,366.0	325	0	0	10.67	10.67	0.00	
240	LGS SEC	4,013,726.18	0.00	4,013,726.18	43,419,063	0	122,560.0	60	0	0	9.24	9.24	0.00	
242	LGS M SEC	293,290.03	0.00	293,290.03	3,240,373	0	8,809.0	3	0	0	9.05	9.05	0.00	
Total 212			10,250,081.17	0.00	10,250,081.17	102,806,464	0	365,640.3	1,409	210	411	9.97	9.97	5,130.37
213	094	9500 HPS	102.61	0.00	102.61	483	0	0.0	0	1	1	21.24	21.24	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2019

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	475.30	0.00	475.30	3,010	0	0.0	0	2	3	15.79	15.79	16.80
	107 22000HPSF	253.94	0.00	253.94	1,003	0	0.0	0	1	1	25.32	25.32	95.40
	231 SGS FIXED	5,335.33	0.00	5,335.33	51,556	0	0.0	4	0	0	10.35	10.35	0.00
	232 SGS MEAS	462.84	0.00	462.84	3,099	0	0.0	1	0	0	14.94	14.94	0.00
	233 SGS NMTR	2,846.91	0.00	2,846.91	9,896	0	0.0	11	0	0	28.77	28.77	0.00
	235 MGS SEC	47,283.52	0.00	47,283.52	461,936	0	1,590.0	5	0	0	10.24	10.24	0.00
	240 LGS SEC	175,929.60	0.00	175,929.60	1,748,626	0	6,202.0	2	0	0	10.06	10.06	0.00
Total 213		232,690.05	0.00	232,690.05	2,279,609	0	7,792.0	23	4	5	10.21	10.21	112.20
216	093 OL 7000	203.72	0.00	203.72	1,229	0	0.0	0	1	2	16.58	16.58	0.00
	094 9500 HPS	13,835.29	0.00	13,835.29	55,765	0	0.0	0	33	121	24.81	24.81	1,796.46
	097 22000 HPS	11,422.43	0.00	11,422.43	69,138	0	0.0	0	21	70	16.52	16.52	752.87
	103 27500SVPT	2,079.24	0.00	2,079.24	4,912	0	0.0	0	1	4	42.33	42.33	0.00
	107 22000HPSF	7,048.37	0.00	7,048.37	38,587	0	0.0	0	19	39	18.27	18.27	681.69
	109 50000HPSF	5,369.10	0.00	5,369.10	41,887	0	0.0	0	4	21	12.82	12.82	398.40
	111 9500HPSPT	6,541.40	0.00	6,541.40	17,220	0	0.0	0	11	36	37.99	37.99	674.34
	115 9500 HPSF	2,319.61	0.00	2,319.61	8,344	0	0.0	0	10	18	27.80	27.80	73.75
	116 28800 MH	6,946.58	0.00	6,946.58	51,012	0	0.0	0	9	27	13.62	13.62	477.00
	124 50000SVPF	2,290.52	0.00	2,290.52	7,979	0	0.0	0	1	4	28.71	28.71	0.00
	208 EHG	72,627.53	0.00	72,627.53	747,868	0	3,147.2	12	0	0	9.71	9.71	0.00
	209 EHG MIN	10,632.16	0.00	10,632.16	91,471	0	0.0	5	0	0	11.62	11.62	0.00
	229 GS TOD	26,055.02	0.00	26,055.02	295,396	159,114	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	119,615.72	0.00	119,615.72	967,329	0	1,930.2	180	0	0	12.37	12.37	0.00
	232 SGS MEAS	18,837.57	0.00	18,837.57	172,378	0	608.2	20	0	0	10.93	10.93	0.00
	233 SGS NMTR	8,330.79	0.00	8,330.79	61,537	0	0.0	14	0	0	13.54	13.54	0.00
	235 MGS SEC	828,442.47	0.00	828,442.47	7,552,223	0	32,752.0	105	0	0	10.97	10.97	0.00
	240 LGS SEC	2,114,283.92	0.00	2,114,283.92	23,226,178	0	65,742.0	23	0	0	9.10	9.10	0.00
Total 216		3,256,881.44	0.00	3,256,881.44	33,410,453	159,114	104,179.6	362	110	341	9.75	9.75	4,854.51
221	093 OL 7000	135.92	0.00	135.92	848	0	0.0	0	1	1	16.03	16.03	0.00
	094 9500 HPS	2,941.55	0.00	2,941.55	13,019	0	0.0	0	4	27	22.59	22.59	190.80
	097 22000 HPS	6,256.25	0.00	6,256.25	32,411	0	0.0	0	15	32	19.30	19.30	1,161.60
	107 22000HPSF	4,306.58	0.00	4,306.58	24,970	0	0.0	0	10	25	17.25	17.25	291.60
	109 50000HPSF	1,160.33	0.00	1,160.33	9,481	0	0.0	0	3	5	12.24	12.24	95.40
	116 28800 MH	19,270.58	0.00	19,270.58	130,873	0	0.0	0	12	69	14.72	14.72	2,598.27
	231 SGS FIXED	36,770.35	0.00	36,770.35	330,780	0	1,068.0	41	0	0	11.12	11.12	0.00
	232 SGS MEAS	3,245.61	0.00	3,245.61	30,325	0	0.0	3	0	0	10.70	10.70	0.00
	235 MGS SEC	326,683.89	0.00	326,683.89	2,815,698	0	13,491.0	42	0	0	11.60	11.60	0.00
	237 MGS PRI	30,074.25	0.00	30,074.25	340,725	0	609.0	1	0	0	8.83	8.83	0.00
	240 LGS SEC	2,708,451.83	0.00	2,708,451.83	27,604,775	0	96,421.0	22	0	0	9.81	9.81	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,039,696.53	0.00	2,039,696.53	19,252,559	0	88,695.0	9	0	0	10.59	10.59	0.00
	322 IP PRI	1,424,484.97	0.00	1,424,484.97	22,699,243	0	37,736.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	48,840,464.77	485,297.00	48,355,167.77	834,512,841	8,784,000-	1,272,023.0	4	0	0	5.85	5.79	0.00
Total 221		55,443,943.41	485,297.00	54,958,646.41	907,798,548	-8,784,000	1,510,043.0	123	44	159	6.11	6.05	4,337.67
	222 093 OL 7000	137.99	0.00	137.99	862	0	0.0	0	1	1	16.01	16.01	0.00
	097 22000 HPS	899.01	0.00	899.01	6,021	0	0.0	0	1	6	14.93	14.93	0.00
	126 36000MHFP	572.35	0.00	572.35	1,891	0	0.0	0	1	1	30.27	30.27	0.00
	208 EHG	38,229.15	0.00	38,229.15	350,208	0	1,996.9	12	0	0	10.92	10.92	0.00
	209 EHG MIN	3,141.12	0.00	3,141.12	22,120	0	0.0	2	0	0	14.20	14.20	0.00
	231 SGS FIXED	5,704.57	0.00	5,704.57	54,527	0	118.5	5	0	0	10.46	10.46	0.00
	232 SGS MEAS	3,203.31	0.00	3,203.31	26,328	0	154.5	4	0	0	12.17	12.17	0.00
	235 MGS SEC	150,459.89	0.00	150,459.89	1,331,620	0	6,423.0	17	0	0	11.30	11.30	0.00
	240 LGS SEC	305,505.83	0.00	305,505.83	3,008,221	0	10,993.0	4	0	0	10.16	10.16	0.00
Total 222		507,853.22	0.00	507,853.22	4,801,798	0	19,685.9	43	3	8	10.58	10.58	0.00
	240 097 22000 HPS	151.32	0.00	151.32	1,012	0	0.0	0	1	1	14.95	14.95	0.00
Total 240		151.32	0.00	151.32	1,012	0	0.0	0	1	1	14.95	14.95	0.00
	400 231 SGS FIXED	31,887.29	0.00	31,887.29	167,310	0	67.9	87	0	0	19.06	19.06	0.00
	233 SGS NMTR	8,345.96	0.00	8,345.96	68,981	0	0.0	15	0	0	12.10	12.10	0.00
	523 SL	1,599,394.53	0.00	1,599,394.53	8,353,074	0	0.0	4	0	0	19.15	19.15	0.00
Total 400		1,639,627.78	0.00	1,639,627.78	8,589,365	0	67.9	106	0	0	19.09	19.09	0.00
	510 093 OL 7000	861.15	0.00	861.15	5,588	0	0.0	0	3	7	15.41	15.41	0.00
	094 9500 HPS	237.44	0.00	237.44	1,194	0	0.0	0	2	3	19.89	19.89	0.00
	107 22000HPSF	345.75	0.00	345.75	2,087	0	0.0	0	1	2	16.57	16.57	0.00
	110 17000 MH	289.71	0.00	289.71	1,202	0	0.0	0	1	1	24.10	24.10	95.40
	116 28800 MH	16.50	0.00	16.50	109	0	0.0	0	0	0	15.14	15.14	0.00
	640 PS	637,928.02	0.00	637,928.02	6,430,028	0	27,789.9	14	0	0	9.92	9.92	0.00
	641 PS UNITS	71,394.74	0.00	71,394.74	804,065	0	4,068.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,517,355.90	0.00	1,517,355.90	18,103,681	0	74,152.8	15	0	0	8.38	8.38	0.00
Total 510		2,228,429.21	0.00	2,228,429.21	25,347,954	0	106,010.7	30	7	12	8.79	8.79	95.40
Grand Total		156,768,800.48	485,125.88	156,283,674.60	1,997,879,557	-8,444,787	2,796,135.1	48,067	3,648	5,471	7.85	7.82	56,032.76

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(04) Apr - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,974	41,944
37. COMMERICAL	5,852	5,835
38. INDUSTRIAL	180	166
39. OTHER	136	136
40. TOTAL	48,142	48,081

INSTRUCTIONS

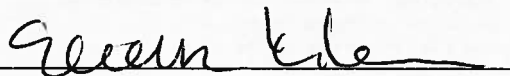
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	106	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>136</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 6/25, 2019

(Signed)



Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$213,889,652
2. Construction Work in Progress	11,241,187
3. Materials and Supplies paid for	324,260
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$226,779,223</u>
Deductions:	
7. Accumulated Depreciation (3)	78,664,305
8. Unamortized Investment Tax Credit	7
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,434,762
11. Deferred Income Taxes	32,696,329
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,795,403</u>
14. Rate Base	<u><u>\$110,983,820</u></u>
15. Net Operating Income (5)	\$5,407,195
16. Charitable Contributions (Net of Tax Effect) (5)	(10,312)
17. Allowance for Funds Used During Construction (5)	176,584
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,970)
19. Total (5)	<u><u>\$5,401,497</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.87%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2019 06:03:53

May 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,213.35	0.00	31,213.35	367,072	0	0.0	21	0	0	8.50	8.50	0.00
015	RS	60,040,225.22	171.12-	60,040,396.34	667,557,501	0	16,154.3	41,835	0	0	8.99	8.99	0.00
018	RS EMP	125,804.46	0.00	125,804.46	1,475,702	0	0.0	79	0	0	8.53	8.53	0.00
030	RS TOD-ON	27,372.57	0.00	27,372.57	316,045	175,897	0.0	5	0	0	8.66	8.66	0.00
051	RSW-LM-EM	2,314.40	0.00	2,314.40	28,054	0	0.0	1	0	0	8.25	8.25	0.00
093	OL 7000	30,080.33	0.00	30,080.33	194,985	0	0.0	0	212	227	15.43	15.43	95.40
094	9500 HPS	287,103.90	0.00	287,103.90	1,338,693	0	0.0	0	2,319	2,787	21.45	21.45	13,950.77
095	OL 20000	5,474.70	0.00	5,474.70	43,664	0	0.0	0	16	23	12.54	12.54	0.00
097	22000 HPS	115,797.77	0.00	115,797.77	695,495	0	0.0	0	461	691	16.65	16.65	9,658.58
103	27500SVPT	2,077.26	0.00	2,077.26	4,941	0	0.0	0	1	4	42.04	42.04	0.00
107	22000HPSF	72,867.66	0.00	72,867.66	408,226	0	0.0	0	211	406	17.85	17.85	7,434.88
109	50000HPSF	26,413.21	0.00	26,413.21	208,361	0	0.0	0	40	104	12.68	12.68	2,033.55
110	17000 MH	14,986.85	0.00	14,986.85	92,319	0	0.0	0	40	77	16.23	16.23	400.02
111	9500HPSPT	55,268.09	0.00	55,268.09	154,715	0	0.0	0	62	320	35.72	35.72	3,354.66
115	9500 HPSF	12,589.84	0.00	12,589.84	47,431	0	0.0	0	68	100	26.54	26.54	143.09
116	28800 MH	179,536.12	0.00	179,536.12	1,291,128	0	0.0	0	207	685	13.91	13.91	18,035.60
120	50000HPSB	4,542.61	0.00	4,542.61	25,901	0	0.0	0	1	13	17.54	17.54	954.00
122	16000SVPT	9,962.25	0.00	9,962.25	14,683	0	0.0	0	8	21	67.85	67.85	0.00
124	50000SVPF	2,288.84	0.00	2,288.84	8,026	0	0.0	0	1	4	28.52	28.52	0.00
126	36000MHPF	3,544.87	0.00	3,544.87	11,380	0	0.0	0	3	6	31.15	31.15	125.28
208	EHG	1,978,151.14	0.00	1,978,151.14	19,507,077	0	85,600.2	420	0	0	10.14	10.14	0.00
209	EHG MIN	462,702.73	0.00	462,702.73	4,447,761	0	27,372.6	144	0	0	10.40	10.40	0.00
221	CS	1,109,037.31	0.00	1,109,037.31	10,172,762	0	55,978.0	182	0	0	10.90	10.90	0.00
229	GS TOD	28,374.48	0.00	28,374.48	302,236	160,161	0.0	5	0	0	9.39	9.39	0.00
231	SGS FIXED	2,636,468.33	0.00	2,636,468.33	22,219,682	10,794	37,855.5	3,543	0	0	11.87	11.87	0.00
232	SGS MEAS	214,442.57	0.00	214,442.57	1,928,008	0	4,356.9	228	0	0	11.12	11.12	0.00
233	SGS NMTR	30,021.72	0.00	30,021.72	204,205	0	0.0	64	0	0	14.70	14.70	0.00
235	MGS SEC	11,804,797.26	0.00	11,804,797.26	111,012,077	0	404,782.4	1,324	0	0	10.63	10.63	0.00
237	MGS PRI	29,942.25	0.00	29,942.25	338,521	0	609.0	1	0	0	8.85	8.85	0.00
240	LGS SEC	18,446,821.11	0.00	18,446,821.11	202,240,917	0	560,886.0	195	0	0	9.12	9.12	0.00
242	LGS M SEC	372,470.62	0.00	372,470.62	4,081,866	0	11,414.0	4	0	0	9.13	9.13	0.00
244	LGS PRI	3,081,027.51	0.00	3,081,027.51	31,927,949	0	121,636.0	15	0	0	9.65	9.65	0.00
322	IP PRI	3,511,205.51	0.00	3,511,205.51	56,557,342	0	92,624.0	2	0	0	6.21	6.21	0.00
324	IP TRAN	48,875,709.88	632,154.00	48,243,555.88	839,106,605	8,784,000-	1,255,879.0	4	0	0	5.82	5.75	0.00
523	SL	1,603,231.56	0.00	1,603,231.56	8,364,885	0	0.0	4	0	0	19.17	19.17	0.00
640	PS	639,975.60	0.00	639,975.60	6,469,122	0	27,604.2	14	0	0	9.89	9.89	0.00
641	PS UNITS	71,636.27	0.00	71,636.27	808,256	0	4,032.0	1	0	0	8.86	8.86	0.00
642	PS ALL E	1,531,355.46	0.00	1,531,355.46	18,299,260	0	73,951.2	15	0	0	8.37	8.37	0.00
Grand Total		157,476,835.61	631,982.88	156,844,852.73	2,012,272,853	8,437,148-	2,780,735.3	48,104	3,650	5,468	7.83	7.79	56,185.83



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

May 2019											Page: 1			
REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
010	011	RS-LMWH	2,948.74	0.00	2,948.74	35,455	0	0.0	2	0	0	8.32	8.32	0.00
	015	RS	10,038,154.04	171.12-	10,038,325.16	110,131,035	0	4,376.2	7,475	0	0	9.11	9.11	0.00
	018	RS EMP	5,582.34	0.00	5,582.34	64,834	0	0.0	4	0	0	8.61	8.61	0.00
	030	RS TOD-ON	1,842.53	0.00	1,842.53	20,200	12,239	0.0	1	0	0	9.12	9.12	0.00
	093	OL 7000	11,276.45	0.00	11,276.45	73,451	0	0.0	0	87	86	15.35	15.35	0.00
	094	9500 HPS	95,415.76	0.00	95,415.76	450,621	0	0.0	0	857	937	21.17	21.17	3,869.20
	095	OL 20000	462.68	0.00	462.68	3,808	0	0.0	0	2	2	12.15	12.15	0.00
	097	22000 HPS	12,344.19	0.00	12,344.19	78,409	0	0.0	0	72	78	15.74	15.74	589.20
	107	22000HPSF	3,043.59	0.00	3,043.59	17,920	0	0.0	0	11	18	16.98	16.98	207.60
	110	17000 MH	1,346.27	0.00	1,346.27	8,278	0	0.0	0	6	7	16.26	16.26	71.82
	111	9500HPSPT	1,824.54	0.00	1,824.54	5,205	0	0.0	0	9	11	35.05	35.05	140.64
	115	9500 HPSF	1,360.91	0.00	1,360.91	5,322	0	0.0	0	10	11	25.57	25.57	0.00
	116	28800 MH	1,342.31	0.00	1,342.31	10,103	0	0.0	0	5	5	13.29	13.29	95.40
122	16000SVPT	458.07	0.00	458.07	706	0	0.0	0	1	1	64.88	64.88	0.00	
Total 010			10,177,402.42	171.12-	10,177,573.54	110,905,347	12,239	4,376.2	7,482	1,060	1,155	9.18	9.18	4,973.86
020	011	RS-LMWH	28,264.61	0.00	28,264.61	331,617	0	0.0	19	0	0	8.52	8.52	0.00
	015	RS	50,002,071.18	0.00	50,002,071.18	557,426,466	0	11,778.1	34,360	0	0	8.97	8.97	0.00
	018	RS EMP	120,222.12	0.00	120,222.12	1,410,868	0	0.0	75	0	0	8.52	8.52	0.00
	030	RS TOD-ON	25,530.04	0.00	25,530.04	295,845	163,658	0.0	4	0	0	8.63	8.63	0.00
	051	RSW-LM-EM	2,314.40	0.00	2,314.40	28,054	0	0.0	1	0	0	8.25	8.25	0.00
	093	OL 7000	11,196.22	0.00	11,196.22	72,708	0	0.0	0	82	84	15.40	15.40	95.40
	094	9500 HPS	117,665.63	0.00	117,665.63	559,788	0	0.0	0	1,099	1,163	21.02	21.02	4,267.52
	095	OL 20000	461.84	0.00	461.84	3,803	0	0.0	0	2	2	12.14	12.14	0.00
	097	22000 HPS	20,801.07	0.00	20,801.07	132,725	0	0.0	0	130	132	15.67	15.67	796.80
	107	22000HPSF	3,511.67	0.00	3,511.67	21,551	0	0.0	0	18	22	16.29	16.29	111.67
	109	50000HPSF	1,141.95	0.00	1,141.95	9,991	0	0.0	0	4	5	11.43	11.43	0.00
	110	17000 MH	1,719.83	0.00	1,719.83	11,075	0	0.0	0	6	9	15.53	15.53	25.20
	111	9500HPSPT	960.59	0.00	960.59	2,910	0	0.0	0	6	6	33.01	33.01	24.00
	115	9500 HPSF	1,715.23	0.00	1,715.23	6,650	0	0.0	0	12	14	25.79	25.79	0.00
	116	28800 MH	2,689.03	0.00	2,689.03	20,654	0	0.0	0	8	11	13.02	13.02	190.80
122	16000SVPT	1,915.23	0.00	1,915.23	2,816	0	0.0	0	1	4	68.01	68.01	0.00	
Total 020			50,342,180.64	0.00	50,342,180.64	560,337,521	163,658	11,778.1	34,459	1,368	1,452	8.98	8.98	5,511.39
211	093	OL 7000	3,531.05	0.00	3,531.05	22,658	0	0.0	0	23	26	15.58	15.58	0.00
	094	9500 HPS	49,408.35	0.00	49,408.35	223,760	0	0.0	0	276	467	22.08	22.08	3,229.64
	095	OL 20000	3,118.18	0.00	3,118.18	24,645	0	0.0	0	7	13	12.65	12.65	0.00
	097	22000 HPS	48,813.12	0.00	48,813.12	286,001	0	0.0	0	161	284	17.07	17.07	4,877.51
	107	22000HPSF	45,285.79	0.00	45,285.79	252,720	0	0.0	0	127	251	17.92	17.92	4,716.92
	109	50000HPSF	14,621.17	0.00	14,621.17	115,440	0	0.0	0	25	58	12.67	12.67	1,133.40
	110	17000 MH	9,349.95	0.00	9,349.95	58,480	0	0.0	0	22	49	15.99	15.99	16.80
	111	9500HPSPT	42,310.89	0.00	42,310.89	118,544	0	0.0	0	34	245	35.69	35.69	2,515.68
	115	9500 HPSF	6,120.67	0.00	6,120.67	22,924	0	0.0	0	30	49	26.70	26.70	59.09
116	28800 MH	122,182.71	0.00	122,182.71	870,249	0	0.0	0	135	462	14.04	14.04	13,618.33	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,542.61	0.00	4,542.61	25,901	0	0.0	0		13	17.54	17.54	954.00
	122	16000SVPT	3,279.66	0.00	3,279.66	4,808	0	0.0	0	3	7	68.21	68.21	0.00
	221	CS	770,741.59	0.00	770,741.59	7,121,151	0	36,131.0	105	0	0	10.82	10.82	0.00
	229	GS TOD	2,192.47	0.00	2,192.47	5,200	1,410	0.0	3	0	0	42.16	42.16	0.00
	231	SGS FIXED	2,045,462.56	0.00	2,045,462.56	17,036,832	10,794	24,956.3	2,853	0	0	12.01	12.01	0.00
	232	SGS MEAS	149,026.42	0.00	149,026.42	1,355,059	0	2,916.1	153	0	0	11.00	11.00	0.00
	233	SGS NMTR	10,347.00	0.00	10,347.00	62,001	0	0.0	24	0	0	16.69	16.69	0.00
	235	MGS SEC	7,582,218.79	0.00	7,582,218.79	71,803,985	0	252,915.4	829	0	0	10.56	10.56	0.00
	240	LGS SEC	9,022,287.67	0.00	9,022,287.67	102,312,265	0	256,758.0	86	0	0	8.82	8.82	0.00
	242	LGS M SEC	79,334.91	0.00	79,334.91	818,740	0	2,653.0	1	0	0	9.69	9.69	0.00
	244	LGS PRI	1,068,597.30	0.00	1,068,597.30	13,030,583	0	33,485.0	6	0	0	8.20	8.20	0.00
	322	IP PRI	2,083,740.82	0.00	2,083,740.82	33,696,639	0	54,780.0	1	0	0	6.18	6.18	0.00
Total 211			23,166,513.68	0.00	23,166,513.68	249,268,585	12,204	664,594.8	4,059	843	1,923	9.29	9.29	31,121.37
212	093	OL 7000	2,773.89	0.00	2,773.89	17,774	0	0.0	0	15	21	15.61	15.61	0.00
	094	9500 HPS	7,664.06	0.00	7,664.06	34,146	0	0.0	0	47	71	22.44	22.44	621.00
	095	OL 20000	1,432.00	0.00	1,432.00	11,408	0	0.0	0	5	6	12.55	12.55	0.00
	097	22000 HPS	14,593.11	0.00	14,593.11	85,897	0	0.0	0	59	85	16.99	16.99	1,457.18
	107	22000HPSF	9,155.12	0.00	9,155.12	49,350	0	0.0	0	24	49	18.55	18.55	1,335.60
	109	50000HPSF	4,103.29	0.00	4,103.29	31,162	0	0.0	0	5	16	13.17	13.17	406.35
	110	17000 MH	2,283.83	0.00	2,283.83	13,286	0	0.0	0	4	11	17.19	17.19	190.80
	111	9500HPSPT	3,623.05	0.00	3,623.05	10,703	0	0.0	0	2	22	33.85	33.85	0.00
	115	9500 HPSF	1,167.25	0.00	1,167.25	4,369	0	0.0	0	6	9	26.72	26.72	16.80
	116	28800 MH	26,937.92	0.00	26,937.92	206,438	0	0.0	0	39	110	13.05	13.05	1,017.38
	122	16000SVPT	4,309.29	0.00	4,309.29	6,353	0	0.0	0	3	9	67.83	67.83	0.00
	126	36000MHPF	2,978.03	0.00	2,978.03	9,493	0	0.0	0	2	5	31.37	31.37	125.28
	208	EHG	1,863,757.95	0.00	1,863,757.95	18,370,821	0	80,400.5	396	0	0	10.15	10.15	0.00
	209	EHG MIN	449,232.46	0.00	449,232.46	4,335,721	0	27,372.6	137	0	0	10.36	10.36	0.00
	221	CS	338,295.72	0.00	338,295.72	3,051,611	0	19,847.0	77	0	0	11.09	11.09	0.00
	231	SGS FIXED	388,182.23	0.00	388,182.23	3,573,152	0	9,533.3	371	0	0	10.86	10.86	0.00
	232	SGS MEAS	39,531.90	0.00	39,531.90	338,439	0	678.8	47	0	0	11.68	11.68	0.00
	235	MGS SEC	2,843,995.98	0.00	2,843,995.98	26,769,618	0	96,992.0	326	0	0	10.62	10.62	0.00
	240	LGS SEC	3,993,746.88	0.00	3,993,746.88	43,411,280	0	121,126.0	59	0	0	9.20	9.20	0.00
	242	LGS M SEC	293,135.71	0.00	293,135.71	3,263,126	0	8,761.0	3	0	0	8.98	8.98	0.00
Total 212			10,290,899.67	0.00	10,290,899.67	103,594,147	0	364,711.2	1,413	211	413	9.93	9.93	5,170.39
213	094	9500 HPS	102.55	0.00	102.55	486	0	0.0	0	1	1	21.10	21.10	0.00
	097	22000 HPS	481.76	0.00	481.76	3,053	0	0.0	0	2	3	15.78	15.78	16.80
	107	22000HPSF	257.26	0.00	257.26	1,017	0	0.0	0	1	1	25.30	25.30	95.40
	231	SGS FIXED	5,378.01	0.00	5,378.01	52,172	0	0.0	4	0	0	10.31	10.31	0.00
	232	SGS MEAS	417.53	0.00	417.53	2,616	0	0.0	1	0	0	15.96	15.96	0.00
	233	SGS NMTR	2,829.26	0.00	2,829.26	9,894	0	0.0	11	0	0	28.60	28.60	0.00
	235	MGS SEC	47,484.57	0.00	47,484.57	463,151	0	1,600.0	5	0	0	10.25	10.25	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	177,255.30	0.00	177,255.30	1,777,314	0	6,185.0	2	0	0	9.97	9.97	0.00
Total 213		234,206.24	0.00	234,206.24	2,309,703	0	7,785.0	23	4	5	10.14	10.14	112.20
216	093 OL 7000	179.11	0.00	179.11	1,109	0	0.0	0	1	1	16.15	16.15	0.00
	094 9500 HPS	13,665.70	0.00	13,665.70	55,586	0	0.0	0	33	119	24.58	24.58	1,772.61
	097 22000 HPS	11,456.24	0.00	11,456.24	69,744	0	0.0	0	21	70	16.43	16.43	752.87
	103 27500SVPT	2,077.26	0.00	2,077.26	4,941	0	0.0	0	1	4	42.04	42.04	0.00
	107 22000HPSF	7,017.53	0.00	7,017.53	38,681	0	0.0	0	19	39	18.14	18.14	681.69
	109 50000HPSF	5,370.17	0.00	5,370.17	42,133	0	0.0	0	4	21	12.75	12.75	398.40
	111 9500HPSPT	6,549.02	0.00	6,549.02	17,353	0	0.0	0	11	36	37.74	37.74	674.34
	115 9500 HPSF	2,225.78	0.00	2,225.78	8,166	0	0.0	0	10	17	27.26	27.26	67.20
	116 28800 MH	6,973.34	0.00	6,973.34	51,436	0	0.0	0	9	27	13.56	13.56	483.62
	124 50000SVPF	2,288.84	0.00	2,288.84	8,026	0	0.0	0	1	4	28.52	28.52	0.00
	208 EHG	73,124.56	0.00	73,124.56	753,477	0	3,127.8	12	0	0	9.70	9.70	0.00
	209 EHG MIN	10,324.04	0.00	10,324.04	89,802	0	0.0	5	0	0	11.50	11.50	0.00
	229 GS TOD	26,182.01	0.00	26,182.01	297,036	158,751	0.0	2	0	0	8.81	8.81	0.00
	231 SGS FIXED	122,177.94	0.00	122,177.94	994,179	0	2,047.0	183	0	0	12.29	12.29	0.00
	232 SGS MEAS	18,986.57	0.00	18,986.57	174,745	0	607.8	20	0	0	10.87	10.87	0.00
	233 SGS NMTR	8,402.00	0.00	8,402.00	62,210	0	0.0	14	0	0	13.51	13.51	0.00
	235 MGS SEC	841,820.02	0.00	841,820.02	7,701,854	0	33,024.0	105	0	0	10.93	10.93	0.00
	240 LGS SEC	2,117,697.71	0.00	2,117,697.71	23,438,412	0	65,231.0	23	0	0	9.04	9.04	0.00
Total 216		3,276,517.84	0.00	3,276,517.84	33,808,890	158,751	104,037.6	364	110	339	9.69	9.69	4,830.73
221	093 OL 7000	139.84	0.00	139.84	876	0	0.0	0	1	1	15.96	15.96	0.00
	094 9500 HPS	2,935.64	0.00	2,935.64	13,069	0	0.0	0	4	27	22.46	22.46	190.80
	097 22000 HPS	6,211.83	0.00	6,211.83	32,392	0	0.0	0	15	32	19.18	19.18	1,161.60
	107 22000HPSF	4,239.53	0.00	4,239.53	24,830	0	0.0	0	10	25	17.07	17.07	286.00
	109 50000HPSF	1,176.63	0.00	1,176.63	9,635	0	0.0	0	3	5	12.21	12.21	95.40
	116 28800 MH	19,372.86	0.00	19,372.86	131,996	0	0.0	0	12	70	14.68	14.68	2,630.07
	231 SGS FIXED	37,560.44	0.00	37,560.44	339,265	0	1,130.0	42	0	0	11.07	11.07	0.00
	232 SGS MEAS	3,241.25	0.00	3,241.25	30,334	0	0.0	3	0	0	10.69	10.69	0.00
	235 MGS SEC	336,956.16	0.00	336,956.16	2,920,743	0	13,812.0	42	0	0	11.54	11.54	0.00
	237 MGS PRI	29,942.25	0.00	29,942.25	338,521	0	609.0	1	0	0	8.85	8.85	0.00
	240 LGS SEC	2,832,810.77	0.00	2,832,810.77	28,299,900	0	100,772.0	22	0	0	10.01	10.01	0.00
	244 LGS PRI	2,012,430.21	0.00	2,012,430.21	18,897,366	0	88,151.0	9	0	0	10.65	10.65	0.00
	322 IP PRI	1,427,464.69	0.00	1,427,464.69	22,860,703	0	37,844.0	1	0	0	6.24	6.24	0.00
	324 IP TRAN	48,875,709.88	632,154.00	48,243,555.88	839,106,605	8,784,000-	1,255,879.0	4	0	0	5.82	5.75	0.00
Total 221		55,590,191.98	632,154.00	54,958,037.98	913,006,235	8,784,000-	1,498,197.0	124	44	159	6.09	6.02	4,363.87
222	093 OL 7000	136.74	0.00	136.74	861	0	0.0	0	1	1	15.88	15.88	0.00
	097 22000 HPS	907.32	0.00	907.32	6,105	0	0.0	0	1	6	14.86	14.86	0.00
	126 36000MHPF	566.84	0.00	566.84	1,887	0	0.0	0	1	1	30.04	30.04	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	41,268.63	0.00	41,268.63	382,779	0	2,071.9	12	0	0	10.78	10.78	0.00
	209 EHG MIN	3,146.23	0.00	3,146.23	22,238	0	0.0	2	0	0	14.15	14.15	0.00
	231 SGS FIXED	5,828.87	0.00	5,828.87	55,944	0	119.7	5	0	0	10.42	10.42	0.00
	232 SGS MEAS	3,238.90	0.00	3,238.90	26,815	0	154.2	4	0	0	12.08	12.08	0.00
	235 MGS SEC	152,321.74	0.00	152,321.74	1,352,726	0	6,439.0	17	0	0	11.26	11.26	0.00
	240 LGS SEC	303,022.78	0.00	303,022.78	3,001,746	0	10,814.0	4	0	0	10.09	10.09	0.00
Total 222		510,438.05	0.00	510,438.05	4,851,101	0	19,598.8	44	3	8	10.52	10.52	0.00
240	097 22000 HPS	150.36	0.00	150.36	1,012	0	0.0	0	1	1	14.86	14.86	0.00
Total 240		150.36	0.00	150.36	1,012	0	0.0	0	1	1	14.86	14.86	0.00
400	231 SGS FIXED	31,878.28	0.00	31,878.28	168,138	0	69.2	87	0	0	18.96	18.96	0.00
	233 SGS NMTR	8,443.46	0.00	8,443.46	70,100	0	0.0	15	0	0	12.04	12.04	0.00
	523 SL	1,603,231.56	0.00	1,603,231.56	8,364,885	0	0.0	4	0	0	19.17	19.17	0.00
Total 400		1,643,553.30	0.00	1,643,553.30	8,603,123	0	69.2	106	0	0	19.10	19.10	0.00
510	093 OL 7000	847.03	0.00	847.03	5,548	0	0.0	0	3	6	15.27	15.27	0.00
	094 9500 HPS	246.21	0.00	246.21	1,237	0	0.0	0	2	3	19.90	19.90	0.00
	097 22000 HPS	38.77	0.00	38.77	157	0	0.0	0	0	0	24.69	24.69	6.62
	107 22000HPSF	357.17	0.00	357.17	2,157	0	0.0	0	1	2	16.56	16.56	0.00
	110 17000 MH	286.97	0.00	286.97	1,200	0	0.0	0	1	1	23.91	23.91	95.40
	116 28800 MH	37.95	0.00	37.95	252	0	0.0	0	0	0	15.06	15.06	0.00
	640 PS	639,975.60	0.00	639,975.60	6,469,122	0	27,604.2	14	0	0	9.89	9.89	0.00
	641 PS UNITS	71,636.27	0.00	71,636.27	808,256	0	4,032.0	1	0	0	8.86	8.86	0.00
	642 PS ALL E	1,531,355.46	0.00	1,531,355.46	18,299,260	0	73,951.2	15	0	0	8.37	8.37	0.00
Total 510		2,244,781.43	0.00	2,244,781.43	25,587,189	0	105,587.4	30	7	13	8.77	8.77	102.02
Grand Total		157,476,835.61	631,982.88	156,844,852.73	2,012,272,853	-8,437,148	2,780,735.3	48,104	3,650	5,468	7.83	7.79	56,185.83



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,213.35	0.00	31,213.35	367,072	0	0.0	21	0	0	8.50	8.50	0.00
015	RS	60,040,225.22	171.12-	60,040,396.34	667,557,501	0	16,154.3	41,835	0	0	8.99	8.99	0.00
018	RS EMP	125,804.46	0.00	125,804.46	1,475,702	0	0.0	79	0	0	8.53	8.53	0.00
030	RS TOD-ON	27,372.57	0.00	27,372.57	316,045	175,897	0.0	5	0	0	8.66	8.66	0.00
051	RSW-LM-EM	2,314.40	0.00	2,314.40	28,054	0	0.0	1	0	0	8.25	8.25	0.00
093	OL 7000	30,080.33	0.00	30,080.33	194,985	0	0.0	0	212	227	15.43	15.43	95.40
094	9500 HPS	287,103.90	0.00	287,103.90	1,338,693	0	0.0	0	2,319	2,787	21.45	21.45	13,950.77
095	OL 20000	5,474.70	0.00	5,474.70	43,664	0	0.0	0	16	23	12.54	12.54	0.00
097	22000 HPS	115,797.77	0.00	115,797.77	695,495	0	0.0	0	461	691	16.65	16.65	9,658.58
103	27500SVPT	2,077.26	0.00	2,077.26	4,941	0	0.0	0	1	4	42.04	42.04	0.00
107	22000HPSF	72,867.66	0.00	72,867.66	408,226	0	0.0	0	211	406	17.85	17.85	7,434.88
109	50000HPSF	26,413.21	0.00	26,413.21	208,361	0	0.0	0	40	104	12.68	12.68	2,033.55
110	17000 MH	14,986.85	0.00	14,986.85	92,319	0	0.0	0	40	77	16.23	16.23	400.02
111	9500HPSPT	55,268.09	0.00	55,268.09	154,715	0	0.0	0	62	320	35.72	35.72	3,354.66
115	9500 HPSF	12,589.84	0.00	12,589.84	47,431	0	0.0	0	68	100	26.54	26.54	143.09
116	28800 MH	179,536.12	0.00	179,536.12	1,291,128	0	0.0	0	207	685	13.91	13.91	18,035.60
120	50000HPSB	4,542.61	0.00	4,542.61	25,901	0	0.0	0	1	13	17.54	17.54	954.00
122	16000SVPT	9,962.25	0.00	9,962.25	14,683	0	0.0	0	8	21	67.85	67.85	0.00
124	50000SVPF	2,288.84	0.00	2,288.84	8,026	0	0.0	0	1	4	28.52	28.52	0.00
126	36000MHPF	3,544.87	0.00	3,544.87	11,380	0	0.0	0	3	6	31.15	31.15	125.28
208	EHG	1,978,151.14	0.00	1,978,151.14	19,507,077	0	85,600.2	420	0	0	10.14	10.14	0.00
209	EHG MIN	462,702.73	0.00	462,702.73	4,447,761	0	27,372.6	144	0	0	10.40	10.40	0.00
221	CS	1,109,037.31	0.00	1,109,037.31	10,172,762	0	55,978.0	182	0	0	10.90	10.90	0.00
229	GS TOD	28,374.48	0.00	28,374.48	302,236	160,161	0.0	5	0	0	9.39	9.39	0.00
231	SGS FIXED	2,636,468.33	0.00	2,636,468.33	22,219,682	10,794	37,855.5	3,543	0	0	11.87	11.87	0.00
232	SGS MEAS	214,442.57	0.00	214,442.57	1,928,008	0	4,356.9	228	0	0	11.12	11.12	0.00
233	SGS NMTR	30,021.72	0.00	30,021.72	204,205	0	0.0	64	0	0	14.70	14.70	0.00
235	MGS SEC	11,804,797.26	0.00	11,804,797.26	111,012,077	0	404,782.4	1,324	0	0	10.63	10.63	0.00
237	MGS PRI	29,942.25	0.00	29,942.25	338,521	0	609.0	1	0	0	8.85	8.85	0.00
240	LGS SEC	18,446,821.11	0.00	18,446,821.11	202,240,917	0	560,886.0	195	0	0	9.12	9.12	0.00
242	LGS M SEC	372,470.62	0.00	372,470.62	4,081,866	0	11,414.0	4	0	0	9.13	9.13	0.00
244	LGS PRI	3,081,027.51	0.00	3,081,027.51	31,927,949	0	121,636.0	15	0	0	9.65	9.65	0.00
322	IP PRI	3,511,205.51	0.00	3,511,205.51	56,557,342	0	92,624.0	2	0	0	6.21	6.21	0.00
324	IP TRAN	48,875,709.88	632,154.00	48,243,555.88	839,106,605	8,784,000-	1,255,879.0	4	0	0	5.82	5.75	0.00
523	SL	1,603,231.56	0.00	1,603,231.56	8,364,885	0	0.0	4	0	0	19.17	19.17	0.00
640	PS	639,975.60	0.00	639,975.60	6,469,122	0	27,604.2	14	0	0	9.89	9.89	0.00
641	PS UNITS	71,636.27	0.00	71,636.27	808,256	0	4,032.0	1	0	0	8.86	8.86	0.00
642	PS ALL E	1,531,355.46	0.00	1,531,355.46	18,299,260	0	73,951.2	15	0	0	8.37	8.37	0.00
Grand Total		157,476,835.61	631,982.88	156,844,852.73	2,012,272,853	-8,437,148	2,780,735.3	48,104	3,650	5,468	7.83	7.79	56,185.83



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,948.74	0.00	2,948.74	35,455	0	0.0	2	0	0	8.32	8.32	0.00
	015 RS	10,038,154.04	171.12-	10,038,325.16	110,131,035	0	4,376.2	7,475	0	0	9.11	9.11	0.00
	018 RS EMP	5,582.34	0.00	5,582.34	64,834	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,842.53	0.00	1,842.53	20,200	12,239	0.0	1	0	0	9.12	9.12	0.00
	093 OL 7000	11,276.45	0.00	11,276.45	73,451	0	0.0	0	87	86	15.35	15.35	0.00
	094 9500 HPS	95,415.76	0.00	95,415.76	450,621	0	0.0	0	857	937	21.17	21.17	3,869.20
	095 OL 20000	462.68	0.00	462.68	3,808	0	0.0	0	2	2	12.15	12.15	0.00
	097 22000 HPS	12,344.19	0.00	12,344.19	78,409	0	0.0	0	72	78	15.74	15.74	589.20
	107 22000HPSF	3,043.59	0.00	3,043.59	17,920	0	0.0	0	11	18	16.98	16.98	207.60
	110 17000 MH	1,346.27	0.00	1,346.27	8,278	0	0.0	0	6	7	16.26	16.26	71.82
	111 9500HPSPT	1,824.54	0.00	1,824.54	5,205	0	0.0	0	9	11	35.05	35.05	140.64
	115 9500 HPSF	1,360.91	0.00	1,360.91	5,322	0	0.0	0	10	11	25.57	25.57	0.00
	116 28800 MH	1,342.31	0.00	1,342.31	10,103	0	0.0	0	5	5	13.29	13.29	95.40
	122 16000SVPT	458.07	0.00	458.07	706	0	0.0	0	1	1	64.88	64.88	0.00
Total 010		10,177,402.42	171.12-	10,177,573.54	110,905,347	12,239	4,376.2	7,482	1,060	1,155	9.18	9.18	4,973.86
020	011 RS-LMWH	28,264.61	0.00	28,264.61	331,617	0	0.0	19	0	0	8.52	8.52	0.00
	015 RS	50,002,071.18	0.00	50,002,071.18	557,426,466	0	11,778.1	34,360	0	0	8.97	8.97	0.00
	018 RS EMP	120,222.12	0.00	120,222.12	1,410,868	0	0.0	75	0	0	8.52	8.52	0.00
	030 RS TOD-ON	25,530.04	0.00	25,530.04	295,845	163,658	0.0	4	0	0	8.63	8.63	0.00
	051 RSW-LM-EM	2,314.40	0.00	2,314.40	28,054	0	0.0	1	0	0	8.25	8.25	0.00
	093 OL 7000	11,196.22	0.00	11,196.22	72,708	0	0.0	0	82	84	15.40	15.40	95.40
	094 9500 HPS	117,665.63	0.00	117,665.63	559,788	0	0.0	0	1,099	1,163	21.02	21.02	4,267.52
	095 OL 20000	461.84	0.00	461.84	3,803	0	0.0	0	2	2	12.14	12.14	0.00
	097 22000 HPS	20,801.07	0.00	20,801.07	132,725	0	0.0	0	130	132	15.67	15.67	796.80
	107 22000HPSF	3,511.67	0.00	3,511.67	21,551	0	0.0	0	18	22	16.29	16.29	111.67
	109 50000HPSF	1,141.95	0.00	1,141.95	9,991	0	0.0	0	4	5	11.43	11.43	0.00
	110 17000 MH	1,719.83	0.00	1,719.83	11,075	0	0.0	0	6	9	15.53	15.53	25.20
	111 9500HPSPT	960.59	0.00	960.59	2,910	0	0.0	0	6	6	33.01	33.01	24.00
	115 9500 HPSF	1,715.23	0.00	1,715.23	6,650	0	0.0	0	12	14	25.79	25.79	0.00
	116 28800 MH	2,689.03	0.00	2,689.03	20,654	0	0.0	0	8	11	13.02	13.02	190.80
	122 16000SVPT	1,915.23	0.00	1,915.23	2,816	0	0.0	0	1	4	68.01	68.01	0.00
Total 020		50,342,180.64	0.00	50,342,180.64	560,337,521	163,658	11,778.1	34,459	1,368	1,452	8.98	8.98	5,511.39
211	093 OL 7000	3,531.05	0.00	3,531.05	22,658	0	0.0	0	23	26	15.58	15.58	0.00
	094 9500 HPS	49,408.35	0.00	49,408.35	223,760	0	0.0	0	276	467	22.08	22.08	3,229.64
	095 OL 20000	3,118.18	0.00	3,118.18	24,645	0	0.0	0	7	13	12.65	12.65	0.00
	097 22000 HPS	48,813.12	0.00	48,813.12	286,001	0	0.0	0	161	284	17.07	17.07	4,877.51
	107 22000HPSF	45,285.79	0.00	45,285.79	252,720	0	0.0	0	127	251	17.92	17.92	4,716.92
	109 50000HPSF	14,621.17	0.00	14,621.17	115,440	0	0.0	0	25	58	12.67	12.67	1,133.40
	110 17000 MH	9,349.95	0.00	9,349.95	58,480	0	0.0	0	22	49	15.99	15.99	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	42,310.89	0.00	42,310.89	118,544	0	0.0	0	34	245	35.69	35.69	2,515.68
	115	9500 HPSF	6,120.67	0.00	6,120.67	22,924	0	0.0	0	30	49	26.70	26.70	59.09
	116	28800 MH	122,182.71	0.00	122,182.71	870,249	0	0.0	0	135	462	14.04	14.04	13,618.33
	120	50000HPSB	4,542.61	0.00	4,542.61	25,901	0	0.0	0	1	13	17.54	17.54	954.00
	122	16000SVPT	3,279.66	0.00	3,279.66	4,808	0	0.0	0	3	7	68.21	68.21	0.00
	221	CS	770,741.59	0.00	770,741.59	7,121,151	0	36,131.0	105	0	0	10.82	10.82	0.00
	229	GS TOD	2,192.47	0.00	2,192.47	5,200	1,410	0.0	3	0	0	42.16	42.16	0.00
	231	SGS FIXED	2,045,462.56	0.00	2,045,462.56	17,036,832	10,794	24,956.3	2,853	0	0	12.01	12.01	0.00
	232	SGS MEAS	149,026.42	0.00	149,026.42	1,355,059	0	2,916.1	153	0	0	11.00	11.00	0.00
	233	SGS NMTR	10,347.00	0.00	10,347.00	62,001	0	0.0	24	0	0	16.69	16.69	0.00
	235	MGS SEC	7,582,218.79	0.00	7,582,218.79	71,803,985	0	252,915.4	829	0	0	10.56	10.56	0.00
	240	LGS SEC	9,022,287.67	0.00	9,022,287.67	102,312,265	0	256,758.0	86	0	0	8.82	8.82	0.00
	242	LGS M SEC	79,334.91	0.00	79,334.91	818,740	0	2,653.0	1	0	0	9.69	9.69	0.00
	244	LGS PRI	1,068,597.30	0.00	1,068,597.30	13,030,583	0	33,485.0	6	0	0	8.20	8.20	0.00
	322	IP PRI	2,083,740.82	0.00	2,083,740.82	33,696,639	0	54,780.0	1	0	0	6.18	6.18	0.00
				23,166,513.68	0.00	23,166,513.68	249,268,585	12,204	664,594.8	4,059	843	1,923	9.29	9.29
212	093	OL 7000	2,773.89	0.00	2,773.89	17,774	0	0.0	0	15	21	15.61	15.61	0.00
	094	9500 HPS	7,664.06	0.00	7,664.06	34,146	0	0.0	0	47	71	22.44	22.44	621.00
	095	OL 20000	1,432.00	0.00	1,432.00	11,408	0	0.0	0	5	6	12.55	12.55	0.00
	097	22000 HPS	14,593.11	0.00	14,593.11	85,897	0	0.0	0	59	85	16.99	16.99	1,457.18
	107	22000HPSF	9,155.12	0.00	9,155.12	49,350	0	0.0	0	24	49	18.55	18.55	1,335.60
	109	50000HPSF	4,103.29	0.00	4,103.29	31,162	0	0.0	0	5	16	13.17	13.17	406.35
	110	17000 MH	2,283.83	0.00	2,283.83	13,286	0	0.0	0	4	11	17.19	17.19	190.80
	111	9500HPSPT	3,623.05	0.00	3,623.05	10,703	0	0.0	0	2	22	33.85	33.85	0.00
	115	9500 HPSF	1,167.25	0.00	1,167.25	4,369	0	0.0	0	6	9	26.72	26.72	16.80
	116	28800 MH	26,937.92	0.00	26,937.92	206,438	0	0.0	0	39	110	13.05	13.05	1,017.38
	122	16000SVPT	4,309.29	0.00	4,309.29	6,353	0	0.0	0	3	9	67.83	67.83	0.00
	126	36000MHPF	2,978.03	0.00	2,978.03	9,493	0	0.0	0	2	5	31.37	31.37	125.28
	208	EHG	1,863,757.95	0.00	1,863,757.95	18,370,821	0	80,400.5	396	0	0	10.15	10.15	0.00
	209	EHG MIN	449,232.46	0.00	449,232.46	4,335,721	0	27,372.6	137	0	0	10.36	10.36	0.00
	221	CS	338,295.72	0.00	338,295.72	3,051,611	0	19,847.0	77	0	0	11.09	11.09	0.00
	231	SGS FIXED	388,182.23	0.00	388,182.23	3,573,152	0	9,533.3	371	0	0	10.86	10.86	0.00
232	SGS MEAS	39,531.90	0.00	39,531.90	338,439	0	678.8	47	0	0	11.68	11.68	0.00	
235	MGS SEC	2,843,995.98	0.00	2,843,995.98	26,769,618	0	96,992.0	326	0	0	10.62	10.62	0.00	
240	LGS SEC	3,993,746.88	0.00	3,993,746.88	43,411,280	0	121,126.0	59	0	0	9.20	9.20	0.00	
242	LGS M SEC	293,135.71	0.00	293,135.71	3,263,126	0	8,761.0	3	0	0	8.98	8.98	0.00	
Total 212			10,290,899.67	0.00	10,290,899.67	103,594,147	0	364,711.2	1,413	211	413	9.93	9.93	5,170.39
213	094	9500 HPS	102.55	0.00	102.55	486	0	0.0	0	1	1	21.10	21.10	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	481.76	0.00	481.76	3,053	0	0.0	0	2	3	15.78	15.78	16.80
	107 22000HPSF	257.26	0.00	257.26	1,017	0	0.0	0	1	1	25.30	25.30	95.40
	231 SGS FIXED	5,378.01	0.00	5,378.01	52,172	0	0.0	4	0	0	10.31	10.31	0.00
	232 SGS MEAS	417.53	0.00	417.53	2,616	0	0.0	1	0	0	15.96	15.96	0.00
	233 SGS NMTR	2,829.26	0.00	2,829.26	9,894	0	0.0	11	0	0	28.60	28.60	0.00
	235 MGS SEC	47,484.57	0.00	47,484.57	463,151	0	1,600.0	5	0	0	10.25	10.25	0.00
	240 LGS SEC	177,255.30	0.00	177,255.30	1,777,314	0	6,185.0	2	0	0	9.97	9.97	0.00
Total 213		234,206.24	0.00	234,206.24	2,309,703	0	7,785.0	23	4	5	10.14	10.14	112.20
216	093 OL 7000	179.11	0.00	179.11	1,109	0	0.0	0	1	1	16.15	16.15	0.00
	094 9500 HPS	13,665.70	0.00	13,665.70	55,586	0	0.0	0	33	119	24.58	24.58	1,772.61
	097 22000 HPS	11,456.24	0.00	11,456.24	69,744	0	0.0	0	21	70	16.43	16.43	752.87
	103 27500SVPT	2,077.26	0.00	2,077.26	4,941	0	0.0	0	1	4	42.04	42.04	0.00
	107 22000HPSF	7,017.53	0.00	7,017.53	38,681	0	0.0	0	19	39	18.14	18.14	681.69
	109 50000HPSF	5,370.17	0.00	5,370.17	42,133	0	0.0	0	4	21	12.75	12.75	398.40
	111 9500HPSPT	6,549.02	0.00	6,549.02	17,353	0	0.0	0	11	36	37.74	37.74	674.34
	115 9500 HPSF	2,225.78	0.00	2,225.78	8,166	0	0.0	0	10	17	27.26	27.26	67.20
	116 28800 MH	6,973.34	0.00	6,973.34	51,436	0	0.0	0	9	27	13.56	13.56	483.62
	124 50000SVPF	2,288.84	0.00	2,288.84	8,026	0	0.0	0	1	4	28.52	28.52	0.00
	208 EHG	73,124.56	0.00	73,124.56	753,477	0	3,127.8	12	0	0	9.70	9.70	0.00
	209 EHG MIN	10,324.04	0.00	10,324.04	89,802	0	0.0	5	0	0	11.50	11.50	0.00
	229 GS TOD	26,182.01	0.00	26,182.01	297,036	158,751	0.0	2	0	0	8.81	8.81	0.00
	231 SGS FIXED	122,177.94	0.00	122,177.94	994,179	0	2,047.0	183	0	0	12.29	12.29	0.00
	232 SGS MEAS	18,986.57	0.00	18,986.57	174,745	0	607.8	20	0	0	10.87	10.87	0.00
	233 SGS NMTR	8,402.00	0.00	8,402.00	62,210	0	0.0	14	0	0	13.51	13.51	0.00
	235 MGS SEC	841,820.02	0.00	841,820.02	7,701,854	0	33,024.0	105	0	0	10.93	10.93	0.00
	240 LGS SEC	2,117,697.71	0.00	2,117,697.71	23,438,412	0	65,231.0	23	0	0	9.04	9.04	0.00
Total 216		3,276,517.84	0.00	3,276,517.84	33,808,890	158,751	104,037.6	364	110	339	9.69	9.69	4,830.73
221	093 OL 7000	139.84	0.00	139.84	876	0	0.0	0	1	1	15.96	15.96	0.00
	094 9500 HPS	2,935.64	0.00	2,935.64	13,069	0	0.0	0	4	27	22.46	22.46	190.80
	097 22000 HPS	6,211.83	0.00	6,211.83	32,392	0	0.0	0	15	32	19.18	19.18	1,161.60
	107 22000HPSF	4,239.53	0.00	4,239.53	24,830	0	0.0	0	10	25	17.07	17.07	286.00
	109 50000HPSF	1,176.63	0.00	1,176.63	9,635	0	0.0	0	3	5	12.21	12.21	95.40
	116 28800 MH	19,372.86	0.00	19,372.86	131,996	0	0.0	0	12	70	14.68	14.68	2,630.07
	231 SGS FIXED	37,560.44	0.00	37,560.44	339,265	0	1,130.0	42	0	0	11.07	11.07	0.00
	232 SGS MEAS	3,241.25	0.00	3,241.25	30,334	0	0.0	3	0	0	10.69	10.69	0.00
	235 MGS SEC	336,956.16	0.00	336,956.16	2,920,743	0	13,812.0	42	0	0	11.54	11.54	0.00
	237 MGS PRI	29,942.25	0.00	29,942.25	338,521	0	609.0	1	0	0	8.85	8.85	0.00
	240 LGS SEC	2,832,810.77	0.00	2,832,810.77	28,299,900	0	100,772.0	22	0	0	10.01	10.01	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	2,012,430.21	0.00	2,012,430.21	18,897,366	0	88,151.0	9	0	0	10.65	10.65	0.00
	322 IP PRI	1,427,464.69	0.00	1,427,464.69	22,860,703	0	37,844.0	1	0	0	6.24	6.24	0.00
	324 IP TRAN	48,875,709.88	632,154.00	48,243,555.88	839,106,605	8,784,000-	1,255,879.0	4	0	0	5.82	5.75	0.00
Total 221		55,590,191.98	632,154.00	54,958,037.98	913,006,235	-8,784,000	1,498,197.0	124	44	159	6.09	6.02	4,363.87
	222 093 OL 7000	136.74	0.00	136.74	861	0	0.0	0	1	1	15.88	15.88	0.00
	097 22000 HPS	907.32	0.00	907.32	6,105	0	0.0	0	1	6	14.86	14.86	0.00
	126 36000MHFP	566.84	0.00	566.84	1,887	0	0.0	0	1	1	30.04	30.04	0.00
	208 EHG	41,268.63	0.00	41,268.63	382,779	0	2,071.9	12	0	0	10.78	10.78	0.00
	209 EHG MIN	3,146.23	0.00	3,146.23	22,238	0	0.0	2	0	0	14.15	14.15	0.00
	231 SGS FIXED	5,828.87	0.00	5,828.87	55,944	0	119.7	5	0	0	10.42	10.42	0.00
	232 SGS MEAS	3,238.90	0.00	3,238.90	26,815	0	154.2	4	0	0	12.08	12.08	0.00
	235 MGS SEC	152,321.74	0.00	152,321.74	1,352,726	0	6,439.0	17	0	0	11.26	11.26	0.00
	240 LGS SEC	303,022.78	0.00	303,022.78	3,001,746	0	10,814.0	4	0	0	10.09	10.09	0.00
Total 222		510,438.05	0.00	510,438.05	4,851,101	0	19,598.8	44	3	8	10.52	10.52	0.00
	240 097 22000 HPS	150.36	0.00	150.36	1,012	0	0.0	0	1	1	14.86	14.86	0.00
Total 240		150.36	0.00	150.36	1,012	0	0.0	0	1	1	14.86	14.86	0.00
	400 231 SGS FIXED	31,878.28	0.00	31,878.28	168,138	0	69.2	87	0	0	18.96	18.96	0.00
	233 SGS NMTR	8,443.46	0.00	8,443.46	70,100	0	0.0	15	0	0	12.04	12.04	0.00
	523 SL	1,603,231.56	0.00	1,603,231.56	8,364,885	0	0.0	4	0	0	19.17	19.17	0.00
Total 400		1,643,553.30	0.00	1,643,553.30	8,603,123	0	69.2	106	0	0	19.10	19.10	0.00
	510 093 OL 7000	847.03	0.00	847.03	5,548	0	0.0	0	3	6	15.27	15.27	0.00
	094 9500 HPS	246.21	0.00	246.21	1,237	0	0.0	0	2	3	19.90	19.90	0.00
	097 22000 HPS	38.77	0.00	38.77	157	0	0.0	0	0	0	24.69	24.69	6.62
	107 22000HPSF	357.17	0.00	357.17	2,157	0	0.0	0	1	2	16.56	16.56	0.00
	110 17000 MH	286.97	0.00	286.97	1,200	0	0.0	0	1	1	23.91	23.91	95.40
	116 28800 MH	37.95	0.00	37.95	252	0	0.0	0	0	0	15.06	15.06	0.00
	640 PS	639,975.60	0.00	639,975.60	6,469,122	0	27,604.2	14	0	0	9.89	9.89	0.00
	641 PS UNITS	71,636.27	0.00	71,636.27	808,256	0	4,032.0	1	0	0	8.86	8.86	0.00
	642 PS ALL E	1,531,355.46	0.00	1,531,355.46	18,299,260	0	73,951.2	15	0	0	8.37	8.37	0.00
Total 510		2,244,781.43	0.00	2,244,781.43	25,587,189	0	105,587.4	30	7	13	8.77	8.77	102.02
Grand Total		157,476,835.61	631,982.88	156,844,852.73	2,012,272,853	-8,437,148	2,780,735.3	48,104	3,650	5,468	7.83	7.79	56,185.83

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(05) May - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,090	41,789
37. COMMERICAL	5,872	5,740
38. INDUSTRIAL	179	164
39. OTHER	131	136
40. TOTAL	48,272	47,829

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	29	30
Other Than Public Schools	0	0
	<u>131</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 6/25, 20 19

(Signed)



Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$216,104,233
2. Construction Work in Progress	11,149,061
3. Materials and Supplies paid for	328,275
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$228,905,693</u>
Deductions:	
7. Accumulated Depreciation (3)	79,052,667
8. Unamortized Investment Tax Credit	7
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,430,027
11. Deferred Income Taxes	32,437,522
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$115,920,223</u>
14. Rate Base	<u><u>\$112,985,470</u></u>
15. Net Operating Income (5)	\$5,794,573
16. Charitable Contributions (Net of Tax Effect) (5)	(10,957)
17. Allowance for Funds Used During Construction (5)	175,770
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,723)
19. Total (5)	<u><u>\$5,787,663</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.12%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 07/09/2019 01:27:11

June 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,942.70	0.00	30,942.70	364,106	0	0.0	21	0	0	8.50	8.50	0.00
015	RS	59,543,433.87	171.12-	59,543,604.99	662,503,964	0	16,919.6	41,860	0	0	8.99	8.99	0.00
018	RS EMP	124,874.99	0.00	124,874.99	1,465,749	0	0.0	79	0	0	8.52	8.52	0.00
030	RS TOD-ON	28,133.70	0.00	28,133.70	327,336	184,466	0.0	5	0	0	8.59	8.59	0.00
051	RSW-LM-EM	2,290.90	0.00	2,290.90	27,789	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	29,756.30	0.00	29,756.30	193,958	0	0.0	0	211	225	15.34	15.34	95.40
094	9500 HPS	286,050.94	0.00	286,050.94	1,337,989	0	0.0	0	2,320	2,789	21.38	21.38	14,002.52
095	OL 20000	5,439.78	0.00	5,439.78	43,615	0	0.0	0	16	23	12.47	12.47	0.00
097	22000 HPS	115,181.35	0.00	115,181.35	694,752	0	0.0	0	461	690	16.58	16.58	9,662.82
103	27500SVPT	2,060.77	0.00	2,060.77	4,932	0	0.0	0	1	4	41.78	41.78	0.00
107	22000HPSF	72,592.80	0.00	72,592.80	408,465	0	0.0	0	211	406	17.77	17.77	7,420.27
109	50000HPSF	26,311.28	0.00	26,311.28	208,305	0	0.0	0	41	105	12.63	12.63	2,041.50
110	17000 MH	14,821.23	0.00	14,821.23	91,895	0	0.0	0	40	77	16.13	16.13	394.87
111	9500HPSPT	54,735.02	0.00	54,735.02	154,177	0	0.0	0	62	321	35.50	35.50	3,354.66
115	9500 HPSF	12,510.95	0.00	12,510.95	47,380	0	0.0	0	68	100	26.41	26.41	135.14
116	28800 MH	179,402.89	0.00	179,402.89	1,294,586	0	0.0	0	208	687	13.86	13.86	18,082.17
120	50000HPSB	4,550.71	0.00	4,550.71	26,047	0	0.0	0	1	13	17.47	17.47	954.00
122	16000SVPT	9,887.74	0.00	9,887.74	14,674	0	0.0	0	8	21	67.38	67.38	0.00
124	50000SVPF	2,271.04	0.00	2,271.04	8,012	0	0.0	0	1	4	28.35	28.35	0.00
126	36000MHPF	3,525.53	0.00	3,525.53	11,394	0	0.0	0	3	6	30.94	30.94	125.28
208	EHG	1,964,561.53	0.00	1,964,561.53	19,401,823	0	85,485.7	418	0	0	10.13	10.13	0.00
209	EHG MIN	459,265.97	0.00	459,265.97	4,422,111	0	27,357.1	143	0	0	10.39	10.39	0.00
221	CS	1,092,464.55	0.00	1,092,464.55	10,037,602	0	55,592.4	182	0	0	10.88	10.88	0.00
229	GS TOD	27,873.01	0.00	27,873.01	298,082	159,365	0.0	5	0	0	9.35	9.35	0.00
231	SGS FIXED	2,620,696.90	0.00	2,620,696.90	22,117,698	9,737	38,100.2	3,545	0	0	11.85	11.85	0.00
232	SGS MEAS	212,634.75	0.00	212,634.75	1,916,090	0	4,337.2	227	0	0	11.10	11.10	0.00
233	SGS NMTR	29,972.37	0.00	29,972.37	204,568	0	0.0	63	0	0	14.65	14.65	0.00
235	MGS SEC	11,789,425.23	0.00	11,789,425.23	111,032,416	0	406,524.4	1,324	0	0	10.62	10.62	0.00
237	MGS PRI	28,803.74	0.00	28,803.74	322,232	0	609.0	1	0	0	8.94	8.94	0.00
240	LGS SEC	18,152,592.59	0.00	18,152,592.59	200,210,285	0	551,733.0	192	0	0	9.07	9.07	0.00
242	LGS M SEC	369,119.54	0.00	369,119.54	4,040,865	0	11,335.0	4	0	0	9.13	9.13	0.00
244	LGS PRI	3,025,960.84	0.00	3,025,960.84	31,122,199	0	121,103.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,493,753.28	0.00	3,493,753.28	56,224,443	0	92,508.0	2	0	0	6.21	6.21	0.00
324	IP TRAN	48,323,815.60	481,451.00	47,842,364.60	827,804,898	0	1,269,570.0	4	0	0	5.84	5.78	0.00
523	SL	1,608,647.34	0.00	1,608,647.34	8,390,136	0	0.0	4	0	0	19.17	19.17	0.00
640	PS	634,454.19	0.00	634,454.19	6,417,892	0	27,373.7	14	0	0	9.89	9.89	0.00
641	PS UNITS	70,684.27	0.00	70,684.27	797,437	0	4,032.0	1	0	0	8.86	8.86	0.00
642	PS ALL E	1,539,319.23	0.00	1,539,319.23	18,392,302	0	73,677.1	15	0	0	8.37	8.37	0.00
Grand Total		155,992,819.42	481,279.88	155,511,539.54	1,992,382,204	353,568	2,786,257.4	48,125	3,651	5,470	7.83	7.81	56,268.63



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,960.84	0.00	2,960.84	35,690	0	0.0	2	0	0	8.30	8.30	0.00
	015 RS	9,929,155.12	171.12-	9,929,326.24	108,988,794	0	4,469.6	7,476	0	0	9.11	9.11	0.00
	018 RS EMP	5,590.66	0.00	5,590.66	64,949	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,694.74	0.00	1,694.74	18,509	11,051	0.0	1	0	0	9.16	9.16	0.00
	093 OL 7000	11,139.53	0.00	11,139.53	73,016	0	0.0	0	86	85	15.26	15.26	0.00
	094 9500 HPS	94,823.94	0.00	94,823.94	449,599	0	0.0	0	855	935	21.09	21.09	3,863.64
	095 OL 20000	459.84	0.00	459.84	3,802	0	0.0	0	2	2	12.09	12.09	0.00
	097 22000 HPS	12,263.24	0.00	12,263.24	78,254	0	0.0	0	72	78	15.67	15.67	589.20
	107 22000HPSF	3,018.42	0.00	3,018.42	17,855	0	0.0	0	11	18	16.91	16.91	207.60
	110 17000 MH	1,313.29	0.00	1,313.29	8,183	0	0.0	0	6	7	16.05	16.05	63.87
	111 9500HPSPT	1,807.73	0.00	1,807.73	5,187	0	0.0	0	9	11	34.85	34.85	140.64
	115 9500 HPSF	1,352.93	0.00	1,352.93	5,313	0	0.0	0	10	11	25.46	25.46	0.00
	116 28800 MH	1,347.51	0.00	1,347.51	10,185	0	0.0	0	6	6	13.23	13.23	95.40
	122 16000SVPT	452.44	0.00	452.44	703	0	0.0	0	1	1	64.36	64.36	0.00
Total 010		10,067,380.23	171.12-	10,067,551.35	109,760,039	11,051	4,469.6	7,483	1,057	1,153	9.17	9.17	4,960.35
020	011 RS-LMWH	27,981.86	0.00	27,981.86	328,416	0	0.0	19	0	0	8.52	8.52	0.00
	015 RS	49,614,278.75	0.00	49,614,278.75	553,515,170	0	12,450.0	34,384	0	0	8.96	8.96	0.00
	018 RS EMP	119,284.33	0.00	119,284.33	1,400,800	0	0.0	75	0	0	8.52	8.52	0.00
	030 RS TOD-ON	26,438.96	0.00	26,438.96	308,827	173,415	0.0	4	0	0	8.56	8.56	0.00
	051 RSW-LM-EM	2,290.90	0.00	2,290.90	27,789	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	11,122.35	0.00	11,122.35	72,536	0	0.0	0	82	84	15.33	15.33	95.40
	094 9500 HPS	117,369.39	0.00	117,369.39	559,835	0	0.0	0	1,101	1,165	20.96	20.96	4,311.85
	095 OL 20000	460.56	0.00	460.56	3,806	0	0.0	0	2	2	12.10	12.10	0.00
	097 22000 HPS	20,673.95	0.00	20,673.95	132,514	0	0.0	0	130	132	15.60	15.60	796.80
	107 22000HPSF	3,521.45	0.00	3,521.45	21,665	0	0.0	0	18	22	16.25	16.25	110.61
	109 50000HPSF	1,202.44	0.00	1,202.44	10,348	0	0.0	0	4	5	11.62	11.62	0.00
	110 17000 MH	1,760.25	0.00	1,760.25	11,267	0	0.0	0	7	9	15.62	15.62	28.00
	111 9500HPSPT	956.76	0.00	956.76	2,911	0	0.0	0	6	6	32.87	32.87	24.00
	115 9500 HPSF	1,707.65	0.00	1,707.65	6,662	0	0.0	0	12	14	25.63	25.63	0.00
	116 28800 MH	2,671.44	0.00	2,671.44	20,620	0	0.0	0	8	11	12.96	12.96	190.80
	122 16000SVPT	1,914.81	0.00	1,914.81	2,828	0	0.0	0	1	4	67.71	67.71	0.00
Total 020		49,953,635.85	0.00	49,953,635.85	556,425,994	173,415	12,450.0	34,483	1,370	1,455	8.98	8.98	5,557.46
211	093 OL 7000	3,473.60	0.00	3,473.60	22,424	0	0.0	0	23	26	15.49	15.49	0.00
	094 9500 HPS	49,375.68	0.00	49,375.68	224,160	0	0.0	0	277	468	22.03	22.03	3,250.57
	095 OL 20000	3,095.02	0.00	3,095.02	24,608	0	0.0	0	7	13	12.58	12.58	0.00
	097 22000 HPS	48,468.17	0.00	48,468.17	285,376	0	0.0	0	160	283	16.98	16.98	4,869.56
	107 22000HPSF	45,036.01	0.00	45,036.01	252,518	0	0.0	0	127	251	17.83	17.83	4,708.97
	109 50000HPSF	14,450.93	0.00	14,450.93	114,743	0	0.0	0	25	58	12.59	12.59	1,133.40
	110 17000 MH	9,188.51	0.00	9,188.51	57,958	0	0.0	0	22	49	15.85	15.85	16.80
	111 9500HPSPT	41,848.84	0.00	41,848.84	118,028	0	0.0	0	34	245	35.46	35.46	2,515.68
	115 9500 HPSF	6,043.69	0.00	6,043.69	22,802	0	0.0	0	29	48	26.51	26.51	51.14
	116 28800 MH	122,003.44	0.00	122,003.44	872,333	0	0.0	0	135	464	13.99	13.99	13,617.20



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,550.71	0.00	4,550.71	26,047	0	0.0	0		13	17.47	17.47	954.00
	122	16000SVPT	3,259.65	0.00	3,259.65	4,805	0	0.0	0	3	7	67.84	67.84	0.00
	221	CS	758,611.95	0.00	758,611.95	7,019,676	0	35,984.8	105	0	0	10.81	10.81	0.00
	229	GS TOD	1,793.90	0.00	1,793.90	2,806	1,045	0.0	3	0	0	63.93	63.93	0.00
	231	SGS FIXED	2,033,334.50	0.00	2,033,334.50	16,963,678	9,737	25,128.1	2,852	0	0	11.99	11.99	0.00
	232	SGS MEAS	147,400.26	0.00	147,400.26	1,342,973	0	2,900.5	152	0	0	10.98	10.98	0.00
	233	SGS NMTR	10,351.99	0.00	10,351.99	62,158	0	0.0	24	0	0	16.65	16.65	0.00
	235	MGS SEC	7,560,789.05	0.00	7,560,789.05	71,680,078	0	253,585.4	829	0	0	10.55	10.55	0.00
	240	LGS SEC	8,912,419.45	0.00	8,912,419.45	101,303,316	0	254,681.0	84	0	0	8.80	8.80	0.00
	242	LGS M SEC	78,189.61	0.00	78,189.61	809,566	0	2,616.0	1	0	0	9.66	9.66	0.00
	244	LGS PRI	1,055,307.67	0.00	1,055,307.67	12,885,223	0	33,204.0	6	0	0	8.19	8.19	0.00
	322	IP PRI	2,064,335.57	0.00	2,064,335.57	33,399,006	0	54,576.0	1	0	0	6.18	6.18	0.00
Total 211			22,973,328.20	0.00	22,973,328.20	247,494,282	10,782	662,675.8	4,057	843	1,924	9.28	9.28	31,117.32
	212	093 OL 7000	2,753.08	0.00	2,753.08	17,728	0	0.0	0	15	21	15.53	15.53	0.00
	094	9500 HPS	7,705.16	0.00	7,705.16	34,324	0	0.0	0	48	71	22.45	22.45	636.90
	095	OL 20000	1,424.36	0.00	1,424.36	11,399	0	0.0	0	5	6	12.50	12.50	0.00
	097	22000 HPS	14,574.02	0.00	14,574.02	86,046	0	0.0	0	59	85	16.94	16.94	1,461.42
	107	22000HPSF	9,204.39	0.00	9,204.39	49,738	0	0.0	0	25	49	18.51	18.51	1,335.60
	109	50000HPSF	4,126.62	0.00	4,126.62	31,373	0	0.0	0	5	16	13.15	13.15	414.30
	110	17000 MH	2,271.72	0.00	2,271.72	13,280	0	0.0	0	4	11	17.11	17.11	190.80
	111	9500HPSPT	3,594.16	0.00	3,594.16	10,676	0	0.0	0	2	22	33.67	33.67	0.00
	115	9500 HPSF	1,159.43	0.00	1,159.43	4,358	0	0.0	0	6	9	26.60	26.60	16.80
	116	28800 MH	26,881.30	0.00	26,881.30	206,773	0	0.0	0	39	110	13.00	13.00	1,025.33
	122	16000SVPT	4,260.84	0.00	4,260.84	6,338	0	0.0	0	3	9	67.23	67.23	0.00
	126	36000MHPF	2,958.15	0.00	2,958.15	9,493	0	0.0	0	2	5	31.16	31.16	125.28
	208	EHG	1,848,209.01	0.00	1,848,209.01	18,243,884	0	80,212.1	394	0	0	10.13	10.13	0.00
	209	EHG MIN	446,289.41	0.00	446,289.41	4,313,593	0	27,357.1	136	0	0	10.35	10.35	0.00
	221	CS	333,852.60	0.00	333,852.60	3,017,926	0	19,607.6	76	0	0	11.06	11.06	0.00
	231	SGS FIXED	382,892.04	0.00	382,892.04	3,526,568	0	9,512.8	370	0	0	10.86	10.86	0.00
	232	SGS MEAS	39,284.08	0.00	39,284.08	337,230	0	675.3	46	0	0	11.65	11.65	0.00
	235	MGS SEC	2,843,450.20	0.00	2,843,450.20	26,833,786	0	97,357.0	326	0	0	10.60	10.60	0.00
240	LGS SEC	3,923,149.62	0.00	3,923,149.62	42,689,784	0	119,366.0	58	0	0	9.19	9.19	0.00	
242	LGS M SEC	290,929.93	0.00	290,929.93	3,231,299	0	8,719.0	3	0	0	9.00	9.00	0.00	
Total 212			10,188,970.12	0.00	10,188,970.12	102,675,596	0	362,806.9	1,408	212	414	9.92	9.92	5,206.43
	213	094 9500 HPS	102.04	0.00	102.04	484	0	0.0	0	1	1	21.08	21.08	0.00
	097	22000 HPS	480.35	0.00	480.35	3,046	0	0.0	0	2	3	15.77	15.77	16.80
	107	22000HPSF	256.22	0.00	256.22	1,016	0	0.0	0	1	1	25.22	25.22	95.40
	231	SGS FIXED	5,391.63	0.00	5,391.63	52,454	0	0.0	4	0	0	10.28	10.28	0.00
	232	SGS MEAS	435.19	0.00	435.19	2,783	0	0.0	1	0	0	15.64	15.64	0.00
	233	SGS NMTR	2,840.94	0.00	2,840.94	9,946	0	0.0	11	0	0	28.56	28.56	0.00
	235	MGS SEC	47,920.17	0.00	47,920.17	466,966	0	1,628.0	5	0	0	10.26	10.26	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Total 213	240 LGS SEC	174,628.99	0.00	174,628.99	1,753,551	0	6,114.0	2	0	0	9.96	9.96	0.00
		232,055.53	0.00	232,055.53	2,290,246	0	7,742.0	23	4	5	10.13	10.13	112.20
216	093 OL 7000	157.17	0.00	157.17	1,014	0	0.0	0	1	1	15.50	15.50	0.00
	094 9500 HPS	13,491.64	0.00	13,491.64	55,246	0	0.0	0	32	118	24.42	24.42	1,748.76
	097 22000 HPS	11,425.22	0.00	11,425.22	69,802	0	0.0	0	21	70	16.37	16.37	752.87
	103 27500SVPT	2,060.77	0.00	2,060.77	4,932	0	0.0	0	1	4	41.78	41.78	0.00
	107 22000HPSF	6,975.55	0.00	6,975.55	38,626	0	0.0	0	19	39	18.06	18.06	681.69
	109 50000HPSF	5,336.07	0.00	5,336.07	42,063	0	0.0	0	4	21	12.69	12.69	398.40
	111 9500HPSPT	6,527.53	0.00	6,527.53	17,375	0	0.0	0	11	37	37.57	37.57	674.34
	115 9500 HPSF	2,247.25	0.00	2,247.25	8,245	0	0.0	0	10	17	27.26	27.26	67.20
	116 28800 MH	6,975.61	0.00	6,975.61	51,583	0	0.0	0	9	27	13.52	13.52	491.57
	124 50000SVPF	2,271.04	0.00	2,271.04	8,012	0	0.0	0	1	4	28.35	28.35	0.00
	208 EHG	72,602.83	0.00	72,602.83	747,452	0	3,119.7	13	0	0	9.71	9.71	0.00
	209 EHG MIN	9,840.63	0.00	9,840.63	86,155	0	0.0	5	0	0	11.42	11.42	0.00
	229 GS TOD	26,079.11	0.00	26,079.11	295,276	158,320	0.0	2	0	0	8.83	8.83	0.00
	231 SGS FIXED	123,405.78	0.00	123,405.78	1,007,400	0	2,105.3	185	0	0	12.25	12.25	0.00
	232 SGS MEAS	18,994.09	0.00	18,994.09	175,359	0	606.1	20	0	0	10.83	10.83	0.00
	233 SGS NMTR	8,450.40	0.00	8,450.40	62,549	0	0.0	14	0	0	13.51	13.51	0.00
	235 MGS SEC	844,012.36	0.00	844,012.36	7,732,251	0	33,449.0	105	0	0	10.92	10.92	0.00
	240 LGS SEC	2,105,693.87	0.00	2,105,693.87	23,295,436	0	65,022.0	23	0	0	9.04	9.04	0.00
Total 216		3,266,546.92	0.00	3,266,546.92	33,698,776	158,320	104,302.1	366	109	338	9.69	9.69	4,814.83
221	093 OL 7000	138.69	0.00	138.69	872	0	0.0	0	1	1	15.90	15.90	0.00
	094 9500 HPS	2,931.48	0.00	2,931.48	13,084	0	0.0	0	4	27	22.41	22.41	190.80
	097 22000 HPS	6,175.30	0.00	6,175.30	32,341	0	0.0	0	15	32	19.09	19.09	1,161.60
	107 22000HPSF	4,209.38	0.00	4,209.38	24,820	0	0.0	0	10	24	16.96	16.96	280.40
	109 50000HPSF	1,195.22	0.00	1,195.22	9,778	0	0.0	0	3	5	12.22	12.22	95.40
	116 28800 MH	19,468.20	0.00	19,468.20	132,740	0	0.0	0	12	70	14.67	14.67	2,661.87
	231 SGS FIXED	37,949.91	0.00	37,949.91	343,085	0	1,166.1	43	0	0	11.06	11.06	0.00
	232 SGS MEAS	3,229.59	0.00	3,229.59	30,259	0	0.0	3	0	0	10.67	10.67	0.00
	235 MGS SEC	339,439.17	0.00	339,439.17	2,950,674	0	14,003.0	43	0	0	11.50	11.50	0.00
	237 MGS PRI	28,803.74	0.00	28,803.74	322,232	0	609.0	1	0	0	8.94	8.94	0.00
	240 LGS SEC	2,737,656.49	0.00	2,737,656.49	28,207,449	0	95,849.0	22	0	0	9.71	9.71	0.00
	244 LGS PRI	1,970,653.17	0.00	1,970,653.17	18,236,976	0	87,899.0	9	0	0	10.81	10.81	0.00
	322 IP PRI	1,429,417.71	0.00	1,429,417.71	22,825,437	0	37,932.0	1	0	0	6.26	6.26	0.00
	324 IP TRAN	48,323,815.60	481,451.00	47,842,364.60	827,804,898	0	1,269,570.0	4	0	0	5.84	5.78	0.00
Total 221		54,905,083.65	481,451.00	54,423,632.65	900,934,645	0	1,507,028.1	125	44	159	6.09	6.04	4,390.07
222	093 OL 7000	137.22	0.00	137.22	865	0	0.0	0	1	1	15.86	15.86	0.00
	097 22000 HPS	901.18	0.00	901.18	6,091	0	0.0	0	1	6	14.80	14.80	0.00
	126 36000MHPF	567.38	0.00	567.38	1,901	0	0.0	0	1	1	29.85	29.85	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	43,749.69	0.00	43,749.69	410,487	0	2,153.9	12	0	0	10.66	10.66	0.00
	209 EHG MIN	3,135.93	0.00	3,135.93	22,363	0	0.0	2	0	0	14.02	14.02	0.00
	231 SGS FIXED	5,953.55	0.00	5,953.55	57,275	0	118.1	5	0	0	10.39	10.39	0.00
	232 SGS MEAS	3,291.54	0.00	3,291.54	27,486	0	155.3	4	0	0	11.98	11.98	0.00
	235 MGS SEC	153,814.28	0.00	153,814.28	1,368,661	0	6,502.0	18	0	0	11.24	11.24	0.00
	240 LGS SEC	299,044.17	0.00	299,044.17	2,960,749	0	10,701.0	4	0	0	10.10	10.10	0.00
Total 222		510,594.94	0.00	510,594.94	4,855,878	0	19,630.3	44	3	8	10.51	10.51	0.00
240	097 22000 HPS	149.66	0.00	149.66	1,012	0	0.0	0	1	1	14.79	14.79	0.00
Total 240		149.66	0.00	149.66	1,012	0	0.0	0	1	1	14.79	14.79	0.00
400	231 SGS FIXED	31,769.49	0.00	31,769.49	167,238	0	69.8	87	0	0	19.00	19.00	0.00
	233 SGS NMTR	8,329.04	0.00	8,329.04	69,915	0	0.0	14	0	0	11.91	11.91	0.00
	523 SL	1,608,647.34	0.00	1,608,647.34	8,390,136	0	0.0	4	0	0	19.17	19.17	0.00
Total 400		1,648,745.87	0.00	1,648,745.87	8,627,289	0	69.8	105	0	0	19.11	19.11	0.00
510	093 OL 7000	834.66	0.00	834.66	5,503	0	0.0	0	3	6	15.17	15.17	0.00
	094 9500 HPS	251.61	0.00	251.61	1,257	0	0.0	0	2	3	20.02	20.02	0.00
	097 22000 HPS	70.26	0.00	70.26	270	0	0.0	0	0	0	26.02	26.02	14.57
	107 22000HPSF	371.38	0.00	371.38	2,227	0	0.0	0	1	2	16.68	16.68	0.00
	110 17000 MH	287.46	0.00	287.46	1,207	0	0.0	0	1	1	23.82	23.82	95.40
	116 28800 MH	55.39	0.00	55.39	352	0	0.0	0	0	0	15.74	15.74	0.00
	640 PS	634,454.19	0.00	634,454.19	6,417,892	0	27,373.7	14	0	0	9.89	9.89	0.00
	641 PS UNITS	70,684.27	0.00	70,684.27	797,437	0	4,032.0	1	0	0	8.86	8.86	0.00
	642 PS ALL E	1,539,319.23	0.00	1,539,319.23	18,392,302	0	73,677.1	15	0	0	8.37	8.37	0.00
Total 510		2,246,328.45	0.00	2,246,328.45	25,618,447	0	105,082.8	30	8	13	8.77	8.77	109.97
Grand Total		155,992,819.42	481,279.88	155,511,539.54	1,992,382,204	353,568	2,786,257.4	48,125	3,651	5,470	7.83	7.81	56,268.63



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,942.70	0.00	30,942.70	364,106	0	0.0	21	0	0	8.50	8.50	0.00
015	RS	59,543,433.87	171.12-	59,543,604.99	662,503,964	0	16,919.6	41,860	0	0	8.99	8.99	0.00
018	RS EMP	124,874.99	0.00	124,874.99	1,465,749	0	0.0	79	0	0	8.52	8.52	0.00
030	RS TOD-ON	28,133.70	0.00	28,133.70	327,336	184,466	0.0	5	0	0	8.59	8.59	0.00
051	RSW-LM-EM	2,290.90	0.00	2,290.90	27,789	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	29,756.30	0.00	29,756.30	193,958	0	0.0	0	211	225	15.34	15.34	95.40
094	9500 HPS	286,050.94	0.00	286,050.94	1,337,989	0	0.0	0	2,320	2,789	21.38	21.38	14,002.52
095	OL 20000	5,439.78	0.00	5,439.78	43,615	0	0.0	0	16	23	12.47	12.47	0.00
097	22000 HPS	115,181.35	0.00	115,181.35	694,752	0	0.0	0	461	690	16.58	16.58	9,662.82
103	27500SVPT	2,060.77	0.00	2,060.77	4,932	0	0.0	0	1	4	41.78	41.78	0.00
107	22000HPSF	72,592.80	0.00	72,592.80	408,465	0	0.0	0	211	406	17.77	17.77	7,420.27
109	50000HPSF	26,311.28	0.00	26,311.28	208,305	0	0.0	0	41	105	12.63	12.63	2,041.50
110	17000 MH	14,821.23	0.00	14,821.23	91,895	0	0.0	0	40	77	16.13	16.13	394.87
111	9500HPSPT	54,735.02	0.00	54,735.02	154,177	0	0.0	0	62	321	35.50	35.50	3,354.66
115	9500 HPSF	12,510.95	0.00	12,510.95	47,380	0	0.0	0	68	100	26.41	26.41	135.14
116	28800 MH	179,402.89	0.00	179,402.89	1,294,586	0	0.0	0	208	687	13.86	13.86	18,082.17
120	50000HPSB	4,550.71	0.00	4,550.71	26,047	0	0.0	0	1	13	17.47	17.47	954.00
122	16000SVPT	9,887.74	0.00	9,887.74	14,674	0	0.0	0	8	21	67.38	67.38	0.00
124	50000SVPF	2,271.04	0.00	2,271.04	8,012	0	0.0	0	1	4	28.35	28.35	0.00
126	36000MHPF	3,525.53	0.00	3,525.53	11,394	0	0.0	0	3	6	30.94	30.94	125.28
208	EHG	1,964,561.53	0.00	1,964,561.53	19,401,823	0	85,485.7	418	0	0	10.13	10.13	0.00
209	EHG MIN	459,265.97	0.00	459,265.97	4,422,111	0	27,357.1	143	0	0	10.39	10.39	0.00
221	CS	1,092,464.55	0.00	1,092,464.55	10,037,602	0	55,592.4	182	0	0	10.88	10.88	0.00
229	GS TOD	27,873.01	0.00	27,873.01	298,082	159,365	0.0	5	0	0	9.35	9.35	0.00
231	SGS FIXED	2,620,696.90	0.00	2,620,696.90	22,117,698	9,737	38,100.2	3,545	0	0	11.85	11.85	0.00
232	SGS MEAS	212,634.75	0.00	212,634.75	1,916,090	0	4,337.2	227	0	0	11.10	11.10	0.00
233	SGS NMTR	29,972.37	0.00	29,972.37	204,568	0	0.0	63	0	0	14.65	14.65	0.00
235	MGS SEC	11,789,425.23	0.00	11,789,425.23	111,032,416	0	406,524.4	1,324	0	0	10.62	10.62	0.00
237	MGS PRI	28,803.74	0.00	28,803.74	322,232	0	609.0	1	0	0	8.94	8.94	0.00
240	LGS SEC	18,152,592.59	0.00	18,152,592.59	200,210,285	0	551,733.0	192	0	0	9.07	9.07	0.00
242	LGS M SEC	369,119.54	0.00	369,119.54	4,040,865	0	11,335.0	4	0	0	9.13	9.13	0.00
244	LGS PRI	3,025,960.84	0.00	3,025,960.84	31,122,199	0	121,103.0	15	0	0	9.72	9.72	0.00
322	IP PRI	3,493,753.28	0.00	3,493,753.28	56,224,443	0	92,508.0	2	0	0	6.21	6.21	0.00
324	IP TRAN	48,323,815.60	481,451.00	47,842,364.60	827,804,898	0	1,269,570.0	4	0	0	5.84	5.78	0.00
523	SL	1,608,647.34	0.00	1,608,647.34	8,390,136	0	0.0	4	0	0	19.17	19.17	0.00
640	PS	634,454.19	0.00	634,454.19	6,417,892	0	27,373.7	14	0	0	9.89	9.89	0.00
641	PS UNITS	70,684.27	0.00	70,684.27	797,437	0	4,032.0	1	0	0	8.86	8.86	0.00
642	PS ALL E	1,539,319.23	0.00	1,539,319.23	18,392,302	0	73,677.1	15	0	0	8.37	8.37	0.00
Grand Total		155,992,819.42	481,279.88	155,511,539.54	1,992,382,204	353,568	2,786,257.4	48,125	3,651	5,470	7.83	7.81	56,268.63



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	2,960.84	0.00	2,960.84	35,690	0	0.0	2	0	0	8.30	8.30	0.00
	015 RS	9,929,155.12	171.12-	9,929,326.24	108,988,794	0	4,469.6	7,476	0	0	9.11	9.11	0.00
	018 RS EMP	5,590.66	0.00	5,590.66	64,949	0	0.0	4	0	0	8.61	8.61	0.00
	030 RS TOD-ON	1,694.74	0.00	1,694.74	18,509	11,051	0.0	1	0	0	9.16	9.16	0.00
	093 OL 7000	11,139.53	0.00	11,139.53	73,016	0	0.0	0	86	85	15.26	15.26	0.00
	094 9500 HPS	94,823.94	0.00	94,823.94	449,599	0	0.0	0	855	935	21.09	21.09	3,863.64
	095 OL 20000	459.84	0.00	459.84	3,802	0	0.0	0	2	2	12.09	12.09	0.00
	097 22000 HPS	12,263.24	0.00	12,263.24	78,254	0	0.0	0	72	78	15.67	15.67	589.20
	107 22000HPSF	3,018.42	0.00	3,018.42	17,855	0	0.0	0	11	18	16.91	16.91	207.60
	110 17000 MH	1,313.29	0.00	1,313.29	8,183	0	0.0	0	6	7	16.05	16.05	63.87
	111 9500HPSPT	1,807.73	0.00	1,807.73	5,187	0	0.0	0	9	11	34.85	34.85	140.64
	115 9500 HPSF	1,352.93	0.00	1,352.93	5,313	0	0.0	0	10	11	25.46	25.46	0.00
	116 28800 MH	1,347.51	0.00	1,347.51	10,185	0	0.0	0	6	6	13.23	13.23	95.40
	122 16000SVPT	452.44	0.00	452.44	703	0	0.0	0	1	1	64.36	64.36	0.00
Total 010		10,067,380.23	171.12-	10,067,551.35	109,760,039	11,051	4,469.6	7,483	1,057	1,153	9.17	9.17	4,960.35
020	011 RS-LMWH	27,981.86	0.00	27,981.86	328,416	0	0.0	19	0	0	8.52	8.52	0.00
	015 RS	49,614,278.75	0.00	49,614,278.75	553,515,170	0	12,450.0	34,384	0	0	8.96	8.96	0.00
	018 RS EMP	119,284.33	0.00	119,284.33	1,400,800	0	0.0	75	0	0	8.52	8.52	0.00
	030 RS TOD-ON	26,438.96	0.00	26,438.96	308,827	173,415	0.0	4	0	0	8.56	8.56	0.00
	051 RSW-LM-EM	2,290.90	0.00	2,290.90	27,789	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	11,122.35	0.00	11,122.35	72,536	0	0.0	0	82	84	15.33	15.33	95.40
	094 9500 HPS	117,369.39	0.00	117,369.39	559,835	0	0.0	0	1,101	1,165	20.96	20.96	4,311.85
	095 OL 20000	460.56	0.00	460.56	3,806	0	0.0	0	2	2	12.10	12.10	0.00
	097 22000 HPS	20,673.95	0.00	20,673.95	132,514	0	0.0	0	130	132	15.60	15.60	796.80
	107 22000HPSF	3,521.45	0.00	3,521.45	21,665	0	0.0	0	18	22	16.25	16.25	110.61
	109 50000HPSF	1,202.44	0.00	1,202.44	10,348	0	0.0	0	4	5	11.62	11.62	0.00
	110 17000 MH	1,760.25	0.00	1,760.25	11,267	0	0.0	0	7	9	15.62	15.62	28.00
	111 9500HPSPT	956.76	0.00	956.76	2,911	0	0.0	0	6	6	32.87	32.87	24.00
	115 9500 HPSF	1,707.65	0.00	1,707.65	6,662	0	0.0	0	12	14	25.63	25.63	0.00
	116 28800 MH	2,671.44	0.00	2,671.44	20,620	0	0.0	0	8	11	12.96	12.96	190.80
	122 16000SVPT	1,914.81	0.00	1,914.81	2,828	0	0.0	0	1	4	67.71	67.71	0.00
Total 020		49,953,635.85	0.00	49,953,635.85	556,425,994	173,415	12,450.0	34,483	1,370	1,455	8.98	8.98	5,557.46
211	093 OL 7000	3,473.60	0.00	3,473.60	22,424	0	0.0	0	23	26	15.49	15.49	0.00
	094 9500 HPS	49,375.68	0.00	49,375.68	224,160	0	0.0	0	277	468	22.03	22.03	3,250.57
	095 OL 20000	3,095.02	0.00	3,095.02	24,608	0	0.0	0	7	13	12.58	12.58	0.00
	097 22000 HPS	48,468.17	0.00	48,468.17	285,376	0	0.0	0	160	283	16.98	16.98	4,869.56
	107 22000HPSF	45,036.01	0.00	45,036.01	252,518	0	0.0	0	127	251	17.83	17.83	4,708.97
	109 50000HPSF	14,450.93	0.00	14,450.93	114,743	0	0.0	0	25	58	12.59	12.59	1,133.40
	110 17000 MH	9,188.51	0.00	9,188.51	57,958	0	0.0	0	22	49	15.85	15.85	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	41,848.84	0.00	41,848.84	118,028	0	0.0	0	34	245	35.46	35.46	2,515.68
	115	9500 HPSF	6,043.69	0.00	6,043.69	22,802	0	0.0	0	29	48	26.51	26.51	51.14
	116	28800 MH	122,003.44	0.00	122,003.44	872,333	0	0.0	0	135	464	13.99	13.99	13,617.20
	120	50000HPSB	4,550.71	0.00	4,550.71	26,047	0	0.0	0	1	13	17.47	17.47	954.00
	122	16000SVPT	3,259.65	0.00	3,259.65	4,805	0	0.0	0	3	7	67.84	67.84	0.00
	221	CS	758,611.95	0.00	758,611.95	7,019,676	0	35,984.8	105	0	0	10.81	10.81	0.00
	229	GS TOD	1,793.90	0.00	1,793.90	2,806	1,045	0.0	3	0	0	63.93	63.93	0.00
	231	SGS FIXED	2,033,334.50	0.00	2,033,334.50	16,963,678	9,737	25,128.1	2,852	0	0	11.99	11.99	0.00
	232	SGS MEAS	147,400.26	0.00	147,400.26	1,342,973	0	2,900.5	152	0	0	10.98	10.98	0.00
	233	SGS NMTR	10,351.99	0.00	10,351.99	62,158	0	0.0	24	0	0	16.65	16.65	0.00
	235	MGS SEC	7,560,789.05	0.00	7,560,789.05	71,680,078	0	253,585.4	829	0	0	10.55	10.55	0.00
	240	LGS SEC	8,912,419.45	0.00	8,912,419.45	101,303,316	0	254,681.0	84	0	0	8.80	8.80	0.00
	242	LGS M SEC	78,189.61	0.00	78,189.61	809,566	0	2,616.0	1	0	0	9.66	9.66	0.00
	244	LGS PRI	1,055,307.67	0.00	1,055,307.67	12,885,223	0	33,204.0	6	0	0	8.19	8.19	0.00
	322	IP PRI	2,064,335.57	0.00	2,064,335.57	33,399,006	0	54,576.0	1	0	0	6.18	6.18	0.00
			22,973,328.20	0.00	22,973,328.20	247,494,282	10,782	662,675.8	4,057	843	1,924	9.28	9.28	31,117.32
212	093	OL 7000	2,753.08	0.00	2,753.08	17,728	0	0.0	0	15	21	15.53	15.53	0.00
	094	9500 HPS	7,705.16	0.00	7,705.16	34,324	0	0.0	0	48	71	22.45	22.45	636.90
	095	OL 20000	1,424.36	0.00	1,424.36	11,399	0	0.0	0	5	6	12.50	12.50	0.00
	097	22000 HPS	14,574.02	0.00	14,574.02	86,046	0	0.0	0	59	85	16.94	16.94	1,461.42
	107	22000HPSF	9,204.39	0.00	9,204.39	49,738	0	0.0	0	25	49	18.51	18.51	1,335.60
	109	50000HPSF	4,126.62	0.00	4,126.62	31,373	0	0.0	0	5	16	13.15	13.15	414.30
	110	17000 MH	2,271.72	0.00	2,271.72	13,280	0	0.0	0	4	11	17.11	17.11	190.80
	111	9500HPSPT	3,594.16	0.00	3,594.16	10,676	0	0.0	0	2	22	33.67	33.67	0.00
	115	9500 HPSF	1,159.43	0.00	1,159.43	4,358	0	0.0	0	6	9	26.60	26.60	16.80
	116	28800 MH	26,881.30	0.00	26,881.30	206,773	0	0.0	0	39	110	13.00	13.00	1,025.33
	122	16000SVPT	4,260.84	0.00	4,260.84	6,338	0	0.0	0	3	9	67.23	67.23	0.00
	126	36000MHPF	2,958.15	0.00	2,958.15	9,493	0	0.0	0	2	5	31.16	31.16	125.28
	208	EHG	1,848,209.01	0.00	1,848,209.01	18,243,884	0	80,212.1	394	0	0	10.13	10.13	0.00
	209	EHG MIN	446,289.41	0.00	446,289.41	4,313,593	0	27,357.1	136	0	0	10.35	10.35	0.00
	221	CS	333,852.60	0.00	333,852.60	3,017,926	0	19,607.6	76	0	0	11.06	11.06	0.00
	231	SGS FIXED	382,892.04	0.00	382,892.04	3,526,568	0	9,512.8	370	0	0	10.86	10.86	0.00
	232	SGS MEAS	39,284.08	0.00	39,284.08	337,230	0	675.3	46	0	0	11.65	11.65	0.00
	235	MGS SEC	2,843,450.20	0.00	2,843,450.20	26,833,786	0	97,357.0	326	0	0	10.60	10.60	0.00
	240	LGS SEC	3,923,149.62	0.00	3,923,149.62	42,689,784	0	119,366.0	58	0	0	9.19	9.19	0.00
	242	LGS M SEC	290,929.93	0.00	290,929.93	3,231,299	0	8,719.0	3	0	0	9.00	9.00	0.00
Total 212			10,188,970.12	0.00	10,188,970.12	102,675,596	0	362,806.9	1,408	212	414	9.92	9.92	5,206.43
213	094	9500 HPS	102.04	0.00	102.04	484	0	0.0	0	1	1	21.08	21.08	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	480.35	0.00	480.35	3,046	0	0.0	0	2	3	15.77	15.77	16.80
	107 22000HPSF	256.22	0.00	256.22	1,016	0	0.0	0	1	1	25.22	25.22	95.40
	231 SGS FIXED	5,391.63	0.00	5,391.63	52,454	0	0.0	4	0	0	10.28	10.28	0.00
	232 SGS MEAS	435.19	0.00	435.19	2,783	0	0.0	1	0	0	15.64	15.64	0.00
	233 SGS NMTR	2,840.94	0.00	2,840.94	9,946	0	0.0	11	0	0	28.56	28.56	0.00
	235 MGS SEC	47,920.17	0.00	47,920.17	466,966	0	1,628.0	5	0	0	10.26	10.26	0.00
	240 LGS SEC	174,628.99	0.00	174,628.99	1,753,551	0	6,114.0	2	0	0	9.96	9.96	0.00
Total 213		232,055.53	0.00	232,055.53	2,290,246	0	7,742.0	23	4	5	10.13	10.13	112.20
216	093 OL 7000	157.17	0.00	157.17	1,014	0	0.0	0	1	1	15.50	15.50	0.00
	094 9500 HPS	13,491.64	0.00	13,491.64	55,246	0	0.0	0	32	118	24.42	24.42	1,748.76
	097 22000 HPS	11,425.22	0.00	11,425.22	69,802	0	0.0	0	21	70	16.37	16.37	752.87
	103 27500SVPT	2,060.77	0.00	2,060.77	4,932	0	0.0	0	1	4	41.78	41.78	0.00
	107 22000HPSF	6,975.55	0.00	6,975.55	38,626	0	0.0	0	19	39	18.06	18.06	681.69
	109 50000HPSF	5,336.07	0.00	5,336.07	42,063	0	0.0	0	4	21	12.69	12.69	398.40
	111 9500HPSPT	6,527.53	0.00	6,527.53	17,375	0	0.0	0	11	37	37.57	37.57	674.34
	115 9500 HPSF	2,247.25	0.00	2,247.25	8,245	0	0.0	0	10	17	27.26	27.26	67.20
	116 28800 MH	6,975.61	0.00	6,975.61	51,583	0	0.0	0	9	27	13.52	13.52	491.57
	124 50000SVPF	2,271.04	0.00	2,271.04	8,012	0	0.0	0	1	4	28.35	28.35	0.00
	208 EHG	72,602.83	0.00	72,602.83	747,452	0	3,119.7	13	0	0	9.71	9.71	0.00
	209 EHG MIN	9,840.63	0.00	9,840.63	86,155	0	0.0	5	0	0	11.42	11.42	0.00
	229 GS TOD	26,079.11	0.00	26,079.11	295,276	158,320	0.0	2	0	0	8.83	8.83	0.00
	231 SGS FIXED	123,405.78	0.00	123,405.78	1,007,400	0	2,105.3	185	0	0	12.25	12.25	0.00
	232 SGS MEAS	18,994.09	0.00	18,994.09	175,359	0	606.1	20	0	0	10.83	10.83	0.00
	233 SGS NMTR	8,450.40	0.00	8,450.40	62,549	0	0.0	14	0	0	13.51	13.51	0.00
	235 MGS SEC	844,012.36	0.00	844,012.36	7,732,251	0	33,449.0	105	0	0	10.92	10.92	0.00
	240 LGS SEC	2,105,693.87	0.00	2,105,693.87	23,295,436	0	65,022.0	23	0	0	9.04	9.04	0.00
Total 216		3,266,546.92	0.00	3,266,546.92	33,698,776	158,320	104,302.1	366	109	338	9.69	9.69	4,814.83
221	093 OL 7000	138.69	0.00	138.69	872	0	0.0	0	1	1	15.90	15.90	0.00
	094 9500 HPS	2,931.48	0.00	2,931.48	13,084	0	0.0	0	4	27	22.41	22.41	190.80
	097 22000 HPS	6,175.30	0.00	6,175.30	32,341	0	0.0	0	15	32	19.09	19.09	1,161.60
	107 22000HPSF	4,209.38	0.00	4,209.38	24,820	0	0.0	0	10	24	16.96	16.96	280.40
	109 50000HPSF	1,195.22	0.00	1,195.22	9,778	0	0.0	0	3	5	12.22	12.22	95.40
	116 28800 MH	19,468.20	0.00	19,468.20	132,740	0	0.0	0	12	70	14.67	14.67	2,661.87
	231 SGS FIXED	37,949.91	0.00	37,949.91	343,085	0	1,166.1	43	0	0	11.06	11.06	0.00
	232 SGS MEAS	3,229.59	0.00	3,229.59	30,259	0	0.0	3	0	0	10.67	10.67	0.00
	235 MGS SEC	339,439.17	0.00	339,439.17	2,950,674	0	14,003.0	43	0	0	11.50	11.50	0.00
	237 MGS PRI	28,803.74	0.00	28,803.74	322,232	0	609.0	1	0	0	8.94	8.94	0.00
	240 LGS SEC	2,737,656.49	0.00	2,737,656.49	28,207,449	0	95,849.0	22	0	0	9.71	9.71	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

State: TN

June 2019

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,970,653.17	0.00	1,970,653.17	18,236,976	0	87,899.0	9	0	0	10.81	10.81	0.00
	322 IP PRI	1,429,417.71	0.00	1,429,417.71	22,825,437	0	37,932.0	1	0	0	6.26	6.26	0.00
	324 IP TRAN	48,323,815.60	481,451.00	47,842,364.60	827,804,898	0	1,269,570.0	4	0	0	5.84	5.78	0.00
Total 221		54,905,083.65	481,451.00	54,423,632.65	900,934,645	0	1,507,028.1	125	44	159	6.09	6.04	4,390.07
	222 093 OL 7000	137.22	0.00	137.22	865	0	0.0	0	1	1	15.86	15.86	0.00
	097 22000 HPS	901.18	0.00	901.18	6,091	0	0.0	0	1	6	14.80	14.80	0.00
	126 36000MHFP	567.38	0.00	567.38	1,901	0	0.0	0	1	1	29.85	29.85	0.00
	208 EHG	43,749.69	0.00	43,749.69	410,487	0	2,153.9	12	0	0	10.66	10.66	0.00
	209 EHG MIN	3,135.93	0.00	3,135.93	22,363	0	0.0	2	0	0	14.02	14.02	0.00
	231 SGS FIXED	5,953.55	0.00	5,953.55	57,275	0	118.1	5	0	0	10.39	10.39	0.00
	232 SGS MEAS	3,291.54	0.00	3,291.54	27,486	0	155.3	4	0	0	11.98	11.98	0.00
	235 MGS SEC	153,814.28	0.00	153,814.28	1,368,661	0	6,502.0	18	0	0	11.24	11.24	0.00
	240 LGS SEC	299,044.17	0.00	299,044.17	2,960,749	0	10,701.0	4	0	0	10.10	10.10	0.00
Total 222		510,594.94	0.00	510,594.94	4,855,878	0	19,630.3	44	3	8	10.51	10.51	0.00
	240 097 22000 HPS	149.66	0.00	149.66	1,012	0	0.0	0	1	1	14.79	14.79	0.00
Total 240		149.66	0.00	149.66	1,012	0	0.0	0	1	1	14.79	14.79	0.00
	400 231 SGS FIXED	31,769.49	0.00	31,769.49	167,238	0	69.8	87	0	0	19.00	19.00	0.00
	233 SGS NMTR	8,329.04	0.00	8,329.04	69,915	0	0.0	14	0	0	11.91	11.91	0.00
	523 SL	1,608,647.34	0.00	1,608,647.34	8,390,136	0	0.0	4	0	0	19.17	19.17	0.00
Total 400		1,648,745.87	0.00	1,648,745.87	8,627,289	0	69.8	105	0	0	19.11	19.11	0.00
	510 093 OL 7000	834.66	0.00	834.66	5,503	0	0.0	0	3	6	15.17	15.17	0.00
	094 9500 HPS	251.61	0.00	251.61	1,257	0	0.0	0	2	3	20.02	20.02	0.00
	097 22000 HPS	70.26	0.00	70.26	270	0	0.0	0	0	0	26.02	26.02	14.57
	107 22000HPSF	371.38	0.00	371.38	2,227	0	0.0	0	1	2	16.68	16.68	0.00
	110 17000 MH	287.46	0.00	287.46	1,207	0	0.0	0	1	1	23.82	23.82	95.40
	116 28800 MH	55.39	0.00	55.39	352	0	0.0	0	0	0	15.74	15.74	0.00
	640 PS	634,454.19	0.00	634,454.19	6,417,892	0	27,373.7	14	0	0	9.89	9.89	0.00
	641 PS UNITS	70,684.27	0.00	70,684.27	797,437	0	4,032.0	1	0	0	8.86	8.86	0.00
	642 PS ALL E	1,539,319.23	0.00	1,539,319.23	18,392,302	0	73,677.1	15	0	0	8.37	8.37	0.00
Total 510		2,246,328.45	0.00	2,246,328.45	25,618,447	0	105,082.8	30	8	13	8.77	8.77	109.97
Grand Total		155,992,819.42	481,279.88	155,511,539.54	1,992,382,204	353,568	2,786,257.4	48,125	3,651	5,470	7.83	7.81	56,268.63

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(06) Jun - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,103	41,802
37. COMMERCIAL	5,847	5,903
38. INDUSTRIAL	179	167
39. OTHER	131	135
40. TOTAL	48,260	48,007

INSTRUCTIONS

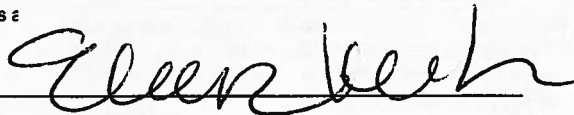
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	29	29
Other Than Public Schools	0	0
	<u>131</u>	<u>135</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8/30, 20 19

(Signed)



Eleanor Keeton, Regulatory Consultant
Appalachian Power Company
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$218,288,627
2. Construction Work in Progress	11,092,091
3. Materials and Supplies paid for	333,943
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$231,038,785</u>
Deductions:	
7. Accumulated Depreciation (3)	79,427,834
8. Unamortized Investment Tax Credit	7
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,427,857
11. Deferred Income Taxes	32,245,152
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$116,100,850</u>
14. Rate Base	<u><u>\$114,937,935</u></u>
15. Net Operating Income (5)	\$6,143,389
16. Charitable Contributions (Net of Tax Effect) (5)	(10,408)
17. Allowance for Funds Used During Construction (5)	174,641
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,093)
19. Total (5)	<u><u>\$6,135,529</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.34%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 08/09/2019 10:38:01

July 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,417.36	0.00	31,417.36	370,295	0	0.0	21	0	0	8.48	8.48	0.00
015	RS	60,381,286.52	0.00	60,381,286.52	672,888,364	0	18,287.9	41,882	0	0	8.97	8.97	0.00
018	RS EMP	126,769.38	0.00	126,769.38	1,489,467	0	0.0	79	0	0	8.51	8.51	0.00
030	RS TOD-ON	29,553.24	0.00	29,553.24	344,125	188,114	0.0	6	0	0	8.59	8.59	0.00
051	RSW-LM-EM	2,307.40	0.00	2,307.40	28,005	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	29,834.56	0.00	29,834.56	194,924	0	0.0	0	210	224	15.31	15.31	95.40
094	9500 HPS	288,450.39	0.00	288,450.39	1,350,075	0	0.0	0	2,321	2,788	21.37	21.37	14,050.21
095	OL 20000	5,483.33	0.00	5,483.33	44,072	0	0.0	0	16	23	12.44	12.44	0.00
097	22000 HPS	116,227.76	0.00	116,227.76	702,115	0	0.0	0	460	690	16.55	16.55	9,662.82
103	27500SVPT	2,068.62	0.00	2,068.62	4,974	0	0.0	0	1	4	41.59	41.59	0.00
107	22000HPSF	73,123.95	0.00	73,123.95	412,392	0	0.0	0	211	406	17.73	17.73	7,405.66
109	50000HPSF	26,772.27	0.00	26,772.27	211,780	0	0.0	0	42	105	12.64	12.64	2,049.45
110	17000 MH	14,842.37	0.00	14,842.37	92,393	0	0.0	0	40	77	16.06	16.06	389.72
111	9500HPSPT	55,135.09	0.00	55,135.09	155,675	0	0.0	0	62	321	35.42	35.42	3,354.66
115	9500 HPSF	12,557.15	0.00	12,557.15	47,703	0	0.0	0	67	99	26.32	26.32	127.19
116	28800 MH	181,701.72	0.00	181,701.72	1,311,568	0	0.0	0	210	692	13.85	13.85	18,210.37
120	50000HPSB	4,561.51	0.00	4,561.51	26,215	0	0.0	0	1	13	17.40	17.40	954.00
122	16000SVPT	9,956.81	0.00	9,956.81	14,841	0	0.0	0	8	21	67.09	67.09	0.00
124	50000SVPF	2,280.02	0.00	2,280.02	8,079	0	0.0	0	1	4	28.22	28.22	0.00
126	36000MHPF	3,506.98	0.00	3,506.98	11,410	0	0.0	0	3	6	30.74	30.74	125.28
208	EHG	2,000,671.81	0.00	2,000,671.81	19,766,264	0	85,478.7	419	0	0	10.12	10.12	0.00
209	EHG MIN	468,037.95	0.00	468,037.95	4,508,924	0	27,385.5	143	0	0	10.38	10.38	0.00
221	CS	1,110,552.20	0.00	1,110,552.20	10,219,587	0	55,492.8	182	0	0	10.87	10.87	0.00
229	GS TOD	27,580.11	0.00	27,580.11	296,064	157,268	0.0	5	0	0	9.32	9.32	0.00
231	SGS FIXED	2,655,027.70	0.00	2,655,027.70	22,452,923	8,120	38,616.0	3,553	0	0	11.82	11.82	0.00
232	SGS MEAS	203,964.37	0.00	203,964.37	1,816,555	0	4,318.8	226	0	0	11.23	11.23	0.00
233	SGS NMTR	30,056.59	0.00	30,056.59	206,027	0	0.0	63	0	0	14.59	14.59	0.00
235	MGS SEC	12,071,481.31	0.00	12,071,481.31	113,911,048	0	409,148.4	1,327	0	0	10.60	10.60	0.00
237	MGS PRI	28,056.79	0.00	28,056.79	310,673	0	601.0	1	0	0	9.03	9.03	0.00
240	LGS SEC	18,437,674.00	0.00	18,437,674.00	203,787,373	0	549,711.0	190	0	0	9.05	9.05	0.00
242	LGS M SEC	371,193.31	0.00	371,193.31	4,101,497	0	11,132.0	4	0	0	9.05	9.05	0.00
244	LGS PRI	3,035,200.98	0.00	3,035,200.98	31,384,354	0	119,184.0	15	0	0	9.67	9.67	0.00
322	IP PRI	3,520,561.83	0.00	3,520,561.83	56,782,651	0	92,338.0	2	0	0	6.20	6.20	0.00
324	IP TRAN	47,547,249.46	0.00	47,547,249.46	812,653,072	1,331,500-	1,312,077.0	4	0	0	5.85	5.85	0.00
523	SL	1,611,850.99	0.00	1,611,850.99	8,396,327	0	0.0	4	0	0	19.20	19.20	0.00
640	PS	641,774.02	0.00	641,774.02	6,495,518	0	27,338.4	14	0	0	9.88	9.88	0.00
641	PS UNITS	69,389.54	0.00	69,389.54	781,619	0	4,020.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,572,107.58	0.00	1,572,107.58	18,756,890	0	73,772.9	15	0	0	8.38	8.38	0.00
Grand Total		156,800,266.97	0.00	156,800,266.97	1,996,335,838	977,998-	2,828,902.4	48,156	3,653	5,473	7.85	7.85	56,424.76



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,033.94	0.00	3,033.94	36,660	0	0.0	2	0	0	8.28	8.28	0.00
	015 RS	10,076,915.70	0.00	10,076,915.70	110,811,406	0	4,717.7	7,477	0	0	9.09	9.09	0.00
	018 RS EMP	5,843.45	0.00	5,843.45	67,972	0	0.0	4	0	0	8.60	8.60	0.00
	030 RS TOD-ON	1,813.80	0.00	1,813.80	19,832	11,834	0.0	1	0	0	9.15	9.15	0.00
	093 OL 7000	11,149.27	0.00	11,149.27	73,285	0	0.0	0	86	84	15.21	15.21	0.00
	094 9500 HPS	95,385.37	0.00	95,385.37	452,806	0	0.0	0	853	933	21.07	21.07	3,862.23
	095 OL 20000	465.34	0.00	465.34	3,851	0	0.0	0	2	2	12.08	12.08	0.00
	097 22000 HPS	12,356.31	0.00	12,356.31	78,984	0	0.0	0	72	78	15.64	15.64	589.20
	107 22000HPSF	3,060.74	0.00	3,060.74	18,101	0	0.0	0	11	18	16.91	16.91	207.60
	110 17000 MH	1,297.85	0.00	1,297.85	8,172	0	0.0	0	6	7	15.88	15.88	55.92
	111 9500HPSPT	1,832.94	0.00	1,832.94	5,264	0	0.0	0	9	11	34.82	34.82	140.64
	115 9500 HPSF	1,361.54	0.00	1,361.54	5,360	0	0.0	0	10	11	25.40	25.40	0.00
	116 28800 MH	1,394.87	0.00	1,394.87	10,503	0	0.0	0	6	6	13.28	13.28	95.40
	122 16000SVPT	457.09	0.00	457.09	712	0	0.0	0	1	1	64.20	64.20	0.00
Total 010		10,216,368.21	0.00	10,216,368.21	111,592,908	11,834	4,717.7	7,484	1,055	1,151	9.16	9.16	4,950.99
020	011 RS-LMWH	28,383.42	0.00	28,383.42	333,635	0	0.0	19	0	0	8.51	8.51	0.00
	015 RS	50,304,370.82	0.00	50,304,370.82	562,076,958	0	13,570.2	34,405	0	0	8.95	8.95	0.00
	018 RS EMP	120,925.93	0.00	120,925.93	1,421,495	0	0.0	75	0	0	8.51	8.51	0.00
	030 RS TOD-ON	27,739.44	0.00	27,739.44	324,293	176,280	0.0	5	0	0	8.55	8.55	0.00
	051 RSW-LM-EM	2,307.40	0.00	2,307.40	28,005	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	11,202.69	0.00	11,202.69	73,127	0	0.0	0	82	84	15.32	15.32	95.40
	094 9500 HPS	118,593.00	0.00	118,593.00	565,656	0	0.0	0	1,103	1,167	20.97	20.97	4,353.00
	095 OL 20000	465.09	0.00	465.09	3,850	0	0.0	0	2	2	12.08	12.08	0.00
	097 22000 HPS	20,835.72	0.00	20,835.72	133,772	0	0.0	0	129	132	15.58	15.58	796.80
	107 22000HPSF	3,633.34	0.00	3,633.34	22,262	0	0.0	0	18	22	16.32	16.32	111.67
	109 50000HPSF	1,292.77	0.00	1,292.77	10,991	0	0.0	0	5	6	11.76	11.76	0.00
	110 17000 MH	1,836.31	0.00	1,836.31	11,670	0	0.0	0	7	10	15.74	15.74	30.80
	111 9500HPSPT	966.91	0.00	966.91	2,948	0	0.0	0	6	6	32.80	32.80	24.00
	115 9500 HPSF	1,750.25	0.00	1,750.25	6,809	0	0.0	0	12	14	25.70	25.70	0.00
	116 28800 MH	2,693.89	0.00	2,693.89	20,857	0	0.0	0	8	11	12.92	12.92	190.80
	122 16000SVPT	1,938.42	0.00	1,938.42	2,872	0	0.0	0	1	4	67.49	67.49	0.00
Total 020		50,648,935.40	0.00	50,648,935.40	565,039,200	176,280	13,570.2	34,505	1,372	1,458	8.96	8.96	5,602.47
211	093 OL 7000	3,488.80	0.00	3,488.80	22,569	0	0.0	0	23	26	15.46	15.46	0.00
	094 9500 HPS	49,844.40	0.00	49,844.40	226,406	0	0.0	0	277	468	22.02	22.02	3,266.47
	095 OL 20000	3,116.38	0.00	3,116.38	24,854	0	0.0	0	7	13	12.54	12.54	0.00
	097 22000 HPS	48,926.88	0.00	48,926.88	288,469	0	0.0	0	160	282	16.96	16.96	4,861.61
	107 22000HPSF	45,247.46	0.00	45,247.46	254,389	0	0.0	0	127	250	17.79	17.79	4,698.90
	109 50000HPSF	14,682.58	0.00	14,682.58	116,417	0	0.0	0	25	58	12.61	12.61	1,133.40
	110 17000 MH	9,140.92	0.00	9,140.92	57,971	0	0.0	0	23	48	15.77	15.77	16.80
	111 9500HPSPT	42,146.97	0.00	42,146.97	119,151	0	0.0	0	34	245	35.37	35.37	2,515.68
	115 9500 HPSF	6,015.36	0.00	6,015.36	22,822	0	0.0	0	29	48	26.36	26.36	43.19
	116 28800 MH	123,618.39	0.00	123,618.39	883,962	0	0.0	0	136	466	13.98	13.98	13,610.25



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,561.51	0.00	4,561.51	26,215	0	0.0	0		13	17.40	17.40	954.00
	122	16000SVPT	3,301.38	0.00	3,301.38	4,879	0	0.0	0	3	7	67.67	67.67	0.00
	221	CS	770,379.97	0.00	770,379.97	7,136,107	0	35,883.4	105	0	0	10.80	10.80	0.00
	229	GS TOD	1,697.94	0.00	1,697.94	2,676	882	0.0	2	0	0	63.45	63.45	0.00
	231	SGS FIXED	2,060,684.64	0.00	2,060,684.64	17,235,785	8,120	25,548.4	2,856	0	0	11.96	11.96	0.00
	232	SGS MEAS	137,675.03	0.00	137,675.03	1,232,405	0	2,875.4	152	0	0	11.17	11.17	0.00
	233	SGS NMTR	10,254.37	0.00	10,254.37	61,704	0	0.0	23	0	0	16.62	16.62	0.00
	235	MGS SEC	7,729,681.39	0.00	7,729,681.39	73,414,161	0	254,731.4	831	0	0	10.53	10.53	0.00
	240	LGS SEC	9,031,435.79	0.00	9,031,435.79	102,923,747	0	253,685.0	84	0	0	8.77	8.77	0.00
	242	LGS M SEC	79,078.59	0.00	79,078.59	824,551	0	2,579.0	1	0	0	9.59	9.59	0.00
	244	LGS PRI	1,071,906.22	0.00	1,071,906.22	13,011,774	0	33,299.0	6	0	0	8.24	8.24	0.00
	322	IP PRI	2,083,096.99	0.00	2,083,096.99	33,799,432	0	54,420.0	1	0	0	6.16	6.16	0.00
	Total 211			23,329,981.96	0.00	23,329,981.96	251,690,446	9,002	663,021.6	4,061	844	1,924	9.27	9.27
212	093	OL 7000	2,743.40	0.00	2,743.40	17,747	0	0.0	0	15	21	15.46	15.46	0.00
	094	9500 HPS	7,850.04	0.00	7,850.04	34,883	0	0.0	0	48	72	22.50	22.50	652.80
	095	OL 20000	1,436.52	0.00	1,436.52	11,517	0	0.0	0	5	6	12.47	12.47	0.00
	097	22000 HPS	14,698.04	0.00	14,698.04	86,960	0	0.0	0	59	85	16.90	16.90	1,461.42
	107	22000HPSF	9,328.12	0.00	9,328.12	50,495	0	0.0	0	25	50	18.47	18.47	1,335.60
	109	50000HPSF	4,202.76	0.00	4,202.76	31,938	0	0.0	0	5	16	13.16	13.16	422.25
	110	17000 MH	2,279.17	0.00	2,279.17	13,366	0	0.0	0	4	11	17.05	17.05	190.80
	111	9500HPSPT	3,614.37	0.00	3,614.37	10,765	0	0.0	0	2	22	33.58	33.58	0.00
	115	9500 HPSF	1,173.46	0.00	1,173.46	4,415	0	0.0	0	6	9	26.58	26.58	16.80
	116	28800 MH	27,134.77	0.00	27,134.77	209,076	0	0.0	0	39	110	12.98	12.98	1,033.28
	122	16000SVPT	4,259.92	0.00	4,259.92	6,378	0	0.0	0	3	9	66.79	66.79	0.00
	126	36000MHPF	2,936.32	0.00	2,936.32	9,485	0	0.0	0	2	5	30.96	30.96	125.28
	208	EHG	1,880,158.18	0.00	1,880,158.18	18,566,301	0	80,146.8	395	0	0	10.13	10.13	0.00
	209	EHG MIN	455,298.11	0.00	455,298.11	4,401,446	0	27,385.5	136	0	0	10.34	10.34	0.00
	221	CS	340,172.23	0.00	340,172.23	3,083,480	0	19,609.4	76	0	0	11.03	11.03	0.00
	231	SGS FIXED	385,145.67	0.00	385,145.67	3,548,615	0	9,464.3	370	0	0	10.85	10.85	0.00
	232	SGS MEAS	40,029.43	0.00	40,029.43	344,721	0	690.5	46	0	0	11.61	11.61	0.00
	235	MGS SEC	2,909,373.02	0.00	2,909,373.02	27,522,639	0	97,809.0	325	0	0	10.57	10.57	0.00
240	LGS SEC	3,957,702.70	0.00	3,957,702.70	43,175,656	0	118,512.0	57	0	0	9.17	9.17	0.00	
242	LGS M SEC	292,114.72	0.00	292,114.72	3,276,946	0	8,553.0	3	0	0	8.91	8.91	0.00	
Total 212			10,341,650.95	0.00	10,341,650.95	104,406,829	0	362,170.5	1,409	212	415	9.91	9.91	5,238.23
213	094	9500 HPS	102.82	0.00	102.82	488	0	0.0	0	1	1	21.07	21.07	0.00
	097	22000 HPS	484.97	0.00	484.97	3,069	0	0.0	0	2	3	15.80	15.80	16.80
	107	22000HPSF	258.31	0.00	258.31	1,023	0	0.0	0	1	1	25.25	25.25	95.40
	231	SGS FIXED	5,506.81	0.00	5,506.81	53,769	0	0.0	4	0	0	10.24	10.24	0.00
	232	SGS MEAS	437.16	0.00	437.16	2,772	0	0.0	1	0	0	15.77	15.77	0.00
	233	SGS NMTR	2,859.96	0.00	2,859.96	10,009	0	0.0	11	0	0	28.57	28.57	0.00
	235	MGS SEC	47,281.94	0.00	47,281.94	460,964	0	1,608.0	5	0	0	10.26	10.26	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	172,819.24	0.00	172,819.24	1,741,632	0	5,976.0	2	0	0	9.92	9.92	0.00
Total 213		229,751.21	0.00	229,751.21	2,273,726	0	7,584.0	23	4	5	10.10	10.10	112.20
216	093 OL 7000	133.13	0.00	133.13	901	0	0.0	0	0	1	14.78	14.78	0.00
	094 9500 HPS	13,483.28	0.00	13,483.28	55,426	0	0.0	0	32	117	24.33	24.33	1,724.91
	097 22000 HPS	11,590.93	0.00	11,590.93	70,848	0	0.0	0	21	70	16.36	16.36	752.87
	103 27500SVPT	2,068.62	0.00	2,068.62	4,974	0	0.0	0	1	4	41.59	41.59	0.00
	107 22000HPSF	7,023.29	0.00	7,023.29	38,971	0	0.0	0	19	39	18.02	18.02	681.69
	109 50000HPSF	5,366.95	0.00	5,366.95	42,417	0	0.0	0	4	21	12.65	12.65	398.40
	111 9500HPSPT	6,573.90	0.00	6,573.90	17,547	0	0.0	0	11	37	37.46	37.46	674.34
	115 9500 HPSF	2,256.54	0.00	2,256.54	8,297	0	0.0	0	10	17	27.20	27.20	67.20
	116 28800 MH	7,072.37	0.00	7,072.37	52,314	0	0.0	0	9	27	13.52	13.52	499.52
	124 50000SVPF	2,280.02	0.00	2,280.02	8,079	0	0.0	0	1	4	28.22	28.22	0.00
	208 EHG	73,144.88	0.00	73,144.88	752,171	0	3,079.0	13	0	0	9.72	9.72	0.00
	209 EHG MIN	9,580.56	0.00	9,580.56	84,906	0	0.0	5	0	0	11.28	11.28	0.00
	229 GS TOD	25,882.17	0.00	25,882.17	293,388	156,386	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	126,711.85	0.00	126,711.85	1,036,810	0	2,233.8	187	0	0	12.22	12.22	0.00
	232 SGS MEAS	19,182.54	0.00	19,182.54	177,407	0	597.3	20	0	0	10.81	10.81	0.00
	233 SGS NMTR	8,639.12	0.00	8,639.12	63,746	0	0.0	14	0	0	13.55	13.55	0.00
	235 MGS SEC	873,105.15	0.00	873,105.15	8,007,271	0	34,130.0	105	0	0	10.90	10.90	0.00
	240 LGS SEC	2,154,245.34	0.00	2,154,245.34	23,923,100	0	65,122.0	23	0	0	9.00	9.00	0.00
Total 216		3,348,340.64	0.00	3,348,340.64	34,638,573	156,386	105,162.1	369	109	337	9.67	9.67	4,798.93
221	093 OL 7000	146.56	0.00	146.56	912	0	0.0	0	1	1	16.07	16.07	0.00
	094 9500 HPS	2,927.64	0.00	2,927.64	13,102	0	0.0	0	4	27	22.34	22.34	190.80
	097 22000 HPS	6,167.46	0.00	6,167.46	32,426	0	0.0	0	15	32	19.02	19.02	1,161.60
	107 22000HPSF	4,182.99	0.00	4,182.99	24,829	0	0.0	0	10	24	16.85	16.85	274.80
	109 50000HPSF	1,227.21	0.00	1,227.21	10,017	0	0.0	0	3	5	12.25	12.25	95.40
	116 28800 MH	19,709.32	0.00	19,709.32	134,361	0	0.0	0	12	72	14.67	14.67	2,781.12
	231 SGS FIXED	38,468.74	0.00	38,468.74	347,243	0	1,179.0	43	0	0	11.08	11.08	0.00
	232 SGS MEAS	3,230.98	0.00	3,230.98	30,501	0	0.0	3	0	0	10.59	10.59	0.00
	235 MGS SEC	354,413.11	0.00	354,413.11	3,098,806	0	14,320.0	43	0	0	11.44	11.44	0.00
	237 MGS PRI	28,056.79	0.00	28,056.79	310,673	0	601.0	1	0	0	9.03	9.03	0.00
	240 LGS SEC	2,822,070.55	0.00	2,822,070.55	29,061,035	0	95,775.0	22	0	0	9.71	9.71	0.00
	244 LGS PRI	1,963,294.76	0.00	1,963,294.76	18,372,580	0	85,885.0	9	0	0	10.69	10.69	0.00
	322 IP PRI	1,437,464.84	0.00	1,437,464.84	22,983,219	0	37,918.0	1	0	0	6.25	6.25	0.00
	324 IP TRAN	47,547,249.46	0.00	47,547,249.46	812,653,072	1,331,500-	1,312,077.0	4	0	0	5.85	5.85	0.00
Total 221		54,228,610.41	0.00	54,228,610.41	887,072,776	1,331,500-	1,547,755.0	126	44	161	6.11	6.11	4,503.72
222	093 OL 7000	138.42	0.00	138.42	874	0	0.0	0	1	1	15.84	15.84	0.00
	097 22000 HPS	906.10	0.00	906.10	6,138	0	0.0	0	1	6	14.76	14.76	0.00
	126 36000MHPF	570.66	0.00	570.66	1,925	0	0.0	0	1	1	29.64	29.64	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	47,368.75	0.00	47,368.75	447,792	0	2,252.9	12	0	0	10.58	10.58	0.00
	209 EHG MIN	3,159.28	0.00	3,159.28	22,572	0	0.0	2	0	0	14.00	14.00	0.00
	231 SGS FIXED	6,353.84	0.00	6,353.84	61,480	0	121.2	5	0	0	10.33	10.33	0.00
	232 SGS MEAS	3,409.23	0.00	3,409.23	28,749	0	155.6	4	0	0	11.86	11.86	0.00
	235 MGS SEC	157,626.70	0.00	157,626.70	1,407,207	0	6,550.0	18	0	0	11.20	11.20	0.00
	240 LGS SEC	299,400.38	0.00	299,400.38	2,962,203	0	10,641.0	4	0	0	10.11	10.11	0.00
Total 222		518,933.36	0.00	518,933.36	4,938,940	0	19,720.7	44	3	8	10.51	10.51	0.00
240	097 22000 HPS	149.03	0.00	149.03	1,012	0	0.0	0	1	1	14.73	14.73	0.00
Total 240		149.03	0.00	149.03	1,012	0	0.0	0	1	1	14.73	14.73	0.00
400	231 SGS FIXED	32,156.15	0.00	32,156.15	169,221	0	69.3	87	0	0	19.00	19.00	0.00
	233 SGS NMTR	8,303.14	0.00	8,303.14	70,568	0	0.0	14	0	0	11.77	11.77	0.00
	523 SL	1,611,850.99	0.00	1,611,850.99	8,396,327	0	0.0	4	0	0	19.20	19.20	0.00
Total 400		1,652,310.28	0.00	1,652,310.28	8,636,116	0	69.3	105	0	0	19.13	19.13	0.00
510	093 OL 7000	832.29	0.00	832.29	5,509	0	0.0	0	3	6	15.11	15.11	0.00
	094 9500 HPS	263.84	0.00	263.84	1,308	0	0.0	0	2	3	20.17	20.17	0.00
	097 22000 HPS	112.32	0.00	112.32	437	0	0.0	0	0	1	25.70	25.70	22.52
	107 22000HPSF	389.70	0.00	389.70	2,322	0	0.0	0	1	2	16.78	16.78	0.00
	110 17000 MH	288.12	0.00	288.12	1,214	0	0.0	0	1	1	23.73	23.73	95.40
	116 28800 MH	78.11	0.00	78.11	495	0	0.0	0	0	0	15.78	15.78	0.00
	640 PS	641,774.02	0.00	641,774.02	6,495,518	0	27,338.4	14	0	0	9.88	9.88	0.00
	641 PS UNITS	69,389.54	0.00	69,389.54	781,619	0	4,020.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,572,107.58	0.00	1,572,107.58	18,756,890	0	73,772.9	15	0	0	8.38	8.38	0.00
Total 510		2,285,235.52	0.00	2,285,235.52	26,045,312	0	105,131.3	30	8	13	8.77	8.77	117.92
Grand Total		156,800,266.97	0.00	156,800,266.97	1,996,335,838	-977,998	2,828,902.4	48,156	3,653	5,473	7.85	7.85	56,424.76



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,417.36	0.00	31,417.36	370,295	0	0.0	21	0	0	8.48	8.48	0.00
015	RS	60,381,286.52	0.00	60,381,286.52	672,888,364	0	18,287.9	41,882	0	0	8.97	8.97	0.00
018	RS EMP	126,769.38	0.00	126,769.38	1,489,467	0	0.0	79	0	0	8.51	8.51	0.00
030	RS TOD-ON	29,553.24	0.00	29,553.24	344,125	188,114	0.0	6	0	0	8.59	8.59	0.00
051	RSW-LM-EM	2,307.40	0.00	2,307.40	28,005	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	29,834.56	0.00	29,834.56	194,924	0	0.0	0	210	224	15.31	15.31	95.40
094	9500 HPS	288,450.39	0.00	288,450.39	1,350,075	0	0.0	0	2,321	2,788	21.37	21.37	14,050.21
095	OL 20000	5,483.33	0.00	5,483.33	44,072	0	0.0	0	16	23	12.44	12.44	0.00
097	22000 HPS	116,227.76	0.00	116,227.76	702,115	0	0.0	0	460	690	16.55	16.55	9,662.82
103	27500SVPT	2,068.62	0.00	2,068.62	4,974	0	0.0	0	1	4	41.59	41.59	0.00
107	22000HPSF	73,123.95	0.00	73,123.95	412,392	0	0.0	0	211	406	17.73	17.73	7,405.66
109	50000HPSF	26,772.27	0.00	26,772.27	211,780	0	0.0	0	42	105	12.64	12.64	2,049.45
110	17000 MH	14,842.37	0.00	14,842.37	92,393	0	0.0	0	40	77	16.06	16.06	389.72
111	9500HPSPT	55,135.09	0.00	55,135.09	155,675	0	0.0	0	62	321	35.42	35.42	3,354.66
115	9500 HPSF	12,557.15	0.00	12,557.15	47,703	0	0.0	0	67	99	26.32	26.32	127.19
116	28800 MH	181,701.72	0.00	181,701.72	1,311,568	0	0.0	0	210	692	13.85	13.85	18,210.37
120	50000HPSB	4,561.51	0.00	4,561.51	26,215	0	0.0	0	1	13	17.40	17.40	954.00
122	16000SVPT	9,956.81	0.00	9,956.81	14,841	0	0.0	0	8	21	67.09	67.09	0.00
124	50000SVPF	2,280.02	0.00	2,280.02	8,079	0	0.0	0	1	4	28.22	28.22	0.00
126	36000MHPF	3,506.98	0.00	3,506.98	11,410	0	0.0	0	3	6	30.74	30.74	125.28
208	EHG	2,000,671.81	0.00	2,000,671.81	19,766,264	0	85,478.7	419	0	0	10.12	10.12	0.00
209	EHG MIN	468,037.95	0.00	468,037.95	4,508,924	0	27,385.5	143	0	0	10.38	10.38	0.00
221	CS	1,110,552.20	0.00	1,110,552.20	10,219,587	0	55,492.8	182	0	0	10.87	10.87	0.00
229	GS TOD	27,580.11	0.00	27,580.11	296,064	157,268	0.0	5	0	0	9.32	9.32	0.00
231	SGS FIXED	2,655,027.70	0.00	2,655,027.70	22,452,923	8,120	38,616.0	3,553	0	0	11.82	11.82	0.00
232	SGS MEAS	203,964.37	0.00	203,964.37	1,816,555	0	4,318.8	226	0	0	11.23	11.23	0.00
233	SGS NMTR	30,056.59	0.00	30,056.59	206,027	0	0.0	63	0	0	14.59	14.59	0.00
235	MGS SEC	12,071,481.31	0.00	12,071,481.31	113,911,048	0	409,148.4	1,327	0	0	10.60	10.60	0.00
237	MGS PRI	28,056.79	0.00	28,056.79	310,673	0	601.0	1	0	0	9.03	9.03	0.00
240	LGS SEC	18,437,674.00	0.00	18,437,674.00	203,787,373	0	549,711.0	190	0	0	9.05	9.05	0.00
242	LGS M SEC	371,193.31	0.00	371,193.31	4,101,497	0	11,132.0	4	0	0	9.05	9.05	0.00
244	LGS PRI	3,035,200.98	0.00	3,035,200.98	31,384,354	0	119,184.0	15	0	0	9.67	9.67	0.00
322	IP PRI	3,520,561.83	0.00	3,520,561.83	56,782,651	0	92,338.0	2	0	0	6.20	6.20	0.00
324	IP TRAN	47,547,249.46	0.00	47,547,249.46	812,653,072	1,331,500-	1,312,077.0	4	0	0	5.85	5.85	0.00
523	SL	1,611,850.99	0.00	1,611,850.99	8,396,327	0	0.0	4	0	0	19.20	19.20	0.00
640	PS	641,774.02	0.00	641,774.02	6,495,518	0	27,338.4	14	0	0	9.88	9.88	0.00
641	PS UNITS	69,389.54	0.00	69,389.54	781,619	0	4,020.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,572,107.58	0.00	1,572,107.58	18,756,890	0	73,772.9	15	0	0	8.38	8.38	0.00
Grand Total		156,800,266.97	0.00	156,800,266.97	1,996,335,838	-977,998	2,828,902.4	48,156	3,653	5,473	7.85	7.85	56,424.76



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,033.94	0.00	3,033.94	36,660	0	0.0	2	0	0	8.28	8.28	0.00
	015 RS	10,076,915.70	0.00	10,076,915.70	110,811,406	0	4,717.7	7,477	0	0	9.09	9.09	0.00
	018 RS EMP	5,843.45	0.00	5,843.45	67,972	0	0.0	4	0	0	8.60	8.60	0.00
	030 RS TOD-ON	1,813.80	0.00	1,813.80	19,832	11,834	0.0	1	0	0	9.15	9.15	0.00
	093 OL 7000	11,149.27	0.00	11,149.27	73,285	0	0.0	0	86	84	15.21	15.21	0.00
	094 9500 HPS	95,385.37	0.00	95,385.37	452,806	0	0.0	0	853	933	21.07	21.07	3,862.23
	095 OL 20000	465.34	0.00	465.34	3,851	0	0.0	0	2	2	12.08	12.08	0.00
	097 22000 HPS	12,356.31	0.00	12,356.31	78,984	0	0.0	0	72	78	15.64	15.64	589.20
	107 22000HPSF	3,060.74	0.00	3,060.74	18,101	0	0.0	0	11	18	16.91	16.91	207.60
	110 17000 MH	1,297.85	0.00	1,297.85	8,172	0	0.0	0	6	7	15.88	15.88	55.92
	111 9500HPSPT	1,832.94	0.00	1,832.94	5,264	0	0.0	0	9	11	34.82	34.82	140.64
	115 9500 HPSF	1,361.54	0.00	1,361.54	5,360	0	0.0	0	10	11	25.40	25.40	0.00
	116 28800 MH	1,394.87	0.00	1,394.87	10,503	0	0.0	0	6	6	13.28	13.28	95.40
	122 16000SVPT	457.09	0.00	457.09	712	0	0.0	0	1	1	64.20	64.20	0.00
Total 010		10,216,368.21	0.00	10,216,368.21	111,592,908	11,834	4,717.7	7,484	1,055	1,151	9.16	9.16	4,950.99
020	011 RS-LMWH	28,383.42	0.00	28,383.42	333,635	0	0.0	19	0	0	8.51	8.51	0.00
	015 RS	50,304,370.82	0.00	50,304,370.82	562,076,958	0	13,570.2	34,405	0	0	8.95	8.95	0.00
	018 RS EMP	120,925.93	0.00	120,925.93	1,421,495	0	0.0	75	0	0	8.51	8.51	0.00
	030 RS TOD-ON	27,739.44	0.00	27,739.44	324,293	176,280	0.0	5	0	0	8.55	8.55	0.00
	051 RSW-LM-EM	2,307.40	0.00	2,307.40	28,005	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	11,202.69	0.00	11,202.69	73,127	0	0.0	0	82	84	15.32	15.32	95.40
	094 9500 HPS	118,593.00	0.00	118,593.00	565,656	0	0.0	0	1,103	1,167	20.97	20.97	4,353.00
	095 OL 20000	465.09	0.00	465.09	3,850	0	0.0	0	2	2	12.08	12.08	0.00
	097 22000 HPS	20,835.72	0.00	20,835.72	133,772	0	0.0	0	129	132	15.58	15.58	796.80
	107 22000HPSF	3,633.34	0.00	3,633.34	22,262	0	0.0	0	18	22	16.32	16.32	111.67
	109 50000HPSF	1,292.77	0.00	1,292.77	10,991	0	0.0	0	5	6	11.76	11.76	0.00
	110 17000 MH	1,836.31	0.00	1,836.31	11,670	0	0.0	0	7	10	15.74	15.74	30.80
	111 9500HPSPT	966.91	0.00	966.91	2,948	0	0.0	0	6	6	32.80	32.80	24.00
	115 9500 HPSF	1,750.25	0.00	1,750.25	6,809	0	0.0	0	12	14	25.70	25.70	0.00
	116 28800 MH	2,693.89	0.00	2,693.89	20,857	0	0.0	0	8	11	12.92	12.92	190.80
	122 16000SVPT	1,938.42	0.00	1,938.42	2,872	0	0.0	0	1	4	67.49	67.49	0.00
Total 020		50,648,935.40	0.00	50,648,935.40	565,039,200	176,280	13,570.2	34,505	1,372	1,458	8.96	8.96	5,602.47
211	093 OL 7000	3,488.80	0.00	3,488.80	22,569	0	0.0	0	23	26	15.46	15.46	0.00
	094 9500 HPS	49,844.40	0.00	49,844.40	226,406	0	0.0	0	277	468	22.02	22.02	3,266.47
	095 OL 20000	3,116.38	0.00	3,116.38	24,854	0	0.0	0	7	13	12.54	12.54	0.00
	097 22000 HPS	48,926.88	0.00	48,926.88	288,469	0	0.0	0	160	282	16.96	16.96	4,861.61
	107 22000HPSF	45,247.46	0.00	45,247.46	254,389	0	0.0	0	127	250	17.79	17.79	4,698.90
	109 50000HPSF	14,682.58	0.00	14,682.58	116,417	0	0.0	0	25	58	12.61	12.61	1,133.40
	110 17000 MH	9,140.92	0.00	9,140.92	57,971	0	0.0	0	23	48	15.77	15.77	16.80



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												INCL FUEL	EXCL FUEL		
Total 211	111	9500HPSPT	42,146.97	0.00	42,146.97	119,151	0	0.0	0	34	245	35.37	35.37	2,515.68	
	115	9500 HPSF	6,015.36	0.00	6,015.36	22,822	0	0.0	0	29	48	26.36	26.36	43.19	
	116	28800 MH	123,618.39	0.00	123,618.39	883,962	0	0.0	0	136	466	13.98	13.98	13,610.25	
	120	50000HPSB	4,561.51	0.00	4,561.51	26,215	0	0.0	0	1	13	17.40	17.40	954.00	
	122	16000SVPT	3,301.38	0.00	3,301.38	4,879	0	0.0	0	3	7	67.67	67.67	0.00	
	221	CS	770,379.97	0.00	770,379.97	7,136,107	0	35,883.4	105	0	0	10.80	10.80	0.00	
	229	GS TOD	1,697.94	0.00	1,697.94	2,676	882	0.0	2	0	0	63.45	63.45	0.00	
	231	SGS FIXED	2,060,684.64	0.00	2,060,684.64	17,235,785	8,120	25,548.4	2,856	0	0	11.96	11.96	0.00	
	232	SGS MEAS	137,675.03	0.00	137,675.03	1,232,405	0	2,875.4	152	0	0	11.17	11.17	0.00	
	233	SGS NMTR	10,254.37	0.00	10,254.37	61,704	0	0.0	23	0	0	16.62	16.62	0.00	
	235	MGS SEC	7,729,681.39	0.00	7,729,681.39	73,414,161	0	254,731.4	831	0	0	10.53	10.53	0.00	
	240	LGS SEC	9,031,435.79	0.00	9,031,435.79	102,923,747	0	253,685.0	84	0	0	8.77	8.77	0.00	
	242	LGS M SEC	79,078.59	0.00	79,078.59	824,551	0	2,579.0	1	0	0	9.59	9.59	0.00	
	244	LGS PRI	1,071,906.22	0.00	1,071,906.22	13,011,774	0	33,299.0	6	0	0	8.24	8.24	0.00	
	322	IP PRI	2,083,096.99	0.00	2,083,096.99	33,799,432	0	54,420.0	1	0	0	6.16	6.16	0.00	
				23,329,981.96	0.00	23,329,981.96	251,690,446	9,002	663,021.6	4,061	844	1,924	9.27	9.27	31,100.30
	212	093	OL 7000	2,743.40	0.00	2,743.40	17,747	0	0.0	0	15	21	15.46	15.46	0.00
094		9500 HPS	7,850.04	0.00	7,850.04	34,883	0	0.0	0	48	72	22.50	22.50	652.80	
095		OL 20000	1,436.52	0.00	1,436.52	11,517	0	0.0	0	5	6	12.47	12.47	0.00	
097		22000 HPS	14,698.04	0.00	14,698.04	86,960	0	0.0	0	59	85	16.90	16.90	1,461.42	
107		22000HPSF	9,328.12	0.00	9,328.12	50,495	0	0.0	0	25	50	18.47	18.47	1,335.60	
109		50000HPSF	4,202.76	0.00	4,202.76	31,938	0	0.0	0	5	16	13.16	13.16	422.25	
110		17000 MH	2,279.17	0.00	2,279.17	13,366	0	0.0	0	4	11	17.05	17.05	190.80	
111		9500HPSPT	3,614.37	0.00	3,614.37	10,765	0	0.0	0	2	22	33.58	33.58	0.00	
115		9500 HPSF	1,173.46	0.00	1,173.46	4,415	0	0.0	0	6	9	26.58	26.58	16.80	
116		28800 MH	27,134.77	0.00	27,134.77	209,076	0	0.0	0	39	110	12.98	12.98	1,033.28	
122		16000SVPT	4,259.92	0.00	4,259.92	6,378	0	0.0	0	3	9	66.79	66.79	0.00	
126		36000MHPF	2,936.32	0.00	2,936.32	9,485	0	0.0	0	2	5	30.96	30.96	125.28	
208		EHG	1,880,158.18	0.00	1,880,158.18	18,566,301	0	80,146.8	395	0	0	10.13	10.13	0.00	
209		EHG MIN	455,298.11	0.00	455,298.11	4,401,446	0	27,385.5	136	0	0	10.34	10.34	0.00	
221		CS	340,172.23	0.00	340,172.23	3,083,480	0	19,609.4	76	0	0	11.03	11.03	0.00	
231		SGS FIXED	385,145.67	0.00	385,145.67	3,548,615	0	9,464.3	370	0	0	10.85	10.85	0.00	
232		SGS MEAS	40,029.43	0.00	40,029.43	344,721	0	690.5	46	0	0	11.61	11.61	0.00	
235	MGS SEC	2,909,373.02	0.00	2,909,373.02	27,522,639	0	97,809.0	325	0	0	10.57	10.57	0.00		
240	LGS SEC	3,957,702.70	0.00	3,957,702.70	43,175,656	0	118,512.0	57	0	0	9.17	9.17	0.00		
242	LGS M SEC	292,114.72	0.00	292,114.72	3,276,946	0	8,553.0	3	0	0	8.91	8.91	0.00		
Total 212			10,341,650.95	0.00	10,341,650.95	104,406,829	0	362,170.5	1,409	212	415	9.91	9.91	5,238.23	
213	094	9500 HPS	102.82	0.00	102.82	488	0	0.0	0	1	1	21.07	21.07	0.00	



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											INCL FUEL	EXCL FUEL	
	097 22000 HPS	484.97	0.00	484.97	3,069	0	0.0	0	2	3	15.80	15.80	16.80
	107 22000HPSF	258.31	0.00	258.31	1,023	0	0.0	0	1	1	25.25	25.25	95.40
	231 SGS FIXED	5,506.81	0.00	5,506.81	53,769	0	0.0	4	0	0	10.24	10.24	0.00
	232 SGS MEAS	437.16	0.00	437.16	2,772	0	0.0	1	0	0	15.77	15.77	0.00
	233 SGS NMTR	2,859.96	0.00	2,859.96	10,009	0	0.0	11	0	0	28.57	28.57	0.00
	235 MGS SEC	47,281.94	0.00	47,281.94	460,964	0	1,608.0	5	0	0	10.26	10.26	0.00
	240 LGS SEC	172,819.24	0.00	172,819.24	1,741,632	0	5,976.0	2	0	0	9.92	9.92	0.00
Total 213		229,751.21	0.00	229,751.21	2,273,726	0	7,584.0	23	4	5	10.10	10.10	112.20
216	093 OL 7000	133.13	0.00	133.13	901	0	0.0	0	0	1	14.78	14.78	0.00
	094 9500 HPS	13,483.28	0.00	13,483.28	55,426	0	0.0	0	32	117	24.33	24.33	1,724.91
	097 22000 HPS	11,590.93	0.00	11,590.93	70,848	0	0.0	0	21	70	16.36	16.36	752.87
	103 27500SVPT	2,068.62	0.00	2,068.62	4,974	0	0.0	0	1	4	41.59	41.59	0.00
	107 22000HPSF	7,023.29	0.00	7,023.29	38,971	0	0.0	0	19	39	18.02	18.02	681.69
	109 50000HPSF	5,366.95	0.00	5,366.95	42,417	0	0.0	0	4	21	12.65	12.65	398.40
	111 9500HPSPT	6,573.90	0.00	6,573.90	17,547	0	0.0	0	11	37	37.46	37.46	674.34
	115 9500 HPSF	2,256.54	0.00	2,256.54	8,297	0	0.0	0	10	17	27.20	27.20	67.20
	116 28800 MH	7,072.37	0.00	7,072.37	52,314	0	0.0	0	9	27	13.52	13.52	499.52
	124 50000SVPF	2,280.02	0.00	2,280.02	8,079	0	0.0	0	1	4	28.22	28.22	0.00
	208 EHG	73,144.88	0.00	73,144.88	752,171	0	3,079.0	13	0	0	9.72	9.72	0.00
	209 EHG MIN	9,580.56	0.00	9,580.56	84,906	0	0.0	5	0	0	11.28	11.28	0.00
	229 GS TOD	25,882.17	0.00	25,882.17	293,388	156,386	0.0	2	0	0	8.82	8.82	0.00
	231 SGS FIXED	126,711.85	0.00	126,711.85	1,036,810	0	2,233.8	187	0	0	12.22	12.22	0.00
	232 SGS MEAS	19,182.54	0.00	19,182.54	177,407	0	597.3	20	0	0	10.81	10.81	0.00
	233 SGS NMTR	8,639.12	0.00	8,639.12	63,746	0	0.0	14	0	0	13.55	13.55	0.00
	235 MGS SEC	873,105.15	0.00	873,105.15	8,007,271	0	34,130.0	105	0	0	10.90	10.90	0.00
	240 LGS SEC	2,154,245.34	0.00	2,154,245.34	23,923,100	0	65,122.0	23	0	0	9.00	9.00	0.00
Total 216		3,348,340.64	0.00	3,348,340.64	34,638,573	156,386	105,162.1	369	109	337	9.67	9.67	4,798.93
221	093 OL 7000	146.56	0.00	146.56	912	0	0.0	0	1	1	16.07	16.07	0.00
	094 9500 HPS	2,927.64	0.00	2,927.64	13,102	0	0.0	0	4	27	22.34	22.34	190.80
	097 22000 HPS	6,167.46	0.00	6,167.46	32,426	0	0.0	0	15	32	19.02	19.02	1,161.60
	107 22000HPSF	4,182.99	0.00	4,182.99	24,829	0	0.0	0	10	24	16.85	16.85	274.80
	109 50000HPSF	1,227.21	0.00	1,227.21	10,017	0	0.0	0	3	5	12.25	12.25	95.40
	116 28800 MH	19,709.32	0.00	19,709.32	134,361	0	0.0	0	12	72	14.67	14.67	2,781.12
	231 SGS FIXED	38,468.74	0.00	38,468.74	347,243	0	1,179.0	43	0	0	11.08	11.08	0.00
	232 SGS MEAS	3,230.98	0.00	3,230.98	30,501	0	0.0	3	0	0	10.59	10.59	0.00
	235 MGS SEC	354,413.11	0.00	354,413.11	3,098,806	0	14,320.0	43	0	0	11.44	11.44	0.00
	237 MGS PRI	28,056.79	0.00	28,056.79	310,673	0	601.0	1	0	0	9.03	9.03	0.00
	240 LGS SEC	2,822,070.55	0.00	2,822,070.55	29,061,035	0	95,775.0	22	0	0	9.71	9.71	0.00



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											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,963,294.76	0.00	1,963,294.76	18,372,580	0	85,885.0	9	0	0	10.69	10.69	0.00
	322 IP PRI	1,437,464.84	0.00	1,437,464.84	22,983,219	0	37,918.0	1	0	0	6.25	6.25	0.00
	324 IP TRAN	47,547,249.46	0.00	47,547,249.46	812,653,072	1,331,500-	1,312,077.0	4	0	0	5.85	5.85	0.00
Total 221		54,228,610.41	0.00	54,228,610.41	887,072,776	-1,331,500	1,547,755.0	126	44	161	6.11	6.11	4,503.72
	222 093 OL 7000	138.42	0.00	138.42	874	0	0.0	0	1	1	15.84	15.84	0.00
	097 22000 HPS	906.10	0.00	906.10	6,138	0	0.0	0	1	6	14.76	14.76	0.00
	126 36000MHPF	570.66	0.00	570.66	1,925	0	0.0	0	1	1	29.64	29.64	0.00
	208 EHG	47,368.75	0.00	47,368.75	447,792	0	2,252.9	12	0	0	10.58	10.58	0.00
	209 EHG MIN	3,159.28	0.00	3,159.28	22,572	0	0.0	2	0	0	14.00	14.00	0.00
	231 SGS FIXED	6,353.84	0.00	6,353.84	61,480	0	121.2	5	0	0	10.33	10.33	0.00
	232 SGS MEAS	3,409.23	0.00	3,409.23	28,749	0	155.6	4	0	0	11.86	11.86	0.00
	235 MGS SEC	157,626.70	0.00	157,626.70	1,407,207	0	6,550.0	18	0	0	11.20	11.20	0.00
	240 LGS SEC	299,400.38	0.00	299,400.38	2,962,203	0	10,641.0	4	0	0	10.11	10.11	0.00
Total 222		518,933.36	0.00	518,933.36	4,938,940	0	19,720.7	44	3	8	10.51	10.51	0.00
	240 097 22000 HPS	149.03	0.00	149.03	1,012	0	0.0	0	1	1	14.73	14.73	0.00
Total 240		149.03	0.00	149.03	1,012	0	0.0	0	1	1	14.73	14.73	0.00
	400 231 SGS FIXED	32,156.15	0.00	32,156.15	169,221	0	69.3	87	0	0	19.00	19.00	0.00
	233 SGS NMTR	8,303.14	0.00	8,303.14	70,568	0	0.0	14	0	0	11.77	11.77	0.00
	523 SL	1,611,850.99	0.00	1,611,850.99	8,396,327	0	0.0	4	0	0	19.20	19.20	0.00
Total 400		1,652,310.28	0.00	1,652,310.28	8,636,116	0	69.3	105	0	0	19.13	19.13	0.00
	510 093 OL 7000	832.29	0.00	832.29	5,509	0	0.0	0	3	6	15.11	15.11	0.00
	094 9500 HPS	263.84	0.00	263.84	1,308	0	0.0	0	2	3	20.17	20.17	0.00
	097 22000 HPS	112.32	0.00	112.32	437	0	0.0	0	0	1	25.70	25.70	22.52
	107 22000HPSF	389.70	0.00	389.70	2,322	0	0.0	0	1	2	16.78	16.78	0.00
	110 17000 MH	288.12	0.00	288.12	1,214	0	0.0	0	1	1	23.73	23.73	95.40
	116 28800 MH	78.11	0.00	78.11	495	0	0.0	0	0	0	15.78	15.78	0.00
	640 PS	641,774.02	0.00	641,774.02	6,495,518	0	27,338.4	14	0	0	9.88	9.88	0.00
	641 PS UNITS	69,389.54	0.00	69,389.54	781,619	0	4,020.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,572,107.58	0.00	1,572,107.58	18,756,890	0	73,772.9	15	0	0	8.38	8.38	0.00
Total 510		2,285,235.52	0.00	2,285,235.52	26,045,312	0	105,131.3	30	8	13	8.77	8.77	117.92
Grand Total		156,800,266.97	0.00	156,800,266.97	1,996,335,838	-977,998	2,828,902.4	48,156	3,653	5,473	7.85	7.85	56,424.76

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(07) Jul - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,037	41,766
37. COMMERCIAL	5,906	5,812
38. INDUSTRIAL	180	168
39. OTHER	130	137
40. TOTAL	48,253	47,883

INSTRUCTIONS

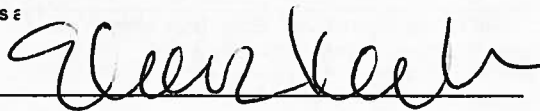
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	101	106
Public Schools	29	31
Other Than Public Schools	0	0
	<u>130</u>	<u>137</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date 8/30, 20 19

(Signed)



Eleanor Keeton, Regulatory Consultant
Appalachian Power Co
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$220,448,843
2. Construction Work in Progress	10,986,427
3. Materials and Supplies paid for	337,874
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$233,097,268</u>
Deductions:	
7. Accumulated Depreciation (3)	79,809,659
8. Unamortized Investment Tax Credit	6
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,423,815
11. Deferred Income Taxes	32,067,656
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$116,301,136</u>
14. Rate Base	<u><u>\$116,796,132</u></u>
15. Net Operating Income (5)	\$7,459,764
16. Charitable Contributions (Net of Tax Effect) (5)	(11,492)
17. Allowance for Funds Used During Construction (5)	179,679
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(172,232)
19. Total (5)	<u><u>\$7,455,720</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.38%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,170.87	0.00	31,170.87	368,078	0	0.0	21	0	0	8.47	8.47	0.00
015	RS	59,844,277.05	0.00	59,844,277.05	668,214,211	0	19,683.8	41,906	0	0	8.96	8.96	0.00
018	RS EMP	125,819.12	0.00	125,819.12	1,480,898	0	0.0	80	0	0	8.50	8.50	0.00
030	RS TOD-ON	29,645.46	0.00	29,645.46	345,851	192,468	0.0	6	0	0	8.57	8.57	0.00
051	RSW-LM-EM	2,243.04	0.00	2,243.04	27,257	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	29,279.04	0.00	29,279.04	192,706	0	0.0	0	209	223	15.19	15.19	95.40
094	9500 HPS	284,894.28	0.00	284,894.28	1,341,545	0	0.0	0	2,323	2,790	21.24	21.24	14,111.97
095	OL 20000	5,355.42	0.00	5,355.42	43,437	0	0.0	0	16	23	12.33	12.33	0.00
097	22000 HPS	114,376.33	0.00	114,376.33	696,295	0	0.0	0	460	690	16.43	16.43	9,667.86
103	27500SVPT	2,039.32	0.00	2,039.32	4,948	0	0.0	0	1	4	41.22	41.22	0.00
107	22000HPSF	71,991.96	0.00	71,991.96	409,384	0	0.0	0	212	406	17.59	17.59	7,384.96
109	50000HPSF	26,393.78	0.00	26,393.78	210,496	0	0.0	0	42	106	12.54	12.54	2,057.40
110	17000 MH	14,562.18	0.00	14,562.18	91,487	0	0.0	0	40	76	15.92	15.92	384.57
111	9500HPSPT	54,626.46	0.00	54,626.46	155,261	0	0.0	0	62	321	35.18	35.18	3,354.66
115	9500 HPSF	12,310.94	0.00	12,310.94	47,185	0	0.0	0	67	99	26.09	26.09	119.24
116	28800 MH	178,986.88	0.00	178,986.88	1,302,527	0	0.0	0	210	695	13.74	13.74	18,267.60
120	50000HPSB	4,484.42	0.00	4,484.42	25,986	0	0.0	0	1	13	17.26	17.26	954.00
122	16000SVPT	9,766.45	0.00	9,766.45	14,712	0	0.0	0	8	21	66.38	66.38	0.00
124	50000SVPF	2,248.13	0.00	2,248.13	8,037	0	0.0	0	1	4	27.97	27.97	0.00
126	36000MHPF	3,486.50	0.00	3,486.50	11,418	0	0.0	0	3	6	30.54	30.54	125.28
208	EHG	1,981,594.97	0.00	1,981,594.97	19,616,783	0	85,772.9	419	0	0	10.10	10.10	0.00
209	EHG MIN	463,523.42	0.00	463,523.42	4,478,031	0	27,383.1	142	0	0	10.35	10.35	0.00
221	CS	1,099,108.58	0.00	1,099,108.58	10,134,777	0	55,626.7	182	0	0	10.84	10.84	0.00
229	GS TOD	27,264.08	0.00	27,264.08	293,755	156,483	0.0	5	0	0	9.28	9.28	0.00
231	SGS FIXED	2,625,720.29	0.00	2,625,720.29	22,264,210	6,821	39,014.6	3,556	0	0	11.79	11.79	0.00
232	SGS MEAS	211,751.47	0.00	211,751.47	1,919,546	0	4,324.3	226	0	0	11.03	11.03	0.00
233	SGS NMTR	29,614.37	0.00	29,614.37	203,802	0	0.0	62	0	0	14.53	14.53	0.00
235	MGS SEC	11,956,097.72	0.00	11,956,097.72	113,171,276	0	411,427.4	1,326	0	0	10.56	10.56	0.00
237	MGS PRI	26,677.63	0.00	26,677.63	293,955	0	592.0	1	0	0	9.08	9.08	0.00
240	LGS SEC	18,055,384.97	0.00	18,055,384.97	200,167,632	0	546,660.0	188	0	0	9.02	9.02	0.00
242	LGS M SEC	367,042.56	0.00	367,042.56	4,089,531	0	11,029.0	4	0	0	8.98	8.98	0.00
244	LGS PRI	2,966,592.59	0.00	2,966,592.59	30,687,247	0	118,141.0	15	0	0	9.67	9.67	0.00
322	IP PRI	3,464,023.04	0.00	3,464,023.04	55,968,808	0	91,988.0	2	0	0	6.19	6.19	0.00
324	IP TRAN	46,957,660.20	464,495.00	46,493,165.20	801,748,031	3,267,365-	1,258,718.0	4	0	0	5.86	5.80	0.00
523	SL	1,615,525.90	0.00	1,615,525.90	8,406,937	0	0.0	4	0	0	19.22	19.22	0.00
640	PS	635,126.31	0.00	635,126.31	6,435,066	0	27,408.5	14	0	0	9.87	9.87	0.00
641	PS UNITS	68,175.36	0.00	68,175.36	768,244	0	4,058.4	1	0	0	8.87	8.87	0.00
642	PS ALL E	1,554,568.13	0.00	1,554,568.13	18,542,717	0	73,948.4	15	0	0	8.38	8.38	0.00
Grand Total		154,953,409.22	464,495.00	154,488,914.22	1,974,182,067	2,911,593-	2,775,776.1	48,181	3,655	5,476	7.85	7.83	56,522.94



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,026.94	0.00	3,026.94	36,664	0	0.0	2	0	0	8.26	8.26	0.00
	015 RS	9,970,848.82	0.00	9,970,848.82	109,885,973	0	4,873.6	7,479	0	0	9.07	9.07	0.00
	018 RS EMP	5,845.39	0.00	5,845.39	68,107	0	0.0	4	0	0	8.58	8.58	0.00
	030 RS TOD-ON	1,896.61	0.00	1,896.61	20,692	11,877	0.0	1	0	0	9.17	9.17	0.00
	093 OL 7000	10,951.69	0.00	10,951.69	72,515	0	0.0	0	85	84	15.10	15.10	0.00
	094 9500 HPS	94,072.57	0.00	94,072.57	449,372	0	0.0	0	852	932	20.93	20.93	3,861.89
	095 OL 20000	457.31	0.00	457.31	3,817	0	0.0	0	2	2	11.98	11.98	0.00
	097 22000 HPS	12,226.66	0.00	12,226.66	78,670	0	0.0	0	72	78	15.54	15.54	589.20
	107 22000HPSF	3,028.70	0.00	3,028.70	18,048	0	0.0	0	11	18	16.78	16.78	207.60
	110 17000 MH	1,267.84	0.00	1,267.84	8,097	0	0.0	0	6	7	15.66	15.66	47.97
	111 9500HPSPT	1,819.60	0.00	1,819.60	5,267	0	0.0	0	9	11	34.55	34.55	140.64
	115 9500 HPSF	1,355.31	0.00	1,355.31	5,361	0	0.0	0	10	11	25.28	25.28	0.00
	116 28800 MH	1,412.87	0.00	1,412.87	10,719	0	0.0	0	6	6	13.18	13.18	95.40
	122 16000SVPT	449.59	0.00	449.59	707	0	0.0	0	1	1	63.59	63.59	0.00
Total 010		10,108,659.90	0.00	10,108,659.90	110,664,009	11,877	4,873.6	7,486	1,054	1,149	9.13	9.13	4,942.70
020	011 RS-LMWH	28,143.93	0.00	28,143.93	331,414	0	0.0	19	0	0	8.49	8.49	0.00
	015 RS	49,873,428.23	0.00	49,873,428.23	558,328,238	0	14,810.2	34,427	0	0	8.93	8.93	0.00
	018 RS EMP	119,973.73	0.00	119,973.73	1,412,791	0	0.0	75	0	0	8.49	8.49	0.00
	030 RS TOD-ON	27,748.85	0.00	27,748.85	325,159	180,591	0.0	5	0	0	8.53	8.53	0.00
	051 RSW-LM-EM	2,243.04	0.00	2,243.04	27,257	0	0.0	1	0	0	8.23	8.23	0.00
	093 OL 7000	10,987.14	0.00	10,987.14	72,265	0	0.0	0	81	84	15.20	15.20	95.40
	094 9500 HPS	117,354.34	0.00	117,354.34	562,947	0	0.0	0	1,105	1,170	20.85	20.85	4,394.95
	095 OL 20000	456.48	0.00	456.48	3,811	0	0.0	0	2	2	11.98	11.98	0.00
	097 22000 HPS	20,619.55	0.00	20,619.55	133,237	0	0.0	0	129	132	15.48	15.48	799.72
	107 22000HPSF	3,582.80	0.00	3,582.80	22,173	0	0.0	0	18	22	16.16	16.16	112.47
	109 50000HPSF	1,356.51	0.00	1,356.51	11,500	0	0.0	0	5	6	11.80	11.80	0.00
	110 17000 MH	1,851.94	0.00	1,851.94	11,819	0	0.0	0	7	10	15.67	15.67	33.60
	111 9500HPSPT	950.80	0.00	950.80	2,924	0	0.0	0	6	6	32.52	32.52	24.00
	115 9500 HPSF	1,702.01	0.00	1,702.01	6,699	0	0.0	0	12	14	25.41	25.41	0.00
	116 28800 MH	2,648.31	0.00	2,648.31	20,696	0	0.0	0	8	11	12.80	12.80	190.80
	122 16000SVPT	1,883.05	0.00	1,883.05	2,823	0	0.0	0	1	4	66.70	66.70	0.00
Total 020		50,214,930.71	0.00	50,214,930.71	561,275,753	180,591	14,810.2	34,527	1,375	1,461	8.95	8.95	5,650.94
211	093 OL 7000	3,434.86	0.00	3,434.86	22,365	0	0.0	0	23	26	15.36	15.36	0.00
	094 9500 HPS	49,266.21	0.00	49,266.21	225,068	0	0.0	0	278	469	21.89	21.89	3,294.57
	095 OL 20000	3,026.04	0.00	3,026.04	24,371	0	0.0	0	7	13	12.42	12.42	0.00
	097 22000 HPS	47,924.43	0.00	47,924.43	284,960	0	0.0	0	159	282	16.82	16.82	4,855.78
	107 22000HPSF	44,446.94	0.00	44,446.94	251,949	0	0.0	0	127	249	17.64	17.64	4,683.00
	109 50000HPSF	14,324.82	0.00	14,324.82	114,714	0	0.0	0	25	58	12.49	12.49	1,133.40
	110 17000 MH	8,904.45	0.00	8,904.45	57,053	0	0.0	0	23	48	15.61	15.61	16.80
	111 9500HPSPT	41,780.82	0.00	41,780.82	118,863	0	0.0	0	34	245	35.15	35.15	2,515.68
	115 9500 HPSF	5,872.86	0.00	5,872.86	22,491	0	0.0	0	29	47	26.11	26.11	35.24
	116 28800 MH	121,528.88	0.00	121,528.88	876,963	0	0.0	0	136	467	13.86	13.86	13,618.20



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,484.42	0.00	4,484.42	25,986	0	0.0	0		13	17.26	17.26	954.00
	122	16000SVPT	3,226.68	0.00	3,226.68	4,819	0	0.0	0	3	7	66.96	66.96	0.00
	221	CS	762,123.00	0.00	762,123.00	7,073,035	0	35,955.2	106	0	0	10.78	10.78	0.00
	229	GS TOD	1,562.42	0.00	1,562.42	2,384	721	0.0	2	0	0	65.54	65.54	0.00
	231	SGS FIXED	2,037,119.94	0.00	2,037,119.94	17,085,473	6,821	25,829.6	2,857	0	0	11.92	11.92	0.00
	232	SGS MEAS	146,395.16	0.00	146,395.16	1,340,628	0	2,885.9	152	0	0	10.92	10.92	0.00
	233	SGS NMTR	10,057.62	0.00	10,057.62	60,665	0	0.0	23	0	0	16.58	16.58	0.00
	235	MGS SEC	7,636,994.29	0.00	7,636,994.29	72,739,897	0	255,750.4	831	0	0	10.50	10.50	0.00
	240	LGS SEC	8,870,172.27	0.00	8,870,172.27	101,328,990	0	252,429.0	83	0	0	8.75	8.75	0.00
	242	LGS M SEC	77,684.32	0.00	77,684.32	819,920	0	2,542.0	1	0	0	9.47	9.47	0.00
	244	LGS PRI	1,036,716.41	0.00	1,036,716.41	12,653,473	0	32,744.0	6	0	0	8.19	8.19	0.00
	322	IP PRI	2,056,740.27	0.00	2,056,740.27	33,396,446	0	54,399.0	1	0	0	6.16	6.16	0.00
Total 211			22,983,787.11	0.00	22,983,787.11	248,530,513	7,542	662,535.1	4,062	844	1,923	9.25	9.25	31,106.67
212	093	OL 7000	2,714.29	0.00	2,714.29	17,651	0	0.0	0	14	20	15.38	15.38	0.00
	094	9500 HPS	7,788.81	0.00	7,788.81	34,778	0	0.0	0	49	72	22.40	22.40	668.70
	095	OL 20000	1,415.59	0.00	1,415.59	11,438	0	0.0	0	5	6	12.38	12.38	0.00
	097	22000 HPS	14,530.44	0.00	14,530.44	86,538	0	0.0	0	59	86	16.79	16.79	1,461.42
	107	22000HPSF	9,219.93	0.00	9,219.93	50,329	0	0.0	0	25	50	18.32	18.32	1,335.60
	109	50000HPSF	4,188.57	0.00	4,188.57	32,025	0	0.0	0	5	16	13.08	13.08	430.20
	110	17000 MH	2,254.70	0.00	2,254.70	13,315	0	0.0	0	4	11	16.93	16.93	190.80
	111	9500HPSPT	3,574.84	0.00	3,574.84	10,724	0	0.0	0	2	22	33.33	33.33	0.00
	115	9500 HPSF	1,154.48	0.00	1,154.48	4,377	0	0.0	0	6	9	26.38	26.38	16.80
	116	28800 MH	27,003.96	0.00	27,003.96	208,819	0	0.0	0	39	112	12.93	12.93	1,042.81
	122	16000SVPT	4,207.13	0.00	4,207.13	6,363	0	0.0	0	3	9	66.12	66.12	0.00
	126	36000MHPF	2,924.26	0.00	2,924.26	9,509	0	0.0	0	2	5	30.75	30.75	125.28
	208	EHG	1,859,379.13	0.00	1,859,379.13	18,396,005	0	80,361.2	395	0	0	10.11	10.11	0.00
	209	EHG MIN	451,269.26	0.00	451,269.26	4,373,477	0	27,383.1	136	0	0	10.32	10.32	0.00
	221	CS	336,985.58	0.00	336,985.58	3,061,742	0	19,671.5	76	0	0	11.01	11.01	0.00
	231	SGS FIXED	379,302.88	0.00	379,302.88	3,503,475	0	9,473.4	370	0	0	10.83	10.83	0.00
	232	SGS MEAS	39,383.69	0.00	39,383.69	341,212	0	696.8	46	0	0	11.54	11.54	0.00
	235	MGS SEC	2,879,145.42	0.00	2,879,145.42	27,318,475	0	98,369.0	324	0	0	10.54	10.54	0.00
240	LGS SEC	3,859,417.98	0.00	3,859,417.98	42,230,462	0	117,360.0	56	0	0	9.14	9.14	0.00	
242	LGS M SEC	289,358.24	0.00	289,358.24	3,269,611	0	8,487.0	3	0	0	8.85	8.85	0.00	
Total 212			10,175,219.18	0.00	10,175,219.18	102,980,325	0	361,802.0	1,405	213	418	9.88	9.88	5,271.61
213	094	9500 HPS	101.69	0.00	101.69	487	0	0.0	0	1	1	20.88	20.88	0.00
	097	22000 HPS	482.15	0.00	482.15	3,058	0	0.0	0	2	3	15.77	15.77	16.80
	107	22000HPSF	256.53	0.00	256.53	1,019	0	0.0	0	1	1	25.17	25.17	95.40
	231	SGS FIXED	5,516.31	0.00	5,516.31	54,152	0	0.0	4	0	0	10.19	10.19	0.00
	232	SGS MEAS	413.61	0.00	413.61	2,521	0	0.0	1	0	0	16.41	16.41	0.00
	233	SGS NMTR	2,835.87	0.00	2,835.87	9,929	0	0.0	11	0	0	28.56	28.56	0.00
	235	MGS SEC	46,713.36	0.00	46,713.36	455,232	0	1,607.0	5	0	0	10.26	10.26	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Total 213	240 LGS SEC	168,585.09	0.00	168,585.09	1,712,705	0	5,832.0	2	0	0	9.84	9.84	0.00
		224,904.61	0.00	224,904.61	2,239,103	0	7,439.0	23	4	5	10.04	10.04	112.20
216	093 OL 7000	108.73	0.00	108.73	769	0	0.0	0	0	1	14.14	14.14	0.00
	094 9500 HPS	13,126.02	0.00	13,126.02	54,462	0	0.0	0	32	116	24.10	24.10	1,701.06
	097 22000 HPS	11,377.92	0.00	11,377.92	70,138	0	0.0	0	21	70	16.22	16.22	752.87
	103 27500SVPT	2,039.32	0.00	2,039.32	4,948	0	0.0	0	1	4	41.22	41.22	0.00
	107 22000HPSF	6,898.80	0.00	6,898.80	38,583	0	0.0	0	19	39	17.88	17.88	681.69
	109 50000HPSF	5,300.28	0.00	5,300.28	42,197	0	0.0	0	4	21	12.56	12.56	398.40
	111 9500HPSPT	6,500.40	0.00	6,500.40	17,483	0	0.0	0	11	37	37.18	37.18	674.34
	115 9500 HPSF	2,226.28	0.00	2,226.28	8,257	0	0.0	0	10	17	26.96	26.96	67.20
	116 28800 MH	6,964.45	0.00	6,964.45	51,915	0	0.0	0	9	27	13.42	13.42	507.47
	124 50000SVPF	2,248.13	0.00	2,248.13	8,037	0	0.0	0	1	4	27.97	27.97	0.00
	208 EHG	72,668.32	0.00	72,668.32	747,567	0	3,078.6	13	0	0	9.72	9.72	0.00
	209 EHG MIN	9,137.78	0.00	9,137.78	82,188	0	0.0	4	0	0	11.12	11.12	0.00
	229 GS TOD	25,701.66	0.00	25,701.66	291,371	155,762	0.0	3	0	0	8.82	8.82	0.00
	231 SGS FIXED	126,779.38	0.00	126,779.38	1,039,425	0	2,289.6	190	0	0	12.20	12.20	0.00
	232 SGS MEAS	18,988.08	0.00	18,988.08	176,163	0	585.8	20	0	0	10.78	10.78	0.00
	233 SGS NMTR	8,516.69	0.00	8,516.69	63,035	0	0.0	15	0	0	13.51	13.51	0.00
	235 MGS SEC	876,330.19	0.00	876,330.19	8,078,301	0	34,426.0	105	0	0	10.85	10.85	0.00
	240 LGS SEC	2,118,754.37	0.00	2,118,754.37	23,650,373	0	64,945.0	23	0	0	8.96	8.96	0.00
Total 216		3,313,666.80	0.00	3,313,666.80	34,425,212	155,762	105,325.0	371	109	336	9.63	9.63	4,783.03
221	093 OL 7000	138.69	0.00	138.69	879	0	0.0	0	1	1	15.78	15.78	0.00
	094 9500 HPS	2,915.96	0.00	2,915.96	13,096	0	0.0	0	4	27	22.27	22.27	190.80
	097 22000 HPS	6,031.93	0.00	6,031.93	32,006	0	0.0	0	15	32	18.85	18.85	1,161.60
	107 22000HPSF	4,163.59	0.00	4,163.59	24,916	0	0.0	0	10	25	16.71	16.71	269.20
	109 50000HPSF	1,223.60	0.00	1,223.60	10,060	0	0.0	0	3	5	12.16	12.16	95.40
	116 28800 MH	19,332.43	0.00	19,332.43	132,786	0	0.0	0	12	72	14.56	14.56	2,812.92
	231 SGS FIXED	38,702.96	0.00	38,702.96	350,515	0	1,210.1	44	0	0	11.04	11.04	0.00
	232 SGS MEAS	3,186.77	0.00	3,186.77	30,275	0	0.0	3	0	0	10.53	10.53	0.00
	235 MGS SEC	359,396.19	0.00	359,396.19	3,167,004	0	14,671.0	44	0	0	11.35	11.35	0.00
	237 MGS PRI	26,677.63	0.00	26,677.63	293,955	0	592.0	1	0	0	9.08	9.08	0.00
	240 LGS SEC	2,744,978.26	0.00	2,744,978.26	28,340,605	0	95,553.0	22	0	0	9.69	9.69	0.00
	244 LGS PRI	1,929,876.18	0.00	1,929,876.18	18,033,774	0	85,397.0	9	0	0	10.70	10.70	0.00
	322 IP PRI	1,407,282.77	0.00	1,407,282.77	22,572,362	0	37,589.0	1	0	0	6.23	6.23	0.00
	324 IP TRAN	46,957,660.20	464,495.00	46,493,165.20	801,748,031	3,267,365-	1,258,718.0	4	0	0	5.86	5.80	0.00
Total 221		53,501,567.16	464,495.00	53,037,072.16	874,750,264	3,267,365-	1,493,730.1	127	45	162	6.12	6.06	4,529.92
222	093 OL 7000	136.71	0.00	136.71	870	0	0.0	0	1	1	15.71	15.71	0.00
	097 22000 HPS	897.42	0.00	897.42	6,117	0	0.0	0	1	6	14.67	14.67	0.00
	126 36000MHPF	562.24	0.00	562.24	1,909	0	0.0	0	1	1	29.45	29.45	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	49,547.52	0.00	49,547.52	473,211	0	2,333.1	12	0	0	10.47	10.47	0.00
	209 EHG MIN	3,116.38	0.00	3,116.38	22,366	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	6,514.58	0.00	6,514.58	63,514	0	140.7	5	0	0	10.26	10.26	0.00
	232 SGS MEAS	3,384.16	0.00	3,384.16	28,747	0	155.8	4	0	0	11.77	11.77	0.00
	235 MGS SEC	157,518.27	0.00	157,518.27	1,412,367	0	6,604.0	18	0	0	11.15	11.15	0.00
	240 LGS SEC	293,477.00	0.00	293,477.00	2,904,497	0	10,541.0	4	0	0	10.10	10.10	0.00
Total 222		515,154.28	0.00	515,154.28	4,913,598	0	19,774.6	44	3	8	10.48	10.48	0.00
240	097 22000 HPS	148.40	0.00	148.40	1,012	0	0.0	0	1	1	14.66	14.66	0.00
Total 240		148.40	0.00	148.40	1,012	0	0.0	0	1	1	14.66	14.66	0.00
400	231 SGS FIXED	31,784.24	0.00	31,784.24	167,656	0	71.2	87	0	0	18.96	18.96	0.00
	233 SGS NMTR	8,204.19	0.00	8,204.19	70,173	0	0.0	14	0	0	11.69	11.69	0.00
	523 SL	1,615,525.90	0.00	1,615,525.90	8,406,937	0	0.0	4	0	0	19.22	19.22	0.00
Total 400		1,655,514.33	0.00	1,655,514.33	8,644,766	0	71.2	105	0	0	19.15	19.15	0.00
510	093 OL 7000	806.93	0.00	806.93	5,392	0	0.0	0	3	6	14.97	14.97	0.00
	094 9500 HPS	268.68	0.00	268.68	1,335	0	0.0	0	2	3	20.13	20.13	0.00
	097 22000 HPS	137.43	0.00	137.43	559	0	0.0	0	0	1	24.58	24.58	30.47
	107 22000HPSF	394.67	0.00	394.67	2,367	0	0.0	0	1	2	16.67	16.67	0.00
	110 17000 MH	283.25	0.00	283.25	1,203	0	0.0	0	1	1	23.55	23.55	95.40
	116 28800 MH	95.98	0.00	95.98	629	0	0.0	0	0	0	15.26	15.26	0.00
	640 PS	635,126.31	0.00	635,126.31	6,435,066	0	27,408.5	14	0	0	9.87	9.87	0.00
	641 PS UNITS	68,175.36	0.00	68,175.36	768,244	0	4,058.4	1	0	0	8.87	8.87	0.00
	642 PS ALL E	1,554,568.13	0.00	1,554,568.13	18,542,717	0	73,948.4	15	0	0	8.38	8.38	0.00
Total 510		2,259,856.74	0.00	2,259,856.74	25,757,512	0	105,415.3	30	8	14	8.77	8.77	125.87
Grand Total		154,953,409.22	464,495.00	154,488,914.22	1,974,182,067	-2,911,593	2,775,776.1	48,181	3,655	5,476	7.85	7.83	56,522.94



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,170.87	0.00	31,170.87	368,078	0	0.0	21	0	0	8.47	8.47	0.00
015	RS	59,844,277.05	0.00	59,844,277.05	668,214,211	0	19,683.8	41,906	0	0	8.96	8.96	0.00
018	RS EMP	125,819.12	0.00	125,819.12	1,480,898	0	0.0	80	0	0	8.50	8.50	0.00
030	RS TOD-ON	29,645.46	0.00	29,645.46	345,851	192,468	0.0	6	0	0	8.57	8.57	0.00
051	RSW-LM-EM	2,243.04	0.00	2,243.04	27,257	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	29,279.04	0.00	29,279.04	192,706	0	0.0	0	209	223	15.19	15.19	95.40
094	9500 HPS	284,894.28	0.00	284,894.28	1,341,545	0	0.0	0	2,323	2,790	21.24	21.24	14,111.97
095	OL 20000	5,355.42	0.00	5,355.42	43,437	0	0.0	0	16	23	12.33	12.33	0.00
097	22000 HPS	114,376.33	0.00	114,376.33	696,295	0	0.0	0	460	690	16.43	16.43	9,667.86
103	27500SVPT	2,039.32	0.00	2,039.32	4,948	0	0.0	0	1	4	41.22	41.22	0.00
107	22000HPSF	71,991.96	0.00	71,991.96	409,384	0	0.0	0	212	406	17.59	17.59	7,384.96
109	50000HPSF	26,393.78	0.00	26,393.78	210,496	0	0.0	0	42	106	12.54	12.54	2,057.40
110	17000 MH	14,562.18	0.00	14,562.18	91,487	0	0.0	0	40	76	15.92	15.92	384.57
111	9500HPSPT	54,626.46	0.00	54,626.46	155,261	0	0.0	0	62	321	35.18	35.18	3,354.66
115	9500 HPSF	12,310.94	0.00	12,310.94	47,185	0	0.0	0	67	99	26.09	26.09	119.24
116	28800 MH	178,986.88	0.00	178,986.88	1,302,527	0	0.0	0	210	695	13.74	13.74	18,267.60
120	50000HPSB	4,484.42	0.00	4,484.42	25,986	0	0.0	0	1	13	17.26	17.26	954.00
122	16000SVPT	9,766.45	0.00	9,766.45	14,712	0	0.0	0	8	21	66.38	66.38	0.00
124	50000SVPF	2,248.13	0.00	2,248.13	8,037	0	0.0	0	1	4	27.97	27.97	0.00
126	36000MHPF	3,486.50	0.00	3,486.50	11,418	0	0.0	0	3	6	30.54	30.54	125.28
208	EHG	1,981,594.97	0.00	1,981,594.97	19,616,783	0	85,772.9	419	0	0	10.10	10.10	0.00
209	EHG MIN	463,523.42	0.00	463,523.42	4,478,031	0	27,383.1	142	0	0	10.35	10.35	0.00
221	CS	1,099,108.58	0.00	1,099,108.58	10,134,777	0	55,626.7	182	0	0	10.84	10.84	0.00
229	GS TOD	27,264.08	0.00	27,264.08	293,755	156,483	0.0	5	0	0	9.28	9.28	0.00
231	SGS FIXED	2,625,720.29	0.00	2,625,720.29	22,264,210	6,821	39,014.6	3,556	0	0	11.79	11.79	0.00
232	SGS MEAS	211,751.47	0.00	211,751.47	1,919,546	0	4,324.3	226	0	0	11.03	11.03	0.00
233	SGS NMTR	29,614.37	0.00	29,614.37	203,802	0	0.0	62	0	0	14.53	14.53	0.00
235	MGS SEC	11,956,097.72	0.00	11,956,097.72	113,171,276	0	411,427.4	1,326	0	0	10.56	10.56	0.00
237	MGS PRI	26,677.63	0.00	26,677.63	293,955	0	592.0	1	0	0	9.08	9.08	0.00
240	LGS SEC	18,055,384.97	0.00	18,055,384.97	200,167,632	0	546,660.0	188	0	0	9.02	9.02	0.00
242	LGS M SEC	367,042.56	0.00	367,042.56	4,089,531	0	11,029.0	4	0	0	8.98	8.98	0.00
244	LGS PRI	2,966,592.59	0.00	2,966,592.59	30,687,247	0	118,141.0	15	0	0	9.67	9.67	0.00
322	IP PRI	3,464,023.04	0.00	3,464,023.04	55,968,808	0	91,988.0	2	0	0	6.19	6.19	0.00
324	IP TRAN	46,957,660.20	464,495.00	46,493,165.20	801,748,031	3,267,365-	1,258,718.0	4	0	0	5.86	5.80	0.00
523	SL	1,615,525.90	0.00	1,615,525.90	8,406,937	0	0.0	4	0	0	19.22	19.22	0.00
640	PS	635,126.31	0.00	635,126.31	6,435,066	0	27,408.5	14	0	0	9.87	9.87	0.00
641	PS UNITS	68,175.36	0.00	68,175.36	768,244	0	4,058.4	1	0	0	8.87	8.87	0.00
642	PS ALL E	1,554,568.13	0.00	1,554,568.13	18,542,717	0	73,948.4	15	0	0	8.38	8.38	0.00
Grand Total		154,953,409.22	464,495.00	154,488,914.22	1,974,182,067	-2,911,593	2,775,776.1	48,181	3,655	5,476	7.85	7.83	56,522.94



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,026.94	0.00	3,026.94	36,664	0	0.0	2	0	0	8.26	8.26	0.00
	015 RS	9,970,848.82	0.00	9,970,848.82	109,885,973	0	4,873.6	7,479	0	0	9.07	9.07	0.00
	018 RS EMP	5,845.39	0.00	5,845.39	68,107	0	0.0	4	0	0	8.58	8.58	0.00
	030 RS TOD-ON	1,896.61	0.00	1,896.61	20,692	11,877	0.0	1	0	0	9.17	9.17	0.00
	093 OL 7000	10,951.69	0.00	10,951.69	72,515	0	0.0	0	85	84	15.10	15.10	0.00
	094 9500 HPS	94,072.57	0.00	94,072.57	449,372	0	0.0	0	852	932	20.93	20.93	3,861.89
	095 OL 20000	457.31	0.00	457.31	3,817	0	0.0	0	2	2	11.98	11.98	0.00
	097 22000 HPS	12,226.66	0.00	12,226.66	78,670	0	0.0	0	72	78	15.54	15.54	589.20
	107 22000HPSF	3,028.70	0.00	3,028.70	18,048	0	0.0	0	11	18	16.78	16.78	207.60
	110 17000 MH	1,267.84	0.00	1,267.84	8,097	0	0.0	0	6	7	15.66	15.66	47.97
	111 9500HPSPT	1,819.60	0.00	1,819.60	5,267	0	0.0	0	9	11	34.55	34.55	140.64
	115 9500 HPSF	1,355.31	0.00	1,355.31	5,361	0	0.0	0	10	11	25.28	25.28	0.00
	116 28800 MH	1,412.87	0.00	1,412.87	10,719	0	0.0	0	6	6	13.18	13.18	95.40
	122 16000SVPT	449.59	0.00	449.59	707	0	0.0	0	1	1	63.59	63.59	0.00
Total 010		10,108,659.90	0.00	10,108,659.90	110,664,009	11,877	4,873.6	7,486	1,054	1,149	9.13	9.13	4,942.70
020	011 RS-LMWH	28,143.93	0.00	28,143.93	331,414	0	0.0	19	0	0	8.49	8.49	0.00
	015 RS	49,873,428.23	0.00	49,873,428.23	558,328,238	0	14,810.2	34,427	0	0	8.93	8.93	0.00
	018 RS EMP	119,973.73	0.00	119,973.73	1,412,791	0	0.0	75	0	0	8.49	8.49	0.00
	030 RS TOD-ON	27,748.85	0.00	27,748.85	325,159	180,591	0.0	5	0	0	8.53	8.53	0.00
	051 RSW-LM-EM	2,243.04	0.00	2,243.04	27,257	0	0.0	1	0	0	8.23	8.23	0.00
	093 OL 7000	10,987.14	0.00	10,987.14	72,265	0	0.0	0	81	84	15.20	15.20	95.40
	094 9500 HPS	117,354.34	0.00	117,354.34	562,947	0	0.0	0	1,105	1,170	20.85	20.85	4,394.95
	095 OL 20000	456.48	0.00	456.48	3,811	0	0.0	0	2	2	11.98	11.98	0.00
	097 22000 HPS	20,619.55	0.00	20,619.55	133,237	0	0.0	0	129	132	15.48	15.48	799.72
	107 22000HPSF	3,582.80	0.00	3,582.80	22,173	0	0.0	0	18	22	16.16	16.16	112.47
	109 50000HPSF	1,356.51	0.00	1,356.51	11,500	0	0.0	0	5	6	11.80	11.80	0.00
	110 17000 MH	1,851.94	0.00	1,851.94	11,819	0	0.0	0	7	10	15.67	15.67	33.60
	111 9500HPSPT	950.80	0.00	950.80	2,924	0	0.0	0	6	6	32.52	32.52	24.00
	115 9500 HPSF	1,702.01	0.00	1,702.01	6,699	0	0.0	0	12	14	25.41	25.41	0.00
	116 28800 MH	2,648.31	0.00	2,648.31	20,696	0	0.0	0	8	11	12.80	12.80	190.80
	122 16000SVPT	1,883.05	0.00	1,883.05	2,823	0	0.0	0	1	4	66.70	66.70	0.00
Total 020		50,214,930.71	0.00	50,214,930.71	561,275,753	180,591	14,810.2	34,527	1,375	1,461	8.95	8.95	5,650.94
211	093 OL 7000	3,434.86	0.00	3,434.86	22,365	0	0.0	0	23	26	15.36	15.36	0.00
	094 9500 HPS	49,266.21	0.00	49,266.21	225,068	0	0.0	0	278	469	21.89	21.89	3,294.57
	095 OL 20000	3,026.04	0.00	3,026.04	24,371	0	0.0	0	7	13	12.42	12.42	0.00
	097 22000 HPS	47,924.43	0.00	47,924.43	284,960	0	0.0	0	159	282	16.82	16.82	4,855.78
	107 22000HPSF	44,446.94	0.00	44,446.94	251,949	0	0.0	0	127	249	17.64	17.64	4,683.00
	109 50000HPSF	14,324.82	0.00	14,324.82	114,714	0	0.0	0	25	58	12.49	12.49	1,133.40
	110 17000 MH	8,904.45	0.00	8,904.45	57,053	0	0.0	0	23	48	15.61	15.61	16.80



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												INCL FUEL	EXCL FUEL		
Total 211	111	9500HPSPT	41,780.82	0.00	41,780.82	118,863	0	0.0	0	34	245	35.15	35.15	2,515.68	
	115	9500 HPSF	5,872.86	0.00	5,872.86	22,491	0	0.0	0	29	47	26.11	26.11	35.24	
	116	28800 MH	121,528.88	0.00	121,528.88	876,963	0	0.0	0	136	467	13.86	13.86	13,618.20	
	120	50000HPSB	4,484.42	0.00	4,484.42	25,986	0	0.0	0	1	13	17.26	17.26	954.00	
	122	16000SVPT	3,226.68	0.00	3,226.68	4,819	0	0.0	0	3	7	66.96	66.96	0.00	
	221	CS	762,123.00	0.00	762,123.00	7,073,035	0	35,955.2	106	0	0	10.78	10.78	0.00	
	229	GS TOD	1,562.42	0.00	1,562.42	2,384	721	0.0	2	0	0	65.54	65.54	0.00	
	231	SGS FIXED	2,037,119.94	0.00	2,037,119.94	17,085,473	6,821	25,829.6	2,857	0	0	11.92	11.92	0.00	
	232	SGS MEAS	146,395.16	0.00	146,395.16	1,340,628	0	2,885.9	152	0	0	10.92	10.92	0.00	
	233	SGS NMTR	10,057.62	0.00	10,057.62	60,665	0	0.0	23	0	0	16.58	16.58	0.00	
	235	MGS SEC	7,636,994.29	0.00	7,636,994.29	72,739,897	0	255,750.4	831	0	0	10.50	10.50	0.00	
	240	LGS SEC	8,870,172.27	0.00	8,870,172.27	101,328,990	0	252,429.0	83	0	0	8.75	8.75	0.00	
	242	LGS M SEC	77,684.32	0.00	77,684.32	819,920	0	2,542.0	1	0	0	9.47	9.47	0.00	
	244	LGS PRI	1,036,716.41	0.00	1,036,716.41	12,653,473	0	32,744.0	6	0	0	8.19	8.19	0.00	
	322	IP PRI	2,056,740.27	0.00	2,056,740.27	33,396,446	0	54,399.0	1	0	0	6.16	6.16	0.00	
				22,983,787.11	0.00	22,983,787.11	248,530,513	7,542	662,535.1	4,062	844	1,923	9.25	9.25	31,106.67
	212	093	OL 7000	2,714.29	0.00	2,714.29	17,651	0	0.0	0	14	20	15.38	15.38	0.00
094		9500 HPS	7,788.81	0.00	7,788.81	34,778	0	0.0	0	49	72	22.40	22.40	668.70	
095		OL 20000	1,415.59	0.00	1,415.59	11,438	0	0.0	0	5	6	12.38	12.38	0.00	
097		22000 HPS	14,530.44	0.00	14,530.44	86,538	0	0.0	0	59	86	16.79	16.79	1,461.42	
107		22000HPSF	9,219.93	0.00	9,219.93	50,329	0	0.0	0	25	50	18.32	18.32	1,335.60	
109		50000HPSF	4,188.57	0.00	4,188.57	32,025	0	0.0	0	5	16	13.08	13.08	430.20	
110		17000 MH	2,254.70	0.00	2,254.70	13,315	0	0.0	0	4	11	16.93	16.93	190.80	
111		9500HPSPT	3,574.84	0.00	3,574.84	10,724	0	0.0	0	2	22	33.33	33.33	0.00	
115		9500 HPSF	1,154.48	0.00	1,154.48	4,377	0	0.0	0	6	9	26.38	26.38	16.80	
116		28800 MH	27,003.96	0.00	27,003.96	208,819	0	0.0	0	39	112	12.93	12.93	1,042.81	
122		16000SVPT	4,207.13	0.00	4,207.13	6,363	0	0.0	0	3	9	66.12	66.12	0.00	
126		36000MHPF	2,924.26	0.00	2,924.26	9,509	0	0.0	0	2	5	30.75	30.75	125.28	
208		EHG	1,859,379.13	0.00	1,859,379.13	18,396,005	0	80,361.2	395	0	0	10.11	10.11	0.00	
209		EHG MIN	451,269.26	0.00	451,269.26	4,373,477	0	27,383.1	136	0	0	10.32	10.32	0.00	
221		CS	336,985.58	0.00	336,985.58	3,061,742	0	19,671.5	76	0	0	11.01	11.01	0.00	
231		SGS FIXED	379,302.88	0.00	379,302.88	3,503,475	0	9,473.4	370	0	0	10.83	10.83	0.00	
232		SGS MEAS	39,383.69	0.00	39,383.69	341,212	0	696.8	46	0	0	11.54	11.54	0.00	
235	MGS SEC	2,879,145.42	0.00	2,879,145.42	27,318,475	0	98,369.0	324	0	0	10.54	10.54	0.00		
240	LGS SEC	3,859,417.98	0.00	3,859,417.98	42,230,462	0	117,360.0	56	0	0	9.14	9.14	0.00		
242	LGS M SEC	289,358.24	0.00	289,358.24	3,269,611	0	8,487.0	3	0	0	8.85	8.85	0.00		
Total 212			10,175,219.18	0.00	10,175,219.18	102,980,325	0	361,802.0	1,405	213	418	9.88	9.88	5,271.61	
213	094	9500 HPS	101.69	0.00	101.69	487	0	0.0	0	1	1	20.88	20.88	0.00	



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											INCL FUEL	EXCL FUEL	
	097 22000 HPS	482.15	0.00	482.15	3,058	0	0.0	0	2	3	15.77	15.77	16.80
	107 22000HPSF	256.53	0.00	256.53	1,019	0	0.0	0	1	1	25.17	25.17	95.40
	231 SGS FIXED	5,516.31	0.00	5,516.31	54,152	0	0.0	4	0	0	10.19	10.19	0.00
	232 SGS MEAS	413.61	0.00	413.61	2,521	0	0.0	1	0	0	16.41	16.41	0.00
	233 SGS NMTR	2,835.87	0.00	2,835.87	9,929	0	0.0	11	0	0	28.56	28.56	0.00
	235 MGS SEC	46,713.36	0.00	46,713.36	455,232	0	1,607.0	5	0	0	10.26	10.26	0.00
	240 LGS SEC	168,585.09	0.00	168,585.09	1,712,705	0	5,832.0	2	0	0	9.84	9.84	0.00
Total 213		224,904.61	0.00	224,904.61	2,239,103	0	7,439.0	23	4	5	10.04	10.04	112.20
216	093 OL 7000	108.73	0.00	108.73	769	0	0.0	0	0	1	14.14	14.14	0.00
	094 9500 HPS	13,126.02	0.00	13,126.02	54,462	0	0.0	0	32	116	24.10	24.10	1,701.06
	097 22000 HPS	11,377.92	0.00	11,377.92	70,138	0	0.0	0	21	70	16.22	16.22	752.87
	103 27500SVPT	2,039.32	0.00	2,039.32	4,948	0	0.0	0	1	4	41.22	41.22	0.00
	107 22000HPSF	6,898.80	0.00	6,898.80	38,583	0	0.0	0	19	39	17.88	17.88	681.69
	109 50000HPSF	5,300.28	0.00	5,300.28	42,197	0	0.0	0	4	21	12.56	12.56	398.40
	111 9500HPSPT	6,500.40	0.00	6,500.40	17,483	0	0.0	0	11	37	37.18	37.18	674.34
	115 9500 HPSF	2,226.28	0.00	2,226.28	8,257	0	0.0	0	10	17	26.96	26.96	67.20
	116 28800 MH	6,964.45	0.00	6,964.45	51,915	0	0.0	0	9	27	13.42	13.42	507.47
	124 50000SVPF	2,248.13	0.00	2,248.13	8,037	0	0.0	0	1	4	27.97	27.97	0.00
	208 EHG	72,668.32	0.00	72,668.32	747,567	0	3,078.6	13	0	0	9.72	9.72	0.00
	209 EHG MIN	9,137.78	0.00	9,137.78	82,188	0	0.0	4	0	0	11.12	11.12	0.00
	229 GS TOD	25,701.66	0.00	25,701.66	291,371	155,762	0.0	3	0	0	8.82	8.82	0.00
	231 SGS FIXED	126,779.38	0.00	126,779.38	1,039,425	0	2,289.6	190	0	0	12.20	12.20	0.00
	232 SGS MEAS	18,988.08	0.00	18,988.08	176,163	0	585.8	20	0	0	10.78	10.78	0.00
	233 SGS NMTR	8,516.69	0.00	8,516.69	63,035	0	0.0	15	0	0	13.51	13.51	0.00
	235 MGS SEC	876,330.19	0.00	876,330.19	8,078,301	0	34,426.0	105	0	0	10.85	10.85	0.00
	240 LGS SEC	2,118,754.37	0.00	2,118,754.37	23,650,373	0	64,945.0	23	0	0	8.96	8.96	0.00
Total 216		3,313,666.80	0.00	3,313,666.80	34,425,212	155,762	105,325.0	371	109	336	9.63	9.63	4,783.03
221	093 OL 7000	138.69	0.00	138.69	879	0	0.0	0	1	1	15.78	15.78	0.00
	094 9500 HPS	2,915.96	0.00	2,915.96	13,096	0	0.0	0	4	27	22.27	22.27	190.80
	097 22000 HPS	6,031.93	0.00	6,031.93	32,006	0	0.0	0	15	32	18.85	18.85	1,161.60
	107 22000HPSF	4,163.59	0.00	4,163.59	24,916	0	0.0	0	10	25	16.71	16.71	269.20
	109 50000HPSF	1,223.60	0.00	1,223.60	10,060	0	0.0	0	3	5	12.16	12.16	95.40
	116 28800 MH	19,332.43	0.00	19,332.43	132,786	0	0.0	0	12	72	14.56	14.56	2,812.92
	231 SGS FIXED	38,702.96	0.00	38,702.96	350,515	0	1,210.1	44	0	0	11.04	11.04	0.00
	232 SGS MEAS	3,186.77	0.00	3,186.77	30,275	0	0.0	3	0	0	10.53	10.53	0.00
	235 MGS SEC	359,396.19	0.00	359,396.19	3,167,004	0	14,671.0	44	0	0	11.35	11.35	0.00
	237 MGS PRI	26,677.63	0.00	26,677.63	293,955	0	592.0	1	0	0	9.08	9.08	0.00
	240 LGS SEC	2,744,978.26	0.00	2,744,978.26	28,340,605	0	95,553.0	22	0	0	9.69	9.69	0.00



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											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,929,876.18	0.00	1,929,876.18	18,033,774	0	85,397.0	9	0	0	10.70	10.70	0.00
	322 IP PRI	1,407,282.77	0.00	1,407,282.77	22,572,362	0	37,589.0	1	0	0	6.23	6.23	0.00
	324 IP TRAN	46,957,660.20	464,495.00	46,493,165.20	801,748,031	3,267,365-	1,258,718.0	4	0	0	5.86	5.80	0.00
Total 221		53,501,567.16	464,495.00	53,037,072.16	874,750,264	-3,267,365	1,493,730.1	127	45	162	6.12	6.06	4,529.92
	222 093 OL 7000	136.71	0.00	136.71	870	0	0.0	0	1	1	15.71	15.71	0.00
	097 22000 HPS	897.42	0.00	897.42	6,117	0	0.0	0	1	6	14.67	14.67	0.00
	126 36000MHFP	562.24	0.00	562.24	1,909	0	0.0	0	1	1	29.45	29.45	0.00
	208 EHG	49,547.52	0.00	49,547.52	473,211	0	2,333.1	12	0	0	10.47	10.47	0.00
	209 EHG MIN	3,116.38	0.00	3,116.38	22,366	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	6,514.58	0.00	6,514.58	63,514	0	140.7	5	0	0	10.26	10.26	0.00
	232 SGS MEAS	3,384.16	0.00	3,384.16	28,747	0	155.8	4	0	0	11.77	11.77	0.00
	235 MGS SEC	157,518.27	0.00	157,518.27	1,412,367	0	6,604.0	18	0	0	11.15	11.15	0.00
	240 LGS SEC	293,477.00	0.00	293,477.00	2,904,497	0	10,541.0	4	0	0	10.10	10.10	0.00
Total 222		515,154.28	0.00	515,154.28	4,913,598	0	19,774.6	44	3	8	10.48	10.48	0.00
	240 097 22000 HPS	148.40	0.00	148.40	1,012	0	0.0	0	1	1	14.66	14.66	0.00
Total 240		148.40	0.00	148.40	1,012	0	0.0	0	1	1	14.66	14.66	0.00
	400 231 SGS FIXED	31,784.24	0.00	31,784.24	167,656	0	71.2	87	0	0	18.96	18.96	0.00
	233 SGS NMTR	8,204.19	0.00	8,204.19	70,173	0	0.0	14	0	0	11.69	11.69	0.00
	523 SL	1,615,525.90	0.00	1,615,525.90	8,406,937	0	0.0	4	0	0	19.22	19.22	0.00
Total 400		1,655,514.33	0.00	1,655,514.33	8,644,766	0	71.2	105	0	0	19.15	19.15	0.00
	510 093 OL 7000	806.93	0.00	806.93	5,392	0	0.0	0	3	6	14.97	14.97	0.00
	094 9500 HPS	268.68	0.00	268.68	1,335	0	0.0	0	2	3	20.13	20.13	0.00
	097 22000 HPS	137.43	0.00	137.43	559	0	0.0	0	0	1	24.58	24.58	30.47
	107 22000HPSF	394.67	0.00	394.67	2,367	0	0.0	0	1	2	16.67	16.67	0.00
	110 17000 MH	283.25	0.00	283.25	1,203	0	0.0	0	1	1	23.55	23.55	95.40
	116 28800 MH	95.98	0.00	95.98	629	0	0.0	0	0	0	15.26	15.26	0.00
	640 PS	635,126.31	0.00	635,126.31	6,435,066	0	27,408.5	14	0	0	9.87	9.87	0.00
	641 PS UNITS	68,175.36	0.00	68,175.36	768,244	0	4,058.4	1	0	0	8.87	8.87	0.00
	642 PS ALL E	1,554,568.13	0.00	1,554,568.13	18,542,717	0	73,948.4	15	0	0	8.38	8.38	0.00
Total 510		2,259,856.74	0.00	2,259,856.74	25,757,512	0	105,415.3	30	8	14	8.77	8.77	125.87
Grand Total		154,953,409.22	464,495.00	154,488,914.22	1,974,182,067	-2,911,593	2,775,776.1	48,181	3,655	5,476	7.85	7.83	56,522.94



Appalachian Power
1051 E. Cary Street, Suite 1100
Richmond, Virginia 23219
AppalachianPower.com

VIA U.S. MAIL

October 28, 2019

Ms. Lisa Foust
Utilities Division
Tennessee Public Utility Commission
Andrew Jackson State Office Building
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Kingsport Power Company

Dear Ms. Foust:

In accordance with Chapter 1220-4-1-.01 of the Rules of the Tennessee Public Utility Commission, enclosed are copies of the Form PSC 3.05 reports for Kingsport Power Company for the months of August and September 2019.

If you have any questions regarding the enclosed material, please feel free to contact me at (804) 698-5522.

Sincerely,

Eleanor K. Keeton
Regulatory Consultant
Regulatory Services-VA/TN

Enclosures

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(08) Aug - 2019**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,107	41,811
37. COMMERCIAL	5,869	5,878
38. INDUSTRIAL	182	167
39. OTHER	133	136
40. TOTAL	48,291	47,992

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	103	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>133</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10/28, 2019(Signed) Eleanor Keeton

Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$222,491,983
2. Construction Work in Progress	11,070,491
3. Materials and Supplies paid for	340,199
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$235,226,797</u>
Deductions:	
7. Accumulated Depreciation (3)	80,195,910
8. Unamortized Investment Tax Credit	6
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,417,571
11. Deferred Income Taxes	31,891,306
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$116,504,793</u>
14. Rate Base	<u><u>\$118,722,004</u></u>
15. Net Operating Income (5)	\$7,757,984
16. Charitable Contributions (Net of Tax Effect) (5)	(11,455)
17. Allowance for Funds Used During Construction (5)	181,315
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,764)
19. Total (5)	<u><u>\$7,756,080</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.53%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/07/2019 09:33:15

September 2019

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,158.84	0.00	31,158.84	368,603	0	0.0	21	0	0	8.45	8.45	0.00
015	RS	59,628,597.62	0.00	59,628,597.62	666,563,872	0	21,098.1	41,931	0	0	8.95	8.95	0.00
018	RS EMP	125,558.08	0.00	125,558.08	1,479,355	0	0.0	80	0	0	8.49	8.49	0.00
030	RS TOD-ON	30,092.85	0.00	30,092.85	352,157	197,012	0.0	6	0	0	8.55	8.55	0.00
051	RSW-LM-EM	2,163.99	0.00	2,163.99	26,284	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	29,026.19	0.00	29,026.19	191,878	0	0.0	0	208	222	15.13	15.13	95.40
094	9500 HPS	284,263.02	0.00	284,263.02	1,343,221	0	0.0	0	2,325	2,792	21.16	21.16	14,190.56
095	OL 20000	5,321.67	0.00	5,321.67	43,416	0	0.0	0	16	23	12.26	12.26	0.00
097	22000 HPS	113,966.30	0.00	113,966.30	697,070	0	0.0	0	460	690	16.35	16.35	9,664.42
103	27500SVPT	2,024.25	0.00	2,024.25	4,945	0	0.0	0	1	4	40.94	40.94	0.00
107	22000HPSF	71,886.42	0.00	71,886.42	410,811	0	0.0	0	212	406	17.50	17.50	7,363.46
109	50000HPSF	26,353.16	0.00	26,353.16	211,200	0	0.0	0	42	106	12.48	12.48	2,065.35
110	17000 MH	14,376.66	0.00	14,376.66	90,819	0	0.0	0	40	76	15.83	15.83	376.62
111	9500HPSPT	54,347.96	0.00	54,347.96	155,328	0	0.0	0	62	321	34.99	34.99	3,354.66
115	9500 HPSF	12,254.38	0.00	12,254.38	47,192	0	0.0	0	67	99	25.97	25.97	111.29
116	28800 MH	178,782.31	0.00	178,782.31	1,307,154	0	0.0	0	211	696	13.68	13.68	18,315.30
120	50000HPSB	4,481.53	0.00	4,481.53	26,105	0	0.0	0	1	13	17.17	17.17	954.00
122	16000SVPT	9,701.73	0.00	9,701.73	14,728	0	0.0	0	8	21	65.87	65.87	0.00
124	50000SVPF	2,231.88	0.00	2,231.88	8,032	0	0.0	0	1	4	27.79	27.79	0.00
126	36000MHPF	3,462.79	0.00	3,462.79	11,414	0	0.0	0	3	6	30.34	30.34	125.28
208	EHG	1,983,514.39	0.00	1,983,514.39	19,652,708	0	86,108.1	420	0	0	10.09	10.09	0.00
209	EHG MIN	463,301.70	0.00	463,301.70	4,479,456	0	27,322.3	142	0	0	10.34	10.34	0.00
221	CS	1,096,905.53	0.00	1,096,905.53	10,129,917	0	55,770.8	182	0	0	10.83	10.83	0.00
229	GS TOD	26,998.44	0.00	26,998.44	291,571	154,733	0.0	5	0	0	9.26	9.26	0.00
231	SGS FIXED	2,617,117.00	0.00	2,617,117.00	22,224,133	5,955	39,591.6	3,560	0	0	11.78	11.78	0.00
232	SGS MEAS	210,729.57	0.00	210,729.57	1,914,629	0	4,333.5	226	0	0	11.01	11.01	0.00
233	SGS NMTR	29,471.03	0.00	29,471.03	203,719	0	0.0	62	0	0	14.47	14.47	0.00
235	MGS SEC	11,999,203.26	0.00	11,999,203.26	113,697,994	0	413,637.4	1,327	0	0	10.55	10.55	0.00
237	MGS PRI	25,484.53	0.00	25,484.53	277,529	0	578.0	1	0	0	9.18	9.18	0.00
240	LGS SEC	17,927,548.41	0.00	17,927,548.41	198,919,428	0	543,864.0	186	0	0	9.01	9.01	0.00
242	LGS M SEC	364,958.56	0.00	364,958.56	4,067,927	0	10,942.0	4	0	0	8.97	8.97	0.00
244	LGS PRI	2,943,074.01	0.00	2,943,074.01	30,326,904	0	118,284.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,427,496.86	0.00	3,427,496.86	55,432,668	0	91,236.0	2	0	0	6.18	6.18	0.00
324	IP TRAN	46,802,648.37	291,146.00	46,511,502.37	803,597,848	9,947,527-	1,252,076.0	4	0	0	5.82	5.79	0.00
523	SL	1,618,994.95	0.00	1,618,994.95	8,416,259	0	0.0	4	0	0	19.24	19.24	0.00
640	PS	629,854.10	0.00	629,854.10	6,387,584	0	27,343.9	14	0	0	9.86	9.86	0.00
641	PS UNITS	68,379.35	0.00	68,379.35	770,153	0	4,029.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,563,759.34	0.00	1,563,759.34	18,637,004	0	74,090.7	15	0	0	8.39	8.39	0.00
Grand Total		154,429,491.03	291,146.00	154,138,345.03	1,972,781,015	9,589,827-	2,770,305.4	48,209	3,657	5,478	7.83	7.81	56,616.34



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

											September 2019		Page: 1	
REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
010	011	RS-LMWH	3,027.31	0.00	3,027.31	36,737	0	0.0	2	0	0	8.24	8.24	0.00
	015	RS	9,927,035.66	0.00	9,927,035.66	109,523,409	0	5,054.2	7,483	0	0	9.06	9.06	0.00
	018	RS EMP	5,901.60	0.00	5,901.60	68,824	0	0.0	5	0	0	8.57	8.57	0.00
	030	RS TOD-ON	1,906.76	0.00	1,906.76	20,792	11,766	0.0	1	0	0	9.17	9.17	0.00
	093	OL 7000	10,850.89	0.00	10,850.89	72,161	0	0.0	0	84	83	15.04	15.04	0.00
	094	9500 HPS	93,449.79	0.00	93,449.79	447,883	0	0.0	0	851	931	20.86	20.86	3,852.54
	095	OL 20000	454.84	0.00	454.84	3,816	0	0.0	0	2	2	11.92	11.92	0.00
	097	22000 HPS	12,178.08	0.00	12,178.08	78,678	0	0.0	0	72	78	15.48	15.48	589.20
	107	22000HPSF	3,030.78	0.00	3,030.78	18,132	0	0.0	0	11	18	16.72	16.72	207.60
	110	17000 MH	1,239.27	0.00	1,239.27	8,003	0	0.0	0	6	7	15.49	15.49	40.02
	111	9500HPSPT	1,806.64	0.00	1,806.64	5,259	0	0.0	0	9	11	34.35	34.35	140.64
	115	9500 HPSF	1,358.82	0.00	1,358.82	5,402	0	0.0	0	10	11	25.15	25.15	0.00
	116	28800 MH	1,442.76	0.00	1,442.76	11,020	0	0.0	0	6	6	13.09	13.09	95.40
	122	16000SVPT	444.61	0.00	444.61	705	0	0.0	0	1	1	63.07	63.07	0.00
Total 010			10,064,127.81	0.00	10,064,127.81	110,300,821	11,766	5,054.2	7,490	1,052	1,148	9.12	9.12	4,925.40
020	011	RS-LMWH	28,131.53	0.00	28,131.53	331,866	0	0.0	19	0	0	8.48	8.48	0.00
	015	RS	49,701,561.96	0.00	49,701,561.96	557,040,463	0	16,043.9	34,448	0	0	8.92	8.92	0.00
	018	RS EMP	119,656.48	0.00	119,656.48	1,410,531	0	0.0	75	0	0	8.48	8.48	0.00
	030	RS TOD-ON	28,186.09	0.00	28,186.09	331,365	185,246	0.0	5	0	0	8.51	8.51	0.00
	051	RSW-LM-EM	2,163.99	0.00	2,163.99	26,284	0	0.0	1	0	0	8.23	8.23	0.00
	093	OL 7000	10,911.12	0.00	10,911.12	72,085	0	0.0	0	81	84	15.14	15.14	95.40
	094	9500 HPS	117,390.77	0.00	117,390.77	564,977	0	0.0	0	1,108	1,172	20.78	20.78	4,446.09
	095	OL 20000	455.96	0.00	455.96	3,826	0	0.0	0	2	2	11.92	11.92	0.00
	097	22000 HPS	20,542.72	0.00	20,542.72	133,412	0	0.0	0	129	133	15.40	15.40	797.34
	107	22000HPSF	3,605.20	0.00	3,605.20	22,420	0	0.0	0	18	23	16.08	16.08	112.47
	109	50000HPSF	1,393.55	0.00	1,393.55	11,875	0	0.0	0	5	6	11.74	11.74	0.00
	110	17000 MH	1,863.96	0.00	1,863.96	11,918	0	0.0	0	7	10	15.64	15.64	33.60
	111	9500HPSPT	946.03	0.00	946.03	2,925	0	0.0	0	6	6	32.34	32.34	24.00
	115	9500 HPSF	1,732.41	0.00	1,732.41	6,827	0	0.0	0	12	14	25.38	25.38	0.00
	116	28800 MH	2,632.66	0.00	2,632.66	20,705	0	0.0	0	8	11	12.72	12.72	190.80
	122	16000SVPT	1,884.13	0.00	1,884.13	2,844	0	0.0	0	1	4	66.25	66.25	0.00
Total 020			50,043,058.56	0.00	50,043,058.56	559,994,323	185,246	16,043.9	34,548	1,377	1,464	8.94	8.94	5,699.70
211	093	OL 7000	3,414.09	0.00	3,414.09	22,312	0	0.0	0	23	26	15.30	15.30	0.00
	094	9500 HPS	49,298.63	0.00	49,298.63	226,074	0	0.0	0	279	470	21.81	21.81	3,327.40
	095	OL 20000	3,002.15	0.00	3,002.15	24,333	0	0.0	0	7	13	12.34	12.34	0.00
	097	22000 HPS	47,631.86	0.00	47,631.86	284,629	0	0.0	0	159	281	16.73	16.73	4,846.77
	107	22000HPSF	44,299.36	0.00	44,299.36	252,286	0	0.0	0	127	249	17.56	17.56	4,667.10
	109	50000HPSF	14,258.98	0.00	14,258.98	114,741	0	0.0	0	25	58	12.43	12.43	1,133.40
	110	17000 MH	8,744.66	0.00	8,744.66	56,357	0	0.0	0	23	47	15.52	15.52	16.80
	111	9500HPSPT	41,564.21	0.00	41,564.21	118,900	0	0.0	0	34	245	34.96	34.96	2,515.68
	115	9500 HPSF	5,811.02	0.00	5,811.02	22,379	0	0.0	0	29	47	25.97	25.97	27.29
116	28800 MH	121,317.53	0.00	121,317.53	879,856	0	0.0	0	137	468	13.79	13.79	13,626.15	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,481.53	0.00	4,481.53	26,105	0	0.0	0		13	17.17	17.17	954.00
	122	16000SVPT	3,210.26	0.00	3,210.26	4,826	0	0.0	0	3	7	66.52	66.52	0.00
	221	CS	760,842.44	0.00	760,842.44	7,072,227	0	35,992.9	106	0	0	10.76	10.76	0.00
	229	GS TOD	1,440.76	0.00	1,440.76	2,074	525	0.0	2	0	0	69.47	69.47	0.00
	231	SGS FIXED	2,028,700.76	0.00	2,028,700.76	17,040,277	5,955	26,274.5	2,857	0	0	11.91	11.91	0.00
	232	SGS MEAS	145,854.68	0.00	145,854.68	1,339,151	0	2,900.4	152	0	0	10.89	10.89	0.00
	233	SGS NMTR	9,927.05	0.00	9,927.05	60,180	0	0.0	23	0	0	16.50	16.50	0.00
	235	MGS SEC	7,650,331.48	0.00	7,650,331.48	72,902,615	0	256,603.4	832	0	0	10.49	10.49	0.00
	240	LGS SEC	8,794,557.54	0.00	8,794,557.54	100,635,630	0	250,707.0	82	0	0	8.74	8.74	0.00
	242	LGS M SEC	77,390.54	0.00	77,390.54	820,126	0	2,505.0	1	0	0	9.44	9.44	0.00
	244	LGS PRI	1,027,684.78	0.00	1,027,684.78	12,513,964	0	32,719.0	6	0	0	8.21	8.21	0.00
	322	IP PRI	2,035,626.47	0.00	2,035,626.47	33,109,680	0	54,071.0	1	0	0	6.15	6.15	0.00
	Total 211			22,879,390.78	0.00	22,879,390.78	247,528,722	6,480	661,773.2	4,062	845	1,923	9.24	9.24
212	093	OL 7000	2,694.47	0.00	2,694.47	17,597	0	0.0	0	14	20	15.31	15.31	0.00
	094	9500 HPS	7,849.55	0.00	7,849.55	35,126	0	0.0	0	49	73	22.35	22.35	684.60
	095	OL 20000	1,408.72	0.00	1,408.72	11,441	0	0.0	0	5	6	12.31	12.31	0.00
	097	22000 HPS	14,494.26	0.00	14,494.26	86,757	0	0.0	0	59	86	16.71	16.71	1,461.42
	107	22000HPSF	9,252.61	0.00	9,252.61	50,787	0	0.0	0	25	50	18.22	18.22	1,335.60
	109	50000HPSF	4,213.40	0.00	4,213.40	32,354	0	0.0	0	5	16	13.02	13.02	438.15
	110	17000 MH	2,245.72	0.00	2,245.72	13,332	0	0.0	0	4	11	16.84	16.84	190.80
	111	9500HPSPT	3,554.15	0.00	3,554.15	10,723	0	0.0	0	2	22	33.15	33.15	0.00
	115	9500 HPSF	1,149.77	0.00	1,149.77	4,374	0	0.0	0	6	9	26.29	26.29	16.80
	116	28800 MH	26,653.24	0.00	26,653.24	207,370	0	0.0	0	39	111	12.85	12.85	1,042.81
	122	16000SVPT	4,162.73	0.00	4,162.73	6,353	0	0.0	0	3	9	65.52	65.52	0.00
	126	36000MHPF	2,904.78	0.00	2,904.78	9,508	0	0.0	0	2	5	30.55	30.55	125.28
	208	EHG	1,858,055.47	0.00	1,858,055.47	18,397,542	0	80,604.3	396	0	0	10.10	10.10	0.00
	209	EHG MIN	451,411.55	0.00	451,411.55	4,376,907	0	27,322.3	136	0	0	10.31	10.31	0.00
	221	CS	336,063.09	0.00	336,063.09	3,057,690	0	19,777.9	76	0	0	10.99	10.99	0.00
	231	SGS FIXED	376,444.52	0.00	376,444.52	3,481,154	0	9,550.7	370	0	0	10.81	10.81	0.00
	232	SGS MEAS	38,904.71	0.00	38,904.71	336,802	0	697.7	46	0	0	11.55	11.55	0.00
	235	MGS SEC	2,885,286.39	0.00	2,885,286.39	27,434,093	0	98,797.0	322	0	0	10.52	10.52	0.00
240	LGS SEC	3,814,782.66	0.00	3,814,782.66	41,755,076	0	116,232.0	55	0	0	9.14	9.14	0.00	
242	LGS M SEC	287,568.02	0.00	287,568.02	3,247,801	0	8,437.0	3	0	0	8.85	8.85	0.00	
Total 212			10,129,099.81	0.00	10,129,099.81	102,572,787	0	361,418.9	1,404	213	419	9.88	9.88	5,295.46
213	094	9500 HPS	101.25	0.00	101.25	486	0	0.0	0	1	1	20.83	20.83	0.00
	097	22000 HPS	481.93	0.00	481.93	3,060	0	0.0	0	2	3	15.75	15.75	16.80
	107	22000HPSF	256.08	0.00	256.08	1,020	0	0.0	0	1	1	25.11	25.11	95.40
	231	SGS FIXED	5,412.93	0.00	5,412.93	53,128	0	0.0	4	0	0	10.19	10.19	0.00
	232	SGS MEAS	416.99	0.00	416.99	2,529	0	0.0	1	0	0	16.49	16.49	0.00
	233	SGS NMTR	2,845.94	0.00	2,845.94	9,962	0	0.0	11	0	0	28.57	28.57	0.00
	235	MGS SEC	46,300.07	0.00	46,300.07	452,257	0	1,591.0	5	0	0	10.24	10.24	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Total 213	240 LGS SEC	167,500.72	0.00	167,500.72	1,701,057	0	5,793.0	2	0	0	9.85	9.85	0.00
		223,315.91	0.00	223,315.91	2,223,499	0	7,384.0	23	4	5	10.04	10.04	112.20
216	093 OL 7000	86.56	0.00	86.56	637	0	0.0	0	0	1	13.59	13.59	0.00
	094 9500 HPS	12,987.86	0.00	12,987.86	54,195	0	0.0	0	32	115	23.97	23.97	1,689.13
	097 22000 HPS	11,357.88	0.00	11,357.88	70,352	0	0.0	0	21	70	16.14	16.14	752.87
	103 27500SVPT	2,024.25	0.00	2,024.25	4,945	0	0.0	0	1	4	40.94	40.94	0.00
	107 22000HPSF	6,857.28	0.00	6,857.28	38,544	0	0.0	0	19	38	17.79	17.79	681.69
	109 50000HPSF	5,270.08	0.00	5,270.08	42,170	0	0.0	0	4	21	12.50	12.50	398.40
	111 9500HPSPT	6,476.93	0.00	6,476.93	17,521	0	0.0	0	11	37	36.97	36.97	674.34
	115 9500 HPSF	2,202.36	0.00	2,202.36	8,210	0	0.0	0	10	17	26.83	26.83	67.20
	116 28800 MH	6,973.80	0.00	6,973.80	52,204	0	0.0	0	9	27	13.36	13.36	515.42
	124 50000SVPF	2,231.88	0.00	2,231.88	8,032	0	0.0	0	1	4	27.79	27.79	0.00
	208 EHG	72,656.27	0.00	72,656.27	746,730	0	3,073.2	13	0	0	9.73	9.73	0.00
	209 EHG MIN	8,804.48	0.00	8,804.48	80,320	0	0.0	4	0	0	10.96	10.96	0.00
	229 GS TOD	25,557.68	0.00	25,557.68	289,497	154,208	0.0	3	0	0	8.83	8.83	0.00
	231 SGS FIXED	128,614.95	0.00	128,614.95	1,057,878	0	2,334.9	192	0	0	12.16	12.16	0.00
	232 SGS MEAS	19,012.36	0.00	19,012.36	177,167	0	579.2	20	0	0	10.73	10.73	0.00
	233 SGS NMTR	8,573.67	0.00	8,573.67	63,431	0	0.0	15	0	0	13.52	13.52	0.00
	235 MGS SEC	891,210.78	0.00	891,210.78	8,243,791	0	34,920.0	105	0	0	10.81	10.81	0.00
	240 LGS SEC	2,113,921.04	0.00	2,113,921.04	23,584,320	0	64,893.0	22	0	0	8.96	8.96	0.00
Total 216		3,324,820.11	0.00	3,324,820.11	34,539,944	154,208	105,800.3	374	109	334	9.63	9.63	4,779.05
221	093 OL 7000	138.98	0.00	138.98	886	0	0.0	0	1	1	15.69	15.69	0.00
	094 9500 HPS	2,910.59	0.00	2,910.59	13,112	0	0.0	0	4	27	22.20	22.20	190.80
	097 22000 HPS	6,067.45	0.00	6,067.45	32,323	0	0.0	0	15	32	18.77	18.77	1,161.60
	107 22000HPSF	4,176.66	0.00	4,176.66	25,163	0	0.0	0	10	25	16.60	16.60	263.60
	109 50000HPSF	1,217.15	0.00	1,217.15	10,060	0	0.0	0	3	5	12.10	12.10	95.40
	116 28800 MH	19,648.46	0.00	19,648.46	135,226	0	0.0	0	12	73	14.53	14.53	2,844.72
	231 SGS FIXED	39,523.63	0.00	39,523.63	359,150	0	1,204.6	45	0	0	11.00	11.00	0.00
	232 SGS MEAS	3,152.94	0.00	3,152.94	30,114	0	0.0	3	0	0	10.47	10.47	0.00
	235 MGS SEC	367,160.40	0.00	367,160.40	3,240,254	0	15,043.0	44	0	0	11.33	11.33	0.00
	237 MGS PRI	25,484.53	0.00	25,484.53	277,529	0	578.0	1	0	0	9.18	9.18	0.00
	240 LGS SEC	2,745,267.37	0.00	2,745,267.37	28,359,177	0	95,742.0	22	0	0	9.68	9.68	0.00
	244 LGS PRI	1,915,389.23	0.00	1,915,389.23	17,812,940	0	85,565.0	9	0	0	10.75	10.75	0.00
	322 IP PRI	1,391,870.39	0.00	1,391,870.39	22,322,988	0	37,165.0	1	0	0	6.24	6.24	0.00
	324 IP TRAN	46,802,648.37	291,146.00	46,511,502.37	803,597,848	9,947,527-	1,252,076.0	4	0	0	5.82	5.79	0.00
Total 221		53,324,656.15	291,146.00	53,033,510.15	876,216,770	9,947,527-	1,487,373.6	129	45	162	6.09	6.05	4,556.12
222	093 OL 7000	136.02	0.00	136.02	868	0	0.0	0	1	1	15.67	15.67	0.00
	097 22000 HPS	893.48	0.00	893.48	6,120	0	0.0	0	1	6	14.60	14.60	0.00
	126 36000MHPF	558.01	0.00	558.01	1,906	0	0.0	0	1	1	29.28	29.28	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	52,802.65	0.00	52,802.65	508,436	0	2,430.6	12	0	0	10.39	10.39	0.00
	209 EHG MIN	3,085.67	0.00	3,085.67	22,229	0	0.0	2	0	0	13.88	13.88	0.00
	231 SGS FIXED	6,638.76	0.00	6,638.76	64,816	0	154.2	6	0	0	10.24	10.24	0.00
	232 SGS MEAS	3,387.89	0.00	3,387.89	28,866	0	156.2	4	0	0	11.74	11.74	0.00
	235 MGS SEC	158,914.14	0.00	158,914.14	1,424,984	0	6,683.0	18	0	0	11.15	11.15	0.00
	240 LGS SEC	291,519.08	0.00	291,519.08	2,884,168	0	10,497.0	4	0	0	10.11	10.11	0.00
Total 222		517,935.70	0.00	517,935.70	4,942,393	0	19,921.0	45	3	8	10.48	10.48	0.00
240	097 22000 HPS	147.77	0.00	147.77	1,012	0	0.0	0	1	1	14.60	14.60	0.00
Total 240		147.77	0.00	147.77	1,012	0	0.0	0	1	1	14.60	14.60	0.00
400	231 SGS FIXED	31,781.45	0.00	31,781.45	167,730	0	72.7	87	0	0	18.95	18.95	0.00
	233 SGS NMTR	8,124.37	0.00	8,124.37	70,146	0	0.0	13	0	0	11.58	11.58	0.00
	523 SL	1,618,994.95	0.00	1,618,994.95	8,416,259	0	0.0	4	0	0	19.24	19.24	0.00
Total 400		1,658,900.77	0.00	1,658,900.77	8,654,135	0	72.7	104	0	0	19.17	19.17	0.00
510	093 OL 7000	794.06	0.00	794.06	5,332	0	0.0	0	3	6	14.89	14.89	0.00
	094 9500 HPS	274.58	0.00	274.58	1,368	0	0.0	0	2	3	20.07	20.07	0.00
	097 22000 HPS	170.87	0.00	170.87	727	0	0.0	0	0	1	23.50	23.50	38.42
	107 22000HPSF	408.45	0.00	408.45	2,459	0	0.0	0	2	3	16.61	16.61	0.00
	110 17000 MH	283.05	0.00	283.05	1,209	0	0.0	0	1	1	23.41	23.41	95.40
	116 28800 MH	113.86	0.00	113.86	773	0	0.0	0	1	1	14.73	14.73	0.00
	640 PS	629,854.10	0.00	629,854.10	6,387,584	0	27,343.9	14	0	0	9.86	9.86	0.00
	641 PS UNITS	68,379.35	0.00	68,379.35	770,153	0	4,029.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,563,759.34	0.00	1,563,759.34	18,637,004	0	74,090.7	15	0	0	8.39	8.39	0.00
Total 510		2,264,037.66	0.00	2,264,037.66	25,806,609	0	105,463.6	30	8	14	8.77	8.77	133.82
Grand Total		154,429,491.03	291,146.00	154,138,345.03	1,972,781,015	-9,589,827	2,770,305.4	48,209	3,657	5,478	7.83	7.81	56,616.34



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	31,158.84	0.00	31,158.84	368,603	0	0.0	21	0	0	8.45	8.45	0.00
015	RS	59,628,597.62	0.00	59,628,597.62	666,563,872	0	21,098.1	41,931	0	0	8.95	8.95	0.00
018	RS EMP	125,558.08	0.00	125,558.08	1,479,355	0	0.0	80	0	0	8.49	8.49	0.00
030	RS TOD-ON	30,092.85	0.00	30,092.85	352,157	197,012	0.0	6	0	0	8.55	8.55	0.00
051	RSW-LM-EM	2,163.99	0.00	2,163.99	26,284	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	29,026.19	0.00	29,026.19	191,878	0	0.0	0	208	222	15.13	15.13	95.40
094	9500 HPS	284,263.02	0.00	284,263.02	1,343,221	0	0.0	0	2,325	2,792	21.16	21.16	14,190.56
095	OL 20000	5,321.67	0.00	5,321.67	43,416	0	0.0	0	16	23	12.26	12.26	0.00
097	22000 HPS	113,966.30	0.00	113,966.30	697,070	0	0.0	0	460	690	16.35	16.35	9,664.42
103	27500SVPT	2,024.25	0.00	2,024.25	4,945	0	0.0	0	1	4	40.94	40.94	0.00
107	22000HPSF	71,886.42	0.00	71,886.42	410,811	0	0.0	0	212	406	17.50	17.50	7,363.46
109	50000HPSF	26,353.16	0.00	26,353.16	211,200	0	0.0	0	42	106	12.48	12.48	2,065.35
110	17000 MH	14,376.66	0.00	14,376.66	90,819	0	0.0	0	40	76	15.83	15.83	376.62
111	9500HPSPT	54,347.96	0.00	54,347.96	155,328	0	0.0	0	62	321	34.99	34.99	3,354.66
115	9500 HPSF	12,254.38	0.00	12,254.38	47,192	0	0.0	0	67	99	25.97	25.97	111.29
116	28800 MH	178,782.31	0.00	178,782.31	1,307,154	0	0.0	0	211	696	13.68	13.68	18,315.30
120	50000HPSB	4,481.53	0.00	4,481.53	26,105	0	0.0	0	1	13	17.17	17.17	954.00
122	16000SVPT	9,701.73	0.00	9,701.73	14,728	0	0.0	0	8	21	65.87	65.87	0.00
124	50000SVPF	2,231.88	0.00	2,231.88	8,032	0	0.0	0	1	4	27.79	27.79	0.00
126	36000MHPPF	3,462.79	0.00	3,462.79	11,414	0	0.0	0	3	6	30.34	30.34	125.28
208	EHG	1,983,514.39	0.00	1,983,514.39	19,652,708	0	86,108.1	420	0	0	10.09	10.09	0.00
209	EHG MIN	463,301.70	0.00	463,301.70	4,479,456	0	27,322.3	142	0	0	10.34	10.34	0.00
221	CS	1,096,905.53	0.00	1,096,905.53	10,129,917	0	55,770.8	182	0	0	10.83	10.83	0.00
229	GS TOD	26,998.44	0.00	26,998.44	291,571	154,733	0.0	5	0	0	9.26	9.26	0.00
231	SGS FIXED	2,617,117.00	0.00	2,617,117.00	22,224,133	5,955	39,591.6	3,560	0	0	11.78	11.78	0.00
232	SGS MEAS	210,729.57	0.00	210,729.57	1,914,629	0	4,333.5	226	0	0	11.01	11.01	0.00
233	SGS NMTR	29,471.03	0.00	29,471.03	203,719	0	0.0	62	0	0	14.47	14.47	0.00
235	MGS SEC	11,999,203.26	0.00	11,999,203.26	113,697,994	0	413,637.4	1,327	0	0	10.55	10.55	0.00
237	MGS PRI	25,484.53	0.00	25,484.53	277,529	0	578.0	1	0	0	9.18	9.18	0.00
240	LGS SEC	17,927,548.41	0.00	17,927,548.41	198,919,428	0	543,864.0	186	0	0	9.01	9.01	0.00
242	LGS M SEC	364,958.56	0.00	364,958.56	4,067,927	0	10,942.0	4	0	0	8.97	8.97	0.00
244	LGS PRI	2,943,074.01	0.00	2,943,074.01	30,326,904	0	118,284.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,427,496.86	0.00	3,427,496.86	55,432,668	0	91,236.0	2	0	0	6.18	6.18	0.00
324	IP TRAN	46,802,648.37	291,146.00	46,511,502.37	803,597,848	9,947,527-	1,252,076.0	4	0	0	5.82	5.79	0.00
523	SL	1,618,994.95	0.00	1,618,994.95	8,416,259	0	0.0	4	0	0	19.24	19.24	0.00
640	PS	629,854.10	0.00	629,854.10	6,387,584	0	27,343.9	14	0	0	9.86	9.86	0.00
641	PS UNITS	68,379.35	0.00	68,379.35	770,153	0	4,029.0	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,563,759.34	0.00	1,563,759.34	18,637,004	0	74,090.7	15	0	0	8.39	8.39	0.00
Grand Total		154,429,491.03	291,146.00	154,138,345.03	1,972,781,015	-9,589,827	2,770,305.4	48,209	3,657	5,478	7.83	7.81	56,616.34



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,027.31	0.00	3,027.31	36,737	0	0.0	2	0	0	8.24	8.24	0.00
	015 RS	9,927,035.66	0.00	9,927,035.66	109,523,409	0	5,054.2	7,483	0	0	9.06	9.06	0.00
	018 RS EMP	5,901.60	0.00	5,901.60	68,824	0	0.0	5	0	0	8.57	8.57	0.00
	030 RS TOD-ON	1,906.76	0.00	1,906.76	20,792	11,766	0.0	1	0	0	9.17	9.17	0.00
	093 OL 7000	10,850.89	0.00	10,850.89	72,161	0	0.0	0	84	83	15.04	15.04	0.00
	094 9500 HPS	93,449.79	0.00	93,449.79	447,883	0	0.0	0	851	931	20.86	20.86	3,852.54
	095 OL 20000	454.84	0.00	454.84	3,816	0	0.0	0	2	2	11.92	11.92	0.00
	097 22000 HPS	12,178.08	0.00	12,178.08	78,678	0	0.0	0	72	78	15.48	15.48	589.20
	107 22000HPSF	3,030.78	0.00	3,030.78	18,132	0	0.0	0	11	18	16.72	16.72	207.60
	110 17000 MH	1,239.27	0.00	1,239.27	8,003	0	0.0	0	6	7	15.49	15.49	40.02
	111 9500HPSPT	1,806.64	0.00	1,806.64	5,259	0	0.0	0	9	11	34.35	34.35	140.64
	115 9500 HPSF	1,358.82	0.00	1,358.82	5,402	0	0.0	0	10	11	25.15	25.15	0.00
	116 28800 MH	1,442.76	0.00	1,442.76	11,020	0	0.0	0	6	6	13.09	13.09	95.40
	122 16000SVPT	444.61	0.00	444.61	705	0	0.0	0	1	1	63.07	63.07	0.00
Total 010		10,064,127.81	0.00	10,064,127.81	110,300,821	11,766	5,054.2	7,490	1,052	1,148	9.12	9.12	4,925.40
020	011 RS-LMWH	28,131.53	0.00	28,131.53	331,866	0	0.0	19	0	0	8.48	8.48	0.00
	015 RS	49,701,561.96	0.00	49,701,561.96	557,040,463	0	16,043.9	34,448	0	0	8.92	8.92	0.00
	018 RS EMP	119,656.48	0.00	119,656.48	1,410,531	0	0.0	75	0	0	8.48	8.48	0.00
	030 RS TOD-ON	28,186.09	0.00	28,186.09	331,365	185,246	0.0	5	0	0	8.51	8.51	0.00
	051 RSW-LM-EM	2,163.99	0.00	2,163.99	26,284	0	0.0	1	0	0	8.23	8.23	0.00
	093 OL 7000	10,911.12	0.00	10,911.12	72,085	0	0.0	0	81	84	15.14	15.14	95.40
	094 9500 HPS	117,390.77	0.00	117,390.77	564,977	0	0.0	0	1,108	1,172	20.78	20.78	4,446.09
	095 OL 20000	455.96	0.00	455.96	3,826	0	0.0	0	2	2	11.92	11.92	0.00
	097 22000 HPS	20,542.72	0.00	20,542.72	133,412	0	0.0	0	129	133	15.40	15.40	797.34
	107 22000HPSF	3,605.20	0.00	3,605.20	22,420	0	0.0	0	18	23	16.08	16.08	112.47
	109 50000HPSF	1,393.55	0.00	1,393.55	11,875	0	0.0	0	5	6	11.74	11.74	0.00
	110 17000 MH	1,863.96	0.00	1,863.96	11,918	0	0.0	0	7	10	15.64	15.64	33.60
	111 9500HPSPT	946.03	0.00	946.03	2,925	0	0.0	0	6	6	32.34	32.34	24.00
	115 9500 HPSF	1,732.41	0.00	1,732.41	6,827	0	0.0	0	12	14	25.38	25.38	0.00
	116 28800 MH	2,632.66	0.00	2,632.66	20,705	0	0.0	0	8	11	12.72	12.72	190.80
	122 16000SVPT	1,884.13	0.00	1,884.13	2,844	0	0.0	0	1	4	66.25	66.25	0.00
Total 020		50,043,058.56	0.00	50,043,058.56	559,994,323	185,246	16,043.9	34,548	1,377	1,464	8.94	8.94	5,699.70
211	093 OL 7000	3,414.09	0.00	3,414.09	22,312	0	0.0	0	23	26	15.30	15.30	0.00
	094 9500 HPS	49,298.63	0.00	49,298.63	226,074	0	0.0	0	279	470	21.81	21.81	3,327.40
	095 OL 20000	3,002.15	0.00	3,002.15	24,333	0	0.0	0	7	13	12.34	12.34	0.00
	097 22000 HPS	47,631.86	0.00	47,631.86	284,629	0	0.0	0	159	281	16.73	16.73	4,846.77
	107 22000HPSF	44,299.36	0.00	44,299.36	252,286	0	0.0	0	127	249	17.56	17.56	4,667.10
	109 50000HPSF	14,258.98	0.00	14,258.98	114,741	0	0.0	0	25	58	12.43	12.43	1,133.40
	110 17000 MH	8,744.66	0.00	8,744.66	56,357	0	0.0	0	23	47	15.52	15.52	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	41,564.21	0.00	41,564.21	118,900	0	0.0	0	34	245	34.96	34.96	2,515.68
	115	9500 HPSF	5,811.02	0.00	5,811.02	22,379	0	0.0	0	29	47	25.97	25.97	27.29
	116	28800 MH	121,317.53	0.00	121,317.53	879,856	0	0.0	0	137	468	13.79	13.79	13,626.15
	120	50000HPSB	4,481.53	0.00	4,481.53	26,105	0	0.0	0	1	13	17.17	17.17	954.00
	122	16000SVPT	3,210.26	0.00	3,210.26	4,826	0	0.0	0	3	7	66.52	66.52	0.00
	221	CS	760,842.44	0.00	760,842.44	7,072,227	0	35,992.9	106	0	0	10.76	10.76	0.00
	229	GS TOD	1,440.76	0.00	1,440.76	2,074	525	0.0	2	0	0	69.47	69.47	0.00
	231	SGS FIXED	2,028,700.76	0.00	2,028,700.76	17,040,277	5,955	26,274.5	2,857	0	0	11.91	11.91	0.00
	232	SGS MEAS	145,854.68	0.00	145,854.68	1,339,151	0	2,900.4	152	0	0	10.89	10.89	0.00
	233	SGS NMTR	9,927.05	0.00	9,927.05	60,180	0	0.0	23	0	0	16.50	16.50	0.00
	235	MGS SEC	7,650,331.48	0.00	7,650,331.48	72,902,615	0	256,603.4	832	0	0	10.49	10.49	0.00
	240	LGS SEC	8,794,557.54	0.00	8,794,557.54	100,635,630	0	250,707.0	82	0	0	8.74	8.74	0.00
	242	LGS M SEC	77,390.54	0.00	77,390.54	820,126	0	2,505.0	1	0	0	9.44	9.44	0.00
	244	LGS PRI	1,027,684.78	0.00	1,027,684.78	12,513,964	0	32,719.0	6	0	0	8.21	8.21	0.00
	322	IP PRI	2,035,626.47	0.00	2,035,626.47	33,109,680	0	54,071.0	1	0	0	6.15	6.15	0.00
				22,879,390.78	0.00	22,879,390.78	247,528,722	6,480	661,773.2	4,062	845	1,923	9.24	9.24
212	093	OL 7000	2,694.47	0.00	2,694.47	17,597	0	0.0	0	14	20	15.31	15.31	0.00
	094	9500 HPS	7,849.55	0.00	7,849.55	35,126	0	0.0	0	49	73	22.35	22.35	684.60
	095	OL 20000	1,408.72	0.00	1,408.72	11,441	0	0.0	0	5	6	12.31	12.31	0.00
	097	22000 HPS	14,494.26	0.00	14,494.26	86,757	0	0.0	0	59	86	16.71	16.71	1,461.42
	107	22000HPSF	9,252.61	0.00	9,252.61	50,787	0	0.0	0	25	50	18.22	18.22	1,335.60
	109	50000HPSF	4,213.40	0.00	4,213.40	32,354	0	0.0	0	5	16	13.02	13.02	438.15
	110	17000 MH	2,245.72	0.00	2,245.72	13,332	0	0.0	0	4	11	16.84	16.84	190.80
	111	9500HPSPT	3,554.15	0.00	3,554.15	10,723	0	0.0	0	2	22	33.15	33.15	0.00
	115	9500 HPSF	1,149.77	0.00	1,149.77	4,374	0	0.0	0	6	9	26.29	26.29	16.80
	116	28800 MH	26,653.24	0.00	26,653.24	207,370	0	0.0	0	39	111	12.85	12.85	1,042.81
	122	16000SVPT	4,162.73	0.00	4,162.73	6,353	0	0.0	0	3	9	65.52	65.52	0.00
	126	36000MHPF	2,904.78	0.00	2,904.78	9,508	0	0.0	0	2	5	30.55	30.55	125.28
	208	EHG	1,858,055.47	0.00	1,858,055.47	18,397,542	0	80,604.3	396	0	0	10.10	10.10	0.00
	209	EHG MIN	451,411.55	0.00	451,411.55	4,376,907	0	27,322.3	136	0	0	10.31	10.31	0.00
	221	CS	336,063.09	0.00	336,063.09	3,057,690	0	19,777.9	76	0	0	10.99	10.99	0.00
	231	SGS FIXED	376,444.52	0.00	376,444.52	3,481,154	0	9,550.7	370	0	0	10.81	10.81	0.00
232	SGS MEAS	38,904.71	0.00	38,904.71	336,802	0	697.7	46	0	0	11.55	11.55	0.00	
235	MGS SEC	2,885,286.39	0.00	2,885,286.39	27,434,093	0	98,797.0	322	0	0	10.52	10.52	0.00	
240	LGS SEC	3,814,782.66	0.00	3,814,782.66	41,755,076	0	116,232.0	55	0	0	9.14	9.14	0.00	
242	LGS M SEC	287,568.02	0.00	287,568.02	3,247,801	0	8,437.0	3	0	0	8.85	8.85	0.00	
Total 212			10,129,099.81	0.00	10,129,099.81	102,572,787	0	361,418.9	1,404	213	419	9.88	9.88	5,295.46
213	094	9500 HPS	101.25	0.00	101.25	486	0	0.0	0	1	1	20.83	20.83	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	481.93	0.00	481.93	3,060	0	0.0	0	2	3	15.75	15.75	16.80
	107 22000HPSF	256.08	0.00	256.08	1,020	0	0.0	0	1	1	25.11	25.11	95.40
	231 SGS FIXED	5,412.93	0.00	5,412.93	53,128	0	0.0	4	0	0	10.19	10.19	0.00
	232 SGS MEAS	416.99	0.00	416.99	2,529	0	0.0	1	0	0	16.49	16.49	0.00
	233 SGS NMTR	2,845.94	0.00	2,845.94	9,962	0	0.0	11	0	0	28.57	28.57	0.00
	235 MGS SEC	46,300.07	0.00	46,300.07	452,257	0	1,591.0	5	0	0	10.24	10.24	0.00
	240 LGS SEC	167,500.72	0.00	167,500.72	1,701,057	0	5,793.0	2	0	0	9.85	9.85	0.00
Total 213		223,315.91	0.00	223,315.91	2,223,499	0	7,384.0	23	4	5	10.04	10.04	112.20
216	093 OL 7000	86.56	0.00	86.56	637	0	0.0	0	0	1	13.59	13.59	0.00
	094 9500 HPS	12,987.86	0.00	12,987.86	54,195	0	0.0	0	32	115	23.97	23.97	1,689.13
	097 22000 HPS	11,357.88	0.00	11,357.88	70,352	0	0.0	0	21	70	16.14	16.14	752.87
	103 27500SVPT	2,024.25	0.00	2,024.25	4,945	0	0.0	0	1	4	40.94	40.94	0.00
	107 22000HPSF	6,857.28	0.00	6,857.28	38,544	0	0.0	0	19	38	17.79	17.79	681.69
	109 50000HPSF	5,270.08	0.00	5,270.08	42,170	0	0.0	0	4	21	12.50	12.50	398.40
	111 9500HPSPT	6,476.93	0.00	6,476.93	17,521	0	0.0	0	11	37	36.97	36.97	674.34
	115 9500 HPSF	2,202.36	0.00	2,202.36	8,210	0	0.0	0	10	17	26.83	26.83	67.20
	116 28800 MH	6,973.80	0.00	6,973.80	52,204	0	0.0	0	9	27	13.36	13.36	515.42
	124 50000SVPF	2,231.88	0.00	2,231.88	8,032	0	0.0	0	1	4	27.79	27.79	0.00
	208 EHG	72,656.27	0.00	72,656.27	746,730	0	3,073.2	13	0	0	9.73	9.73	0.00
	209 EHG MIN	8,804.48	0.00	8,804.48	80,320	0	0.0	4	0	0	10.96	10.96	0.00
	229 GS TOD	25,557.68	0.00	25,557.68	289,497	154,208	0.0	3	0	0	8.83	8.83	0.00
	231 SGS FIXED	128,614.95	0.00	128,614.95	1,057,878	0	2,334.9	192	0	0	12.16	12.16	0.00
	232 SGS MEAS	19,012.36	0.00	19,012.36	177,167	0	579.2	20	0	0	10.73	10.73	0.00
	233 SGS NMTR	8,573.67	0.00	8,573.67	63,431	0	0.0	15	0	0	13.52	13.52	0.00
	235 MGS SEC	891,210.78	0.00	891,210.78	8,243,791	0	34,920.0	105	0	0	10.81	10.81	0.00
	240 LGS SEC	2,113,921.04	0.00	2,113,921.04	23,584,320	0	64,893.0	22	0	0	8.96	8.96	0.00
Total 216		3,324,820.11	0.00	3,324,820.11	34,539,944	154,208	105,800.3	374	109	334	9.63	9.63	4,779.05
221	093 OL 7000	138.98	0.00	138.98	886	0	0.0	0	1	1	15.69	15.69	0.00
	094 9500 HPS	2,910.59	0.00	2,910.59	13,112	0	0.0	0	4	27	22.20	22.20	190.80
	097 22000 HPS	6,067.45	0.00	6,067.45	32,323	0	0.0	0	15	32	18.77	18.77	1,161.60
	107 22000HPSF	4,176.66	0.00	4,176.66	25,163	0	0.0	0	10	25	16.60	16.60	263.60
	109 50000HPSF	1,217.15	0.00	1,217.15	10,060	0	0.0	0	3	5	12.10	12.10	95.40
	116 28800 MH	19,648.46	0.00	19,648.46	135,226	0	0.0	0	12	73	14.53	14.53	2,844.72
	231 SGS FIXED	39,523.63	0.00	39,523.63	359,150	0	1,204.6	45	0	0	11.00	11.00	0.00
	232 SGS MEAS	3,152.94	0.00	3,152.94	30,114	0	0.0	3	0	0	10.47	10.47	0.00
	235 MGS SEC	367,160.40	0.00	367,160.40	3,240,254	0	15,043.0	44	0	0	11.33	11.33	0.00
	237 MGS PRI	25,484.53	0.00	25,484.53	277,529	0	578.0	1	0	0	9.18	9.18	0.00
	240 LGS SEC	2,745,267.37	0.00	2,745,267.37	28,359,177	0	95,742.0	22	0	0	9.68	9.68	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,915,389.23	0.00	1,915,389.23	17,812,940	0	85,565.0	9	0	0	10.75	10.75	0.00
	322 IP PRI	1,391,870.39	0.00	1,391,870.39	22,322,988	0	37,165.0	1	0	0	6.24	6.24	0.00
	324 IP TRAN	46,802,648.37	291,146.00	46,511,502.37	803,597,848	9,947,527-	1,252,076.0	4	0	0	5.82	5.79	0.00
Total 221		53,324,656.15	291,146.00	53,033,510.15	876,216,770	-9,947,527	1,487,373.6	129	45	162	6.09	6.05	4,556.12
	222 093 OL 7000	136.02	0.00	136.02	868	0	0.0	0	1	1	15.67	15.67	0.00
	097 22000 HPS	893.48	0.00	893.48	6,120	0	0.0	0	1	6	14.60	14.60	0.00
	126 36000MHFP	558.01	0.00	558.01	1,906	0	0.0	0	1	1	29.28	29.28	0.00
	208 EHG	52,802.65	0.00	52,802.65	508,436	0	2,430.6	12	0	0	10.39	10.39	0.00
	209 EHG MIN	3,085.67	0.00	3,085.67	22,229	0	0.0	2	0	0	13.88	13.88	0.00
	231 SGS FIXED	6,638.76	0.00	6,638.76	64,816	0	154.2	6	0	0	10.24	10.24	0.00
	232 SGS MEAS	3,387.89	0.00	3,387.89	28,866	0	156.2	4	0	0	11.74	11.74	0.00
	235 MGS SEC	158,914.14	0.00	158,914.14	1,424,984	0	6,683.0	18	0	0	11.15	11.15	0.00
	240 LGS SEC	291,519.08	0.00	291,519.08	2,884,168	0	10,497.0	4	0	0	10.11	10.11	0.00
Total 222		517,935.70	0.00	517,935.70	4,942,393	0	19,921.0	45	3	8	10.48	10.48	0.00
	240 097 22000 HPS	147.77	0.00	147.77	1,012	0	0.0	0	1	1	14.60	14.60	0.00
Total 240		147.77	0.00	147.77	1,012	0	0.0	0	1	1	14.60	14.60	0.00
	400 231 SGS FIXED	31,781.45	0.00	31,781.45	167,730	0	72.7	87	0	0	18.95	18.95	0.00
	233 SGS NMTR	8,124.37	0.00	8,124.37	70,146	0	0.0	13	0	0	11.58	11.58	0.00
	523 SL	1,618,994.95	0.00	1,618,994.95	8,416,259	0	0.0	4	0	0	19.24	19.24	0.00
Total 400		1,658,900.77	0.00	1,658,900.77	8,654,135	0	72.7	104	0	0	19.17	19.17	0.00
	510 093 OL 7000	794.06	0.00	794.06	5,332	0	0.0	0	3	6	14.89	14.89	0.00
	094 9500 HPS	274.58	0.00	274.58	1,368	0	0.0	0	2	3	20.07	20.07	0.00
	097 22000 HPS	170.87	0.00	170.87	727	0	0.0	0	0	1	23.50	23.50	38.42
	107 22000HPSF	408.45	0.00	408.45	2,459	0	0.0	0	2	3	16.61	16.61	0.00
	110 17000 MH	283.05	0.00	283.05	1,209	0	0.0	0	1	1	23.41	23.41	95.40
	116 28800 MH	113.86	0.00	113.86	773	0	0.0	0	1	1	14.73	14.73	0.00
	640 PS	629,854.10	0.00	629,854.10	6,387,584	0	27,343.9	14	0	0	9.86	9.86	0.00
	641 PS UNITS	68,379.35	0.00	68,379.35	770,153	0	4,029.0	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,563,759.34	0.00	1,563,759.34	18,637,004	0	74,090.7	15	0	0	8.39	8.39	0.00
Total 510		2,264,037.66	0.00	2,264,037.66	25,806,609	0	105,463.6	30	8	14	8.77	8.77	133.82
Grand Total		154,429,491.03	291,146.00	154,138,345.03	1,972,781,015	-9,589,827	2,770,305.4	48,209	3,657	5,478	7.83	7.81	56,616.34

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(09) Sep - 2019**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,091	41,792
37. COMMERICAL	5,854	5,834
38. INDUSTRIAL	187	167
39. OTHER	132	136
40. TOTAL	48,264	47,929

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10/28, 20 19

(Signed)

Eleanor Keeton

Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$224,507,402
2. Construction Work in Progress	11,238,565
3. Materials and Supplies paid for	343,212
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$237,413,303</u>
Deductions:	
7. Accumulated Depreciation (3)	80,591,859
8. Unamortized Investment Tax Credit	6
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,411,807
11. Deferred Income Taxes	31,752,412
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$116,756,084</u>
14. Rate Base	<u><u>\$120,657,219</u></u>
15. Net Operating Income (5)	\$7,915,645
16. Charitable Contributions (Net of Tax Effect) (5)	(11,536)
17. Allowance for Funds Used During Construction (5)	183,814
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,659)
19. Total (5)	<u><u>\$7,916,264</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.56%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,956.30	0.00	30,956.30	366,678	0	0.0	21	0	0	8.44	8.44	0.00
015	RS	59,336,865.99	0.00	59,336,865.99	663,842,267	0	22,581.6	41,957	0	0	8.94	8.94	0.00
018	RS EMP	125,535.04	0.00	125,535.04	1,479,900	0	0.0	80	0	0	8.48	8.48	0.00
030	RS TOD-ON	30,413.11	0.00	30,413.11	355,734	198,578	0.0	6	0	0	8.55	8.55	0.00
051	RSW-LM-EM	2,127.43	0.00	2,127.43	25,853	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	28,668.39	0.00	28,668.39	190,330	0	0.0	0	207	221	15.06	15.06	95.40
094	9500 HPS	282,779.00	0.00	282,779.00	1,341,912	0	0.0	0	2,326	2,794	21.07	21.07	14,245.17
095	OL 20000	5,256.77	0.00	5,256.77	43,126	0	0.0	0	16	23	12.19	12.19	0.00
097	22000 HPS	113,309.25	0.00	113,309.25	696,896	0	0.0	0	460	691	16.26	16.26	9,681.98
103	27500SVPT	2,008.54	0.00	2,008.54	4,945	0	0.0	0	1	4	40.62	40.62	0.00
107	22000HPSF	71,203.06	0.00	71,203.06	409,473	0	0.0	0	213	406	17.39	17.39	7,341.28
109	50000HPSF	26,291.48	0.00	26,291.48	211,963	0	0.0	0	43	107	12.40	12.40	2,073.30
110	17000 MH	14,469.57	0.00	14,469.57	91,966	0	0.0	0	41	77	15.73	15.73	368.67
111	9500HPSPT	53,909.87	0.00	53,909.87	155,013	0	0.0	0	62	321	34.78	34.78	3,354.66
115	9500 HPSF	12,150.07	0.00	12,150.07	47,069	0	0.0	0	67	98	25.81	25.81	103.34
116	28800 MH	177,675.86	0.00	177,675.86	1,307,271	0	0.0	0	212	697	13.59	13.59	18,377.05
120	50000HPSB	4,449.72	0.00	4,449.72	26,090	0	0.0	0	1	13	17.06	17.06	954.00
122	16000SVPT	9,623.54	0.00	9,623.54	14,735	0	0.0	0	8	21	65.31	65.31	0.00
124	50000SVPF	2,214.97	0.00	2,214.97	8,032	0	0.0	0	1	4	27.58	27.58	0.00
126	36000MHPF	3,437.52	0.00	3,437.52	11,411	0	0.0	0	3	6	30.12	30.12	125.28
208	EHG	1,988,760.52	0.00	1,988,760.52	19,706,050	0	86,692.0	423	0	0	10.09	10.09	0.00
209	EHG MIN	461,154.80	0.00	461,154.80	4,457,193	0	27,305.6	142	0	0	10.35	10.35	0.00
221	CS	1,092,493.84	0.00	1,092,493.84	10,101,625	0	56,332.7	183	0	0	10.82	10.82	0.00
229	GS TOD	26,552.85	0.00	26,552.85	288,207	153,531	0.0	5	0	0	9.21	9.21	0.00
231	SGS FIXED	2,608,535.66	0.00	2,608,535.66	22,172,689	5,314	40,453.9	3,565	0	0	11.76	11.76	0.00
232	SGS MEAS	210,402.32	0.00	210,402.32	1,916,825	0	4,331.7	226	0	0	10.98	10.98	0.00
233	SGS NMTR	29,349.72	0.00	29,349.72	203,518	0	0.0	62	0	0	14.42	14.42	0.00
235	MGS SEC	11,973,479.48	0.00	11,973,479.48	113,554,027	0	415,202.9	1,324	0	0	10.54	10.54	0.00
237	MGS PRI	24,379.60	0.00	24,379.60	263,988	0	563.0	1	0	0	9.24	9.24	0.00
240	LGS SEC	17,762,444.41	0.00	17,762,444.41	197,385,230	0	540,722.0	184	0	0	9.00	9.00	0.00
242	LGS M SEC	361,695.26	0.00	361,695.26	4,051,495	0	10,816.0	4	0	0	8.93	8.93	0.00
244	LGS PRI	2,911,946.14	0.00	2,911,946.14	30,017,068	0	117,334.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,411,632.83	0.00	3,411,632.83	55,188,628	0	91,243.0	2	0	0	6.18	6.18	0.00
324	IP TRAN	46,578,154.79	0.00	46,578,154.79	800,457,677	9,947,527-	1,284,892.0	4	0	0	5.82	5.82	0.00
523	SL	1,616,300.88	0.00	1,616,300.88	8,426,779	0	0.0	4	0	0	19.18	19.18	0.00
640	PS	625,956.70	0.00	625,956.70	6,354,098	0	27,362.8	14	0	0	9.85	9.85	0.00
641	PS UNITS	67,641.12	0.00	67,641.12	761,791	0	3,999.6	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,593,440.80	0.00	1,593,440.80	18,975,432	0	75,094.6	15	0	0	8.40	8.40	0.00
Grand Total		153,677,667.20	0.00	153,677,667.20	1,964,912,984	9,590,104-	2,804,927.4	48,238	3,659	5,481	7.82	7.82	56,720.13



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
010	011	RS-LMWH	3,069.23	0.00	3,069.23	37,309	0	0.0	2	0	0	8.23	8.23	0.00
	015	RS	9,867,675.07	0.00	9,867,675.07	108,956,354	0	5,276.1	7,487	0	0	9.06	9.06	0.00
	018	RS EMP	5,922.07	0.00	5,922.07	69,032	0	0.0	5	0	0	8.58	8.58	0.00
	030	RS TOD-ON	1,921.03	0.00	1,921.03	21,019	11,871	0.0	1	0	0	9.14	9.14	0.00
	093	OL 7000	10,706.98	0.00	10,706.98	71,513	0	0.0	0	84	83	14.97	14.97	0.00
	094	9500 HPS	92,757.98	0.00	92,757.98	446,421	0	0.0	0	849	930	20.78	20.78	3,843.19
	095	OL 20000	451.81	0.00	451.81	3,813	0	0.0	0	2	2	11.85	11.85	0.00
	097	22000 HPS	12,044.49	0.00	12,044.49	78,184	0	0.0	0	72	78	15.41	15.41	589.20
	107	22000HPSF	2,998.06	0.00	2,998.06	18,038	0	0.0	0	11	18	16.62	16.62	207.60
	110	17000 MH	1,208.65	0.00	1,208.65	7,886	0	0.0	0	6	7	15.33	15.33	32.07
	111	9500HPSPT	1,804.54	0.00	1,804.54	5,283	0	0.0	0	9	11	34.16	34.16	140.64
	115	9500 HPSF	1,363.73	0.00	1,363.73	5,458	0	0.0	0	10	11	24.99	24.99	0.00
	116	28800 MH	1,458.80	0.00	1,458.80	11,296	0	0.0	0	6	6	12.91	12.91	95.40
	122	16000SVPT	443.05	0.00	443.05	708	0	0.0	0	1	1	62.58	62.58	0.00
Total 010			10,003,825.49	0.00	10,003,825.49	109,732,314	11,871	5,276.1	7,495	1,050	1,146	9.12	9.12	4,908.10
020	011	RS-LMWH	27,887.07	0.00	27,887.07	329,369	0	0.0	19	0	0	8.47	8.47	0.00
	015	RS	49,469,190.92	0.00	49,469,190.92	554,885,913	0	17,305.5	34,470	0	0	8.92	8.92	0.00
	018	RS EMP	119,612.97	0.00	119,612.97	1,410,868	0	0.0	75	0	0	8.48	8.48	0.00
	030	RS TOD-ON	28,492.08	0.00	28,492.08	334,715	186,707	0.0	5	0	0	8.51	8.51	0.00
	051	RSW-LM-EM	2,127.43	0.00	2,127.43	25,853	0	0.0	1	0	0	8.23	8.23	0.00
	093	OL 7000	10,795.63	0.00	10,795.63	71,650	0	0.0	0	81	83	15.07	15.07	95.40
	094	9500 HPS	116,843.09	0.00	116,843.09	564,727	0	0.0	0	1,110	1,175	20.69	20.69	4,492.75
	095	OL 20000	452.20	0.00	452.20	3,817	0	0.0	0	2	2	11.85	11.85	0.00
	097	22000 HPS	20,456.37	0.00	20,456.37	133,585	0	0.0	0	130	133	15.31	15.31	799.00
	107	22000HPSF	3,619.04	0.00	3,619.04	22,673	0	0.0	0	18	23	15.96	15.96	112.47
	109	50000HPSF	1,461.11	0.00	1,461.11	12,526	0	0.0	0	5	7	11.66	11.66	0.00
	110	17000 MH	1,840.74	0.00	1,840.74	11,885	0	0.0	0	7	10	15.49	15.49	33.60
	111	9500HPSPT	937.30	0.00	937.30	2,915	0	0.0	0	6	6	32.15	32.15	24.00
	115	9500 HPSF	1,745.37	0.00	1,745.37	6,922	0	0.0	0	12	14	25.21	25.21	0.00
	116	28800 MH	2,611.82	0.00	2,611.82	20,686	0	0.0	0	8	11	12.63	12.63	190.80
	122	16000SVPT	1,863.27	0.00	1,863.27	2,835	0	0.0	0	1	4	65.72	65.72	0.00
Total 020			49,809,936.41	0.00	49,809,936.41	557,840,939	186,707	17,305.5	34,570	1,380	1,468	8.93	8.93	5,748.02
211	093	OL 7000	3,382.69	0.00	3,382.69	22,192	0	0.0	0	23	26	15.24	15.24	0.00
	094	9500 HPS	49,092.19	0.00	49,092.19	226,131	0	0.0	0	279	470	21.71	21.71	3,344.70
	095	OL 20000	2,951.80	0.00	2,951.80	24,086	0	0.0	0	7	13	12.26	12.26	0.00
	097	22000 HPS	47,205.97	0.00	47,205.97	283,727	0	0.0	0	159	281	16.64	16.64	4,838.82
	107	22000HPSF	43,677.24	0.00	43,677.24	250,144	0	0.0	0	127	248	17.46	17.46	4,650.52
	109	50000HPSF	14,149.66	0.00	14,149.66	114,497	0	0.0	0	25	58	12.36	12.36	1,133.40
	110	17000 MH	8,895.76	0.00	8,895.76	57,585	0	0.0	0	23	48	15.45	15.45	16.80
	111	9500HPSPT	41,203.78	0.00	41,203.78	118,585	0	0.0	0	34	245	34.75	34.75	2,515.68
	115	9500 HPSF	5,729.19	0.00	5,729.19	22,203	0	0.0	0	29	47	25.80	25.80	19.34
116	28800 MH	120,516.03	0.00	120,516.03	879,960	0	0.0	0	137	468	13.70	13.70	13,648.15	



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,449.72	0.00	4,449.72	26,090	0	0.0	0		13	17.06	17.06	954.00
	122	16000SVPT	3,187.09	0.00	3,187.09	4,828	0	0.0	0	3	7	66.01	66.01	0.00
	221	CS	757,304.06	0.00	757,304.06	7,046,769	0	36,339.7	106	0	0	10.75	10.75	0.00
	229	GS TOD	1,308.59	0.00	1,308.59	1,850	404	0.0	2	0	0	70.73	70.73	0.00
	231	SGS FIXED	2,020,151.20	0.00	2,020,151.20	16,985,723	5,314	26,944.2	2,858	0	0	11.89	11.89	0.00
	232	SGS MEAS	145,634.31	0.00	145,634.31	1,341,337	0	2,893.9	152	0	0	10.86	10.86	0.00
	233	SGS NMTR	9,908.96	0.00	9,908.96	60,119	0	0.0	23	0	0	16.48	16.48	0.00
	235	MGS SEC	7,625,135.94	0.00	7,625,135.94	72,701,754	0	257,534.9	832	0	0	10.49	10.49	0.00
	240	LGS SEC	8,716,873.37	0.00	8,716,873.37	99,791,651	0	249,386.0	81	0	0	8.74	8.74	0.00
	242	LGS M SEC	76,798.71	0.00	76,798.71	821,050	0	2,468.0	1	0	0	9.35	9.35	0.00
	244	LGS PRI	1,013,416.76	0.00	1,013,416.76	12,312,089	0	32,652.0	6	0	0	8.23	8.23	0.00
	322	IP PRI	2,028,460.08	0.00	2,028,460.08	32,942,500	0	54,263.0	1	0	0	6.16	6.16	0.00
	Total 211			22,739,433.10	0.00	22,739,433.10	246,034,870	5,718	662,481.7	4,062	844	1,923	9.24	9.24
	212	093 OL 7000	2,669.92	0.00	2,669.92	17,514	0	0.0	0	14	20	15.24	15.24	0.00
	094	9500 HPS	7,836.64	0.00	7,836.64	35,277	0	0.0	0	49	73	22.21	22.21	684.60
	095	OL 20000	1,400.96	0.00	1,400.96	11,410	0	0.0	0	5	6	12.28	12.28	0.00
	097	22000 HPS	14,529.55	0.00	14,529.55	87,403	0	0.0	0	59	86	16.62	16.62	1,477.32
	107	22000HPSF	9,241.81	0.00	9,241.81	51,126	0	0.0	0	25	51	18.08	18.08	1,335.60
	109	50000HPSF	4,233.01	0.00	4,233.01	32,725	0	0.0	0	6	17	12.94	12.94	446.10
	110	17000 MH	2,243.40	0.00	2,243.40	13,401	0	0.0	0	4	11	16.74	16.74	190.80
	111	9500HPSPT	3,529.29	0.00	3,529.29	10,714	0	0.0	0	2	22	32.94	32.94	0.00
	115	9500 HPSF	1,113.25	0.00	1,113.25	4,245	0	0.0	0	6	9	26.22	26.22	16.80
	116	28800 MH	26,400.93	0.00	26,400.93	206,402	0	0.0	0	39	111	12.79	12.79	1,042.81
	122	16000SVPT	4,130.13	0.00	4,130.13	6,364	0	0.0	0	3	9	64.90	64.90	0.00
	126	36000MHPF	2,883.62	0.00	2,883.62	9,505	0	0.0	0	2	5	30.34	30.34	125.28
	208	EHG	1,860,719.10	0.00	1,860,719.10	18,424,548	0	81,075.6	398	0	0	10.10	10.10	0.00
	209	EHG MIN	449,611.52	0.00	449,611.52	4,356,414	0	27,305.6	136	0	0	10.32	10.32	0.00
	221	CS	335,189.78	0.00	335,189.78	3,054,856	0	19,993.0	77	0	0	10.97	10.97	0.00
	231	SGS FIXED	374,499.95	0.00	374,499.95	3,465,536	0	9,691.4	370	0	0	10.81	10.81	0.00
	232	SGS MEAS	38,792.89	0.00	38,792.89	335,968	0	700.5	47	0	0	11.55	11.55	0.00
	235	MGS SEC	2,861,569.90	0.00	2,861,569.90	27,261,847	0	98,450.0	319	0	0	10.50	10.50	0.00
	240	LGS SEC	3,763,691.40	0.00	3,763,691.40	41,256,503	0	115,071.0	54	0	0	9.12	9.12	0.00
242	LGS M SEC	284,896.55	0.00	284,896.55	3,230,445	0	8,348.0	3	0	0	8.82	8.82	0.00	
Total 212			10,049,183.60	0.00	10,049,183.60	101,872,203	0	360,635.1	1,403	214	420	9.86	9.86	5,319.31
	213	094 9500 HPS	100.82	0.00	100.82	485	0	0.0	0	1	1	20.79	20.79	0.00
	097	22000 HPS	480.57	0.00	480.57	3,056	0	0.0	0	2	3	15.73	15.73	16.80
	107	22000HPSF	255.04	0.00	255.04	1,019	0	0.0	0	1	1	25.03	25.03	95.40
	231	SGS FIXED	5,380.00	0.00	5,380.00	52,851	0	0.0	4	0	0	10.18	10.18	0.00
	232	SGS MEAS	412.77	0.00	412.77	2,468	0	0.0	1	0	0	16.72	16.72	0.00
	233	SGS NMTR	2,842.64	0.00	2,842.64	9,953	0	0.0	11	0	0	28.56	28.56	0.00
	235	MGS SEC	45,783.77	0.00	45,783.77	447,805	0	1,543.0	5	0	0	10.22	10.22	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
Total 213	240 LGS SEC	165,623.91	0.00	165,623.91	1,687,674	0	5,729.0	2	0	0	9.81	9.81	0.00
		220,879.52	0.00	220,879.52	2,205,311	0	7,272.0	23	4	5	10.02	10.02	112.20
216	093 OL 7000	61.89	0.00	61.89	465	0	0.0	0	0	1	13.31	13.31	0.00
	094 9500 HPS	12,965.69	0.00	12,965.69	54,342	0	0.0	0	32	115	23.86	23.86	1,689.13
	097 22000 HPS	11,312.04	0.00	11,312.04	70,496	0	0.0	0	21	70	16.05	16.05	752.87
	103 27500SVPT	2,008.54	0.00	2,008.54	4,945	0	0.0	0	1	4	40.62	40.62	0.00
	107 22000HPSF	6,822.93	0.00	6,822.93	38,567	0	0.0	0	19	38	17.69	17.69	681.69
	109 50000HPSF	5,239.28	0.00	5,239.28	42,166	0	0.0	0	4	21	12.43	12.43	398.40
	111 9500HPSPT	6,434.96	0.00	6,434.96	17,516	0	0.0	0	11	37	36.74	36.74	674.34
	115 9500 HPSF	2,198.53	0.00	2,198.53	8,241	0	0.0	0	10	17	26.68	26.68	67.20
	116 28800 MH	6,950.28	0.00	6,950.28	52,328	0	0.0	0	10	28	13.28	13.28	523.37
	124 50000SVPF	2,214.97	0.00	2,214.97	8,032	0	0.0	0	1	4	27.58	27.58	0.00
	208 EHG	72,423.22	0.00	72,423.22	742,625	0	3,095.1	13	0	0	9.75	9.75	0.00
	209 EHG MIN	8,500.99	0.00	8,500.99	78,943	0	0.0	4	0	0	10.77	10.77	0.00
	229 GS TOD	25,244.26	0.00	25,244.26	286,357	153,127	0.0	3	0	0	8.82	8.82	0.00
	231 SGS FIXED	129,750.25	0.00	129,750.25	1,067,632	0	2,349.8	195	0	0	12.15	12.15	0.00
	232 SGS MEAS	19,064.06	0.00	19,064.06	178,214	0	577.4	20	0	0	10.70	10.70	0.00
	233 SGS NMTR	8,576.00	0.00	8,576.00	63,491	0	0.0	15	0	0	13.51	13.51	0.00
	235 MGS SEC	904,585.29	0.00	904,585.29	8,379,670	0	35,432.0	105	0	0	10.79	10.79	0.00
	240 LGS SEC	2,102,083.17	0.00	2,102,083.17	23,543,302	0	64,600.0	22	0	0	8.93	8.93	0.00
Total 216		3,326,436.35	0.00	3,326,436.35	34,637,332	153,127	106,054.3	376	109	335	9.60	9.60	4,787.00
221	093 OL 7000	136.91	0.00	136.91	878	0	0.0	0	1	1	15.59	15.59	0.00
	094 9500 HPS	2,899.67	0.00	2,899.67	13,110	0	0.0	0	4	27	22.12	22.12	190.80
	097 22000 HPS	6,041.42	0.00	6,041.42	32,394	0	0.0	0	15	32	18.65	18.65	1,161.60
	107 22000HPSF	4,168.74	0.00	4,168.74	25,347	0	0.0	0	10	25	16.45	16.45	258.00
	109 50000HPSF	1,208.42	0.00	1,208.42	10,049	0	0.0	0	3	5	12.03	12.03	95.40
	116 28800 MH	19,604.09	0.00	19,604.09	135,637	0	0.0	0	12	73	14.45	14.45	2,876.52
	231 SGS FIXED	39,699.14	0.00	39,699.14	360,332	0	1,208.4	46	0	0	11.02	11.02	0.00
	232 SGS MEAS	3,084.33	0.00	3,084.33	29,558	0	0.0	3	0	0	10.43	10.43	0.00
	235 MGS SEC	375,778.24	0.00	375,778.24	3,320,172	0	15,496.0	45	0	0	11.32	11.32	0.00
	237 MGS PRI	24,379.60	0.00	24,379.60	263,988	0	563.0	1	0	0	9.24	9.24	0.00
	240 LGS SEC	2,724,985.93	0.00	2,724,985.93	28,238,216	0	95,549.0	22	0	0	9.65	9.65	0.00
	244 LGS PRI	1,898,529.38	0.00	1,898,529.38	17,704,979	0	84,682.0	9	0	0	10.72	10.72	0.00
	322 IP PRI	1,383,172.75	0.00	1,383,172.75	22,246,128	0	36,980.0	1	0	0	6.22	6.22	0.00
	324 IP TRAN	46,578,154.79	0.00	46,578,154.79	800,457,677	9,947,527-	1,284,892.0	4	0	0	5.82	5.82	0.00
Total 221		53,061,843.41	0.00	53,061,843.41	872,838,465	9,947,527-	1,519,370.4	130	45	163	6.08	6.08	4,582.32
222	093 OL 7000	135.38	0.00	135.38	869	0	0.0	0	1	1	15.58	15.58	0.00
	097 22000 HPS	887.24	0.00	887.24	6,111	0	0.0	0	1	6	14.52	14.52	0.00
	126 36000MHPF	553.90	0.00	553.90	1,906	0	0.0	0	1	1	29.06	29.06	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	55,618.20	0.00	55,618.20	538,877	0	2,521.3	12	0	0	10.32	10.32	0.00
	209 EHG MIN	3,042.29	0.00	3,042.29	21,836	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	7,334.37	0.00	7,334.37	73,047	0	186.0	6	0	0	10.04	10.04	0.00
	232 SGS MEAS	3,413.96	0.00	3,413.96	29,280	0	159.9	4	0	0	11.66	11.66	0.00
	235 MGS SEC	160,626.34	0.00	160,626.34	1,442,779	0	6,747.0	18	0	0	11.13	11.13	0.00
	240 LGS SEC	289,186.63	0.00	289,186.63	2,867,884	0	10,387.0	4	0	0	10.08	10.08	0.00
Total 222		520,798.31	0.00	520,798.31	4,982,589	0	20,001.2	45	3	8	10.45	10.45	0.00
240	097 22000 HPS	147.14	0.00	147.14	1,012	0	0.0	0	1	1	14.54	14.54	0.00
Total 240		147.14	0.00	147.14	1,012	0	0.0	0	1	1	14.54	14.54	0.00
400	231 SGS FIXED	31,720.75	0.00	31,720.75	167,568	0	74.1	87	0	0	18.93	18.93	0.00
	233 SGS NMTR	8,022.12	0.00	8,022.12	69,955	0	0.0	13	0	0	11.47	11.47	0.00
	523 SL	1,616,300.88	0.00	1,616,300.88	8,426,779	0	0.0	4	0	0	19.18	19.18	0.00
Total 400		1,656,043.75	0.00	1,656,043.75	8,664,302	0	74.1	104	0	0	19.11	19.11	0.00
510	093 OL 7000	778.99	0.00	778.99	5,249	0	0.0	0	3	6	14.84	14.84	0.00
	094 9500 HPS	282.92	0.00	282.92	1,419	0	0.0	0	2	3	19.94	19.94	0.00
	097 22000 HPS	204.46	0.00	204.46	928	0	0.0	0	1	1	22.03	22.03	46.37
	107 22000HPSF	420.20	0.00	420.20	2,559	0	0.0	0	2	3	16.42	16.42	0.00
	110 17000 MH	281.02	0.00	281.02	1,209	0	0.0	0	1	1	23.24	23.24	95.40
	116 28800 MH	133.91	0.00	133.91	962	0	0.0	0	1	1	13.92	13.92	0.00
	640 PS	625,956.70	0.00	625,956.70	6,354,098	0	27,362.8	14	0	0	9.85	9.85	0.00
	641 PS UNITS	67,641.12	0.00	67,641.12	761,791	0	3,999.6	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,593,440.80	0.00	1,593,440.80	18,975,432	0	75,094.6	15	0	0	8.40	8.40	0.00
Total 510		2,289,140.12	0.00	2,289,140.12	26,103,647	0	106,457.0	30	9	14	8.77	8.77	141.77
Grand Total		153,677,667.20	0.00	153,677,667.20	1,964,912,984	-9,590,104	2,804,927.4	48,238	3,659	5,481	7.82	7.82	56,720.13



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,956.30	0.00	30,956.30	366,678	0	0.0	21	0	0	8.44	8.44	0.00
015	RS	59,336,865.99	0.00	59,336,865.99	663,842,267	0	22,581.6	41,957	0	0	8.94	8.94	0.00
018	RS EMP	125,535.04	0.00	125,535.04	1,479,900	0	0.0	80	0	0	8.48	8.48	0.00
030	RS TOD-ON	30,413.11	0.00	30,413.11	355,734	198,578	0.0	6	0	0	8.55	8.55	0.00
051	RSW-LM-EM	2,127.43	0.00	2,127.43	25,853	0	0.0	1	0	0	8.23	8.23	0.00
093	OL 7000	28,668.39	0.00	28,668.39	190,330	0	0.0	0	207	221	15.06	15.06	95.40
094	9500 HPS	282,779.00	0.00	282,779.00	1,341,912	0	0.0	0	2,326	2,794	21.07	21.07	14,245.17
095	OL 20000	5,256.77	0.00	5,256.77	43,126	0	0.0	0	16	23	12.19	12.19	0.00
097	22000 HPS	113,309.25	0.00	113,309.25	696,896	0	0.0	0	460	691	16.26	16.26	9,681.98
103	27500SVPT	2,008.54	0.00	2,008.54	4,945	0	0.0	0	1	4	40.62	40.62	0.00
107	22000HPSF	71,203.06	0.00	71,203.06	409,473	0	0.0	0	213	406	17.39	17.39	7,341.28
109	50000HPSF	26,291.48	0.00	26,291.48	211,963	0	0.0	0	43	107	12.40	12.40	2,073.30
110	17000 MH	14,469.57	0.00	14,469.57	91,966	0	0.0	0	41	77	15.73	15.73	368.67
111	9500HPSPT	53,909.87	0.00	53,909.87	155,013	0	0.0	0	62	321	34.78	34.78	3,354.66
115	9500 HPSF	12,150.07	0.00	12,150.07	47,069	0	0.0	0	67	98	25.81	25.81	103.34
116	28800 MH	177,675.86	0.00	177,675.86	1,307,271	0	0.0	0	212	697	13.59	13.59	18,377.05
120	50000HPSB	4,449.72	0.00	4,449.72	26,090	0	0.0	0	1	13	17.06	17.06	954.00
122	16000SVPT	9,623.54	0.00	9,623.54	14,735	0	0.0	0	8	21	65.31	65.31	0.00
124	50000SVPF	2,214.97	0.00	2,214.97	8,032	0	0.0	0	1	4	27.58	27.58	0.00
126	36000MHPF	3,437.52	0.00	3,437.52	11,411	0	0.0	0	3	6	30.12	30.12	125.28
208	EHG	1,988,760.52	0.00	1,988,760.52	19,706,050	0	86,692.0	423	0	0	10.09	10.09	0.00
209	EHG MIN	461,154.80	0.00	461,154.80	4,457,193	0	27,305.6	142	0	0	10.35	10.35	0.00
221	CS	1,092,493.84	0.00	1,092,493.84	10,101,625	0	56,332.7	183	0	0	10.82	10.82	0.00
229	GS TOD	26,552.85	0.00	26,552.85	288,207	153,531	0.0	5	0	0	9.21	9.21	0.00
231	SGS FIXED	2,608,535.66	0.00	2,608,535.66	22,172,689	5,314	40,453.9	3,565	0	0	11.76	11.76	0.00
232	SGS MEAS	210,402.32	0.00	210,402.32	1,916,825	0	4,331.7	226	0	0	10.98	10.98	0.00
233	SGS NMTR	29,349.72	0.00	29,349.72	203,518	0	0.0	62	0	0	14.42	14.42	0.00
235	MGS SEC	11,973,479.48	0.00	11,973,479.48	113,554,027	0	415,202.9	1,324	0	0	10.54	10.54	0.00
237	MGS PRI	24,379.60	0.00	24,379.60	263,988	0	563.0	1	0	0	9.24	9.24	0.00
240	LGS SEC	17,762,444.41	0.00	17,762,444.41	197,385,230	0	540,722.0	184	0	0	9.00	9.00	0.00
242	LGS M SEC	361,695.26	0.00	361,695.26	4,051,495	0	10,816.0	4	0	0	8.93	8.93	0.00
244	LGS PRI	2,911,946.14	0.00	2,911,946.14	30,017,068	0	117,334.0	15	0	0	9.70	9.70	0.00
322	IP PRI	3,411,632.83	0.00	3,411,632.83	55,188,628	0	91,243.0	2	0	0	6.18	6.18	0.00
324	IP TRAN	46,578,154.79	0.00	46,578,154.79	800,457,677	9,947,527-	1,284,892.0	4	0	0	5.82	5.82	0.00
523	SL	1,616,300.88	0.00	1,616,300.88	8,426,779	0	0.0	4	0	0	19.18	19.18	0.00
640	PS	625,956.70	0.00	625,956.70	6,354,098	0	27,362.8	14	0	0	9.85	9.85	0.00
641	PS UNITS	67,641.12	0.00	67,641.12	761,791	0	3,999.6	1	0	0	8.88	8.88	0.00
642	PS ALL E	1,593,440.80	0.00	1,593,440.80	18,975,432	0	75,094.6	15	0	0	8.40	8.40	0.00
Grand Total		153,677,667.20	0.00	153,677,667.20	1,964,912,984	-9,590,104	2,804,927.4	48,238	3,659	5,481	7.82	7.82	56,720.13



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,069.23	0.00	3,069.23	37,309	0	0.0	2	0	0	8.23	8.23	0.00
	015 RS	9,867,675.07	0.00	9,867,675.07	108,956,354	0	5,276.1	7,487	0	0	9.06	9.06	0.00
	018 RS EMP	5,922.07	0.00	5,922.07	69,032	0	0.0	5	0	0	8.58	8.58	0.00
	030 RS TOD-ON	1,921.03	0.00	1,921.03	21,019	11,871	0.0	1	0	0	9.14	9.14	0.00
	093 OL 7000	10,706.98	0.00	10,706.98	71,513	0	0.0	0	84	83	14.97	14.97	0.00
	094 9500 HPS	92,757.98	0.00	92,757.98	446,421	0	0.0	0	849	930	20.78	20.78	3,843.19
	095 OL 20000	451.81	0.00	451.81	3,813	0	0.0	0	2	2	11.85	11.85	0.00
	097 22000 HPS	12,044.49	0.00	12,044.49	78,184	0	0.0	0	72	78	15.41	15.41	589.20
	107 22000HPSF	2,998.06	0.00	2,998.06	18,038	0	0.0	0	11	18	16.62	16.62	207.60
	110 17000 MH	1,208.65	0.00	1,208.65	7,886	0	0.0	0	6	7	15.33	15.33	32.07
	111 9500HPSPT	1,804.54	0.00	1,804.54	5,283	0	0.0	0	9	11	34.16	34.16	140.64
	115 9500 HPSF	1,363.73	0.00	1,363.73	5,458	0	0.0	0	10	11	24.99	24.99	0.00
	116 28800 MH	1,458.80	0.00	1,458.80	11,296	0	0.0	0	6	6	12.91	12.91	95.40
	122 16000SVPT	443.05	0.00	443.05	708	0	0.0	0	1	1	62.58	62.58	0.00
Total 010		10,003,825.49	0.00	10,003,825.49	109,732,314	11,871	5,276.1	7,495	1,050	1,146	9.12	9.12	4,908.10
020	011 RS-LMWH	27,887.07	0.00	27,887.07	329,369	0	0.0	19	0	0	8.47	8.47	0.00
	015 RS	49,469,190.92	0.00	49,469,190.92	554,885,913	0	17,305.5	34,470	0	0	8.92	8.92	0.00
	018 RS EMP	119,612.97	0.00	119,612.97	1,410,868	0	0.0	75	0	0	8.48	8.48	0.00
	030 RS TOD-ON	28,492.08	0.00	28,492.08	334,715	186,707	0.0	5	0	0	8.51	8.51	0.00
	051 RSW-LM-EM	2,127.43	0.00	2,127.43	25,853	0	0.0	1	0	0	8.23	8.23	0.00
	093 OL 7000	10,795.63	0.00	10,795.63	71,650	0	0.0	0	81	83	15.07	15.07	95.40
	094 9500 HPS	116,843.09	0.00	116,843.09	564,727	0	0.0	0	1,110	1,175	20.69	20.69	4,492.75
	095 OL 20000	452.20	0.00	452.20	3,817	0	0.0	0	2	2	11.85	11.85	0.00
	097 22000 HPS	20,456.37	0.00	20,456.37	133,585	0	0.0	0	130	133	15.31	15.31	799.00
	107 22000HPSF	3,619.04	0.00	3,619.04	22,673	0	0.0	0	18	23	15.96	15.96	112.47
	109 50000HPSF	1,461.11	0.00	1,461.11	12,526	0	0.0	0	5	7	11.66	11.66	0.00
	110 17000 MH	1,840.74	0.00	1,840.74	11,885	0	0.0	0	7	10	15.49	15.49	33.60
	111 9500HPSPT	937.30	0.00	937.30	2,915	0	0.0	0	6	6	32.15	32.15	24.00
	115 9500 HPSF	1,745.37	0.00	1,745.37	6,922	0	0.0	0	12	14	25.21	25.21	0.00
	116 28800 MH	2,611.82	0.00	2,611.82	20,686	0	0.0	0	8	11	12.63	12.63	190.80
	122 16000SVPT	1,863.27	0.00	1,863.27	2,835	0	0.0	0	1	4	65.72	65.72	0.00
Total 020		49,809,936.41	0.00	49,809,936.41	557,840,939	186,707	17,305.5	34,570	1,380	1,468	8.93	8.93	5,748.02
211	093 OL 7000	3,382.69	0.00	3,382.69	22,192	0	0.0	0	23	26	15.24	15.24	0.00
	094 9500 HPS	49,092.19	0.00	49,092.19	226,131	0	0.0	0	279	470	21.71	21.71	3,344.70
	095 OL 20000	2,951.80	0.00	2,951.80	24,086	0	0.0	0	7	13	12.26	12.26	0.00
	097 22000 HPS	47,205.97	0.00	47,205.97	283,727	0	0.0	0	159	281	16.64	16.64	4,838.82
	107 22000HPSF	43,677.24	0.00	43,677.24	250,144	0	0.0	0	127	248	17.46	17.46	4,650.52
	109 50000HPSF	14,149.66	0.00	14,149.66	114,497	0	0.0	0	25	58	12.36	12.36	1,133.40
	110 17000 MH	8,895.76	0.00	8,895.76	57,585	0	0.0	0	23	48	15.45	15.45	16.80



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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	111 9500HPSPT	41,203.78	0.00	41,203.78	118,585	0	0.0	0	34	245	34.75	34.75	2,515.68
	115 9500 HPSF	5,729.19	0.00	5,729.19	22,203	0	0.0	0	29	47	25.80	25.80	19.34
	116 28800 MH	120,516.03	0.00	120,516.03	879,960	0	0.0	0	137	468	13.70	13.70	13,648.15
	120 50000HPSB	4,449.72	0.00	4,449.72	26,090	0	0.0	0	1	13	17.06	17.06	954.00
	122 16000SVPT	3,187.09	0.00	3,187.09	4,828	0	0.0	0	3	7	66.01	66.01	0.00
	221 CS	757,304.06	0.00	757,304.06	7,046,769	0	36,339.7	106	0	0	10.75	10.75	0.00
	229 GS TOD	1,308.59	0.00	1,308.59	1,850	404	0.0	2	0	0	70.73	70.73	0.00
	231 SGS FIXED	2,020,151.20	0.00	2,020,151.20	16,985,723	5,314	26,944.2	2,858	0	0	11.89	11.89	0.00
	232 SGS MEAS	145,634.31	0.00	145,634.31	1,341,337	0	2,893.9	152	0	0	10.86	10.86	0.00
	233 SGS NMTR	9,908.96	0.00	9,908.96	60,119	0	0.0	23	0	0	16.48	16.48	0.00
	235 MGS SEC	7,625,135.94	0.00	7,625,135.94	72,701,754	0	257,534.9	832	0	0	10.49	10.49	0.00
	240 LGS SEC	8,716,873.37	0.00	8,716,873.37	99,791,651	0	249,386.0	81	0	0	8.74	8.74	0.00
	242 LGS M SEC	76,798.71	0.00	76,798.71	821,050	0	2,468.0	1	0	0	9.35	9.35	0.00
	244 LGS PRI	1,013,416.76	0.00	1,013,416.76	12,312,089	0	32,652.0	6	0	0	8.23	8.23	0.00
	322 IP PRI	2,028,460.08	0.00	2,028,460.08	32,942,500	0	54,263.0	1	0	0	6.16	6.16	0.00
Total 211		22,739,433.10	0.00	22,739,433.10	246,034,870	5,718	662,481.7	4,062	844	1,923	9.24	9.24	31,121.41
212	093 OL 7000	2,669.92	0.00	2,669.92	17,514	0	0.0	0	14	20	15.24	15.24	0.00
	094 9500 HPS	7,836.64	0.00	7,836.64	35,277	0	0.0	0	49	73	22.21	22.21	684.60
	095 OL 20000	1,400.96	0.00	1,400.96	11,410	0	0.0	0	5	6	12.28	12.28	0.00
	097 22000 HPS	14,529.55	0.00	14,529.55	87,403	0	0.0	0	59	86	16.62	16.62	1,477.32
	107 22000HPSF	9,241.81	0.00	9,241.81	51,126	0	0.0	0	25	51	18.08	18.08	1,335.60
	109 50000HPSF	4,233.01	0.00	4,233.01	32,725	0	0.0	0	6	17	12.94	12.94	446.10
	110 17000 MH	2,243.40	0.00	2,243.40	13,401	0	0.0	0	4	11	16.74	16.74	190.80
	111 9500HPSPT	3,529.29	0.00	3,529.29	10,714	0	0.0	0	2	22	32.94	32.94	0.00
	115 9500 HPSF	1,113.25	0.00	1,113.25	4,245	0	0.0	0	6	9	26.22	26.22	16.80
	116 28800 MH	26,400.93	0.00	26,400.93	206,402	0	0.0	0	39	111	12.79	12.79	1,042.81
	122 16000SVPT	4,130.13	0.00	4,130.13	6,364	0	0.0	0	3	9	64.90	64.90	0.00
	126 36000MHPF	2,883.62	0.00	2,883.62	9,505	0	0.0	0	2	5	30.34	30.34	125.28
	208 EHG	1,860,719.10	0.00	1,860,719.10	18,424,548	0	81,075.6	398	0	0	10.10	10.10	0.00
	209 EHG MIN	449,611.52	0.00	449,611.52	4,356,414	0	27,305.6	136	0	0	10.32	10.32	0.00
	221 CS	335,189.78	0.00	335,189.78	3,054,856	0	19,993.0	77	0	0	10.97	10.97	0.00
	231 SGS FIXED	374,499.95	0.00	374,499.95	3,465,536	0	9,691.4	370	0	0	10.81	10.81	0.00
	232 SGS MEAS	38,792.89	0.00	38,792.89	335,968	0	700.5	47	0	0	11.55	11.55	0.00
	235 MGS SEC	2,861,569.90	0.00	2,861,569.90	27,261,847	0	98,450.0	319	0	0	10.50	10.50	0.00
	240 LGS SEC	3,763,691.40	0.00	3,763,691.40	41,256,503	0	115,071.0	54	0	0	9.12	9.12	0.00
	242 LGS M SEC	284,896.55	0.00	284,896.55	3,230,445	0	8,348.0	3	0	0	8.82	8.82	0.00
Total 212		10,049,183.60	0.00	10,049,183.60	101,872,203	0	360,635.1	1,403	214	420	9.86	9.86	5,319.31
213	094 9500 HPS	100.82	0.00	100.82	485	0	0.0	0	1	1	20.79	20.79	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	480.57	0.00	480.57	3,056	0	0.0	0	2	3	15.73	15.73	16.80
	107 22000HPSF	255.04	0.00	255.04	1,019	0	0.0	0	1	1	25.03	25.03	95.40
	231 SGS FIXED	5,380.00	0.00	5,380.00	52,851	0	0.0	4	0	0	10.18	10.18	0.00
	232 SGS MEAS	412.77	0.00	412.77	2,468	0	0.0	1	0	0	16.72	16.72	0.00
	233 SGS NMTR	2,842.64	0.00	2,842.64	9,953	0	0.0	11	0	0	28.56	28.56	0.00
	235 MGS SEC	45,783.77	0.00	45,783.77	447,805	0	1,543.0	5	0	0	10.22	10.22	0.00
	240 LGS SEC	165,623.91	0.00	165,623.91	1,687,674	0	5,729.0	2	0	0	9.81	9.81	0.00
Total 213		220,879.52	0.00	220,879.52	2,205,311	0	7,272.0	23	4	5	10.02	10.02	112.20
216	093 OL 7000	61.89	0.00	61.89	465	0	0.0	0	0	1	13.31	13.31	0.00
	094 9500 HPS	12,965.69	0.00	12,965.69	54,342	0	0.0	0	32	115	23.86	23.86	1,689.13
	097 22000 HPS	11,312.04	0.00	11,312.04	70,496	0	0.0	0	21	70	16.05	16.05	752.87
	103 27500SVPT	2,008.54	0.00	2,008.54	4,945	0	0.0	0	1	4	40.62	40.62	0.00
	107 22000HPSF	6,822.93	0.00	6,822.93	38,567	0	0.0	0	19	38	17.69	17.69	681.69
	109 50000HPSF	5,239.28	0.00	5,239.28	42,166	0	0.0	0	4	21	12.43	12.43	398.40
	111 9500HPSPT	6,434.96	0.00	6,434.96	17,516	0	0.0	0	11	37	36.74	36.74	674.34
	115 9500 HPSF	2,198.53	0.00	2,198.53	8,241	0	0.0	0	10	17	26.68	26.68	67.20
	116 28800 MH	6,950.28	0.00	6,950.28	52,328	0	0.0	0	10	28	13.28	13.28	523.37
	124 50000SVPF	2,214.97	0.00	2,214.97	8,032	0	0.0	0	1	4	27.58	27.58	0.00
	208 EHG	72,423.22	0.00	72,423.22	742,625	0	3,095.1	13	0	0	9.75	9.75	0.00
	209 EHG MIN	8,500.99	0.00	8,500.99	78,943	0	0.0	4	0	0	10.77	10.77	0.00
	229 GS TOD	25,244.26	0.00	25,244.26	286,357	153,127	0.0	3	0	0	8.82	8.82	0.00
	231 SGS FIXED	129,750.25	0.00	129,750.25	1,067,632	0	2,349.8	195	0	0	12.15	12.15	0.00
	232 SGS MEAS	19,064.06	0.00	19,064.06	178,214	0	577.4	20	0	0	10.70	10.70	0.00
	233 SGS NMTR	8,576.00	0.00	8,576.00	63,491	0	0.0	15	0	0	13.51	13.51	0.00
	235 MGS SEC	904,585.29	0.00	904,585.29	8,379,670	0	35,432.0	105	0	0	10.79	10.79	0.00
	240 LGS SEC	2,102,083.17	0.00	2,102,083.17	23,543,302	0	64,600.0	22	0	0	8.93	8.93	0.00
Total 216		3,326,436.35	0.00	3,326,436.35	34,637,332	153,127	106,054.3	376	109	335	9.60	9.60	4,787.00
221	093 OL 7000	136.91	0.00	136.91	878	0	0.0	0	1	1	15.59	15.59	0.00
	094 9500 HPS	2,899.67	0.00	2,899.67	13,110	0	0.0	0	4	27	22.12	22.12	190.80
	097 22000 HPS	6,041.42	0.00	6,041.42	32,394	0	0.0	0	15	32	18.65	18.65	1,161.60
	107 22000HPSF	4,168.74	0.00	4,168.74	25,347	0	0.0	0	10	25	16.45	16.45	258.00
	109 50000HPSF	1,208.42	0.00	1,208.42	10,049	0	0.0	0	3	5	12.03	12.03	95.40
	116 28800 MH	19,604.09	0.00	19,604.09	135,637	0	0.0	0	12	73	14.45	14.45	2,876.52
	231 SGS FIXED	39,699.14	0.00	39,699.14	360,332	0	1,208.4	46	0	0	11.02	11.02	0.00
	232 SGS MEAS	3,084.33	0.00	3,084.33	29,558	0	0.0	3	0	0	10.43	10.43	0.00
	235 MGS SEC	375,778.24	0.00	375,778.24	3,320,172	0	15,496.0	45	0	0	11.32	11.32	0.00
	237 MGS PRI	24,379.60	0.00	24,379.60	263,988	0	563.0	1	0	0	9.24	9.24	0.00
	240 LGS SEC	2,724,985.93	0.00	2,724,985.93	28,238,216	0	95,549.0	22	0	0	9.65	9.65	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,898,529.38	0.00	1,898,529.38	17,704,979	0	84,682.0	9	0	0	10.72	10.72	0.00
	322 IP PRI	1,383,172.75	0.00	1,383,172.75	22,246,128	0	36,980.0	1	0	0	6.22	6.22	0.00
	324 IP TRAN	46,578,154.79	0.00	46,578,154.79	800,457,677	9,947,527-	1,284,892.0	4	0	0	5.82	5.82	0.00
Total 221		53,061,843.41	0.00	53,061,843.41	872,838,465	-9,947,527	1,519,370.4	130	45	163	6.08	6.08	4,582.32
	222 093 OL 7000	135.38	0.00	135.38	869	0	0.0	0	1	1	15.58	15.58	0.00
	097 22000 HPS	887.24	0.00	887.24	6,111	0	0.0	0	1	6	14.52	14.52	0.00
	126 36000MHFP	553.90	0.00	553.90	1,906	0	0.0	0	1	1	29.06	29.06	0.00
	208 EHG	55,618.20	0.00	55,618.20	538,877	0	2,521.3	12	0	0	10.32	10.32	0.00
	209 EHG MIN	3,042.29	0.00	3,042.29	21,836	0	0.0	2	0	0	13.93	13.93	0.00
	231 SGS FIXED	7,334.37	0.00	7,334.37	73,047	0	186.0	6	0	0	10.04	10.04	0.00
	232 SGS MEAS	3,413.96	0.00	3,413.96	29,280	0	159.9	4	0	0	11.66	11.66	0.00
	235 MGS SEC	160,626.34	0.00	160,626.34	1,442,779	0	6,747.0	18	0	0	11.13	11.13	0.00
	240 LGS SEC	289,186.63	0.00	289,186.63	2,867,884	0	10,387.0	4	0	0	10.08	10.08	0.00
Total 222		520,798.31	0.00	520,798.31	4,982,589	0	20,001.2	45	3	8	10.45	10.45	0.00
	240 097 22000 HPS	147.14	0.00	147.14	1,012	0	0.0	0	1	1	14.54	14.54	0.00
Total 240		147.14	0.00	147.14	1,012	0	0.0	0	1	1	14.54	14.54	0.00
	400 231 SGS FIXED	31,720.75	0.00	31,720.75	167,568	0	74.1	87	0	0	18.93	18.93	0.00
	233 SGS NMTR	8,022.12	0.00	8,022.12	69,955	0	0.0	13	0	0	11.47	11.47	0.00
	523 SL	1,616,300.88	0.00	1,616,300.88	8,426,779	0	0.0	4	0	0	19.18	19.18	0.00
Total 400		1,656,043.75	0.00	1,656,043.75	8,664,302	0	74.1	104	0	0	19.11	19.11	0.00
	510 093 OL 7000	778.99	0.00	778.99	5,249	0	0.0	0	3	6	14.84	14.84	0.00
	094 9500 HPS	282.92	0.00	282.92	1,419	0	0.0	0	2	3	19.94	19.94	0.00
	097 22000 HPS	204.46	0.00	204.46	928	0	0.0	0	1	1	22.03	22.03	46.37
	107 22000HPSF	420.20	0.00	420.20	2,559	0	0.0	0	2	3	16.42	16.42	0.00
	110 17000 MH	281.02	0.00	281.02	1,209	0	0.0	0	1	1	23.24	23.24	95.40
	116 28800 MH	133.91	0.00	133.91	962	0	0.0	0	1	1	13.92	13.92	0.00
	640 PS	625,956.70	0.00	625,956.70	6,354,098	0	27,362.8	14	0	0	9.85	9.85	0.00
	641 PS UNITS	67,641.12	0.00	67,641.12	761,791	0	3,999.6	1	0	0	8.88	8.88	0.00
	642 PS ALL E	1,593,440.80	0.00	1,593,440.80	18,975,432	0	75,094.6	15	0	0	8.40	8.40	0.00
Total 510		2,289,140.12	0.00	2,289,140.12	26,103,647	0	106,457.0	30	9	14	8.77	8.77	141.77
Grand Total		153,677,667.20	0.00	153,677,667.20	1,964,912,984	-9,590,104	2,804,927.4	48,238	3,659	5,481	7.82	7.82	56,720.13

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(10) Oct - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,122	41,807
37. COMMERCIAL	5,857	5,832
38. INDUSTRIAL	188	167
39. OTHER	132	135
40. TOTAL	48,299	47,941

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	102	106
Public Schools	30	29
Other Than Public Schools	0	0
	<u>132</u>	<u>135</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/14 20 19

(Signed)



Eleanor Keeton, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$226,533,562
2. Construction Work in Progress	11,500,247
3. Materials and Supplies paid for	346,997
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$239,704,930</u>
Deductions:	
7. Accumulated Depreciation (3)	80,986,468
8. Unamortized Investment Tax Credit	5
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,406,203
11. Deferred Income Taxes	31,657,345
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$117,050,021</u>
14. Rate Base	<u><u>\$122,654,909</u></u>
15. Net Operating Income (5)	\$7,813,831
16. Charitable Contributions (Net of Tax Effect) (5)	(11,126)
17. Allowance for Funds Used During Construction (5)	185,200
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,782)
19. Total (5)	<u><u>\$7,816,123</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.37%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,699.10	0.00	30,699.10	362,905	0	0.0	21	0	0	8.46	8.46	0.00
015	RS	59,336,084.90	0.00	59,336,084.90	662,651,939	0	24,596.4	41,974	0	0	8.95	8.95	0.00
018	RS EMP	125,781.19	0.00	125,781.19	1,479,641	0	0.0	80	0	0	8.50	8.50	0.00
030	RS TOD-ON	30,722.94	0.00	30,722.94	358,950	201,119	0.0	6	0	0	8.56	8.56	0.00
051	RSW-LM-EM	2,131.35	0.00	2,131.35	25,873	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	28,203.65	0.00	28,203.65	187,620	0	0.0	0	205	219	15.03	15.03	95.40
094	9500 HPS	280,587.44	0.00	280,587.44	1,335,531	0	0.0	0	2,328	2,797	21.01	21.01	14,298.24
095	OL 20000	5,092.22	0.00	5,092.22	41,856	0	0.0	0	15	22	12.17	12.17	0.00
097	22000 HPS	112,425.60	0.00	112,425.60	694,104	0	0.0	0	461	692	16.20	16.20	9,690.72
103	27500SVPT	1,982.15	0.00	1,982.15	4,913	0	0.0	0	1	4	40.35	40.35	0.00
107	22000HPSF	70,633.45	0.00	70,633.45	408,207	0	0.0	0	213	406	17.30	17.30	7,318.38
109	50000HPSF	26,057.25	0.00	26,057.25	211,110	0	0.0	0	43	107	12.34	12.34	2,081.25
110	17000 MH	14,311.16	0.00	14,311.16	91,404	0	0.0	0	41	77	15.66	15.66	360.72
111	9500HPSPT	53,328.67	0.00	53,328.67	154,152	0	0.0	0	62	321	34.59	34.59	3,354.66
115	9500 HPSF	11,993.54	0.00	11,993.54	46,687	0	0.0	0	67	98	25.69	25.69	95.39
116	28800 MH	176,556.97	0.00	176,556.97	1,304,786	0	0.0	0	212	699	13.53	13.53	18,417.60
120	50000HPSB	4,468.02	0.00	4,468.02	26,368	0	0.0	0	1	13	16.94	16.94	954.00
122	16000SVPT	9,475.54	0.00	9,475.54	14,622	0	0.0	0	8	21	64.80	64.80	0.00
124	50000SVPF	2,186.87	0.00	2,186.87	7,980	0	0.0	0	1	4	27.40	27.40	0.00
126	36000MHPF	3,507.64	0.00	3,507.64	11,651	0	0.0	0	3	6	30.11	30.11	125.28
208	EHG	2,005,200.46	0.00	2,005,200.46	19,847,329	0	88,080.1	426	0	0	10.10	10.10	0.00
209	EHG MIN	464,144.37	0.00	464,144.37	4,477,931	0	27,555.9	141	0	0	10.37	10.37	0.00
221	CS	1,088,336.91	0.00	1,088,336.91	10,053,413	0	56,620.9	183	0	0	10.83	10.83	0.00
229	GS TOD	27,365.16	0.00	27,365.16	296,391	154,521	0.0	5	0	0	9.23	9.23	0.00
231	SGS FIXED	2,593,159.76	0.00	2,593,159.76	22,032,994	4,600	41,727.6	3,570	0	0	11.77	11.77	0.00
232	SGS MEAS	210,176.10	0.00	210,176.10	1,917,657	0	4,296.2	226	0	0	10.96	10.96	0.00
233	SGS NMTR	28,988.45	0.00	28,988.45	201,365	0	0.0	61	0	0	14.40	14.40	0.00
235	MGS SEC	11,975,778.13	0.00	11,975,778.13	113,417,267	0	417,684.9	1,321	0	0	10.56	10.56	0.00
237	MGS PRI	22,977.36	0.00	22,977.36	245,180	0	551.0	1	0	0	9.37	9.37	0.00
240	LGS SEC	17,596,150.57	0.00	17,596,150.57	195,316,551	0	539,400.0	183	0	0	9.01	9.01	0.00
242	LGS M SEC	363,912.15	0.00	363,912.15	4,041,961	0	10,898.0	4	0	0	9.00	9.00	0.00
244	LGS PRI	2,874,248.81	0.00	2,874,248.81	29,466,017	0	116,915.0	15	0	0	9.75	9.75	0.00
322	IP PRI	3,415,593.93	0.00	3,415,593.93	54,862,302	0	91,659.0	2	0	0	6.23	6.23	0.00
324	IP TRAN	46,508,703.64	12,147.00-	46,520,850.64	791,962,766	9,947,527-	1,275,478.0	4	0	0	5.87	5.87	0.00
523	SL	1,619,085.69	0.00	1,619,085.69	8,430,683	0	0.0	4	0	0	19.20	19.20	0.00
640	PS	629,814.06	0.00	629,814.06	6,375,924	0	27,522.6	14	0	0	9.88	9.88	0.00
641	PS UNITS	67,947.56	0.00	67,947.56	763,326	0	4,033.2	1	0	0	8.90	8.90	0.00
642	PS ALL E	1,560,448.97	0.00	1,560,448.97	18,525,256	0	74,165.8	15	0	0	8.42	8.42	0.00
Grand Total		153,378,261.73	12,147.00-	153,390,408.73	1,951,654,612	9,587,287-	2,801,184.6	48,258	3,661	5,486	7.86	7.86	56,791.64



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,180.40	0.00	3,180.40	38,593	0	0.0	2	0	0	8.24	8.24	0.00
	015 RS	9,844,651.88	0.00	9,844,651.88	108,510,529	0	5,570.5	7,489	0	0	9.07	9.07	0.00
	018 RS EMP	5,797.00	0.00	5,797.00	67,413	0	0.0	5	0	0	8.60	8.60	0.00
	030 RS TOD-ON	1,938.77	0.00	1,938.77	21,147	11,821	0.0	1	0	0	9.17	9.17	0.00
	093 OL 7000	10,500.11	0.00	10,500.11	70,265	0	0.0	0	83	82	14.94	14.94	0.00
	094 9500 HPS	91,700.16	0.00	91,700.16	442,473	0	0.0	0	848	928	20.72	20.72	3,833.57
	095 OL 20000	446.10	0.00	446.10	3,780	0	0.0	0	2	2	11.80	11.80	0.00
	097 22000 HPS	11,874.43	0.00	11,874.43	77,284	0	0.0	0	72	77	15.36	15.36	589.20
	107 22000HPSF	2,953.55	0.00	2,953.55	17,846	0	0.0	0	11	18	16.55	16.55	207.60
	110 17000 MH	1,163.48	0.00	1,163.48	7,655	0	0.0	0	6	7	15.20	15.20	24.12
	111 9500HPSPT	1,793.91	0.00	1,793.91	5,296	0	0.0	0	9	11	33.87	33.87	140.64
	115 9500 HPSF	1,361.69	0.00	1,361.69	5,481	0	0.0	0	10	11	24.84	24.84	0.00
	116 28800 MH	1,457.51	0.00	1,457.51	11,354	0	0.0	0	6	6	12.84	12.84	95.40
	122 16000SVPT	436.36	0.00	436.36	702	0	0.0	0	1	1	62.16	62.16	0.00
Total 010		9,979,255.35	0.00	9,979,255.35	109,279,818	11,821	5,570.5	7,497	1,048	1,144	9.13	9.13	4,890.53
020	011 RS-LMWH	27,518.70	0.00	27,518.70	324,312	0	0.0	19	0	0	8.49	8.49	0.00
	015 RS	49,491,433.02	0.00	49,491,433.02	554,141,410	0	19,025.9	34,485	0	0	8.93	8.93	0.00
	018 RS EMP	119,984.19	0.00	119,984.19	1,412,228	0	0.0	76	0	0	8.50	8.50	0.00
	030 RS TOD-ON	28,784.17	0.00	28,784.17	337,803	189,298	0.0	5	0	0	8.52	8.52	0.00
	051 RSW-LM-EM	2,131.35	0.00	2,131.35	25,873	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	10,660.33	0.00	10,660.33	70,918	0	0.0	0	80	83	15.03	15.03	95.40
	094 9500 HPS	116,229.18	0.00	116,229.18	563,489	0	0.0	0	1,112	1,177	20.63	20.63	4,537.88
	095 OL 20000	443.98	0.00	443.98	3,760	0	0.0	0	2	2	11.81	11.81	0.00
	097 22000 HPS	20,289.61	0.00	20,289.61	132,945	0	0.0	0	130	133	15.26	15.26	789.65
	107 22000HPSF	3,639.34	0.00	3,639.34	22,954	0	0.0	0	19	23	15.85	15.85	112.47
	109 50000HPSF	1,514.79	0.00	1,514.79	13,134	0	0.0	0	6	7	11.53	11.53	0.00
	110 17000 MH	1,819.48	0.00	1,819.48	11,805	0	0.0	0	7	10	15.41	15.41	33.60
	111 9500HPSPT	927.26	0.00	927.26	2,900	0	0.0	0	6	6	31.97	31.97	24.00
	115 9500 HPSF	1,752.06	0.00	1,752.06	6,995	0	0.0	0	13	15	25.05	25.05	0.00
	116 28800 MH	2,577.09	0.00	2,577.09	20,518	0	0.0	0	8	11	12.56	12.56	190.80
	122 16000SVPT	1,829.45	0.00	1,829.45	2,805	0	0.0	0	1	4	65.22	65.22	0.00
Total 020		49,831,534.00	0.00	49,831,534.00	557,093,849	189,298	19,025.9	34,585	1,383	1,471	8.94	8.94	5,783.80
211	093 OL 7000	3,341.22	0.00	3,341.22	21,953	0	0.0	0	23	26	15.22	15.22	0.00
	094 9500 HPS	48,794.42	0.00	48,794.42	225,455	0	0.0	0	279	471	21.64	21.64	3,362.26
	095 OL 20000	2,883.08	0.00	2,883.08	23,614	0	0.0	0	6	13	12.21	12.21	0.00
	097 22000 HPS	46,802.30	0.00	46,802.30	282,484	0	0.0	0	159	281	16.57	16.57	4,830.87
	107 22000HPSF	43,167.27	0.00	43,167.27	248,183	0	0.0	0	126	248	17.39	17.39	4,633.22
	109 50000HPSF	13,951.13	0.00	13,951.13	113,248	0	0.0	0	25	57	12.32	12.32	1,133.40
	110 17000 MH	8,809.91	0.00	8,809.91	57,275	0	0.0	0	23	48	15.38	15.38	16.80
	111 9500HPSPT	40,786.43	0.00	40,786.43	118,007	0	0.0	0	34	245	34.56	34.56	2,515.68
	115 9500 HPSF	5,633.22	0.00	5,633.22	21,939	0	0.0	0	29	47	25.68	25.68	11.39
	116 28800 MH	119,553.66	0.00	119,553.66	876,991	0	0.0	0	137	469	13.63	13.63	13,648.95



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
	120	50000HPSB	4,468.02	0.00	4,468.02	26,368	0	0.0	0	1	13	16.94	16.94	954.00
	122	16000SVPT	3,134.28	0.00	3,134.28	4,778	0	0.0	0	3	7	65.60	65.60	0.00
	221	CS	753,036.24	0.00	753,036.24	7,000,363	0	36,571.0	106	0	0	10.76	10.76	0.00
	229	GS TOD	1,227.81	0.00	1,227.81	1,826	305	0.0	2	0	0	67.24	67.24	0.00
	231	SGS FIXED	2,005,061.67	0.00	2,005,061.67	16,848,052	4,600	27,897.3	2,859	0	0	11.90	11.90	0.00
	232	SGS MEAS	145,502.61	0.00	145,502.61	1,342,521	0	2,848.1	152	0	0	10.84	10.84	0.00
	233	SGS NMTR	9,762.16	0.00	9,762.16	59,232	0	0.0	23	0	0	16.48	16.48	0.00
	235	MGS SEC	7,597,958.53	0.00	7,597,958.53	72,328,540	0	258,495.9	832	0	0	10.50	10.50	0.00
	240	LGS SEC	8,649,542.39	0.00	8,649,542.39	98,919,570	0	248,832.0	80	0	0	8.74	8.74	0.00
	242	LGS M SEC	77,808.63	0.00	77,808.63	827,424	0	2,502.0	1	0	0	9.40	9.40	0.00
	244	LGS PRI	992,233.95	0.00	992,233.95	12,000,443	0	32,544.0	6	0	0	8.27	8.27	0.00
	322	IP PRI	2,033,258.85	0.00	2,033,258.85	32,853,712	0	54,714.0	1	0	0	6.19	6.19	0.00
Total 211			22,606,717.78	0.00	22,606,717.78	244,201,978	4,905	664,404.3	4,062	845	1,924	9.26	9.26	31,106.57
212	093	OL 7000	2,632.60	0.00	2,632.60	17,309	0	0.0	0	14	20	15.21	15.21	0.00
	094	9500 HPS	7,778.42	0.00	7,778.42	35,195	0	0.0	0	49	74	22.10	22.10	684.60
	095	OL 20000	1,319.06	0.00	1,319.06	10,702	0	0.0	0	5	6	12.33	12.33	0.00
	097	22000 HPS	14,505.46	0.00	14,505.46	87,655	0	0.0	0	60	87	16.55	16.55	1,495.41
	107	22000HPSF	9,235.75	0.00	9,235.75	51,452	0	0.0	0	25	51	17.95	17.95	1,335.60
	109	50000HPSF	4,200.52	0.00	4,200.52	32,759	0	0.0	0	6	17	12.82	12.82	454.05
	110	17000 MH	2,236.21	0.00	2,236.21	13,448	0	0.0	0	4	11	16.63	16.63	190.80
	111	9500HPSPT	3,453.34	0.00	3,453.34	10,524	0	0.0	0	2	22	32.81	32.81	0.00
	115	9500 HPSF	1,073.99	0.00	1,073.99	4,095	0	0.0	0	6	9	26.23	26.23	16.80
	116	28800 MH	26,173.95	0.00	26,173.95	204,922	0	0.0	0	39	112	12.77	12.77	1,042.81
	122	16000SVPT	4,075.45	0.00	4,075.45	6,337	0	0.0	0	3	9	64.31	64.31	0.00
	126	36000MHPF	2,951.73	0.00	2,951.73	9,727	0	0.0	0	2	5	30.35	30.35	125.28
	208	EHG	1,872,244.27	0.00	1,872,244.27	18,520,331	0	82,261.1	402	0	0	10.11	10.11	0.00
	209	EHG MIN	452,943.87	0.00	452,943.87	4,378,236	0	27,555.9	136	0	0	10.35	10.35	0.00
	221	CS	335,300.67	0.00	335,300.67	3,053,050	0	20,049.9	77	0	0	10.98	10.98	0.00
	231	SGS FIXED	372,266.78	0.00	372,266.78	3,447,006	0	9,961.3	371	0	0	10.80	10.80	0.00
	232	SGS MEAS	38,729.06	0.00	38,729.06	335,618	0	705.3	47	0	0	11.54	11.54	0.00
	235	MGS SEC	2,858,202.11	0.00	2,858,202.11	27,212,385	0	98,694.0	315	0	0	10.50	10.50	0.00
	240	LGS SEC	3,728,362.29	0.00	3,728,362.29	40,720,220	0	115,099.0	53	0	0	9.16	9.16	0.00
	242	LGS M SEC	286,103.52	0.00	286,103.52	3,214,537	0	8,396.0	3	0	0	8.90	8.90	0.00
Total 212			10,023,789.05	0.00	10,023,789.05	101,365,508	0	362,722.5	1,402	215	421	9.89	9.89	5,345.35
213	094	9500 HPS	99.92	0.00	99.92	483	0	0.0	0	1	1	20.69	20.69	0.00
	097	22000 HPS	472.76	0.00	472.76	2,997	0	0.0	0	2	3	15.77	15.77	16.80
	107	22000HPSF	250.42	0.00	250.42	999	0	0.0	0	1	1	25.07	25.07	95.40
	231	SGS FIXED	5,358.36	0.00	5,358.36	52,704	0	0.0	4	0	0	10.17	10.17	0.00
	232	SGS MEAS	450.52	0.00	450.52	2,875	0	0.0	1	0	0	15.67	15.67	0.00
	233	SGS NMTR	2,866.21	0.00	2,866.21	10,024	0	0.0	11	0	0	28.59	28.59	0.00
	235	MGS SEC	45,886.32	0.00	45,886.32	447,732	0	1,546.0	5	0	0	10.25	10.25	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	240 LGS SEC	165,473.38	0.00	165,473.38	1,678,801	0	5,752.0	2	0	0	9.86	9.86	0.00
Total 213		220,857.89	0.00	220,857.89	2,196,615	0	7,298.0	23	4	5	10.05	10.05	112.20
216	093 OL 7000	34.05	0.00	34.05	259	0	0.0	0	0	0	13.15	13.15	0.00
	094 9500 HPS	12,796.99	0.00	12,796.99	53,809	0	0.0	0	32	115	23.78	23.78	1,689.13
	097 22000 HPS	11,195.30	0.00	11,195.30	70,070	0	0.0	0	21	71	15.98	15.98	752.87
	103 27500SVPT	1,982.15	0.00	1,982.15	4,913	0	0.0	0	1	4	40.35	40.35	0.00
	107 22000HPSF	6,747.65	0.00	6,747.65	38,297	0	0.0	0	19	38	17.62	17.62	681.69
	109 50000HPSF	5,186.99	0.00	5,186.99	41,900	0	0.0	0	4	21	12.38	12.38	398.40
	111 9500HPSPT	6,367.73	0.00	6,367.73	17,425	0	0.0	0	11	37	36.54	36.54	674.34
	115 9500 HPSF	2,172.58	0.00	2,172.58	8,177	0	0.0	0	10	17	26.57	26.57	67.20
	116 28800 MH	6,895.75	0.00	6,895.75	52,109	0	0.0	0	10	28	13.23	13.23	531.32
	124 50000SVPF	2,186.87	0.00	2,186.87	7,980	0	0.0	0	1	4	27.40	27.40	0.00
	208 EHG	74,207.86	0.00	74,207.86	758,085	0	3,168.7	13	0	0	9.79	9.79	0.00
	209 EHG MIN	8,210.84	0.00	8,210.84	78,259	0	0.0	4	0	0	10.49	10.49	0.00
	229 GS TOD	26,137.35	0.00	26,137.35	294,565	154,216	0.0	3	0	0	8.87	8.87	0.00
	231 SGS FIXED	130,754.31	0.00	130,754.31	1,074,236	0	2,375.6	197	0	0	12.17	12.17	0.00
	232 SGS MEAS	19,173.65	0.00	19,173.65	179,740	0	583.5	20	0	0	10.67	10.67	0.00
	233 SGS NMTR	8,549.11	0.00	8,549.11	63,325	0	0.0	15	0	0	13.50	13.50	0.00
	235 MGS SEC	923,857.11	0.00	923,857.11	8,558,793	0	36,094.0	105	0	0	10.79	10.79	0.00
	240 LGS SEC	2,081,954.79	0.00	2,081,954.79	23,318,654	0	64,302.0	22	0	0	8.93	8.93	0.00
Total 216		3,328,411.08	0.00	3,328,411.08	34,620,596	154,216	106,523.8	378	109	335	9.61	9.61	4,794.95
221	093 OL 7000	131.36	0.00	131.36	844	0	0.0	0	1	1	15.56	15.56	0.00
	094 9500 HPS	2,900.28	0.00	2,900.28	13,162	0	0.0	0	4	27	22.04	22.04	190.80
	097 22000 HPS	6,026.90	0.00	6,026.90	32,496	0	0.0	0	15	32	18.55	18.55	1,161.60
	107 22000HPSF	4,201.42	0.00	4,201.42	25,776	0	0.0	0	10	25	16.30	16.30	252.40
	109 50000HPSF	1,203.82	0.00	1,203.82	10,069	0	0.0	0	3	5	11.96	11.96	95.40
	116 28800 MH	19,743.03	0.00	19,743.03	137,715	0	0.0	0	12	73	14.34	14.34	2,908.32
	231 SGS FIXED	40,740.20	0.00	40,740.20	370,493	0	1,226.6	47	0	0	11.00	11.00	0.00
	232 SGS MEAS	2,984.19	0.00	2,984.19	28,398	0	0.0	3	0	0	10.51	10.51	0.00
	235 MGS SEC	386,666.49	0.00	386,666.49	3,416,252	0	15,944.0	46	0	0	11.32	11.32	0.00
	237 MGS PRI	22,977.36	0.00	22,977.36	245,180	0	551.0	1	0	0	9.37	9.37	0.00
	240 LGS SEC	2,681,939.88	0.00	2,681,939.88	27,810,067	0	95,072.0	22	0	0	9.64	9.64	0.00
	244 LGS PRI	1,882,014.86	0.00	1,882,014.86	17,465,574	0	84,371.0	9	0	0	10.78	10.78	0.00
	322 IP PRI	1,382,335.08	0.00	1,382,335.08	22,008,590	0	36,945.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	46,508,703.64	12,147.00-	46,520,850.64	791,962,766	9,947,527-	1,275,478.0	4	0	0	5.87	5.87	0.00
Total 221		52,942,568.51	12,147.00-	52,954,715.51	863,527,382	9,947,527-	1,509,587.6	132	45	163	6.13	6.13	4,608.52
222	093 OL 7000	136.33	0.00	136.33	879	0	0.0	0	1	1	15.51	15.51	0.00
	097 22000 HPS	868.31	0.00	868.31	5,993	0	0.0	0	1	6	14.49	14.49	0.00
	126 36000MHPF	555.91	0.00	555.91	1,924	0	0.0	0	1	1	28.89	28.89	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	208 EHG	58,748.33	0.00	58,748.33	568,913	0	2,650.3	11	0	0	10.33	10.33	0.00
	209 EHG MIN	2,989.66	0.00	2,989.66	21,436	0	0.0	2	0	0	13.95	13.95	0.00
	231 SGS FIXED	7,448.43	0.00	7,448.43	74,074	0	189.0	6	0	0	10.06	10.06	0.00
	232 SGS MEAS	3,336.07	0.00	3,336.07	28,505	0	159.3	4	0	0	11.70	11.70	0.00
	235 MGS SEC	163,207.57	0.00	163,207.57	1,453,565	0	6,911.0	18	0	0	11.23	11.23	0.00
	240 LGS SEC	288,877.84	0.00	288,877.84	2,869,239	0	10,343.0	4	0	0	10.07	10.07	0.00
Total 222		526,168.45	0.00	526,168.45	5,024,528	0	20,252.6	45	3	8	10.47	10.47	0.00
240	097 22000 HPS	146.62	0.00	146.62	1,012	0	0.0	0	1	1	14.49	14.49	0.00
Total 240		146.62	0.00	146.62	1,012	0	0.0	0	1	1	14.49	14.49	0.00
400	231 SGS FIXED	31,530.01	0.00	31,530.01	166,429	0	77.8	87	0	0	18.95	18.95	0.00
	233 SGS NMTR	7,810.97	0.00	7,810.97	68,784	0	0.0	13	0	0	11.36	11.36	0.00
	523 SL	1,619,085.69	0.00	1,619,085.69	8,430,683	0	0.0	4	0	0	19.20	19.20	0.00
Total 400		1,658,426.67	0.00	1,658,426.67	8,665,896	0	77.8	104	0	0	19.14	19.14	0.00
510	093 OL 7000	767.65	0.00	767.65	5,193	0	0.0	0	3	6	14.78	14.78	0.00
	094 9500 HPS	288.07	0.00	288.07	1,465	0	0.0	0	2	3	19.66	19.66	0.00
	097 22000 HPS	243.91	0.00	243.91	1,168	0	0.0	0	1	1	20.88	20.88	54.32
	107 22000HPSF	438.05	0.00	438.05	2,700	0	0.0	0	2	3	16.22	16.22	0.00
	110 17000 MH	282.08	0.00	282.08	1,221	0	0.0	0	1	1	23.10	23.10	95.40
	116 28800 MH	155.98	0.00	155.98	1,177	0	0.0	0	1	1	13.25	13.25	0.00
	640 PS	629,814.06	0.00	629,814.06	6,375,924	0	27,522.6	14	0	0	9.88	9.88	0.00
	641 PS UNITS	67,947.56	0.00	67,947.56	763,326	0	4,033.2	1	0	0	8.90	8.90	0.00
	642 PS ALL E	1,560,448.97	0.00	1,560,448.97	18,525,256	0	74,165.8	15	0	0	8.42	8.42	0.00
Total 510		2,260,386.33	0.00	2,260,386.33	25,677,430	0	105,721.6	30	9	15	8.80	8.80	149.72
Grand Total		153,378,261.73	12,147.00-	153,390,408.73	1,951,654,612	-9,587,287	2,801,184.6	48,258	3,661	5,486	7.86	7.86	56,791.64



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TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
011	RS-LMWH	30,699.10	0.00	30,699.10	362,905	0	0.0	21	0	0	8.46	8.46	0.00
015	RS	59,336,084.90	0.00	59,336,084.90	662,651,939	0	24,596.4	41,974	0	0	8.95	8.95	0.00
018	RS EMP	125,781.19	0.00	125,781.19	1,479,641	0	0.0	80	0	0	8.50	8.50	0.00
030	RS TOD-ON	30,722.94	0.00	30,722.94	358,950	201,119	0.0	6	0	0	8.56	8.56	0.00
051	RSW-LM-EM	2,131.35	0.00	2,131.35	25,873	0	0.0	1	0	0	8.24	8.24	0.00
093	OL 7000	28,203.65	0.00	28,203.65	187,620	0	0.0	0	205	219	15.03	15.03	95.40
094	9500 HPS	280,587.44	0.00	280,587.44	1,335,531	0	0.0	0	2,328	2,797	21.01	21.01	14,298.24
095	OL 20000	5,092.22	0.00	5,092.22	41,856	0	0.0	0	15	22	12.17	12.17	0.00
097	22000 HPS	112,425.60	0.00	112,425.60	694,104	0	0.0	0	461	692	16.20	16.20	9,690.72
103	27500SVPT	1,982.15	0.00	1,982.15	4,913	0	0.0	0	1	4	40.35	40.35	0.00
107	22000HPSF	70,633.45	0.00	70,633.45	408,207	0	0.0	0	213	406	17.30	17.30	7,318.38
109	50000HPSF	26,057.25	0.00	26,057.25	211,110	0	0.0	0	43	107	12.34	12.34	2,081.25
110	17000 MH	14,311.16	0.00	14,311.16	91,404	0	0.0	0	41	77	15.66	15.66	360.72
111	9500HPSPT	53,328.67	0.00	53,328.67	154,152	0	0.0	0	62	321	34.59	34.59	3,354.66
115	9500 HPSF	11,993.54	0.00	11,993.54	46,687	0	0.0	0	67	98	25.69	25.69	95.39
116	28800 MH	176,556.97	0.00	176,556.97	1,304,786	0	0.0	0	212	699	13.53	13.53	18,417.60
120	50000HPSB	4,468.02	0.00	4,468.02	26,368	0	0.0	0	1	13	16.94	16.94	954.00
122	16000SVPT	9,475.54	0.00	9,475.54	14,622	0	0.0	0	8	21	64.80	64.80	0.00
124	50000SVPF	2,186.87	0.00	2,186.87	7,980	0	0.0	0	1	4	27.40	27.40	0.00
126	36000MHPF	3,507.64	0.00	3,507.64	11,651	0	0.0	0	3	6	30.11	30.11	125.28
208	EHG	2,005,200.46	0.00	2,005,200.46	19,847,329	0	88,080.1	426	0	0	10.10	10.10	0.00
209	EHG MIN	464,144.37	0.00	464,144.37	4,477,931	0	27,555.9	141	0	0	10.37	10.37	0.00
221	CS	1,088,336.91	0.00	1,088,336.91	10,053,413	0	56,620.9	183	0	0	10.83	10.83	0.00
229	GS TOD	27,365.16	0.00	27,365.16	296,391	154,521	0.0	5	0	0	9.23	9.23	0.00
231	SGS FIXED	2,593,159.76	0.00	2,593,159.76	22,032,994	4,600	41,727.6	3,570	0	0	11.77	11.77	0.00
232	SGS MEAS	210,176.10	0.00	210,176.10	1,917,657	0	4,296.2	226	0	0	10.96	10.96	0.00
233	SGS NMTR	28,988.45	0.00	28,988.45	201,365	0	0.0	61	0	0	14.40	14.40	0.00
235	MGS SEC	11,975,778.13	0.00	11,975,778.13	113,417,267	0	417,684.9	1,321	0	0	10.56	10.56	0.00
237	MGS PRI	22,977.36	0.00	22,977.36	245,180	0	551.0	1	0	0	9.37	9.37	0.00
240	LGS SEC	17,596,150.57	0.00	17,596,150.57	195,316,551	0	539,400.0	183	0	0	9.01	9.01	0.00
242	LGS M SEC	363,912.15	0.00	363,912.15	4,041,961	0	10,898.0	4	0	0	9.00	9.00	0.00
244	LGS PRI	2,874,248.81	0.00	2,874,248.81	29,466,017	0	116,915.0	15	0	0	9.75	9.75	0.00
322	IP PRI	3,415,593.93	0.00	3,415,593.93	54,862,302	0	91,659.0	2	0	0	6.23	6.23	0.00
324	IP TRAN	46,508,703.64	12,147.00-	46,520,850.64	791,962,766	9,947,527-	1,275,478.0	4	0	0	5.87	5.87	0.00
523	SL	1,619,085.69	0.00	1,619,085.69	8,430,683	0	0.0	4	0	0	19.20	19.20	0.00
640	PS	629,814.06	0.00	629,814.06	6,375,924	0	27,522.6	14	0	0	9.88	9.88	0.00
641	PS UNITS	67,947.56	0.00	67,947.56	763,326	0	4,033.2	1	0	0	8.90	8.90	0.00
642	PS ALL E	1,560,448.97	0.00	1,560,448.97	18,525,256	0	74,165.8	15	0	0	8.42	8.42	0.00
Grand Total		153,378,261.73	12,147.00-	153,390,408.73	1,951,654,612	-9,587,287	2,801,184.6	48,258	3,661	5,486	7.86	7.86	56,791.64



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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
Grand Total	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
010	011 RS-LMWH	3,180.40	0.00	3,180.40	38,593	0	0.0	2	0	0	8.24	8.24	0.00
	015 RS	9,844,651.88	0.00	9,844,651.88	108,510,529	0	5,570.5	7,489	0	0	9.07	9.07	0.00
	018 RS EMP	5,797.00	0.00	5,797.00	67,413	0	0.0	5	0	0	8.60	8.60	0.00
	030 RS TOD-ON	1,938.77	0.00	1,938.77	21,147	11,821	0.0	1	0	0	9.17	9.17	0.00
	093 OL 7000	10,500.11	0.00	10,500.11	70,265	0	0.0	0	83	82	14.94	14.94	0.00
	094 9500 HPS	91,700.16	0.00	91,700.16	442,473	0	0.0	0	848	928	20.72	20.72	3,833.57
	095 OL 20000	446.10	0.00	446.10	3,780	0	0.0	0	2	2	11.80	11.80	0.00
	097 22000 HPS	11,874.43	0.00	11,874.43	77,284	0	0.0	0	72	77	15.36	15.36	589.20
	107 22000HPSF	2,953.55	0.00	2,953.55	17,846	0	0.0	0	11	18	16.55	16.55	207.60
	110 17000 MH	1,163.48	0.00	1,163.48	7,655	0	0.0	0	6	7	15.20	15.20	24.12
	111 9500HPSPT	1,793.91	0.00	1,793.91	5,296	0	0.0	0	9	11	33.87	33.87	140.64
	115 9500 HPSF	1,361.69	0.00	1,361.69	5,481	0	0.0	0	10	11	24.84	24.84	0.00
	116 28800 MH	1,457.51	0.00	1,457.51	11,354	0	0.0	0	6	6	12.84	12.84	95.40
	122 16000SVPT	436.36	0.00	436.36	702	0	0.0	0	1	1	62.16	62.16	0.00
Total 010		9,979,255.35	0.00	9,979,255.35	109,279,818	11,821	5,570.5	7,497	1,048	1,144	9.13	9.13	4,890.53
020	011 RS-LMWH	27,518.70	0.00	27,518.70	324,312	0	0.0	19	0	0	8.49	8.49	0.00
	015 RS	49,491,433.02	0.00	49,491,433.02	554,141,410	0	19,025.9	34,485	0	0	8.93	8.93	0.00
	018 RS EMP	119,984.19	0.00	119,984.19	1,412,228	0	0.0	76	0	0	8.50	8.50	0.00
	030 RS TOD-ON	28,784.17	0.00	28,784.17	337,803	189,298	0.0	5	0	0	8.52	8.52	0.00
	051 RSW-LM-EM	2,131.35	0.00	2,131.35	25,873	0	0.0	1	0	0	8.24	8.24	0.00
	093 OL 7000	10,660.33	0.00	10,660.33	70,918	0	0.0	0	80	83	15.03	15.03	95.40
	094 9500 HPS	116,229.18	0.00	116,229.18	563,489	0	0.0	0	1,112	1,177	20.63	20.63	4,537.88
	095 OL 20000	443.98	0.00	443.98	3,760	0	0.0	0	2	2	11.81	11.81	0.00
	097 22000 HPS	20,289.61	0.00	20,289.61	132,945	0	0.0	0	130	133	15.26	15.26	789.65
	107 22000HPSF	3,639.34	0.00	3,639.34	22,954	0	0.0	0	19	23	15.85	15.85	112.47
	109 50000HPSF	1,514.79	0.00	1,514.79	13,134	0	0.0	0	6	7	11.53	11.53	0.00
	110 17000 MH	1,819.48	0.00	1,819.48	11,805	0	0.0	0	7	10	15.41	15.41	33.60
	111 9500HPSPT	927.26	0.00	927.26	2,900	0	0.0	0	6	6	31.97	31.97	24.00
	115 9500 HPSF	1,752.06	0.00	1,752.06	6,995	0	0.0	0	13	15	25.05	25.05	0.00
	116 28800 MH	2,577.09	0.00	2,577.09	20,518	0	0.0	0	8	11	12.56	12.56	190.80
	122 16000SVPT	1,829.45	0.00	1,829.45	2,805	0	0.0	0	1	4	65.22	65.22	0.00
Total 020		49,831,534.00	0.00	49,831,534.00	557,093,849	189,298	19,025.9	34,585	1,383	1,471	8.94	8.94	5,783.80
211	093 OL 7000	3,341.22	0.00	3,341.22	21,953	0	0.0	0	23	26	15.22	15.22	0.00
	094 9500 HPS	48,794.42	0.00	48,794.42	225,455	0	0.0	0	279	471	21.64	21.64	3,362.26
	095 OL 20000	2,883.08	0.00	2,883.08	23,614	0	0.0	0	6	13	12.21	12.21	0.00
	097 22000 HPS	46,802.30	0.00	46,802.30	282,484	0	0.0	0	159	281	16.57	16.57	4,830.87
	107 22000HPSF	43,167.27	0.00	43,167.27	248,183	0	0.0	0	126	248	17.39	17.39	4,633.22
	109 50000HPSF	13,951.13	0.00	13,951.13	113,248	0	0.0	0	25	57	12.32	12.32	1,133.40
	110 17000 MH	8,809.91	0.00	8,809.91	57,275	0	0.0	0	23	48	15.38	15.38	16.80



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REV CLASS	TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
												INCL FUEL	EXCL FUEL	
Total 211	111	9500HPSPT	40,786.43	0.00	40,786.43	118,007	0	0.0	0	34	245	34.56	34.56	2,515.68
	115	9500 HPSF	5,633.22	0.00	5,633.22	21,939	0	0.0	0	29	47	25.68	25.68	11.39
	116	28800 MH	119,553.66	0.00	119,553.66	876,991	0	0.0	0	137	469	13.63	13.63	13,648.95
	120	50000HPSB	4,468.02	0.00	4,468.02	26,368	0	0.0	0	1	13	16.94	16.94	954.00
	122	16000SVPT	3,134.28	0.00	3,134.28	4,778	0	0.0	0	3	7	65.60	65.60	0.00
	221	CS	753,036.24	0.00	753,036.24	7,000,363	0	36,571.0	106	0	0	10.76	10.76	0.00
	229	GS TOD	1,227.81	0.00	1,227.81	1,826	305	0.0	2	0	0	67.24	67.24	0.00
	231	SGS FIXED	2,005,061.67	0.00	2,005,061.67	16,848,052	4,600	27,897.3	2,859	0	0	11.90	11.90	0.00
	232	SGS MEAS	145,502.61	0.00	145,502.61	1,342,521	0	2,848.1	152	0	0	10.84	10.84	0.00
	233	SGS NMTR	9,762.16	0.00	9,762.16	59,232	0	0.0	23	0	0	16.48	16.48	0.00
	235	MGS SEC	7,597,958.53	0.00	7,597,958.53	72,328,540	0	258,495.9	832	0	0	10.50	10.50	0.00
	240	LGS SEC	8,649,542.39	0.00	8,649,542.39	98,919,570	0	248,832.0	80	0	0	8.74	8.74	0.00
	242	LGS M SEC	77,808.63	0.00	77,808.63	827,424	0	2,502.0	1	0	0	9.40	9.40	0.00
	244	LGS PRI	992,233.95	0.00	992,233.95	12,000,443	0	32,544.0	6	0	0	8.27	8.27	0.00
	322	IP PRI	2,033,258.85	0.00	2,033,258.85	32,853,712	0	54,714.0	1	0	0	6.19	6.19	0.00
			22,606,717.78	0.00	22,606,717.78	244,201,978	4,905	664,404.3	4,062	845	1,924	9.26	9.26	31,106.57
212	093	OL 7000	2,632.60	0.00	2,632.60	17,309	0	0.0	0	14	20	15.21	15.21	0.00
	094	9500 HPS	7,778.42	0.00	7,778.42	35,195	0	0.0	0	49	74	22.10	22.10	684.60
	095	OL 20000	1,319.06	0.00	1,319.06	10,702	0	0.0	0	5	6	12.33	12.33	0.00
	097	22000 HPS	14,505.46	0.00	14,505.46	87,655	0	0.0	0	60	87	16.55	16.55	1,495.41
	107	22000HPSF	9,235.75	0.00	9,235.75	51,452	0	0.0	0	25	51	17.95	17.95	1,335.60
	109	50000HPSF	4,200.52	0.00	4,200.52	32,759	0	0.0	0	6	17	12.82	12.82	454.05
	110	17000 MH	2,236.21	0.00	2,236.21	13,448	0	0.0	0	4	11	16.63	16.63	190.80
	111	9500HPSPT	3,453.34	0.00	3,453.34	10,524	0	0.0	0	2	22	32.81	32.81	0.00
	115	9500 HPSF	1,073.99	0.00	1,073.99	4,095	0	0.0	0	6	9	26.23	26.23	16.80
	116	28800 MH	26,173.95	0.00	26,173.95	204,922	0	0.0	0	39	112	12.77	12.77	1,042.81
	122	16000SVPT	4,075.45	0.00	4,075.45	6,337	0	0.0	0	3	9	64.31	64.31	0.00
	126	36000MHPF	2,951.73	0.00	2,951.73	9,727	0	0.0	0	2	5	30.35	30.35	125.28
	208	EHG	1,872,244.27	0.00	1,872,244.27	18,520,331	0	82,261.1	402	0	0	10.11	10.11	0.00
	209	EHG MIN	452,943.87	0.00	452,943.87	4,378,236	0	27,555.9	136	0	0	10.35	10.35	0.00
	221	CS	335,300.67	0.00	335,300.67	3,053,050	0	20,049.9	77	0	0	10.98	10.98	0.00
	231	SGS FIXED	372,266.78	0.00	372,266.78	3,447,006	0	9,961.3	371	0	0	10.80	10.80	0.00
	232	SGS MEAS	38,729.06	0.00	38,729.06	335,618	0	705.3	47	0	0	11.54	11.54	0.00
	235	MGS SEC	2,858,202.11	0.00	2,858,202.11	27,212,385	0	98,694.0	315	0	0	10.50	10.50	0.00
	240	LGS SEC	3,728,362.29	0.00	3,728,362.29	40,720,220	0	115,099.0	53	0	0	9.16	9.16	0.00
	242	LGS M SEC	286,103.52	0.00	286,103.52	3,214,537	0	8,396.0	3	0	0	8.90	8.90	0.00
Total 212			10,023,789.05	0.00	10,023,789.05	101,365,508	0	362,722.5	1,402	215	421	9.89	9.89	5,345.35
213	094	9500 HPS	99.92	0.00	99.92	483	0	0.0	0	1	1	20.69	20.69	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	097 22000 HPS	472.76	0.00	472.76	2,997	0	0.0	0	2	3	15.77	15.77	16.80
	107 22000HPSF	250.42	0.00	250.42	999	0	0.0	0	1	1	25.07	25.07	95.40
	231 SGS FIXED	5,358.36	0.00	5,358.36	52,704	0	0.0	4	0	0	10.17	10.17	0.00
	232 SGS MEAS	450.52	0.00	450.52	2,875	0	0.0	1	0	0	15.67	15.67	0.00
	233 SGS NMTR	2,866.21	0.00	2,866.21	10,024	0	0.0	11	0	0	28.59	28.59	0.00
	235 MGS SEC	45,886.32	0.00	45,886.32	447,732	0	1,546.0	5	0	0	10.25	10.25	0.00
	240 LGS SEC	165,473.38	0.00	165,473.38	1,678,801	0	5,752.0	2	0	0	9.86	9.86	0.00
Total 213		220,857.89	0.00	220,857.89	2,196,615	0	7,298.0	23	4	5	10.05	10.05	112.20
216	093 OL 7000	34.05	0.00	34.05	259	0	0.0	0	0	0	13.15	13.15	0.00
	094 9500 HPS	12,796.99	0.00	12,796.99	53,809	0	0.0	0	32	115	23.78	23.78	1,689.13
	097 22000 HPS	11,195.30	0.00	11,195.30	70,070	0	0.0	0	21	71	15.98	15.98	752.87
	103 27500SVPT	1,982.15	0.00	1,982.15	4,913	0	0.0	0	1	4	40.35	40.35	0.00
	107 22000HPSF	6,747.65	0.00	6,747.65	38,297	0	0.0	0	19	38	17.62	17.62	681.69
	109 50000HPSF	5,186.99	0.00	5,186.99	41,900	0	0.0	0	4	21	12.38	12.38	398.40
	111 9500HPSPT	6,367.73	0.00	6,367.73	17,425	0	0.0	0	11	37	36.54	36.54	674.34
	115 9500 HPSF	2,172.58	0.00	2,172.58	8,177	0	0.0	0	10	17	26.57	26.57	67.20
	116 28800 MH	6,895.75	0.00	6,895.75	52,109	0	0.0	0	10	28	13.23	13.23	531.32
	124 50000SVPF	2,186.87	0.00	2,186.87	7,980	0	0.0	0	1	4	27.40	27.40	0.00
	208 EHG	74,207.86	0.00	74,207.86	758,085	0	3,168.7	13	0	0	9.79	9.79	0.00
	209 EHG MIN	8,210.84	0.00	8,210.84	78,259	0	0.0	4	0	0	10.49	10.49	0.00
	229 GS TOD	26,137.35	0.00	26,137.35	294,565	154,216	0.0	3	0	0	8.87	8.87	0.00
	231 SGS FIXED	130,754.31	0.00	130,754.31	1,074,236	0	2,375.6	197	0	0	12.17	12.17	0.00
	232 SGS MEAS	19,173.65	0.00	19,173.65	179,740	0	583.5	20	0	0	10.67	10.67	0.00
	233 SGS NMTR	8,549.11	0.00	8,549.11	63,325	0	0.0	15	0	0	13.50	13.50	0.00
	235 MGS SEC	923,857.11	0.00	923,857.11	8,558,793	0	36,094.0	105	0	0	10.79	10.79	0.00
	240 LGS SEC	2,081,954.79	0.00	2,081,954.79	23,318,654	0	64,302.0	22	0	0	8.93	8.93	0.00
Total 216		3,328,411.08	0.00	3,328,411.08	34,620,596	154,216	106,523.8	378	109	335	9.61	9.61	4,794.95
221	093 OL 7000	131.36	0.00	131.36	844	0	0.0	0	1	1	15.56	15.56	0.00
	094 9500 HPS	2,900.28	0.00	2,900.28	13,162	0	0.0	0	4	27	22.04	22.04	190.80
	097 22000 HPS	6,026.90	0.00	6,026.90	32,496	0	0.0	0	15	32	18.55	18.55	1,161.60
	107 22000HPSF	4,201.42	0.00	4,201.42	25,776	0	0.0	0	10	25	16.30	16.30	252.40
	109 50000HPSF	1,203.82	0.00	1,203.82	10,069	0	0.0	0	3	5	11.96	11.96	95.40
	116 28800 MH	19,743.03	0.00	19,743.03	137,715	0	0.0	0	12	73	14.34	14.34	2,908.32
	231 SGS FIXED	40,740.20	0.00	40,740.20	370,493	0	1,226.6	47	0	0	11.00	11.00	0.00
	232 SGS MEAS	2,984.19	0.00	2,984.19	28,398	0	0.0	3	0	0	10.51	10.51	0.00
	235 MGS SEC	386,666.49	0.00	386,666.49	3,416,252	0	15,944.0	46	0	0	11.32	11.32	0.00
	237 MGS PRI	22,977.36	0.00	22,977.36	245,180	0	551.0	1	0	0	9.37	9.37	0.00
	240 LGS SEC	2,681,939.88	0.00	2,681,939.88	27,810,067	0	95,072.0	22	0	0	9.64	9.64	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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REV CLASS	TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
											INCL FUEL	EXCL FUEL	
	244 LGS PRI	1,882,014.86	0.00	1,882,014.86	17,465,574	0	84,371.0	9	0	0	10.78	10.78	0.00
	322 IP PRI	1,382,335.08	0.00	1,382,335.08	22,008,590	0	36,945.0	1	0	0	6.28	6.28	0.00
	324 IP TRAN	46,508,703.64	12,147.00-	46,520,850.64	791,962,766	9,947,527-	1,275,478.0	4	0	0	5.87	5.87	0.00
Total 221		52,942,568.51	12,147.00-	52,954,715.51	863,527,382	-9,947,527	1,509,587.6	132	45	163	6.13	6.13	4,608.52
	222 093 OL 7000	136.33	0.00	136.33	879	0	0.0	0	1	1	15.51	15.51	0.00
	097 22000 HPS	868.31	0.00	868.31	5,993	0	0.0	0	1	6	14.49	14.49	0.00
	126 36000MHPF	555.91	0.00	555.91	1,924	0	0.0	0	1	1	28.89	28.89	0.00
	208 EHG	58,748.33	0.00	58,748.33	568,913	0	2,650.3	11	0	0	10.33	10.33	0.00
	209 EHG MIN	2,989.66	0.00	2,989.66	21,436	0	0.0	2	0	0	13.95	13.95	0.00
	231 SGS FIXED	7,448.43	0.00	7,448.43	74,074	0	189.0	6	0	0	10.06	10.06	0.00
	232 SGS MEAS	3,336.07	0.00	3,336.07	28,505	0	159.3	4	0	0	11.70	11.70	0.00
	235 MGS SEC	163,207.57	0.00	163,207.57	1,453,565	0	6,911.0	18	0	0	11.23	11.23	0.00
	240 LGS SEC	288,877.84	0.00	288,877.84	2,869,239	0	10,343.0	4	0	0	10.07	10.07	0.00
Total 222		526,168.45	0.00	526,168.45	5,024,528	0	20,252.6	45	3	8	10.47	10.47	0.00
	240 097 22000 HPS	146.62	0.00	146.62	1,012	0	0.0	0	1	1	14.49	14.49	0.00
Total 240		146.62	0.00	146.62	1,012	0	0.0	0	1	1	14.49	14.49	0.00
	400 231 SGS FIXED	31,530.01	0.00	31,530.01	166,429	0	77.8	87	0	0	18.95	18.95	0.00
	233 SGS NMTR	7,810.97	0.00	7,810.97	68,784	0	0.0	13	0	0	11.36	11.36	0.00
	523 SL	1,619,085.69	0.00	1,619,085.69	8,430,683	0	0.0	4	0	0	19.20	19.20	0.00
Total 400		1,658,426.67	0.00	1,658,426.67	8,665,896	0	77.8	104	0	0	19.14	19.14	0.00
	510 093 OL 7000	767.65	0.00	767.65	5,193	0	0.0	0	3	6	14.78	14.78	0.00
	094 9500 HPS	288.07	0.00	288.07	1,465	0	0.0	0	2	3	19.66	19.66	0.00
	097 22000 HPS	243.91	0.00	243.91	1,168	0	0.0	0	1	1	20.88	20.88	54.32
	107 22000HPSF	438.05	0.00	438.05	2,700	0	0.0	0	2	3	16.22	16.22	0.00
	110 17000 MH	282.08	0.00	282.08	1,221	0	0.0	0	1	1	23.10	23.10	95.40
	116 28800 MH	155.98	0.00	155.98	1,177	0	0.0	0	1	1	13.25	13.25	0.00
	640 PS	629,814.06	0.00	629,814.06	6,375,924	0	27,522.6	14	0	0	9.88	9.88	0.00
	641 PS UNITS	67,947.56	0.00	67,947.56	763,326	0	4,033.2	1	0	0	8.90	8.90	0.00
	642 PS ALL E	1,560,448.97	0.00	1,560,448.97	18,525,256	0	74,165.8	15	0	0	8.42	8.42	0.00
Total 510		2,260,386.33	0.00	2,260,386.33	25,677,430	0	105,721.6	30	9	15	8.80	8.80	149.72
Grand Total		153,378,261.73	12,147.00-	153,390,408.73	1,951,654,612	-9,587,287	2,801,184.6	48,258	3,661	5,486	7.86	7.86	56,791.64

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(11) Nov - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,100	41,897
37. COMMERCIAL	5,861	5,848
38. INDUSTRIAL	191	169
39. OTHER	132	136
40. TOTAL	48,284	48,050

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/16, 20 19

(Signed)

Eleanor Keeton, Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$228,753,785
2. Construction Work in Progress	11,542,088
3. Materials and Supplies paid for	351,663
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$241,971,660</u>
Deductions:	
7. Accumulated Depreciation (3)	81,390,877
8. Unamortized Investment Tax Credit	5
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,402,310
11. Deferred Income Taxes	31,555,615
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$117,348,807</u>
14. Rate Base	<u><u>\$124,622,853</u></u>
15. Net Operating Income (5)	\$7,955,208
16. Charitable Contributions (Net of Tax Effect) (5)	(11,306)
17. Allowance for Funds Used During Construction (5)	185,974
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(171,452)
19. Total (5)	<u><u>\$7,958,424</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.39%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2019

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,829.38	0.00	30,829.38	361,618	0	0.0	21	0	0	8.53	8.53	0.00
015	RS	59,835,340.12	0.00	59,835,340.12	663,456,175	0	26,429.5	41,997	0	0	9.02	9.02	0.00
018	RS EMP	127,034.86	0.00	127,034.86	1,482,973	0	0.0	80	0	0	8.57	8.57	0.00
030	RS TOD-ON	31,569.06	0.00	31,569.06	367,190	203,294	0.0	6	0	0	8.60	8.60	0.00
051	RSW-LM-EM	2,053.80	0.00	2,053.80	24,697	0	0.0	1	0	0	8.32	8.32	0.00
093	OL 7000	28,392.62	0.00	28,392.62	189,455	0	0.0	0	204	218	14.99	14.99	95.40
094	9500 HPS	283,858.31	0.00	283,858.31	1,357,608	0	0.0	0	2,330	2,800	20.91	20.91	14,366.93
095	OL 20000	5,106.06	0.00	5,106.06	42,051	0	0.0	0	15	22	12.14	12.14	0.00
097	22000 HPS	113,890.47	0.00	113,890.47	707,251	0	0.0	0	461	693	16.10	16.10	9,704.08
103	27500SVPT	1,989.40	0.00	1,989.40	4,963	0	0.0	0	1	4	40.08	40.08	0.00
107	22000HPSF	70,994.11	0.00	70,994.11	412,139	0	0.0	0	213	406	17.23	17.23	7,301.05
109	50000HPSF	26,330.50	0.00	26,330.50	214,178	0	0.0	0	43	107	12.29	12.29	2,089.20
110	17000 MH	14,480.30	0.00	14,480.30	93,005	0	0.0	0	41	77	15.57	15.57	355.16
111	9500HPSPT	54,010.43	0.00	54,010.43	157,131	0	0.0	0	62	323	34.37	34.37	3,360.83
115	9500 HPSF	12,084.75	0.00	12,084.75	47,275	0	0.0	0	67	98	25.56	25.56	93.27
116	28800 MH	178,139.46	0.00	178,139.46	1,323,594	0	0.0	0	213	700	13.46	13.46	18,451.98
120	50000HPSB	4,416.57	0.00	4,416.57	26,147	0	0.0	0	1	13	16.89	16.89	954.00
122	16000SVPT	9,537.75	0.00	9,537.75	14,841	0	0.0	0	8	21	64.27	64.27	0.00
124	50000SVPF	2,195.68	0.00	2,195.68	8,062	0	0.0	0	1	4	27.23	27.23	0.00
126	36000MHPF	3,403.67	0.00	3,403.67	11,392	0	0.0	0	3	6	29.88	29.88	125.28
208	EHG	2,048,470.46	0.00	2,048,470.46	20,141,743	0	88,810.2	430	0	0	10.17	10.17	0.00
209	EHG MIN	469,865.53	0.00	469,865.53	4,493,943	0	27,397.9	141	0	0	10.46	10.46	0.00
221	CS	1,091,297.13	0.00	1,091,297.13	10,031,849	0	56,424.6	184	0	0	10.88	10.88	0.00
229	GS TOD	26,723.60	0.00	26,723.60	288,949	152,705	0.0	4	0	0	9.25	9.25	0.00
231	SGS FIXED	2,621,730.06	0.00	2,621,730.06	22,192,811	3,910	42,659.6	3,575	0	0	11.81	11.81	0.00
232	SGS MEAS	214,321.98	0.00	214,321.98	1,952,225	0	4,341.9	227	0	0	10.98	10.98	0.00
233	SGS NMTR	29,596.96	0.00	29,596.96	207,230	0	0.0	61	0	0	14.28	14.28	0.00
235	MGS SEC	12,163,060.58	0.00	12,163,060.58	114,839,692	0	418,142.7	1,321	0	0	10.59	10.59	0.00



December 2019

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	22,348.70	0.00	22,348.70	235,031	0	530.0	1	0	0	9.51	9.51	0.00
240	LGS SEC	17,856,958.51	0.00	17,856,958.51	197,435,022	0	536,906.0	181	0	0	9.04	9.04	0.00
242	LGS M SEC	362,813.58	0.00	362,813.58	4,018,507	0	10,803.0	4	0	0	9.03	9.03	0.00
244	LGS PRI	2,917,313.53	0.00	2,917,313.53	29,842,585	0	116,673.0	15	0	0	9.78	9.78	0.00
322	IP PRI	3,446,985.11	0.00	3,446,985.11	55,300,299	0	91,698.0	2	0	0	6.23	6.23	0.00
324	IP TRAN	45,872,352.30	-482,269.00	46,354,621.30	778,406,722	-9,947,527	1,316,907.0	4	0	0	5.89	5.96	0.00
523	SL	1,619,051.62	0.00	1,619,051.62	8,426,598	0	0.0	4	0	0	19.21	19.21	0.00
640	PS	635,184.13	0.00	635,184.13	6,398,071	0	27,408.4	14	0	0	9.93	9.93	0.00
641	PS UNITS	68,792.85	0.00	68,792.85	766,228	0	3,978.6	1	0	0	8.98	8.98	0.00
642	PS ALL E	1,597,099.84	0.00	1,597,099.84	18,800,215	0	74,172.7	15	0	0	8.50	8.50	0.00
Grand Total - Summary		153,899,623.77	-482,269.00	154,381,892.77	1,944,079,465	-9,587,618	2,843,283.1	48,289	3,663	5,491	7.92	7.94	56,897.18



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2019

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,324.77	0.00	3,324.77	40,146	0	0.0	2	0	0	8.28	8.28	0.00
	015	RS	9,936,862.39	0.00	9,936,862.39	108,778,229	0	5,764.4	7,493	0	0	9.13	9.13	0.00
	018	RS EMP	5,810.70	0.00	5,810.70	67,230	0	0.0	5	0	0	8.64	8.64	0.00
	030	RS TOD-ON	1,952.06	0.00	1,952.06	21,266	11,982	0.0	1	0	0	9.18	9.18	0.00
	093	OL 7000	10,534.67	0.00	10,534.67	70,655	0	0.0	0	82	81	14.91	14.91	0.00
	094	9500 HPS	92,643.70	0.00	92,643.70	449,095	0	0.0	0	847	927	20.63	20.63	3,817.07
	095	OL 20000	452.17	0.00	452.17	3,849	0	0.0	0	2	2	11.75	11.75	0.00
	097	22000 HPS	12,019.63	0.00	12,019.63	78,582	0	0.0	0	72	78	15.30	15.30	589.20
	107	22000HPSF	2,982.19	0.00	2,982.19	18,086	0	0.0	0	11	18	16.49	16.49	207.60
	110	17000 MH	1,165.75	0.00	1,165.75	7,730	0	0.0	0	6	6	15.08	15.08	16.17
	111	9500HPSPT	1,825.51	0.00	1,825.51	5,438	0	0.0	0	9	11	33.57	33.57	140.64
	115	9500 HPSF	1,384.45	0.00	1,384.45	5,615	0	0.0	0	10	11	24.66	24.66	0.00
	116	28800 MH	1,518.20	0.00	1,518.20	11,912	0	0.0	0	6	6	12.75	12.75	99.38
	122	16000SVPT	438.71	0.00	438.71	711	0	0.0	0	1	1	61.70	61.70	0.00
Total 010			10,072,914.90	0.00	10,072,914.90	109,558,544	11,982	5,764.4	7,501	1,046	1,142	9.19	9.19	4,870.06
020	011	RS-LMWH	27,504.61	0.00	27,504.61	321,472	0	0.0	19	0	0	8.56	8.56	0.00
	015	RS	49,898,477.73	0.00	49,898,477.73	554,677,946	0	20,665.1	34,504	0	0	9.00	9.00	0.00
	018	RS EMP	121,224.16	0.00	121,224.16	1,415,743	0	0.0	76	0	0	8.56	8.56	0.00
	030	RS TOD-ON	29,617.00	0.00	29,617.00	345,924	191,312	0.0	5	0	0	8.56	8.56	0.00
	051	RSW-LM-EM	2,053.80	0.00	2,053.80	24,697	0	0.0	1	0	0	8.32	8.32	0.00
	093	OL 7000	10,776.45	0.00	10,776.45	71,955	0	0.0	0	80	83	14.98	14.98	95.40
	094	9500 HPS	117,754.94	0.00	117,754.94	573,637	0	0.0	0	1,115	1,181	20.53	20.53	4,597.58
	095	OL 20000	454.36	0.00	454.36	3,873	0	0.0	0	2	2	11.73	11.73	0.00
	097	22000 HPS	20,660.89	0.00	20,660.89	136,244	0	0.0	0	130	134	15.16	15.16	780.30
	107	22000HPSF	3,662.37	0.00	3,662.37	23,193	0	0.0	0	19	23	15.79	15.79	112.47
	109	50000HPSF	1,542.19	0.00	1,542.19	13,481	0	0.0	0	6	7	11.44	11.44	0.00
	110	17000 MH	1,869.24	0.00	1,869.24	12,176	0	0.0	0	7	10	15.35	15.35	35.99
	111	9500HPSPT	952.98	0.00	952.98	3,006	0	0.0	0	6	6	31.70	31.70	24.00



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December 2019

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,776.73	0.00	1,776.73	7,144	0	0.0	0	13	15	24.87	24.87	0.00
	116	28800 MH	2,611.10	0.00	2,611.10	20,925	0	0.0	0	8	11	12.48	12.48	190.80
	122	16000SVPT	1,859.41	0.00	1,859.41	2,875	0	0.0	0	1	4	64.68	64.68	0.00
Total 020			50,242,797.96	0.00	50,242,797.96	557,654,291	191,312	20,665.1	34,604	1,386	1,476	9.01	9.01	5,836.54
211	093	OL 7000	3,364.32	0.00	3,364.32	22,203	0	0.0	0	22	26	15.15	15.15	0.00
	094	9500 HPS	49,302.36	0.00	49,302.36	228,948	0	0.0	0	280	472	21.53	21.53	3,379.80
	095	OL 20000	2,899.39	0.00	2,899.39	23,811	0	0.0	0	6	12	12.18	12.18	0.00
	097	22000 HPS	47,284.83	0.00	47,284.83	286,984	0	0.0	0	158	281	16.48	16.48	4,821.78
	107	22000HPSF	43,363.71	0.00	43,363.71	250,345	0	0.0	0	126	246	17.32	17.32	4,621.49
	109	50000HPSF	14,063.20	0.00	14,063.20	114,586	0	0.0	0	25	57	12.27	12.27	1,133.40
	110	17000 MH	8,892.58	0.00	8,892.58	58,105	0	0.0	0	23	48	15.30	15.30	16.80
	111	9500HPSPT	41,297.21	0.00	41,297.21	120,206	0	0.0	0	34	247	34.36	34.36	2,521.85
	115	9500 HPSF	5,658.77	0.00	5,658.77	22,126	0	0.0	0	29	46	25.58	25.58	9.27
	116	28800 MH	120,613.50	0.00	120,613.50	889,827	0	0.0	0	137	469	13.55	13.55	13,639.60
	120	50000HPSB	4,416.57	0.00	4,416.57	26,147	0	0.0	0	1	13	16.89	16.89	954.00
	122	16000SVPT	3,171.69	0.00	3,171.69	4,878	0	0.0	0	3	7	65.02	65.02	0.00
	221	CS	754,286.32	0.00	754,286.32	6,976,620	0	36,430.5	107	0	0	10.81	10.81	0.00
	229	GS TOD	1,157.81	0.00	1,157.81	1,686	236	0.0	2	0	0	68.67	68.67	0.00
	231	SGS FIXED	2,028,010.49	0.00	2,028,010.49	16,984,767	3,910	28,575.9	2,860	0	0	11.94	11.94	0.00
	232	SGS MEAS	148,471.50	0.00	148,471.50	1,367,488	0	2,871.2	152	0	0	10.86	10.86	0.00
	233	SGS NMTR	9,893.72	0.00	9,893.72	59,938	0	0.0	23	0	0	16.51	16.51	0.00
	235	MGS SEC	7,726,106.40	0.00	7,726,106.40	73,286,876	0	258,769.7	834	0	0	10.54	10.54	0.00
	240	LGS SEC	8,744,511.93	0.00	8,744,511.93	99,754,329	0	247,353.0	80	0	0	8.77	8.77	0.00
	242	LGS M SEC	77,861.92	0.00	77,861.92	825,175	0	2,455.0	1	0	0	9.44	9.44	0.00
	244	LGS PRI	1,013,356.06	0.00	1,013,356.06	12,113,437	0	32,765.0	6	0	0	8.37	8.37	0.00
	322	IP PRI	2,057,546.51	0.00	2,057,546.51	33,099,638	0	54,910.0	1	0	0	6.22	6.22	0.00
Total 211			22,905,530.79	0.00	22,905,530.79	246,518,120	4,146	664,130.3	4,065	844	1,924	9.29	9.29	31,097.99
212	093	OL 7000	2,649.83	0.00	2,649.83	17,476	0	0.0	0	14	20	15.16	15.16	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	7,898.89	0.00	7,898.89	35,962	0	0.0	0	50	74	21.96	21.96	684.60
	095	OL 20000	1,300.14	0.00	1,300.14	10,518	0	0.0	0	5	6	12.36	12.36	0.00
	097	22000 HPS	14,718.23	0.00	14,718.23	89,453	0	0.0	0	60	87	16.45	16.45	1,519.26
	107	22000HPSF	9,295.67	0.00	9,295.67	52,063	0	0.0	0	25	51	17.85	17.85	1,335.60
	109	50000HPSF	4,298.47	0.00	4,298.47	33,665	0	0.0	0	6	17	12.77	12.77	462.00
	110	17000 MH	2,274.02	0.00	2,274.02	13,784	0	0.0	0	4	11	16.50	16.50	190.80
	111	9500HPSPT	3,534.49	0.00	3,534.49	10,864	0	0.0	0	2	22	32.53	32.53	0.00
	115	9500 HPSF	1,069.42	0.00	1,069.42	4,081	0	0.0	0	6	8	26.20	26.20	16.80
	116	28800 MH	26,480.56	0.00	26,480.56	208,254	0	0.0	0	39	111	12.72	12.72	1,042.81
	122	16000SVPT	4,067.94	0.00	4,067.94	6,377	0	0.0	0	3	9	63.79	63.79	0.00
	126	36000MHPF	2,855.35	0.00	2,855.35	9,484	0	0.0	0	2	5	30.11	30.11	125.28
	208	EHG	1,912,068.45	0.00	1,912,068.45	18,787,475	0	82,913.1	406	0	0	10.18	10.18	0.00
	209	EHG MIN	458,554.73	0.00	458,554.73	4,392,530	0	27,397.9	136	0	0	10.44	10.44	0.00
	221	CS	337,010.81	0.00	337,010.81	3,055,229	0	19,994.1	77	0	0	11.03	11.03	0.00
	231	SGS FIXED	372,480.45	0.00	372,480.45	3,425,358	0	10,127.9	371	0	0	10.87	10.87	0.00
	232	SGS MEAS	39,459.14	0.00	39,459.14	341,477	0	728.0	47	0	0	11.56	11.56	0.00
	235	MGS SEC	2,870,234.09	0.00	2,870,234.09	27,247,436	0	97,785.0	311	0	0	10.53	10.53	0.00
	240	LGS SEC	3,764,602.88	0.00	3,764,602.88	40,907,666	0	114,277.0	52	0	0	9.20	9.20	0.00
	242	LGS M SEC	284,951.66	0.00	284,951.66	3,193,332	0	8,348.0	3	0	0	8.92	8.92	0.00
Total 212			10,119,805.22	0.00	10,119,805.22	101,842,484	0	361,571.0	1,403	216	422	9.94	9.94	5,377.15
213	094	9500 HPS	100.58	0.00	100.58	488	0	0.0	0	1	1	20.61	20.61	0.00
	097	22000 HPS	484.67	0.00	484.67	3,102	0	0.0	0	2	3	15.62	15.62	16.80
	107	22000HPSF	256.34	0.00	256.34	1,034	0	0.0	0	1	1	24.79	24.79	95.40
	231	SGS FIXED	5,421.12	0.00	5,421.12	53,157	0	0.0	4	0	0	10.20	10.20	0.00
	232	SGS MEAS	618.94	0.00	618.94	4,669	0	0.0	1	0	0	13.26	13.26	0.00
	233	SGS NMTR	2,850.72	0.00	2,850.72	9,960	0	0.0	11	0	0	28.62	28.62	0.00
	235	MGS SEC	47,678.93	0.00	47,678.93	467,635	0	1,574.0	5	0	0	10.20	10.20	0.00
	240	LGS SEC	168,574.77	0.00	168,574.77	1,712,060	0	5,749.0	2	0	0	9.85	9.85	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			225,986.07	0.00	225,986.07	2,252,105	0	7,323.0	23	4	5	10.03	10.03	112.20
216	093	OL 7000	17.35	0.00	17.35	123	0	0.0	0	0	0	14.11	14.11	0.00
	094	9500 HPS	12,975.99	0.00	12,975.99	54,871	0	0.0	0	32	115	23.65	23.65	1,689.13
	097	22000 HPS	11,389.15	0.00	11,389.15	71,727	0	0.0	0	21	71	15.88	15.88	752.87
	103	27500SVPT	1,989.40	0.00	1,989.40	4,963	0	0.0	0	1	4	40.08	40.08	0.00
	107	22000HPSF	6,807.39	0.00	6,807.39	38,828	0	0.0	0	19	38	17.53	17.53	681.69
	109	50000HPSF	5,219.13	0.00	5,219.13	42,323	0	0.0	0	4	21	12.33	12.33	398.40
	111	9500HPSPT	6,400.24	0.00	6,400.24	17,617	0	0.0	0	11	37	36.33	36.33	674.34
	115	9500 HPSF	2,195.38	0.00	2,195.38	8,309	0	0.0	0	10	17	26.42	26.42	67.20
	116	28800 MH	6,998.31	0.00	6,998.31	53,163	0	0.0	0	10	28	13.16	13.16	539.27
	124	50000SVPF	2,195.68	0.00	2,195.68	8,062	0	0.0	0	1	4	27.23	27.23	0.00
	208	EHG	74,700.49	0.00	74,700.49	758,567	0	3,129.4	13	0	0	9.85	9.85	0.00
	209	EHG MIN	8,330.62	0.00	8,330.62	80,202	0	0.0	3	0	0	10.39	10.39	0.00
	229	GS TOD	25,565.79	0.00	25,565.79	287,263	152,469	0.0	3	0	0	8.90	8.90	0.00
	231	SGS FIXED	133,402.83	0.00	133,402.83	1,094,469	0	2,426.2	199	0	0	12.19	12.19	0.00
	232	SGS MEAS	19,544.84	0.00	19,544.84	183,095	0	582.2	20	0	0	10.67	10.67	0.00
	233	SGS NMTR	8,843.19	0.00	8,843.19	66,624	0	0.0	15	0	0	13.27	13.27	0.00
	235	MGS SEC	954,305.02	0.00	954,305.02	8,837,800	0	36,742.0	106	0	0	10.80	10.80	0.00
	240	LGS SEC	2,111,226.12	0.00	2,111,226.12	23,543,290	0	64,057.0	22	0	0	8.97	8.97	0.00
Total 216			3,392,106.92	0.00	3,392,106.92	35,151,296	152,469	106,936.8	381	109	335	9.65	9.65	4,802.90
221	093	OL 7000	141.98	0.00	141.98	926	0	0.0	0	1	1	15.33	15.33	0.00
	094	9500 HPS	2,877.15	0.00	2,877.15	13,083	0	0.0	0	4	27	21.99	21.99	190.80
	097	22000 HPS	6,023.22	0.00	6,023.22	32,591	0	0.0	0	15	32	18.48	18.48	1,161.60
	107	22000HPSF	4,180.59	0.00	4,180.59	25,813	0	0.0	0	10	25	16.20	16.20	246.80
	109	50000HPSF	1,207.51	0.00	1,207.51	10,123	0	0.0	0	3	5	11.93	11.93	95.40
	116	28800 MH	19,744.88	0.00	19,744.88	138,156	0	0.0	0	12	74	14.29	14.29	2,940.12
	231	SGS FIXED	42,593.30	0.00	42,593.30	388,038	0	1,243.5	48	0	0	10.98	10.98	0.00
	232	SGS MEAS	2,843.69	0.00	2,843.69	26,730	0	0.0	3	0	0	10.64	10.64	0.00



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												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	397,833.01	0.00	397,833.01	3,521,882	0	16,233.0	47	0	0	11.30	11.30	0.00
	237	MGS PRI	22,348.70	0.00	22,348.70	235,031	0	530.0	1	0	0	9.51	9.51	0.00
	240	LGS SEC	2,770,083.05	0.00	2,770,083.05	28,588,083	0	94,915.0	22	0	0	9.69	9.69	0.00
	244	LGS PRI	1,903,957.47	0.00	1,903,957.47	17,729,148	0	83,908.0	9	0	0	10.74	10.74	0.00
	322	IP PRI	1,389,438.60	0.00	1,389,438.60	22,200,661	0	36,788.0	1	0	0	6.26	6.26	0.00
	324	IP TRAN	45,872,352.30	-482,269.00	46,354,621.30	778,406,722	-9,947,527	1,316,907.0	4	0	0	5.89	5.96	0.00
Total 221			52,435,625.45	-482,269.00	52,917,894.45	851,316,987	-9,947,527	1,550,524.5	134	45	164	6.16	6.22	4,634.72
222	093	OL 7000	134.88	0.00	134.88	871	0	0.0	0	1	1	15.49	15.49	0.00
	094	9500 HPS	16.68	0.00	16.68	57	0	0.0	0	0	0	29.26	29.26	7.95
	097	22000 HPS	892.29	0.00	892.29	6,203	0	0.0	0	1	6	14.38	14.38	0.00
	126	36000MHPF	548.32	0.00	548.32	1,908	0	0.0	0	1	1	28.74	28.74	0.00
	208	EHG	61,701.52	0.00	61,701.52	595,701	0	2,767.7	12	0	0	10.36	10.36	0.00
	209	EHG MIN	2,980.18	0.00	2,980.18	21,211	0	0.0	2	0	0	14.05	14.05	0.00
	231	SGS FIXED	7,776.49	0.00	7,776.49	77,711	0	205.3	6	0	0	10.01	10.01	0.00
	232	SGS MEAS	3,383.87	0.00	3,383.87	28,766	0	160.5	4	0	0	11.76	11.76	0.00
	235	MGS SEC	166,903.13	0.00	166,903.13	1,478,063	0	7,039.0	18	0	0	11.29	11.29	0.00
	240	LGS SEC	297,959.76	0.00	297,959.76	2,929,594	0	10,555.0	4	0	0	10.17	10.17	0.00
Total 222			542,297.12	0.00	542,297.12	5,140,085	0	20,727.5	45	3	8	10.55	10.55	7.95
240	097	22000 HPS	146.19	0.00	146.19	1,012	0	0.0	0	1	1	14.45	14.45	0.00
Total 240			146.19	0.00	146.19	1,012	0	0.0	0	1	1	14.45	14.45	0.00
400	231	SGS FIXED	32,045.38	0.00	32,045.38	169,311	0	80.8	87	0	0	18.93	18.93	0.00
	233	SGS NMTR	8,009.33	0.00	8,009.33	70,708	0	0.0	12	0	0	11.33	11.33	0.00
	523	SL	1,619,051.62	0.00	1,619,051.62	8,426,598	0	0.0	4	0	0	19.21	19.21	0.00
Total 400			1,659,106.33	0.00	1,659,106.33	8,666,617	0	80.8	103	0	0	19.14	19.14	0.00
510	093	OL 7000	773.14	0.00	773.14	5,246	0	0.0	0	3	6	14.74	14.74	0.00
	094	9500 HPS	288.02	0.00	288.02	1,467	0	0.0	0	2	3	19.63	19.63	0.00
	097	22000 HPS	271.37	0.00	271.37	1,353	0	0.0	0	1	1	20.06	20.06	62.27
	107	22000HPSF	445.85	0.00	445.85	2,777	0	0.0	0	2	3	16.06	16.06	0.00



December 2019

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	278.71	0.00	278.71	1,210	0	0.0	0	1	1	23.03	23.03	95.40
	116	28800 MH	172.91	0.00	172.91	1,357	0	0.0	0	1	1	12.74	12.74	0.00
	640	PS	635,184.13	0.00	635,184.13	6,398,071	0	27,408.4	14	0	0	9.93	9.93	0.00
	641	PS UNITS	68,792.85	0.00	68,792.85	766,228	0	3,978.6	1	0	0	8.98	8.98	0.00
	642	PS ALL E	1,597,099.84	0.00	1,597,099.84	18,800,215	0	74,172.7	15	0	0	8.50	8.50	0.00
Total 510			2,303,306.82	0.00	2,303,306.82	25,977,924	0	105,559.7	30	9	15	8.87	8.87	157.67
Grand Total			153,899,623.77	-482,269.00	154,381,892.77	1,944,079,465	-9,587,618	2,843,283.1	48,289	3,663	5,491	7.92	7.94	56,897.18

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(12) Dec - 2019

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,263	41,989
37. COMMERCIAL	5,875	5,788
38. INDUSTRIAL	191	165
39. OTHER	132	136
40. TOTAL	48,461	48,078

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	102	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Feb. 28, 2020

(Signed) _____

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2019

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$231,097,607
2. Construction Work in Progress	11,571,981
3. Materials and Supplies paid for	347,477
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$244,341,189</u>
Deductions:	
7. Accumulated Depreciation (3)	81,718,483
8. Unamortized Investment Tax Credit	5
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,395,971
11. Deferred Income Taxes	31,465,297
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$117,579,756</u>
14. Rate Base	<u><u>\$126,761,433</u></u>
15. Net Operating Income (5)	\$9,111,140
16. Charitable Contributions (Net of Tax Effect) (5)	(132,252)
17. Allowance for Funds Used During Construction (5)	191,897
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,695)
19. Total (5)	<u><u>\$9,000,091</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.10%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,114.37	0.00	30,114.37	350,549	0	0.0	21	0	0	8.59	8.59	0.00
015	RS	58,734,979.09	0.00	58,734,979.09	646,663,825	0	28,324.0	42,003	0	0	9.08	9.08	0.00
018	RS EMP	125,137.55	0.00	125,137.55	1,450,604	0	0.0	80	0	0	8.63	8.63	0.00
030	RS TOD-ON	31,764.05	0.00	31,764.05	367,594	205,253	0.0	6	0	0	8.64	8.64	0.00
051	RSW-LM-EM	1,897.82	0.00	1,897.82	22,612	0	0.0	1	0	0	8.39	8.39	0.00
093	OL 7000	28,179.53	0.00	28,179.53	187,557	0	0.0	0	203	218	15.02	15.02	95.40
094	9500 HPS	281,247.10	0.00	281,247.10	1,343,607	0	0.0	0	2,332	2,800	20.93	20.93	14,434.95
095	OL 20000	4,941.96	0.00	4,941.96	40,498	0	0.0	0	15	22	12.20	12.20	0.00
097	22000 HPS	112,380.54	0.00	112,380.54	697,613	0	0.0	0	461	693	16.11	16.11	9,709.15
103	27500SVPT	1,959.29	0.00	1,959.29	4,897	0	0.0	0	1	4	40.01	40.01	0.00
107	22000HPSF	70,000.03	0.00	70,000.03	406,385	0	0.0	0	213	404	17.23	17.23	7,295.31
109	50000HPSF	26,048.34	0.00	26,048.34	211,674	0	0.0	0	43	107	12.31	12.31	2,097.15
110	17000 MH	14,324.77	0.00	14,324.77	91,978	0	0.0	0	41	77	15.57	15.57	356.00
111	9500HPSPT	53,138.69	0.00	53,138.69	154,603	0	0.0	0	62	322	34.37	34.37	3,358.49
115	9500 HPSF	11,797.18	0.00	11,797.18	46,123	0	0.0	0	67	97	25.58	25.58	97.78
116	28800 MH	177,125.03	0.00	177,125.03	1,315,999	0	0.0	0	213	703	13.46	13.46	18,605.62
120	50000HPSB	4,391.08	0.00	4,391.08	26,032	0	0.0	0	1	13	16.87	16.87	954.00
122	16000SVPT	9,487.42	0.00	9,487.42	14,841	0	0.0	0	8	21	63.93	63.93	0.00
124	50000SVPF	2,163.41	0.00	2,163.41	7,954	0	0.0	0	1	4	27.20	27.20	0.00
126	36000MHPF	3,395.62	0.00	3,395.62	11,402	0	0.0	0	3	6	29.78	29.78	125.28
208	EHG	2,034,848.13	0.00	2,034,848.13	19,876,609	0	89,072.3	433	0	0	10.24	10.24	0.00
209	EHG MIN	458,421.62	0.00	458,421.62	4,334,419	0	27,097.6	140	0	0	10.58	10.58	0.00
221	CS	1,071,725.94	0.00	1,071,725.94	9,806,823	0	56,257.4	184	0	0	10.93	10.93	0.00
229	GS TOD	25,683.17	0.00	25,683.17	277,236	149,582	0.0	4	0	0	9.26	9.26	0.00
231	SGS FIXED	2,581,600.15	0.00	2,581,600.15	21,765,723	3,070	43,591.2	3,574	0	0	11.86	11.86	0.00
232	SGS MEAS	211,590.84	0.00	211,590.84	1,921,463	0	4,309.5	226	0	0	11.01	11.01	0.00
233	SGS NMTR	30,052.58	0.00	30,052.58	203,875	0	0.0	61	0	0	14.74	14.74	0.00
235	MGS SEC	12,010,142.82	0.00	12,010,142.82	112,951,918	0	416,302.7	1,314	0	0	10.63	10.63	0.00



January 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	20,251.61	0.00	20,251.61	207,757	0	509.0	1	0	0	9.75	9.75	0.00
240	LGS SEC	17,696,549.17	0.00	17,696,549.17	194,853,286	0	536,111.0	181	0	0	9.08	9.08	0.00
242	LGS M SEC	357,557.05	0.00	357,557.05	3,934,030	0	10,751.0	4	0	0	9.09	9.09	0.00
244	LGS PRI	2,882,760.49	0.00	2,882,760.49	29,468,075	0	115,913.0	15	0	0	9.78	9.78	0.00
322	IP PRI	3,447,250.35	0.00	3,447,250.35	55,079,785	0	91,836.0	2	0	0	6.26	6.26	0.00
324	IP TRAN	46,683,667.93	196,869.00	46,486,798.93	789,001,737	-9,947,527	1,216,495.0	4	0	0	5.92	5.89	0.00
523	SL	1,619,088.18	0.00	1,619,088.18	8,422,551	0	0.0	4	0	0	19.22	19.22	0.00
640	PS	621,238.73	0.00	621,238.73	6,226,833	0	27,001.5	14	0	0	9.98	9.98	0.00
641	PS UNITS	66,968.82	0.00	66,968.82	741,219	0	3,915.0	1	0	0	9.03	9.03	0.00
642	PS ALL E	1,571,941.99	0.00	1,571,941.99	18,357,965	0	73,998.4	15	0	0	8.56	8.56	0.00
Grand Total - Summary		153,115,812.44	196,869.00	152,918,943.44	1,930,847,651	-9,589,622	2,741,484.6	48,290	3,665	5,492	7.93	7.92	57,129.13



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,420.18	0.00	3,420.18	40,917	0	0.0	2	0	0	8.36	8.36	0.00
	015	RS	9,766,384.36	0.00	9,766,384.36	106,209,044	0	5,976.9	7,493	0	0	9.20	9.20	0.00
	018	RS EMP	5,651.67	0.00	5,651.67	65,083	0	0.0	5	0	0	8.68	8.68	0.00
	030	RS TOD-ON	1,962.17	0.00	1,962.17	21,235	11,880	0.0	1	0	0	9.24	9.24	0.00
	093	OL 7000	10,599.32	0.00	10,599.32	70,851	0	0.0	0	82	82	14.96	14.96	0.00
	094	9500 HPS	91,842.57	0.00	91,842.57	444,566	0	0.0	0	845	927	20.66	20.66	3,806.39
	095	OL 20000	444.22	0.00	444.22	3,774	0	0.0	0	2	2	11.77	11.77	0.00
	097	22000 HPS	11,880.42	0.00	11,880.42	77,609	0	0.0	0	72	78	15.31	15.31	589.20
	107	22000HPSF	2,930.30	0.00	2,930.30	17,726	0	0.0	0	11	18	16.53	16.53	207.60
	110	17000 MH	1,076.92	0.00	1,076.92	7,152	0	0.0	0	5	6	15.06	15.06	8.22
	111	9500HPSPT	1,812.17	0.00	1,812.17	5,413	0	0.0	0	9	11	33.48	33.48	140.64
	115	9500 HPSF	1,375.02	0.00	1,375.02	5,578	0	0.0	0	10	12	24.65	24.65	0.00
	116	28800 MH	1,541.68	0.00	1,541.68	12,151	0	0.0	0	6	6	12.69	12.69	107.33
	122	16000SVPT	434.72	0.00	434.72	707	0	0.0	0	1	1	61.49	61.49	0.00
Total 010			9,901,355.72	0.00	9,901,355.72	106,981,806	11,880	5,976.9	7,500	1,044	1,144	9.26	9.26	4,859.38
020	011	RS-LMWH	26,694.19	0.00	26,694.19	309,632	0	0.0	19	0	0	8.62	8.62	0.00
	015	RS	48,968,594.73	0.00	48,968,594.73	540,454,781	0	22,347.1	34,510	0	0	9.06	9.06	0.00
	018	RS EMP	119,485.88	0.00	119,485.88	1,385,521	0	0.0	76	0	0	8.62	8.62	0.00
	030	RS TOD-ON	29,801.88	0.00	29,801.88	346,359	193,373	0.0	5	0	0	8.60	8.60	0.00
	051	RSW-LM-EM	1,897.82	0.00	1,897.82	22,612	0	0.0	1	0	0	8.39	8.39	0.00
	093	OL 7000	10,634.87	0.00	10,634.87	70,845	0	0.0	0	80	83	15.01	15.01	95.40
	094	9500 HPS	116,920.50	0.00	116,920.50	568,814	0	0.0	0	1,118	1,184	20.56	20.56	4,652.41
	095	OL 20000	447.30	0.00	447.30	3,806	0	0.0	0	2	2	11.75	11.75	0.00
	097	22000 HPS	20,411.51	0.00	20,411.51	134,500	0	0.0	0	130	134	15.18	15.18	770.95
	107	22000HPSF	3,676.66	0.00	3,676.66	23,324	0	0.0	0	19	23	15.76	15.76	112.47
	109	50000HPSF	1,573.71	0.00	1,573.71	13,818	0	0.0	0	6	7	11.39	11.39	0.00
	110	17000 MH	1,896.82	0.00	1,896.82	12,356	0	0.0	0	7	10	15.35	15.35	44.78
	111	9500HPSPT	925.59	0.00	925.59	2,911	0	0.0	0	6	6	31.80	31.80	24.00

January 2020

												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,766.30	0.00	1,766.30	7,103	0	0.0	0	13	15	24.87	24.87	0.00
	116	28800 MH	2,570.95	0.00	2,570.95	20,599	0	0.0	0	8	11	12.48	12.48	190.80
	122	16000SVPT	1,824.93	0.00	1,824.93	2,827	0	0.0	0	1	4	64.55	64.55	0.00
Total 020			49,309,123.64	0.00	49,309,123.64	543,379,808	193,373	22,347.1	34,611	1,390	1,479	9.07	9.07	5,890.81
211	093	OL 7000	3,303.25	0.00	3,303.25	21,747	0	0.0	0	22	25	15.19	15.19	0.00
	094	9500 HPS	48,819.32	0.00	48,819.32	226,337	0	0.0	0	280	472	21.57	21.57	3,397.10
	095	OL 20000	2,807.04	0.00	2,807.04	22,939	0	0.0	0	6	12	12.24	12.24	0.00
	097	22000 HPS	46,621.07	0.00	46,621.07	282,892	0	0.0	0	158	280	16.48	16.48	4,805.47
	107	22000HPSF	42,596.23	0.00	42,596.23	245,603	0	0.0	0	125	245	17.34	17.34	4,613.90
	109	50000HPSF	13,851.40	0.00	13,851.40	112,647	0	0.0	0	24	57	12.30	12.30	1,133.40
	110	17000 MH	8,807.56	0.00	8,807.56	57,503	0	0.0	0	23	48	15.32	15.32	16.80
	111	9500HPSPT	40,674.35	0.00	40,674.35	118,364	0	0.0	0	34	247	34.36	34.36	2,521.85
	115	9500 HPSF	5,492.10	0.00	5,492.10	21,474	0	0.0	0	29	45	25.58	25.58	13.78
	116	28800 MH	119,603.21	0.00	119,603.21	882,732	0	0.0	0	137	470	13.55	13.55	13,689.89
	120	50000HPSB	4,391.08	0.00	4,391.08	26,032	0	0.0	0	1	13	16.87	16.87	954.00
	122	16000SVPT	3,197.18	0.00	3,197.18	4,952	0	0.0	0	3	7	64.56	64.56	0.00
	221	CS	738,491.51	0.00	738,491.51	6,800,428	0	36,256.3	107	0	0	10.86	10.86	0.00
	229	GS TOD	965.08	0.00	965.08	1,547	163	0.0	1	0	0	62.38	62.38	0.00
	231	SGS FIXED	1,994,760.07	0.00	1,994,760.07	16,635,774	3,070	29,241.4	2,856	0	0	11.99	11.99	0.00
	232	SGS MEAS	146,741.21	0.00	146,741.21	1,348,742	0	2,845.4	152	0	0	10.88	10.88	0.00
	233	SGS NMTR	9,647.57	0.00	9,647.57	58,771	0	0.0	23	0	0	16.42	16.42	0.00
	235	MGS SEC	7,634,625.18	0.00	7,634,625.18	72,118,269	0	257,804.7	832	0	0	10.59	10.59	0.00
	240	LGS SEC	8,685,770.75	0.00	8,685,770.75	98,773,996	0	246,767.0	79	0	0	8.79	8.79	0.00
	242	LGS M SEC	76,404.58	0.00	76,404.58	805,686	0	2,457.0	1	0	0	9.48	9.48	0.00
	244	LGS PRI	995,112.82	0.00	995,112.82	11,846,358	0	32,708.0	6	0	0	8.40	8.40	0.00
	322	IP PRI	2,054,480.32	0.00	2,054,480.32	32,925,768	0	55,006.0	1	0	0	6.24	6.24	0.00
Total 211			22,677,162.88	0.00	22,677,162.88	243,338,561	3,233	663,085.8	4,059	843	1,922	9.32	9.32	31,146.19
212	093	OL 7000	2,619.15	0.00	2,619.15	17,271	0	0.0	0	14	20	15.17	15.17	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	7,813.14	0.00	7,813.14	35,555	0	0.0	0	50	74	21.97	21.97	684.60
	095	OL 20000	1,243.40	0.00	1,243.40	9,979	0	0.0	0	5	6	12.46	12.46	0.00
	097	22000 HPS	14,629.84	0.00	14,629.84	88,861	0	0.0	0	60	88	16.46	16.46	1,543.11
	107	22000HPSF	9,179.55	0.00	9,179.55	51,411	0	0.0	0	25	51	17.86	17.86	1,335.60
	109	50000HPSF	4,274.15	0.00	4,274.15	33,440	0	0.0	0	6	17	12.78	12.78	469.95
	110	17000 MH	2,266.44	0.00	2,266.44	13,761	0	0.0	0	4	11	16.47	16.47	190.80
	111	9500HPSPT	3,479.11	0.00	3,479.11	10,687	0	0.0	0	2	22	32.55	32.55	0.00
	115	9500 HPSF	1,035.50	0.00	1,035.50	3,929	0	0.0	0	6	8	26.36	26.36	16.80
	116	28800 MH	26,086.55	0.00	26,086.55	204,448	0	0.0	0	39	111	12.76	12.76	1,042.81
	122	16000SVPT	4,030.59	0.00	4,030.59	6,355	0	0.0	0	3	9	63.42	63.42	0.00
	126	36000MHPF	2,850.74	0.00	2,850.74	9,499	0	0.0	0	2	5	30.01	30.01	125.28
	208	EHG	1,900,780.49	0.00	1,900,780.49	18,557,269	0	83,172.5	408	0	0	10.24	10.24	0.00
	209	EHG MIN	447,814.29	0.00	447,814.29	4,239,807	0	27,097.6	135	0	0	10.56	10.56	0.00
	221	CS	333,234.43	0.00	333,234.43	3,006,395	0	20,001.1	77	0	0	11.08	11.08	0.00
	231	SGS FIXED	365,322.38	0.00	365,322.38	3,348,498	0	10,327.0	372	0	0	10.91	10.91	0.00
	232	SGS MEAS	38,709.19	0.00	38,709.19	332,678	0	720.6	47	0	0	11.64	11.64	0.00
	235	MGS SEC	2,805,130.19	0.00	2,805,130.19	26,549,699	0	96,357.0	306	0	0	10.57	10.57	0.00
	240	LGS SEC	3,728,500.18	0.00	3,728,500.18	40,254,354	0	114,181.0	52	0	0	9.26	9.26	0.00
	242	LGS M SEC	281,152.47	0.00	281,152.47	3,128,344	0	8,294.0	3	0	0	8.99	8.99	0.00
Total 212			9,980,151.78	0.00	9,980,151.78	99,902,240	0	360,150.8	1,400	216	422	9.99	9.99	5,408.95
213	094	9500 HPS	99.45	0.00	99.45	481	0	0.0	0	1	1	20.68	20.68	0.00
	097	22000 HPS	477.02	0.00	477.02	3,047	0	0.0	0	2	3	15.66	15.66	16.80
	107	22000HPSF	251.85	0.00	251.85	1,016	0	0.0	0	1	1	24.79	24.79	95.40
	231	SGS FIXED	5,409.14	0.00	5,409.14	52,650	0	33.1	4	0	0	10.27	10.27	0.00
	232	SGS MEAS	769.76	0.00	769.76	6,348	0	0.0	1	0	0	12.13	12.13	0.00
	233	SGS NMTR	2,852.91	0.00	2,852.91	9,933	0	0.0	11	0	0	28.72	28.72	0.00
	235	MGS SEC	46,314.61	0.00	46,314.61	449,959	0	1,548.0	5	0	0	10.29	10.29	0.00
	240	LGS SEC	168,244.14	0.00	168,244.14	1,706,388	0	5,756.0	2	0	0	9.86	9.86	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			224,418.88	0.00	224,418.88	2,229,822	0	7,337.1	23	4	5	10.06	10.06	112.20
216	093	OL 7000	-11.08	0.00	-11.08	-78	0	0.0	0	0	0	14.21	14.21	0.00
	094	9500 HPS	12,556.37	0.00	12,556.37	53,201	0	0.0	0	32	112	23.60	23.60	1,687.75
	097	22000 HPS	11,050.84	0.00	11,050.84	69,668	0	0.0	0	21	70	15.86	15.86	751.80
	103	27500SVPT	1,959.29	0.00	1,959.29	4,897	0	0.0	0	1	4	40.01	40.01	0.00
	107	22000HPSF	6,661.69	0.00	6,661.69	38,077	0	0.0	0	19	38	17.50	17.50	683.54
	109	50000HPSF	5,155.41	0.00	5,155.41	41,762	0	0.0	0	4	21	12.34	12.34	398.40
	111	9500HPSPT	6,247.47	0.00	6,247.47	17,228	0	0.0	0	11	36	36.26	36.26	672.00
	115	9500 HPSF	2,128.26	0.00	2,128.26	8,039	0	0.0	0	10	17	26.47	26.47	67.20
	116	28800 MH	6,931.12	0.00	6,931.12	52,579	0	0.0	0	10	28	13.18	13.18	547.22
	124	50000SVPF	2,163.41	0.00	2,163.41	7,954	0	0.0	0	1	4	27.20	27.20	0.00
	208	EHG	72,305.98	0.00	72,305.98	726,474	0	3,085.2	13	0	0	9.95	9.95	0.00
	209	EHG MIN	7,806.40	0.00	7,806.40	75,365	0	0.0	3	0	0	10.36	10.36	0.00
	229	GS TOD	24,718.09	0.00	24,718.09	275,689	149,419	0.0	3	0	0	8.97	8.97	0.00
	231	SGS FIXED	133,375.45	0.00	133,375.45	1,090,279	0	2,435.8	201	0	0	12.23	12.23	0.00
	232	SGS MEAS	19,423.06	0.00	19,423.06	181,502	0	584.5	20	0	0	10.70	10.70	0.00
	233	SGS NMTR	9,702.93	0.00	9,702.93	65,456	0	0.0	15	0	0	14.82	14.82	0.00
	235	MGS SEC	953,008.39	0.00	953,008.39	8,785,729	0	36,968.0	106	0	0	10.85	10.85	0.00
	240	LGS SEC	2,081,155.10	0.00	2,081,155.10	23,096,086	0	63,608.0	22	0	0	9.01	9.01	0.00
Total 216			3,356,338.18	0.00	3,356,338.18	34,589,907	149,419	106,681.5	383	109	330	9.70	9.70	4,807.91
221	093	OL 7000	134.41	0.00	134.41	869	0	0.0	0	1	1	15.47	15.47	0.00
	094	9500 HPS	2,876.78	0.00	2,876.78	13,087	0	0.0	0	4	27	21.98	21.98	190.80
	097	22000 HPS	5,980.39	0.00	5,980.39	32,371	0	0.0	0	15	32	18.47	18.47	1,161.60
	107	22000HPSF	4,245.65	0.00	4,245.65	26,358	0	0.0	0	10	26	16.11	16.11	246.80
	109	50000HPSF	1,193.67	0.00	1,193.67	10,007	0	0.0	0	3	5	11.93	11.93	95.40
	116	28800 MH	20,197.95	0.00	20,197.95	141,929	0	0.0	0	12	75	14.23	14.23	3,027.57
	231	SGS FIXED	42,888.77	0.00	42,888.77	389,500	0	1,249.8	48	0	0	11.01	11.01	0.00
	232	SGS MEAS	2,625.31	0.00	2,625.31	24,049	0	0.0	3	0	0	10.92	10.92	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	402,387.76	0.00	402,387.76	3,564,401	0	16,472.0	48	0	0	11.29	11.29	0.00
	237	MGS PRI	20,251.61	0.00	20,251.61	207,757	0	509.0	1	0	0	9.75	9.75	0.00
	240	LGS SEC	2,729,478.29	0.00	2,729,478.29	28,047,983	0	95,051.0	22	0	0	9.73	9.73	0.00
	244	LGS PRI	1,887,647.67	0.00	1,887,647.67	17,621,717	0	83,205.0	9	0	0	10.71	10.71	0.00
	322	IP PRI	1,392,770.03	0.00	1,392,770.03	22,154,017	0	36,830.0	1	0	0	6.29	6.29	0.00
	324	IP TRAN	46,683,667.93	196,869.00	46,486,798.93	789,001,737	-9,947,527	1,216,495.0	4	0	0	5.92	5.89	0.00
Total 221			53,196,346.22	196,869.00	52,999,477.22	861,235,782	-9,947,527	1,449,811.8	136	46	166	6.18	6.15	4,722.17
222	093	OL 7000	134.45	0.00	134.45	868	0	0.0	0	1	1	15.49	15.49	0.00
	094	9500 HPS	32.43	0.00	32.43	108	0	0.0	0	0	0	30.03	30.03	15.90
	097	22000 HPS	878.40	0.00	878.40	6,093	0	0.0	0	1	6	14.42	14.42	0.00
	126	36000MHPF	544.88	0.00	544.88	1,903	0	0.0	0	1	1	28.63	28.63	0.00
	208	EHG	61,761.66	0.00	61,761.66	592,866	0	2,814.6	12	0	0	10.42	10.42	0.00
	209	EHG MIN	2,800.93	0.00	2,800.93	19,247	0	0.0	2	0	0	14.55	14.55	0.00
	231	SGS FIXED	8,081.93	0.00	8,081.93	81,464	0	221.6	6	0	0	9.92	9.92	0.00
	232	SGS MEAS	3,322.31	0.00	3,322.31	28,144	0	159.0	4	0	0	11.80	11.80	0.00
	235	MGS SEC	168,676.69	0.00	168,676.69	1,483,861	0	7,153.0	18	0	0	11.37	11.37	0.00
	240	LGS SEC	303,400.71	0.00	303,400.71	2,974,479	0	10,748.0	4	0	0	10.20	10.20	0.00
Total 222			549,634.39	0.00	549,634.39	5,189,033	0	21,096.2	46	3	8	10.59	10.59	15.90
240	097	22000 HPS	146.03	0.00	146.03	1,012	0	0.0	0	1	1	14.43	14.43	0.00
Total 240			146.03	0.00	146.03	1,012	0	0.0	0	1	1	14.43	14.43	0.00
400	231	SGS FIXED	31,762.41	0.00	31,762.41	167,558	0	82.5	87	0	0	18.96	18.96	0.00
	233	SGS NMTR	7,849.17	0.00	7,849.17	69,715	0	0.0	12	0	0	11.26	11.26	0.00
	523	SL	1,619,088.18	0.00	1,619,088.18	8,422,551	0	0.0	4	0	0	19.22	19.22	0.00
Total 400			1,658,699.76	0.00	1,658,699.76	8,659,824	0	82.5	103	0	0	19.15	19.15	0.00
510	093	OL 7000	765.16	0.00	765.16	5,184	0	0.0	0	3	6	14.76	14.76	0.00
	094	9500 HPS	286.54	0.00	286.54	1,458	0	0.0	0	2	3	19.65	19.65	0.00
	097	22000 HPS	305.02	0.00	305.02	1,560	0	0.0	0	1	2	19.55	19.55	70.22
	107	22000HPSF	458.10	0.00	458.10	2,870	0	0.0	0	2	3	15.96	15.96	0.00



January 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	277.03	0.00	277.03	1,206	0	0.0	0	1	1	22.97	22.97	95.40
	116	28800 MH	193.57	0.00	193.57	1,561	0	0.0	0	1	1	12.40	12.40	0.00
	640	PS	621,238.73	0.00	621,238.73	6,226,833	0	27,001.5	14	0	0	9.98	9.98	0.00
	641	PS UNITS	66,968.82	0.00	66,968.82	741,219	0	3,915.0	1	0	0	9.03	9.03	0.00
	642	PS ALL E	1,571,941.99	0.00	1,571,941.99	18,357,965	0	73,998.4	15	0	0	8.56	8.56	0.00
Total 510			2,262,434.96	0.00	2,262,434.96	25,339,856	0	104,914.9	30	9	15	8.93	8.93	165.62
Grand Total			153,115,812.44	196,869.00	152,918,943.44	1,930,847,651	-9,589,622	2,741,484.6	48,290	3,665	5,492	7.93	7.92	57,129.13

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA**

(01) Jan - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,200	42,121
37. COMMERCIAL	5,835	5,923
38. INDUSTRIAL	191	169
39. OTHER	132	139
40. TOTAL	48,358	48,352

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	33
Other Than Public Schools	0	0
	<u>132</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Feb. 28, 2020

(Signed) _____

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$233,025,944
2. Construction Work in Progress	11,725,926
3. Materials and Supplies paid for	347,354
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$246,423,348</u>
Deductions:	
7. Accumulated Depreciation (3)	82,098,098
8. Unamortized Investment Tax Credit	4
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,387,876
11. Deferred Income Taxes	31,654,523
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$118,140,501</u>
14. Rate Base	<u><u>\$128,282,847</u></u>
15. Net Operating Income (5)	\$7,746,000
16. Charitable Contributions (Net of Tax Effect) (5)	(130,258)
17. Allowance for Funds Used During Construction (5)	193,362
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,285)
19. Total (5)	<u><u>\$7,638,819</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.95%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,176	40,961
37. COMMERCIAL	5,860	5,748
38. INDUSTRIAL	191	164
39. OTHER	132	136
40. TOTAL	48,359	47,009

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 8, 20 20

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street Richmond,
VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$234,742,197
2. Construction Work in Progress	11,694,024
3. Materials and Supplies paid for	345,288
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$248,105,633</u>
Deductions:	
7. Accumulated Depreciation (3)	82,294,768
8. Unamortized Investment Tax Credit	4
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,379,198
11. Deferred Income Taxes	31,685,576
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$118,359,546</u>
14. Rate Base	<u><u>\$129,746,087</u></u>
15. Net Operating Income (5)	\$9,601,194
16. Charitable Contributions (Net of Tax Effect) (5)	(137,466)
17. Allowance for Funds Used During Construction (5)	196,411
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,443)
19. Total (5)	<u><u>\$9,489,696</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.31%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,673.14	0.00	30,673.14	354,452	0	0.0	21	0	0	8.65	8.65	0.00
015	RS	59,621,487.39	0.00	59,621,487.39	652,050,611	0	30,153.4	42,104	0	0	9.14	9.14	0.00
018	RS EMP	127,057.16	0.00	127,057.16	1,462,712	0	0.0	81	0	0	8.69	8.69	0.00
030	RS TOD-ON	32,710.30	0.00	32,710.30	377,671	209,771	0.0	6	0	0	8.66	8.66	0.00
051	RSW-LM-EM	1,828.66	0.00	1,828.66	21,532	0	0.0	1	0	0	8.49	8.49	0.00
093	OL 7000	28,550.06	0.00	28,550.06	188,887	0	0.0	0	202	217	15.11	15.11	95.40
094	9500 HPS	286,538.81	0.00	286,538.81	1,360,881	0	0.0	0	2,332	2,802	21.06	21.06	14,487.68
095	OL 20000	4,957.47	0.00	4,957.47	40,438	0	0.0	0	15	21	12.26	12.26	0.00
097	22000 HPS	114,434.07	0.00	114,434.07	707,014	0	0.0	0	462	694	16.19	16.19	9,715.70
103	27500SVPT	1,990.25	0.00	1,990.25	4,963	0	0.0	0	1	4	40.10	40.10	0.00
107	22000HPSF	70,984.36	0.00	70,984.36	410,268	0	0.0	0	213	404	17.30	17.30	7,281.42
109	50000HPSF	26,517.02	0.00	26,517.02	214,417	0	0.0	0	44	107	12.37	12.37	2,105.10
110	17000 MH	14,704.69	0.00	14,704.69	93,908	0	0.0	0	41	77	15.66	15.66	363.23
111	9500HPSPT	53,931.48	0.00	53,931.48	156,233	0	0.0	0	62	322	34.52	34.52	3,358.49
115	9500 HPSF	12,153.97	0.00	12,153.97	47,314	0	0.0	0	67	97	25.69	25.69	105.73
116	28800 MH	179,724.42	0.00	179,724.42	1,330,108	0	0.0	0	214	705	13.51	13.51	18,667.82
120	50000HPSB	4,430.52	0.00	4,430.52	26,153	0	0.0	0	1	13	16.94	16.94	954.00
122	16000SVPT	9,570.04	0.00	9,570.04	14,924	0	0.0	0	8	21	64.13	64.13	0.00
124	50000SVPF	2,197.54	0.00	2,197.54	8,060	0	0.0	0	1	4	27.26	27.26	0.00
126	36000MHPF	3,420.16	0.00	3,420.16	11,440	0	0.0	0	3	6	29.90	29.90	125.28
208	EHG	2,081,292.72	0.00	2,081,292.72	20,170,273	0	89,305.1	437	0	0	10.32	10.32	0.00
209	EHG MIN	466,608.60	0.00	466,608.60	4,362,819	0	26,852.1	140	0	0	10.70	10.70	0.00
221	CS	1,084,480.03	0.00	1,084,480.03	9,854,320	0	56,104.4	185	0	0	11.01	11.01	0.00
229	GS TOD	25,847.64	0.00	25,847.64	275,957	143,921	0.0	4	0	0	9.37	9.37	0.00
231	SGS FIXED	2,619,790.41	0.00	2,619,790.41	21,906,867	2,236	44,208.4	3,587	0	0	11.96	11.96	0.00
232	SGS MEAS	214,179.75	0.00	214,179.75	1,932,501	0	4,308.5	226	0	0	11.08	11.08	0.00
233	SGS NMTR	28,533.66	0.00	28,533.66	192,638	0	0.0	60	0	0	14.81	14.81	0.00
235	MGS SEC	12,127,981.96	0.00	12,127,981.96	113,477,542	0	412,914.7	1,310	0	0	10.69	10.69	0.00



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Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	19,614.32	0.00	19,614.32	196,159	0	490.0	1	0	0	10.00	10.00	0.00
240	LGS SEC	17,954,768.79	-4,128.00	17,958,896.79	196,533,464	0	535,097.0	181	0	0	9.14	9.14	0.00
242	LGS M SEC	360,509.81	0.00	360,509.81	3,938,457	0	10,620.0	4	0	0	9.15	9.15	0.00
244	LGS PRI	2,910,473.67	0.00	2,910,473.67	29,557,766	0	115,066.0	15	0	0	9.85	9.85	0.00
322	IP PRI	3,478,851.97	0.00	3,478,851.97	55,336,358	0	91,502.0	2	0	0	6.29	6.29	0.00
324	IP TRAN	47,086,533.06	-639,081.00	47,725,614.06	792,028,268	-9,947,527	1,324,029.0	4	0	0	5.95	6.03	0.00
523	SL	1,619,185.05	0.00	1,619,185.05	8,419,400	0	0.0	4	0	0	19.23	19.23	0.00
640	PS	632,146.79	0.00	632,146.79	6,293,742	0	26,871.8	14	0	0	10.04	10.04	0.00
641	PS UNITS	68,255.25	0.00	68,255.25	749,078	0	3,867.0	1	0	0	9.11	9.11	0.00
642	PS ALL E	1,578,797.97	0.00	1,578,797.97	18,295,574	0	72,922.2	15	0	0	8.63	8.63	0.00
Grand Total - Summary		154,985,712.96	-643,209.00	155,628,921.96	1,942,403,169	-9,591,599	2,844,311.6	48,402	3,666	5,495	7.98	8.01	57,259.85



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,720.40	0.00	3,720.40	44,242	0	0.0	2	0	0	8.41	8.41	0.00
	015	RS	9,903,563.84	0.00	9,903,563.84	107,003,381	0	6,278.1	7,510	0	0	9.26	9.26	0.00
	018	RS EMP	5,705.36	0.00	5,705.36	65,420	0	0.0	5	0	0	8.72	8.72	0.00
	030	RS TOD-ON	1,975.58	0.00	1,975.58	21,236	11,784	0.0	1	0	0	9.30	9.30	0.00
	093	OL 7000	10,653.79	0.00	10,653.79	70,787	0	0.0	0	81	82	15.05	15.05	0.00
	094	9500 HPS	93,196.60	0.00	93,196.60	448,408	0	0.0	0	844	926	20.78	20.78	3,803.40
	095	OL 20000	453.59	0.00	453.59	3,842	0	0.0	0	2	2	11.81	11.81	0.00
	097	22000 HPS	12,066.83	0.00	12,066.83	78,467	0	0.0	0	72	78	15.38	15.38	589.20
	107	22000HPSF	2,962.09	0.00	2,962.09	17,829	0	0.0	0	10	18	16.61	16.61	207.60
	110	17000 MH	1,097.03	0.00	1,097.03	7,291	0	0.0	0	5	6	15.05	15.05	0.27
	111	9500HPSPT	1,872.31	0.00	1,872.31	5,595	0	0.0	0	9	11	33.46	33.46	140.64
	115	9500 HPSF	1,409.39	0.00	1,409.39	5,691	0	0.0	0	11	12	24.77	24.77	0.00
	116	28800 MH	1,645.82	0.00	1,645.82	12,902	0	0.0	0	7	7	12.76	12.76	115.28
	122	16000SVPT	436.62	0.00	436.62	707	0	0.0	0	1	1	61.76	61.76	0.00
Total 010			10,040,759.25	0.00	10,040,759.25	107,785,798	11,784	6,278.1	7,518	1,042	1,142	9.32	9.32	4,856.39
020	011	RS-LMWH	26,952.74	0.00	26,952.74	310,210	0	0.0	19	0	0	8.69	8.69	0.00
	015	RS	49,717,923.55	0.00	49,717,923.55	545,047,230	0	23,875.3	34,594	0	0	9.12	9.12	0.00
	018	RS EMP	121,351.80	0.00	121,351.80	1,397,292	0	0.0	76	0	0	8.68	8.68	0.00
	030	RS TOD-ON	30,734.72	0.00	30,734.72	356,435	197,987	0.0	5	0	0	8.62	8.62	0.00
	051	RSW-LM-EM	1,828.66	0.00	1,828.66	21,532	0	0.0	1	0	0	8.49	8.49	0.00
	093	OL 7000	10,836.23	0.00	10,836.23	71,711	0	0.0	0	79	82	15.11	15.11	95.40
	094	9500 HPS	119,340.96	0.00	119,340.96	577,220	0	0.0	0	1,119	1,186	20.68	20.68	4,681.63
	095	OL 20000	454.51	0.00	454.51	3,851	0	0.0	0	2	2	11.80	11.80	0.00
	097	22000 HPS	20,708.20	0.00	20,708.20	135,794	0	0.0	0	131	134	15.25	15.25	761.60
	107	22000HPSF	3,779.12	0.00	3,779.12	23,859	0	0.0	0	19	24	15.84	15.84	112.47
	109	50000HPSF	1,627.84	0.00	1,627.84	14,238	0	0.0	0	6	7	11.43	11.43	0.00
	110	17000 MH	2,015.08	0.00	2,015.08	12,906	0	0.0	0	8	11	15.61	15.61	59.96
	111	9500HPSPT	943.20	0.00	943.20	2,954	0	0.0	0	6	6	31.93	31.93	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,830.00	0.00	1,830.00	7,313	0	0.0	0	13	15	25.02	25.02	0.00
	116	28800 MH	2,608.37	0.00	2,608.37	20,826	0	0.0	0	8	11	12.52	12.52	190.80
	122	16000SVPT	1,853.16	0.00	1,853.16	2,861	0	0.0	0	1	4	64.77	64.77	0.00
Total 020			50,064,788.14	0.00	50,064,788.14	548,006,232	197,987	23,875.3	34,695	1,392	1,482	9.14	9.14	5,925.86
211	093	OL 7000	3,347.43	0.00	3,347.43	21,931	0	0.0	0	22	25	15.26	15.26	0.00
	094	9500 HPS	49,715.28	0.00	49,715.28	229,155	0	0.0	0	280	473	21.70	21.70	3,414.40
	095	OL 20000	2,827.48	0.00	2,827.48	22,969	0	0.0	0	6	12	12.31	12.31	0.00
	097	22000 HPS	47,406.62	0.00	47,406.62	286,289	0	0.0	0	158	281	16.56	16.56	4,797.52
	107	22000HPSF	43,132.68	0.00	43,132.68	247,565	0	0.0	0	125	244	17.42	17.42	4,604.55
	109	50000HPSF	14,013.80	0.00	14,013.80	113,446	0	0.0	0	24	57	12.35	12.35	1,133.40
	110	17000 MH	8,999.82	0.00	8,999.82	58,522	0	0.0	0	23	48	15.38	15.38	16.80
	111	9500HPSPT	41,193.28	0.00	41,193.28	119,323	0	0.0	0	34	247	34.52	34.52	2,521.85
	115	9500 HPSF	5,681.84	0.00	5,681.84	22,122	0	0.0	0	29	45	25.68	25.68	21.73
	116	28800 MH	121,303.28	0.00	121,303.28	891,485	0	0.0	0	137	471	13.61	13.61	13,702.99
	120	50000HPSB	4,430.52	0.00	4,430.52	26,153	0	0.0	0	1	13	16.94	16.94	954.00
	122	16000SVPT	3,229.67	0.00	3,229.67	4,984	0	0.0	0	3	7	64.80	64.80	0.00
	221	CS	744,384.24	0.00	744,384.24	6,808,694	0	35,952.9	107	0	0	10.93	10.93	0.00
	229	GS TOD	909.47	0.00	909.47	1,501	85	0.0	1	0	0	60.59	60.59	0.00
	231	SGS FIXED	2,020,067.31	0.00	2,020,067.31	16,701,804	2,236	29,570.1	2,863	0	0	12.09	12.09	0.00
	232	SGS MEAS	148,592.77	0.00	148,592.77	1,357,645	0	2,835.2	152	0	0	10.94	10.94	0.00
	233	SGS NMTR	9,718.40	0.00	9,718.40	59,390	0	0.0	22	0	0	16.36	16.36	0.00
	235	MGS SEC	7,710,495.07	0.00	7,710,495.07	72,443,587	0	255,866.7	832	0	0	10.64	10.64	0.00
	240	LGS SEC	8,773,163.01	-4,128.00	8,777,291.01	99,292,359	0	245,691.0	79	0	0	8.84	8.84	0.00
	242	LGS M SEC	77,544.75	0.00	77,544.75	806,231	0	2,436.0	1	0	0	9.62	9.62	0.00
	244	LGS PRI	1,009,648.84	0.00	1,009,648.84	11,859,024	0	32,817.0	6	0	0	8.51	8.51	0.00
	322	IP PRI	2,070,328.79	0.00	2,070,328.79	33,016,084	0	54,682.0	1	0	0	6.27	6.27	0.00
Total 211			22,910,134.35	-4,128.00	22,914,262.35	244,390,263	2,321	659,850.9	4,065	843	1,923	9.37	9.38	31,167.24
212	093	OL 7000	2,660.23	0.00	2,660.23	17,450	0	0.0	0	14	20	15.24	15.24	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	7,964.51	0.00	7,964.51	36,078	0	0.0	0	50	74	22.08	22.08	684.60
	095	OL 20000	1,221.89	0.00	1,221.89	9,776	0	0.0	0	5	5	12.50	12.50	0.00
	097	22000 HPS	14,896.95	0.00	14,896.95	89,977	0	0.0	0	60	88	16.56	16.56	1,559.01
	107	22000HPSF	9,278.05	0.00	9,278.05	51,688	0	0.0	0	25	51	17.95	17.95	1,335.60
	109	50000HPSF	4,422.33	0.00	4,422.33	34,310	0	0.0	0	6	17	12.89	12.89	477.90
	110	17000 MH	2,313.23	0.00	2,313.23	13,978	0	0.0	0	4	11	16.55	16.55	190.80
	111	9500HPSPT	3,529.66	0.00	3,529.66	10,788	0	0.0	0	2	22	32.72	32.72	0.00
	115	9500 HPSF	1,027.93	0.00	1,027.93	3,878	0	0.0	0	6	8	26.51	26.51	16.80
	116	28800 MH	26,556.00	0.00	26,556.00	207,455	0	0.0	0	40	111	12.80	12.80	1,044.21
	122	16000SVPT	4,050.59	0.00	4,050.59	6,372	0	0.0	0	3	9	63.57	63.57	0.00
	126	36000MHPF	2,870.63	0.00	2,870.63	9,529	0	0.0	0	2	5	30.13	30.13	125.28
	208	EHG	1,944,306.45	0.00	1,944,306.45	18,834,294	0	83,378.4	412	0	0	10.32	10.32	0.00
	209	EHG MIN	455,804.16	0.00	455,804.16	4,267,347	0	26,852.1	135	0	0	10.68	10.68	0.00
	221	CS	340,095.79	0.00	340,095.79	3,045,626	0	20,151.5	78	0	0	11.17	11.17	0.00
	231	SGS FIXED	370,818.80	0.00	370,818.80	3,368,836	0	10,511.0	374	0	0	11.01	11.01	0.00
	232	SGS MEAS	39,090.05	0.00	39,090.05	333,086	0	724.5	47	0	0	11.74	11.74	0.00
	235	MGS SEC	2,816,818.57	0.00	2,816,818.57	26,534,265	0	94,925.0	300	0	0	10.62	10.62	0.00
	240	LGS SEC	3,781,229.31	0.00	3,781,229.31	40,585,537	0	113,866.0	52	0	0	9.32	9.32	0.00
	242	LGS M SEC	282,965.06	0.00	282,965.06	3,132,226	0	8,184.0	3	0	0	9.03	9.03	0.00
Total 212			10,111,920.19	0.00	10,111,920.19	100,592,496	0	358,592.5	1,401	216	422	10.05	10.05	5,434.20
213	094	9500 HPS	101.28	0.00	101.28	488	0	0.0	0	1	1	20.75	20.75	0.00
	097	22000 HPS	484.76	0.00	484.76	3,079	0	0.0	0	2	3	15.74	15.74	16.80
	107	22000HPSF	255.69	0.00	255.69	1,026	0	0.0	0	1	1	24.92	24.92	95.40
	231	SGS FIXED	5,497.69	0.00	5,497.69	52,997	0	57.0	4	0	0	10.37	10.37	0.00
	232	SGS MEAS	901.78	0.00	901.78	7,731	0	0.0	1	0	0	11.66	11.66	0.00
	233	SGS NMTR	2,890.49	0.00	2,890.49	9,979	0	0.0	11	0	0	28.97	28.97	0.00
	235	MGS SEC	46,943.65	0.00	46,943.65	455,772	0	1,537.0	5	0	0	10.30	10.30	0.00
	240	LGS SEC	169,488.22	0.00	169,488.22	1,699,798	0	5,746.0	2	0	0	9.97	9.97	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			226,563.56	0.00	226,563.56	2,230,870	0	7,340.0	23	4	5	10.16	10.16	112.20
216	094	9500 HPS	12,977.61	0.00	12,977.61	54,788	0	0.0	0	32	112	23.69	23.69	1,689.00
	097	22000 HPS	11,422.94	0.00	11,422.94	71,794	0	0.0	0	21	70	15.91	15.91	751.80
	103	27500SVPT	1,990.25	0.00	1,990.25	4,963	0	0.0	0	1	4	40.10	40.10	0.00
	107	22000HPSF	6,820.82	0.00	6,820.82	38,829	0	0.0	0	19	38	17.57	17.57	684.60
	109	50000HPSF	5,241.66	0.00	5,241.66	42,319	0	0.0	0	4	21	12.39	12.39	398.40
	111	9500HPSPT	6,393.03	0.00	6,393.03	17,573	0	0.0	0	11	36	36.38	36.38	672.00
	115	9500 HPSF	2,204.81	0.00	2,204.81	8,310	0	0.0	0	10	17	26.53	26.53	67.20
	116	28800 MH	7,069.84	0.00	7,069.84	53,393	0	0.0	0	10	28	13.24	13.24	555.17
	124	50000SVPF	2,197.54	0.00	2,197.54	8,060	0	0.0	0	1	4	27.26	27.26	0.00
	208	EHG	72,471.07	0.00	72,471.07	721,137	0	3,034.2	13	0	0	10.05	10.05	0.00
	209	EHG MIN	8,085.90	0.00	8,085.90	77,341	0	0.0	3	0	0	10.45	10.45	0.00
	229	GS TOD	24,938.17	0.00	24,938.17	274,456	143,836	0.0	3	0	0	9.09	9.09	0.00
	231	SGS FIXED	137,858.75	0.00	137,858.75	1,124,236	0	2,468.0	203	0	0	12.26	12.26	0.00
	232	SGS MEAS	19,869.67	0.00	19,869.67	184,949	0	590.2	20	0	0	10.74	10.74	0.00
	233	SGS NMTR	7,995.00	0.00	7,995.00	52,806	0	0.0	15	0	0	15.14	15.14	0.00
	235	MGS SEC	969,948.29	0.00	969,948.29	8,900,048	0	36,929.0	106	0	0	10.90	10.90	0.00
	240	LGS SEC	2,110,950.32	0.00	2,110,950.32	23,260,470	0	63,491.0	22	0	0	9.08	9.08	0.00
Total 216			3,408,435.67	0.00	3,408,435.67	34,895,472	143,836	106,512.4	385	109	330	9.77	9.77	4,818.17
221	093	OL 7000	139.79	0.00	139.79	902	0	0.0	0	1	1	15.50	15.50	0.00
	094	9500 HPS	2,905.81	0.00	2,905.81	13,135	0	0.0	0	4	27	22.12	22.12	190.80
	097	22000 HPS	6,067.87	0.00	6,067.87	32,710	0	0.0	0	15	32	18.55	18.55	1,161.60
	107	22000HPSF	4,280.11	0.00	4,280.11	26,506	0	0.0	0	10	26	16.15	16.15	241.20
	109	50000HPSF	1,211.39	0.00	1,211.39	10,104	0	0.0	0	3	5	11.99	11.99	95.40
	116	28800 MH	20,328.87	0.00	20,328.87	142,339	0	0.0	0	12	76	14.28	14.28	3,059.37
	231	SGS FIXED	44,933.52	0.00	44,933.52	406,610	0	1,296.7	50	0	0	11.05	11.05	0.00
	232	SGS MEAS	2,418.17	0.00	2,418.17	21,476	0	0.0	3	0	0	11.26	11.26	0.00
	235	MGS SEC	410,975.27	0.00	410,975.27	3,635,129	0	16,485.0	48	0	0	11.31	11.31	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	19,614.32	0.00	19,614.32	196,159	0	490.0	1	0	0	10.00	10.00	0.00
	240	LGS SEC	2,807,559.72	0.00	2,807,559.72	28,649,506	0	95,385.0	22	0	0	9.80	9.80	0.00
	244	LGS PRI	1,900,824.83	0.00	1,900,824.83	17,698,742	0	82,249.0	9	0	0	10.74	10.74	0.00
	322	IP PRI	1,408,523.18	0.00	1,408,523.18	22,320,274	0	36,820.0	1	0	0	6.31	6.31	0.00
	324	IP TRAN	47,086,533.06	-639,081.00	47,725,614.06	792,028,268	-9,947,527	1,324,029.0	4	0	0	5.95	6.03	0.00
Total 221			53,716,315.91	-639,081.00	54,355,396.91	865,181,860	-9,947,527	1,556,754.7	138	46	167	6.21	6.28	4,748.37
222	093	OL 7000	135.89	0.00	135.89	871	0	0.0	0	1	1	15.60	15.60	0.00
	094	9500 HPS	48.19	0.00	48.19	150	0	0.0	0	0	0	32.13	32.13	23.85
	097	22000 HPS	892.68	0.00	892.68	6,160	0	0.0	0	1	6	14.49	14.49	0.00
	126	36000MHPF	549.53	0.00	549.53	1,911	0	0.0	0	1	1	28.76	28.76	0.00
	208	EHG	64,515.20	0.00	64,515.20	614,842	0	2,892.5	12	0	0	10.49	10.49	0.00
	209	EHG MIN	2,718.54	0.00	2,718.54	18,131	0	0.0	2	0	0	14.99	14.99	0.00
	231	SGS FIXED	8,303.25	0.00	8,303.25	83,383	0	220.7	6	0	0	9.96	9.96	0.00
	232	SGS MEAS	3,307.31	0.00	3,307.31	27,614	0	158.6	4	0	0	11.98	11.98	0.00
	235	MGS SEC	172,801.11	0.00	172,801.11	1,508,741	0	7,172.0	18	0	0	11.45	11.45	0.00
	240	LGS SEC	312,378.21	0.00	312,378.21	3,045,794	0	10,918.0	4	0	0	10.26	10.26	0.00
Total 222			565,649.91	0.00	565,649.91	5,307,597	0	21,361.8	46	3	8	10.66	10.66	23.85
240	097	22000 HPS	146.64	0.00	146.64	1,012	0	0.0	0	1	1	14.49	14.49	0.00
Total 240			146.64	0.00	146.64	1,012	0	0.0	0	1	1	14.49	14.49	0.00
400	231	SGS FIXED	32,311.09	0.00	32,311.09	169,001	0	84.9	87	0	0	19.12	19.12	0.00
	233	SGS NMTR	7,929.77	0.00	7,929.77	70,463	0	0.0	12	0	0	11.25	11.25	0.00
	523	SL	1,619,185.05	0.00	1,619,185.05	8,419,400	0	0.0	4	0	0	19.23	19.23	0.00
Total 400			1,659,425.91	0.00	1,659,425.91	8,658,864	0	84.9	103	0	0	19.16	19.16	0.00
510	093	OL 7000	776.70	0.00	776.70	5,235	0	0.0	0	3	6	14.84	14.84	0.00
	094	9500 HPS	288.57	0.00	288.57	1,459	0	0.0	0	2	3	19.78	19.78	0.00
	097	22000 HPS	340.58	0.00	340.58	1,732	0	0.0	0	1	2	19.66	19.66	78.17
	107	22000HPSF	475.80	0.00	475.80	2,966	0	0.0	0	2	3	16.04	16.04	0.00
	110	17000 MH	279.53	0.00	279.53	1,211	0	0.0	0	1	1	23.08	23.08	95.40



February 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	212.24	0.00	212.24	1,708	0	0.0	0	1	1	12.43	12.43	0.00
	640	PS	632,146.79	0.00	632,146.79	6,293,742	0	26,871.8	14	0	0	10.04	10.04	0.00
	641	PS UNITS	68,255.25	0.00	68,255.25	749,078	0	3,867.0	1	0	0	9.11	9.11	0.00
	642	PS ALL E	1,578,797.97	0.00	1,578,797.97	18,295,574	0	72,922.2	15	0	0	8.63	8.63	0.00
Total 510			2,281,573.43	0.00	2,281,573.43	25,352,705	0	103,661.0	30	10	16	9.00	9.00	173.57
Grand Total			154,985,712.96	-643,209.00	155,628,921.96	1,942,403,169	-9,591,599	2,844,311.6	48,402	3,666	5,495	7.98	8.01	57,259.85



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,259.87	0.00	30,259.87	347,136	0	0.0	21	0	0	8.72	8.72	0.00
015	RS	59,155,048.35	0.00	59,155,048.35	642,707,138	0	31,689.3	42,009	0	0	9.20	9.20	0.00
018	RS EMP	126,714.48	0.00	126,714.48	1,449,649	0	0.0	81	0	0	8.74	8.74	0.00
030	RS TOD-ON	32,994.52	0.00	32,994.52	379,083	211,372	0.0	6	0	0	8.70	8.70	0.00
051	RSW-LM-EM	1,769.80	0.00	1,769.80	20,678	0	0.0	1	0	0	8.56	8.56	0.00
093	OL 7000	28,330.19	0.00	28,330.19	186,247	0	0.0	0	201	216	15.21	15.21	95.40
094	9500 HPS	286,789.70	0.00	286,789.70	1,352,421	0	0.0	0	2,334	2,804	21.21	21.21	14,536.52
095	OL 20000	4,873.49	0.00	4,873.49	39,474	0	0.0	0	14	21	12.35	12.35	0.00
097	22000 HPS	114,487.19	0.00	114,487.19	703,659	0	0.0	0	462	695	16.27	16.27	9,721.98
103	27500SVPT	1,934.48	0.00	1,934.48	4,798	0	0.0	0	1	4	40.32	40.32	0.00
107	22000HPSF	70,936.17	0.00	70,936.17	407,696	0	0.0	0	212	403	17.40	17.40	7,266.24
109	50000HPSF	26,437.46	0.00	26,437.46	212,393	0	0.0	0	43	107	12.45	12.45	2,107.22
110	17000 MH	14,693.48	0.00	14,693.48	93,285	0	0.0	0	42	78	15.75	15.75	380.26
111	9500HPSPT	53,987.88	0.00	53,987.88	155,516	0	0.0	0	62	322	34.72	34.72	3,358.49
115	9500 HPSF	12,176.85	0.00	12,176.85	47,078	0	0.0	0	68	97	25.87	25.87	113.68
116	28800 MH	179,784.11	0.00	179,784.11	1,324,208	0	0.0	0	214	705	13.58	13.58	18,700.50
120	50000HPSB	4,442.55	0.00	4,442.55	26,102	0	0.0	0	1	13	17.02	17.02	954.00
122	16000SVPT	9,568.61	0.00	9,568.61	14,868	0	0.0	0	8	21	64.36	64.36	0.00
124	50000SVPF	2,199.71	0.00	2,199.71	8,035	0	0.0	0	1	4	27.38	27.38	0.00
126	36000MHPF	3,429.54	0.00	3,429.54	11,427	0	0.0	0	3	6	30.01	30.01	125.28
208	EHG	2,101,890.30	0.00	2,101,890.30	20,217,808	0	90,049.5	441	0	0	10.40	10.40	0.00
209	EHG MIN	466,937.24	0.00	466,937.24	4,325,381	0	27,009.0	140	0	0	10.80	10.80	0.00
221	CS	1,074,168.88	0.00	1,074,168.88	9,698,795	0	56,748.9	185	0	0	11.08	11.08	0.00
229	GS TOD	25,323.17	0.00	25,323.17	267,418	138,375	0.0	4	0	0	9.47	9.47	0.00
231	SGS FIXED	2,608,760.82	0.00	2,608,760.82	21,633,820	1,602	44,569.6	3,581	0	0	12.06	12.06	0.00
232	SGS MEAS	214,318.59	0.00	214,318.59	1,921,666	0	4,283.8	226	0	0	11.15	11.15	0.00
233	SGS NMTR	29,380.79	0.00	29,380.79	201,356	0	0.0	60	0	0	14.59	14.59	0.00
235	MGS SEC	12,035,426.73	0.00	12,035,426.73	111,921,394	0	409,516.7	1,304	0	0	10.75	10.75	0.00



March 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	18,278.81	0.00	18,278.81	177,788	0	469.0	1	0	0	10.28	10.28	0.00
240	LGS SEC	17,936,650.56	0.00	17,936,650.56	195,083,628	0	535,159.0	181	0	0	9.19	9.19	0.00
242	LGS M SEC	358,525.41	0.00	358,525.41	3,895,563	0	10,518.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	2,886,510.09	0.00	2,886,510.09	29,298,208	0	113,291.0	15	0	0	9.85	9.85	0.00
322	IP PRI	3,497,723.72	0.00	3,497,723.72	55,381,167	0	91,670.0	2	0	0	6.32	6.32	0.00
324	IP TRAN	47,094,190.34	0.00	47,094,190.34	786,908,989	-9,947,527	1,260,400.0	4	0	0	5.98	5.98	0.00
523	SL	1,619,176.23	0.00	1,619,176.23	8,415,621	0	0.0	4	0	0	19.24	19.24	0.00
640	PS	632,765.64	0.00	632,765.64	6,264,231	0	26,993.8	14	0	0	10.10	10.10	0.00
641	PS UNITS	67,983.99	0.00	67,983.99	741,239	0	3,836.4	1	0	0	9.17	9.17	0.00
642	PS ALL E	1,561,047.31	0.00	1,561,047.31	17,963,730	0	72,080.8	15	0	0	8.69	8.69	0.00
Grand Total - Summary		154,389,917.05	0.00	154,389,917.05	1,923,808,693	-9,596,178	2,778,284.8	48,299	3,666	5,496	8.03	8.03	57,359.57



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,596.81	0.00	3,596.81	42,331	0	0.0	2	0	0	8.50	8.50	0.00
	015	RS	9,832,342.00	0.00	9,832,342.00	105,560,700	0	6,523.3	7,493	0	0	9.31	9.31	0.00
	018	RS EMP	5,629.59	0.00	5,629.59	64,262	0	0.0	5	0	0	8.76	8.76	0.00
	030	RS TOD-ON	1,958.22	0.00	1,958.22	20,893	11,609	0.0	1	0	0	9.37	9.37	0.00
	093	OL 7000	10,614.43	0.00	10,614.43	70,083	0	0.0	0	81	81	15.15	15.15	0.00
	094	9500 HPS	93,081.18	0.00	93,081.18	444,641	0	0.0	0	843	924	20.93	20.93	3,802.00
	095	OL 20000	452.95	0.00	452.95	3,816	0	0.0	0	2	2	11.87	11.87	0.00
	097	22000 HPS	12,074.28	0.00	12,074.28	78,041	0	0.0	0	72	78	15.47	15.47	589.20
	107	22000HPSF	2,949.24	0.00	2,949.24	17,637	0	0.0	0	10	18	16.72	16.72	207.60
	110	17000 MH	1,059.02	0.00	1,059.02	7,020	0	0.0	0	5	6	15.09	15.09	0.00
	111	9500HPSPT	1,886.09	0.00	1,886.09	5,608	0	0.0	0	10	12	33.63	33.63	140.64
	115	9500 HPSF	1,419.69	0.00	1,419.69	5,700	0	0.0	0	11	12	24.91	24.91	0.00
	116	28800 MH	1,713.42	0.00	1,713.42	13,358	0	0.0	0	7	7	12.83	12.83	123.23
	122	16000SVPT	438.74	0.00	438.74	708	0	0.0	0	1	1	61.97	61.97	0.00
Total 010			9,969,215.66	0.00	9,969,215.66	106,334,798	11,609	6,523.3	7,501	1,041	1,140	9.38	9.38	4,862.67
020	011	RS-LMWH	26,663.06	0.00	26,663.06	304,805	0	0.0	19	0	0	8.75	8.75	0.00
	015	RS	49,322,706.35	0.00	49,322,706.35	537,146,438	0	25,166.0	34,516	0	0	9.18	9.18	0.00
	018	RS EMP	121,084.89	0.00	121,084.89	1,385,387	0	0.0	76	0	0	8.74	8.74	0.00
	030	RS TOD-ON	31,036.30	0.00	31,036.30	358,190	199,763	0.0	5	0	0	8.66	8.66	0.00
	051	RSW-LM-EM	1,769.80	0.00	1,769.80	20,678	0	0.0	1	0	0	8.56	8.56	0.00
	093	OL 7000	10,649.40	0.00	10,649.40	70,030	0	0.0	0	79	82	15.21	15.21	95.40
	094	9500 HPS	119,533.76	0.00	119,533.76	574,074	0	0.0	0	1,122	1,189	20.82	20.82	4,706.88
	095	OL 20000	453.33	0.00	453.33	3,819	0	0.0	0	2	2	11.87	11.87	0.00
	097	22000 HPS	20,583.85	0.00	20,583.85	134,879	0	0.0	0	131	134	15.26	15.26	752.25
	107	22000HPSF	3,823.41	0.00	3,823.41	24,031	0	0.0	0	20	24	15.91	15.91	112.47
	109	50000HPSF	1,633.01	0.00	1,633.01	14,245	0	0.0	0	6	7	11.46	11.46	0.00
	110	17000 MH	2,082.55	0.00	2,082.55	13,203	0	0.0	0	8	11	15.77	15.77	77.26
	111	9500HPSPT	939.99	0.00	939.99	2,928	0	0.0	0	6	6	32.10	32.10	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,796.91	0.00	1,796.91	7,139	0	0.0	0	13	15	25.17	25.17	0.00
	116	28800 MH	2,604.55	0.00	2,604.55	20,676	0	0.0	0	8	11	12.60	12.60	190.80
	122	16000SVPT	1,845.74	0.00	1,845.74	2,837	0	0.0	0	1	4	65.06	65.06	0.00
Total 020			49,669,206.90	0.00	49,669,206.90	540,083,359	199,763	25,166.0	34,618	1,394	1,485	9.20	9.20	5,959.06
211	093	OL 7000	3,348.14	0.00	3,348.14	21,794	0	0.0	0	22	25	15.36	15.36	0.00
	094	9500 HPS	49,825.52	0.00	49,825.52	228,066	0	0.0	0	280	473	21.85	21.85	3,431.44
	095	OL 20000	2,782.47	0.00	2,782.47	22,428	0	0.0	0	6	12	12.41	12.41	0.00
	097	22000 HPS	47,815.68	0.00	47,815.68	286,696	0	0.0	0	158	283	16.68	16.68	4,869.07
	107	22000HPSF	42,945.94	0.00	42,945.94	245,058	0	0.0	0	125	243	17.52	17.52	4,595.20
	109	50000HPSF	13,805.02	0.00	13,805.02	110,893	0	0.0	0	24	56	12.45	12.45	1,133.40
	110	17000 MH	8,945.93	0.00	8,945.93	57,863	0	0.0	0	23	48	15.46	15.46	16.80
	111	9500HPSPT	41,229.22	0.00	41,229.22	118,751	0	0.0	0	34	247	34.72	34.72	2,521.85
	115	9500 HPSF	5,741.08	0.00	5,741.08	22,182	0	0.0	0	29	46	25.88	25.88	29.68
	116	28800 MH	121,375.47	0.00	121,375.47	887,792	0	0.0	0	137	472	13.67	13.67	13,716.09
	120	50000HPSB	4,442.55	0.00	4,442.55	26,102	0	0.0	0	1	13	17.02	17.02	954.00
	122	16000SVPT	3,228.07	0.00	3,228.07	4,959	0	0.0	0	3	7	65.10	65.10	0.00
	221	CS	736,198.34	0.00	736,198.34	6,691,324	0	36,385.2	107	0	0	11.00	11.00	0.00
	229	GS TOD	865.41	0.00	865.41	1,579	85	0.0	1	0	0	54.81	54.81	0.00
	231	SGS FIXED	2,009,979.78	0.00	2,009,979.78	16,480,513	1,602	29,661.6	2,854	0	0	12.20	12.20	0.00
	232	SGS MEAS	148,802.56	0.00	148,802.56	1,351,307	0	2,815.5	152	0	0	11.01	11.01	0.00
	233	SGS NMTR	9,738.75	0.00	9,738.75	59,048	0	0.0	22	0	0	16.49	16.49	0.00
	235	MGS SEC	7,677,527.88	0.00	7,677,527.88	71,685,901	0	254,817.7	833	0	0	10.71	10.71	0.00
	240	LGS SEC	8,757,149.42	0.00	8,757,149.42	98,509,495	0	244,857.0	79	0	0	8.89	8.89	0.00
	242	LGS M SEC	77,120.34	0.00	77,120.34	799,076	0	2,416.0	1	0	0	9.65	9.65	0.00
	244	LGS PRI	1,005,196.65	0.00	1,005,196.65	11,750,510	0	32,739.0	6	0	0	8.55	8.55	0.00
	322	IP PRI	2,080,968.46	0.00	2,080,968.46	33,009,961	0	54,850.0	1	0	0	6.30	6.30	0.00
Total 211			22,849,032.68	0.00	22,849,032.68	242,371,298	1,687	658,542.0	4,056	842	1,924	9.43	9.43	31,267.53
212	093	OL 7000	2,666.14	0.00	2,666.14	17,379	0	0.0	0	14	20	15.34	15.34	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	7,974.14	0.00	7,974.14	35,880	0	0.0	0	50	74	22.22	22.22	684.60
	095	OL 20000	1,184.74	0.00	1,184.74	9,411	0	0.0	0	5	5	12.59	12.59	0.00
	097	22000 HPS	14,638.80	0.00	14,638.80	88,160	0	0.0	0	60	87	16.60	16.60	1,495.14
	107	22000HPSF	9,245.70	0.00	9,245.70	51,110	0	0.0	0	25	50	18.09	18.09	1,329.77
	109	50000HPSF	4,535.82	0.00	4,535.82	35,018	0	0.0	0	6	18	12.95	12.95	480.02
	110	17000 MH	2,325.64	0.00	2,325.64	13,990	0	0.0	0	4	12	16.62	16.62	190.80
	111	9500HPSPT	3,527.45	0.00	3,527.45	10,719	0	0.0	0	2	22	32.91	32.91	0.00
	115	9500 HPSF	1,010.20	0.00	1,010.20	3,782	0	0.0	0	5	8	26.71	26.71	16.80
	116	28800 MH	26,486.81	0.00	26,486.81	205,989	0	0.0	0	40	111	12.86	12.86	1,045.61
	122	16000SVPT	4,056.06	0.00	4,056.06	6,364	0	0.0	0	3	9	63.73	63.73	0.00
	126	36000MHPF	2,879.36	0.00	2,879.36	9,521	0	0.0	0	2	5	30.24	30.24	125.28
	208	EHG	1,964,613.28	0.00	1,964,613.28	18,891,704	0	84,046.7	415	0	0	10.40	10.40	0.00
	209	EHG MIN	456,252.96	0.00	456,252.96	4,231,857	0	27,009.0	135	0	0	10.78	10.78	0.00
	221	CS	337,970.54	0.00	337,970.54	3,007,471	0	20,363.7	78	0	0	11.24	11.24	0.00
	231	SGS FIXED	367,883.44	0.00	367,883.44	3,313,245	0	10,699.9	374	0	0	11.10	11.10	0.00
	232	SGS MEAS	39,051.67	0.00	39,051.67	330,576	0	730.8	47	0	0	11.81	11.81	0.00
	235	MGS SEC	2,759,862.07	0.00	2,759,862.07	25,859,169	0	92,772.0	294	0	0	10.67	10.67	0.00
	240	LGS SEC	3,785,444.26	0.00	3,785,444.26	40,331,901	0	114,280.0	52	0	0	9.39	9.39	0.00
	242	LGS M SEC	281,405.07	0.00	281,405.07	3,096,487	0	8,102.0	3	0	0	9.09	9.09	0.00
Total 212			10,073,014.15	0.00	10,073,014.15	99,549,733	0	358,004.1	1,398	216	421	10.12	10.12	5,368.02
213	094	9500 HPS	101.69	0.00	101.69	486	0	0.0	0	1	1	20.92	20.92	0.00
	097	22000 HPS	484.02	0.00	484.02	3,057	0	0.0	0	2	3	15.83	15.83	16.80
	107	22000HPSF	255.05	0.00	255.05	1,019	0	0.0	0	1	1	25.03	25.03	95.40
	231	SGS FIXED	5,481.95	0.00	5,481.95	52,254	0	80.3	4	0	0	10.49	10.49	0.00
	232	SGS MEAS	998.24	0.00	998.24	8,754	0	0.0	1	0	0	11.40	11.40	0.00
	233	SGS NMTR	2,913.64	0.00	2,913.64	9,961	0	0.0	11	0	0	29.25	29.25	0.00
	235	MGS SEC	46,538.16	0.00	46,538.16	446,449	0	1,532.0	5	0	0	10.42	10.42	0.00
	240	LGS SEC	170,137.00	0.00	170,137.00	1,697,127	0	5,750.0	2	0	0	10.03	10.03	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			226,909.75	0.00	226,909.75	2,219,107	0	7,362.3	23	4	5	10.23	10.23	112.20
216	094	9500 HPS	12,997.33	0.00	12,997.33	54,503	0	0.0	0	32	112	23.85	23.85	1,689.00
	097	22000 HPS	11,406.12	0.00	11,406.12	71,258	0	0.0	0	21	70	16.01	16.01	751.80
	103	27500SVPT	1,934.48	0.00	1,934.48	4,798	0	0.0	0	1	4	40.32	40.32	0.00
	107	22000HPSF	6,829.51	0.00	6,829.51	38,660	0	0.0	0	19	38	17.67	17.67	684.60
	109	50000HPSF	5,252.28	0.00	5,252.28	42,185	0	0.0	0	4	21	12.45	12.45	398.40
	111	9500HPSPT	6,405.13	0.00	6,405.13	17,510	0	0.0	0	11	36	36.58	36.58	672.00
	115	9500 HPSF	2,208.97	0.00	2,208.97	8,275	0	0.0	0	10	17	26.69	26.69	67.20
	116	28800 MH	7,093.18	0.00	7,093.18	53,261	0	0.0	0	10	28	13.32	13.32	563.12
	124	50000SVPF	2,199.71	0.00	2,199.71	8,035	0	0.0	0	1	4	27.38	27.38	0.00
	208	EHG	71,219.02	0.00	71,219.02	700,664	0	3,028.8	13	0	0	10.16	10.16	0.00
	209	EHG MIN	8,022.23	0.00	8,022.23	76,181	0	0.0	3	0	0	10.53	10.53	0.00
	229	GS TOD	24,457.76	0.00	24,457.76	265,839	138,290	0.0	3	0	0	9.20	9.20	0.00
	231	SGS FIXED	138,608.92	0.00	138,608.92	1,121,642	0	2,491.3	205	0	0	12.36	12.36	0.00
	232	SGS MEAS	19,777.58	0.00	19,777.58	182,588	0	586.4	20	0	0	10.83	10.83	0.00
	233	SGS NMTR	8,864.81	0.00	8,864.81	62,398	0	0.0	15	0	0	14.21	14.21	0.00
	235	MGS SEC	963,604.96	0.00	963,604.96	8,775,474	0	36,661.0	105	0	0	10.98	10.98	0.00
	240	LGS SEC	2,107,270.63	0.00	2,107,270.63	23,001,037	0	63,633.0	22	0	0	9.16	9.16	0.00
Total 216			3,398,152.62	0.00	3,398,152.62	34,484,308	138,290	106,400.5	386	109	330	9.85	9.85	4,826.12
221	093	OL 7000	137.49	0.00	137.49	879	0	0.0	0	1	1	15.64	15.64	0.00
	094	9500 HPS	2,921.25	0.00	2,921.25	13,116	0	0.0	0	4	27	22.27	22.27	190.80
	097	22000 HPS	6,072.94	0.00	6,072.94	32,545	0	0.0	0	15	32	18.66	18.66	1,161.60
	107	22000HPSF	4,397.22	0.00	4,397.22	27,136	0	0.0	0	11	26	16.20	16.20	241.20
	109	50000HPSF	1,211.33	0.00	1,211.33	10,052	0	0.0	0	3	5	12.05	12.05	95.40
	116	28800 MH	20,278.34	0.00	20,278.34	141,257	0	0.0	0	12	76	14.36	14.36	3,061.65
	231	SGS FIXED	46,065.41	0.00	46,065.41	414,960	0	1,345.1	50	0	0	11.10	11.10	0.00
	232	SGS MEAS	2,359.70	0.00	2,359.70	20,716	0	0.0	3	0	0	11.39	11.39	0.00
	235	MGS SEC	414,248.18	0.00	414,248.18	3,650,297	0	16,534.0	49	0	0	11.35	11.35	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	18,278.81	0.00	18,278.81	177,788	0	469.0	1	0	0	10.28	10.28	0.00
	240	LGS SEC	2,784,857.59	0.00	2,784,857.59	28,310,127	0	95,155.0	22	0	0	9.84	9.84	0.00
	244	LGS PRI	1,881,313.44	0.00	1,881,313.44	17,547,698	0	80,552.0	9	0	0	10.72	10.72	0.00
	322	IP PRI	1,416,755.26	0.00	1,416,755.26	22,371,206	0	36,820.0	1	0	0	6.33	6.33	0.00
	324	IP TRAN	47,094,190.34	0.00	47,094,190.34	786,908,989	-9,947,527	1,260,400.0	4	0	0	5.98	5.98	0.00
Total 221			53,693,087.30	0.00	53,693,087.30	859,626,766	-9,947,527	1,491,275.1	139	46	167	6.25	6.25	4,750.65
222	093	OL 7000	136.34	0.00	136.34	869	0	0.0	0	1	1	15.69	15.69	0.00
	094	9500 HPS	64.06	0.00	64.06	194	0	0.0	0	0	0	33.02	33.02	31.80
	097	22000 HPS	891.37	0.00	891.37	6,113	0	0.0	0	1	6	14.58	14.58	0.00
	126	36000MHPF	550.18	0.00	550.18	1,906	0	0.0	0	1	1	28.87	28.87	0.00
	208	EHG	66,058.00	0.00	66,058.00	625,440	0	2,974.0	12	0	0	10.56	10.56	0.00
	209	EHG MIN	2,662.05	0.00	2,662.05	17,343	0	0.0	2	0	0	15.35	15.35	0.00
	231	SGS FIXED	8,333.32	0.00	8,333.32	83,260	0	204.7	6	0	0	10.01	10.01	0.00
	232	SGS MEAS	3,328.84	0.00	3,328.84	27,725	0	151.1	4	0	0	12.01	12.01	0.00
	235	MGS SEC	173,645.48	0.00	173,645.48	1,504,104	0	7,200.0	18	0	0	11.54	11.54	0.00
	240	LGS SEC	331,791.66	0.00	331,791.66	3,233,941	0	11,484.0	4	0	0	10.26	10.26	0.00
Total 222			587,461.30	0.00	587,461.30	5,500,895	0	22,013.8	46	3	8	10.68	10.68	31.80
240	097	22000 HPS	147.48	0.00	147.48	1,012	0	0.0	0	1	1	14.57	14.57	0.00
Total 240			147.48	0.00	147.48	1,012	0	0.0	0	1	1	14.57	14.57	0.00
400	231	SGS FIXED	32,408.00	0.00	32,408.00	167,946	0	86.7	87	0	0	19.30	19.30	0.00
	233	SGS NMTR	7,863.59	0.00	7,863.59	69,949	0	0.0	11	0	0	11.24	11.24	0.00
	523	SL	1,619,176.23	0.00	1,619,176.23	8,415,621	0	0.0	4	0	0	19.24	19.24	0.00
Total 400			1,659,447.82	0.00	1,659,447.82	8,653,516	0	86.7	102	0	0	19.18	19.18	0.00
510	093	OL 7000	778.25	0.00	778.25	5,213	0	0.0	0	3	6	14.93	14.93	0.00
	094	9500 HPS	290.77	0.00	290.77	1,461	0	0.0	0	2	3	19.90	19.90	0.00
	097	22000 HPS	372.65	0.00	372.65	1,898	0	0.0	0	1	2	19.63	19.63	86.12
	107	22000HPSF	490.10	0.00	490.10	3,045	0	0.0	0	2	3	16.10	16.10	0.00
	110	17000 MH	280.34	0.00	280.34	1,209	0	0.0	0	1	1	23.19	23.19	95.40



March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	232.34	0.00	232.34	1,875	0	0.0	0	1	1	12.39	12.39	0.00
	640	PS	632,765.64	0.00	632,765.64	6,264,231	0	26,993.8	14	0	0	10.10	10.10	0.00
	641	PS UNITS	67,983.99	0.00	67,983.99	741,239	0	3,836.4	1	0	0	9.17	9.17	0.00
	642	PS ALL E	1,561,047.31	0.00	1,561,047.31	17,963,730	0	72,080.8	15	0	0	8.69	8.69	0.00
Total 510			2,264,241.39	0.00	2,264,241.39	24,983,901	0	102,911.0	30	10	16	9.06	9.06	181.52
Grand Total			154,389,917.05	0.00	154,389,917.05	1,923,808,693	-9,596,178	2,778,284.8	48,299	3,666	5,496	8.03	8.03	57,359.57

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,159	43,289
37. COMMERCIAL	5,865	5,994
38. INDUSTRIAL	190	167
39. OTHER	132	135
40. TOTAL	48,346	49,585

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	29
Other Than Public Schools	0	0
	<u>132</u>	<u>135</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 8, 20 20

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$236,416,050
2. Construction Work in Progress	11,723,163
3. Materials and Supplies paid for	343,269
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$249,806,606
Deductions:	
7. Accumulated Depreciation (3)	82,505,521
8. Unamortized Investment Tax Credit	3
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,370,021
11. Deferred Income Taxes	31,826,713
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$118,702,258
14. Rate Base	\$131,104,348
15. Net Operating Income (5)	\$9,084,171
16. Charitable Contributions (Net of Tax Effect) (5)	(137,449)
17. Allowance for Funds Used During Construction (5)	197,049
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(170,309)
19. Total (5)	\$8,973,461
20. Rate of Return (Line 19/Line 14)	6.84%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,249.77	0.00	30,249.77	345,063	0	0.0	21	0	0	8.77	8.77	0.00
015	RS	59,519,205.64	0.00	59,519,205.64	643,921,337	0	32,913.8	42,029	0	0	9.24	9.24	0.00
018	RS EMP	127,494.96	0.00	127,494.96	1,452,126	0	0.0	81	0	0	8.78	8.78	0.00
030	RS TOD-ON	32,525.60	0.00	32,525.60	375,755	214,877	0.0	6	0	0	8.66	8.66	0.00
051	RSW-LM-EM	1,803.90	0.00	1,803.90	20,994	0	0.0	1	0	0	8.59	8.59	0.00
093	OL 7000	28,455.12	0.00	28,455.12	185,853	0	0.0	0	200	216	15.31	15.31	95.40
094	9500 HPS	289,534.44	0.00	289,534.44	1,355,021	0	0.0	0	2,336	2,807	21.37	21.37	14,592.52
095	OL 20000	4,818.14	0.00	4,818.14	38,844	0	0.0	0	14	21	12.40	12.40	0.00
097	22000 HPS	115,305.51	0.00	115,305.51	704,197	0	0.0	0	462	695	16.37	16.37	9,718.05
103	27500SVPT	2,010.80	0.00	2,010.80	4,972	0	0.0	0	1	4	40.44	40.44	0.00
107	22000HPSF	71,429.89	0.00	71,429.89	407,802	0	0.0	0	212	404	17.52	17.52	7,248.94
109	50000HPSF	26,668.80	0.00	26,668.80	213,127	0	0.0	0	44	108	12.51	12.51	2,107.22
110	17000 MH	14,876.65	0.00	14,876.65	93,722	0	0.0	0	42	78	15.87	15.87	397.56
111	9500HPSPT	54,409.42	0.00	54,409.42	155,768	0	0.0	0	63	322	34.93	34.93	3,358.49
115	9500 HPSF	12,285.16	0.00	12,285.16	47,117	0	0.0	0	68	97	26.07	26.07	121.63
116	28800 MH	181,260.68	0.00	181,260.68	1,328,243	0	0.0	0	214	705	13.65	13.65	18,728.87
120	50000HPSB	4,448.55	0.00	4,448.55	26,018	0	0.0	0	1	13	17.10	17.10	954.00
122	16000SVPT	9,604.19	0.00	9,604.19	14,857	0	0.0	0	8	21	64.64	64.64	0.00
124	50000SVPF	2,213.15	0.00	2,213.15	8,045	0	0.0	0	1	4	27.51	27.51	0.00
126	36000MHPF	3,442.19	0.00	3,442.19	11,426	0	0.0	0	3	6	30.13	30.13	125.28
208	EHG	2,102,349.28	0.00	2,102,349.28	20,084,952	0	89,397.7	444	0	0	10.47	10.47	0.00
209	EHG MIN	461,737.31	0.00	461,737.31	4,243,113	0	26,298.2	139	0	0	10.88	10.88	0.00
221	CS	1,052,149.98	0.00	1,052,149.98	9,444,498	0	55,462.8	186	0	0	11.14	11.14	0.00
229	GS TOD	24,280.67	0.00	24,280.67	257,971	137,839	33.6	4	0	0	9.41	9.41	0.00
231	SGS FIXED	2,612,282.55	0.00	2,612,282.55	21,501,812	1,057	44,655.2	3,583	0	0	12.15	12.15	0.00
232	SGS MEAS	214,620.21	0.00	214,620.21	1,914,025	0	4,268.8	226	0	0	11.21	11.21	0.00
233	SGS NMTR	29,500.82	0.00	29,500.82	200,532	0	0.0	59	0	0	14.71	14.71	0.00
235	MGS SEC	11,931,780.79	0.00	11,931,780.79	110,420,460	0	403,210.7	1,299	0	0	10.81	10.81	0.00



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Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	17,052.21	0.00	17,052.21	160,392	0	449.0	1	0	0	10.63	10.63	0.00
240	LGS SEC	17,948,489.85	0.00	17,948,489.85	193,840,615	0	533,068.0	181	0	0	9.26	9.26	0.00
242	LGS M SEC	357,616.57	0.00	357,616.57	3,883,566	0	10,397.0	4	0	0	9.21	9.21	0.00
244	LGS PRI	2,973,034.32	0.00	2,973,034.32	30,044,289	0	115,434.0	15	0	0	9.90	9.90	0.00
322	IP PRI	3,525,875.19	0.00	3,525,875.19	55,686,553	0	91,548.0	2	0	0	6.33	6.33	0.00
324	IP TRAN	46,371,862.35	-485,297.00	46,857,159.35	763,211,466	-9,947,527	1,309,381.0	4	0	0	6.08	6.14	0.00
523	SL	1,619,911.44	0.00	1,619,911.44	8,418,588	0	0.0	4	0	0	19.24	19.24	0.00
640	PS	610,416.85	0.00	610,416.85	6,013,920	0	26,126.6	14	0	0	10.15	10.15	0.00
641	PS UNITS	65,971.84	0.00	65,971.84	715,654	0	3,690.6	1	0	0	9.22	9.22	0.00
642	PS ALL E	1,510,330.42	0.00	1,510,330.42	17,288,280	0	69,454.6	15	0	0	8.74	8.74	0.00
Grand Total - Summary		153,961,305.21	-485,297.00	154,446,602.21	1,898,040,973	-9,593,754	2,815,789.6	48,320	3,669	5,500	8.11	8.14	57,447.96



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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,635.24	0.00	3,635.24	42,491	0	0.0	2	0	0	8.56	8.56	0.00
	015	RS	9,901,150.11	0.00	9,901,150.11	105,859,428	0	6,656.3	7,495	0	0	9.35	9.35	0.00
	018	RS EMP	5,695.10	0.00	5,695.10	64,879	0	0.0	4	0	0	8.78	8.78	0.00
	030	RS TOD-ON	1,979.94	0.00	1,979.94	21,055	11,693	0.0	1	0	0	9.40	9.40	0.00
	093	OL 7000	10,647.39	0.00	10,647.39	69,869	0	0.0	0	80	81	15.24	15.24	0.00
	094	9500 HPS	93,803.96	0.00	93,803.96	444,766	0	0.0	0	841	922	21.09	21.09	3,804.84
	095	OL 20000	456.37	0.00	456.37	3,821	0	0.0	0	2	2	11.94	11.94	0.00
	097	22000 HPS	12,154.58	0.00	12,154.58	78,059	0	0.0	0	72	77	15.57	15.57	589.20
	107	22000HPSF	2,969.33	0.00	2,969.33	17,640	0	0.0	0	10	18	16.83	16.83	207.60
	110	17000 MH	1,057.91	0.00	1,057.91	6,980	0	0.0	0	5	6	15.16	15.16	0.00
	111	9500HPSPT	1,914.30	0.00	1,914.30	5,650	0	0.0	0	10	12	33.88	33.88	140.64
	115	9500 HPSF	1,441.38	0.00	1,441.38	5,739	0	0.0	0	11	12	25.12	25.12	0.00
	116	28800 MH	1,786.57	0.00	1,786.57	13,765	0	0.0	0	7	7	12.98	12.98	131.18
	122	16000SVPT	441.33	0.00	441.33	709	0	0.0	0	1	1	62.25	62.25	0.00
Total 010			10,039,133.51	0.00	10,039,133.51	106,634,851	11,693	6,656.3	7,503	1,039	1,138	9.41	9.41	4,873.46
020	011	RS-LMWH	26,614.53	0.00	26,614.53	302,572	0	0.0	19	0	0	8.80	8.80	0.00
	015	RS	49,618,055.53	0.00	49,618,055.53	538,061,909	0	26,257.5	34,534	0	0	9.22	9.22	0.00
	018	RS EMP	121,799.86	0.00	121,799.86	1,387,247	0	0.0	77	0	0	8.78	8.78	0.00
	030	RS TOD-ON	30,545.66	0.00	30,545.66	354,700	203,184	0.0	5	0	0	8.61	8.61	0.00
	051	RSW-LM-EM	1,803.90	0.00	1,803.90	20,994	0	0.0	1	0	0	8.59	8.59	0.00
	093	OL 7000	10,700.86	0.00	10,700.86	69,902	0	0.0	0	79	82	15.31	15.31	95.40
	094	9500 HPS	120,749.65	0.00	120,749.65	575,373	0	0.0	0	1,125	1,192	20.99	20.99	4,740.08
	095	OL 20000	455.20	0.00	455.20	3,812	0	0.0	0	2	2	11.94	11.94	0.00
	097	22000 HPS	20,707.04	0.00	20,707.04	134,887	0	0.0	0	131	134	15.35	15.35	742.90
	107	22000HPSF	3,899.30	0.00	3,899.30	24,332	0	0.0	0	20	24	16.03	16.03	112.47
	109	50000HPSF	1,644.58	0.00	1,644.58	14,264	0	0.0	0	6	7	11.53	11.53	0.00
	110	17000 MH	2,174.75	0.00	2,174.75	13,552	0	0.0	0	8	11	16.05	16.05	94.56
	111	9500HPSPT	948.50	0.00	948.50	2,934	0	0.0	0	6	6	32.33	32.33	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,802.23	0.00	1,802.23	7,110	0	0.0	0	13	15	25.35	25.35	0.00
	116	28800 MH	2,615.24	0.00	2,615.24	20,675	0	0.0	0	8	11	12.65	12.65	190.80
	122	16000SVPT	1,846.90	0.00	1,846.90	2,825	0	0.0	0	1	4	65.38	65.38	0.00
Total 020			49,966,363.73	0.00	49,966,363.73	540,997,088	203,184	26,257.5	34,636	1,398	1,488	9.24	9.24	6,000.21
211	093	OL 7000	3,364.52	0.00	3,364.52	21,753	0	0.0	0	22	25	15.47	15.47	0.00
	094	9500 HPS	50,451.59	0.00	50,451.59	229,245	0	0.0	0	281	475	22.01	22.01	3,443.45
	095	OL 20000	2,755.96	0.00	2,755.96	22,082	0	0.0	0	6	12	12.48	12.48	0.00
	097	22000 HPS	48,187.12	0.00	48,187.12	287,102	0	0.0	0	158	283	16.78	16.78	4,860.09
	107	22000HPSF	43,281.18	0.00	43,281.18	245,169	0	0.0	0	124	243	17.65	17.65	4,585.85
	109	50000HPSF	13,884.59	0.00	13,884.59	111,028	0	0.0	0	24	56	12.51	12.51	1,133.40
	110	17000 MH	9,007.24	0.00	9,007.24	57,904	0	0.0	0	23	48	15.56	15.56	16.80
	111	9500HPSPT	41,550.84	0.00	41,550.84	118,949	0	0.0	0	34	247	34.93	34.93	2,521.85
	115	9500 HPSF	5,821.62	0.00	5,821.62	22,287	0	0.0	0	29	46	26.12	26.12	37.63
	116	28800 MH	122,274.92	0.00	122,274.92	889,790	0	0.0	0	136	471	13.74	13.74	13,729.19
	120	50000HPSB	4,448.55	0.00	4,448.55	26,018	0	0.0	0	1	13	17.10	17.10	954.00
	122	16000SVPT	3,240.30	0.00	3,240.30	4,956	0	0.0	0	3	7	65.38	65.38	0.00
	221	CS	721,197.00	0.00	721,197.00	6,520,465	0	35,574.4	108	0	0	11.06	11.06	0.00
	229	GS TOD	738.48	0.00	738.48	959	85	0.0	1	0	0	77.01	77.01	0.00
	231	SGS FIXED	2,011,434.06	0.00	2,011,434.06	16,365,291	1,057	29,617.0	2,854	0	0	12.29	12.29	0.00
	232	SGS MEAS	148,946.99	0.00	148,946.99	1,345,614	0	2,789.2	151	0	0	11.07	11.07	0.00
	233	SGS NMTR	9,820.94	0.00	9,820.94	59,102	0	0.0	22	0	0	16.62	16.62	0.00
	235	MGS SEC	7,627,458.67	0.00	7,627,458.67	70,831,788	0	251,587.7	834	0	0	10.77	10.77	0.00
	240	LGS SEC	8,741,126.62	0.00	8,741,126.62	97,549,208	0	243,895.0	79	0	0	8.96	8.96	0.00
	242	LGS M SEC	76,852.03	0.00	76,852.03	796,851	0	2,388.0	1	0	0	9.64	9.64	0.00
	244	LGS PRI	1,011,363.58	0.00	1,011,363.58	11,750,160	0	32,638.0	6	0	0	8.61	8.61	0.00
	322	IP PRI	2,089,238.07	0.00	2,089,238.07	32,988,426	0	54,682.0	1	0	0	6.33	6.33	0.00
Total 211			22,786,444.87	0.00	22,786,444.87	240,244,147	1,142	653,171.3	4,056	842	1,925	9.48	9.48	31,282.26
212	093	OL 7000	2,683.17	0.00	2,683.17	17,371	0	0.0	0	14	20	15.45	15.45	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,061.86	0.00	8,061.86	35,987	0	0.0	0	50	74	22.40	22.40	684.60
	095	OL 20000	1,150.61	0.00	1,150.61	9,129	0	0.0	0	4	5	12.60	12.60	0.00
	097	22000 HPS	14,735.81	0.00	14,735.81	88,128	0	0.0	0	60	87	16.72	16.72	1,501.59
	107	22000HPSF	9,141.65	0.00	9,141.65	50,297	0	0.0	0	25	50	18.18	18.18	1,321.82
	109	50000HPSF	4,634.56	0.00	4,634.56	35,569	0	0.0	0	6	18	13.03	13.03	480.02
	110	17000 MH	2,356.01	0.00	2,356.01	14,081	0	0.0	0	5	12	16.73	16.73	190.80
	111	9500HPSPT	3,552.06	0.00	3,552.06	10,725	0	0.0	0	2	22	33.12	33.12	0.00
	115	9500 HPSF	995.61	0.00	995.61	3,708	0	0.0	0	5	8	26.85	26.85	16.80
	116	28800 MH	26,844.65	0.00	26,844.65	207,455	0	0.0	0	40	112	12.94	12.94	1,044.98
	122	16000SVPT	4,075.66	0.00	4,075.66	6,367	0	0.0	0	3	9	64.01	64.01	0.00
	126	36000MHPF	2,888.70	0.00	2,888.70	9,516	0	0.0	0	2	5	30.36	30.36	125.28
	208	EHG	1,965,731.22	0.00	1,965,731.22	18,776,715	0	83,396.3	419	0	0	10.47	10.47	0.00
	209	EHG MIN	451,207.02	0.00	451,207.02	4,151,844	0	26,298.2	134	0	0	10.87	10.87	0.00
	221	CS	330,952.98	0.00	330,952.98	2,924,033	0	19,888.4	78	0	0	11.32	11.32	0.00
	231	SGS FIXED	368,056.51	0.00	368,056.51	3,293,524	0	10,744.5	375	0	0	11.18	11.18	0.00
	232	SGS MEAS	38,909.02	0.00	38,909.02	327,018	0	727.3	47	0	0	11.90	11.90	0.00
	235	MGS SEC	2,701,697.99	0.00	2,701,697.99	25,221,203	0	90,166.0	288	0	0	10.71	10.71	0.00
	240	LGS SEC	3,771,200.74	0.00	3,771,200.74	39,955,154	0	113,665.0	52	0	0	9.44	9.44	0.00
	242	LGS M SEC	280,764.54	0.00	280,764.54	3,086,715	0	8,009.0	3	0	0	9.10	9.10	0.00
Total 212			9,989,640.37	0.00	9,989,640.37	98,224,539	0	352,894.7	1,397	216	421	10.17	10.17	5,365.89
213	094	9500 HPS	102.59	0.00	102.59	487	0	0.0	0	1	1	21.07	21.07	0.00
	097	22000 HPS	487.46	0.00	487.46	3,059	0	0.0	0	2	3	15.94	15.94	16.80
	107	22000HPSF	256.65	0.00	256.65	1,020	0	0.0	0	1	1	25.16	25.16	95.40
	231	SGS FIXED	5,543.49	0.00	5,543.49	52,438	0	98.0	4	0	0	10.57	10.57	0.00
	232	SGS MEAS	1,016.81	0.00	1,016.81	8,898	0	0.0	1	0	0	11.43	11.43	0.00
	233	SGS NMTR	2,934.39	0.00	2,934.39	9,938	0	0.0	11	0	0	29.53	29.53	0.00
	235	MGS SEC	45,869.76	0.00	45,869.76	436,613	0	1,497.0	5	0	0	10.51	10.51	0.00
	240	LGS SEC	170,449.93	0.00	170,449.93	1,686,939	0	5,736.0	2	0	0	10.10	10.10	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			226,661.08	0.00	226,661.08	2,199,392	0	7,331.0	23	4	5	10.31	10.31	112.20
216	094	9500 HPS	13,055.86	0.00	13,055.86	54,376	0	0.0	0	32	112	24.01	24.01	1,689.00
	097	22000 HPS	11,486.12	0.00	11,486.12	71,303	0	0.0	0	21	70	16.11	16.11	751.80
	103	27500SVPT	2,010.80	0.00	2,010.80	4,972	0	0.0	0	1	4	40.44	40.44	0.00
	107	22000HPSF	6,914.52	0.00	6,914.52	38,875	0	0.0	0	19	38	17.79	17.79	684.60
	109	50000HPSF	5,289.69	0.00	5,289.69	42,238	0	0.0	0	4	21	12.52	12.52	398.40
	111	9500HPSPT	6,443.72	0.00	6,443.72	17,510	0	0.0	0	11	36	36.80	36.80	672.00
	115	9500 HPSF	2,224.32	0.00	2,224.32	8,273	0	0.0	0	10	17	26.89	26.89	67.20
	116	28800 MH	7,153.41	0.00	7,153.41	53,346	0	0.0	0	10	28	13.41	13.41	571.07
	124	50000SVPF	2,213.15	0.00	2,213.15	8,045	0	0.0	0	1	4	27.51	27.51	0.00
	208	EHG	69,179.23	0.00	69,179.23	673,936	0	2,965.9	13	0	0	10.26	10.26	0.00
	209	EHG MIN	7,865.76	0.00	7,865.76	74,018	0	0.0	3	0	0	10.63	10.63	0.00
	229	GS TOD	23,542.19	0.00	23,542.19	257,012	137,754	33.6	3	0	0	9.16	9.16	0.00
	231	SGS FIXED	140,346.37	0.00	140,346.37	1,130,067	0	2,568.3	206	0	0	12.42	12.42	0.00
	232	SGS MEAS	20,021.77	0.00	20,021.77	183,980	0	601.0	20	0	0	10.88	10.88	0.00
	233	SGS NMTR	8,875.56	0.00	8,875.56	61,434	0	0.0	15	0	0	14.45	14.45	0.00
	235	MGS SEC	972,187.08	0.00	972,187.08	8,832,926	0	36,460.0	105	0	0	11.01	11.01	0.00
	240	LGS SEC	2,115,704.14	0.00	2,115,704.14	23,022,929	0	63,319.0	22	0	0	9.19	9.19	0.00
Total 216			3,414,513.69	0.00	3,414,513.69	34,535,240	137,754	105,947.8	386	109	330	9.89	9.89	4,834.07
221	093	OL 7000	138.99	0.00	138.99	880	0	0.0	0	1	1	15.79	15.79	0.00
	094	9500 HPS	2,936.50	0.00	2,936.50	13,098	0	0.0	0	4	27	22.42	22.42	190.80
	097	22000 HPS	6,095.12	0.00	6,095.12	32,491	0	0.0	0	15	32	18.76	18.76	1,161.60
	107	22000HPSF	4,475.40	0.00	4,475.40	27,428	0	0.0	0	11	27	16.32	16.32	241.20
	109	50000HPSF	1,215.38	0.00	1,215.38	10,028	0	0.0	0	3	5	12.12	12.12	95.40
	116	28800 MH	20,349.44	0.00	20,349.44	141,304	0	0.0	0	12	76	14.40	14.40	3,061.65
	231	SGS FIXED	46,086.78	0.00	46,086.78	411,638	0	1,330.8	51	0	0	11.20	11.20	0.00
	232	SGS MEAS	2,403.55	0.00	2,403.55	21,057	0	0.0	3	0	0	11.41	11.41	0.00
	235	MGS SEC	413,130.42	0.00	413,130.42	3,617,887	0	16,451.0	49	0	0	11.42	11.42	0.00



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April 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	17,052.21	0.00	17,052.21	160,392	0	449.0	1	0	0	10.63	10.63	0.00
	240	LGS SEC	2,829,115.70	0.00	2,829,115.70	28,541,711	0	95,330.0	22	0	0	9.91	9.91	0.00
	244	LGS PRI	1,961,670.74	0.00	1,961,670.74	18,294,129	0	82,796.0	9	0	0	10.72	10.72	0.00
	322	IP PRI	1,436,637.12	0.00	1,436,637.12	22,698,127	0	36,866.0	1	0	0	6.33	6.33	0.00
	324	IP TRAN	46,371,862.35	-485,297.00	46,857,159.35	763,211,466	-9,947,527	1,309,381.0	4	0	0	6.08	6.14	0.00
Total 221			53,113,169.70	-485,297.00	53,598,466.70	837,181,636	-9,947,527	1,542,603.8	140	46	168	6.34	6.40	4,750.65
222	093	OL 7000	137.45	0.00	137.45	870	0	0.0	0	1	1	15.80	15.80	0.00
	094	9500 HPS	79.14	0.00	79.14	228	0	0.0	0	0	0	34.71	34.71	39.75
	097	22000 HPS	897.79	0.00	897.79	6,117	0	0.0	0	1	6	14.68	14.68	0.00
	126	36000MHPF	553.49	0.00	553.49	1,910	0	0.0	0	1	1	28.98	28.98	0.00
	208	EHG	67,438.83	0.00	67,438.83	634,301	0	3,035.5	12	0	0	10.63	10.63	0.00
	209	EHG MIN	2,664.53	0.00	2,664.53	17,251	0	0.0	2	0	0	15.45	15.45	0.00
	231	SGS FIXED	8,106.09	0.00	8,106.09	80,434	0	208.6	6	0	0	10.08	10.08	0.00
	232	SGS MEAS	3,322.07	0.00	3,322.07	27,458	0	151.3	4	0	0	12.10	12.10	0.00
	235	MGS SEC	171,436.87	0.00	171,436.87	1,480,043	0	7,049.0	18	0	0	11.58	11.58	0.00
	240	LGS SEC	320,892.72	0.00	320,892.72	3,084,674	0	11,123.0	4	0	0	10.40	10.40	0.00
Total 222			575,528.98	0.00	575,528.98	5,333,286	0	21,567.4	46	3	8	10.79	10.79	39.75
240	097	22000 HPS	148.32	0.00	148.32	1,012	0	0.0	0	1	1	14.66	14.66	0.00
Total 240			148.32	0.00	148.32	1,012	0	0.0	0	1	1	14.66	14.66	0.00
400	231	SGS FIXED	32,709.25	0.00	32,709.25	168,420	0	88.0	87	0	0	19.42	19.42	0.00
	233	SGS NMTR	7,869.93	0.00	7,869.93	70,058	0	0.0	11	0	0	11.23	11.23	0.00
	523	SL	1,619,911.44	0.00	1,619,911.44	8,418,588	0	0.0	4	0	0	19.24	19.24	0.00
Total 400			1,660,490.62	0.00	1,660,490.62	8,657,066	0	88.0	102	0	0	19.18	19.18	0.00
510	093	OL 7000	782.74	0.00	782.74	5,208	0	0.0	0	3	6	15.03	15.03	0.00
	094	9500 HPS	293.29	0.00	293.29	1,461	0	0.0	0	2	3	20.07	20.07	0.00
	097	22000 HPS	406.15	0.00	406.15	2,039	0	0.0	0	1	2	19.92	19.92	94.07
	107	22000HPSF	491.86	0.00	491.86	3,041	0	0.0	0	2	3	16.17	16.17	0.00
	110	17000 MH	280.74	0.00	280.74	1,205	0	0.0	0	1	1	23.30	23.30	95.40



April 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	236.45	0.00	236.45	1,908	0	0.0	0	1	1	12.39	12.39	0.00
	640	PS	610,416.85	0.00	610,416.85	6,013,920	0	26,126.6	14	0	0	10.15	10.15	0.00
	641	PS UNITS	65,971.84	0.00	65,971.84	715,654	0	3,690.6	1	0	0	9.22	9.22	0.00
	642	PS ALL E	1,510,330.42	0.00	1,510,330.42	17,288,280	0	69,454.6	15	0	0	8.74	8.74	0.00
Total 510			2,189,210.34	0.00	2,189,210.34	24,032,716	0	99,271.8	30	10	16	9.11	9.11	189.47
Grand Total			153,961,305.21	-485,297.00	154,446,602.21	1,898,040,973	-9,593,754	2,815,789.6	48,320	3,669	5,500	8.11	8.14	57,447.96

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,213	41,974
37. COMMERCIAL	5,854	5,852
38. INDUSTRIAL	192	180
39. OTHER	132	136
40. TOTAL	48,391	48,142

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	106
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>136</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 24, 2020

(Signed) Shane Williams

Shane Williams, Regulatory Consultant Principal
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$238,043,943
2. Construction Work in Progress	11,751,435
3. Materials and Supplies paid for	344,264
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$251,463,766
Deductions:	
7. Accumulated Depreciation (3)	82,729,454
8. Unamortized Investment Tax Credit	3
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,361,188
11. Deferred Income Taxes	31,969,676
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$119,060,321
14. Rate Base	\$132,403,445
15. Net Operating Income (5)	\$9,274,755
16. Charitable Contributions (Net of Tax Effect) (5)	(132,533)
17. Allowance for Funds Used During Construction (5)	198,240
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,877)
19. Total (5)	\$9,170,585
20. Rate of Return (Line 19/Line 14)	6.93%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,685.73	0.00	30,685.73	348,291	0	0.0	21	0	0	8.81	8.81	0.00
015	RS	59,813,660.14	0.00	59,813,660.14	644,109,520	0	34,282.8	42,040	0	0	9.29	9.29	0.00
018	RS EMP	128,408.58	0.00	128,408.58	1,455,630	0	0.0	82	0	0	8.82	8.82	0.00
030	RS TOD-ON	32,007.83	0.00	32,007.83	370,678	216,926	0.0	6	0	0	8.63	8.63	0.00
051	RSW-LM-EM	1,849.85	0.00	1,849.85	21,444	0	0.0	1	0	0	8.63	8.63	0.00
093	OL 7000	28,509.05	0.00	28,509.05	185,023	0	0.0	0	200	215	15.41	15.41	95.40
094	9500 HPS	290,991.30	0.00	290,991.30	1,351,623	0	0.0	0	2,337	2,809	21.53	21.53	14,653.54
095	OL 20000	5,485.01	0.00	5,485.01	43,939	0	0.0	0	14	23	12.48	12.48	0.00
097	22000 HPS	115,584.96	0.00	115,584.96	701,880	0	0.0	0	462	696	16.47	16.47	9,713.51
103	27500SVPT	1,995.94	0.00	1,995.94	4,924	0	0.0	0	1	4	40.53	40.53	0.00
107	22000HPSF	71,317.18	0.00	71,317.18	405,194	0	0.0	0	212	403	17.60	17.60	7,230.58
109	50000HPSF	26,286.93	0.00	26,286.93	209,019	0	0.0	0	44	106	12.58	12.58	2,099.27
110	17000 MH	14,960.63	0.00	14,960.63	93,560	0	0.0	0	42	78	15.99	15.99	414.86
111	9500HPSPT	54,575.91	0.00	54,575.91	155,327	0	0.0	0	63	322	35.14	35.14	3,359.81
115	9500 HPSF	12,288.39	0.00	12,288.39	46,826	0	0.0	0	68	97	26.24	26.24	129.58
116	28800 MH	181,696.05	0.00	181,696.05	1,324,831	0	0.0	0	215	705	13.71	13.71	18,750.30
120	50000HPSB	4,482.43	0.00	4,482.43	26,078	0	0.0	0	1	13	17.19	17.19	954.00
122	16000SVPT	9,643.20	0.00	9,643.20	14,844	0	0.0	0	8	21	64.96	64.96	0.00
124	50000SVPF	2,196.86	0.00	2,196.86	7,967	0	0.0	0	1	4	27.57	27.57	0.00
126	36000MHPF	3,455.59	0.00	3,455.59	11,426	0	0.0	0	3	6	30.24	30.24	125.28
208	EHG	2,103,740.20	0.00	2,103,740.20	19,915,995	0	90,198.5	448	0	0	10.56	10.56	0.00
209	EHG MIN	462,123.08	0.00	462,123.08	4,218,957	0	26,337.6	139	0	0	10.95	10.95	0.00
221	CS	1,023,732.22	0.00	1,023,732.22	9,125,051	0	54,692.5	187	0	0	11.22	11.22	0.00
229	GS TOD	23,663.97	0.00	23,663.97	250,994	135,653	284.8	4	0	0	9.43	9.43	0.00
231	SGS FIXED	2,605,096.38	0.00	2,605,096.38	21,256,036	360	44,729.7	3,585	0	0	12.26	12.26	0.00
232	SGS MEAS	214,580.28	0.00	214,580.28	1,904,411	0	4,242.5	225	0	0	11.27	11.27	0.00
233	SGS NMTR	29,437.15	0.00	29,437.15	199,120	0	0.0	59	0	0	14.78	14.78	0.00
235	MGS SEC	11,733,757.56	0.00	11,733,757.56	107,598,705	0	398,161.3	1,293	0	0	10.91	10.91	0.00



May 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
237	MGS PRI	16,127.32	0.00	16,127.32	147,554	0	433.0	1	0	0	10.93	10.93	0.00
240	LGS SEC	17,688,844.27	0.00	17,688,844.27	189,927,534	0	526,184.0	182	0	0	9.31	9.31	0.00
242	LGS M SEC	355,742.69	0.00	355,742.69	3,836,567	0	10,290.0	4	0	0	9.27	9.27	0.00
244	LGS PRI	3,029,002.09	0.00	3,029,002.09	29,697,174	0	120,085.0	15	0	0	10.20	10.20	0.00
322	IP PRI	3,523,397.48	0.00	3,523,397.48	55,385,867	0	91,355.0	2	0	0	6.36	6.36	0.00
324	IP TRAN	45,034,363.31	-573,751.00	45,608,114.31	728,075,840	-9,947,527	1,270,457.0	4	0	0	6.19	6.26	0.00
523	SL	1,620,012.64	0.00	1,620,012.64	8,416,621	0	0.0	4	0	0	19.25	19.25	0.00
640	PS	586,001.42	0.00	586,001.42	5,735,519	0	24,993.0	14	0	0	10.22	10.22	0.00
641	PS UNITS	63,246.62	0.00	63,246.62	680,564	0	3,522.0	1	0	0	9.29	9.29	0.00
642	PS ALL E	1,458,851.17	0.00	1,458,851.17	16,584,098	0	67,614.4	15	0	0	8.80	8.80	0.00
Grand Total - Summary		152,401,801.41	-573,751.00	152,975,552.41	1,853,844,631	-9,594,588	2,767,863.1	48,330	3,670	5,503	8.22	8.25	57,526.13



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,723.34	0.00	3,723.34	43,067	0	0.0	3	0	0	8.65	8.65	0.00
	015	RS	9,924,052.17	0.00	9,924,052.17	105,572,278	0	6,885.7	7,496	0	0	9.40	9.40	0.00
	018	RS EMP	5,651.23	0.00	5,651.23	64,199	0	0.0	4	0	0	8.80	8.80	0.00
	030	RS TOD-ON	1,988.12	0.00	1,988.12	20,957	11,487	0.0	1	0	0	9.49	9.49	0.00
	093	OL 7000	10,633.07	0.00	10,633.07	69,368	0	0.0	0	80	80	15.33	15.33	0.00
	094	9500 HPS	93,873.14	0.00	93,873.14	442,035	0	0.0	0	839	920	21.24	21.24	3,811.39
	095	OL 20000	453.75	0.00	453.75	3,784	0	0.0	0	2	2	11.99	11.99	0.00
	097	22000 HPS	12,192.10	0.00	12,192.10	77,830	0	0.0	0	72	78	15.67	15.67	589.20
	107	22000HPSF	2,952.51	0.00	2,952.51	17,460	0	0.0	0	10	18	16.91	16.91	207.60
	110	17000 MH	1,043.94	0.00	1,043.94	6,870	0	0.0	0	5	6	15.20	15.20	0.00
	111	9500HPSPT	1,928.34	0.00	1,928.34	5,654	0	0.0	0	10	12	34.11	34.11	140.64
	115	9500 HPSF	1,452.26	0.00	1,452.26	5,734	0	0.0	0	11	12	25.33	25.33	0.00
	116	28800 MH	1,836.96	0.00	1,836.96	14,053	0	0.0	0	7	7	13.07	13.07	139.13
	122	16000SVPT	442.10	0.00	442.10	707	0	0.0	0	1	1	62.53	62.53	0.00
Total 010			10,062,223.03	0.00	10,062,223.03	106,343,996	11,487	6,885.7	7,504	1,037	1,135	9.46	9.46	4,887.96
020	011	RS-LMWH	26,962.39	0.00	26,962.39	305,224	0	0.0	19	0	0	8.83	8.83	0.00
	015	RS	49,889,607.97	0.00	49,889,607.97	538,537,242	0	27,397.1	34,544	0	0	9.26	9.26	0.00
	018	RS EMP	122,757.35	0.00	122,757.35	1,391,431	0	0.0	77	0	0	8.82	8.82	0.00
	030	RS TOD-ON	30,019.71	0.00	30,019.71	349,721	205,439	0.0	5	0	0	8.58	8.58	0.00
	051	RSW-LM-EM	1,849.85	0.00	1,849.85	21,444	0	0.0	1	0	0	8.63	8.63	0.00
	093	OL 7000	10,782.24	0.00	10,782.24	69,914	0	0.0	0	78	81	15.42	15.42	95.40
	094	9500 HPS	121,591.70	0.00	121,591.70	574,838	0	0.0	0	1,128	1,195	21.15	21.15	4,777.25
	095	OL 20000	457.96	0.00	457.96	3,810	0	0.0	0	2	2	12.02	12.02	0.00
	097	22000 HPS	20,755.02	0.00	20,755.02	134,463	0	0.0	0	131	134	15.44	15.44	733.55
	107	22000HPSF	3,953.46	0.00	3,953.46	24,526	0	0.0	0	20	25	16.12	16.12	111.41
	109	50000HPSF	1,647.42	0.00	1,647.42	14,214	0	0.0	0	6	7	11.59	11.59	0.00
	110	17000 MH	2,274.95	0.00	2,274.95	13,902	0	0.0	0	9	12	16.36	16.36	111.86
	111	9500HPSPT	947.82	0.00	947.82	2,917	0	0.0	0	6	6	32.49	32.49	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,808.92	0.00	1,808.92	7,085	0	0.0	0	13	15	25.53	25.53	0.00
	116	28800 MH	2,650.19	0.00	2,650.19	20,810	0	0.0	0	8	11	12.74	12.74	190.80
	122	16000SVPT	1,862.54	0.00	1,862.54	2,833	0	0.0	0	1	4	65.74	65.74	0.00
Total 020			50,239,929.49	0.00	50,239,929.49	541,474,374	205,439	27,397.1	34,646	1,401	1,491	9.28	9.28	6,044.27
211	093	OL 7000	3,337.66	0.00	3,337.66	21,485	0	0.0	0	22	25	15.53	15.53	0.00
	094	9500 HPS	50,821.52	0.00	50,821.52	229,156	0	0.0	0	281	476	22.18	22.18	3,452.80
	095	OL 20000	3,463.85	0.00	3,463.85	27,518	0	0.0	0	6	15	12.59	12.59	0.00
	097	22000 HPS	48,285.33	0.00	48,285.33	286,091	0	0.0	0	158	283	16.88	16.88	4,850.74
	107	22000HPSF	43,047.93	0.00	43,047.93	242,729	0	0.0	0	124	242	17.73	17.73	4,576.50
	109	50000HPSF	13,847.38	0.00	13,847.38	110,348	0	0.0	0	24	56	12.55	12.55	1,133.40
	110	17000 MH	8,974.88	0.00	8,974.88	57,430	0	0.0	0	23	48	15.63	15.63	16.80
	111	9500HPSPT	41,680.71	0.00	41,680.71	118,620	0	0.0	0	34	247	35.14	35.14	2,521.85
	115	9500 HPSF	5,820.92	0.00	5,820.92	22,138	0	0.0	0	29	46	26.29	26.29	45.58
	116	28800 MH	122,422.77	0.00	122,422.77	886,466	0	0.0	0	136	470	13.81	13.81	13,742.29
	120	50000HPSB	4,482.43	0.00	4,482.43	26,078	0	0.0	0	1	13	17.19	17.19	954.00
	122	16000SVPT	3,251.43	0.00	3,251.43	4,948	0	0.0	0	3	7	65.71	65.71	0.00
	221	CS	699,689.60	0.00	699,689.60	6,283,920	0	34,942.9	108	0	0	11.13	11.13	0.00
	229	GS TOD	646.03	0.00	646.03	534	13	0.0	1	0	0	120.98	120.98	0.00
	231	SGS FIXED	2,003,205.59	0.00	2,003,205.59	16,146,807	360	29,632.5	2,854	0	0	12.41	12.41	0.00
	232	SGS MEAS	148,883.77	0.00	148,883.77	1,339,442	0	2,764.0	150	0	0	11.12	11.12	0.00
	233	SGS NMTR	9,785.29	0.00	9,785.29	58,409	0	0.0	22	0	0	16.75	16.75	0.00
	235	MGS SEC	7,517,294.18	0.00	7,517,294.18	69,102,414	0	249,011.3	834	0	0	10.88	10.88	0.00
	240	LGS SEC	8,637,897.08	0.00	8,637,897.08	95,478,623	0	242,124.0	79	0	0	9.05	9.05	0.00
	242	LGS M SEC	76,851.17	0.00	76,851.17	792,916	0	2,376.0	1	0	0	9.69	9.69	0.00
	244	LGS PRI	1,002,241.31	0.00	1,002,241.31	11,522,376	0	32,598.0	6	0	0	8.70	8.70	0.00
	322	IP PRI	2,076,160.48	0.00	2,076,160.48	32,681,137	0	54,454.0	1	0	0	6.35	6.35	0.00
Total 211			22,522,091.31	0.00	22,522,091.31	235,439,585	373	647,902.7	4,057	841	1,928	9.57	9.57	31,293.96
212	093	OL 7000	2,693.19	0.00	2,693.19	17,321	0	0.0	0	14	20	15.55	15.55	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,120.80	0.00	8,120.80	35,975	0	0.0	0	50	74	22.57	22.57	684.60
	095	OL 20000	1,109.45	0.00	1,109.45	8,827	0	0.0	0	4	5	12.57	12.57	0.00
	097	22000 HPS	14,794.43	0.00	14,794.43	87,926	0	0.0	0	60	87	16.83	16.83	1,514.42
	107	22000HPSF	9,082.20	0.00	9,082.20	49,754	0	0.0	0	25	49	18.25	18.25	1,313.87
	109	50000HPSF	4,314.13	0.00	4,314.13	32,601	0	0.0	0	6	17	13.23	13.23	472.07
	110	17000 MH	2,383.95	0.00	2,383.95	14,151	0	0.0	0	5	12	16.85	16.85	190.80
	111	9500HPSPT	3,562.72	0.00	3,562.72	10,689	0	0.0	0	2	22	33.33	33.33	0.00
	115	9500 HPSF	976.46	0.00	976.46	3,627	0	0.0	0	5	8	26.92	26.92	16.80
	116	28800 MH	27,060.94	0.00	27,060.94	207,742	0	0.0	0	40	112	13.03	13.03	1,044.03
	122	16000SVPT	4,087.13	0.00	4,087.13	6,356	0	0.0	0	3	9	64.30	64.30	0.00
	126	36000MHPF	2,901.10	0.00	2,901.10	9,520	0	0.0	0	2	5	30.47	30.47	125.28
	208	EHG	1,965,693.97	0.00	1,965,693.97	18,602,827	0	84,115.5	422	0	0	10.57	10.57	0.00
	209	EHG MIN	451,622.27	0.00	451,622.27	4,128,153	0	26,337.6	134	0	0	10.94	10.94	0.00
	221	CS	324,042.62	0.00	324,042.62	2,841,131	0	19,749.6	79	0	0	11.41	11.41	0.00
	231	SGS FIXED	366,851.50	0.00	366,851.50	3,258,702	0	10,880.8	376	0	0	11.26	11.26	0.00
	232	SGS MEAS	38,754.72	0.00	38,754.72	323,090	0	721.5	47	0	0	12.00	12.00	0.00
	235	MGS SEC	2,625,599.19	0.00	2,625,599.19	24,326,365	0	88,041.0	282	0	0	10.79	10.79	0.00
	240	LGS SEC	3,742,668.17	0.00	3,742,668.17	39,254,249	0	113,370.0	53	0	0	9.53	9.53	0.00
	242	LGS M SEC	278,891.52	0.00	278,891.52	3,043,651	0	7,914.0	3	0	0	9.16	9.16	0.00
Total 212			9,875,210.46	0.00	9,875,210.46	96,262,657	0	351,130.0	1,395	217	420	10.26	10.26	5,361.87
213	094	9500 HPS	102.17	0.00	102.17	482	0	0.0	0	1	1	21.20	21.20	0.00
	097	22000 HPS	489.01	0.00	489.01	3,048	0	0.0	0	2	3	16.04	16.04	16.80
	107	22000HPSF	257.17	0.00	257.17	1,016	0	0.0	0	1	1	25.31	25.31	95.40
	231	SGS FIXED	5,594.23	0.00	5,594.23	52,589	0	116.0	4	0	0	10.64	10.64	0.00
	232	SGS MEAS	1,054.02	0.00	1,054.02	9,249	0	0.0	1	0	0	11.40	11.40	0.00
	233	SGS NMTR	2,969.20	0.00	2,969.20	9,959	0	0.0	11	0	0	29.81	29.81	0.00
	235	MGS SEC	45,359.78	0.00	45,359.78	431,381	0	1,457.0	5	0	0	10.52	10.52	0.00
	240	LGS SEC	171,240.05	0.00	171,240.05	1,622,265	0	6,019.0	2	0	0	10.56	10.56	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			227,065.63	0.00	227,065.63	2,129,989	0	7,592.0	23	4	5	10.66	10.66	112.20
216	094	9500 HPS	13,132.59	0.00	13,132.59	54,317	0	0.0	0	32	112	24.18	24.18	1,689.00
	097	22000 HPS	11,488.05	0.00	11,488.05	70,915	0	0.0	0	21	70	16.20	16.20	751.80
	103	27500SVPT	1,995.94	0.00	1,995.94	4,924	0	0.0	0	1	4	40.53	40.53	0.00
	107	22000HPSF	6,948.78	0.00	6,948.78	38,843	0	0.0	0	19	38	17.89	17.89	684.60
	109	50000HPSF	5,256.64	0.00	5,256.64	41,828	0	0.0	0	4	21	12.57	12.57	398.40
	111	9500HPSPT	6,456.32	0.00	6,456.32	17,447	0	0.0	0	11	36	37.01	37.01	673.32
	115	9500 HPSF	2,229.83	0.00	2,229.83	8,242	0	0.0	0	10	17	27.05	27.05	67.20
	116	28800 MH	7,157.01	0.00	7,157.01	53,116	0	0.0	0	10	28	13.47	13.47	572.40
	124	50000SVPF	2,196.86	0.00	2,196.86	7,967	0	0.0	0	1	4	27.57	27.57	0.00
	208	EHG	69,560.52	0.00	69,560.52	674,356	0	2,958.9	13	0	0	10.32	10.32	0.00
	209	EHG MIN	7,855.75	0.00	7,855.75	73,828	0	0.0	3	0	0	10.64	10.64	0.00
	229	GS TOD	23,017.94	0.00	23,017.94	250,460	135,640	284.8	3	0	0	9.19	9.19	0.00
	231	SGS FIXED	141,467.33	0.00	141,467.33	1,132,767	0	2,493.3	206	0	0	12.49	12.49	0.00
	232	SGS MEAS	20,156.90	0.00	20,156.90	184,388	0	604.9	20	0	0	10.93	10.93	0.00
	233	SGS NMTR	8,849.17	0.00	8,849.17	60,931	0	0.0	15	0	0	14.52	14.52	0.00
	235	MGS SEC	966,885.49	0.00	966,885.49	8,729,501	0	36,236.0	104	0	0	11.08	11.08	0.00
	240	LGS SEC	2,112,494.56	0.00	2,112,494.56	22,752,303	0	63,200.0	22	0	0	9.28	9.28	0.00
Total 216			3,407,149.68	0.00	3,407,149.68	34,156,133	135,640	105,777.9	386	109	330	9.98	9.98	4,836.72
221	093	OL 7000	139.12	0.00	139.12	873	0	0.0	0	1	1	15.94	15.94	0.00
	094	9500 HPS	2,958.95	0.00	2,958.95	13,102	0	0.0	0	4	27	22.58	22.58	190.80
	097	22000 HPS	6,124.11	0.00	6,124.11	32,464	0	0.0	0	15	32	18.86	18.86	1,161.60
	107	22000HPSF	4,578.71	0.00	4,578.71	27,817	0	0.0	0	11	27	16.46	16.46	241.20
	109	50000HPSF	1,221.36	0.00	1,221.36	10,028	0	0.0	0	3	5	12.18	12.18	95.40
	116	28800 MH	20,330.77	0.00	20,330.77	140,741	0	0.0	0	12	76	14.45	14.45	3,061.65
	231	SGS FIXED	47,160.72	0.00	47,160.72	419,499	0	1,316.8	51	0	0	11.24	11.24	0.00
	232	SGS MEAS	2,421.48	0.00	2,421.48	21,083	0	0.0	3	0	0	11.49	11.49	0.00
	235	MGS SEC	408,328.66	0.00	408,328.66	3,547,092	0	16,378.0	50	0	0	11.51	11.51	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2020

												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	16,127.32	0.00	16,127.32	147,554	0	433.0	1	0	0	10.93	10.93	0.00
	240	LGS SEC	2,703,163.64	0.00	2,703,163.64	27,761,563	0	90,291.0	22	0	0	9.74	9.74	0.00
	244	LGS PRI	2,026,760.78	0.00	2,026,760.78	18,174,798	0	87,487.0	9	0	0	11.15	11.15	0.00
	322	IP PRI	1,447,237.00	0.00	1,447,237.00	22,704,730	0	36,901.0	1	0	0	6.37	6.37	0.00
	324	IP TRAN	45,034,363.31	-573,751.00	45,608,114.31	728,075,840	-9,947,527	1,270,457.0	4	0	0	6.19	6.26	0.00
Total 221			51,720,915.93	-573,751.00	52,294,666.93	801,077,184	-9,947,527	1,503,263.8	141	46	168	6.46	6.53	4,750.65
222	093	OL 7000	137.99	0.00	137.99	868	0	0.0	0	1	1	15.90	15.90	0.00
	094	9500 HPS	95.70	0.00	95.70	261	0	0.0	0	0	0	36.67	36.67	47.70
	097	22000 HPS	900.72	0.00	900.72	6,097	0	0.0	0	1	6	14.77	14.77	0.00
	126	36000MHPF	554.49	0.00	554.49	1,906	0	0.0	0	1	1	29.09	29.09	0.00
	208	EHG	68,485.71	0.00	68,485.71	638,812	0	3,124.1	13	0	0	10.72	10.72	0.00
	209	EHG MIN	2,645.06	0.00	2,645.06	16,976	0	0.0	2	0	0	15.58	15.58	0.00
	231	SGS FIXED	7,944.44	0.00	7,944.44	78,119	0	202.6	6	0	0	10.17	10.17	0.00
	232	SGS MEAS	3,309.39	0.00	3,309.39	27,159	0	152.1	4	0	0	12.19	12.19	0.00
	235	MGS SEC	170,290.26	0.00	170,290.26	1,461,952	0	7,038.0	18	0	0	11.65	11.65	0.00
	240	LGS SEC	321,380.77	0.00	321,380.77	3,058,531	0	11,180.0	4	0	0	10.51	10.51	0.00
Total 222			575,744.53	0.00	575,744.53	5,290,681	0	21,696.8	47	4	8	10.88	10.88	47.70
240	097	22000 HPS	149.16	0.00	149.16	1,012	0	0.0	0	1	1	14.74	14.74	0.00
Total 240			149.16	0.00	149.16	1,012	0	0.0	0	1	1	14.74	14.74	0.00
400	231	SGS FIXED	32,872.57	0.00	32,872.57	167,553	0	87.7	87	0	0	19.62	19.62	0.00
	233	SGS NMTR	7,833.49	0.00	7,833.49	69,821	0	0.0	11	0	0	11.22	11.22	0.00
	523	SL	1,620,012.64	0.00	1,620,012.64	8,416,621	0	0.0	4	0	0	19.25	19.25	0.00
Total 400			1,660,718.70	0.00	1,660,718.70	8,653,995	0	87.7	102	0	0	19.19	19.19	0.00
510	093	OL 7000	785.78	0.00	785.78	5,194	0	0.0	0	3	6	15.13	15.13	0.00
	094	9500 HPS	294.73	0.00	294.73	1,457	0	0.0	0	2	3	20.23	20.23	0.00
	097	22000 HPS	407.03	0.00	407.03	2,034	0	0.0	0	1	2	20.01	20.01	95.40
	107	22000HPSF	496.42	0.00	496.42	3,049	0	0.0	0	2	3	16.28	16.28	0.00
	110	17000 MH	282.91	0.00	282.91	1,207	0	0.0	0	1	1	23.44	23.44	95.40



May 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	237.41	0.00	237.41	1,903	0	0.0	0	1	1	12.48	12.48	0.00
	640	PS	586,001.42	0.00	586,001.42	5,735,519	0	24,993.0	14	0	0	10.22	10.22	0.00
	641	PS UNITS	63,246.62	0.00	63,246.62	680,564	0	3,522.0	1	0	0	9.29	9.29	0.00
	642	PS ALL E	1,458,851.17	0.00	1,458,851.17	16,584,098	0	67,614.4	15	0	0	8.80	8.80	0.00
Total 510			2,110,603.49	0.00	2,110,603.49	23,015,025	0	96,129.4	30	10	16	9.17	9.17	190.80
Grand Total			152,401,801.41	-573,751.00	152,975,552.41	1,853,844,631	-9,594,588	2,767,863.1	48,330	3,670	5,503	8.22	8.25	57,526.13

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,222	42,090
37. COMMERCIAL	5,851	5,872
38. INDUSTRIAL	193	179
39. OTHER	132	131
40. TOTAL	48,398	48,272

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	102
Public Schools	30	29
Other Than Public Schools	0	0
	<u>132</u>	<u>131</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 24, 2020

(Signed) Shane Williams

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$239,313,726
2. Construction Work in Progress	12,013,039
3. Materials and Supplies paid for	347,977
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$252,998,866
Deductions:	
7. Accumulated Depreciation (3)	82,824,872
8. Unamortized Investment Tax Credit	2
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,354,403
11. Deferred Income Taxes	32,126,833
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$119,306,110
14. Rate Base	\$133,692,756
15. Net Operating Income (5)	\$9,424,266
16. Charitable Contributions (Net of Tax Effect) (5)	(131,847)
17. Allowance for Funds Used During Construction (5)	203,854
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,732)
19. Total (5)	\$9,326,541
20. Rate of Return (Line 19/Line 14)	6.98%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	31,131.69	0.00	31,131.69	351,073	0	0.0	22	0	0	8.87	8.87	0.00
015	RS	60,344,485.05	0.00	60,344,485.05	645,958,162	0	33,710.6	42,059	0	0	9.34	9.34	0.00
018	RS EMP	129,208.04	0.00	129,208.04	1,455,751	0	0.0	82	0	0	8.88	8.88	0.00
030	RS TOD-ON	30,165.72	0.00	30,165.72	346,065	206,138	0.0	6	0	0	8.72	8.72	0.00
051	RSW-LM-EM	1,824.37	0.00	1,824.37	21,009	0	0.0	1	0	0	8.68	8.68	0.00
093	OL 7000	28,693.53	0.00	28,693.53	184,773	0	0.0	0	199	214	15.53	15.53	95.40
094	9500 HPS	295,224.68	0.00	295,224.68	1,356,461	0	0.0	0	2,340	2,811	21.76	21.76	14,702.10
095	OL 20000	5,491.23	0.00	5,491.23	43,782	0	0.0	0	14	23	12.54	12.54	0.00
097	22000 HPS	117,078.54	0.00	117,078.54	704,788	0	0.0	0	462	696	16.61	16.61	9,707.91
103	27500SVPT	2,030.39	0.00	2,030.39	4,971	0	0.0	0	1	4	40.84	40.84	0.00
107	22000HPSF	71,999.56	0.00	71,999.56	405,971	0	0.0	0	212	402	17.74	17.74	7,214.34
109	50000HPSF	26,751.98	0.00	26,751.98	210,849	0	0.0	0	44	106	12.69	12.69	2,078.70
110	17000 MH	15,224.73	0.00	15,224.73	94,206	0	0.0	0	42	78	16.16	16.16	432.16
111	9500HPSPT	55,249.64	0.00	55,249.64	155,903	0	0.0	0	63	323	35.44	35.44	3,361.41
115	9500 HPSF	12,452.03	0.00	12,452.03	46,984	0	0.0	0	68	97	26.50	26.50	137.53
116	28800 MH	183,620.22	0.00	183,620.22	1,329,152	0	0.0	0	215	705	13.81	13.81	18,775.57
120	50000HPSB	4,515.79	0.00	4,515.79	26,105	0	0.0	0	1	13	17.30	17.30	954.00
122	16000SVPT	9,711.65	0.00	9,711.65	14,867	0	0.0	0	8	21	65.32	65.32	0.00
124	50000SVPF	2,234.68	0.00	2,234.68	8,043	0	0.0	0	1	4	27.78	27.78	0.00
126	36000MHPF	3,478.47	0.00	3,478.47	11,449	0	0.0	0	3	6	30.38	30.38	125.28
208	EHG	2,150,884.60	0.00	2,150,884.60	20,168,237	0	91,018.2	452	0	0	10.66	10.66	0.00
209	EHG MIN	462,702.21	0.00	462,702.21	4,180,460	0	26,276.7	139	0	0	11.07	11.07	0.00
221	CS	1,008,730.93	0.00	1,008,730.93	8,904,520	0	54,133.7	187	0	0	11.33	11.33	0.00
229	GS TOD	23,943.83	0.00	23,943.83	251,536	133,195	536.0	4	0	0	9.52	9.52	0.00
231	SGS FIXED	2,631,109.04	0.00	2,631,109.04	21,246,072	0	45,026.7	3,589	0	0	12.38	12.38	0.00
232	SGS MEAS	216,671.31	0.00	216,671.31	1,908,489	0	4,199.9	224	0	0	11.35	11.35	0.00
233	SGS NMTR	29,847.51	0.00	29,847.51	199,834	0	0.0	59	0	0	14.94	14.94	0.00
235	MGS SEC	11,771,295.73	0.00	11,771,295.73	106,837,948	0	394,616.3	1,288	0	0	11.02	11.02	0.00



June 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	16,703.17	0.00	16,703.17	150,625	0	434.0	1	0	0	11.09	11.09	0.00
240	LGS SEC	17,948,866.52	0.00	17,948,866.52	189,719,352	0	529,302.0	182	0	0	9.46	9.46	0.00
242	LGS M SEC	358,755.55	0.00	358,755.55	3,836,641	0	10,254.0	4	0	0	9.35	9.35	0.00
244	LGS PRI	2,979,896.79	0.00	2,979,896.79	29,665,952	0	114,019.0	15	0	0	10.04	10.04	0.00
322	IP PRI	3,561,983.53	0.00	3,561,983.53	55,435,693	0	91,478.0	2	0	0	6.43	6.43	0.00
324	IP TRAN	43,920,309.79	-481,451.00	44,401,760.79	701,621,103	-9,947,527	1,210,265.0	4	0	0	6.26	6.33	0.00
523	SL	1,620,231.71	0.00	1,620,231.71	8,415,534	0	0.0	4	0	0	19.25	19.25	0.00
640	PS	589,286.77	0.00	589,286.77	5,734,302	0	24,592.5	14	0	0	10.28	10.28	0.00
641	PS UNITS	63,599.93	0.00	63,599.93	680,711	0	3,319.2	1	0	0	9.34	9.34	0.00
642	PS ALL E	1,451,433.47	0.00	1,451,433.47	16,392,499	0	66,204.7	15	0	0	8.85	8.85	0.00
Grand Total - Summary		152,176,824.38	-481,451.00	152,658,275.38	1,828,079,872	-9,608,194	2,699,386.5	48,354	3,672	5,504	8.32	8.35	57,584.40



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,829.48	0.00	3,829.48	43,800	0	0.0	3	0	0	8.74	8.74	0.00
	015	RS	10,020,864.06	0.00	10,020,864.06	105,916,845	0	6,839.4	7,499	0	0	9.46	9.46	0.00
	018	RS EMP	5,542.59	0.00	5,542.59	62,442	0	0.0	4	0	0	8.88	8.88	0.00
	030	RS TOD-ON	2,159.54	0.00	2,159.54	22,786	12,609	0.0	1	0	0	9.48	9.48	0.00
	093	OL 7000	10,714.94	0.00	10,714.94	69,330	0	0.0	0	80	80	15.45	15.45	0.00
	094	9500 HPS	95,013.89	0.00	95,013.89	442,913	0	0.0	0	838	918	21.45	21.45	3,815.55
	095	OL 20000	462.41	0.00	462.41	3,819	0	0.0	0	2	2	12.11	12.11	0.00
	097	22000 HPS	12,349.39	0.00	12,349.39	78,143	0	0.0	0	72	78	15.80	15.80	589.20
	107	22000HPSF	3,014.15	0.00	3,014.15	17,640	0	0.0	0	10	18	17.09	17.09	207.60
	110	17000 MH	1,040.16	0.00	1,040.16	6,820	0	0.0	0	5	6	15.25	15.25	0.00
	111	9500HPSPT	1,964.39	0.00	1,964.39	5,704	0	0.0	0	10	12	34.44	34.44	140.64
	115	9500 HPSF	1,486.48	0.00	1,486.48	5,799	0	0.0	0	11	12	25.63	25.63	0.00
	116	28800 MH	1,909.91	0.00	1,909.91	14,342	0	0.0	0	8	8	13.32	13.32	147.08
	122	16000SVPT	444.74	0.00	444.74	707	0	0.0	0	1	1	62.91	62.91	0.00
Total 010			10,160,796.13	0.00	10,160,796.13	106,691,090	12,609	6,839.4	7,507	1,036	1,133	9.52	9.52	4,900.07
020	011	RS-LMWH	27,302.21	0.00	27,302.21	307,273	0	0.0	19	0	0	8.89	8.89	0.00
	015	RS	50,323,620.99	0.00	50,323,620.99	540,041,317	0	26,871.2	34,560	0	0	9.32	9.32	0.00
	018	RS EMP	123,665.45	0.00	123,665.45	1,393,309	0	0.0	77	0	0	8.88	8.88	0.00
	030	RS TOD-ON	28,006.18	0.00	28,006.18	323,279	193,529	0.0	5	0	0	8.66	8.66	0.00
	051	RSW-LM-EM	1,824.37	0.00	1,824.37	21,009	0	0.0	1	0	0	8.68	8.68	0.00
	093	OL 7000	10,763.15	0.00	10,763.15	69,391	0	0.0	0	78	81	15.51	15.51	95.40
	094	9500 HPS	123,528.65	0.00	123,528.65	577,426	0	0.0	0	1,131	1,198	21.39	21.39	4,804.35
	095	OL 20000	462.30	0.00	462.30	3,819	0	0.0	0	2	2	12.11	12.11	0.00
	097	22000 HPS	21,017.00	0.00	21,017.00	134,975	0	0.0	0	131	134	15.57	15.57	724.20
	107	22000HPSF	4,065.42	0.00	4,065.42	24,873	0	0.0	0	20	25	16.34	16.34	112.47
	109	50000HPSF	1,652.02	0.00	1,652.02	14,212	0	0.0	0	6	7	11.62	11.62	0.00
	110	17000 MH	2,403.40	0.00	2,403.40	14,331	0	0.0	0	9	12	16.77	16.77	129.16
	111	9500HPSPT	972.77	0.00	972.77	2,950	0	0.0	0	6	6	32.98	32.98	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,823.12	0.00	1,823.12	7,081	0	0.0	0	12	15	25.75	25.75	0.00
	116	28800 MH	2,679.19	0.00	2,679.19	20,896	0	0.0	0	8	11	12.82	12.82	190.80
	122	16000SVPT	1,875.27	0.00	1,875.27	2,837	0	0.0	0	1	4	66.10	66.10	0.00
Total 020			50,675,661.49	0.00	50,675,661.49	542,958,978	193,529	26,871.2	34,662	1,405	1,494	9.33	9.33	6,080.38
211	093	OL 7000	3,409.87	0.00	3,409.87	21,710	0	0.0	0	22	25	15.71	15.71	0.00
	094	9500 HPS	51,563.72	0.00	51,563.72	229,971	0	0.0	0	282	477	22.42	22.42	3,462.15
	095	OL 20000	3,483.30	0.00	3,483.30	27,497	0	0.0	0	5	14	12.67	12.67	0.00
	097	22000 HPS	48,893.33	0.00	48,893.33	287,249	0	0.0	0	158	283	17.02	17.02	4,841.39
	107	22000HPSF	43,319.03	0.00	43,319.03	242,588	0	0.0	0	124	241	17.86	17.86	4,567.15
	109	50000HPSF	14,146.17	0.00	14,146.17	111,617	0	0.0	0	24	56	12.67	12.67	1,133.40
	110	17000 MH	9,075.81	0.00	9,075.81	57,615	0	0.0	0	23	48	15.75	15.75	16.80
	111	9500HPSPT	42,142.34	0.00	42,142.34	118,955	0	0.0	0	34	247	35.43	35.43	2,521.85
	115	9500 HPSF	5,913.35	0.00	5,913.35	22,242	0	0.0	0	29	46	26.59	26.59	53.53
	116	28800 MH	123,651.37	0.00	123,651.37	888,971	0	0.0	0	136	470	13.91	13.91	13,760.56
	120	50000HPSB	4,515.79	0.00	4,515.79	26,105	0	0.0	0	1	13	17.30	17.30	954.00
	122	16000SVPT	3,277.49	0.00	3,277.49	4,960	0	0.0	0	3	7	66.08	66.08	0.00
	221	CS	690,320.77	0.00	690,320.77	6,140,347	0	34,471.6	108	0	0	11.24	11.24	0.00
	229	GS TOD	675.49	0.00	675.49	656	13	0.0	1	0	0	102.97	102.97	0.00
	231	SGS FIXED	2,022,066.00	0.00	2,022,066.00	16,122,419	0	29,755.5	2,857	0	0	12.54	12.54	0.00
	232	SGS MEAS	150,901.89	0.00	150,901.89	1,348,919	0	2,724.0	150	0	0	11.19	11.19	0.00
	233	SGS NMTR	9,877.65	0.00	9,877.65	58,329	0	0.0	22	0	0	16.93	16.93	0.00
	235	MGS SEC	7,582,148.80	0.00	7,582,148.80	68,946,477	0	247,862.3	836	0	0	11.00	11.00	0.00
	240	LGS SEC	8,706,223.79	0.00	8,706,223.79	95,272,318	0	240,170.0	79	0	0	9.14	9.14	0.00
	242	LGS M SEC	77,730.87	0.00	77,730.87	795,905	0	2,364.0	1	0	0	9.77	9.77	0.00
	244	LGS PRI	1,011,458.79	0.00	1,011,458.79	11,517,589	0	32,481.0	6	0	0	8.78	8.78	0.00
	322	IP PRI	2,100,586.32	0.00	2,100,586.32	32,667,008	0	54,451.0	1	0	0	6.43	6.43	0.00
Total 211			22,705,381.94	0.00	22,705,381.94	234,909,447	13	644,279.4	4,061	841	1,927	9.67	9.67	31,310.83
212	093	OL 7000	2,728.19	0.00	2,728.19	17,379	0	0.0	0	14	20	15.70	15.70	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,285.56	0.00	8,285.56	36,256	0	0.0	0	50	75	22.85	22.85	684.60
	095	OL 20000	1,083.22	0.00	1,083.22	8,647	0	0.0	0	4	5	12.53	12.53	0.00
	097	22000 HPS	14,990.02	0.00	14,990.02	88,295	0	0.0	0	60	87	16.98	16.98	1,527.52
	107	22000HPSF	9,042.90	0.00	9,042.90	49,355	0	0.0	0	24	49	18.32	18.32	1,305.92
	109	50000HPSF	4,363.03	0.00	4,363.03	32,742	0	0.0	0	6	17	13.33	13.33	451.50
	110	17000 MH	2,420.25	0.00	2,420.25	14,232	0	0.0	0	5	12	17.01	17.01	190.80
	111	9500HPSPT	3,601.98	0.00	3,601.98	10,717	0	0.0	0	2	22	33.61	33.61	0.00
	115	9500 HPSF	968.07	0.00	968.07	3,587	0	0.0	0	5	8	26.99	26.99	16.80
	116	28800 MH	27,368.60	0.00	27,368.60	208,401	0	0.0	0	41	112	13.13	13.13	1,043.08
	122	16000SVPT	4,114.15	0.00	4,114.15	6,363	0	0.0	0	3	9	64.66	64.66	0.00
	126	36000MHPF	2,919.74	0.00	2,919.74	9,537	0	0.0	0	2	5	30.61	30.61	125.28
	208	EHG	2,009,763.03	0.00	2,009,763.03	18,837,900	0	84,843.1	427	0	0	10.67	10.67	0.00
	209	EHG MIN	452,120.53	0.00	452,120.53	4,089,431	0	26,276.7	134	0	0	11.06	11.06	0.00
	221	CS	318,410.16	0.00	318,410.16	2,764,173	0	19,662.1	79	0	0	11.52	11.52	0.00
	231	SGS FIXED	370,424.79	0.00	370,424.79	3,261,984	0	11,029.2	377	0	0	11.36	11.36	0.00
	232	SGS MEAS	38,683.03	0.00	38,683.03	318,423	0	718.0	47	0	0	12.15	12.15	0.00
	235	MGS SEC	2,590,490.85	0.00	2,590,490.85	23,772,049	0	85,983.0	274	0	0	10.90	10.90	0.00
	240	LGS SEC	3,789,622.63	0.00	3,789,622.63	39,296,467	0	113,658.0	53	0	0	9.64	9.64	0.00
	242	LGS M SEC	281,024.68	0.00	281,024.68	3,040,736	0	7,890.0	3	0	0	9.24	9.24	0.00
Total 212			9,932,425.41	0.00	9,932,425.41	95,866,674	0	350,060.1	1,394	217	420	10.36	10.36	5,345.50
213	094	9500 HPS	104.46	0.00	104.46	487	0	0.0	0	1	1	21.45	21.45	0.00
	097	22000 HPS	494.70	0.00	494.70	3,056	0	0.0	0	2	3	16.19	16.19	16.80
	107	22000HPSF	259.78	0.00	259.78	1,018	0	0.0	0	1	1	25.52	25.52	95.40
	231	SGS FIXED	5,602.64	0.00	5,602.64	52,093	0	129.0	4	0	0	10.76	10.76	0.00
	232	SGS MEAS	1,099.64	0.00	1,099.64	9,661	0	0.0	1	0	0	11.38	11.38	0.00
	233	SGS NMTR	3,017.40	0.00	3,017.40	9,978	0	0.0	11	0	0	30.24	30.24	0.00
	235	MGS SEC	46,085.93	0.00	46,085.93	435,147	0	1,469.0	5	0	0	10.59	10.59	0.00
	240	LGS SEC	171,056.79	0.00	171,056.79	1,572,044	0	6,091.0	2	0	0	10.88	10.88	0.00



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												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			227,721.34	0.00	227,721.34	2,083,484	0	7,689.0	24	4	5	10.93	10.93	112.20
216	094	9500 HPS	13,324.95	0.00	13,324.95	54,540	0	0.0	0	32	112	24.43	24.43	1,689.00
	097	22000 HPS	11,671.68	0.00	11,671.68	71,356	0	0.0	0	21	70	16.36	16.36	751.80
	103	27500SVPT	2,030.39	0.00	2,030.39	4,971	0	0.0	0	1	4	40.84	40.84	0.00
	107	22000HPSF	7,103.87	0.00	7,103.87	39,279	0	0.0	0	19	39	18.09	18.09	684.60
	109	50000HPSF	5,355.94	0.00	5,355.94	42,222	0	0.0	0	4	21	12.69	12.69	398.40
	111	9500HPSPT	6,568.16	0.00	6,568.16	17,577	0	0.0	0	11	36	37.37	37.37	674.92
	115	9500 HPSF	2,261.01	0.00	2,261.01	8,275	0	0.0	0	10	17	27.32	27.32	67.20
	116	28800 MH	7,257.38	0.00	7,257.38	53,418	0	0.0	0	10	28	13.59	13.59	572.40
	124	50000SVPF	2,234.68	0.00	2,234.68	8,043	0	0.0	0	1	4	27.78	27.78	0.00
	208	EHG	69,709.10	0.00	69,709.10	669,979	0	2,966.9	13	0	0	10.40	10.40	0.00
	209	EHG MIN	7,957.19	0.00	7,957.19	74,477	0	0.0	3	0	0	10.68	10.68	0.00
	229	GS TOD	23,268.34	0.00	23,268.34	250,880	133,182	536.0	3	0	0	9.27	9.27	0.00
	231	SGS FIXED	143,449.44	0.00	143,449.44	1,138,846	0	2,469.9	206	0	0	12.60	12.60	0.00
	232	SGS MEAS	20,291.83	0.00	20,291.83	184,188	0	605.5	20	0	0	11.02	11.02	0.00
	233	SGS NMTR	9,000.76	0.00	9,000.76	61,390	0	0.0	15	0	0	14.66	14.66	0.00
	235	MGS SEC	973,981.62	0.00	973,981.62	8,728,911	0	36,010.0	104	0	0	11.16	11.16	0.00
	240	LGS SEC	2,144,711.53	0.00	2,144,711.53	22,872,048	0	63,280.0	22	0	0	9.38	9.38	0.00
Total 216			3,450,177.87	0.00	3,450,177.87	34,280,400	133,182	105,868.3	387	109	331	10.06	10.06	4,838.32
221	093	OL 7000	141.23	0.00	141.23	879	0	0.0	0	1	1	16.07	16.07	0.00
	094	9500 HPS	2,992.80	0.00	2,992.80	13,118	0	0.0	0	4	27	22.81	22.81	190.80
	097	22000 HPS	6,189.34	0.00	6,189.34	32,549	0	0.0	0	15	32	19.02	19.02	1,161.60
	107	22000HPSF	4,693.27	0.00	4,693.27	28,166	0	0.0	0	11	28	16.66	16.66	241.20
	109	50000HPSF	1,234.82	0.00	1,234.82	10,056	0	0.0	0	3	5	12.28	12.28	95.40
	116	28800 MH	20,514.57	0.00	20,514.57	141,219	0	0.0	0	12	76	14.53	14.53	3,061.65
	231	SGS FIXED	48,359.24	0.00	48,359.24	426,865	0	1,352.4	52	0	0	11.33	11.33	0.00
	232	SGS MEAS	2,440.33	0.00	2,440.33	21,082	0	0.0	3	0	0	11.58	11.58	0.00
	235	MGS SEC	408,673.61	0.00	408,673.61	3,514,679	0	16,277.0	50	0	0	11.63	11.63	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	16,703.17	0.00	16,703.17	150,625	0	434.0	1	0	0	11.09	11.09	0.00
	240	LGS SEC	2,807,356.15	0.00	2,807,356.15	27,600,467	0	94,802.0	22	0	0	10.17	10.17	0.00
	244	LGS PRI	1,968,438.00	0.00	1,968,438.00	18,148,363	0	81,538.0	9	0	0	10.85	10.85	0.00
	322	IP PRI	1,461,397.21	0.00	1,461,397.21	22,768,685	0	37,027.0	1	0	0	6.42	6.42	0.00
	324	IP TRAN	43,920,309.79	-481,451.00	44,401,760.79	701,621,103	-9,947,527	1,210,265.0	4	0	0	6.26	6.33	0.00
Total 221			50,669,443.53	-481,451.00	51,150,894.53	774,477,856	-9,947,527	1,441,695.4	142	46	168	6.54	6.60	4,750.65
222	093	OL 7000	139.56	0.00	139.56	870	0	0.0	0	1	1	16.04	16.04	0.00
	094	9500 HPS	112.81	0.00	112.81	291	0	0.0	0	1	1	38.77	38.77	55.65
	097	22000 HPS	911.30	0.00	911.30	6,114	0	0.0	0	1	6	14.91	14.91	0.00
	126	36000MHPF	558.73	0.00	558.73	1,912	0	0.0	0	1	1	29.22	29.22	0.00
	208	EHG	71,412.47	0.00	71,412.47	660,358	0	3,208.2	13	0	0	10.81	10.81	0.00
	209	EHG MIN	2,624.49	0.00	2,624.49	16,552	0	0.0	2	0	0	15.86	15.86	0.00
	231	SGS FIXED	7,820.59	0.00	7,820.59	76,041	0	203.5	6	0	0	10.28	10.28	0.00
	232	SGS MEAS	3,254.59	0.00	3,254.59	26,216	0	152.4	4	0	0	12.41	12.41	0.00
	235	MGS SEC	169,914.92	0.00	169,914.92	1,440,685	0	7,015.0	17	0	0	11.79	11.79	0.00
	240	LGS SEC	329,895.63	0.00	329,895.63	3,106,008	0	11,301.0	4	0	0	10.62	10.62	0.00
Total 222			586,645.09	0.00	586,645.09	5,335,047	0	21,880.1	47	4	9	11.00	11.00	55.65
240	097	22000 HPS	150.19	0.00	150.19	1,012	0	0.0	0	1	1	14.84	14.84	0.00
Total 240			150.19	0.00	150.19	1,012	0	0.0	0	1	1	14.84	14.84	0.00
400	231	SGS FIXED	33,386.34	0.00	33,386.34	167,824	0	87.2	87	0	0	19.89	19.89	0.00
	233	SGS NMTR	7,951.70	0.00	7,951.70	70,137	0	0.0	11	0	0	11.34	11.34	0.00
	523	SL	1,620,231.71	0.00	1,620,231.71	8,415,534	0	0.0	4	0	0	19.25	19.25	0.00
Total 400			1,661,569.75	0.00	1,661,569.75	8,653,495	0	87.2	102	0	0	19.20	19.20	0.00
510	093	OL 7000	796.59	0.00	796.59	5,214	0	0.0	0	3	6	15.28	15.28	0.00
	094	9500 HPS	297.84	0.00	297.84	1,459	0	0.0	0	2	3	20.41	20.41	0.00
	097	22000 HPS	411.59	0.00	411.59	2,039	0	0.0	0	1	2	20.19	20.19	95.40
	107	22000HPSF	501.14	0.00	501.14	3,052	0	0.0	0	2	3	16.42	16.42	0.00
	110	17000 MH	285.11	0.00	285.11	1,208	0	0.0	0	1	1	23.60	23.60	95.40



June 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	239.20	0.00	239.20	1,905	0	0.0	0	1	1	12.56	12.56	0.00
	640	PS	589,286.77	0.00	589,286.77	5,734,302	0	24,592.5	14	0	0	10.28	10.28	0.00
	641	PS UNITS	63,599.93	0.00	63,599.93	680,711	0	3,319.2	1	0	0	9.34	9.34	0.00
	642	PS ALL E	1,451,433.47	0.00	1,451,433.47	16,392,499	0	66,204.7	15	0	0	8.85	8.85	0.00
Total 510			2,106,851.64	0.00	2,106,851.64	22,822,389	0	94,116.4	30	10	16	9.23	9.23	190.80
Grand Total			152,176,824.38	-481,451.00	152,658,275.38	1,828,079,872	-9,608,194	2,699,386.5	48,354	3,672	5,504	8.32	8.35	57,584.40

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,335	42,103
37. COMMERCIAL	5,887	5,847
38. INDUSTRIAL	194	179
39. OTHER	132	131
40. TOTAL	48,548	48,260

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	102
Public Schools	30	29
Other Than Public Schools	0	0
	<u>132</u>	<u>131</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8/25, 2020

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219



American Electric Power
OHIO POWER COMPANY (07)

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	911,361.85	304,134.93	607,226.92	7,704,413	0	305.2	491	0	0	11.83	7.88	0.00
012	RSW-A	3,256,012.95	1,076,701.72	2,179,311.23	27,376,764	0	650.7	1,880	0	0	11.89	7.96	0.00
013	RSW-B	601,477.98	198,745.71	402,732.27	5,036,982	0	0.0	362	0	0	11.94	8.00	0.00
014	RSW-C	10,654,042.51	3,554,882.94	7,099,159.57	89,965,431	0	1,727.3	5,790	0	0	11.84	7.89	0.00
015	RS	280,130,321.51	89,060,302.08	191,070,019.43	2,292,928,494	25,641	59,556.7	213,361	0	0	12.22	8.33	0.00
017	EMP HH	5,675.88	1,853.06	3,822.82	49,389	0	0.0	3	0	0	11.49	7.74	0.00
022	RSW-RS	194,683,016.82	63,608,462.95	131,074,553.87	1,630,446,869	1,027	50,525.1	121,797	0	0	11.94	8.04	0.00
030	RSW-ONPK	34,717.07	11,498.84	23,218.23	294,449	86,222	142.1	25	0	0	11.79	7.89	0.00
032	RS LM-ON	371,235.18	123,640.55	247,594.63	3,120,657	1,916,454	467.8	197	0	0	11.90	7.93	0.00
034	AORH-ON	29,422.35	9,669.86	19,752.49	246,721	150,315	0.0	14	0	0	11.93	8.01	0.00
038	RS MULT	602,204.77	195,952.45	406,252.32	5,075,903	0	631.6	801	0	0	11.86	8.00	0.00
090	OL2500INC	4,085.71	647.45	3,438.26	16,224	0	0.0	0	22	22	25.18	21.19	243.00
091	OL4000INC	1,387.92	282.40	1,105.52	7,075	0	0.0	0	6	6	19.62	15.63	97.20
093	OL7000MV	96,602.43	19,213.61	77,388.82	480,420	0	0.0	0	527	561	20.11	16.11	8,438.83
094	9000 HPS	2,887,603.94	420,726.54	2,466,877.40	10,540,997	0	0.0	0	18,159	22,011	27.39	23.40	230,350.36
095	20000 MV	11,391.16	3,084.03	8,307.13	77,186	0	0.0	0	29	41	14.76	10.76	1,112.31
097	22000 HPS	599,126.18	125,135.42	473,990.76	3,133,144	0	0.0	0	2,539	3,132	19.12	15.13	60,849.16
098	HPS 400	4,000.49	1,114.80	2,885.69	27,912	0	0.0	0	10	14	14.33	10.34	437.40
099	OL 7000PL	36,622.26	5,278.63	31,343.63	131,945	0	0.0	0	21	155	27.76	23.76	1,668.69
107	22000HPSF	371,030.63	78,751.29	292,279.34	1,971,377	0	0.0	0	1,133	1,969	18.82	14.83	35,072.94
109	50000HPSF	1,123,623.30	346,074.57	777,548.73	8,664,470	0	0.0	0	1,749	4,377	12.97	8.97	80,156.63
110	17000MHFL	124,585.97	26,900.13	97,685.84	673,960	0	0.0	0	364	571	18.49	14.49	7,398.09
111	9000L-HPP	375,886.57	34,607.72	341,278.85	866,819	0	0.0	0	219	1,803	43.36	39.37	18,355.21
114	20000MVFL	10,592.12	2,653.17	7,938.95	66,482	0	0.0	0	30	35	15.93	11.94	692.55
116	29000MHFL	1,107,889.54	323,315.82	784,573.72	8,095,440	0	0.0	0	1,474	4,332	13.69	9.69	79,875.74
117	110000MHF	31,654.32	11,820.01	19,834.31	295,397	0	0.0	0	16	65	10.72	6.71	1,311.00
119	50000MVFL	9,915.58	3,852.50	6,063.08	96,419	0	0.0	0	18	22	10.28	6.29	291.60
208	EHG	244,014.80	80,376.73	163,638.07	2,017,209	0	10,453.6	72	0	0	12.10	8.11	0.00



American Electric Power
OHIO POWER COMPANY (07)

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
											Incl Fuel	Excl Fuel	Facility Charge
209	EHG MIN	148,289.42	45,286.29	103,003.13	1,130,868	0	7,627.2	45	0	0	13.11	9.11	0.00
210	EHG M APT	2,166.17	89.91	2,076.26	2,294	0	7.6	4	0	0	94.43	90.51	0.00
211	GS1FIXED	23,276,353.06	5,925,416.32	17,350,936.74	149,605,481	19,858	337,880.7	32,491	0	0	15.56	11.60	0.00
212	GS1SCHOOL	89,455.59	27,622.97	61,832.62	696,604	0	1,615.5	99	0	0	12.84	8.88	0.00
213	GS1NMTR	110,909.82	27,786.42	83,123.40	691,063	0	0.0	279	0	0	16.05	12.03	0.00
214	GS2- AF	165,804.61	50,159.67	115,644.94	1,263,827	0	13,755.0	118	0	0	13.12	9.15	0.00
215	GS2 SEC	46,632,391.51	16,003,868.07	30,628,523.44	403,568,056	22,712	1,752,775.3	7,943	0	0	11.56	7.59	0.00
217	GS2- PRI	6,011,382.77	2,400,859.85	3,610,522.92	62,873,688	0	202,225.7	69	0	0	9.56	5.74	0.00
218	GS2 SEC M	21,285.15	8,172.79	13,112.36	205,825	0	691.3	3	0	0	10.34	6.37	0.00
223	GS2-ONPK	6,777.27	2,745.98	4,031.29	69,141	35,366	0.0	3	0	0	9.80	5.83	0.00
225	GS1-ONPK	2,411.67	778.43	1,633.24	19,513	15,191	0.0	3	0	0	12.36	8.37	0.00
229	GS-TOD	1,540,464.91	619,128.38	921,336.53	15,529,783	9,111,705	6,721.6	367	0	0	9.92	5.93	0.00
231	GS2 SECAG	14,645.26	2,825.67	11,819.59	70,242	0	779.1	4	0	0	20.85	16.83	0.00
232	GS2-PRIAG	98,104.47	23,540.08	74,564.39	615,718	0	5,566.2	2	0	0	15.93	12.11	0.00
233	GS2S-SCHL	527,844.20	194,229.92	333,614.28	4,876,575	0	19,841.8	52	0	0	10.82	6.84	0.00
236	GS2- SUBT	954,572.04	429,344.10	525,227.94	11,238,766	0	51,993.0	8	0	0	8.49	4.67	0.00
239	GS2- TRAN	740,518.36	342,253.49	398,264.87	9,030,123	0	49,835.0	1	0	0	8.20	4.41	0.00
240	GS3 SEC	12,511,457.50	5,606,602.22	6,904,855.28	141,517,803	0	341,651.7	700	0	0	8.84	4.88	0.00
242	GS3 SEC M	583,139.62	279,121.93	304,017.69	7,026,646	0	15,418.7	6	0	0	8.30	4.33	0.00
244	GS3 PRI	2,601,703.46	1,046,003.27	1,555,700.19	27,240,606	0	87,513.7	30	0	0	9.55	5.71	0.00
245	GS3 TRAN	374,664.44	204,655.84	170,008.60	6,799,716	0	12,398.0	4	0	0	5.51	2.50	0.00
246	GS3 PRI M	107,433.16	48,122.81	59,310.35	1,270,362	0	2,919.3	2	0	0	8.46	4.67	0.00
248	GS3 SUB	2,110,401.84	1,035,389.62	1,075,012.22	27,769,008	0	101,016.3	9	0	0	7.60	3.87	0.00
250	GS3 SECAG	28,792.36	12,770.11	16,022.25	330,601	0	746.6	0	0	0	8.71	4.85	0.00
265	GS2-1CP-S	6,261.66	1,790.04	4,471.62	45,645	0	166.8	2	0	0	13.72	9.80	0.00
266	GS2-1CP-P	112,715.58	40,710.36	72,005.22	1,168,800	0	7,267.2	0	0	0	9.64	6.16	0.00
270	GS3-1CPST	23,223.02	0.00	23,223.02	0	0	60.0	1	0	0	0.00	0.00	0.00
273	GS1NMT-SC	2,537.15	100.98	2,436.17	2,540	0	0.0	9	0	0	99.89	95.91	0.00



American Electric Power
OHIO POWER COMPANY (07)

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
											Incl Fuel	Excl Fuel	Facility Charge
274	GS2-AF-SC	29,334.93	11,089.07	18,245.86	274,294	0	3,322.5	10	0	0	10.69	6.65	0.00
279	GS-TOD-SC	9,193.53	3,736.45	5,457.08	93,989	56,304	0.0	2	0	0	9.78	5.81	0.00
315	GS2FAIR-S	15,460.85	5,063.23	10,397.62	127,951	0	1,030.2	3	0	0	12.08	8.13	0.00
316	GS2FAIR-P	49,319.57	17,528.32	31,791.25	449,502	0	2,563.7	3	0	0	10.97	7.07	0.00
322	GS4 PRI	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00
324	GS4 TRANS	2,355,742.17	1,430,055.06	925,687.11	37,934,450	0	103,995.0	1	0	0	6.21	2.44	0.00
521	SL FT	1,457,185.04	312,381.16	1,144,803.88	7,797,802	0	0.0	288	0	0	18.69	14.68	0.00
522	SLFT CUST	33,623.52	11,889.52	21,734.00	298,093	0	480.3	61	0	0	11.28	7.29	0.00
536	SL TIFFIN	1,157.87	78.08	1,079.79	1,965	0	0.0	0	0	0	58.92	54.95	0.00
635	SS	68,865.65	28,060.53	40,805.12	699,852	0	2,668.1	8	0	0	9.84	5.83	0.00
716	FL PUMP-Q	40,235.51	15,404.43	24,831.08	386,746	0	9,107.5	16	0	0	10.40	6.42	0.00
770	GS2-1CP-S	93,069.54	0.00	93,069.54	887,248	0	12,302.4	1	0	0	10.49	10.49	0.00
771	GS2-1CP-P	520,745.18	0.00	520,745.18	16,531,983	0	62,262.6	2	0	0	3.15	3.15	0.00
772	GS2-1CPST	110,313.53	0.00	110,313.53	49,882,956	-4,394,000	149,549.6	2	0	0	0.22	0.22	0.00
773	GS3-1CP-S	5,212.76	0.00	5,212.76	0	0	0.0	0	0	0	0.00	0.00	0.00
774	GS3-1CP-P	641,391.43	0.00	641,391.43	33,720,517	0	101,150.6	1	0	0	1.90	1.90	0.00
775	GS3-1CPST	720,489.45	0.00	720,489.45	59,441,540	0	192,839.8	2	0	0	1.21	1.21	0.00
779	GS4-1CPST	6,252,009.59	0.00	6,252,009.59	1,285,775,236	-152,346,400	4,492,862.0	9	0	0	0.49	0.49	0.00
811	RS-LMWH	531,642.73	0.00	531,642.73	8,081,005	0	133.6	505	0	0	6.58	6.58	0.00
812	RS-RSW-A	1,379,860.28	0.00	1,379,860.28	20,528,486	0	485.8	1,483	0	0	6.72	6.72	0.00
813	RS-RSW-B	318,746.40	0.00	318,746.40	4,703,780	0	0.0	359	0	0	6.78	6.78	0.00
814	RS-RSW-C	6,567,564.79	0.00	6,567,564.79	99,757,155	10,247	2,910.4	6,296	0	0	6.58	6.58	0.00
819	RS MULT	211,268.03	0.00	211,268.03	3,071,692	0	779.9	558	0	0	6.88	6.88	0.00
820	RS	193,390,121.50	77.52	193,390,043.98	2,746,751,555	1,053,253	78,021.4	248,580	0	0	7.04	7.04	0.00
830	GS1FIXED	18,794,506.74	0.00	18,794,506.74	216,825,792	41,988	472,764.0	35,795	0	0	8.67	8.67	0.00
831	GS1NMTRD	136,260.03	0.00	136,260.03	1,210,634	0	0.0	400	0	0	11.26	11.26	0.00
837	GS1SCHOOL	199,963.88	0.00	199,963.88	2,424,981	0	4,920.1	376	0	0	8.25	8.25	0.00
838	GS1SCH+SH	44.77	0.00	44.77	302	0	0.0	0	0	0	14.82	14.82	0.00



American Electric Power
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TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
											Incl Fuel	Excl Fuel	Facility Charge
839	GS2- AF	174,362.28	0.00	174,362.28	2,575,450	0	34,193.8	164	0	0	6.77	6.77	0.00
840	GS2 SEC	104,744,373.74	0.00	104,744,373.74	1,897,962,379	28,079	7,164,123.9	19,911	0	0	5.52	5.52	0.00
841	GS2-PRIM	18,651,262.25	0.00	18,651,262.25	386,353,275	0	1,337,838.9	248	0	0	4.83	4.83	0.00
842	GS2-SUBT	5,317,187.10	0.00	5,317,187.10	205,198,581	0	710,741.8	32	0	0	2.59	2.59	0.00
844	GS2 SEC M	76,741.12	0.00	76,741.12	1,895,487	0	5,067.1	11	0	0	4.05	4.05	0.00
845	GS2 SECAG	1,063,169.48	0.00	1,063,169.48	15,374,484	0	77,087.6	60	0	0	6.92	6.92	0.00
846	GS2-PRIAG	282,753.77	0.00	282,753.77	5,267,330	0	21,317.5	4	0	0	5.37	5.37	0.00
850	GS3 SEC	69,957,026.97	0.00	69,957,026.97	2,067,899,291	0	4,666,757.5	4,173	0	0	3.38	3.38	0.00
851	GS3 PRI	70,547,900.62	0.00	70,547,900.62	2,339,713,814	0	4,819,920.6	319	0	0	3.02	3.02	0.00
852	GS3 SUB	16,443,066.38	0.00	16,443,066.38	989,764,439	0	2,067,467.4	62	0	0	1.66	1.66	0.00
853	GS3 TRAN	621,360.26	0.00	621,360.26	55,957,400	0	97,821.4	2	0	0	1.11	1.11	0.00
854	GS3 SEC M	922,086.54	0.00	922,086.54	27,349,400	0	61,413.0	55	0	0	3.37	3.37	0.00
855	GS3 SECAG	42,580.27	0.00	42,580.27	1,171,817	0	2,762.5	2	0	0	3.63	3.63	0.00
859	GS3 PRI M	154,405.57	0.00	154,405.57	4,840,175	0	10,145.4	3	0	0	3.19	3.19	0.00
860	GS2FAIR-S	60,253.57	0.00	60,253.57	673,341	0	7,214.0	23	0	0	8.95	8.95	0.00
861	GS4 PRI	3,946,098.84	0.00	3,946,098.84	185,280,739	0	343,004.0	3	0	0	2.13	2.13	0.00
862	GS4 SUB	18,059,324.05	0.00	18,059,324.05	1,597,290,983	-10,656,000	3,175,629.0	24	0	0	1.13	1.13	0.00
863	GS4 TRANS	13,155,103.32	0.00	13,155,103.32	2,348,100,265	-94,846,933	4,035,052.8	10	0	0	0.56	0.56	0.00
866	GS4 TMKN	-7,941,737.91	0.00	-7,941,737.91	648,730,000	273,919,620	2,493,720.0	1	0	0	-1.22	-1.22	0.00
876	GS2S-SCHL	14,028,355.85	0.00	14,028,355.85	280,851,390	0	1,015,309.9	939	0	0	4.99	4.99	0.00
880	GS2FAIR-P	346,941.38	0.00	346,941.38	4,865,515	0	52,420.6	24	0	0	7.13	7.13	0.00
881	EHS ALLE	9,684.48	0.00	9,684.48	370,363	0	1,528.2	1	0	0	2.61	2.61	0.00
882	SS	1,040,513.75	0.00	1,040,513.75	24,652,862	0	93,658.6	109	0	0	4.22	4.22	0.00
883	GS1NMT-SC	795.76	0.00	795.76	621	0	0.0	3	0	0	128.14	128.14	0.00
885	EHG	382,883.78	0.00	382,883.78	6,038,879	0	29,532.3	161	0	0	6.34	6.34	0.00
886	EHG MIN	159,289.59	0.00	159,289.59	2,431,984	0	15,595.4	52	0	0	6.55	6.55	0.00
887	EHG M APT	60,362.64	0.00	60,362.64	1,112,408	0	4,721.4	17	0	0	5.43	5.43	0.00
888	GS2-AF-SC	170,236.86	0.00	170,236.86	3,246,597	0	36,320.7	96	0	0	5.24	5.24	0.00



American Electric Power
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TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
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July 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
891	GS2P-SCHL	426,624.80	0.00	426,624.80	8,871,071	0	30,452.9	9	0	0	4.81	4.81	0.00
896	GS2 T-SCH	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00
900	SL FT	5,548,664.53	0.00	5,548,664.53	41,618,271	0	0.0	215	0	0	13.33	13.33	0.00
901	SLFT CUST	291,149.68	0.00	291,149.68	7,094,367	52,560	15,463.9	424	0	0	4.10	4.10	0.00
904	SL TIFFIN	213.29	0.00	213.29	8,940	0	0.0	1	0	0	2.39	2.39	0.00
911	OL2500INC	2,923.62	0.00	2,923.62	15,471	0	0.0	0	20	21	18.90	18.90	48.60
913	OL7000MV	42,268.71	0.00	42,268.71	264,570	0	0.0	0	263	307	15.98	15.98	4,797.98
914	9000 HPS	935,570.72	0.00	935,570.72	3,794,476	0	0.0	0	5,775	7,875	24.66	24.66	117,784.69
915	20000 MV	6,879.53	0.00	6,879.53	71,752	0	0.0	0	33	38	9.59	9.59	622.62
916	22000 HPS	369,538.23	0.00	369,538.23	2,365,253	0	0.0	0	1,190	2,350	15.62	15.62	57,561.98
917	HPS 400	6,583.83	0.00	6,583.83	59,471	0	0.0	0	6	30	11.07	11.07	1,312.20
918	OL 7000PL	7,804.46	0.00	7,804.46	32,602	0	0.0	0	12	38	23.94	23.94	298.65
920	22000HPSF	193,114.29	0.00	193,114.29	1,324,928	0	0.0	0	782	1,316	14.58	14.58	23,358.23
921	50000HPSF	717,371.77	0.00	717,371.77	8,086,740	0	0.0	0	1,415	4,060	8.87	8.87	83,524.70
922	17000MHFL	45,078.10	0.00	45,078.10	309,014	0	0.0	0	152	258	14.59	14.59	4,139.78
923	9000-HPP	113,543.71	0.00	113,543.71	280,367	0	0.0	0	68	585	40.50	40.50	8,316.41
924	20000MVFL	7,555.98	0.00	7,555.98	63,534	0	0.0	0	23	33	11.89	11.89	751.60
925	29000MHFL	527,180.48	0.00	527,180.48	5,497,853	0	0.0	0	886	2,916	9.59	9.59	59,599.95
931	110000MHF	21,911.63	0.00	21,911.63	347,615	0	0.0	0	10	78	6.30	6.30	1,117.80
932	50000MVFL	9,307.58	0.00	9,307.58	147,618	0	0.0	0	19	33	6.31	6.31	680.40
960	FL PUMP-Q	11,016.47	0.00	11,016.47	204,984	0	2,183.1	9	0	0	5.37	5.37	0.00
Grand Total - Summary		1,172,819,220.85	195,844,418.80	976,974,802.05	22,757,155,514	24,303,209	41,267,548.1	708,976	36,968	59,053	5.15	4.29	890,266.30



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	445,568.74	146,532.65	299,036.09	3,722,530	0	305.2	272	0	0	11.97	8.03	0.00
	012	RSW-A	1,604,285.09	520,727.16	1,083,557.93	13,278,616	0	355.2	1,076	0	0	12.08	8.16	0.00
	013	RSW-B	279,058.44	90,254.65	188,803.79	2,293,039	0	0.0	198	0	0	12.17	8.23	0.00
	014	RSW-C	4,673,634.05	1,529,617.37	3,144,016.68	38,870,367	0	644.1	2,966	0	0	12.02	8.09	0.00
	015	RS	234,231,732.42	73,857,332.55	160,374,399.87	1,903,499,885	15,697	46,694.0	188,179	0	0	12.31	8.43	0.00
	022	RSW-RS	74,754,448.85	24,093,784.33	50,660,664.52	619,339,966	0	21,893.1	51,416	0	0	12.07	8.18	0.00
	030	RSW-ONPK	7,317.44	2,402.14	4,915.30	62,742	6,158	0.0	6	0	0	11.66	7.83	0.00
	038	RS MULT	526,168.17	170,019.38	356,148.79	4,408,395	0	500.8	741	0	0	11.94	8.08	0.00
	090	OL2500INC	2,359.39	372.16	1,987.23	9,327	0	0.0	0	12	12	25.30	21.31	145.80
	091	OL4000INC	1,387.92	282.40	1,105.52	7,075	0	0.0	0	6	6	19.62	15.63	97.20
	093	OL7000MV	46,851.30	9,527.84	37,323.46	238,197	0	0.0	0	276	278	19.67	15.67	3,487.42
	094	9000 HPS	1,328,923.08	200,467.20	1,128,455.88	5,023,419	0	0.0	0	9,819	10,495	26.45	22.46	79,203.89
	095	20000 MV	237.84	75.63	162.21	1,896	0	0.0	0	1	1	12.54	8.56	0.00
	097	22000 HPS	109,464.79	25,095.82	84,368.97	628,580	0	0.0	0	1,137	627	17.41	13.42	5,118.23
	098	HPS 400	311.12	79.18	231.94	1,983	0	0.0	0	1	1	15.69	11.70	48.60
	099	OL 7000PL	1,324.17	201.78	1,122.39	5,045	0	0.0	0	3	6	26.25	22.25	13.20
	107	22000HPSF	38,819.75	8,660.65	30,159.10	216,762	0	0.0	0	151	216	17.91	13.91	2,557.23
	109	50000HPSF	42,937.16	13,269.96	29,667.20	332,306	0	0.0	0	102	169	12.92	8.93	2,941.44
	110	17000MHFL	23,467.96	5,177.00	18,290.96	129,876	0	0.0	0	71	112	18.07	14.08	1,054.48
	111	9000L-HPP	80,886.33	7,389.30	73,497.03	185,140	0	0.0	0	59	385	43.69	39.70	4,345.20
	114	20000MVFL	618.62	151.56	467.06	3,792	0	0.0	0	2	2	16.31	12.32	48.60
	116	29000MHFL	39,802.34	12,251.21	27,551.13	306,724	0	0.0	0	115	165	12.98	8.98	1,673.71
	117	110000MHF	531.26	181.07	350.19	4,534	0	0.0	0	1	1	11.72	7.72	48.60
	811	RS-LMWH	283,337.68	0.00	283,337.68	4,193,790	0	133.6	304	0	0	6.76	6.76	0.00
	812	RS-RSW-A	756,960.68	0.00	756,960.68	10,983,207	0	0.0	897	0	0	6.89	6.89	0.00
	813	RS-RSW-B	155,523.01	0.00	155,523.01	2,190,616	0	0.0	208	0	0	7.10	7.10	0.00
	814	RS-RSW-C	2,983,456.43	0.00	2,983,456.43	43,955,053	0	1,958.8	3,289	0	0	6.79	6.79	0.00
	819	RS MULT	191,023.37	0.00	191,023.37	2,748,979	0	593.1	527	0	0	6.95	6.95	0.00
	820	RS	142,608,875.95	0.00	142,608,875.95	1,986,805,673	12,238	49,200.2	195,728	0	0	7.18	7.18	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	840	GS2 SEC	95.57	0.00	95.57	1,097	0	7.0	0	0	0	8.71	8.71	0.00
	911	OL2500INC	2,110.39	0.00	2,110.39	11,046	0	0.0	0	15	15	19.11	19.11	48.60
	913	OL7000MV	14,548.96	0.00	14,548.96	95,776	0	0.0	0	106	111	15.19	15.19	1,259.42
	914	9000 HPS	299,177.19	0.00	299,177.19	1,320,315	0	0.0	0	2,549	2,742	22.66	22.66	24,406.23
	916	22000 HPS	22,980.10	0.00	22,980.10	171,523	0	0.0	0	153	173	13.40	13.40	1,717.88
	917	HPS 400	153.05	0.00	153.05	2,000	0	0.0	0	1	1	7.65	7.65	0.00
	920	22000HPSF	10,628.33	0.00	10,628.33	62,552	0	0.0	0	43	62	16.99	16.99	2,073.60
	921	50000HPSF	21,112.84	0.00	21,112.84	231,796	0	0.0	0	46	117	9.11	9.11	2,765.88
	922	17000MHFL	3,894.84	0.00	3,894.84	28,844	0	0.0	0	21	24	13.50	13.50	194.40
	923	9000-HPP	20,913.36	0.00	20,913.36	52,186	0	0.0	0	10	112	40.07	40.07	1,509.60
	925	29000MHFL	10,891.39	0.00	10,891.39	114,517	0	0.0	0	41	61	9.51	9.51	1,194.75
Total 010			465,625,819.37	100,693,852.99	364,931,966.38	4,645,539,166	34,093	122,285.1	445,807	14,740	15,894	10.02	7.86	135,953.96
020	011	RS-LMWH	465,793.11	157,602.28	308,190.83	3,981,883	0	0.0	219	0	0	11.70	7.74	0.00
	012	RSW-A	1,651,727.86	555,974.56	1,095,753.30	14,098,148	0	295.5	804	0	0	11.72	7.77	0.00
	013	RSW-B	322,419.54	108,491.06	213,928.48	2,743,943	0	0.0	163	0	0	11.75	7.80	0.00
	014	RSW-C	5,980,408.46	2,025,265.57	3,955,142.89	51,095,064	0	1,083.2	2,825	0	0	11.70	7.74	0.00
	015	RS	45,898,589.09	15,202,969.53	30,695,619.56	389,428,609	9,944	12,862.7	25,182	0	0	11.79	7.88	0.00
	017	EMP HH	5,675.88	1,853.06	3,822.82	49,389	0	0.0	3	0	0	11.49	7.74	0.00
	022	RSW-RS	119,926,968.83	39,514,155.91	80,412,812.92	1,011,093,621	1,027	28,632.0	70,380	0	0	11.86	7.95	0.00
	030	RSW-ONPK	27,399.63	9,096.70	18,302.93	231,707	80,064	142.1	18	0	0	11.83	7.90	0.00
	032	RS LM-ON	371,235.18	123,640.55	247,594.63	3,120,657	1,916,454	467.8	197	0	0	11.90	7.93	0.00
	034	AORH-ON	29,422.35	9,669.86	19,752.49	246,721	150,315	0.0	14	0	0	11.93	8.01	0.00
	038	RS MULT	76,036.60	25,933.07	50,103.53	667,508	0	130.8	60	0	0	11.39	7.51	0.00
	090	OL2500INC	1,109.56	181.43	928.13	4,542	0	0.0	0	6	6	24.43	20.43	48.60
	093	OL7000MV	15,826.42	3,316.35	12,510.07	82,903	0	0.0	0	97	97	19.09	15.09	921.96
	094	9000 HPS	574,921.83	88,409.08	486,512.75	2,215,743	0	0.0	0	4,357	4,628	25.95	21.96	27,764.15
	095	20000 MV	218.94	58.32	160.62	1,421	0	0.0	0	1	1	15.41	11.30	35.14
	097	22000 HPS	41,285.79	9,655.89	31,629.90	241,848	0	0.0	0	228	242	17.07	13.08	1,408.19
	099	OL 7000PL	3,309.46	481.04	2,828.42	12,039	0	0.0	0	5	14	27.49	23.49	118.80



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	107	22000HPSF	9,529.04	2,113.74	7,415.30	53,004	0	0.0	0	45	53	17.98	13.99	611.83
	109	50000HPSF	10,998.58	3,653.91	7,344.67	91,555	0	0.0	0	32	46	12.01	8.02	263.25
	110	17000MHFL	7,894.07	1,739.75	6,154.32	43,615	0	0.0	0	34	38	18.10	14.11	344.45
	111	9000L-HPP	5,891.25	580.03	5,311.22	14,509	0	0.0	0	6	30	40.60	36.61	48.60
	116	29000MHFL	13,362.31	4,061.38	9,300.93	101,788	0	0.0	0	36	54	13.13	9.14	623.70
	215	GS2 SEC	1,879.35	397.55	1,481.80	9,781	0	90.5	1	0	0	19.21	15.15	0.00
	811	RS-LMWH	248,305.05	0.00	248,305.05	3,887,215	0	0.0	201	0	0	6.39	6.39	0.00
	812	RS-RSW-A	622,899.60	0.00	622,899.60	9,545,279	0	485.8	586	0	0	6.53	6.53	0.00
	813	RS-RSW-B	163,223.39	0.00	163,223.39	2,513,164	0	0.0	150	0	0	6.49	6.49	0.00
	814	RS-RSW-C	3,584,108.36	0.00	3,584,108.36	55,802,102	10,247	951.6	3,007	0	0	6.42	6.42	0.00
	819	RS MULT	20,244.66	0.00	20,244.66	322,713	0	186.8	31	0	0	6.27	6.27	0.00
	820	RS	50,781,191.57	77.52	50,781,114.05	759,945,879	1,041,015	28,821.2	52,853	0	0	6.68	6.68	0.00
	911	OL2500INC	556.16	0.00	556.16	3,009	0	0.0	0	4	4	18.48	18.48	0.00
	913	OL7000MV	5,145.35	0.00	5,145.35	35,097	0	0.0	0	39	41	14.66	14.66	340.20
	914	9000 HPS	110,899.33	0.00	110,899.33	505,550	0	0.0	0	992	1,048	21.94	21.94	7,131.22
	915	20000 MV	387.47	0.00	387.47	3,771	0	0.0	0	2	2	10.27	10.27	48.60
	916	22000 HPS	9,243.73	0.00	9,243.73	70,790	0	0.0	0	66	70	13.06	13.06	563.76
	920	22000HPSF	2,116.02	0.00	2,116.02	16,495	0	0.0	0	14	16	12.83	12.83	118.26
	921	50000HPSF	2,543.37	0.00	2,543.37	30,459	0	0.0	0	11	15	8.35	8.35	222.75
	922	17000MHFL	1,174.89	0.00	1,174.89	8,829	0	0.0	0	7	7	13.31	13.31	55.20
	923	9000-HPP	4,223.74	0.00	4,223.74	11,535	0	0.0	0	5	24	36.62	36.62	61.80
	925	29000MHFL	3,204.75	0.00	3,204.75	35,390	0	0.0	0	9	18	9.06	9.06	275.40
Total 020			231,001,370.57	57,849,378.14	173,151,992.43	2,312,367,275	3,209,066	74,150.0	156,694	5,995	6,455	9.99	7.49	41,005.86
211	090	OL2500INC	445.78	63.73	382.05	1,602	0	0.0	0	2	2	27.83	23.85	48.60
	093	OL7000MV	27,312.06	5,111.00	22,201.06	127,934	0	0.0	0	125	149	21.35	17.35	3,247.45
	094	9000 HPS	725,572.22	99,130.28	626,441.94	2,482,239	0	0.0	0	3,102	5,181	29.23	25.24	83,680.91
	095	20000 MV	6,244.49	1,800.57	4,443.92	45,076	0	0.0	0	19	24	13.85	9.86	388.67
	097	22000 HPS	265,665.19	54,595.29	211,069.90	1,366,796	0	0.0	0	804	1,370	19.44	15.44	29,410.87
	098	HPS 400	2,512.73	716.74	1,795.99	17,952	0	0.0	0	6	9	14.00	10.00	243.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
211	099	OL 7000PL	28,595.22	4,116.26	24,478.96	102,857	0	0.0	0	11	120	27.80	23.80	1,358.58
	107	22000HPSF	197,789.01	42,600.43	155,188.58	1,066,260	0	0.0	0	649	1,066	18.55	14.55	17,023.27
	109	50000HPSF	656,667.66	204,036.09	452,631.57	5,108,747	0	0.0	0	1,129	2,584	12.85	8.86	43,297.81
	110	17000MHFL	69,844.89	15,015.08	54,829.81	375,985	0	0.0	0	198	316	18.58	14.58	4,396.33
	111	9000L-HPP	253,841.68	23,438.49	230,403.19	586,928	0	0.0	0	135	1,220	43.25	39.26	11,977.86
	114	20000MVFL	7,904.18	1,968.88	5,935.30	49,329	0	0.0	0	21	26	16.02	12.03	546.75
	116	29000MHFL	724,059.25	211,996.57	512,062.68	5,310,695	0	0.0	0	1,006	2,846	13.63	9.64	49,919.84
	117	110000MHF	22,633.37	8,545.92	14,087.45	213,362	0	0.0	0	11	47	10.61	6.60	825.00
	119	50000MVFL	7,083.95	2,696.66	4,387.29	67,532	0	0.0	0	13	15	10.49	6.50	291.60
	211	GS1FIXED	19,880,913.92	5,050,773.93	14,830,139.99	127,544,423	18,610	279,854.1	27,804	0	0	15.59	11.63	0.00
	212	GS1SCHOOL	41,147.81	11,060.56	30,087.25	279,272	0	542.0	55	0	0	14.73	10.77	0.00
	213	GS1NMTR	17,775.41	4,071.27	13,704.14	102,969	0	0.0	40	0	0	17.26	13.31	0.00
	214	GS2- AF	111,032.71	33,008.12	78,024.59	834,945	0	8,145.9	80	0	0	13.30	9.34	0.00
	215	GS2 SEC	32,469,621.13	11,097,374.21	21,372,246.92	280,117,620	22,712	1,209,121.6	5,962	0	0	11.59	7.63	0.00
	217	GS2- PRI	2,396,436.39	1,054,954.69	1,341,481.70	27,746,590	0	67,974.4	29	0	0	8.64	4.83	0.00
	218	GS2 SEC M	21,430.61	8,228.01	13,202.60	207,215	0	691.3	3	0	0	10.34	6.37	0.00
	223	GS2-ONPK	3,335.36	1,321.90	2,013.46	33,405	18,166	0.0	2	0	0	9.98	6.03	0.00
	229	GS-TOD	848,360.20	320,166.38	528,193.82	8,069,950	4,646,359	5,366.6	276	0	0	10.51	6.55	0.00
	231	GS2 SECAG	14,645.26	2,825.67	11,819.59	70,242	0	779.1	4	0	0	20.85	16.83	0.00
	232	GS2-PRIAG	340.93	110.31	230.62	2,878	0	8.7	0	0	0	11.85	8.01	0.00
	233	GS2S-SCHL	100,316.45	34,476.45	65,840.00	862,365	0	3,794.7	18	0	0	11.63	7.63	0.00
	236	GS2- SUBT	1,729.77	322.16	1,407.61	9,341	0	39.6	0	0	0	18.52	15.07	0.00
	240	GS3 SEC	7,955,812.80	3,547,161.65	4,408,651.15	89,586,307	0	213,352.9	497	0	0	8.88	4.92	0.00
	242	GS3 SEC M	57,296.69	27,201.87	30,094.82	685,943	0	1,546.8	1	0	0	8.35	4.39	0.00
	244	GS3 PRI	439,156.59	192,498.27	246,658.32	5,023,094	0	12,526.8	11	0	0	8.74	4.91	0.00
	245	GS3 TRAN	17,571.50	0.00	17,571.50	0	0	0.0	2	0	0	0.00	0.00	0.00
	246	GS3 PRI M	42,768.09	18,318.53	24,449.56	483,440	0	1,233.3	1	0	0	8.85	5.06	0.00
	248	GS3 SUB	232,937.81	57,220.63	175,717.18	1,507,489	0	18,826.9	3	0	0	15.45	11.66	0.00
	250	GS3 SECAG	28,792.36	12,770.11	16,022.25	330,601	0	746.6	0	0	0	8.71	4.85	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
211	265	GS2-1CP-S	6,261.66	1,790.04	4,471.62	45,645	0	166.8	2	0	0	13.72	9.80	0.00
	274	GS2-AF-SC	21,102.91	8,417.32	12,685.59	209,288	0	1,784.5	5	0	0	10.08	6.06	0.00
	279	GS-TOD-SC	1,633.46	481.13	1,152.33	12,173	5,864	0.0	1	0	0	13.42	9.47	0.00
	315	GS2FAIR-S	2,459.32	794.92	1,664.40	19,941	0	94.6	1	0	0	12.33	8.35	0.00
	635	SS	16,615.04	6,425.86	10,189.18	160,540	0	714.4	3	0	0	10.35	6.35	0.00
	771	GS2-1CP-P	45,806.51	0.00	45,806.51	452,281	0	5,717.4	0	0	0	10.13	10.13	0.00
	820	RS	53.98	0.00	53.98	3	0	0.0	0	0	0	1,799.33	1,799.33	0.00
	830	GS1FIXED	14,902,259.65	0.00	14,902,259.65	175,153,253	23,874	366,677.8	28,142	0	0	8.51	8.51	0.00
	831	GS1NMTD	56,480.09	0.00	56,480.09	618,185	0	0.0	154	0	0	9.14	9.14	0.00
	837	GS1SCHOOL	66,152.63	0.00	66,152.63	788,508	0	1,777.4	124	0	0	8.39	8.39	0.00
	839	GS2- AF	46,014.33	0.00	46,014.33	778,654	0	7,396.2	34	0	0	5.91	5.91	0.00
	840	GS2 SEC	59,025,367.82	0.00	59,025,367.82	1,062,693,387	1,279	3,947,331.3	14,253	0	0	5.55	5.55	0.00
	841	GS2-PRIM	1,541,803.29	0.00	1,541,803.29	31,749,711	0	107,258.4	56	0	0	4.86	4.86	0.00
	842	GS2-SUBT	594,978.09	0.00	594,978.09	17,895,453	0	76,211.9	4	0	0	3.32	3.32	0.00
	844	GS2 SEC M	38,747.82	0.00	38,747.82	951,273	0	2,497.9	7	0	0	4.07	4.07	0.00
	845	GS2 SECAG	773,509.47	0.00	773,509.47	11,765,071	0	55,512.4	44	0	0	6.57	6.57	0.00
	846	GS2-PRIAG	165,970.53	0.00	165,970.53	2,924,479	0	12,697.7	2	0	0	5.68	5.68	0.00
	850	GS3 SEC	35,852,123.10	0.00	35,852,123.10	1,067,323,491	0	2,362,036.3	2,812	0	0	3.36	3.36	0.00
	851	GS3 PRI	14,921,932.89	0.00	14,921,932.89	481,237,352	0	984,748.5	89	0	0	3.10	3.10	0.00
	852	GS3 SUB	318,649.06	0.00	318,649.06	10,323,276	0	46,195.6	6	0	0	3.09	3.09	0.00
	854	GS3 SEC M	73,042.65	0.00	73,042.65	2,163,586	0	4,580.3	9	0	0	3.38	3.38	0.00
	855	GS3 SECAG	14,264.89	0.00	14,264.89	369,136	0	977.2	1	0	0	3.86	3.86	0.00
	860	GS2FAIR-S	8,424.90	0.00	8,424.90	69,512	0	872.4	5	0	0	12.12	12.12	0.00
	876	GS2S-SCHL	1,584,565.29	0.00	1,584,565.29	30,871,713	0	112,286.3	206	0	0	5.13	5.13	0.00
	880	GS2FAIR-P	35,297.22	0.00	35,297.22	445,210	0	5,093.0	4	0	0	7.93	7.93	0.00
	882	SS	55,851.37	0.00	55,851.37	1,123,704	0	4,464.0	17	0	0	4.97	4.97	0.00
	883	GS1NMT-SC	534.25	0.00	534.25	479	0	0.0	2	0	0	111.53	111.53	0.00
	888	GS2-AF-SC	1,335.67	0.00	1,335.67	11,825	0	654.4	2	0	0	11.30	11.30	0.00
	911	OL2500INC	257.07	0.00	257.07	1,416	0	0.0	0	2	2	18.15	18.15	0.00



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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
211	913	OL7000MV	14,271.15	0.00	14,271.15	84,470	0	0.0	0	81	98	16.89	16.89	2,044.11
	914	9000 HPS	313,744.06	0.00	313,744.06	1,219,943	0	0.0	0	1,493	2,532	25.72	25.72	46,339.71
	915	20000 MV	3,596.04	0.00	3,596.04	37,994	0	0.0	0	18	20	9.46	9.46	291.60
	916	22000 HPS	167,810.63	0.00	167,810.63	1,091,704	0	0.0	0	589	1,084	15.37	15.37	24,532.98
	917	HPS 400	657.49	0.00	657.49	5,610	0	0.0	0	1	3	11.72	11.72	145.80
	918	OL 7000PL	5,077.54	0.00	5,077.54	21,057	0	0.0	0	5	25	24.11	24.11	153.45
	920	22000HPSF	111,795.65	0.00	111,795.65	788,901	0	0.0	0	482	784	14.17	14.17	11,788.37
	921	50000HPSF	385,620.28	0.00	385,620.28	4,364,163	0	0.0	0	827	2,192	8.84	8.84	43,691.78
	922	17000MHFL	28,665.56	0.00	28,665.56	193,966	0	0.0	0	84	162	14.78	14.78	2,825.03
	923	9000-HPP	60,445.83	0.00	60,445.83	151,885	0	0.0	0	38	316	39.80	39.80	3,694.10
	924	20000MVFL	4,524.14	0.00	4,524.14	37,100	0	0.0	0	16	20	12.19	12.19	508.60
	925	29000MHFL	336,256.10	0.00	336,256.10	3,620,849	0	0.0	0	582	1,920	9.29	9.29	32,281.32
	931	110000MHF	21,911.63	0.00	21,911.63	347,615	0	0.0	0	10	78	6.30	6.30	1,117.80
	932	50000MVFL	6,640.56	0.00	6,640.56	104,037	0	0.0	0	10	23	6.38	6.38	534.60
Total 211			199,310,105.09	22,167,605.98	177,142,499.11	3,472,649,222	4,736,864	9,932,298.0	80,775	11,468	24,234	5.74	5.10	416,605.79
212	022	RSW-RS	1,599.14	522.71	1,076.43	13,282	0	0.0	1	0	0	12.04	8.10	0.00
	090	OL2500INC	170.98	30.13	140.85	753	0	0.0	0	1	1	22.71	18.71	0.00
	093	OL7000MV	1,281.96	254.48	1,027.48	6,357	0	0.0	0	6	8	20.17	16.16	117.68
	094	9000 HPS	90,845.76	11,665.05	79,180.71	292,225	0	0.0	0	321	612	31.09	27.10	13,342.80
	095	20000 MV	1,194.15	306.15	888.00	7,677	0	0.0	0	4	4	15.55	11.57	145.80
	097	22000 HPS	35,414.74	7,093.37	28,321.37	177,507	0	0.0	0	90	177	19.95	15.96	4,426.03
	099	OL 7000PL	3,415.90	482.49	2,933.41	12,078	0	0.0	0	2	14	28.28	24.29	178.11
	107	22000HPSF	28,534.08	5,933.43	22,600.65	148,640	0	0.0	0	85	149	19.20	15.20	2,941.08
	109	50000HPSF	67,681.42	20,875.10	46,806.32	522,429	0	0.0	0	140	264	12.96	8.96	4,811.56
	110	17000MHFL	8,926.11	1,926.58	6,999.53	48,261	0	0.0	0	28	42	18.50	14.50	529.76
	111	9000L-HPP	27,765.56	2,485.06	25,280.50	62,276	0	0.0	0	13	130	44.58	40.59	1,780.80
	114	20000MVFL	271.99	75.78	196.21	1,898	0	0.0	0	1	1	14.33	10.34	0.00
	116	29000MHFL	107,741.69	30,974.95	76,766.74	774,602	0	0.0	0	110	418	13.91	9.91	8,912.34
	208	EHG	176,398.93	56,914.10	119,484.83	1,431,987	0	7,826.8	53	0	0	12.32	8.34	0.00



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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	209	EHG MIN	142,804.26	43,443.90	99,360.36	1,084,915	0	7,411.0	43	0	0	13.16	9.16	0.00
	210	EHG M APT	2,166.17	89.91	2,076.26	2,294	0	7.6	4	0	0	94.43	90.51	0.00
	211	GS1FIXED	1,167,710.16	350,675.72	817,034.44	8,832,625	0	28,477.7	1,339	0	0	13.22	9.25	0.00
	212	GS1SCHOOL	5,987.26	2,282.91	3,704.35	57,628	0	147.8	4	0	0	10.39	6.43	0.00
	215	GS2 SEC	4,884,993.69	1,609,321.00	3,275,672.69	40,385,777	0	188,496.5	959	0	0	12.10	8.11	0.00
	217	GS2- PRI	354,579.76	171,888.01	182,691.75	4,508,755	0	8,429.3	2	0	0	7.86	4.05	0.00
	218	GS2 SEC M	-145.46	-55.22	-90.24	-1,390	0	0.0	0	0	0	10.46	6.49	0.00
	223	GS2-ONPK	3,441.91	1,424.08	2,017.83	35,736	17,200	0.0	1	0	0	9.63	5.65	0.00
	225	GS1-ONPK	2,199.78	746.85	1,452.93	18,745	14,855	0.0	2	0	0	11.74	7.75	0.00
	229	GS-TOD	579,298.70	254,735.24	324,563.46	6,351,601	3,907,102	737.5	66	0	0	9.12	5.11	0.00
	233	GS2S-SCHL	26,197.10	8,884.66	17,312.44	221,596	0	1,050.6	3	0	0	11.82	7.81	0.00
	240	GS3 SEC	1,451,213.49	649,145.62	802,067.87	16,391,057	0	41,451.7	94	0	0	8.85	4.89	0.00
	242	GS3 SEC M	512,081.02	245,456.38	266,624.64	6,176,965	0	13,536.7	4	0	0	8.29	4.32	0.00
	244	GS3 PRI	84,362.25	36,427.04	47,935.21	921,771	0	2,693.7	2	0	0	9.15	5.20	0.00
	245	GS3 TRAN	350,593.94	204,655.84	145,938.10	5,447,716	0	10,416.0	1	0	0	6.44	2.68	0.00
	248	GS3 SUB	438,167.37	218,602.66	219,564.71	5,580,000	0	28,276.8	0	0	0	7.85	3.93	0.00
	279	GS-TOD-SC	7,560.07	3,255.32	4,304.75	81,816	50,440	0.0	1	0	0	9.24	5.26	0.00
	316	GS2FAIR-P	9,060.65	4,169.82	4,890.83	104,384	0	263.1	0	0	0	8.68	4.69	0.00
	830	GS1FIXED	886,770.58	0.00	886,770.58	13,187,125	13,781	39,357.2	1,467	0	0	6.72	6.72	0.00
	837	GS1SCHOOL	3,323.02	0.00	3,323.02	69,529	0	254.7	4	0	0	4.78	4.78	0.00
	840	GS2 SEC	9,888,303.57	0.00	9,888,303.57	181,003,686	1,200	667,189.1	2,152	0	0	5.46	5.46	0.00
	841	GS2-PRIM	194,480.97	0.00	194,480.97	4,121,917	0	13,045.0	8	0	0	4.72	4.72	0.00
	844	GS2 SEC M	17,875.63	0.00	17,875.63	416,387	0	1,220.8	2	0	0	4.29	4.29	0.00
	845	GS2 SECAG	34,398.23	0.00	34,398.23	678,945	0	2,509.5	2	0	0	5.07	5.07	0.00
	850	GS3 SEC	8,124,475.02	0.00	8,124,475.02	238,679,224	0	540,280.7	577	0	0	3.40	3.40	0.00
	851	GS3 PRI	1,225,050.50	0.00	1,225,050.50	44,551,113	0	80,371.4	12	0	0	2.75	2.75	0.00
	852	GS3 SUB	1,326,270.52	0.00	1,326,270.52	103,592,712	0	169,640.0	2	0	0	1.28	1.28	0.00
	854	GS3 SEC M	518,509.21	0.00	518,509.21	15,098,961	0	34,814.6	29	0	0	3.43	3.43	0.00
	860	GS2FAIR-S	116.15	0.00	116.15	1,444	0	7.1	0	0	0	8.04	8.04	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	876	GS2S-SCHL	479,117.24	0.00	479,117.24	10,085,724	0	33,844.6	60	0	0	4.75	4.75	0.00
	882	SS	19,316.56	0.00	19,316.56	389,338	0	1,637.6	6	0	0	4.96	4.96	0.00
	885	EHG	275,293.31	0.00	275,293.31	4,170,130	0	21,307.1	127	0	0	6.60	6.60	0.00
	886	EHG MIN	157,428.48	0.00	157,428.48	2,398,705	0	15,495.5	52	0	0	6.56	6.56	0.00
	887	EHG M APT	60,362.64	0.00	60,362.64	1,112,408	0	4,721.4	17	0	0	5.43	5.43	0.00
	913	OL7000MV	947.90	0.00	947.90	6,064	0	0.0	0	7	7	15.63	15.63	97.20
	914	9000 HPS	57,565.23	0.00	57,565.23	209,298	0	0.0	0	186	433	27.50	27.50	10,415.04
	915	20000 MV	232.08	0.00	232.08	1,894	0	0.0	0	1	1	12.25	12.25	48.60
	916	22000 HPS	26,608.77	0.00	26,608.77	167,736	0	0.0	0	85	166	15.86	15.86	4,255.47
	917	HPS 400	228.28	0.00	228.28	1,998	0	0.0	0	1	1	11.43	11.43	48.60
	920	22000HPSF	15,283.33	0.00	15,283.33	101,417	0	0.0	0	56	101	15.07	15.07	2,117.88
	921	50000HPSF	42,790.57	0.00	42,790.57	502,179	0	0.0	0	113	254	8.52	8.52	3,891.91
	922	17000MHFL	5,426.28	0.00	5,426.28	34,214	0	0.0	0	15	28	15.86	15.86	729.00
	923	9000-HPP	11,818.25	0.00	11,818.25	28,420	0	0.0	0	4	59	41.58	41.58	1,056.00
	924	20000MVFL	775.92	0.00	775.92	7,680	0	0.0	0	2	4	10.10	10.10	0.00
	925	29000MHFL	53,624.77	0.00	53,624.77	447,197	0	0.0	0	78	237	11.99	11.99	11,927.86
	932	50000MVFL	761.73	0.00	761.73	13,654	0	0.0	0	2	3	5.58	5.58	0.00
Total 212			34,000,669.27	3,944,689.12	30,055,980.15	720,781,062	4,004,578	1,964,919.1	7,099	1,348	3,114	4.72	4.17	71,773.52
213	093	OL7000MV	225.67	34.45	191.22	862	0	0.0	0	1	1	26.18	22.18	48.60
	094	9000 HPS	18,228.67	2,275.38	15,953.29	56,964	0	0.0	0	58	118	32.00	28.01	2,940.91
	095	20000 MV	313.52	75.87	237.65	1,898	0	0.0	0	1	1	16.52	12.52	48.60
	097	22000 HPS	8,576.49	1,728.02	6,848.47	43,193	0	0.0	0	26	43	19.86	15.86	1,070.64
	107	22000HPSF	12,096.84	2,450.09	9,646.75	61,336	0	0.0	0	32	61	19.72	15.73	1,449.94
	109	50000HPSF	42,887.59	13,036.09	29,851.50	326,805	0	0.0	0	58	165	13.12	9.13	3,314.52
	116	29000MHFL	21,109.96	5,943.13	15,166.83	148,754	0	0.0	0	27	78	14.19	10.20	1,968.30
	119	50000MVFL	887.55	360.83	526.72	9,028	0	0.0	0	1	2	9.83	5.83	0.00
	208	EHG	19,710.77	7,643.02	12,067.75	188,791	0	694.5	2	0	0	10.44	6.39	0.00
	211	GS1FIXED	37,434.38	11,357.15	26,077.23	284,351	0	527.6	42	0	0	13.16	9.17	0.00
	212	GS1SCHOOL	21,297.21	5,410.00	15,887.21	134,993	0	230.1	30	0	0	15.78	11.77	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
213	214	GS2- AF	21,009.23	7,278.84	13,730.39	181,298	0	2,700.8	10	0	0	11.59	7.57	0.00
	215	GS2 SEC	975,415.91	386,612.92	588,802.99	9,728,651	0	35,125.5	45	0	0	10.03	6.05	0.00
	229	GS-TOD	1,484.93	464.04	1,020.89	11,303	7,029	443.2	1	0	0	13.14	9.03	0.00
	233	GS2S-SCHL	300,797.09	113,811.97	186,985.12	2,856,209	0	11,475.7	17	0	0	10.53	6.55	0.00
	240	GS3 SEC	19,667.78	9,586.99	10,080.79	240,871	0	438.2	2	0	0	8.17	4.19	0.00
	273	GS1NMT-SC	2,537.15	100.98	2,436.17	2,540	0	0.0	9	0	0	99.89	95.91	0.00
	274	GS2-AF-SC	8,232.02	2,671.75	5,560.27	65,006	0	1,538.0	5	0	0	12.66	8.55	0.00
	635	SS	52,250.61	21,634.67	30,615.94	539,312	0	1,953.7	5	0	0	9.69	5.68	0.00
	830	GS1FIXED	49,777.83	0.00	49,777.83	575,219	0	1,992.0	95	0	0	8.65	8.65	0.00
	831	GS1NMTRD	264.24	0.00	264.24	119	0	0.0	1	0	0	222.05	222.05	0.00
	837	GS1SCHOOL	124,745.24	0.00	124,745.24	1,489,869	0	2,597.7	237	0	0	8.37	8.37	0.00
	838	GS1SCH+SH	44.77	0.00	44.77	302	0	0.0	0	0	0	14.82	14.82	0.00
	839	GS2- AF	25,770.27	0.00	25,770.27	470,763	0	5,689.2	17	0	0	5.47	5.47	0.00
	840	GS2 SEC	2,471,239.86	0.00	2,471,239.86	50,737,381	0	181,371.8	141	0	0	4.87	4.87	0.00
	850	GS3 SEC	1,768,679.90	0.00	1,768,679.90	43,000,744	0	125,859.0	69	0	0	4.11	4.11	0.00
	851	GS3 PRI	438,982.50	0.00	438,982.50	11,656,330	0	32,190.8	4	0	0	3.77	3.77	0.00
	876	GS2S-SCHL	11,360,136.15	0.00	11,360,136.15	228,290,072	0	826,522.0	621	0	0	4.98	4.98	0.00
	881	EHS ALLE	9,684.48	0.00	9,684.48	370,363	0	1,528.2	1	0	0	2.61	2.61	0.00
	882	SS	965,345.82	0.00	965,345.82	23,139,820	0	87,557.0	86	0	0	4.17	4.17	0.00
	883	GS1NMT-SC	261.51	0.00	261.51	142	0	0.0	1	0	0	184.16	184.16	0.00
	885	EHG	6,890.00	0.00	6,890.00	123,309	0	441.0	3	0	0	5.59	5.59	0.00
	888	GS2-AF-SC	166,590.55	0.00	166,590.55	3,209,190	0	35,293.4	91	0	0	5.19	5.19	0.00
	891	GS2P-SCHL	426,624.80	0.00	426,624.80	8,871,071	0	30,452.9	9	0	0	4.81	4.81	0.00
	913	OL7000MV	712.05	0.00	712.05	4,266	0	0.0	0	3	5	16.69	16.69	97.20
	914	9000 HPS	30,280.12	0.00	30,280.12	99,084	0	0.0	0	120	208	30.56	30.56	5,916.72
	915	20000 MV	388.92	0.00	388.92	3,793	0	0.0	0	1	2	10.25	10.25	48.60
	916	22000 HPS	31,814.64	0.00	31,814.64	188,277	0	0.0	0	69	187	16.90	16.90	6,048.54
	918	OL 7000PL	185.82	0.00	185.82	855	0	0.0	0	1	1	21.73	21.73	0.00
	920	22000HPSF	8,111.92	0.00	8,111.92	54,092	0	0.0	0	34	54	15.00	15.00	1,098.94



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
213	921	50000HPSF	64,540.76	0.00	64,540.76	700,839	0	0.0	0	93	350	9.21	9.21	8,806.09
	922	17000MHFL	1,655.50	0.00	1,655.50	10,836	0	0.0	0	5	9	15.28	15.28	194.40
	923	9000-HPP	736.18	0.00	736.18	1,936	0	0.0	0	1	4	38.03	38.03	26.40
	925	29000MHFL	34,237.64	0.00	34,237.64	341,741	0	0.0	0	42	181	10.02	10.02	4,634.82
Total 213			19,551,864.84	592,476.19	18,959,388.65	388,222,578	7,029	1,386,622.3	1,544	573	1,469	5.04	4.88	37,713.22
216	093	OL7000MV	3,462.52	656.60	2,805.92	16,372	0	0.0	0	17	19	21.15	17.14	409.17
	094	9000 HPS	96,028.89	12,157.41	83,871.48	304,581	0	0.0	0	342	633	31.53	27.54	14,809.56
	095	20000 MV	49.49	8.92	40.57	248	0	0.0	0	0	0	19.96	16.36	8.10
	097	22000 HPS	44,671.06	8,840.46	35,830.60	221,539	0	0.0	0	118	221	20.16	16.17	5,733.88
	098	HPS 400	311.87	79.50	232.37	1,989	0	0.0	0	1	1	15.68	11.68	48.60
	099	OL 7000PL	-22.49	-2.94	-19.55	-74	0	0.0	0	0	0	30.39	26.42	0.00
	107	22000HPSF	20,041.09	4,351.69	15,689.40	108,953	0	0.0	0	80	108	18.39	14.40	1,648.63
	109	50000HPSF	97,950.97	30,179.73	67,771.24	755,623	0	0.0	0	148	380	12.96	8.97	7,006.65
	110	17000MHFL	9,445.84	1,993.50	7,452.34	49,970	0	0.0	0	22	42	18.90	14.91	684.27
	111	9000L-HPP	7,383.55	706.26	6,677.29	17,750	0	0.0	0	6	37	41.60	37.62	142.00
	114	20000MVFL	366.65	79.68	286.97	2,008	0	0.0	0	1	1	18.26	14.29	48.60
	116	29000MHFL	65,067.19	19,042.52	46,024.67	477,208	0	0.0	0	97	254	13.63	9.64	4,678.40
	117	110000MHF	2,721.25	919.41	1,801.84	23,068	0	0.0	0	2	5	11.80	7.81	243.00
	119	50000MVFL	888.61	360.84	527.77	9,037	0	0.0	0	2	2	9.83	5.84	0.00
	208	EHG	43,760.29	14,625.78	29,134.51	366,220	0	1,776.7	15	0	0	11.95	7.96	0.00
	209	EHG MIN	5,485.16	1,842.39	3,642.77	45,953	0	216.2	2	0	0	11.94	7.93	0.00
	211	GS1FIXED	1,073,662.79	296,870.24	776,792.55	7,498,036	1,248	15,531.9	1,383	0	0	14.32	10.36	0.00
	212	GS1SCHOOL	5,072.06	1,110.52	3,961.54	28,009	0	8.1	8	0	0	18.11	14.14	0.00
	213	GS1NMTR	35,056.60	10,624.28	24,432.32	261,783	0	0.0	111	0	0	13.39	9.33	0.00
	214	GS2- AF	32,980.75	9,819.17	23,161.58	246,331	0	2,860.2	26	0	0	13.39	9.40	0.00
	215	GS2 SEC	2,552,925.30	884,085.00	1,668,840.30	22,320,141	0	93,565.4	479	0	0	11.44	7.48	0.00
	217	GS2- PRI	55,661.45	18,712.11	36,949.34	488,117	0	1,713.2	3	0	0	11.40	7.57	0.00
	225	GS1-ONPK	211.89	31.58	180.31	768	336	0.0	0	0	0	27.59	23.48	0.00
	229	GS-TOD	37,272.26	14,905.53	22,366.73	371,627	248,215	32.8	12	0	0	10.03	6.02	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
216	232	GS2-PRIAG	97,763.54	23,429.77	74,333.77	612,840	0	5,557.5	2	0	0	15.95	12.13	0.00
	233	GS2S-SCHL	100,533.56	37,056.84	63,476.72	936,405	0	3,520.8	14	0	0	10.74	6.78	0.00
	240	GS3 SEC	974,710.82	450,003.33	524,707.49	11,427,125	0	25,458.5	54	0	0	8.53	4.59	0.00
	242	GS3 SEC M	13,761.91	6,463.68	7,298.23	163,738	0	335.2	1	0	0	8.40	4.46	0.00
	244	GS3 PRI	54,007.45	22,623.93	31,383.52	593,054	0	1,441.3	2	0	0	9.11	5.29	0.00
	246	GS3 PRI M	64,665.07	29,804.28	34,860.79	786,922	0	1,686.0	1	0	0	8.22	4.43	0.00
	315	GS2FAIR-S	13,001.53	4,268.31	8,733.22	108,010	0	935.6	2	0	0	12.04	8.09	0.00
	316	GS2FAIR-P	40,258.92	13,358.50	26,900.42	345,118	0	2,300.6	2	0	0	11.67	7.79	0.00
	830	GS1FIXED	1,699,397.83	0.00	1,699,397.83	17,796,436	4,333	40,628.1	3,378	0	0	9.55	9.55	0.00
	831	GS1NMTRD	63,564.36	0.00	63,564.36	504,834	0	0.0	192	0	0	12.59	12.59	0.00
	837	GS1SCHOOL	5,303.65	0.00	5,303.65	68,962	0	228.3	10	0	0	7.69	7.69	0.00
	839	GS2- AF	102,577.68	0.00	102,577.68	1,326,033	0	21,108.4	113	0	0	7.74	7.74	0.00
	840	GS2 SEC	8,423,916.16	0.00	8,423,916.16	154,723,318	0	561,905.2	1,730	0	0	5.44	5.44	0.00
	841	GS2-PRIM	834,548.69	0.00	834,548.69	14,446,171	0	58,546.7	22	0	0	5.78	5.78	0.00
	844	GS2 SEC M	20,117.67	0.00	20,117.67	527,827	0	1,348.4	2	0	0	3.81	3.81	0.00
	850	GS3 SEC	7,928,882.78	0.00	7,928,882.78	242,256,236	0	524,721.1	432	0	0	3.27	3.27	0.00
	851	GS3 PRI	5,391,268.57	0.00	5,391,268.57	174,185,911	0	348,091.4	45	0	0	3.10	3.10	0.00
	854	GS3 SEC M	330,534.68	0.00	330,534.68	10,086,853	0	22,018.1	17	0	0	3.28	3.28	0.00
	859	GS3 PRI M	154,405.57	0.00	154,405.57	4,840,175	0	10,145.4	3	0	0	3.19	3.19	0.00
	860	GS2FAIR-S	51,712.52	0.00	51,712.52	602,385	0	6,334.5	18	0	0	8.58	8.58	0.00
	876	GS2S-SCHL	604,537.17	0.00	604,537.17	11,603,881	0	42,657.0	52	0	0	5.21	5.21	0.00
	880	GS2FAIR-P	311,644.16	0.00	311,644.16	4,420,305	0	47,327.6	20	0	0	7.05	7.05	0.00
	885	EHG	60,274.92	0.00	60,274.92	1,137,395	0	4,009.2	22	0	0	5.30	5.30	0.00
	888	GS2-AF-SC	2,310.64	0.00	2,310.64	25,582	0	372.9	3	0	0	9.03	9.03	0.00
	913	OL7000MV	2,400.25	0.00	2,400.25	14,794	0	0.0	0	14	17	16.22	16.22	291.60
	914	9000 HPS	83,121.03	0.00	83,121.03	296,261	0	0.0	0	301	613	28.06	28.06	15,861.08
	915	20000 MV	657.33	0.00	657.33	7,304	0	0.0	0	4	4	9.00	9.00	40.50
	916	22000 HPS	46,539.99	0.00	46,539.99	286,072	0	0.0	0	116	284	16.27	16.27	8,148.60
	917	HPS 400	1,507.47	0.00	1,507.47	13,848	0	0.0	0	2	7	10.89	10.89	291.60



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
216	918	OL 7000PL	2,353.72	0.00	2,353.72	9,828	0	0.0	0	4	11	23.95	23.95	145.20
	920	22000HPSF	22,925.05	0.00	22,925.05	156,796	0	0.0	0	92	155	14.62	14.62	2,833.32
	921	50000HPSF	82,860.32	0.00	82,860.32	939,015	0	0.0	0	200	470	8.82	8.82	9,137.91
	922	17000MHFL	3,358.50	0.00	3,358.50	25,119	0	0.0	0	17	21	13.37	13.37	141.75
	923	9000-HPP	8,911.90	0.00	8,911.90	21,012	0	0.0	0	8	44	42.41	42.41	893.40
	924	20000MVFL	934.55	0.00	934.55	9,329	0	0.0	0	4	5	10.02	10.02	0.00
	925	29000MHFL	46,707.90	0.00	46,707.90	505,264	0	0.0	0	95	267	9.24	9.24	4,382.10
	932	50000MVFL	579.81	0.00	579.81	9,054	0	0.0	0	2	2	6.40	6.40	48.60
Total 216			31,837,012.71	1,919,008.82	29,918,003.89	689,434,469	254,132	1,846,382.3	8,176	1,695	3,604	4.62	4.34	77,676.52
221	093	OL7000MV	1,642.50	312.89	1,329.61	7,795	0	0.0	0	6	9	21.07	17.06	206.55
	094	9000 HPS	45,498.88	5,741.59	39,757.29	143,818	0	0.0	0	144	300	31.64	27.64	7,117.48
	095	20000 MV	2,819.25	682.60	2,136.65	17,071	0	0.0	0	2	9	16.51	12.52	437.40
	097	22000 HPS	88,246.72	17,000.62	71,246.10	425,505	0	0.0	0	122	425	20.74	16.74	12,855.12
	098	HPS 400	864.77	239.38	625.39	5,988	0	0.0	0	2	3	14.44	10.44	97.20
	107	22000HPSF	55,255.11	10,796.46	44,458.65	270,241	0	0.0	0	81	269	20.45	16.45	7,771.76
	109	50000HPSF	187,053.54	55,780.89	131,272.65	1,395,791	0	0.0	0	129	702	13.40	9.40	17,014.80
	110	17000MHFL	4,805.43	1,000.38	3,805.05	25,052	0	0.0	0	10	21	19.18	15.19	388.80
	111	9000L-HPP	118.20	8.58	109.62	216	0	0.0	0	0	1	54.72	50.75	60.75
	114	20000MVFL	1,159.40	301.68	857.72	7,562	0	0.0	0	4	4	15.33	11.34	48.60
	116	29000MHFL	117,219.50	33,539.02	83,680.48	837,842	0	0.0	0	72	444	13.99	9.99	10,296.79
	117	110000MHF	5,768.44	2,173.61	3,594.83	54,433	0	0.0	0	2	12	10.60	6.60	194.40
	119	50000MVFL	1,055.47	434.17	621.30	10,822	0	0.0	0	1	2	9.75	5.74	0.00
	211	GS1FIXED	1,037,919.18	199,437.52	838,481.66	5,035,904	0	12,618.0	1,794	0	0	20.61	16.65	0.00
	212	GS1SCHOOL	15,951.25	7,758.98	8,192.27	196,702	0	687.5	1	0	0	8.11	4.16	0.00
	213	GS1NMTR	932.60	77.87	854.73	1,967	0	0.0	3	0	0	47.41	43.45	0.00
	214	GS2- AF	614.08	4.83	609.25	70	0	48.1	2	0	0	877.26	870.36	0.00
	215	GS2 SEC	5,262,446.30	1,841,954.99	3,420,491.31	46,386,031	0	209,274.8	444	0	0	11.34	7.37	0.00
	217	GS2- PRI	1,472,422.38	457,810.21	1,014,612.17	11,998,356	0	61,871.5	26	0	0	12.27	8.46	0.00
	229	GS-TOD	60,829.89	23,653.39	37,176.50	593,157	234,160	141.5	9	0	0	10.26	6.27	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	236	GS2- SUBT	928,358.39	421,287.19	507,071.20	11,023,625	0	51,456.8	7	0	0	8.42	4.60	0.00
	239	GS2- TRAN	740,518.36	342,253.49	398,264.87	9,030,123	0	49,835.0	1	0	0	8.20	4.41	0.00
	240	GS3 SEC	2,045,067.96	924,454.94	1,120,613.02	23,205,464	0	59,006.7	49	0	0	8.81	4.83	0.00
	244	GS3 PRI	874,819.28	329,787.06	545,032.22	8,602,489	0	34,118.6	12	0	0	10.17	6.34	0.00
	245	GS3 TRAN	6,499.00	0.00	6,499.00	1,352,000	0	1,982.0	1	0	0	0.48	0.48	0.00
	248	GS3 SUB	580,307.17	327,138.24	253,168.93	8,765,632	0	19,567.0	3	0	0	6.62	2.89	0.00
	270	GS3-1CPST	23,223.02	0.00	23,223.02	0	0	60.0	1	0	0	0.00	0.00	0.00
	322	GS4 PRI	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00
	324	GS4 TRANS	2,355,742.17	1,430,055.06	925,687.11	37,934,450	0	103,995.0	1	0	0	6.21	2.44	0.00
	770	GS2-1CP-S	93,069.54	0.00	93,069.54	887,248	0	12,302.4	1	0	0	10.49	10.49	0.00
	771	GS2-1CP-P	474,938.67	0.00	474,938.67	16,079,702	0	56,545.2	1	0	0	2.95	2.95	0.00
	772	GS2-1CPST	110,313.53	0.00	110,313.53	49,882,956	-4,394,000	149,549.6	2	0	0	0.22	0.22	0.00
	773	GS3-1CP-S	5,212.76	0.00	5,212.76	0	0	0.0	0	0	0	0.00	0.00	0.00
	774	GS3-1CP-P	641,391.43	0.00	641,391.43	33,720,517	0	101,150.6	1	0	0	1.90	1.90	0.00
	775	GS3-1CPST	469,488.88	0.00	469,488.88	34,967,871	0	155,780.6	1	0	0	1.34	1.34	0.00
	779	GS4-1CPST	5,905,527.81	0.00	5,905,527.81	1,249,673,199	-152,346,400	4,357,617.0	8	0	0	0.47	0.47	0.00
	830	GS1FIXED	808,634.66	0.00	808,634.66	7,098,428	0	21,188.1	1,695	0	0	11.39	11.39	0.00
	837	GS1SCHOOL	439.34	0.00	439.34	8,113	0	62.0	1	0	0	5.42	5.42	0.00
	840	GS2 SEC	23,775,196.98	0.00	23,775,196.98	429,069,208	25,600	1,723,675.1	1,510	0	0	5.54	5.54	0.00
	841	GS2-PRIM	15,889,407.44	0.00	15,889,407.44	332,688,117	0	1,145,308.9	156	0	0	4.78	4.78	0.00
	842	GS2-SUBT	4,270,935.64	0.00	4,270,935.64	174,641,573	0	586,078.3	25	0	0	2.45	2.45	0.00
	845	GS2 SECAG	255,261.78	0.00	255,261.78	2,930,468	0	19,065.7	14	0	0	8.71	8.71	0.00
	846	GS2-PRIAG	116,783.24	0.00	116,783.24	2,342,851	0	8,619.8	2	0	0	4.98	4.98	0.00
	850	GS3 SEC	14,837,630.38	0.00	14,837,630.38	432,048,927	0	1,014,465.4	263	0	0	3.43	3.43	0.00
	851	GS3 PRI	46,987,321.16	0.00	46,987,321.16	1,581,517,940	0	3,263,091.4	160	0	0	2.97	2.97	0.00
	852	GS3 SUB	14,458,627.34	0.00	14,458,627.34	855,776,059	0	1,811,775.0	53	0	0	1.69	1.69	0.00
	853	GS3 TRAN	612,995.58	0.00	612,995.58	55,957,400	0	97,766.4	1	0	0	1.10	1.10	0.00
	855	GS3 SECAG	28,315.38	0.00	28,315.38	802,681	0	1,785.3	1	0	0	3.53	3.53	0.00
	861	GS4 PRI	2,447,886.20	0.00	2,447,886.20	107,735,029	0	217,902.0	2	0	0	2.27	2.27	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	862	GS4 SUB	18,059,324.05	0.00	18,059,324.05	1,597,290,983	-10,656,000	3,175,629.0	24	0	0	1.13	1.13	0.00
	863	GS4 TRANS	13,155,103.32	0.00	13,155,103.32	2,348,100,265	-94,846,933	4,035,052.8	10	0	0	0.56	0.56	0.00
	866	GS4 TMKN	-7,941,737.91	0.00	-7,941,737.91	648,730,000	273,919,620	2,493,720.0	1	0	0	-1.22	-1.22	0.00
	896	GS2 T-SCH	0.00	0.00	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00
	913	OL7000MV	3,600.34	0.00	3,600.34	19,798	0	0.0	0	10	23	18.19	18.19	619.65
	914	9000 HPS	32,705.70	0.00	32,705.70	115,272	0	0.0	0	102	240	28.37	28.37	6,199.99
	915	20000 MV	1,617.69	0.00	1,617.69	16,996	0	0.0	0	7	9	9.52	9.52	144.72
	916	22000 HPS	59,729.19	0.00	59,729.19	356,835	0	0.0	0	95	353	16.74	16.74	11,662.95
	917	HPS 400	4,037.54	0.00	4,037.54	36,015	0	0.0	0	1	18	11.21	11.21	826.20
	920	22000HPSF	20,167.17	0.00	20,167.17	131,505	0	0.0	0	54	131	15.34	15.34	2,991.98
	921	50000HPSF	113,335.52	0.00	113,335.52	1,264,745	0	0.0	0	112	635	8.96	8.96	14,572.06
	922	17000MHFL	150.91	0.00	150.91	1,203	0	0.0	0	1	1	12.54	12.54	0.00
	923	9000-HPP	3,389.48	0.00	3,389.48	6,651	0	0.0	0	1	13	50.96	50.96	626.91
	924	20000MVFL	1,321.37	0.00	1,321.37	9,425	0	0.0	0	1	5	14.02	14.02	243.00
	925	29000MHFL	35,062.77	0.00	35,062.77	351,249	0	0.0	0	29	189	9.98	9.98	4,417.70
	932	50000MVFL	1,072.79	0.00	1,072.79	16,330	0	0.0	0	4	4	6.57	6.57	97.20
Total 221			171,655,415.91	6,433,685.64	165,221,730.27	10,131,603,665	11,936,047	25,052,793.1	6,288	992	3,821	1.69	1.63	98,892.01
222	094	9000 HPS	1,530.76	202.43	1,328.33	5,030	0	0.0	0	8	10	30.43	26.41	227.06
	097	22000 HPS	2,382.96	483.28	1,899.68	12,098	0	0.0	0	9	12	19.70	15.70	291.60
	107	22000HPSF	4,628.02	1,043.14	3,584.88	26,138	0	0.0	0	4	26	17.71	13.72	340.20
	109	50000HPSF	9,331.68	2,708.59	6,623.09	67,894	0	0.0	0	4	34	13.74	9.76	972.00
	116	29000MHFL	8,345.64	2,336.89	6,008.75	58,512	0	0.0	0	6	31	14.26	10.27	782.06
	208	EHG	4,144.81	1,193.83	2,950.98	30,211	0	155.6	2	0	0	13.72	9.77	0.00
	211	GS1FIXED	23,201.87	6,405.87	16,796.00	161,599	0	606.5	28	0	0	14.36	10.39	0.00
	215	GS2 SEC	403,158.90	160,412.94	242,745.96	4,026,334	0	13,514.2	39	0	0	10.01	6.03	0.00
	217	GS2- PRI	1,516,508.37	632,699.63	883,808.74	16,441,297	0	53,228.2	4	0	0	9.22	5.38	0.00
	229	GS-TOD	13,218.93	5,203.80	8,015.13	132,145	68,840	0.0	2	0	0	10.00	6.07	0.00
	240	GS3 SEC	52,963.52	20,902.28	32,061.24	534,074	0	1,622.1	2	0	0	9.92	6.00	0.00
	244	GS3 PRI	524,057.41	175,887.83	348,169.58	4,530,750	0	19,257.0	1	0	0	11.57	7.68	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
222	248	GS3 SUB	35,587.62	21,522.87	14,064.75	624,043	0	1,132.8	0	0	0	5.70	2.25	0.00
	266	GS2-1CP-P	112,715.58	40,710.36	72,005.22	1,168,800	0	7,267.2	0	0	0	9.64	6.16	0.00
	775	GS3-1CPST	251,000.57	0.00	251,000.57	24,473,669	0	37,059.2	1	0	0	1.03	1.03	0.00
	779	GS4-1CPST	346,481.78	0.00	346,481.78	36,102,037	0	135,245.0	1	0	0	0.96	0.96	0.00
	830	GS1FIXED	26,484.93	0.00	26,484.93	443,614	0	1,076.4	41	0	0	5.97	5.97	0.00
	840	GS2 SEC	1,064,018.48	0.00	1,064,018.48	17,967,790	0	76,529.6	96	0	0	5.92	5.92	0.00
	841	GS2-PRIM	106,551.84	0.00	106,551.84	2,477,246	0	7,071.4	4	0	0	4.30	4.30	0.00
	842	GS2-SUBT	150,793.26	0.00	150,793.26	4,920,182	0	17,788.0	2	0	0	3.06	3.06	0.00
	850	GS3 SEC	1,413,292.79	0.00	1,413,292.79	43,618,392	0	97,492.7	19	0	0	3.24	3.24	0.00
	851	GS3 PRI	1,505,383.74	0.00	1,505,383.74	45,615,906	0	106,012.5	7	0	0	3.30	3.30	0.00
	852	GS3 SUB	126,387.86	0.00	126,387.86	9,050,778	0	13,768.8	1	0	0	1.40	1.40	0.00
	861	GS4 PRI	1,498,212.64	0.00	1,498,212.64	77,545,710	0	125,102.0	1	0	0	1.93	1.93	0.00
	885	EHG	40,425.55	0.00	40,425.55	608,045	0	3,775.0	9	0	0	6.65	6.65	0.00
	886	EHG MIN	1,861.11	0.00	1,861.11	33,279	0	99.9	1	0	0	5.59	5.59	0.00
	913	OL7000MV	189.25	0.00	189.25	865	0	0.0	0	1	1	21.88	21.88	48.60
	914	9000 HPS	1,522.27	0.00	1,522.27	5,540	0	0.0	0	7	12	27.48	27.48	251.10
	916	22000 HPS	1,897.17	0.00	1,897.17	14,136	0	0.0	0	5	14	13.42	13.42	145.80
	920	22000HPSF	1,457.37	0.00	1,457.37	9,129	0	0.0	0	4	9	15.96	15.96	238.68
	921	50000HPSF	2,006.72	0.00	2,006.72	25,589	0	0.0	0	8	13	7.84	7.84	96.12
	922	17000MHFL	751.62	0.00	751.62	6,003	0	0.0	0	2	5	12.52	12.52	0.00
	925	29000MHFL	1,740.41	0.00	1,740.41	17,893	0	0.0	0	4	10	9.73	9.73	194.40
Total 222			9,252,235.43	1,071,713.74	8,180,521.69	290,754,728	68,840	717,804.1	262	62	176	3.18	2.81	3,587.62
230	094	9000 HPS	115.61	19.27	96.34	482	0	0.0	0	1	1	23.99	19.99	0.00
	097	22000 HPS	623.37	117.87	505.50	2,946	0	0.0	0	1	3	21.16	17.16	97.20
	107	22000HPSF	2,899.86	519.51	2,380.35	12,979	0	0.0	0	1	13	22.34	18.34	534.60
	109	50000HPSF	7,422.19	2,294.37	5,127.82	57,320	0	0.0	0	4	29	12.95	8.95	534.60
	116	29000MHFL	4,632.22	1,276.62	3,355.60	31,971	0	0.0	0	1	17	14.49	10.50	486.00
	211	GS1FIXED	7,426.31	1,510.10	5,916.21	37,858	0	152.2	12	0	0	19.62	15.63	0.00
	215	GS2 SEC	69,862.10	20,418.76	49,443.34	512,116	0	3,043.8	11	0	0	13.64	9.65	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
230	217	GS2- PRI	141,824.83	33,584.69	108,240.14	875,900	0	6,821.0	3	0	0	16.19	12.36	0.00
	236	GS2- SUBT	24,483.88	7,734.75	16,749.13	205,800	0	496.6	1	0	0	11.90	8.14	0.00
	240	GS3 SEC	12,021.13	5,347.41	6,673.72	132,905	0	321.6	1	0	0	9.04	5.02	0.00
	248	GS3 SUB	823,401.87	410,905.22	412,496.65	11,291,844	0	33,212.8	2	0	0	7.29	3.65	0.00
	830	GS1FIXED	5,509.58	0.00	5,509.58	53,411	0	171.4	11	0	0	10.32	10.32	0.00
	840	GS2 SEC	17,158.00	0.00	17,158.00	204,174	0	1,035.0	8	0	0	8.40	8.40	0.00
	841	GS2-PRIM	84,470.02	0.00	84,470.02	870,113	0	6,608.5	2	0	0	9.71	9.71	0.00
	842	GS2-SUBT	300,480.11	0.00	300,480.11	7,741,373	0	30,663.6	1	0	0	3.88	3.88	0.00
	851	GS3 PRI	77,961.26	0.00	77,961.26	949,262	0	5,414.6	1	0	0	8.21	8.21	0.00
	852	GS3 SUB	213,131.60	0.00	213,131.60	11,021,614	0	26,088.0	1	0	0	1.93	1.93	0.00
	853	GS3 TRAN	8,364.68	0.00	8,364.68	0	0	55.0	1	0	0	0.00	0.00	0.00
	916	22000 HPS	195.27	0.00	195.27	1,011	0	0.0	0	1	1	19.31	19.31	48.60
	925	29000MHFL	606.78	0.00	606.78	5,144	0	0.0	0	2	3	11.80	11.80	145.80
Total 230			1,802,590.67	483,728.57	1,318,862.10	34,008,223	0	114,084.1	55	11	67	5.30	3.88	1,846.80
240	097	22000 HPS	715.01	121.51	593.50	3,036	0	0.0	0	1	3	23.55	19.55	145.80
	211	GS1FIXED	2,038.11	589.27	1,448.84	14,425	0	47.8	2	0	0	14.13	10.04	0.00
	215	GS2 SEC	9,524.63	2,527.25	6,997.38	62,821	0	439.3	2	0	0	15.16	11.14	0.00
	830	GS1FIXED	78.23	0.00	78.23	361	0	2.1	0	0	0	21.67	21.67	0.00
	840	GS2 SEC	28.20	0.00	28.20	0	0	5.0	0	0	0	0.00	0.00	0.00
Total 240			12,384.18	3,238.03	9,146.15	80,643	0	494.2	4	1	3	15.36	11.34	145.80
245	107	22000HPSF	475.90	81.01	394.89	2,024	0	0.0	0	1	2	23.51	19.51	97.20
	116	29000MHFL	4,209.03	1,138.43	3,070.60	28,440	0	0.0	0	1	15	14.80	10.80	486.00
	217	GS2- PRI	26,406.32	11,166.80	15,239.52	288,000	0	719.0	1	0	0	9.17	5.29	0.00
Total 245			31,091.25	12,386.24	18,705.01	318,464	0	719.0	1	2	17	9.76	5.87	583.20
400	094	9000 HPS	5,938.24	658.85	5,279.39	16,496	0	0.0	0	7	34	36.00	32.00	1,263.60
	095	20000 MV	313.48	75.97	237.51	1,899	0	0.0	0	1	1	16.51	12.51	48.60
	097	22000 HPS	2,080.06	403.29	1,676.77	10,096	0	0.0	0	3	10	20.60	16.61	291.60
	107	22000HPSF	961.93	201.14	760.79	5,040	0	0.0	0	4	5	19.09	15.10	97.20
	109	50000HPSF	692.51	239.84	452.67	6,000	0	0.0	0	2	3	11.54	7.54	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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July 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
400	110	17000MHFL	201.67	47.84	153.83	1,201	0	0.0	0	1	1	16.79	12.81	0.00
	114	20000MVFL	271.28	75.59	195.69	1,893	0	0.0	0	1	1	14.33	10.34	0.00
	116	29000MHFL	2,340.41	755.10	1,585.31	18,904	0	0.0	0	3	10	12.38	8.39	48.60
	211	GS1FIXED	46,046.34	7,796.52	38,249.82	196,260	0	64.9	86	0	0	23.46	19.49	0.00
	213	GS1NMTR	57,145.21	13,013.00	44,132.21	324,344	0	0.0	125	0	0	17.62	13.61	0.00
	214	GS2- AF	167.84	48.71	119.13	1,183	0	0.0	0	0	0	14.19	10.07	0.00
	215	GS2 SEC	2,564.20	763.45	1,800.75	18,784	0	103.7	1	0	0	13.65	9.59	0.00
	521	SL FT	1,457,185.04	312,381.16	1,144,803.88	7,797,802	0	0.0	288	0	0	18.69	14.68	0.00
	522	SLFT CUST	33,623.52	11,889.52	21,734.00	298,093	0	480.3	61	0	0	11.28	7.29	0.00
	536	SL TIFFIN	1,157.87	78.08	1,079.79	1,965	0	0.0	0	0	0	58.92	54.95	0.00
	830	GS1FIXED	415,593.45	0.00	415,593.45	2,517,945	0	1,670.9	966	0	0	16.51	16.51	0.00
	831	GS1NMTRD	15,951.34	0.00	15,951.34	87,496	0	0.0	53	0	0	18.23	18.23	0.00
	840	GS2 SEC	79,049.10	0.00	79,049.10	1,562,338	0	5,074.8	20	0	0	5.06	5.06	0.00
	850	GS3 SEC	31,943.00	0.00	31,943.00	972,277	0	1,902.3	1	0	0	3.29	3.29	0.00
	900	SL FT	5,548,664.53	0.00	5,548,664.53	41,618,271	0	0.0	215	0	0	13.33	13.33	0.00
	901	SLFT CUST	291,149.68	0.00	291,149.68	7,094,367	52,560	15,463.9	424	0	0	4.10	4.10	0.00
	904	SL TIFFIN	213.29	0.00	213.29	8,940	0	0.0	1	0	0	2.39	2.39	0.00
	913	OL7000MV	453.46	0.00	453.46	3,440	0	0.0	0	3	4	13.18	13.18	0.00
	914	9000 HPS	6,555.79	0.00	6,555.79	23,213	0	0.0	0	25	48	28.24	28.24	1,263.60
	916	22000 HPS	2,718.74	0.00	2,718.74	17,169	0	0.0	0	12	17	15.84	15.84	437.40
	918	OL 7000PL	187.38	0.00	187.38	862	0	0.0	0	1	1	21.74	21.74	0.00
	920	22000HPSF	629.45	0.00	629.45	4,041	0	0.0	0	3	4	15.58	15.58	97.20
	921	50000HPSF	2,561.39	0.00	2,561.39	27,955	0	0.0	0	6	14	9.16	9.16	340.20
	923	9000-HPP	3,104.97	0.00	3,104.97	6,742	0	0.0	0	2	14	46.05	46.05	448.20
	925	29000MHFL	4,847.97	0.00	4,847.97	58,609	0	0.0	0	5	31	8.27	8.27	145.80
	932	50000MVFL	252.69	0.00	252.69	4,543	0	0.0	0	1	1	5.56	5.56	0.00
Total 400			8,014,565.83	348,428.06	7,666,137.77	62,708,168	52,560	24,760.8	2,241	80	199	12.78	12.23	4,482.00
520	716	FL PUMP-Q	40,235.51	15,404.43	24,831.08	386,746	0	9,107.5	16	0	0	10.40	6.42	0.00
	960	FL PUMP-Q	11,016.47	0.00	11,016.47	204,984	0	2,183.1	9	0	0	5.37	5.37	0.00



July 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 520			51,251.98	15,404.43	35,847.55	591,730	0	11,290.6	25	0	0	8.66	6.06	0.00
720	217	GS2- PRI	47,543.27	20,043.71	27,499.56	526,673	0	1,469.1	1	0	0	9.03	5.22	0.00
	244	GS3 PRI	625,300.48	288,779.14	336,521.34	7,569,448	0	17,476.3	2	0	0	8.26	4.45	0.00
Total 720			672,843.75	308,822.85	364,020.90	8,096,121	0	18,945.4	3	0	0	8.31	4.50	0.00
Grand Total			1,172,819,220.85	195,844,418.80	976,974,802.05	22,757,155,514	24,303,209	41,267,548.1	708,976	36,968	59,053	5.15	4.29	890,266.30

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,307	42,037
37. COMMERCIAL	5,864	5,906
38. INDUSTRIAL	191	180
39. OTHER	132	130
40. TOTAL	48,494	48,253

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	101
Public Schools	30	29
Other Than Public Schools	0	0
	<u>132</u>	<u>130</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8/25, 2020 (Signed) Shane Williams

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	32,227.57	0.00	32,227.57	358,197	0	0.0	22	0	0	9.00	9.00	0.00
015	RS	61,639,230.70	0.00	61,639,230.70	651,347,336	0	31,369.0	42,097	0	0	9.46	9.46	0.00
018	RS EMP	130,262.09	0.00	130,262.09	1,448,832	0	0.0	81	0	0	8.99	8.99	0.00
030	RS TOD-ON	26,668.80	0.00	26,668.80	301,744	183,362	0.0	6	0	0	8.84	8.84	0.00
051	RSW-LM-EM	1,849.16	0.00	1,849.16	21,024	0	0.0	1	0	0	8.80	8.80	0.00
093	OL 7000	28,988.81	0.00	28,988.81	184,002	0	0.0	0	197	212	15.75	15.75	95.40
094	9500 HPS	302,695.35	0.00	302,695.35	1,363,911	0	0.0	0	2,344	2,818	22.19	22.19	14,822.43
095	OL 20000	5,435.58	0.00	5,435.58	43,028	0	0.0	0	13	23	12.63	12.63	0.00
097	22000 HPS	119,424.84	0.00	119,424.84	708,189	0	0.0	0	462	698	16.86	16.86	9,687.25
103	27500SVPT	2,038.17	0.00	2,038.17	4,953	0	0.0	0	1	4	41.15	41.15	0.00
107	22000HPSF	72,907.82	0.00	72,907.82	405,733	0	0.0	0	212	401	17.97	17.97	7,190.79
109	50000HPSF	27,170.27	0.00	27,170.27	211,832	0	0.0	0	44	106	12.83	12.83	2,032.85
110	17000 MH	15,628.46	0.00	15,628.46	94,994	0	0.0	0	43	79	16.45	16.45	473.07
111	9500HPSPT	56,213.25	0.00	56,213.25	156,452	0	0.0	0	63	323	35.93	35.93	3,364.61
115	9500 HPSF	12,629.04	0.00	12,629.04	46,877	0	0.0	0	68	97	26.94	26.94	153.62
116	28800 MH	185,956.61	0.00	185,956.61	1,332,307	0	0.0	0	214	703	13.96	13.96	18,747.24
120	50000HPSB	4,574.68	0.00	4,574.68	26,180	0	0.0	0	1	13	17.47	17.47	954.00
122	16000SVPT	9,834.74	0.00	9,834.74	14,926	0	0.0	0	8	21	65.89	65.89	0.00
124	50000SVPF	2,243.12	0.00	2,243.12	8,014	0	0.0	0	1	4	27.99	27.99	0.00
126	36000MHPF	3,509.89	0.00	3,509.89	11,450	0	0.0	0	3	6	30.65	30.65	125.28
208	EHG	2,244,171.94	0.00	2,244,171.94	20,658,040	0	92,389.3	460	0	0	10.86	10.86	0.00
209	EHG MIN	463,239.02	0.00	463,239.02	4,102,625	0	25,521.2	138	0	0	11.29	11.29	0.00
221	CS	993,751.92	0.00	993,751.92	8,566,206	0	52,781.4	188	0	0	11.60	11.60	0.00
229	GS TOD	24,615.92	0.00	24,615.92	256,033	134,281	1,038.4	4	0	0	9.61	9.61	0.00
231	SGS FIXED	2,678,120.61	0.00	2,678,120.61	21,230,437	0	45,496.4	3,595	0	0	12.61	12.61	0.00
232	SGS MEAS	217,612.69	0.00	217,612.69	1,886,892	0	4,028.6	223	0	0	11.53	11.53	0.00
233	SGS NMTR	30,542.63	0.00	30,542.63	200,442	0	0.0	59	0	0	15.24	15.24	0.00
235	MGS SEC	11,766,235.40	0.00	11,766,235.40	104,719,233	0	387,068.3	1,273	0	0	11.24	11.24	0.00



August 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	17,032.35	0.00	17,032.35	147,694	0	421.0	1	0	0	11.53	11.53	0.00
240	LGS SEC	18,118,975.85	0.00	18,118,975.85	187,782,219	0	525,068.0	182	0	0	9.65	9.65	0.00
242	LGS M SEC	362,440.80	0.00	362,440.80	3,817,559	0	10,170.0	4	0	0	9.49	9.49	0.00
244	LGS PRI	3,036,848.89	0.00	3,036,848.89	29,890,982	0	113,557.0	15	0	0	10.16	10.16	0.00
322	IP PRI	3,616,963.97	0.00	3,616,963.97	55,663,773	0	91,658.0	2	0	0	6.50	6.50	0.00
324	IP TRAN	42,141,047.64	-464,495.00	42,605,542.64	654,278,682	-6,680,162	1,130,217.0	4	0	0	6.44	6.51	0.00
523	SL	1,620,660.16	0.00	1,620,660.16	8,413,805	0	0.0	4	0	0	19.26	19.26	0.00
640	PS	595,566.98	0.00	595,566.98	5,687,547	0	24,116.5	14	0	0	10.47	10.47	0.00
641	PS UNITS	65,635.88	0.00	65,635.88	687,817	0	3,276.0	1	0	0	9.54	9.54	0.00
642	PS ALL E	1,482,697.51	0.00	1,482,697.51	16,428,554	0	65,086.4	15	0	0	9.03	9.03	0.00
Grand Total - Summary		152,155,649.11	-464,495.00	152,620,144.11	1,782,508,521	-6,362,519	2,603,262.5	48,390	3,675	5,508	8.54	8.56	57,646.54



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,131.48	0.00	4,131.48	46,264	0	0.0	3	0	0	8.93	8.93	0.00
	015	RS	10,275,800.20	0.00	10,275,800.20	107,145,707	0	6,595.4	7,506	0	0	9.59	9.59	0.00
	018	RS EMP	5,349.00	0.00	5,349.00	59,147	0	0.0	4	0	0	9.04	9.04	0.00
	030	RS TOD-ON	2,007.38	0.00	2,007.38	20,938	11,764	0.0	1	0	0	9.59	9.59	0.00
	093	OL 7000	10,769.71	0.00	10,769.71	68,767	0	0.0	0	79	79	15.66	15.66	0.00
	094	9500 HPS	96,896.79	0.00	96,896.79	443,393	0	0.0	0	835	916	21.85	21.85	3,814.49
	095	OL 20000	465.76	0.00	465.76	3,806	0	0.0	0	2	2	12.24	12.24	0.00
	097	22000 HPS	12,560.89	0.00	12,560.89	78,321	0	0.0	0	72	78	16.04	16.04	589.20
	107	22000HPSF	3,075.38	0.00	3,075.38	17,754	0	0.0	0	10	18	17.32	17.32	207.60
	110	17000 MH	1,022.31	0.00	1,022.31	6,652	0	0.0	0	4	6	15.37	15.37	0.00
	111	9500HPSPT	2,021.37	0.00	2,021.37	5,786	0	0.0	0	10	12	34.94	34.94	140.64
	115	9500 HPSF	1,522.65	0.00	1,522.65	5,843	0	0.0	0	11	12	26.06	26.06	0.00
	116	28800 MH	1,995.52	0.00	1,995.52	14,676	0	0.0	0	8	8	13.60	13.60	162.98
	122	16000SVPT	450.89	0.00	450.89	711	0	0.0	0	1	1	63.42	63.42	0.00
Total 010			10,418,069.33	0.00	10,418,069.33	107,917,765	11,764	6,595.4	7,514	1,033	1,131	9.65	9.65	4,914.91
020	011	RS-LMWH	28,096.09	0.00	28,096.09	311,933	0	0.0	19	0	0	9.01	9.01	0.00
	015	RS	51,363,430.50	0.00	51,363,430.50	544,201,629	0	24,773.6	34,591	0	0	9.44	9.44	0.00
	018	RS EMP	124,913.09	0.00	124,913.09	1,389,685	0	0.0	77	0	0	8.99	8.99	0.00
	030	RS TOD-ON	24,661.42	0.00	24,661.42	280,806	171,598	0.0	5	0	0	8.78	8.78	0.00
	051	RSW-LM-EM	1,849.16	0.00	1,849.16	21,024	0	0.0	1	0	0	8.80	8.80	0.00
	093	OL 7000	10,899.10	0.00	10,899.10	69,235	0	0.0	0	78	80	15.74	15.74	95.40
	094	9500 HPS	127,093.06	0.00	127,093.06	582,156	0	0.0	0	1,136	1,203	21.83	21.83	4,885.59
	095	OL 20000	469.97	0.00	469.97	3,836	0	0.0	0	2	2	12.25	12.25	0.00
	097	22000 HPS	21,456.70	0.00	21,456.70	135,779	0	0.0	0	131	134	15.80	15.80	702.58
	107	22000HPSF	4,190.15	0.00	4,190.15	25,286	0	0.0	0	20	25	16.57	16.57	112.20
	109	50000HPSF	1,635.98	0.00	1,635.98	13,987	0	0.0	0	6	7	11.70	11.70	0.00
	110	17000 MH	2,734.59	0.00	2,734.59	15,596	0	0.0	0	10	13	17.53	17.53	170.07
	111	9500HPSPT	977.40	0.00	977.40	2,934	0	0.0	0	6	6	33.31	33.31	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,825.03	0.00	1,825.03	7,010	0	0.0	0	12	15	26.03	26.03	0.00
	116	28800 MH	2,716.73	0.00	2,716.73	20,939	0	0.0	0	8	11	12.97	12.97	190.80
	122	16000SVPT	1,901.38	0.00	1,901.38	2,852	0	0.0	0	1	4	66.67	66.67	0.00
Total 020			51,718,850.35	0.00	51,718,850.35	547,084,687	171,598	24,773.6	34,693	1,411	1,501	9.45	9.45	6,180.64
211	093	OL 7000	3,446.14	0.00	3,446.14	21,610	0	0.0	0	22	25	15.95	15.95	0.00
	094	9500 HPS	53,085.03	0.00	53,085.03	231,977	0	0.0	0	283	480	22.88	22.88	3,497.27
	095	OL 20000	3,484.83	0.00	3,484.83	27,280	0	0.0	0	5	14	12.77	12.77	0.00
	097	22000 HPS	50,007.37	0.00	50,007.37	289,169	0	0.0	0	158	285	17.29	17.29	4,816.15
	107	22000HPSF	43,647.77	0.00	43,647.77	241,355	0	0.0	0	123	238	18.08	18.08	4,558.52
	109	50000HPSF	14,581.60	0.00	14,581.60	113,289	0	0.0	0	24	57	12.87	12.87	1,135.25
	110	17000 MH	9,087.81	0.00	9,087.81	57,065	0	0.0	0	22	47	15.93	15.93	16.80
	111	9500HPSPT	42,864.12	0.00	42,864.12	119,330	0	0.0	0	34	247	35.92	35.92	2,521.85
	115	9500 HPSF	6,022.72	0.00	6,022.72	22,254	0	0.0	0	29	46	27.06	27.06	69.43
	116	28800 MH	125,305.93	0.00	125,305.93	891,434	0	0.0	0	135	470	14.06	14.06	13,807.26
	120	50000HPSB	4,574.68	0.00	4,574.68	26,180	0	0.0	0	1	13	17.47	17.47	954.00
	122	16000SVPT	3,317.99	0.00	3,317.99	4,978	0	0.0	0	3	7	66.65	66.65	0.00
	221	CS	678,914.75	0.00	678,914.75	5,894,639	0	33,438.9	108	0	0	11.52	11.52	0.00
	229	GS TOD	658.63	0.00	658.63	656	13	0.0	1	0	0	100.40	100.40	0.00
	231	SGS FIXED	2,055,289.11	0.00	2,055,289.11	16,074,854	0	29,909.0	2,858	0	0	12.79	12.79	0.00
	232	SGS MEAS	152,210.53	0.00	152,210.53	1,342,730	0	2,614.2	148	0	0	11.34	11.34	0.00
	233	SGS NMTR	10,157.91	0.00	10,157.91	58,703	0	0.0	22	0	0	17.30	17.30	0.00
	235	MGS SEC	7,665,279.56	0.00	7,665,279.56	68,297,938	0	245,397.3	837	0	0	11.22	11.22	0.00
	240	LGS SEC	8,766,588.02	0.00	8,766,588.02	94,259,953	0	237,250.0	79	0	0	9.30	9.30	0.00
	242	LGS M SEC	78,767.49	0.00	78,767.49	797,635	0	2,340.0	1	0	0	9.88	9.88	0.00
	244	LGS PRI	1,043,037.81	0.00	1,043,037.81	11,608,352	0	33,157.0	6	0	0	8.99	8.99	0.00
	322	IP PRI	2,129,069.54	0.00	2,129,069.54	32,759,042	0	54,480.0	1	0	0	6.50	6.50	0.00
Total 211			22,939,399.34	0.00	22,939,399.34	233,140,423	13	638,586.4	4,061	840	1,929	9.84	9.84	31,376.53
212	093	OL 7000	2,777.69	0.00	2,777.69	17,417	0	0.0	0	14	20	15.95	15.95	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,498.33	0.00	8,498.33	36,502	0	0.0	0	50	76	23.28	23.28	684.60
	095	OL 20000	1,015.02	0.00	1,015.02	8,106	0	0.0	0	4	4	12.52	12.52	0.00
	097	22000 HPS	15,290.03	0.00	15,290.03	88,710	0	0.0	0	60	87	17.24	17.24	1,553.72
	107	22000HPSF	9,079.09	0.00	9,079.09	48,951	0	0.0	0	24	48	18.55	18.55	1,290.02
	109	50000HPSF	4,307.42	0.00	4,307.42	32,404	0	0.0	0	6	16	13.29	13.29	403.80
	110	17000 MH	2,494.78	0.00	2,494.78	14,469	0	0.0	0	5	12	17.24	17.24	190.80
	111	9500HPSPT	3,666.75	0.00	3,666.75	10,757	0	0.0	0	2	22	34.09	34.09	0.00
	115	9500 HPSF	942.12	0.00	942.12	3,456	0	0.0	0	5	7	27.26	27.26	16.80
	116	28800 MH	27,679.00	0.00	27,679.00	208,840	0	0.0	0	41	112	13.25	13.25	1,039.60
	122	16000SVPT	4,164.48	0.00	4,164.48	6,385	0	0.0	0	3	9	65.22	65.22	0.00
	126	36000MHPF	2,949.71	0.00	2,949.71	9,550	0	0.0	0	2	5	30.89	30.89	125.28
	208	EHG	2,097,980.76	0.00	2,097,980.76	19,303,211	0	86,134.5	433	0	0	10.87	10.87	0.00
	209	EHG MIN	452,387.87	0.00	452,387.87	4,009,371	0	25,521.2	133	0	0	11.28	11.28	0.00
	221	CS	314,837.17	0.00	314,837.17	2,671,567	0	19,342.5	80	0	0	11.78	11.78	0.00
	231	SGS FIXED	377,500.88	0.00	377,500.88	3,271,389	0	11,305.5	378	0	0	11.54	11.54	0.00
	232	SGS MEAS	37,880.19	0.00	37,880.19	303,126	0	647.5	47	0	0	12.50	12.50	0.00
	235	MGS SEC	2,508,402.27	0.00	2,508,402.27	22,635,314	0	81,902.0	261	0	0	11.08	11.08	0.00
	240	LGS SEC	3,816,108.28	0.00	3,816,108.28	38,823,187	0	112,547.0	53	0	0	9.83	9.83	0.00
	242	LGS M SEC	283,673.31	0.00	283,673.31	3,019,924	0	7,830.0	3	0	0	9.39	9.39	0.00
Total 212			9,971,635.15	0.00	9,971,635.15	94,522,636	0	345,230.2	1,389	217	418	10.55	10.55	5,304.62
213	094	9500 HPS	105.94	0.00	105.94	484	0	0.0	0	1	1	21.89	21.89	0.00
	097	22000 HPS	503.66	0.00	503.66	3,068	0	0.0	0	2	3	16.42	16.42	16.80
	107	22000HPSF	263.56	0.00	263.56	1,023	0	0.0	0	1	1	25.76	25.76	95.40
	231	SGS FIXED	5,574.63	0.00	5,574.63	50,446	0	156.0	5	0	0	11.05	11.05	0.00
	232	SGS MEAS	1,177.46	0.00	1,177.46	10,353	0	0.0	1	0	0	11.37	11.37	0.00
	233	SGS NMTR	3,113.89	0.00	3,113.89	9,999	0	0.0	11	0	0	31.14	31.14	0.00
	235	MGS SEC	47,344.73	0.00	47,344.73	443,834	0	1,464.0	5	0	0	10.67	10.67	0.00
	240	LGS SEC	174,474.55	0.00	174,474.55	1,533,778	0	6,294.0	2	0	0	11.38	11.38	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			232,558.42	0.00	232,558.42	2,052,985	0	7,914.0	24	4	5	11.33	11.33	112.20
216	094	9500 HPS	13,579.48	0.00	13,579.48	54,642	0	0.0	0	32	112	24.85	24.85	1,689.00
	097	22000 HPS	11,824.56	0.00	11,824.56	71,339	0	0.0	0	21	70	16.58	16.58	751.80
	103	27500SVPT	2,038.17	0.00	2,038.17	4,953	0	0.0	0	1	4	41.15	41.15	0.00
	107	22000HPSF	7,309.74	0.00	7,309.74	39,769	0	0.0	0	19	40	18.38	18.38	685.85
	109	50000HPSF	5,394.21	0.00	5,394.21	42,075	0	0.0	0	4	21	12.82	12.82	398.40
	111	9500HPSPT	6,683.61	0.00	6,683.61	17,645	0	0.0	0	11	36	37.88	37.88	678.12
	115	9500 HPSF	2,316.52	0.00	2,316.52	8,314	0	0.0	0	10	17	27.86	27.86	67.39
	116	28800 MH	7,341.33	0.00	7,341.33	53,449	0	0.0	0	10	28	13.74	13.74	572.40
	124	50000SVPF	2,243.12	0.00	2,243.12	8,014	0	0.0	0	1	4	27.99	27.99	0.00
	208	EHG	70,285.39	0.00	70,285.39	665,536	0	2,949.4	13	0	0	10.56	10.56	0.00
	209	EHG MIN	8,044.81	0.00	8,044.81	74,926	0	0.0	3	0	0	10.74	10.74	0.00
	229	GS TOD	23,957.29	0.00	23,957.29	255,377	134,268	1,038.4	3	0	0	9.38	9.38	0.00
	231	SGS FIXED	146,951.87	0.00	146,951.87	1,148,038	0	2,469.4	207	0	0	12.80	12.80	0.00
	232	SGS MEAS	20,689.53	0.00	20,689.53	185,300	0	613.2	20	0	0	11.17	11.17	0.00
	233	SGS NMTR	9,160.64	0.00	9,160.64	61,427	0	0.0	15	0	0	14.91	14.91	0.00
	235	MGS SEC	968,313.22	0.00	968,313.22	8,505,022	0	35,394.0	103	0	0	11.39	11.39	0.00
	240	LGS SEC	2,164,684.83	0.00	2,164,684.83	22,569,061	0	63,001.0	22	0	0	9.59	9.59	0.00
Total 216			3,470,818.32	0.00	3,470,818.32	33,764,887	134,268	105,465.4	386	109	332	10.28	10.28	4,842.96
221	093	OL 7000	145.26	0.00	145.26	888	0	0.0	0	1	1	16.36	16.36	0.00
	094	9500 HPS	2,985.26	0.00	2,985.26	12,932	0	0.0	0	4	27	23.08	23.08	179.93
	097	22000 HPS	6,281.98	0.00	6,281.98	32,605	0	0.0	0	15	32	19.27	19.27	1,161.60
	107	22000HPSF	4,831.91	0.00	4,831.91	28,532	0	0.0	0	11	28	16.94	16.94	241.20
	109	50000HPSF	1,251.06	0.00	1,251.06	10,077	0	0.0	0	3	5	12.42	12.42	95.40
	116	28800 MH	20,674.72	0.00	20,674.72	141,056	0	0.0	0	12	74	14.66	14.66	2,974.20
	231	SGS FIXED	51,181.15	0.00	51,181.15	447,882	0	1,392.5	53	0	0	11.43	11.43	0.00
	232	SGS MEAS	2,508.05	0.00	2,508.05	21,005	0	0.0	3	0	0	11.94	11.94	0.00
	235	MGS SEC	405,864.65	0.00	405,864.65	3,417,440	0	15,915.0	50	0	0	11.88	11.88	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	17,032.35	0.00	17,032.35	147,694	0	421.0	1	0	0	11.53	11.53	0.00
	240	LGS SEC	2,851,958.38	0.00	2,851,958.38	27,366,973	0	94,527.0	23	0	0	10.42	10.42	0.00
	244	LGS PRI	1,993,811.08	0.00	1,993,811.08	18,282,630	0	80,400.0	9	0	0	10.91	10.91	0.00
	322	IP PRI	1,487,894.43	0.00	1,487,894.43	22,904,731	0	37,178.0	1	0	0	6.50	6.50	0.00
	324	IP TRAN	42,141,047.64	-464,495.00	42,605,542.64	654,278,682	-6,680,162	1,130,217.0	4	0	0	6.44	6.51	0.00
Total 221			48,987,467.92	-464,495.00	49,451,962.92	727,093,127	-6,680,162	1,360,050.5	144	46	167	6.74	6.80	4,652.33
222	093	OL 7000	141.00	0.00	141.00	865	0	0.0	0	1	1	16.30	16.30	0.00
	094	9500 HPS	146.30	0.00	146.30	360	0	0.0	0	1	1	40.64	40.64	71.55
	097	22000 HPS	928.09	0.00	928.09	6,136	0	0.0	0	1	6	15.13	15.13	0.00
	126	36000MHPF	560.18	0.00	560.18	1,900	0	0.0	0	1	1	29.48	29.48	0.00
	208	EHG	75,905.79	0.00	75,905.79	689,293	0	3,305.4	13	0	0	11.01	11.01	0.00
	209	EHG MIN	2,806.34	0.00	2,806.34	18,328	0	0.0	2	0	0	15.31	15.31	0.00
	231	SGS FIXED	7,431.53	0.00	7,431.53	70,443	0	177.9	6	0	0	10.55	10.55	0.00
	232	SGS MEAS	3,146.93	0.00	3,146.93	24,378	0	153.7	4	0	0	12.91	12.91	0.00
	235	MGS SEC	171,030.97	0.00	171,030.97	1,419,685	0	6,996.0	17	0	0	12.05	12.05	0.00
	240	LGS SEC	345,161.79	0.00	345,161.79	3,229,267	0	11,449.0	4	0	0	10.69	10.69	0.00
Total 222			607,258.92	0.00	607,258.92	5,460,655	0	22,082.0	47	4	9	11.12	11.12	71.55
240	097	22000 HPS	152.47	0.00	152.47	1,012	0	0.0	0	1	1	15.07	15.07	0.00
Total 240			152.47	0.00	152.47	1,012	0	0.0	0	1	1	15.07	15.07	0.00
400	231	SGS FIXED	34,191.44	0.00	34,191.44	167,385	0	86.1	87	0	0	20.43	20.43	0.00
	233	SGS NMTR	8,110.19	0.00	8,110.19	70,313	0	0.0	11	0	0	11.53	11.53	0.00
	523	SL	1,620,660.16	0.00	1,620,660.16	8,413,805	0	0.0	4	0	0	19.26	19.26	0.00
Total 400			1,662,961.79	0.00	1,662,961.79	8,651,503	0	86.1	102	0	0	19.22	19.22	0.00
510	093	OL 7000	809.91	0.00	809.91	5,220	0	0.0	0	3	6	15.52	15.52	0.00
	094	9500 HPS	305.16	0.00	305.16	1,465	0	0.0	0	2	3	20.83	20.83	0.00
	097	22000 HPS	419.09	0.00	419.09	2,050	0	0.0	0	1	2	20.44	20.44	95.40
	107	22000HPSF	510.22	0.00	510.22	3,063	0	0.0	0	2	3	16.66	16.66	0.00
	110	17000 MH	288.97	0.00	288.97	1,212	0	0.0	0	1	1	23.84	23.84	95.40



August 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	243.38	0.00	243.38	1,913	0	0.0	0	1	1	12.72	12.72	0.00
	640	PS	595,566.98	0.00	595,566.98	5,687,547	0	24,116.5	14	0	0	10.47	10.47	0.00
	641	PS UNITS	65,635.88	0.00	65,635.88	687,817	0	3,276.0	1	0	0	9.54	9.54	0.00
	642	PS ALL E	1,482,697.51	0.00	1,482,697.51	16,428,554	0	65,086.4	15	0	0	9.03	9.03	0.00
Total 510			2,146,477.10	0.00	2,146,477.10	22,818,841	0	92,478.9	30	10	16	9.41	9.41	190.80
Grand Total			152,155,649.11	-464,495.00	152,620,144.11	1,782,508,521	-6,362,519	2,603,262.5	48,390	3,675	5,508	8.54	8.56	57,646.54

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,297	42,107
37. COMMERCIAL	5,853	5,869
38. INDUSTRIAL	195	182
39. OTHER	132	133
40. TOTAL	48,477	48,291

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	103
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>133</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date October 19, 20 20

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$242,853,845
2. Construction Work in Progress	12,622,139
3. Materials and Supplies paid for	340,733
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$257,140,841</u>
Deductions:	
7. Accumulated Depreciation (3)	83,178,017
8. Unamortized Investment Tax Credit	1
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,324,149
11. Deferred Income Taxes	32,363,630
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$119,865,797</u>
14. Rate Base	<u><u>\$137,275,044</u></u>
15. Net Operating Income (5)	\$6,687,631
16. Charitable Contributions (Net of Tax Effect) (5)	(129,428)
17. Allowance for Funds Used During Construction (5)	187,076
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,335)
19. Total (5)	<u><u>\$6,575,943</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.79%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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September 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	32,178.19	0.00	32,178.19	355,145	0	0.0	22	0	0	9.06	9.06	0.00
015	RS	61,432,679.72	0.00	61,432,679.72	645,144,776	0	29,989.8	42,121	0	0	9.52	9.52	0.00
018	RS EMP	128,794.84	0.00	128,794.84	1,423,209	0	0.0	80	0	0	9.05	9.05	0.00
030	RS TOD-ON	25,325.53	0.00	25,325.53	285,586	175,877	0.0	6	0	0	8.87	8.87	0.00
051	RSW-LM-EM	1,856.85	0.00	1,856.85	21,025	0	0.0	1	0	0	8.83	8.83	0.00
093	OL 7000	28,924.18	0.00	28,924.18	182,474	0	0.0	0	197	211	15.85	15.85	95.40
094	9500 HPS	303,695.55	0.00	303,695.55	1,358,901	0	0.0	0	2,345	2,819	22.35	22.35	14,892.65
095	OL 20000	5,384.84	0.00	5,384.84	42,410	0	0.0	0	13	22	12.70	12.70	0.00
097	22000 HPS	119,452.82	0.00	119,452.82	704,905	0	0.0	0	463	699	16.95	16.95	9,685.09
103	27500SVPT	2,051.60	0.00	2,051.60	4,965	0	0.0	0	1	4	41.32	41.32	0.00
107	22000HPSF	72,696.16	0.00	72,696.16	402,622	0	0.0	0	211	400	18.06	18.06	7,173.59
109	50000HPSF	27,148.95	0.00	27,148.95	210,987	0	0.0	0	44	106	12.87	12.87	2,001.05
110	17000 MH	15,715.09	0.00	15,715.09	95,023	0	0.0	0	43	79	16.54	16.54	498.32
111	9500HPSPT	56,293.09	0.00	56,293.09	155,895	0	0.0	0	63	323	36.11	36.11	3,366.21
115	9500 HPSF	12,610.53	0.00	12,610.53	46,522	0	0.0	0	68	96	27.11	27.11	160.17
116	28800 MH	186,718.29	0.00	186,718.29	1,330,818	0	0.0	0	214	704	14.03	14.03	18,778.09
120	50000HPSB	4,577.38	0.00	4,577.38	26,085	0	0.0	0	1	13	17.55	17.55	954.00
122	16000SVPT	9,808.21	0.00	9,808.21	14,845	0	0.0	0	8	21	66.07	66.07	0.00
124	50000SVPF	2,257.82	0.00	2,257.82	8,034	0	0.0	0	1	4	28.10	28.10	0.00
126	36000MHPF	3,516.71	0.00	3,516.71	11,425	0	0.0	0	3	6	30.78	30.78	125.28
208	EHG	2,259,861.73	0.00	2,259,861.73	20,627,589	0	92,909.6	464	0	0	10.96	10.96	0.00
209	EHG MIN	458,189.90	0.00	458,189.90	4,013,757	0	25,189.3	138	0	0	11.42	11.42	0.00
221	CS	972,909.52	0.00	972,909.52	8,294,508	0	52,064.3	188	0	0	11.73	11.73	0.00
229	GS TOD	22,841.15	0.00	22,841.15	234,066	123,223	1,038.4	4	0	0	9.76	9.76	0.00
231	SGS FIXED	2,678,904.88	0.00	2,678,904.88	21,040,681	0	45,698.2	3,600	0	0	12.73	12.73	0.00
232	SGS MEAS	216,363.44	0.00	216,363.44	1,859,728	0	3,949.7	222	0	0	11.63	11.63	0.00
233	SGS NMTR	30,706.39	0.00	30,706.39	199,681	0	0.0	59	0	0	15.38	15.38	0.00
235	MGS SEC	11,629,210.03	0.00	11,629,210.03	102,463,126	0	382,853.3	1,268	0	0	11.35	11.35	0.00



September 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	17,829.36	0.00	17,829.36	153,509	0	445.0	1	0	0	11.61	11.61	0.00
240	LGS SEC	18,061,425.51	0.00	18,061,425.51	185,335,909	0	522,800.0	182	0	0	9.75	9.75	0.00
242	LGS M SEC	360,870.25	0.00	360,870.25	3,776,225	0	10,096.0	4	0	0	9.56	9.56	0.00
244	LGS PRI	3,033,045.00	0.00	3,033,045.00	29,588,544	0	112,937.0	15	0	0	10.25	10.25	0.00
322	IP PRI	3,633,058.33	0.00	3,633,058.33	55,479,378	0	91,793.0	2	0	0	6.55	6.55	0.00
324	IP TRAN	41,107,811.31	-451,646.00	41,559,457.31	625,842,940	0	1,114,114.0	4	0	0	6.57	6.64	0.00
523	SL	1,620,813.37	0.00	1,620,813.37	8,412,403	0	0.0	4	0	0	19.27	19.27	0.00
640	PS	594,312.15	0.00	594,312.15	5,618,802	0	23,892.8	14	0	0	10.58	10.58	0.00
641	PS UNITS	64,774.19	0.00	64,774.19	670,576	0	3,255.6	1	0	0	9.66	9.66	0.00
642	PS ALL E	1,470,503.70	0.00	1,470,503.70	16,137,252	0	64,506.7	15	0	0	9.11	9.11	0.00
Grand Total - Summary		150,705,116.56	-451,646.00	151,156,762.56	1,741,574,326	299,100	2,577,532.7	48,417	3,676	5,509	8.65	8.68	57,729.85



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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,169.88	0.00	4,169.88	46,222	0	0.0	3	0	0	9.02	9.02	0.00
	015	RS	10,242,029.88	0.00	10,242,029.88	106,076,586	0	6,428.8	7,511	0	0	9.66	9.66	0.00
	018	RS EMP	5,149.75	0.00	5,149.75	56,345	0	0.0	4	0	0	9.14	9.14	0.00
	030	RS TOD-ON	2,005.28	0.00	2,005.28	20,750	11,627	0.0	1	0	0	9.66	9.66	0.00
	093	OL 7000	10,737.31	0.00	10,737.31	68,136	0	0.0	0	78	79	15.76	15.76	0.00
	094	9500 HPS	97,401.40	0.00	97,401.40	442,571	0	0.0	0	834	915	22.01	22.01	3,828.28
	095	OL 20000	469.08	0.00	469.08	3,812	0	0.0	0	2	2	12.31	12.31	0.00
	097	22000 HPS	12,555.79	0.00	12,555.79	77,877	0	0.0	0	72	78	16.12	16.12	589.20
	107	22000HPSF	3,091.38	0.00	3,091.38	17,771	0	0.0	0	11	18	17.40	17.40	207.60
	110	17000 MH	1,007.46	0.00	1,007.46	6,524	0	0.0	0	4	5	15.44	15.44	0.00
	111	9500HPSPT	2,036.35	0.00	2,036.35	5,803	0	0.0	0	10	12	35.09	35.09	140.64
	115	9500 HPSF	1,530.46	0.00	1,530.46	5,833	0	0.0	0	11	12	26.24	26.24	0.00
	116	28800 MH	2,025.01	0.00	2,025.01	14,782	0	0.0	0	8	8	13.70	13.70	170.93
	122	16000SVPT	449.56	0.00	449.56	706	0	0.0	0	1	1	63.68	63.68	0.00
Total 010			10,384,658.59	0.00	10,384,658.59	106,843,718	11,627	6,428.8	7,519	1,031	1,129	9.72	9.72	4,936.65
020	011	RS-LMWH	28,008.31	0.00	28,008.31	308,923	0	0.0	19	0	0	9.07	9.07	0.00
	015	RS	51,190,649.84	0.00	51,190,649.84	539,068,190	0	23,561.0	34,610	0	0	9.50	9.50	0.00
	018	RS EMP	123,645.09	0.00	123,645.09	1,366,864	0	0.0	76	0	0	9.05	9.05	0.00
	030	RS TOD-ON	23,320.25	0.00	23,320.25	264,836	164,250	0.0	5	0	0	8.81	8.81	0.00
	051	RSW-LM-EM	1,856.85	0.00	1,856.85	21,025	0	0.0	1	0	0	8.83	8.83	0.00
	093	OL 7000	10,854.11	0.00	10,854.11	68,553	0	0.0	0	77	80	15.83	15.83	95.40
	094	9500 HPS	127,400.52	0.00	127,400.52	579,485	0	0.0	0	1,138	1,204	21.99	21.99	4,921.78
	095	OL 20000	468.63	0.00	468.63	3,809	0	0.0	0	2	2	12.30	12.30	0.00
	097	22000 HPS	21,465.06	0.00	21,465.06	135,128	0	0.0	0	132	134	15.88	15.88	695.61
	107	22000HPSF	4,256.61	0.00	4,256.61	25,528	0	0.0	0	21	26	16.67	16.67	112.20
	109	50000HPSF	1,651.13	0.00	1,651.13	14,025	0	0.0	0	6	7	11.77	11.77	0.00
	110	17000 MH	2,808.54	0.00	2,808.54	15,967	0	0.0	0	11	14	17.59	17.59	195.32
	111	9500HPSPT	1,009.29	0.00	1,009.29	3,007	0	0.0	0	6	6	33.56	33.56	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,825.52	0.00	1,825.52	6,971	0	0.0	0	12	14	26.19	26.19	0.00
	116	28800 MH	2,743.93	0.00	2,743.93	20,985	0	0.0	0	8	11	13.08	13.08	190.80
	122	16000SVPT	1,890.87	0.00	1,890.87	2,829	0	0.0	0	1	4	66.84	66.84	0.00
Total 020			51,543,854.55	0.00	51,543,854.55	541,906,125	164,250	23,561.0	34,712	1,413	1,502	9.51	9.51	6,235.11
211	093	OL 7000	3,448.94	0.00	3,448.94	21,487	0	0.0	0	22	25	16.05	16.05	0.00
	094	9500 HPS	53,167.42	0.00	53,167.42	230,792	0	0.0	0	283	480	23.04	23.04	3,515.66
	095	OL 20000	3,467.40	0.00	3,467.40	27,005	0	0.0	0	5	14	12.84	12.84	0.00
	097	22000 HPS	49,947.82	0.00	49,947.82	287,674	0	0.0	0	158	286	17.36	17.36	4,807.86
	107	22000HPSF	43,306.77	0.00	43,306.77	238,315	0	0.0	0	122	237	18.17	18.17	4,557.12
	109	50000HPSF	14,519.27	0.00	14,519.27	112,496	0	0.0	0	25	57	12.91	12.91	1,127.30
	110	17000 MH	9,103.70	0.00	9,103.70	56,851	0	0.0	0	22	47	16.01	16.01	16.80
	111	9500HPSPT	42,855.29	0.00	42,855.29	118,728	0	0.0	0	34	246	36.10	36.10	2,521.85
	115	9500 HPSF	6,043.96	0.00	6,043.96	22,172	0	0.0	0	29	46	27.26	27.26	77.38
	116	28800 MH	125,518.22	0.00	125,518.22	888,557	0	0.0	0	134	470	14.13	14.13	13,823.16
	120	50000HPSB	4,577.38	0.00	4,577.38	26,085	0	0.0	0	1	13	17.55	17.55	954.00
	122	16000SVPT	3,308.12	0.00	3,308.12	4,951	0	0.0	0	3	7	66.82	66.82	0.00
	221	CS	663,377.12	0.00	663,377.12	5,693,238	0	32,922.6	108	0	0	11.65	11.65	0.00
	229	GS TOD	684.98	0.00	684.98	716	14	0.0	1	0	0	95.67	95.67	0.00
	231	SGS FIXED	2,056,508.53	0.00	2,056,508.53	15,935,795	0	30,021.0	2,862	0	0	12.90	12.90	0.00
	232	SGS MEAS	151,410.40	0.00	151,410.40	1,324,875	0	2,553.8	148	0	0	11.43	11.43	0.00
	233	SGS NMTR	10,262.80	0.00	10,262.80	58,725	0	0.0	22	0	0	17.48	17.48	0.00
	235	MGS SEC	7,608,277.27	0.00	7,608,277.27	67,110,765	0	243,919.3	838	0	0	11.34	11.34	0.00
	240	LGS SEC	8,763,691.71	0.00	8,763,691.71	93,370,092	0	236,221.0	78	0	0	9.39	9.39	0.00
	242	LGS M SEC	78,292.96	0.00	78,292.96	787,764	0	2,328.0	1	0	0	9.94	9.94	0.00
	244	LGS PRI	1,040,661.64	0.00	1,040,661.64	11,502,643	0	33,116.0	6	0	0	9.05	9.05	0.00
	322	IP PRI	2,139,460.89	0.00	2,139,460.89	32,599,010	0	54,552.0	1	0	0	6.56	6.56	0.00
Total 211			22,871,892.59	0.00	22,871,892.59	230,418,736	14	635,633.7	4,066	840	1,928	9.93	9.93	31,401.13
212	093	OL 7000	2,785.05	0.00	2,785.05	17,352	0	0.0	0	14	20	16.05	16.05	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,556.23	0.00	8,556.23	36,496	0	0.0	0	50	76	23.44	23.44	684.60
	095	OL 20000	979.73	0.00	979.73	7,784	0	0.0	0	4	4	12.59	12.59	0.00
	097	22000 HPS	15,313.33	0.00	15,313.33	88,322	0	0.0	0	60	87	17.34	17.34	1,566.82
	107	22000HPSF	9,055.36	0.00	9,055.36	48,614	0	0.0	0	24	48	18.63	18.63	1,282.07
	109	50000HPSF	4,287.82	0.00	4,287.82	32,246	0	0.0	0	7	16	13.30	13.30	379.95
	110	17000 MH	2,506.18	0.00	2,506.18	14,474	0	0.0	0	5	12	17.32	17.32	190.80
	111	9500HPSPT	3,663.75	0.00	3,663.75	10,694	0	0.0	0	2	22	34.26	34.26	0.00
	115	9500 HPSF	922.01	0.00	922.01	3,365	0	0.0	0	5	7	27.40	27.40	16.80
	116	28800 MH	28,000.09	0.00	28,000.09	210,110	0	0.0	0	41	112	13.33	13.33	1,046.60
	122	16000SVPT	4,159.66	0.00	4,159.66	6,359	0	0.0	0	3	9	65.41	65.41	0.00
	126	36000MHPF	2,952.86	0.00	2,952.86	9,520	0	0.0	0	2	5	31.02	31.02	125.28
	208	EHG	2,113,386.09	0.00	2,113,386.09	19,280,075	0	86,649.5	438	0	0	10.96	10.96	0.00
	209	EHG MIN	447,288.69	0.00	447,288.69	3,920,381	0	25,189.3	133	0	0	11.41	11.41	0.00
	221	CS	309,532.40	0.00	309,532.40	2,601,270	0	19,141.7	80	0	0	11.90	11.90	0.00
	231	SGS FIXED	375,917.02	0.00	375,917.02	3,227,639	0	11,292.3	380	0	0	11.65	11.65	0.00
	232	SGS MEAS	37,671.02	0.00	37,671.02	298,269	0	631.1	46	0	0	12.63	12.63	0.00
	235	MGS SEC	2,446,897.14	0.00	2,446,897.14	21,860,169	0	79,796.0	255	0	0	11.19	11.19	0.00
	240	LGS SEC	3,800,409.90	0.00	3,800,409.90	38,305,106	0	111,924.0	53	0	0	9.92	9.92	0.00
	242	LGS M SEC	282,577.29	0.00	282,577.29	2,988,461	0	7,768.0	3	0	0	9.46	9.46	0.00
Total 212			9,896,861.62	0.00	9,896,861.62	92,966,706	0	342,391.9	1,388	218	419	10.65	10.65	5,292.92
213	094	9500 HPS	107.13	0.00	107.13	486	0	0.0	0	1	1	22.04	22.04	0.00
	097	22000 HPS	503.33	0.00	503.33	3,049	0	0.0	0	2	3	16.51	16.51	16.80
	107	22000HPSF	263.01	0.00	263.01	1,017	0	0.0	0	1	1	25.86	25.86	95.40
	231	SGS FIXED	5,643.72	0.00	5,643.72	50,772	0	175.8	5	0	0	11.12	11.12	0.00
	232	SGS MEAS	1,129.63	0.00	1,129.63	9,769	0	0.0	1	0	0	11.56	11.56	0.00
	233	SGS NMTR	3,143.02	0.00	3,143.02	9,958	0	0.0	11	0	0	31.56	31.56	0.00
	235	MGS SEC	47,196.41	0.00	47,196.41	438,220	0	1,462.0	5	0	0	10.77	10.77	0.00
	240	LGS SEC	161,929.19	0.00	161,929.19	1,355,109	0	6,070.0	2	0	0	11.95	11.95	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			219,915.44	0.00	219,915.44	1,868,380	0	7,707.8	24	4	5	11.77	11.77	112.20
216	094	9500 HPS	13,624.19	0.00	13,624.19	54,438	0	0.0	0	32	112	25.03	25.03	1,689.00
	097	22000 HPS	11,872.09	0.00	11,872.09	71,212	0	0.0	0	21	70	16.67	16.67	751.80
	103	27500SVPT	2,051.60	0.00	2,051.60	4,965	0	0.0	0	1	4	41.32	41.32	0.00
	107	22000HPSF	7,368.72	0.00	7,368.72	39,897	0	0.0	0	19	40	18.47	18.47	678.00
	109	50000HPSF	5,437.79	0.00	5,437.79	42,178	0	0.0	0	4	21	12.89	12.89	398.40
	111	9500HPSPT	6,728.41	0.00	6,728.41	17,663	0	0.0	0	11	36	38.09	38.09	679.72
	115	9500 HPSF	2,288.58	0.00	2,288.58	8,181	0	0.0	0	10	17	27.97	27.97	65.99
	116	28800 MH	7,481.64	0.00	7,481.64	53,895	0	0.0	0	10	28	13.88	13.88	572.40
	124	50000SVPF	2,257.82	0.00	2,257.82	8,034	0	0.0	0	1	4	28.10	28.10	0.00
	208	EHG	69,659.88	0.00	69,659.88	654,187	0	2,942.3	13	0	0	10.65	10.65	0.00
	209	EHG MIN	8,016.95	0.00	8,016.95	74,278	0	0.0	3	0	0	10.79	10.79	0.00
	229	GS TOD	22,156.17	0.00	22,156.17	233,350	123,209	1,038.4	3	0	0	9.49	9.49	0.00
	231	SGS FIXED	147,700.62	0.00	147,700.62	1,144,706	0	2,509.9	208	0	0	12.90	12.90	0.00
	232	SGS MEAS	20,655.12	0.00	20,655.12	183,689	0	615.1	20	0	0	11.24	11.24	0.00
	233	SGS NMTR	9,188.67	0.00	9,188.67	61,199	0	0.0	15	0	0	15.01	15.01	0.00
	235	MGS SEC	954,148.09	0.00	954,148.09	8,297,307	0	34,949.0	102	0	0	11.50	11.50	0.00
	240	LGS SEC	2,163,936.35	0.00	2,163,936.35	22,365,283	0	62,858.0	22	0	0	9.68	9.68	0.00
Total 216			3,454,572.69	0.00	3,454,572.69	33,314,462	123,209	104,912.7	386	109	333	10.37	10.37	4,835.31
221	093	OL 7000	143.04	0.00	143.04	871	0	0.0	0	1	1	16.42	16.42	0.00
	094	9500 HPS	2,971.32	0.00	2,971.32	12,778	0	0.0	0	4	26	23.25	23.25	173.83
	097	22000 HPS	6,296.67	0.00	6,296.67	32,499	0	0.0	0	15	32	19.37	19.37	1,161.60
	107	22000HPSF	4,843.75	0.00	4,843.75	28,432	0	0.0	0	11	28	17.04	17.04	241.20
	109	50000HPSF	1,252.94	0.00	1,252.94	10,042	0	0.0	0	3	5	12.48	12.48	95.40
	116	28800 MH	20,706.37	0.00	20,706.37	140,586	0	0.0	0	12	74	14.73	14.73	2,974.20
	231	SGS FIXED	51,619.35	0.00	51,619.35	448,682	0	1,453.0	54	0	0	11.50	11.50	0.00
	232	SGS MEAS	2,532.09	0.00	2,532.09	20,924	0	0.0	3	0	0	12.10	12.10	0.00
	235	MGS SEC	402,043.16	0.00	402,043.16	3,349,081	0	15,762.0	50	0	0	12.00	12.00	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	17,829.36	0.00	17,829.36	153,509	0	445.0	1	0	0	11.61	11.61	0.00
	240	LGS SEC	2,820,836.06	0.00	2,820,836.06	26,692,286	0	94,144.0	23	0	0	10.57	10.57	0.00
	244	LGS PRI	1,992,383.36	0.00	1,992,383.36	18,085,901	0	79,821.0	9	0	0	11.02	11.02	0.00
	322	IP PRI	1,493,597.44	0.00	1,493,597.44	22,880,368	0	37,241.0	1	0	0	6.53	6.53	0.00
	324	IP TRAN	41,107,811.31	-451,646.00	41,559,457.31	625,842,940	0	1,114,114.0	4	0	0	6.57	6.64	0.00
Total 221			47,924,866.22	-451,646.00	48,376,512.22	697,698,899	0	1,342,980.0	145	46	166	6.87	6.93	4,646.23
222	093	OL 7000	142.40	0.00	142.40	868	0	0.0	0	1	1	16.41	16.41	0.00
	094	9500 HPS	161.81	0.00	161.81	398	0	0.0	0	1	1	40.66	40.66	79.50
	097	22000 HPS	927.59	0.00	927.59	6,099	0	0.0	0	1	6	15.21	15.21	0.00
	126	36000MHPF	563.85	0.00	563.85	1,905	0	0.0	0	1	1	29.60	29.60	0.00
	208	EHG	76,815.76	0.00	76,815.76	693,327	0	3,317.8	14	0	0	11.08	11.08	0.00
	209	EHG MIN	2,884.26	0.00	2,884.26	19,098	0	0.0	2	0	0	15.10	15.10	0.00
	231	SGS FIXED	7,191.25	0.00	7,191.25	67,301	0	161.1	6	0	0	10.69	10.69	0.00
	232	SGS MEAS	2,965.18	0.00	2,965.18	22,202	0	149.7	4	0	0	13.36	13.36	0.00
	235	MGS SEC	170,647.96	0.00	170,647.96	1,407,584	0	6,965.0	17	0	0	12.12	12.12	0.00
	240	LGS SEC	350,622.30	0.00	350,622.30	3,248,033	0	11,583.0	4	0	0	10.79	10.79	0.00
Total 222			612,922.36	0.00	612,922.36	5,466,815	0	22,176.6	47	4	9	11.21	11.21	79.50
240	097	22000 HPS	153.61	0.00	153.61	1,012	0	0.0	0	1	1	15.18	15.18	0.00
Total 240			153.61	0.00	153.61	1,012	0	0.0	0	1	1	15.18	15.18	0.00
400	231	SGS FIXED	34,324.39	0.00	34,324.39	165,786	0	85.1	87	0	0	20.70	20.70	0.00
	233	SGS NMTR	8,111.90	0.00	8,111.90	69,799	0	0.0	11	0	0	11.62	11.62	0.00
	523	SL	1,620,813.37	0.00	1,620,813.37	8,412,403	0	0.0	4	0	0	19.27	19.27	0.00
Total 400			1,663,249.66	0.00	1,663,249.66	8,647,988	0	85.1	102	0	0	19.23	19.23	0.00
510	093	OL 7000	813.33	0.00	813.33	5,207	0	0.0	0	3	6	15.62	15.62	0.00
	094	9500 HPS	305.53	0.00	305.53	1,457	0	0.0	0	2	3	20.97	20.97	0.00
	097	22000 HPS	417.53	0.00	417.53	2,033	0	0.0	0	1	2	20.54	20.54	95.40
	107	22000HPSF	510.56	0.00	510.56	3,048	0	0.0	0	2	3	16.75	16.75	0.00
	110	17000 MH	289.21	0.00	289.21	1,207	0	0.0	0	1	1	23.96	23.96	95.40



September 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	243.03	0.00	243.03	1,903	0	0.0	0	1	1	12.77	12.77	0.00
	640	PS	594,312.15	0.00	594,312.15	5,618,802	0	23,892.8	14	0	0	10.58	10.58	0.00
	641	PS UNITS	64,774.19	0.00	64,774.19	670,576	0	3,255.6	1	0	0	9.66	9.66	0.00
	642	PS ALL E	1,470,503.70	0.00	1,470,503.70	16,137,252	0	64,506.7	15	0	0	9.11	9.11	0.00
Total 510			2,132,169.23	0.00	2,132,169.23	22,441,485	0	91,655.1	30	10	16	9.50	9.50	190.80
Grand Total			150,705,116.56	-451,646.00	151,156,762.56	1,741,574,326	299,100	2,577,532.7	48,417	3,676	5,509	8.65	8.68	57,729.85

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,373	42,091
37. COMMERCIAL	5,896	5,854
38. INDUSTRIAL	193	187
39. OTHER	132	132
40. TOTAL	48,594	48,264

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	102
Public Schools	30	30
Other Than Public Schools	0	0
	<u>132</u>	<u>132</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date October 19, 20 20

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$244,012,363
2. Construction Work in Progress	12,591,468
3. Materials and Supplies paid for	341,181
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$258,269,136
Deductions:	
7. Accumulated Depreciation (3)	83,308,713
8. Unamortized Investment Tax Credit	1
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,313,207
11. Deferred Income Taxes	32,422,476
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$120,044,397
14. Rate Base	\$138,224,739
15. Net Operating Income (5)	\$6,206,230
16. Charitable Contributions (Net of Tax Effect) (5)	(129,372)
17. Allowance for Funds Used During Construction (5)	174,084
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(169,034)
19. Total (5)	\$6,081,909
20. Rate of Return (Line 19/Line 14)	4.40%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	32,384.81	0.00	32,384.81	354,808	0	0.0	23	0	0	9.13	9.13	0.00
015	RS	61,582,516.49	0.00	61,582,516.49	642,071,892	0	28,601.2	42,129	0	0	9.59	9.59	0.00
018	RS EMP	128,680.96	0.00	128,680.96	1,412,497	0	0.0	80	0	0	9.11	9.11	0.00
030	RS TOD-ON	23,783.85	0.00	23,783.85	266,654	166,862	0.0	6	0	0	8.92	8.92	0.00
051	RSW-LM-EM	1,864.81	0.00	1,864.81	20,986	0	0.0	1	0	0	8.89	8.89	0.00
093	OL 7000	29,421.11	0.00	29,421.11	184,247	0	0.0	0	196	211	15.97	15.97	95.40
094	9500 HPS	310,236.85	0.00	310,236.85	1,376,958	0	0.0	0	2,347	2,820	22.53	22.53	14,965.55
095	OL 20000	5,431.06	0.00	5,431.06	42,519	0	0.0	0	13	22	12.77	12.77	0.00
097	22000 HPS	121,666.55	0.00	121,666.55	714,219	0	0.0	0	463	699	17.03	17.03	9,661.93
103	27500SVPT	2,081.39	0.00	2,081.39	5,022	0	0.0	0	1	4	41.45	41.45	0.00
107	22000HPSF	74,136.40	0.00	74,136.40	408,363	0	0.0	0	211	399	18.15	18.15	7,155.57
109	50000HPSF	27,579.70	0.00	27,579.70	213,678	0	0.0	0	44	106	12.91	12.91	1,969.25
110	17000 MH	16,084.91	0.00	16,084.91	96,732	0	0.0	0	44	80	16.63	16.63	523.57
111	9500HPSPT	57,356.77	0.00	57,356.77	157,980	0	0.0	0	63	323	36.31	36.31	3,367.81
115	9500 HPSF	12,823.84	0.00	12,823.84	46,924	0	0.0	0	67	96	27.33	27.33	166.72
116	28800 MH	190,372.97	0.00	190,372.97	1,351,161	0	0.0	0	215	706	14.09	14.09	18,798.59
120	50000HPSB	4,646.17	0.00	4,646.17	26,373	0	0.0	0	1	13	17.62	17.62	954.00
122	16000SVPT	9,970.88	0.00	9,970.88	15,043	0	0.0	0	8	21	66.28	66.28	0.00
124	50000SVPF	2,290.51	0.00	2,290.51	8,127	0	0.0	0	1	4	28.18	28.18	0.00
126	36000MHPF	3,539.59	0.00	3,539.59	11,447	0	0.0	0	3	6	30.92	30.92	125.28
208	EHG	2,284,768.30	0.00	2,284,768.30	20,615,798	0	92,754.1	467	0	0	11.08	11.08	0.00
209	EHG MIN	457,207.31	0.00	457,207.31	3,947,914	0	24,875.1	138	0	0	11.58	11.58	0.00
221	CS	950,807.49	0.00	950,807.49	8,027,305	0	50,597.0	188	0	0	11.84	11.84	0.00
229	GS TOD	25,132.43	0.00	25,132.43	257,319	132,651	1,540.8	4	0	0	9.77	9.77	0.00
231	SGS FIXED	2,712,250.04	0.00	2,712,250.04	21,062,192	0	45,513.5	3,602	0	0	12.88	12.88	0.00
232	SGS MEAS	217,093.05	0.00	217,093.05	1,845,967	0	3,883.2	221	0	0	11.76	11.76	0.00
233	SGS NMTR	31,316.01	0.00	31,316.01	201,478	0	0.0	59	0	0	15.54	15.54	0.00
235	MGS SEC	11,655,374.79	0.00	11,655,374.79	101,613,325	0	377,810.8	1,265	0	0	11.47	11.47	0.00



October 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	15,670.93	0.00	15,670.93	134,578	0	407.0	1	0	0	11.64	11.64	0.00
240	LGS SEC	18,238,641.51	0.00	18,238,641.51	185,231,223	0	519,105.0	182	0	0	9.85	9.85	0.00
242	LGS M SEC	362,777.56	0.00	362,777.56	3,762,400	0	10,010.0	4	0	0	9.64	9.64	0.00
244	LGS PRI	3,104,925.09	0.00	3,104,925.09	30,230,974	0	112,582.0	15	0	0	10.27	10.27	0.00
322	IP PRI	3,625,302.26	0.00	3,625,302.26	55,322,012	0	87,994.0	2	0	0	6.55	6.55	0.00
324	IP TRAN	40,053,520.32	0.00	40,053,520.32	597,970,275	0	1,013,509.0	4	0	0	6.70	6.70	0.00
523	SL	1,627,243.35	0.00	1,627,243.35	8,411,197	0	0.0	4	0	0	19.35	19.35	0.00
640	PS	590,415.92	0.00	590,415.92	5,534,688	0	23,215.5	14	0	0	10.67	10.67	0.00
641	PS UNITS	63,843.61	0.00	63,843.61	653,918	0	3,171.0	1	0	0	9.76	9.76	0.00
642	PS ALL E	1,477,719.66	0.00	1,477,719.66	16,069,933	0	63,514.8	15	0	0	9.20	9.20	0.00
Grand Total - Summary		150,130,879.25	0.00	150,130,879.25	1,709,678,126	299,513	2,459,084.0	48,425	3,677	5,510	8.78	8.78	57,783.67



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,208.41	0.00	4,208.41	46,212	0	0.0	3	0	0	9.11	9.11	0.00
	015	RS	10,245,494.17	0.00	10,245,494.17	105,261,586	0	6,231.4	7,513	0	0	9.73	9.73	0.00
	018	RS EMP	5,038.56	0.00	5,038.56	54,533	0	0.0	4	0	0	9.24	9.24	0.00
	030	RS TOD-ON	2,011.26	0.00	2,011.26	20,682	11,561	0.0	1	0	0	9.72	9.72	0.00
	093	OL 7000	10,886.07	0.00	10,886.07	68,543	0	0.0	0	78	78	15.88	15.88	0.00
	094	9500 HPS	99,179.62	0.00	99,179.62	446,887	0	0.0	0	833	913	22.19	22.19	3,844.18
	095	OL 20000	478.47	0.00	478.47	3,873	0	0.0	0	2	2	12.35	12.35	0.00
	097	22000 HPS	12,836.93	0.00	12,836.93	79,197	0	0.0	0	72	78	16.21	16.21	589.20
	107	22000HPSF	3,185.46	0.00	3,185.46	18,252	0	0.0	0	11	18	17.45	17.45	207.60
	110	17000 MH	1,006.36	0.00	1,006.36	6,463	0	0.0	0	4	5	15.57	15.57	0.00
	111	9500HPSPT	2,087.35	0.00	2,087.35	5,932	0	0.0	0	10	12	35.19	35.19	140.64
	115	9500 HPSF	1,563.84	0.00	1,563.84	5,920	0	0.0	0	11	12	26.42	26.42	0.00
	116	28800 MH	2,158.52	0.00	2,158.52	15,505	0	0.0	0	8	8	13.92	13.92	184.43
	122	16000SVPT	457.16	0.00	457.16	716	0	0.0	0	1	1	63.85	63.85	0.00
Total 010			10,390,592.18	0.00	10,390,592.18	106,034,301	11,561	6,231.4	7,522	1,030	1,128	9.80	9.80	4,966.05
020	011	RS-LMWH	28,176.40	0.00	28,176.40	308,596	0	0.0	19	0	0	9.13	9.13	0.00
	015	RS	51,337,022.32	0.00	51,337,022.32	536,810,306	0	22,369.8	34,616	0	0	9.56	9.56	0.00
	018	RS EMP	123,642.40	0.00	123,642.40	1,357,964	0	0.0	76	0	0	9.10	9.10	0.00
	030	RS TOD-ON	21,772.59	0.00	21,772.59	245,972	155,301	0.0	5	0	0	8.85	8.85	0.00
	051	RSW-LM-EM	1,864.81	0.00	1,864.81	20,986	0	0.0	1	0	0	8.89	8.89	0.00
	093	OL 7000	11,065.29	0.00	11,065.29	69,381	0	0.0	0	77	79	15.95	15.95	95.40
	094	9500 HPS	130,422.49	0.00	130,422.49	588,442	0	0.0	0	1,140	1,206	22.16	22.16	4,957.05
	095	OL 20000	477.48	0.00	477.48	3,865	0	0.0	0	2	2	12.35	12.35	0.00
	097	22000 HPS	21,845.30	0.00	21,845.30	136,809	0	0.0	0	131	134	15.97	15.97	684.60
	107	22000HPSF	4,393.37	0.00	4,393.37	26,273	0	0.0	0	21	26	16.72	16.72	112.20
	109	50000HPSF	1,664.37	0.00	1,664.37	14,125	0	0.0	0	6	7	11.78	11.78	0.00
	110	17000 MH	3,019.89	0.00	3,019.89	17,177	0	0.0	0	11	14	17.58	17.58	220.57
	111	9500HPSPT	999.73	0.00	999.73	2,969	0	0.0	0	6	6	33.67	33.67	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,854.31	0.00	1,854.31	7,026	0	0.0	0	12	14	26.39	26.39	0.00
	116	28800 MH	2,815.36	0.00	2,815.36	21,370	0	0.0	0	8	11	13.17	13.17	190.80
	122	16000SVPT	1,933.20	0.00	1,933.20	2,887	0	0.0	0	1	4	66.96	66.96	0.00
Total 020			51,692,969.31	0.00	51,692,969.31	539,634,148	155,301	22,369.8	34,717	1,416	1,505	9.58	9.58	6,284.62
211	093	OL 7000	3,505.82	0.00	3,505.82	21,684	0	0.0	0	22	25	16.17	16.17	0.00
	094	9500 HPS	54,405.06	0.00	54,405.06	234,262	0	0.0	0	284	481	23.22	23.22	3,545.34
	095	OL 20000	3,523.05	0.00	3,523.05	27,287	0	0.0	0	5	14	12.91	12.91	0.00
	097	22000 HPS	50,934.77	0.00	50,934.77	291,855	0	0.0	0	159	286	17.45	17.45	4,798.51
	107	22000HPSF	44,165.42	0.00	44,165.42	241,485	0	0.0	0	122	236	18.29	18.29	4,556.40
	109	50000HPSF	14,799.24	0.00	14,799.24	114,249	0	0.0	0	25	57	12.95	12.95	1,119.35
	110	17000 MH	9,218.41	0.00	9,218.41	57,216	0	0.0	0	22	47	16.11	16.11	16.80
	111	9500HPSPT	43,693.08	0.00	43,693.08	120,380	0	0.0	0	34	246	36.30	36.30	2,521.85
	115	9500 HPSF	6,144.20	0.00	6,144.20	22,340	0	0.0	0	29	45	27.50	27.50	85.33
	116	28800 MH	127,660.76	0.00	127,660.76	899,367	0	0.0	0	134	470	14.19	14.19	13,823.16
	120	50000HPSB	4,646.17	0.00	4,646.17	26,373	0	0.0	0	1	13	17.62	17.62	954.00
	122	16000SVPT	3,374.11	0.00	3,374.11	5,035	0	0.0	0	3	7	67.01	67.01	0.00
	221	CS	646,557.48	0.00	646,557.48	5,493,040	0	31,809.0	108	0	0	11.77	11.77	0.00
	229	GS TOD	667.77	0.00	667.77	701	14	0.0	1	0	0	95.26	95.26	0.00
	231	SGS FIXED	2,084,171.36	0.00	2,084,171.36	15,970,145	0	29,865.5	2,862	0	0	13.05	13.05	0.00
	232	SGS MEAS	152,134.39	0.00	152,134.39	1,318,078	0	2,493.3	147	0	0	11.54	11.54	0.00
	233	SGS NMTR	10,479.39	0.00	10,479.39	59,290	0	0.0	22	0	0	17.67	17.67	0.00
	235	MGS SEC	7,653,028.16	0.00	7,653,028.16	66,763,603	0	241,276.8	841	0	0	11.46	11.46	0.00
	240	LGS SEC	8,821,362.55	0.00	8,821,362.55	93,255,801	0	233,551.0	78	0	0	9.46	9.46	0.00
	242	LGS M SEC	78,934.68	0.00	78,934.68	784,152	0	2,316.0	1	0	0	10.07	10.07	0.00
	244	LGS PRI	1,064,091.14	0.00	1,064,091.14	11,682,376	0	33,138.0	6	0	0	9.11	9.11	0.00
	322	IP PRI	2,147,754.44	0.00	2,147,754.44	32,623,387	0	53,811.0	1	0	0	6.58	6.58	0.00
Total 211			23,025,251.45	0.00	23,025,251.45	230,012,106	14	628,260.6	4,068	840	1,927	10.01	10.01	31,420.74
212	093	OL 7000	2,840.63	0.00	2,840.63	17,581	0	0.0	0	14	20	16.16	16.16	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,791.62	0.00	8,791.62	37,255	0	0.0	0	51	76	23.60	23.60	684.60
	095	OL 20000	952.06	0.00	952.06	7,494	0	0.0	0	4	4	12.70	12.70	0.00
	097	22000 HPS	15,495.33	0.00	15,495.33	88,901	0	0.0	0	60	87	17.43	17.43	1,564.02
	107	22000HPSF	9,216.32	0.00	9,216.32	49,236	0	0.0	0	24	48	18.72	18.72	1,274.12
	109	50000HPSF	4,312.86	0.00	4,312.86	32,449	0	0.0	0	7	16	13.29	13.29	356.10
	110	17000 MH	2,546.59	0.00	2,546.59	14,655	0	0.0	0	5	12	17.38	17.38	190.80
	111	9500HPSPT	3,719.65	0.00	3,719.65	10,793	0	0.0	0	2	22	34.46	34.46	0.00
	115	9500 HPSF	952.20	0.00	952.20	3,452	0	0.0	0	5	7	27.58	27.58	16.80
	116	28800 MH	28,741.97	0.00	28,741.97	215,163	0	0.0	0	41	113	13.36	13.36	1,053.60
	122	16000SVPT	4,206.41	0.00	4,206.41	6,405	0	0.0	0	3	9	65.67	65.67	0.00
	126	36000MHPF	2,967.61	0.00	2,967.61	9,525	0	0.0	0	2	5	31.16	31.16	125.28
	208	EHG	2,137,000.01	0.00	2,137,000.01	19,269,952	0	86,545.2	440	0	0	11.09	11.09	0.00
	209	EHG MIN	446,254.96	0.00	446,254.96	3,854,825	0	24,875.1	133	0	0	11.58	11.58	0.00
	221	CS	304,250.01	0.00	304,250.01	2,534,265	0	18,788.0	80	0	0	12.01	12.01	0.00
	231	SGS FIXED	376,675.66	0.00	376,675.66	3,195,257	0	11,181.1	380	0	0	11.79	11.79	0.00
	232	SGS MEAS	37,481.02	0.00	37,481.02	292,374	0	614.4	46	0	0	12.82	12.82	0.00
	235	MGS SEC	2,425,936.09	0.00	2,425,936.09	21,500,388	0	77,923.0	250	0	0	11.28	11.28	0.00
	240	LGS SEC	3,825,575.28	0.00	3,825,575.28	38,219,116	0	111,055.0	53	0	0	10.01	10.01	0.00
	242	LGS M SEC	283,842.88	0.00	283,842.88	2,978,248	0	7,694.0	3	0	0	9.53	9.53	0.00
Total 212			9,921,759.16	0.00	9,921,759.16	92,337,334	0	338,675.8	1,384	218	419	10.75	10.75	5,265.32
213	094	9500 HPS	109.27	0.00	109.27	492	0	0.0	0	1	1	22.21	22.21	0.00
	097	22000 HPS	510.74	0.00	510.74	3,076	0	0.0	0	2	3	16.60	16.60	16.80
	107	22000HPSF	266.43	0.00	266.43	1,025	0	0.0	0	1	1	25.99	25.99	95.40
	231	SGS FIXED	5,726.05	0.00	5,726.05	50,987	0	193.2	5	0	0	11.23	11.23	0.00
	232	SGS MEAS	1,087.52	0.00	1,087.52	9,217	0	0.0	1	0	0	11.80	11.80	0.00
	233	SGS NMTR	3,213.94	0.00	3,213.94	10,032	0	0.0	11	0	0	32.04	32.04	0.00
	235	MGS SEC	47,752.90	0.00	47,752.90	439,059	0	1,475.0	5	0	0	10.88	10.88	0.00
	240	LGS SEC	174,032.82	0.00	174,032.82	1,434,916	0	6,363.0	2	0	0	12.13	12.13	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			232,699.67	0.00	232,699.67	1,948,804	0	8,031.2	24	4	5	11.94	11.94	112.20
216	094	9500 HPS	13,912.34	0.00	13,912.34	55,183	0	0.0	0	32	112	25.21	25.21	1,689.00
	097	22000 HPS	12,126.90	0.00	12,126.90	72,327	0	0.0	0	21	70	16.77	16.77	751.80
	103	27500SVPT	2,081.39	0.00	2,081.39	5,022	0	0.0	0	1	4	41.45	41.45	0.00
	107	22000HPSF	7,466.33	0.00	7,466.33	40,278	0	0.0	0	19	40	18.54	18.54	668.65
	109	50000HPSF	5,526.04	0.00	5,526.04	42,666	0	0.0	0	4	21	12.95	12.95	398.40
	111	9500HPSPT	6,856.96	0.00	6,856.96	17,906	0	0.0	0	11	36	38.29	38.29	681.32
	115	9500 HPSF	2,309.29	0.00	2,309.29	8,186	0	0.0	0	10	17	28.21	28.21	64.59
	116	28800 MH	7,737.77	0.00	7,737.77	55,835	0	0.0	0	10	29	13.86	13.86	572.40
	124	50000SVPF	2,290.51	0.00	2,290.51	8,127	0	0.0	0	1	4	28.18	28.18	0.00
	208	EHG	69,945.68	0.00	69,945.68	650,183	0	2,896.4	13	0	0	10.76	10.76	0.00
	209	EHG MIN	8,010.61	0.00	8,010.61	73,600	0	0.0	3	0	0	10.88	10.88	0.00
	229	GS TOD	24,464.66	0.00	24,464.66	256,618	132,637	1,540.8	3	0	0	9.53	9.53	0.00
	231	SGS FIXED	150,407.02	0.00	150,407.02	1,154,813	0	2,548.0	208	0	0	13.02	13.02	0.00
	232	SGS MEAS	20,853.09	0.00	20,853.09	183,514	0	633.7	20	0	0	11.36	11.36	0.00
	233	SGS NMTR	9,383.88	0.00	9,383.88	61,865	0	0.0	15	0	0	15.17	15.17	0.00
	235	MGS SEC	953,808.36	0.00	953,808.36	8,186,479	0	34,710.0	101	0	0	11.65	11.65	0.00
	240	LGS SEC	2,205,325.77	0.00	2,205,325.77	22,517,860	0	62,896.0	22	0	0	9.79	9.79	0.00
Total 216			3,502,506.60	0.00	3,502,506.60	33,390,462	132,637	105,224.9	386	109	333	10.49	10.49	4,826.16
221	093	OL 7000	147.80	0.00	147.80	898	0	0.0	0	1	1	16.46	16.46	0.00
	094	9500 HPS	2,923.56	0.00	2,923.56	12,509	0	0.0	0	4	26	23.37	23.37	157.93
	097	22000 HPS	6,392.66	0.00	6,392.66	32,815	0	0.0	0	15	32	19.48	19.48	1,161.60
	107	22000HPSF	4,922.31	0.00	4,922.31	28,724	0	0.0	0	11	28	17.14	17.14	241.20
	109	50000HPSF	1,277.19	0.00	1,277.19	10,189	0	0.0	0	3	5	12.53	12.53	95.40
	116	28800 MH	21,011.01	0.00	21,011.01	141,992	0	0.0	0	12	74	14.80	14.80	2,974.20
	231	SGS FIXED	53,566.75	0.00	53,566.75	463,858	0	1,510.4	54	0	0	11.55	11.55	0.00
	232	SGS MEAS	2,618.15	0.00	2,618.15	21,502	0	0.0	3	0	0	12.18	12.18	0.00
	235	MGS SEC	404,396.80	0.00	404,396.80	3,330,708	0	15,555.0	50	0	0	12.14	12.14	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	15,670.93	0.00	15,670.93	134,578	0	407.0	1	0	0	11.64	11.64	0.00
	240	LGS SEC	2,848,573.34	0.00	2,848,573.34	26,451,728	0	93,509.0	23	0	0	10.77	10.77	0.00
	244	LGS PRI	2,040,833.95	0.00	2,040,833.95	18,548,598	0	79,444.0	9	0	0	11.00	11.00	0.00
	322	IP PRI	1,477,547.82	0.00	1,477,547.82	22,698,625	0	34,183.0	1	0	0	6.51	6.51	0.00
	324	IP TRAN	40,053,520.32	0.00	40,053,520.32	597,970,275	0	1,013,509.0	4	0	0	6.70	6.70	0.00
Total 221			46,933,402.59	0.00	46,933,402.59	669,846,999	0	1,238,117.4	145	46	166	7.01	7.01	4,630.33
222	093	OL 7000	145.03	0.00	145.03	878	0	0.0	0	1	1	16.52	16.52	0.00
	094	9500 HPS	180.55	0.00	180.55	450	0	0.0	0	1	1	40.12	40.12	87.45
	097	22000 HPS	941.39	0.00	941.39	6,152	0	0.0	0	1	6	15.30	15.30	0.00
	126	36000MHPF	571.98	0.00	571.98	1,922	0	0.0	0	1	1	29.76	29.76	0.00
	208	EHG	77,822.61	0.00	77,822.61	695,663	0	3,312.5	14	0	0	11.19	11.19	0.00
	209	EHG MIN	2,941.74	0.00	2,941.74	19,489	0	0.0	2	0	0	15.09	15.09	0.00
	231	SGS FIXED	6,701.09	0.00	6,701.09	60,642	0	130.8	6	0	0	11.05	11.05	0.00
	232	SGS MEAS	2,918.88	0.00	2,918.88	21,282	0	141.8	4	0	0	13.72	13.72	0.00
	235	MGS SEC	170,452.48	0.00	170,452.48	1,393,088	0	6,871.0	17	0	0	12.24	12.24	0.00
	240	LGS SEC	363,771.75	0.00	363,771.75	3,351,802	0	11,731.0	4	0	0	10.85	10.85	0.00
Total 222			626,447.50	0.00	626,447.50	5,551,368	0	22,187.1	47	4	9	11.28	11.28	87.45
240	097	22000 HPS	154.75	0.00	154.75	1,012	0	0.0	0	1	1	15.29	15.29	0.00
Total 240			154.75	0.00	154.75	1,012	0	0.0	0	1	1	15.29	15.29	0.00
400	231	SGS FIXED	35,002.11	0.00	35,002.11	166,490	0	84.5	87	0	0	21.02	21.02	0.00
	233	SGS NMTR	8,238.80	0.00	8,238.80	70,291	0	0.0	11	0	0	11.72	11.72	0.00
	523	SL	1,627,243.35	0.00	1,627,243.35	8,411,197	0	0.0	4	0	0	19.35	19.35	0.00
Total 400			1,670,484.26	0.00	1,670,484.26	8,647,978	0	84.5	102	0	0	19.32	19.32	0.00
510	093	OL 7000	830.47	0.00	830.47	5,282	0	0.0	0	3	6	15.72	15.72	0.00
	094	9500 HPS	312.34	0.00	312.34	1,478	0	0.0	0	2	3	21.13	21.13	0.00
	097	22000 HPS	427.78	0.00	427.78	2,075	0	0.0	0	1	2	20.62	20.62	95.40
	107	22000HPSF	520.76	0.00	520.76	3,090	0	0.0	0	2	3	16.85	16.85	0.00
	110	17000 MH	293.66	0.00	293.66	1,221	0	0.0	0	1	1	24.05	24.05	95.40



October 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	247.58	0.00	247.58	1,929	0	0.0	0	1	1	12.83	12.83	0.00
	640	PS	590,415.92	0.00	590,415.92	5,534,688	0	23,215.5	14	0	0	10.67	10.67	0.00
	641	PS UNITS	63,843.61	0.00	63,843.61	653,918	0	3,171.0	1	0	0	9.76	9.76	0.00
	642	PS ALL E	1,477,719.66	0.00	1,477,719.66	16,069,933	0	63,514.8	15	0	0	9.20	9.20	0.00
Total 510			2,134,611.78	0.00	2,134,611.78	22,273,614	0	89,901.3	30	10	16	9.58	9.58	190.80
Grand Total			150,130,879.25	0.00	150,130,879.25	1,709,678,126	299,513	2,459,084.0	48,425	3,677	5,510	8.78	8.78	57,783.67

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,219	42,122
37. COMMERCIAL	5,847	5,857
38. INDUSTRIAL	195	188
39. OTHER	131	132
40. TOTAL	48,392	48,299

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	101	102
Public Schools	30	30
Other Than Public Schools	0	0
	<u>131</u>	<u>132</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date December 14, 20 20

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$245,392,867
2. Construction Work in Progress	12,257,972
3. Materials and Supplies paid for	339,590
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$259,314,553
Deductions:	
7. Accumulated Depreciation (3)	83,435,554
8. Unamortized Investment Tax Credit	1
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,297,637
11. Deferred Income Taxes	32,435,647
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$120,168,839
14. Rate Base	\$139,145,714
15. Net Operating Income (5)	\$6,225,981
16. Charitable Contributions (Net of Tax Effect) (5)	(129,283)
17. Allowance for Funds Used During Construction (5)	153,461
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(168,129)
19. Total (5)	\$6,082,030
20. Rate of Return (Line 19/Line 14)	4.37%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

(10) Oct - 2020

CUSTOMER QUERY DETAILS:	
Periods	Years
(10) Oct	2019
(10) Oct	2020
Last Refresh:	12/14/2020 4:32:58 PM

FINANCIAL QUERY DETAILS:	
Periods (Balance Sheet)	
Month Ending 10 Oct 2019	
Month Ending 11 Nov 2019	
Month Ending 12 Dec 2019	
Month Ending 01 Jan 2020	
Month Ending 02 Feb 2020	
Month Ending 03 Mar 2020	
Month Ending 04 Apr 2020	
Month Ending 05 May 2020	
Month Ending 06 Jun 2020	
Month Ending 07 Jul 2020	
Month Ending 08 Aug 2020	
Month Ending 09 Sep 2020	
Month Ending 10 Oct 2020	
Number of Periods:	13
Last Refresh:	#####

FINANCIAL QUERY DETAILS:	
Periods (Income Statement)	
One Month Ending 11 Nov 2019	
One Month Ending 12 Dec 2019	
One Month Ending 01 Jan 2020	
One Month Ending 02 Feb 2020	
One Month Ending 03 Mar 2020	
One Month Ending 04 Apr 2020	
One Month Ending 05 May 2020	
One Month Ending 06 Jun 2020	
One Month Ending 07 Jul 2020	
One Month Ending 08 Aug 2020	
One Month Ending 09 Sep 2020	
One Month Ending 10 Oct 2020	
Number of Periods:	12
Last Refresh:	12/14/2020 4:41:58 PM



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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November 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	32,145.92	0.00	32,145.92	348,897	0	0.0	23	0	0	9.21	9.21	0.00
015	RS	61,134,719.89	0.00	61,134,719.89	631,627,221	0	26,665.6	42,140	0	0	9.68	9.68	0.00
018	RS EMP	126,785.00	0.00	126,785.00	1,380,080	0	0.0	79	0	0	9.19	9.19	0.00
030	RS TOD-ON	22,430.03	0.00	22,430.03	250,908	160,720	0.0	6	0	0	8.94	8.94	0.00
051	RSW-LM-EM	1,832.29	0.00	1,832.29	20,456	0	0.0	1	0	0	8.96	8.96	0.00
093	OL 7000	29,593.04	0.00	29,593.04	183,683	0	0.0	0	195	210	16.11	16.11	95.40
094	9500 HPS	314,104.28	0.00	314,104.28	1,381,366	0	0.0	0	2,348	2,822	22.74	22.74	15,087.83
095	OL 20000	5,440.15	0.00	5,440.15	42,270	0	0.0	0	13	22	12.87	12.87	0.00
097	22000 HPS	122,690.62	0.00	122,690.62	715,182	0	0.0	0	464	699	17.16	17.16	9,653.23
103	27500SVPT	2,092.42	0.00	2,092.42	5,029	0	0.0	0	1	4	41.61	41.61	0.00
107	22000HPSF	74,277.13	0.00	74,277.13	406,082	0	0.0	0	211	399	18.29	18.29	7,138.27
109	50000HPSF	27,691.42	0.00	27,691.42	213,421	0	0.0	0	44	106	12.98	12.98	1,937.45
110	17000 MH	16,345.27	0.00	16,345.27	97,648	0	0.0	0	44	80	16.74	16.74	548.82
111	9500HPSPT	57,819.14	0.00	57,819.14	158,243	0	0.0	0	63	323	36.54	36.54	3,369.41
115	9500 HPSF	12,869.46	0.00	12,869.46	46,635	0	0.0	0	67	95	27.60	27.60	173.27
116	28800 MH	191,210.28	0.00	191,210.28	1,350,073	0	0.0	0	215	706	14.16	14.16	18,839.47
120	50000HPSB	4,629.36	0.00	4,629.36	26,107	0	0.0	0	1	13	17.73	17.73	954.00
122	16000SVPT	9,995.78	0.00	9,995.78	15,018	0	0.0	0	8	21	66.56	66.56	0.00
124	50000SVPF	2,302.60	0.00	2,302.60	8,137	0	0.0	0	1	4	28.30	28.30	0.00
126	36000MHPF	3,498.73	0.00	3,498.73	11,317	0	0.0	0	3	6	30.92	30.92	125.28
208	EHG	2,305,760.61	0.00	2,305,760.61	20,538,174	0	92,417.1	469	0	0	11.23	11.23	0.00
209	EHG MIN	446,679.67	0.00	446,679.67	3,779,302	0	23,857.0	138	0	0	11.82	11.82	0.00
221	CS	942,261.13	0.00	942,261.13	7,869,399	0	49,617.2	188	0	0	11.97	11.97	0.00
229	GS TOD	22,737.23	0.00	22,737.23	229,042	120,497	1,540.8	4	0	0	9.93	9.93	0.00
231	SGS FIXED	2,725,434.80	0.00	2,725,434.80	20,922,936	0	45,312.8	3,605	0	0	13.03	13.03	0.00
232	SGS MEAS	215,021.79	0.00	215,021.79	1,807,339	0	3,833.8	220	0	0	11.90	11.90	0.00
233	SGS NMTR	31,645.58	0.00	31,645.58	201,670	0	0.0	59	0	0	15.69	15.69	0.00
235	MGS SEC	11,663,621.81	0.00	11,663,621.81	100,663,772	0	375,277.8	1,262	0	0	11.59	11.59	0.00



November 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	14,242.68	0.00	14,242.68	121,411	0	375.0	1	0	0	11.73	11.73	0.00
240	LGS SEC	18,181,809.57	0.00	18,181,809.57	182,972,272	0	512,546.0	181	0	0	9.94	9.94	0.00
242	LGS M SEC	357,719.32	0.00	357,719.32	3,708,378	0	9,764.0	4	0	0	9.65	9.65	0.00
244	LGS PRI	3,086,218.06	0.00	3,086,218.06	29,964,078	0	110,847.0	15	0	0	10.30	10.30	0.00
322	IP PRI	3,645,438.20	0.00	3,645,438.20	55,255,989	0	88,495.0	2	0	0	6.60	6.60	0.00
324	IP TRAN	39,123,774.83	-83,711.00	39,207,485.83	576,010,078	0	1,010,806.0	4	0	0	6.79	6.81	0.00
523	SL	1,628,029.43	0.00	1,628,029.43	8,416,405	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	592,824.94	0.00	592,824.94	5,503,578	0	22,945.0	14	0	0	10.77	10.77	0.00
641	PS UNITS	64,217.27	0.00	64,217.27	651,445	0	3,100.2	1	0	0	9.86	9.86	0.00
642	PS ALL E	1,427,616.35	0.00	1,427,616.35	15,405,933	0	61,173.9	15	0	0	9.27	9.27	0.00
Grand Total - Summary		148,667,526.08	-83,711.00	148,751,237.08	1,672,308,974	281,217	2,438,574.2	48,436	3,678	5,511	8.89	8.89	57,922.43



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,184.70	0.00	4,184.70	45,547	0	0.0	3	0	0	9.19	9.19	0.00
	015	RS	10,222,734.15	0.00	10,222,734.15	104,155,394	0	5,948.8	7,516	0	0	9.81	9.81	0.00
	018	RS EMP	5,054.98	0.00	5,054.98	54,328	0	0.0	4	0	0	9.30	9.30	0.00
	030	RS TOD-ON	1,996.13	0.00	1,996.13	20,268	11,227	0.0	1	0	0	9.85	9.85	0.00
	093	OL 7000	10,986.09	0.00	10,986.09	68,543	0	0.0	0	78	78	16.03	16.03	0.00
	094	9500 HPS	100,494.27	0.00	100,494.27	448,061	0	0.0	0	831	914	22.43	22.43	3,919.44
	095	OL 20000	481.75	0.00	481.75	3,875	0	0.0	0	2	2	12.43	12.43	0.00
	097	22000 HPS	13,039.90	0.00	13,039.90	79,958	0	0.0	0	72	78	16.31	16.31	589.20
	107	22000HPSF	3,247.92	0.00	3,247.92	18,542	0	0.0	0	11	18	17.52	17.52	207.60
	110	17000 MH	1,003.22	0.00	1,003.22	6,379	0	0.0	0	4	5	15.73	15.73	0.00
	111	9500HPSPT	2,103.12	0.00	2,103.12	5,936	0	0.0	0	10	12	35.43	35.43	140.64
	115	9500 HPSF	1,577.33	0.00	1,577.33	5,919	0	0.0	0	11	12	26.65	26.65	0.00
	116	28800 MH	2,296.49	0.00	2,296.49	16,411	0	0.0	0	8	8	13.99	13.99	216.23
	122	16000SVPT	459.52	0.00	459.52	717	0	0.0	0	1	1	64.09	64.09	0.00
Total 010			10,369,659.57	0.00	10,369,659.57	104,929,878	11,227	5,948.8	7,524	1,029	1,128	9.88	9.88	5,073.11
020	011	RS-LMWH	27,961.22	0.00	27,961.22	303,350	0	0.0	20	0	0	9.22	9.22	0.00
	015	RS	50,911,985.74	0.00	50,911,985.74	527,471,827	0	20,716.8	34,624	0	0	9.65	9.65	0.00
	018	RS EMP	121,730.02	0.00	121,730.02	1,325,752	0	0.0	75	0	0	9.18	9.18	0.00
	030	RS TOD-ON	20,433.90	0.00	20,433.90	230,640	149,493	0.0	5	0	0	8.86	8.86	0.00
	051	RSW-LM-EM	1,832.29	0.00	1,832.29	20,456	0	0.0	1	0	0	8.96	8.96	0.00
	093	OL 7000	11,090.31	0.00	11,090.31	68,922	0	0.0	0	77	79	16.09	16.09	95.40
	094	9500 HPS	132,165.04	0.00	132,165.04	591,161	0	0.0	0	1,142	1,208	22.36	22.36	4,996.38
	095	OL 20000	479.88	0.00	479.88	3,859	0	0.0	0	2	2	12.44	12.44	0.00
	097	22000 HPS	22,122.90	0.00	22,122.90	137,564	0	0.0	0	131	134	16.08	16.08	690.24
	107	22000HPSF	4,453.88	0.00	4,453.88	26,504	0	0.0	0	21	26	16.80	16.80	112.20
	109	50000HPSF	1,686.67	0.00	1,686.67	14,222	0	0.0	0	6	7	11.86	11.86	0.00
	110	17000 MH	3,211.77	0.00	3,211.77	18,274	0	0.0	0	12	15	17.58	17.58	245.82
	111	9500HPSPT	1,007.82	0.00	1,007.82	2,974	0	0.0	0	6	6	33.89	33.89	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,858.79	0.00	1,858.79	6,976	0	0.0	0	12	14	26.65	26.65	0.00
	116	28800 MH	2,874.67	0.00	2,874.67	21,835	0	0.0	0	8	11	13.17	13.17	190.80
	122	16000SVPT	1,919.17	0.00	1,919.17	2,849	0	0.0	0	1	4	67.36	67.36	0.00
Total 020			51,266,814.07	0.00	51,266,814.07	530,247,165	149,493	20,716.8	34,725	1,418	1,508	9.67	9.67	6,354.84
211	093	OL 7000	3,523.94	0.00	3,523.94	21,604	0	0.0	0	22	25	16.31	16.31	0.00
	094	9500 HPS	55,032.97	0.00	55,032.97	234,834	0	0.0	0	284	481	23.43	23.43	3,576.88
	095	OL 20000	3,497.23	0.00	3,497.23	26,840	0	0.0	0	5	14	13.03	13.03	0.00
	097	22000 HPS	51,235.41	0.00	51,235.41	291,492	0	0.0	0	159	285	17.58	17.58	4,789.16
	107	22000HPSF	44,128.67	0.00	44,128.67	239,241	0	0.0	0	122	235	18.45	18.45	4,556.40
	109	50000HPSF	14,869.99	0.00	14,869.99	114,132	0	0.0	0	25	57	13.03	13.03	1,111.40
	110	17000 MH	9,265.75	0.00	9,265.75	57,078	0	0.0	0	22	47	16.23	16.23	16.80
	111	9500HPSPT	44,009.04	0.00	44,009.04	120,463	0	0.0	0	34	246	36.53	36.53	2,521.85
	115	9500 HPSF	6,175.46	0.00	6,175.46	22,226	0	0.0	0	29	45	27.78	27.78	93.28
	116	28800 MH	128,016.43	0.00	128,016.43	896,253	0	0.0	0	134	469	14.28	14.28	13,835.74
	120	50000HPSB	4,629.36	0.00	4,629.36	26,107	0	0.0	0	1	13	17.73	17.73	954.00
	122	16000SVPT	3,373.13	0.00	3,373.13	5,012	0	0.0	0	3	7	67.30	67.30	0.00
	221	CS	638,679.70	0.00	638,679.70	5,370,860	0	31,100.0	109	0	0	11.89	11.89	0.00
	229	GS TOD	635.15	0.00	635.15	567	14	0.0	1	0	0	112.02	112.02	0.00
	231	SGS FIXED	2,096,577.65	0.00	2,096,577.65	15,885,530	0	29,724.7	2,864	0	0	13.20	13.20	0.00
	232	SGS MEAS	150,384.16	0.00	150,384.16	1,288,643	0	2,474.0	146	0	0	11.67	11.67	0.00
	233	SGS NMTR	10,590.36	0.00	10,590.36	59,226	0	0.0	22	0	0	17.88	17.88	0.00
	235	MGS SEC	7,700,637.85	0.00	7,700,637.85	66,528,424	0	240,990.8	844	0	0	11.57	11.57	0.00
	240	LGS SEC	8,823,153.60	0.00	8,823,153.60	92,400,484	0	229,896.0	78	0	0	9.55	9.55	0.00
	242	LGS M SEC	77,116.24	0.00	77,116.24	762,385	0	2,255.0	1	0	0	10.12	10.12	0.00
	244	LGS PRI	1,010,988.86	0.00	1,010,988.86	11,056,184	0	31,776.0	6	0	0	9.14	9.14	0.00
	322	IP PRI	2,168,932.68	0.00	2,168,932.68	32,695,587	0	53,885.0	1	0	0	6.63	6.63	0.00
Total 211			23,045,453.63	0.00	23,045,453.63	228,103,172	14	622,101.5	4,071	840	1,925	10.10	10.10	31,455.51
212	093	OL 7000	2,861.29	0.00	2,861.29	17,564	0	0.0	0	14	20	16.29	16.29	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,879.29	0.00	8,879.29	37,431	0	0.0	0	51	76	23.72	23.72	668.70
	095	OL 20000	981.29	0.00	981.29	7,696	0	0.0	0	4	4	12.75	12.75	0.00
	097	22000 HPS	15,625.92	0.00	15,625.92	88,906	0	0.0	0	60	87	17.58	17.58	1,559.03
	107	22000HPSF	9,231.05	0.00	9,231.05	48,962	0	0.0	0	24	48	18.85	18.85	1,266.17
	109	50000HPSF	4,293.08	0.00	4,293.08	32,250	0	0.0	0	7	16	13.31	13.31	332.25
	110	17000 MH	2,571.85	0.00	2,571.85	14,708	0	0.0	0	5	12	17.49	17.49	190.80
	111	9500HPSPT	3,776.12	0.00	3,776.12	10,895	0	0.0	0	2	22	34.66	34.66	0.00
	115	9500 HPSF	958.56	0.00	958.56	3,446	0	0.0	0	5	7	27.82	27.82	16.80
	116	28800 MH	28,872.80	0.00	28,872.80	215,695	0	0.0	0	42	112	13.39	13.39	1,050.10
	122	16000SVPT	4,243.96	0.00	4,243.96	6,440	0	0.0	0	3	9	65.90	65.90	0.00
	126	36000MHPF	2,923.74	0.00	2,923.74	9,393	0	0.0	0	2	5	31.13	31.13	125.28
	208	EHG	2,160,193.47	0.00	2,160,193.47	19,224,696	0	86,404.3	442	0	0	11.24	11.24	0.00
	209	EHG MIN	435,848.59	0.00	435,848.59	3,688,336	0	23,857.0	133	0	0	11.82	11.82	0.00
	221	CS	303,581.43	0.00	303,581.43	2,498,539	0	18,517.2	80	0	0	12.15	12.15	0.00
	231	SGS FIXED	373,876.67	0.00	373,876.67	3,129,648	0	10,975.2	380	0	0	11.95	11.95	0.00
	232	SGS MEAS	37,255.83	0.00	37,255.83	286,787	0	588.8	46	0	0	12.99	12.99	0.00
	235	MGS SEC	2,395,613.55	0.00	2,395,613.55	21,052,906	0	76,013.0	246	0	0	11.38	11.38	0.00
	240	LGS SEC	3,801,467.96	0.00	3,801,467.96	37,747,749	0	109,137.0	52	0	0	10.07	10.07	0.00
	242	LGS M SEC	280,603.08	0.00	280,603.08	2,945,993	0	7,509.0	3	0	0	9.52	9.52	0.00
Total 212			9,873,659.53	0.00	9,873,659.53	91,068,040	0	333,001.5	1,383	218	419	10.84	10.84	5,209.13
213	094	9500 HPS	110.43	0.00	110.43	492	0	0.0	0	1	1	22.45	22.45	0.00
	097	22000 HPS	519.24	0.00	519.24	3,108	0	0.0	0	2	3	16.71	16.71	16.80
	107	22000HPSF	270.36	0.00	270.36	1,036	0	0.0	0	1	1	26.10	26.10	95.40
	231	SGS FIXED	5,658.77	0.00	5,658.77	49,453	0	213.5	5	0	0	11.44	11.44	0.00
	232	SGS MEAS	1,086.21	0.00	1,086.21	9,128	0	0.0	1	0	0	11.90	11.90	0.00
	233	SGS NMTR	3,244.01	0.00	3,244.01	9,979	0	0.0	11	0	0	32.51	32.51	0.00
	235	MGS SEC	47,601.58	0.00	47,601.58	432,741	0	1,466.0	5	0	0	11.00	11.00	0.00
	240	LGS SEC	171,523.53	0.00	171,523.53	1,373,932	0	6,306.0	2	0	0	12.48	12.48	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			230,014.13	0.00	230,014.13	1,879,869	0	7,985.5	24	4	5	12.24	12.24	112.20
216	094	9500 HPS	14,010.93	0.00	14,010.93	55,089	0	0.0	0	32	112	25.43	25.43	1,689.00
	097	22000 HPS	12,189.87	0.00	12,189.87	72,162	0	0.0	0	21	70	16.89	16.89	751.80
	103	27500SVPT	2,092.42	0.00	2,092.42	5,029	0	0.0	0	1	4	41.61	41.61	0.00
	107	22000HPSF	7,499.96	0.00	7,499.96	40,223	0	0.0	0	19	40	18.65	18.65	659.30
	109	50000HPSF	5,565.73	0.00	5,565.73	42,717	0	0.0	0	4	21	13.03	13.03	398.40
	111	9500HPSPT	6,923.04	0.00	6,923.04	17,975	0	0.0	0	11	37	38.51	38.51	682.92
	115	9500 HPSF	2,299.32	0.00	2,299.32	8,068	0	0.0	0	10	17	28.50	28.50	63.19
	116	28800 MH	7,891.74	0.00	7,891.74	56,916	0	0.0	0	10	30	13.87	13.87	572.40
	124	50000SVPF	2,302.60	0.00	2,302.60	8,137	0	0.0	0	1	4	28.30	28.30	0.00
	208	EHG	66,590.51	0.00	66,590.51	611,781	0	2,744.7	13	0	0	10.88	10.88	0.00
	209	EHG MIN	7,792.19	0.00	7,792.19	70,553	0	0.0	3	0	0	11.04	11.04	0.00
	229	GS TOD	22,102.08	0.00	22,102.08	228,475	120,483	1,540.8	3	0	0	9.67	9.67	0.00
	231	SGS FIXED	152,009.10	0.00	152,009.10	1,155,067	0	2,613.3	209	0	0	13.16	13.16	0.00
	232	SGS MEAS	20,851.51	0.00	20,851.51	181,694	0	633.5	20	0	0	11.48	11.48	0.00
	233	SGS NMTR	9,423.99	0.00	9,423.99	61,595	0	0.0	15	0	0	15.30	15.30	0.00
	235	MGS SEC	945,815.25	0.00	945,815.25	7,997,371	0	34,573.0	101	0	0	11.83	11.83	0.00
	240	LGS SEC	2,220,728.91	0.00	2,220,728.91	22,488,593	0	63,090.0	23	0	0	9.87	9.87	0.00
Total 216			3,506,089.15	0.00	3,506,089.15	33,101,445	120,483	105,195.3	386	109	334	10.59	10.59	4,817.01
221	093	OL 7000	151.30	0.00	151.30	914	0	0.0	0	1	1	16.55	16.55	0.00
	094	9500 HPS	2,898.80	0.00	2,898.80	12,320	0	0.0	0	3	26	23.53	23.53	142.03
	097	22000 HPS	6,418.65	0.00	6,418.65	32,717	0	0.0	0	15	32	19.62	19.62	1,161.60
	107	22000HPSF	4,925.82	0.00	4,925.82	28,517	0	0.0	0	11	28	17.27	17.27	241.20
	109	50000HPSF	1,275.95	0.00	1,275.95	10,100	0	0.0	0	3	5	12.63	12.63	95.40
	116	28800 MH	21,008.79	0.00	21,008.79	141,032	0	0.0	0	12	74	14.90	14.90	2,974.20
	231	SGS FIXED	55,155.33	0.00	55,155.33	476,615	0	1,574.8	54	0	0	11.57	11.57	0.00
	232	SGS MEAS	2,566.54	0.00	2,566.54	20,484	0	0.0	3	0	0	12.53	12.53	0.00
	235	MGS SEC	404,637.30	0.00	404,637.30	3,288,728	0	15,435.0	50	0	0	12.30	12.30	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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November 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	14,242.68	0.00	14,242.68	121,411	0	375.0	1	0	0	11.73	11.73	0.00
	240	LGS SEC	2,796,800.85	0.00	2,796,800.85	25,604,595	0	92,302.0	22	0	0	10.92	10.92	0.00
	244	LGS PRI	2,075,229.20	0.00	2,075,229.20	18,907,894	0	79,071.0	9	0	0	10.98	10.98	0.00
	322	IP PRI	1,476,505.52	0.00	1,476,505.52	22,560,402	0	34,610.0	1	0	0	6.54	6.54	0.00
	324	IP TRAN	39,123,774.83	-83,711.00	39,207,485.83	576,010,078	0	1,010,806.0	4	0	0	6.79	6.81	0.00
Total 221			45,985,591.56	-83,711.00	46,069,302.56	647,215,807	0	1,234,173.8	145	45	166	7.11	7.12	4,614.43
222	093	OL 7000	146.36	0.00	146.36	879	0	0.0	0	1	1	16.65	16.65	0.00
	094	9500 HPS	196.91	0.00	196.91	499	0	0.0	0	1	1	39.46	39.46	95.40
	097	22000 HPS	957.21	0.00	957.21	6,216	0	0.0	0	1	6	15.40	15.40	0.00
	126	36000MHPF	574.99	0.00	574.99	1,924	0	0.0	0	1	1	29.89	29.89	0.00
	208	EHG	78,976.63	0.00	78,976.63	701,697	0	3,268.1	14	0	0	11.26	11.26	0.00
	209	EHG MIN	3,038.89	0.00	3,038.89	20,413	0	0.0	2	0	0	14.89	14.89	0.00
	231	SGS FIXED	6,716.67	0.00	6,716.67	60,643	0	128.4	6	0	0	11.08	11.08	0.00
	232	SGS MEAS	2,877.54	0.00	2,877.54	20,603	0	137.5	4	0	0	13.97	13.97	0.00
	235	MGS SEC	169,316.28	0.00	169,316.28	1,363,602	0	6,800.0	17	0	0	12.42	12.42	0.00
	240	LGS SEC	368,134.72	0.00	368,134.72	3,356,919	0	11,815.0	4	0	0	10.97	10.97	0.00
Total 222			630,936.20	0.00	630,936.20	5,533,395	0	22,149.0	47	4	9	11.40	11.40	95.40
240	097	22000 HPS	155.91	0.00	155.91	1,012	0	0.0	0	1	1	15.41	15.41	0.00
Total 240			155.91	0.00	155.91	1,012	0	0.0	0	1	1	15.41	15.41	0.00
400	231	SGS FIXED	35,440.61	0.00	35,440.61	165,980	0	82.9	87	0	0	21.35	21.35	0.00
	233	SGS NMTR	8,387.22	0.00	8,387.22	70,870	0	0.0	11	0	0	11.83	11.83	0.00
	523	SL	1,628,029.43	0.00	1,628,029.43	8,416,405	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,671,857.26	0.00	1,671,857.26	8,653,255	0	82.9	102	0	0	19.32	19.32	0.00
510	093	OL 7000	833.75	0.00	833.75	5,257	0	0.0	0	3	6	15.86	15.86	0.00
	094	9500 HPS	315.64	0.00	315.64	1,479	0	0.0	0	2	3	21.34	21.34	0.00
	097	22000 HPS	425.61	0.00	425.61	2,047	0	0.0	0	1	2	20.79	20.79	95.40
	107	22000HPSF	519.47	0.00	519.47	3,057	0	0.0	0	2	3	16.99	16.99	0.00
	110	17000 MH	292.68	0.00	292.68	1,209	0	0.0	0	1	1	24.21	24.21	95.40



November 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	249.36	0.00	249.36	1,931	0	0.0	0	1	1	12.91	12.91	0.00
	640	PS	592,824.94	0.00	592,824.94	5,503,578	0	22,945.0	14	0	0	10.77	10.77	0.00
	641	PS UNITS	64,217.27	0.00	64,217.27	651,445	0	3,100.2	1	0	0	9.86	9.86	0.00
	642	PS ALL E	1,427,616.35	0.00	1,427,616.35	15,405,933	0	61,173.9	15	0	0	9.27	9.27	0.00
Total 510			2,087,295.07	0.00	2,087,295.07	21,575,936	0	87,219.1	30	10	16	9.67	9.67	190.80
Grand Total			148,667,526.08	-83,711.00	148,751,237.08	1,672,308,974	281,217	2,438,574.2	48,436	3,678	5,511	8.89	8.89	57,922.43

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,224	42,100
37. COMMERCIAL	5,876	5,861
38. INDUSTRIAL	187	191
39. OTHER	131	132
40. TOTAL	48,418	48,284

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	103	102
Public Schools	28	30
Other Than Public Schools	0	0
	<u>131</u>	<u>132</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date December 14, 2020

(Signed)

Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2020

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$246,813,014
2. Construction Work in Progress	11,738,312
3. Materials and Supplies paid for	338,932
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$260,214,382
Deductions:	
7. Accumulated Depreciation (3)	83,575,332
8. Unamortized Investment Tax Credit	1
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,280,922
11. Deferred Income Taxes	32,445,599
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$120,301,854
14. Rate Base	\$139,912,528
15. Net Operating Income (5)	\$6,887,731
16. Charitable Contributions (Net of Tax Effect) (5)	(129,182)
17. Allowance for Funds Used During Construction (5)	136,133
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(167,305)
19. Total (5)	\$6,727,377
20. Rate of Return (Line 19/Line 14)	4.81%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

(11) Nov - 2020

CUSTOMER QUERY DETAILS:	
Periods	Years
(11) Nov	2019
(11) Nov	2020
Last Refresh:	12/14/2020 4:53:12 PM

FINANCIAL QUERY DETAILS:	
Periods (Balance Sheet)	
Month Ending 11 Nov 2019	
Month Ending 12 Dec 2019	
Month Ending 01 Jan 2020	
Month Ending 02 Feb 2020	
Month Ending 03 Mar 2020	
Month Ending 04 Apr 2020	
Month Ending 05 May 2020	
Month Ending 06 Jun 2020	
Month Ending 07 Jul 2020	
Month Ending 08 Aug 2020	
Month Ending 09 Sep 2020	
Month Ending 10 Oct 2020	
Month Ending 11 Nov 2020	
Number of Periods:	13
Last Refresh:	#####

FINANCIAL QUERY DETAILS:	
Periods (Income Statement)	
One Month Ending 12 Dec 2019	
One Month Ending 01 Jan 2020	
One Month Ending 02 Feb 2020	
One Month Ending 03 Mar 2020	
One Month Ending 04 Apr 2020	
One Month Ending 05 May 2020	
One Month Ending 06 Jun 2020	
One Month Ending 07 Jul 2020	
One Month Ending 08 Aug 2020	
One Month Ending 09 Sep 2020	
One Month Ending 10 Oct 2020	
One Month Ending 11 Nov 2020	
Number of Periods:	12
Last Refresh:	12/14/2020 5:01:05 PM



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	33,086.51	0.00	33,086.51	356,692	0	0.0	23	0	0	9.28	9.28	0.00
015	RS	62,875,834.22	0.00	62,875,834.22	646,417,426	0	24,679.5	42,147	0	0	9.73	9.73	0.00
018	RS EMP	127,318.25	0.00	127,318.25	1,378,076	0	0.0	79	0	0	9.24	9.24	0.00
030	RS TOD-ON	22,208.36	0.00	22,208.36	250,055	160,974	0.0	6	0	0	8.88	8.88	0.00
051	RSW-LM-EM	1,958.53	0.00	1,958.53	21,740	0	0.0	1	0	0	9.01	9.01	0.00
093	OL 7000	29,681.27	0.00	29,681.27	183,124	0	0.0	0	194	209	16.21	16.21	95.40
094	9500 HPS	317,494.34	0.00	317,494.34	1,388,127	0	0.0	0	2,349	2,824	22.87	22.87	15,280.58
095	OL 20000	5,530.24	0.00	5,530.24	42,926	0	0.0	0	13	22	12.88	12.88	0.00
097	22000 HPS	123,738.36	0.00	123,738.36	718,694	0	0.0	0	464	699	17.22	17.22	9,643.62
103	27500SVPT	2,110.45	0.00	2,110.45	5,067	0	0.0	0	1	4	41.65	41.65	0.00
107	22000HPSF	75,091.43	0.00	75,091.43	409,220	0	0.0	0	211	398	18.35	18.35	7,120.97
109	50000HPSF	27,936.39	0.00	27,936.39	214,824	0	0.0	0	45	106	13.00	13.00	1,905.65
110	17000 MH	16,599.74	0.00	16,599.74	98,959	0	0.0	0	44	81	16.77	16.77	571.68
111	9500HPSPT	58,298.39	0.00	58,298.39	159,068	0	0.0	0	63	322	36.65	36.65	3,364.84
115	9500 HPSF	12,935.38	0.00	12,935.38	46,591	0	0.0	0	67	95	27.76	27.76	173.99
116	28800 MH	193,360.30	0.00	193,360.30	1,362,385	0	0.0	0	216	708	14.19	14.19	18,895.34
120	50000HPSB	4,643.57	0.00	4,643.57	26,080	0	0.0	0	1	13	17.81	17.81	954.00
122	16000SVPT	10,086.40	0.00	10,086.40	15,135	0	0.0	0	8	21	66.64	66.64	0.00
124	50000SVPF	2,322.33	0.00	2,322.33	8,199	0	0.0	0	1	4	28.32	28.32	0.00
126	36000MHPF	3,560.32	0.00	3,560.32	11,459	0	0.0	0	3	6	31.07	31.07	125.28
208	EHG	2,366,653.58	0.00	2,366,653.58	20,896,051	0	93,016.7	471	0	0	11.33	11.33	0.00
209	EHG MIN	459,310.70	0.00	459,310.70	3,841,583	0	23,651.8	138	0	0	11.96	11.96	0.00
221	CS	961,871.72	0.00	961,871.72	7,959,106	0	49,628.8	188	0	0	12.09	12.09	0.00
229	GS TOD	24,602.49	0.00	24,602.49	253,007	138,361	2,043.2	4	0	0	9.72	9.72	0.00
231	SGS FIXED	2,767,951.61	0.00	2,767,951.61	21,130,319	0	45,524.9	3,609	0	0	13.10	13.10	0.00
232	SGS MEAS	217,283.35	0.00	217,283.35	1,815,354	0	3,778.5	219	0	0	11.97	11.97	0.00
233	SGS NMTR	32,418.19	0.00	32,418.19	202,294	0	0.0	59	0	0	16.03	16.03	0.00
235	MGS SEC	11,783,510.80	0.00	11,783,510.80	100,883,101	0	374,248.0	1,258	0	0	11.68	11.68	0.00



December 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	12,877.06	0.00	12,877.06	107,428	0	343.0	1	0	0	11.99	11.99	0.00
240	LGS SEC	18,364,202.08	0.00	18,364,202.08	183,311,324	0	512,781.0	181	0	0	10.02	10.02	0.00
242	LGS M SEC	368,259.74	0.00	368,259.74	3,771,821	0	9,826.0	4	0	0	9.76	9.76	0.00
244	LGS PRI	3,097,687.65	0.00	3,097,687.65	30,120,950	0	108,931.0	15	0	0	10.28	10.28	0.00
322	IP PRI	3,670,575.71	0.00	3,670,575.71	55,196,013	0	88,735.0	2	0	0	6.65	6.65	0.00
324	IP TRAN	37,988,941.18	0.00	37,988,941.18	547,606,393	0	933,195.0	4	0	0	6.94	6.94	0.00
523	SL	1,628,792.85	0.00	1,628,792.85	8,421,924	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	596,458.96	0.00	596,458.96	5,491,507	0	22,876.2	14	0	0	10.86	10.86	0.00
641	PS UNITS	66,333.45	0.00	66,333.45	665,964	0	3,089.4	1	0	0	9.96	9.96	0.00
642	PS ALL E	1,524,725.53	0.00	1,524,725.53	16,225,875	0	62,165.7	15	0	0	9.40	9.40	0.00
Grand Total - Summary		149,876,251.43	0.00	149,876,251.43	1,661,013,861	299,335	2,358,513.7	48,444	3,680	5,512	9.02	9.02	58,131.35



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,107.15	0.00	4,107.15	44,121	0	0.0	4	0	0	9.31	9.31	0.00
	015	RS	10,481,770.39	0.00	10,481,770.39	106,271,061	0	5,714.6	7,517	0	0	9.86	9.86	0.00
	018	RS EMP	5,137.97	0.00	5,137.97	55,013	0	0.0	4	0	0	9.34	9.34	0.00
	030	RS TOD-ON	1,986.86	0.00	1,986.86	20,086	11,146	0.0	1	0	0	9.89	9.89	0.00
	093	OL 7000	10,996.50	0.00	10,996.50	68,186	0	0.0	0	78	78	16.13	16.13	0.00
	094	9500 HPS	101,497.64	0.00	101,497.64	449,260	0	0.0	0	830	913	22.59	22.59	4,058.37
	095	OL 20000	486.03	0.00	486.03	3,902	0	0.0	0	2	2	12.46	12.46	0.00
	097	22000 HPS	13,110.00	0.00	13,110.00	80,124	0	0.0	0	72	78	16.36	16.36	589.20
	107	22000HPSF	3,301.39	0.00	3,301.39	18,840	0	0.0	0	11	18	17.52	17.52	207.60
	110	17000 MH	999.14	0.00	999.14	6,301	0	0.0	0	4	5	15.86	15.86	0.00
	111	9500HPSPT	2,130.48	0.00	2,130.48	5,984	0	0.0	0	10	12	35.60	35.60	140.64
	115	9500 HPSF	1,559.36	0.00	1,559.36	5,799	0	0.0	0	11	12	26.89	26.89	0.00
	116	28800 MH	2,395.30	0.00	2,395.30	17,155	0	0.0	0	8	9	13.96	13.96	244.05
	122	16000SVPT	461.54	0.00	461.54	719	0	0.0	0	1	1	64.19	64.19	0.00
Total 010			10,629,939.75	0.00	10,629,939.75	107,046,551	11,146	5,714.6	7,526	1,027	1,128	9.93	9.93	5,239.86
020	011	RS-LMWH	28,979.36	0.00	28,979.36	312,571	0	0.0	20	0	0	9.27	9.27	0.00
	015	RS	52,394,063.83	0.00	52,394,063.83	540,146,365	0	18,964.9	34,630	0	0	9.70	9.70	0.00
	018	RS EMP	122,180.28	0.00	122,180.28	1,323,063	0	0.0	75	0	0	9.23	9.23	0.00
	030	RS TOD-ON	20,221.50	0.00	20,221.50	229,969	149,828	0.0	5	0	0	8.79	8.79	0.00
	051	RSW-LM-EM	1,958.53	0.00	1,958.53	21,740	0	0.0	1	0	0	9.01	9.01	0.00
	093	OL 7000	11,104.91	0.00	11,104.91	68,564	0	0.0	0	76	79	16.20	16.20	95.40
	094	9500 HPS	133,447.48	0.00	133,447.48	593,761	0	0.0	0	1,143	1,210	22.47	22.47	5,018.64
	095	OL 20000	487.61	0.00	487.61	3,916	0	0.0	0	2	2	12.45	12.45	0.00
	097	22000 HPS	22,175.83	0.00	22,175.83	137,242	0	0.0	0	131	134	16.16	16.16	699.59
	107	22000HPSF	4,536.58	0.00	4,536.58	27,014	0	0.0	0	21	26	16.79	16.79	112.20
	109	50000HPSF	1,740.95	0.00	1,740.95	14,606	0	0.0	0	6	7	11.92	11.92	0.00
	110	17000 MH	3,376.72	0.00	3,376.72	19,414	0	0.0	0	13	16	17.39	17.39	268.68
	111	9500HPSPT	997.98	0.00	997.98	2,925	0	0.0	0	6	6	34.12	34.12	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,884.20	0.00	1,884.20	7,037	0	0.0	0	12	14	26.78	26.78	0.00
	116	28800 MH	2,997.46	0.00	2,997.46	22,973	0	0.0	0	9	12	13.05	13.05	190.80
	122	16000SVPT	1,960.25	0.00	1,960.25	2,914	0	0.0	0	1	4	67.27	67.27	0.00
Total 020			52,752,113.47	0.00	52,752,113.47	542,934,074	149,828	18,964.9	34,731	1,420	1,510	9.72	9.72	6,409.31
211	093	OL 7000	3,545.61	0.00	3,545.61	21,613	0	0.0	0	22	25	16.40	16.40	0.00
	094	9500 HPS	55,791.21	0.00	55,791.21	236,897	0	0.0	0	285	482	23.55	23.55	3,608.44
	095	OL 20000	3,570.89	0.00	3,570.89	27,408	0	0.0	0	5	14	13.03	13.03	0.00
	097	22000 HPS	51,792.70	0.00	51,792.70	293,810	0	0.0	0	159	285	17.63	17.63	4,780.95
	107	22000HPSF	44,619.56	0.00	44,619.56	241,039	0	0.0	0	122	234	18.51	18.51	4,556.40
	109	50000HPSF	15,019.95	0.00	15,019.95	115,101	0	0.0	0	25	57	13.05	13.05	1,103.45
	110	17000 MH	9,339.05	0.00	9,339.05	57,269	0	0.0	0	22	47	16.31	16.31	16.80
	111	9500HPSPT	44,360.44	0.00	44,360.44	121,083	0	0.0	0	34	245	36.64	36.64	2,515.68
	115	9500 HPSF	6,209.83	0.00	6,209.83	22,221	0	0.0	0	29	45	27.95	27.95	95.40
	116	28800 MH	129,218.55	0.00	129,218.55	902,062	0	0.0	0	134	469	14.32	14.32	13,858.19
	120	50000HPSB	4,643.57	0.00	4,643.57	26,080	0	0.0	0	1	13	17.81	17.81	954.00
	122	16000SVPT	3,413.32	0.00	3,413.32	5,068	0	0.0	0	3	7	67.35	67.35	0.00
	221	CS	653,720.48	0.00	653,720.48	5,445,201	0	30,996.1	109	0	0	12.01	12.01	0.00
	229	GS TOD	659.67	0.00	659.67	604	14	0.0	1	0	0	109.22	109.22	0.00
	231	SGS FIXED	2,126,094.71	0.00	2,126,094.71	16,009,452	0	29,810.3	2,867	0	0	13.28	13.28	0.00
	232	SGS MEAS	151,377.69	0.00	151,377.69	1,288,619	0	2,448.5	145	0	0	11.75	11.75	0.00
	233	SGS NMTR	10,724.87	0.00	10,724.87	59,477	0	0.0	22	0	0	18.03	18.03	0.00
	235	MGS SEC	7,802,351.43	0.00	7,802,351.43	66,902,534	0	241,340.0	845	0	0	11.66	11.66	0.00
	240	LGS SEC	8,926,578.70	0.00	8,926,578.70	92,874,089	0	231,002.0	78	0	0	9.61	9.61	0.00
	242	LGS M SEC	80,756.79	0.00	80,756.79	787,600	0	2,264.0	1	0	0	10.25	10.25	0.00
	244	LGS PRI	1,060,128.44	0.00	1,060,128.44	11,523,627	0	32,185.0	6	0	0	9.20	9.20	0.00
	322	IP PRI	2,170,500.42	0.00	2,170,500.42	32,546,563	0	53,737.0	1	0	0	6.67	6.67	0.00
Total 211			23,354,417.88	0.00	23,354,417.88	229,507,417	14	623,782.9	4,074	840	1,923	10.18	10.18	31,489.31
212	093	OL 7000	2,891.51	0.00	2,891.51	17,673	0	0.0	0	14	20	16.36	16.36	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,053.07	0.00	9,053.07	37,988	0	0.0	0	51	77	23.83	23.83	684.60
	095	OL 20000	985.71	0.00	985.71	7,700	0	0.0	0	4	4	12.80	12.80	0.00
	097	22000 HPS	15,770.68	0.00	15,770.68	89,353	0	0.0	0	60	87	17.65	17.65	1,548.28
	107	22000HPSF	9,311.38	0.00	9,311.38	49,157	0	0.0	0	24	48	18.94	18.94	1,258.22
	109	50000HPSF	4,268.50	0.00	4,268.50	31,916	0	0.0	0	7	16	13.37	13.37	308.40
	110	17000 MH	2,591.18	0.00	2,591.18	14,767	0	0.0	0	5	12	17.55	17.55	190.80
	111	9500HPSPT	3,813.03	0.00	3,813.03	10,960	0	0.0	0	2	22	34.79	34.79	0.00
	115	9500 HPSF	971.36	0.00	971.36	3,479	0	0.0	0	5	7	27.92	27.92	16.80
	116	28800 MH	29,313.95	0.00	29,313.95	218,959	0	0.0	0	42	113	13.39	13.39	1,055.70
	122	16000SVPT	4,251.29	0.00	4,251.29	6,434	0	0.0	0	3	9	66.08	66.08	0.00
	126	36000MHPF	2,980.44	0.00	2,980.44	9,526	0	0.0	0	2	5	31.29	31.29	125.28
	208	EHG	2,217,529.46	0.00	2,217,529.46	19,566,483	0	86,980.2	444	0	0	11.33	11.33	0.00
	209	EHG MIN	448,167.76	0.00	448,167.76	3,748,005	0	23,651.8	133	0	0	11.96	11.96	0.00
	221	CS	308,151.24	0.00	308,151.24	2,513,905	0	18,632.7	80	0	0	12.26	12.26	0.00
	231	SGS FIXED	382,328.26	0.00	382,328.26	3,187,268	0	11,034.0	380	0	0	12.00	12.00	0.00
	232	SGS MEAS	37,926.44	0.00	37,926.44	290,906	0	563.1	46	0	0	13.04	13.04	0.00
	235	MGS SEC	2,403,385.77	0.00	2,403,385.77	20,938,258	0	74,919.0	242	0	0	11.48	11.48	0.00
	240	LGS SEC	3,849,256.23	0.00	3,849,256.23	37,928,498	0	108,750.0	52	0	0	10.15	10.15	0.00
	242	LGS M SEC	287,502.95	0.00	287,502.95	2,984,221	0	7,562.0	3	0	0	9.63	9.63	0.00
Total 212			10,020,450.21	0.00	10,020,450.21	91,655,456	0	332,092.8	1,379	219	420	10.93	10.93	5,188.08
213	094	9500 HPS	111.82	0.00	111.82	496	0	0.0	0	1	1	22.54	22.54	0.00
	097	22000 HPS	524.64	0.00	524.64	3,129	0	0.0	0	2	3	16.77	16.77	16.80
	107	22000HPSF	272.80	0.00	272.80	1,043	0	0.0	0	1	1	26.16	26.16	95.40
	231	SGS FIXED	5,865.96	0.00	5,865.96	51,044	0	241.1	5	0	0	11.49	11.49	0.00
	232	SGS MEAS	946.51	0.00	946.51	7,520	0	0.0	1	0	0	12.59	12.59	0.00
	233	SGS NMTR	3,272.36	0.00	3,272.36	9,959	0	0.0	11	0	0	32.86	32.86	0.00
	235	MGS SEC	47,126.96	0.00	47,126.96	420,864	0	1,457.0	5	0	0	11.20	11.20	0.00
	240	LGS SEC	171,956.75	0.00	171,956.75	1,328,482	0	6,399.0	2	0	0	12.94	12.94	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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December 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	33,086.51	0.00	33,086.51	356,692	0	0.0	23	0	0	9.28	9.28	0.00
015	RS	62,875,834.22	0.00	62,875,834.22	646,417,426	0	24,679.5	42,147	0	0	9.73	9.73	0.00
018	RS EMP	127,318.25	0.00	127,318.25	1,378,076	0	0.0	79	0	0	9.24	9.24	0.00
030	RS TOD-ON	22,208.36	0.00	22,208.36	250,055	160,974	0.0	6	0	0	8.88	8.88	0.00
051	RSW-LM-EM	1,958.53	0.00	1,958.53	21,740	0	0.0	1	0	0	9.01	9.01	0.00
093	OL 7000	29,681.27	0.00	29,681.27	183,124	0	0.0	0	194	209	16.21	16.21	95.40
094	9500 HPS	317,494.34	0.00	317,494.34	1,388,127	0	0.0	0	2,349	2,824	22.87	22.87	15,280.58
095	OL 20000	5,530.24	0.00	5,530.24	42,926	0	0.0	0	13	22	12.88	12.88	0.00
097	22000 HPS	123,738.36	0.00	123,738.36	718,694	0	0.0	0	464	699	17.22	17.22	9,643.62
103	27500SVPT	2,110.45	0.00	2,110.45	5,067	0	0.0	0	1	4	41.65	41.65	0.00
107	22000HPSF	75,091.43	0.00	75,091.43	409,220	0	0.0	0	211	398	18.35	18.35	7,120.97
109	50000HPSF	27,936.39	0.00	27,936.39	214,824	0	0.0	0	45	106	13.00	13.00	1,905.65
110	17000 MH	16,599.74	0.00	16,599.74	98,959	0	0.0	0	44	81	16.77	16.77	571.68
111	9500HPSPT	58,298.39	0.00	58,298.39	159,068	0	0.0	0	63	322	36.65	36.65	3,364.84
115	9500 HPSF	12,935.38	0.00	12,935.38	46,591	0	0.0	0	67	95	27.76	27.76	173.99
116	28800 MH	193,360.30	0.00	193,360.30	1,362,385	0	0.0	0	216	708	14.19	14.19	18,895.34
120	50000HPSB	4,643.57	0.00	4,643.57	26,080	0	0.0	0	1	13	17.81	17.81	954.00
122	16000SVPT	10,086.40	0.00	10,086.40	15,135	0	0.0	0	8	21	66.64	66.64	0.00
124	50000SVPF	2,322.33	0.00	2,322.33	8,199	0	0.0	0	1	4	28.32	28.32	0.00
126	36000MHPF	3,560.32	0.00	3,560.32	11,459	0	0.0	0	3	6	31.07	31.07	125.28
208	EHG	2,366,653.58	0.00	2,366,653.58	20,896,051	0	93,016.7	471	0	0	11.33	11.33	0.00
209	EHG MIN	459,310.70	0.00	459,310.70	3,841,583	0	23,651.8	138	0	0	11.96	11.96	0.00
221	CS	961,871.72	0.00	961,871.72	7,959,106	0	49,628.8	188	0	0	12.09	12.09	0.00
229	GS TOD	24,602.49	0.00	24,602.49	253,007	138,361	2,043.2	4	0	0	9.72	9.72	0.00
231	SGS FIXED	2,767,951.61	0.00	2,767,951.61	21,130,319	0	45,524.9	3,609	0	0	13.10	13.10	0.00
232	SGS MEAS	217,283.35	0.00	217,283.35	1,815,354	0	3,778.5	219	0	0	11.97	11.97	0.00
233	SGS NMTR	32,418.19	0.00	32,418.19	202,294	0	0.0	59	0	0	16.03	16.03	0.00
235	MGS SEC	11,783,510.80	0.00	11,783,510.80	100,883,101	0	374,248.0	1,258	0	0	11.68	11.68	0.00



December 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	12,877.06	0.00	12,877.06	107,428	0	343.0	1	0	0	11.99	11.99	0.00
240	LGS SEC	18,364,202.08	0.00	18,364,202.08	183,311,324	0	512,781.0	181	0	0	10.02	10.02	0.00
242	LGS M SEC	368,259.74	0.00	368,259.74	3,771,821	0	9,826.0	4	0	0	9.76	9.76	0.00
244	LGS PRI	3,097,687.65	0.00	3,097,687.65	30,120,950	0	108,931.0	15	0	0	10.28	10.28	0.00
322	IP PRI	3,670,575.71	0.00	3,670,575.71	55,196,013	0	88,735.0	2	0	0	6.65	6.65	0.00
324	IP TRAN	37,988,941.18	0.00	37,988,941.18	547,606,393	0	933,195.0	4	0	0	6.94	6.94	0.00
523	SL	1,628,792.85	0.00	1,628,792.85	8,421,924	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	596,458.96	0.00	596,458.96	5,491,507	0	22,876.2	14	0	0	10.86	10.86	0.00
641	PS UNITS	66,333.45	0.00	66,333.45	665,964	0	3,089.4	1	0	0	9.96	9.96	0.00
642	PS ALL E	1,524,725.53	0.00	1,524,725.53	16,225,875	0	62,165.7	15	0	0	9.40	9.40	0.00
Grand Total - Summary		149,876,251.43	0.00	149,876,251.43	1,661,013,861	299,335	2,358,513.7	48,444	3,680	5,512	9.02	9.02	58,131.35

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2020

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,351	42,263
37. COMMERCIAL	5,882	5,875
38. INDUSTRIAL	187	191
39. OTHER	134	132
40. TOTAL	48,554	48,461

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	102	102
Public Schools	32	30
Other Than Public Schools	0	0
	<u>134</u>	<u>132</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date February 28, 2021

(Signed) Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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January 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	34,148.59	0.00	34,148.59	366,589	0	0.0	23	0	0	9.32	9.32	0.00
015	RS	64,448,478.09	0.00	64,448,478.09	660,871,864	1,452	22,828.0	42,162	0	0	9.75	9.75	0.00
018	RS EMP	127,795.77	0.00	127,795.77	1,377,946	0	0.0	78	0	0	9.27	9.27	0.00
030	RS TOD-ON	21,247.81	0.00	21,247.81	239,494	161,038	0.0	6	0	0	8.87	8.87	0.00
051	RSW-LM-EM	2,214.30	0.00	2,214.30	24,550	0	0.0	1	0	0	9.02	9.02	0.00
093	OL 7000	29,326.83	0.00	29,326.83	179,105	0	0.0	0	194	208	16.37	16.37	95.40
094	9500 HPS	315,670.68	0.00	315,670.68	1,366,324	0	0.0	0	2,350	2,827	23.10	23.10	15,448.86
095	OL 20000	5,450.36	0.00	5,450.36	41,947	0	0.0	0	13	22	12.99	12.99	0.00
097	22000 HPS	122,519.45	0.00	122,519.45	705,696	0	0.0	0	464	698	17.36	17.36	9,640.82
103	27500SVPT	2,080.08	0.00	2,080.08	4,964	0	0.0	0	1	4	41.90	41.90	0.00
107	22000HPSF	74,324.22	0.00	74,324.22	402,060	0	0.0	0	211	398	18.49	18.49	7,103.67
109	50000HPSF	27,623.03	0.00	27,623.03	211,039	0	0.0	0	45	107	13.09	13.09	1,873.85
110	17000 MH	16,501.96	0.00	16,501.96	97,588	0	0.0	0	45	81	16.91	16.91	588.14
111	9500HPSPT	57,725.52	0.00	57,725.52	156,287	0	0.0	0	63	322	36.94	36.94	3,366.44
115	9500 HPSF	12,738.19	0.00	12,738.19	45,384	0	0.0	0	66	94	28.07	28.07	172.59
116	28800 MH	192,262.32	0.00	192,262.32	1,346,689	0	0.0	0	217	709	14.28	14.28	18,936.70
120	50000HPSB	4,667.87	0.00	4,667.87	26,151	0	0.0	0	1	13	17.85	17.85	954.00
122	16000SVPT	9,970.52	0.00	9,970.52	14,874	0	0.0	0	8	21	67.03	67.03	0.00
124	50000SVPF	2,288.96	0.00	2,288.96	8,032	0	0.0	0	1	4	28.50	28.50	0.00
126	36000MHPF	3,553.98	0.00	3,553.98	11,419	0	0.0	0	3	6	31.12	31.12	125.28
208	EHG	2,405,955.81	0.00	2,405,955.81	21,179,539	0	93,488.4	472	0	0	11.36	11.36	0.00
209	EHG MIN	474,920.77	0.00	474,920.77	3,972,114	0	23,566.7	137	0	0	11.96	11.96	0.00
221	CS	968,964.96	0.00	968,964.96	7,965,212	0	49,190.0	188	0	0	12.16	12.16	0.00
229	GS TOD	24,997.15	0.00	24,997.15	255,645	139,905	2,112.4	4	0	0	9.78	9.78	0.00
231	SGS FIXED	2,780,270.27	0.00	2,780,270.27	21,200,305	0	45,863.7	3,613	0	0	13.11	13.11	0.00
232	SGS MEAS	217,195.67	0.00	217,195.67	1,813,509	0	3,773.5	218	0	0	11.98	11.98	0.00
233	SGS NMTR	31,785.79	0.00	31,785.79	198,241	0	0.0	59	0	0	16.03	16.03	0.00
235	MGS SEC	11,704,417.81	0.00	11,704,417.81	99,932,950	0	372,115.0	1,254	0	0	11.71	11.71	0.00



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Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	11,392.23	0.00	11,392.23	92,833	0	311.0	1	0	0	12.27	12.27	0.00
240	LGS SEC	18,187,188.37	0.00	18,187,188.37	180,803,297	0	509,093.0	180	0	0	10.06	10.06	0.00
242	LGS M SEC	359,355.54	0.00	359,355.54	3,699,330	0	9,212.0	4	0	0	9.71	9.71	0.00
244	LGS PRI	3,119,547.54	0.00	3,119,547.54	30,478,694	0	109,457.0	15	0	0	10.24	10.24	0.00
322	IP PRI	3,663,581.11	0.00	3,663,581.11	55,068,785	0	88,338.0	2	0	0	6.65	6.65	0.00
324	IP TRAN	36,798,443.76	-498,843.00	37,297,286.76	517,762,591	0	955,834.0	4	0	0	7.11	7.20	0.00
523	SL	1,629,485.21	0.00	1,629,485.21	8,426,751	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	594,327.79	0.00	594,327.79	5,433,821	0	22,790.3	14	0	0	10.94	10.94	0.00
641	PS UNITS	67,157.14	0.00	67,157.14	669,773	0	3,066.6	1	0	0	10.03	10.03	0.00
642	PS ALL E	1,477,045.29	0.00	1,477,045.29	15,613,391	0	60,203.1	15	0	0	9.46	9.46	0.00
Grand Total - Summary		150,026,620.74	-498,843.00	150,525,463.74	1,642,064,783	302,395	2,371,242.7	48,456	3,682	5,515	9.14	9.17	58,305.75



American Electric Power
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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,068.49	0.00	4,068.49	43,252	0	0.0	4	0	0	9.41	9.41	0.00
	015	RS	10,693,889.78	0.00	10,693,889.78	108,171,518	0	5,510.9	7,521	0	0	9.89	9.89	0.00
	018	RS EMP	5,122.88	0.00	5,122.88	54,686	0	0.0	4	0	0	9.37	9.37	0.00
	030	RS TOD-ON	1,982.13	0.00	1,982.13	19,900	11,054	0.0	1	0	0	9.96	9.96	0.00
	093	OL 7000	10,833.13	0.00	10,833.13	66,440	0	0.0	0	77	78	16.31	16.31	0.00
	094	9500 HPS	100,860.60	0.00	100,860.60	441,323	0	0.0	0	828	913	22.85	22.85	4,184.25
	095	OL 20000	479.07	0.00	479.07	3,813	0	0.0	0	2	2	12.56	12.56	0.00
	097	22000 HPS	13,015.10	0.00	13,015.10	78,951	0	0.0	0	73	78	16.49	16.49	589.20
	107	22000HPSF	3,295.35	0.00	3,295.35	18,711	0	0.0	0	11	18	17.61	17.61	207.60
	110	17000 MH	968.88	0.00	968.88	6,025	0	0.0	0	4	5	16.08	16.08	0.00
	111	9500HPSPT	2,106.87	0.00	2,106.87	5,879	0	0.0	0	10	12	35.84	35.84	140.64
	115	9500 HPSF	1,524.83	0.00	1,524.83	5,598	0	0.0	0	11	12	27.24	27.24	0.00
	116	28800 MH	2,436.51	0.00	2,436.51	17,336	0	0.0	0	8	9	14.05	14.05	267.90
	122	16000SVPT	483.82	0.00	483.82	753	0	0.0	0	1	1	64.25	64.25	0.00
Total 010			10,841,067.44	0.00	10,841,067.44	108,934,185	11,054	5,510.9	7,530	1,026	1,128	9.95	9.95	5,389.59
020	011	RS-LMWH	30,080.10	0.00	30,080.10	323,337	0	0.0	20	0	0	9.30	9.30	0.00
	015	RS	53,754,588.31	0.00	53,754,588.31	552,700,346	1,452	17,317.1	34,641	0	0	9.73	9.73	0.00
	018	RS EMP	122,672.89	0.00	122,672.89	1,323,260	0	0.0	74	0	0	9.27	9.27	0.00
	030	RS TOD-ON	19,265.68	0.00	19,265.68	219,594	149,984	0.0	5	0	0	8.77	8.77	0.00
	051	RSW-LM-EM	2,214.30	0.00	2,214.30	24,550	0	0.0	1	0	0	9.02	9.02	0.00
	093	OL 7000	10,991.33	0.00	10,991.33	67,189	0	0.0	0	76	78	16.36	16.36	95.40
	094	9500 HPS	132,936.36	0.00	132,936.36	585,977	0	0.0	0	1,145	1,212	22.69	22.69	5,045.14
	095	OL 20000	479.52	0.00	479.52	3,817	0	0.0	0	2	2	12.56	12.56	0.00
	097	22000 HPS	22,017.51	0.00	22,017.51	135,213	0	0.0	0	131	134	16.28	16.28	708.94
	107	22000HPSF	4,536.94	0.00	4,536.94	26,884	0	0.0	0	21	26	16.88	16.88	112.20
	109	50000HPSF	1,695.72	0.00	1,695.72	14,102	0	0.0	0	6	7	12.02	12.02	0.00
	110	17000 MH	3,439.35	0.00	3,439.35	19,781	0	0.0	0	13	16	17.39	17.39	285.14
	111	9500HPSPT	1,020.93	0.00	1,020.93	2,994	0	0.0	0	6	6	34.10	34.10	24.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,867.31	0.00	1,867.31	6,908	0	0.0	0	12	14	27.03	27.03	0.00
	116	28800 MH	3,028.96	0.00	3,028.96	23,196	0	0.0	0	9	12	13.06	13.06	190.80
	122	16000SVPT	1,921.62	0.00	1,921.62	2,835	0	0.0	0	1	4	67.78	67.78	0.00
Total 020			54,112,756.83	0.00	54,112,756.83	555,479,983	151,436	17,317.1	34,740	1,423	1,513	9.74	9.74	6,461.62
211	093	OL 7000	3,507.45	0.00	3,507.45	21,177	0	0.0	0	22	24	16.56	16.56	0.00
	094	9500 HPS	55,394.10	0.00	55,394.10	232,953	0	0.0	0	286	483	23.78	23.78	3,640.24
	095	OL 20000	3,511.23	0.00	3,511.23	26,706	0	0.0	0	5	14	13.15	13.15	0.00
	097	22000 HPS	51,258.19	0.00	51,258.19	288,322	0	0.0	0	159	286	17.78	17.78	4,779.55
	107	22000HPSF	44,044.36	0.00	44,044.36	235,888	0	0.0	0	121	234	18.67	18.67	4,556.40
	109	50000HPSF	14,908.02	0.00	14,908.02	113,481	0	0.0	0	25	57	13.14	13.14	1,095.50
	110	17000 MH	9,208.26	0.00	9,208.26	55,908	0	0.0	0	21	46	16.47	16.47	16.80
	111	9500HPSPT	43,891.11	0.00	43,891.11	118,842	0	0.0	0	34	245	36.93	36.93	2,515.68
	115	9500 HPSF	6,128.88	0.00	6,128.88	21,707	0	0.0	0	29	45	28.23	28.23	95.40
	116	28800 MH	127,766.62	0.00	127,766.62	885,387	0	0.0	0	134	468	14.43	14.43	13,821.00
	120	50000HPSB	4,667.87	0.00	4,667.87	26,151	0	0.0	0	1	13	17.85	17.85	954.00
	122	16000SVPT	3,351.75	0.00	3,351.75	4,941	0	0.0	0	3	7	67.84	67.84	0.00
	221	CS	661,264.59	0.00	661,264.59	5,472,656	0	30,843.1	108	0	0	12.08	12.08	0.00
	229	GS TOD	660.35	0.00	660.35	604	14	0.0	1	0	0	109.33	109.33	0.00
	231	SGS FIXED	2,131,294.89	0.00	2,131,294.89	16,015,546	0	30,068.3	2,872	0	0	13.31	13.31	0.00
	232	SGS MEAS	150,984.91	0.00	150,984.91	1,284,292	0	2,444.4	144	0	0	11.76	11.76	0.00
	233	SGS NMTR	10,663.48	0.00	10,663.48	58,687	0	0.0	22	0	0	18.17	18.17	0.00
	235	MGS SEC	7,759,085.48	0.00	7,759,085.48	66,355,162	0	240,703.0	846	0	0	11.69	11.69	0.00
	240	LGS SEC	8,865,053.39	0.00	8,865,053.39	91,903,328	0	228,279.0	77	0	0	9.65	9.65	0.00
	242	LGS M SEC	82,191.44	0.00	82,191.44	804,192	0	2,296.0	1	0	0	10.22	10.22	0.00
	244	LGS PRI	1,036,684.97	0.00	1,036,684.97	11,290,397	0	31,747.0	6	0	0	9.18	9.18	0.00
	322	IP PRI	2,139,649.26	0.00	2,139,649.26	32,094,860	0	53,274.0	1	0	0	6.67	6.67	0.00
Total 211			23,205,170.60	0.00	23,205,170.60	227,311,187	14	619,654.8	4,078	840	1,922	10.21	10.21	31,474.57
212	093	OL 7000	2,863.93	0.00	2,863.93	17,345	0	0.0	0	14	20	16.51	16.51	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	8,998.94	0.00	8,998.94	37,427	0	0.0	0	51	77	24.04	24.04	684.60
	095	OL 20000	980.54	0.00	980.54	7,611	0	0.0	0	4	4	12.88	12.88	0.00
	097	22000 HPS	15,526.92	0.00	15,526.92	87,133	0	0.0	0	60	87	17.82	17.82	1,537.53
	107	22000HPSF	9,208.93	0.00	9,208.93	48,300	0	0.0	0	24	48	19.07	19.07	1,250.27
	109	50000HPSF	4,188.83	0.00	4,188.83	31,225	0	0.0	0	7	16	13.41	13.41	284.55
	110	17000 MH	2,569.71	0.00	2,569.71	14,541	0	0.0	0	5	12	17.67	17.67	190.80
	111	9500HPSPT	3,757.96	0.00	3,757.96	10,703	0	0.0	0	2	22	35.11	35.11	0.00
	115	9500 HPSF	957.83	0.00	957.83	3,394	0	0.0	0	5	7	28.22	28.22	16.80
	116	28800 MH	29,575.51	0.00	29,575.51	220,122	0	0.0	0	42	115	13.44	13.44	1,110.40
	122	16000SVPT	4,213.33	0.00	4,213.33	6,345	0	0.0	0	3	9	66.40	66.40	0.00
	126	36000MHPF	2,982.44	0.00	2,982.44	9,517	0	0.0	0	2	5	31.34	31.34	125.28
	208	EHG	2,254,485.56	0.00	2,254,485.56	19,834,170	0	87,467.7	446	0	0	11.37	11.37	0.00
	209	EHG MIN	463,524.95	0.00	463,524.95	3,875,691	0	23,566.7	132	0	0	11.96	11.96	0.00
	221	CS	307,700.37	0.00	307,700.37	2,492,556	0	18,346.9	79	0	0	12.34	12.34	0.00
	231	SGS FIXED	387,600.64	0.00	387,600.64	3,237,021	0	11,033.6	380	0	0	11.97	11.97	0.00
	232	SGS MEAS	38,095.87	0.00	38,095.87	292,557	0	561.4	46	0	0	13.02	13.02	0.00
	235	MGS SEC	2,371,057.71	0.00	2,371,057.71	20,610,814	0	73,640.0	238	0	0	11.50	11.50	0.00
	240	LGS SEC	3,839,233.71	0.00	3,839,233.71	37,828,223	0	108,279.0	52	0	0	10.15	10.15	0.00
	242	LGS M SEC	277,164.10	0.00	277,164.10	2,895,138	0	6,916.0	3	0	0	9.57	9.57	0.00
Total 212			10,024,687.78	0.00	10,024,687.78	91,559,833	0	329,811.3	1,375	219	421	10.95	10.95	5,200.23
213	094	9500 HPS	110.72	0.00	110.72	486	0	0.0	0	1	1	22.78	22.78	0.00
	097	22000 HPS	517.20	0.00	517.20	3,056	0	0.0	0	2	3	16.92	16.92	16.80
	107	22000HPSF	268.54	0.00	268.54	1,018	0	0.0	0	1	1	26.38	26.38	95.40
	231	SGS FIXED	5,028.95	0.00	5,028.95	42,431	0	208.0	5	0	0	11.85	11.85	0.00
	232	SGS MEAS	798.53	0.00	798.53	5,898	0	0.0	1	0	0	13.54	13.54	0.00
	233	SGS NMTR	3,314.50	0.00	3,314.50	9,969	0	0.0	11	0	0	33.25	33.25	0.00
	235	MGS SEC	47,611.40	0.00	47,611.40	421,689	0	1,467.0	5	0	0	11.29	11.29	0.00
	240	LGS SEC	159,132.33	0.00	159,132.33	1,159,450	0	6,290.0	2	0	0	13.72	13.72	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			216,782.17	0.00	216,782.17	1,643,997	0	7,965.0	24	4	5	13.19	13.19	112.20
216	094	9500 HPS	14,049.66	0.00	14,049.66	54,459	0	0.0	0	32	112	25.80	25.80	1,689.00
	097	22000 HPS	12,195.12	0.00	12,195.12	71,316	0	0.0	0	21	70	17.10	17.10	751.80
	103	27500SVPT	2,080.08	0.00	2,080.08	4,964	0	0.0	0	1	4	41.90	41.90	0.00
	107	22000HPSF	7,472.81	0.00	7,472.81	39,705	0	0.0	0	19	40	18.82	18.82	640.60
	109	50000HPSF	5,549.30	0.00	5,549.30	42,169	0	0.0	0	4	21	13.16	13.16	398.40
	110	17000 MH	20.51	0.00	20.51	122	0	0.0	0	0	0	16.81	16.81	0.00
	111	9500HPSPT	6,948.65	0.00	6,948.65	17,869	0	0.0	0	11	37	38.89	38.89	686.12
	115	9500 HPSF	2,259.34	0.00	2,259.34	7,777	0	0.0	0	9	16	29.05	29.05	60.39
	116	28800 MH	8,091.68	0.00	8,091.68	58,461	0	0.0	0	10	30	13.84	13.84	572.40
	124	50000SVPF	2,288.96	0.00	2,288.96	8,032	0	0.0	0	1	4	28.50	28.50	0.00
	208	EHG	69,363.10	0.00	69,363.10	623,002	0	2,762.1	13	0	0	11.13	11.13	0.00
	209	EHG MIN	7,987.46	0.00	7,987.46	72,051	0	0.0	3	0	0	11.09	11.09	0.00
	229	GS TOD	24,336.80	0.00	24,336.80	255,041	139,891	2,112.4	3	0	0	9.54	9.54	0.00
	231	SGS FIXED	154,892.43	0.00	154,892.43	1,168,511	0	2,656.9	210	0	0	13.26	13.26	0.00
	232	SGS MEAS	21,395.50	0.00	21,395.50	185,228	0	634.7	20	0	0	11.55	11.55	0.00
	233	SGS NMTR	9,438.49	0.00	9,438.49	59,750	0	0.0	15	0	0	15.80	15.80	0.00
	235	MGS SEC	943,925.11	0.00	943,925.11	7,874,608	0	34,246.0	99	0	0	11.99	11.99	0.00
	240	LGS SEC	2,237,105.72	0.00	2,237,105.72	22,317,538	0	63,428.0	23	0	0	10.02	10.02	0.00
Total 216			3,529,400.72	0.00	3,529,400.72	32,860,603	139,891	105,840.1	386	109	334	10.74	10.74	4,798.71
221	093	OL 7000	147.72	0.00	147.72	876	0	0.0	0	1	1	16.86	16.86	0.00
	094	9500 HPS	2,811.10	0.00	2,811.10	11,765	0	0.0	0	3	25	23.89	23.89	110.23
	097	22000 HPS	6,451.04	0.00	6,451.04	32,553	0	0.0	0	15	32	19.82	19.82	1,161.60
	107	22000HPSF	4,972.65	0.00	4,972.65	28,499	0	0.0	0	11	28	17.45	17.45	241.20
	109	50000HPSF	1,281.16	0.00	1,281.16	10,062	0	0.0	0	3	5	12.73	12.73	95.40
	116	28800 MH	21,115.94	0.00	21,115.94	140,296	0	0.0	0	12	74	15.05	15.05	2,974.20
	231	SGS FIXED	59,031.95	0.00	59,031.95	511,914	0	1,693.3	55	0	0	11.53	11.53	0.00
	232	SGS MEAS	2,994.77	0.00	2,994.77	24,889	0	0.0	3	0	0	12.03	12.03	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	406,752.63	0.00	406,752.63	3,267,125	0	15,215.0	49	0	0	12.45	12.45	0.00
	237	MGS PRI	11,392.23	0.00	11,392.23	92,833	0	311.0	1	0	0	12.27	12.27	0.00
	240	LGS SEC	2,727,583.20	0.00	2,727,583.20	24,298,352	0	91,559.0	22	0	0	11.23	11.23	0.00
	244	LGS PRI	2,082,862.57	0.00	2,082,862.57	19,188,297	0	77,710.0	9	0	0	10.85	10.85	0.00
	322	IP PRI	1,523,931.85	0.00	1,523,931.85	22,973,925	0	35,064.0	1	0	0	6.63	6.63	0.00
	324	IP TRAN	36,798,443.76	-498,843.00	37,297,286.76	517,762,591	0	955,834.0	4	0	0	7.11	7.20	0.00
Total 221			43,649,772.57	-498,843.00	44,148,615.57	588,343,977	0	1,177,386.3	145	45	165	7.42	7.50	4,582.63
222	093	OL 7000	146.41	0.00	146.41	868	0	0.0	0	1	1	16.87	16.87	0.00
	094	9500 HPS	194.70	0.00	194.70	487	0	0.0	0	1	1	39.98	39.98	95.40
	097	22000 HPS	953.64	0.00	953.64	6,111	0	0.0	0	1	6	15.61	15.61	0.00
	126	36000MHPF	571.54	0.00	571.54	1,902	0	0.0	0	1	1	30.05	30.05	0.00
	208	EHG	82,107.15	0.00	82,107.15	722,367	0	3,258.6	14	0	0	11.37	11.37	0.00
	209	EHG MIN	3,408.36	0.00	3,408.36	24,372	0	0.0	2	0	0	13.98	13.98	0.00
	231	SGS FIXED	6,902.79	0.00	6,902.79	62,142	0	119.4	6	0	0	11.11	11.11	0.00
	232	SGS MEAS	2,926.09	0.00	2,926.09	20,645	0	133.0	4	0	0	14.17	14.17	0.00
	235	MGS SEC	175,985.48	0.00	175,985.48	1,403,552	0	6,844.0	17	0	0	12.54	12.54	0.00
	240	LGS SEC	359,080.02	0.00	359,080.02	3,296,406	0	11,258.0	4	0	0	10.89	10.89	0.00
Total 222			632,276.18	0.00	632,276.18	5,538,852	0	21,613.0	47	4	9	11.42	11.42	95.40
240	097	22000 HPS	157.90	0.00	157.90	1,012	0	0.0	0	1	1	15.60	15.60	0.00
Total 240			157.90	0.00	157.90	1,012	0	0.0	0	1	1	15.60	15.60	0.00
400	231	SGS FIXED	35,518.62	0.00	35,518.62	162,740	0	84.2	87	0	0	21.83	21.83	0.00
	233	SGS NMTR	8,369.32	0.00	8,369.32	69,835	0	0.0	11	0	0	11.98	11.98	0.00
	523	SL	1,629,485.21	0.00	1,629,485.21	8,426,751	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,673,373.15	0.00	1,673,373.15	8,659,326	0	84.2	102	0	0	19.32	19.32	0.00
510	093	OL 7000	836.86	0.00	836.86	5,210	0	0.0	0	3	6	16.06	16.06	0.00
	094	9500 HPS	314.50	0.00	314.50	1,447	0	0.0	0	2	3	21.73	21.73	0.00
	097	22000 HPS	426.83	0.00	426.83	2,029	0	0.0	0	1	2	21.04	21.04	95.40
	107	22000HPSF	524.64	0.00	524.64	3,055	0	0.0	0	2	3	17.17	17.17	0.00



January 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	295.25	0.00	295.25	1,211	0	0.0	0	1	1	24.38	24.38	95.40
	116	28800 MH	247.10	0.00	247.10	1,891	0	0.0	0	1	1	13.07	13.07	0.00
	640	PS	594,327.79	0.00	594,327.79	5,433,821	0	22,790.3	14	0	0	10.94	10.94	0.00
	641	PS UNITS	67,157.14	0.00	67,157.14	669,773	0	3,066.6	1	0	0	10.03	10.03	0.00
	642	PS ALL E	1,477,045.29	0.00	1,477,045.29	15,613,391	0	60,203.1	15	0	0	9.46	9.46	0.00
Total 510			2,141,175.40	0.00	2,141,175.40	21,731,828	0	86,060.0	30	10	16	9.85	9.85	190.80
Grand Total			150,026,620.74	-498,843.00	150,525,463.74	1,642,064,783	302,395	2,371,242.7	48,456	3,682	5,515	9.14	9.17	58,305.75

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,367	42,200
37. COMMERCIAL	5,823	5,835
38. INDUSTRIAL	187	191
39. OTHER	128	132
40. TOTAL	48,505	48,358

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	101	102
Public Schools	27	30
Other Than Public Schools	0	0
	<u>128</u>	<u>132</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date February 28, 20 21

(Signed)

Shane Williams

Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2021

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$249,552,647
2. Construction Work in Progress	10,717,213
3. Materials and Supplies paid for	342,718
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$261,936,702</u>
Deductions:	
7. Accumulated Depreciation (3)	83,856,127
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,242,742
11. Deferred Income Taxes	32,306,208
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$120,405,077</u>
14. Rate Base	<u><u>\$141,531,625</u></u>
15. Net Operating Income (5)	\$6,559,803
16. Charitable Contributions (Net of Tax Effect) (5)	(24,585)
17. Allowance for Funds Used During Construction (5)	109,402
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(165,997)
19. Total (5)	<u><u>\$6,478,623</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.58%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	35,083.45	0.00	35,083.45	374,774	0	0.0	24	0	0	9.36	9.36	0.00
015	RS	65,353,186.78	0.00	65,353,186.78	667,151,165	2,650	21,009.5	42,177	0	0	9.80	9.80	0.00
018	RS EMP	126,837.16	0.00	126,837.16	1,360,068	0	0.0	77	0	0	9.33	9.33	0.00
030	RS TOD-ON	21,372.71	0.00	21,372.71	237,879	157,470	0.0	6	0	0	8.98	8.98	0.00
051	RSW-LM-EM	2,312.19	0.00	2,312.19	25,537	0	0.0	1	0	0	9.05	9.05	0.00
093	OL 7000	29,284.74	0.00	29,284.74	177,791	0	0.0	0	193	208	16.47	16.47	95.40
094	9500 HPS	316,370.97	0.00	316,370.97	1,358,603	0	0.0	0	2,352	2,830	23.29	23.29	15,622.70
095	OL 20000	5,451.74	0.00	5,451.74	41,758	0	0.0	0	13	22	13.06	13.06	0.00
097	22000 HPS	122,584.55	0.00	122,584.55	702,252	0	0.0	0	464	699	17.46	17.46	9,638.02
103	27500SVPT	2,078.01	0.00	2,078.01	4,947	0	0.0	0	1	4	42.01	42.01	0.00
107	22000HPSF	74,131.95	0.00	74,131.95	398,838	0	0.0	0	211	397	18.59	18.59	7,086.37
109	50000HPSF	27,570.63	0.00	27,570.63	210,060	0	0.0	0	45	106	13.13	13.13	1,842.05
110	17000 MH	16,518.49	0.00	16,518.49	97,222	0	0.0	0	45	81	16.99	16.99	598.21
111	9500HPSPT	57,879.37	0.00	57,879.37	155,979	0	0.0	0	63	322	37.11	37.11	3,368.04
115	9500 HPSF	12,652.01	0.00	12,652.01	44,772	0	0.0	0	66	94	28.26	28.26	171.19
116	28800 MH	192,688.21	0.00	192,688.21	1,343,319	0	0.0	0	217	711	14.34	14.34	19,025.64
120	50000HPSB	4,660.62	0.00	4,660.62	26,010	0	0.0	0	1	13	17.92	17.92	954.00
122	16000SVPT	9,957.27	0.00	9,957.27	14,822	0	0.0	0	8	21	67.18	67.18	0.00
124	50000SVPF	2,286.76	0.00	2,286.76	8,005	0	0.0	0	1	4	28.57	28.57	0.00
126	36000MHPF	3,636.78	0.00	3,636.78	11,586	0	0.0	0	3	6	31.39	31.39	125.28
208	EHG	2,442,922.10	0.00	2,442,922.10	21,339,323	0	94,065.1	475	0	0	11.45	11.45	0.00
209	EHG MIN	485,007.57	0.00	485,007.57	4,019,910	0	23,601.6	137	0	0	12.07	12.07	0.00
221	CS	978,776.01	0.00	978,776.01	7,981,528	0	49,056.0	188	0	0	12.26	12.26	0.00
229	GS TOD	25,565.85	0.00	25,565.85	260,033	143,077	2,250.4	4	0	0	9.83	9.83	0.00
231	SGS FIXED	2,800,087.48	0.00	2,800,087.48	21,252,175	0	46,349.2	3,618	0	0	13.18	13.18	0.00
232	SGS MEAS	218,869.90	0.00	218,869.90	1,821,106	0	3,745.5	217	0	0	12.02	12.02	0.00
233	SGS NMTR	32,613.97	0.00	32,613.97	204,094	0	0.0	59	0	0	15.98	15.98	0.00
235	MGS SEC	11,749,685.77	0.00	11,749,685.77	99,647,597	0	371,948.0	1,254	0	0	11.79	11.79	0.00



February 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	9,884.44	0.00	9,884.44	78,720	0	277.0	1	0	0	12.56	12.56	0.00
240	LGS SEC	18,068,683.79	0.00	18,068,683.79	178,486,575	0	508,085.0	180	0	0	10.12	10.12	0.00
242	LGS M SEC	363,361.03	0.00	363,361.03	3,715,665	0	9,229.0	4	0	0	9.78	9.78	0.00
244	LGS PRI	3,143,679.09	0.00	3,143,679.09	30,786,429	0	108,492.0	15	0	0	10.21	10.21	0.00
322	IP PRI	3,685,807.08	0.00	3,685,807.08	55,232,770	0	88,352.0	2	0	0	6.67	6.67	0.00
324	IP TRAN	35,382,566.61	0.00	35,382,566.61	486,640,582	0	852,659.0	4	0	0	7.27	7.27	0.00
523	SL	1,630,353.30	0.00	1,630,353.30	8,432,108	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	599,815.04	0.00	599,815.04	5,441,543	0	22,900.6	14	0	0	11.02	11.02	0.00
641	PS UNITS	67,898.90	0.00	67,898.90	670,783	0	3,052.2	1	0	0	10.12	10.12	0.00
642	PS ALL E	1,579,381.82	0.00	1,579,381.82	16,492,680	0	62,859.5	15	0	0	9.58	9.58	0.00
Grand Total - Summary		149,681,504.14	0.00	149,681,504.14	1,616,249,008	303,197	2,267,931.6	48,476	3,683	5,518	9.26	9.26	58,526.90



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,086.58	0.00	4,086.58	42,981	0	0.0	4	0	0	9.51	9.51	0.00
	015	RS	10,837,608.68	0.00	10,837,608.68	109,160,784	0	5,221.0	7,524	0	0	9.93	9.93	0.00
	018	RS EMP	5,101.44	0.00	5,101.44	54,205	0	0.0	4	0	0	9.41	9.41	0.00
	030	RS TOD-ON	1,986.44	0.00	1,986.44	19,820	10,997	0.0	1	0	0	10.02	10.02	0.00
	093	OL 7000	10,888.58	0.00	10,888.58	66,397	0	0.0	0	77	77	16.40	16.40	0.00
	094	9500 HPS	101,238.34	0.00	101,238.34	439,269	0	0.0	0	827	913	23.05	23.05	4,310.39
	095	OL 20000	479.21	0.00	479.21	3,796	0	0.0	0	2	2	12.62	12.62	0.00
	097	22000 HPS	13,076.20	0.00	13,076.20	78,897	0	0.0	0	73	78	16.57	16.57	589.20
	107	22000HPSF	3,318.24	0.00	3,318.24	18,741	0	0.0	0	11	18	17.71	17.71	207.60
	110	17000 MH	951.89	0.00	951.89	5,913	0	0.0	0	4	5	16.10	16.10	0.00
	111	9500HPSPT	2,125.18	0.00	2,125.18	5,905	0	0.0	0	10	12	35.99	35.99	140.64
	115	9500 HPSF	1,502.63	0.00	1,502.63	5,474	0	0.0	0	11	12	27.45	27.45	0.00
	116	28800 MH	2,551.31	0.00	2,551.31	17,847	0	0.0	0	8	9	14.30	14.30	294.22
	122	16000SVPT	467.70	0.00	467.70	723	0	0.0	0	1	1	64.69	64.69	0.00
Total 010			10,985,382.42	0.00	10,985,382.42	109,920,752	10,997	5,221.0	7,533	1,024	1,128	9.99	9.99	5,542.05
020	011	RS-LMWH	30,996.87	0.00	30,996.87	331,793	0	0.0	20	0	0	9.34	9.34	0.00
	015	RS	54,515,578.10	0.00	54,515,578.10	557,990,381	2,650	15,788.5	34,653	0	0	9.77	9.77	0.00
	018	RS EMP	121,735.72	0.00	121,735.72	1,305,863	0	0.0	73	0	0	9.32	9.32	0.00
	030	RS TOD-ON	19,386.27	0.00	19,386.27	218,059	146,473	0.0	5	0	0	8.89	8.89	0.00
	051	RSW-LM-EM	2,312.19	0.00	2,312.19	25,537	0	0.0	1	0	0	9.05	9.05	0.00
	093	OL 7000	10,890.88	0.00	10,890.88	66,195	0	0.0	0	76	78	16.45	16.45	95.40
	094	9500 HPS	133,047.33	0.00	133,047.33	581,858	0	0.0	0	1,147	1,214	22.87	22.87	5,076.94
	095	OL 20000	479.35	0.00	479.35	3,796	0	0.0	0	2	2	12.63	12.63	0.00
	097	22000 HPS	22,099.18	0.00	22,099.18	134,968	0	0.0	0	131	134	16.37	16.37	718.29
	107	22000HPSF	4,546.37	0.00	4,546.37	26,805	0	0.0	0	21	27	16.96	16.96	112.20
	109	50000HPSF	1,692.17	0.00	1,692.17	14,001	0	0.0	0	6	7	12.09	12.09	0.00
	110	17000 MH	3,522.23	0.00	3,522.23	20,210	0	0.0	0	14	17	17.43	17.43	295.21
	111	9500HPSPT	1,030.75	0.00	1,030.75	3,005	0	0.0	0	6	6	34.30	34.30	24.00

February 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,836.68	0.00	1,836.68	6,746	0	0.0	0	12	14	27.23	27.23	0.00
	116	28800 MH	3,105.34	0.00	3,105.34	23,695	0	0.0	0	9	12	13.11	13.11	190.80
	122	16000SVPT	1,916.49	0.00	1,916.49	2,820	0	0.0	0	1	4	67.96	67.96	0.00
Total 020			54,874,175.92	0.00	54,874,175.92	560,755,732	149,123	15,788.5	34,752	1,426	1,516	9.79	9.79	6,512.84
211	093	OL 7000	3,498.61	0.00	3,498.61	20,981	0	0.0	0	21	24	16.68	16.68	0.00
	094	9500 HPS	55,551.69	0.00	55,551.69	231,880	0	0.0	0	287	483	23.96	23.96	3,672.04
	095	OL 20000	3,510.92	0.00	3,510.92	26,574	0	0.0	0	5	14	13.21	13.21	0.00
	097	22000 HPS	51,318.30	0.00	51,318.30	287,211	0	0.0	0	159	286	17.87	17.87	4,778.15
	107	22000HPSF	43,836.66	0.00	43,836.66	233,433	0	0.0	0	121	233	18.78	18.78	4,556.40
	109	50000HPSF	14,917.30	0.00	14,917.30	113,111	0	0.0	0	25	58	13.19	13.19	1,087.55
	110	17000 MH	9,149.12	0.00	9,149.12	55,238	0	0.0	0	21	46	16.56	16.56	16.80
	111	9500HPSPT	43,990.16	0.00	43,990.16	118,564	0	0.0	0	34	245	37.10	37.10	2,515.68
	115	9500 HPSF	6,105.90	0.00	6,105.90	21,483	0	0.0	0	29	44	28.42	28.42	95.40
	116	28800 MH	127,487.97	0.00	127,487.97	879,519	0	0.0	0	134	467	14.50	14.50	13,830.32
	120	50000HPSB	4,660.62	0.00	4,660.62	26,010	0	0.0	0	1	13	17.92	17.92	954.00
	122	16000SVPT	3,354.18	0.00	3,354.18	4,936	0	0.0	0	3	7	67.95	67.95	0.00
	221	CS	669,495.80	0.00	669,495.80	5,497,669	0	30,761.6	109	0	0	12.18	12.18	0.00
	229	GS TOD	637.19	0.00	637.19	539	14	0.0	1	0	0	118.22	118.22	0.00
	231	SGS FIXED	2,147,303.24	0.00	2,147,303.24	16,062,065	0	30,498.3	2,876	0	0	13.37	13.37	0.00
	232	SGS MEAS	150,856.41	0.00	150,856.41	1,276,854	0	2,428.6	144	0	0	11.81	11.81	0.00
	233	SGS NMTR	10,717.85	0.00	10,717.85	58,508	0	0.0	22	0	0	18.32	18.32	0.00
	235	MGS SEC	7,809,791.50	0.00	7,809,791.50	66,351,385	0	241,415.0	849	0	0	11.77	11.77	0.00
	240	LGS SEC	8,791,515.74	0.00	8,791,515.74	90,661,363	0	227,863.0	77	0	0	9.70	9.70	0.00
	242	LGS M SEC	82,686.99	0.00	82,686.99	805,329	0	2,300.0	1	0	0	10.27	10.27	0.00
	244	LGS PRI	1,035,931.07	0.00	1,035,931.07	11,239,942	0	31,341.0	6	0	0	9.22	9.22	0.00
	322	IP PRI	2,145,311.16	0.00	2,145,311.16	32,098,150	0	53,110.0	1	0	0	6.68	6.68	0.00
Total 211			23,211,628.38	0.00	23,211,628.38	226,070,744	14	619,717.5	4,086	841	1,921	10.27	10.27	31,506.34
212	093	OL 7000	2,873.70	0.00	2,873.70	17,298	0	0.0	0	14	20	16.61	16.61	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,070.46	0.00	9,070.46	37,474	0	0.0	0	52	78	24.20	24.20	684.60
	095	OL 20000	982.26	0.00	982.26	7,592	0	0.0	0	4	4	12.94	12.94	0.00
	097	22000 HPS	15,400.38	0.00	15,400.38	85,964	0	0.0	0	60	86	17.91	17.91	1,526.78
	107	22000HPSF	9,200.82	0.00	9,200.82	47,977	0	0.0	0	24	48	19.18	19.18	1,242.32
	109	50000HPSF	4,126.26	0.00	4,126.26	30,919	0	0.0	0	7	16	13.35	13.35	260.70
	110	17000 MH	2,565.79	0.00	2,565.79	14,445	0	0.0	0	5	12	17.76	17.76	190.80
	111	9500HPSPT	3,762.68	0.00	3,762.68	10,662	0	0.0	0	2	22	35.29	35.29	0.00
	115	9500 HPSF	962.25	0.00	962.25	3,392	0	0.0	0	5	7	28.37	28.37	16.80
	116	28800 MH	29,971.32	0.00	29,971.32	221,505	0	0.0	0	42	116	13.53	13.53	1,163.70
	122	16000SVPT	4,218.90	0.00	4,218.90	6,343	0	0.0	0	3	9	66.51	66.51	0.00
	126	36000MHPF	3,065.80	0.00	3,065.80	9,689	0	0.0	0	2	5	31.64	31.64	125.28
	208	EHG	2,291,935.20	0.00	2,291,935.20	20,012,693	0	88,101.0	448	0	0	11.45	11.45	0.00
	209	EHG MIN	473,426.10	0.00	473,426.10	3,921,873	0	23,601.6	132	0	0	12.07	12.07	0.00
	221	CS	309,280.21	0.00	309,280.21	2,483,859	0	18,294.4	79	0	0	12.45	12.45	0.00
	231	SGS FIXED	389,992.93	0.00	389,992.93	3,245,181	0	11,150.3	379	0	0	12.02	12.02	0.00
	232	SGS MEAS	39,473.92	0.00	39,473.92	304,640	0	549.7	46	0	0	12.96	12.96	0.00
	235	MGS SEC	2,362,449.99	0.00	2,362,449.99	20,414,384	0	72,796.0	235	0	0	11.57	11.57	0.00
	240	LGS SEC	3,844,542.22	0.00	3,844,542.22	37,670,466	0	108,254.0	52	0	0	10.21	10.21	0.00
	242	LGS M SEC	280,674.04	0.00	280,674.04	2,910,336	0	6,929.0	3	0	0	9.64	9.64	0.00
Total 212			10,077,975.23	0.00	10,077,975.23	91,456,692	0	329,676.0	1,373	220	422	11.02	11.02	5,210.98
213	094	9500 HPS	111.15	0.00	111.15	484	0	0.0	0	1	1	22.96	22.96	0.00
	097	22000 HPS	517.55	0.00	517.55	3,040	0	0.0	0	2	3	17.02	17.02	16.80
	107	22000HPSF	268.28	0.00	268.28	1,013	0	0.0	0	1	1	26.48	26.48	95.40
	231	SGS FIXED	4,502.61	0.00	4,502.61	36,843	0	184.1	5	0	0	12.22	12.22	0.00
	232	SGS MEAS	680.20	0.00	680.20	4,582	0	0.0	1	0	0	14.85	14.85	0.00
	233	SGS NMTR	3,336.76	0.00	3,336.76	9,927	0	0.0	11	0	0	33.61	33.61	0.00
	235	MGS SEC	48,734.31	0.00	48,734.31	424,833	0	1,501.0	5	0	0	11.47	11.47	0.00
	240	LGS SEC	171,491.21	0.00	171,491.21	1,260,405	0	6,633.0	2	0	0	13.61	13.61	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2021

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			229,642.07	0.00	229,642.07	1,741,127	0	8,318.1	24	4	5	13.19	13.19	112.20
216	094	9500 HPS	14,080.95	0.00	14,080.95	54,193	0	0.0	0	32	112	25.98	25.98	1,689.00
	097	22000 HPS	12,130.86	0.00	12,130.86	70,494	0	0.0	0	21	70	17.21	17.21	751.80
	103	27500SVPT	2,078.01	0.00	2,078.01	4,947	0	0.0	0	1	4	42.01	42.01	0.00
	107	22000HPSF	7,462.71	0.00	7,462.71	39,482	0	0.0	0	19	40	18.90	18.90	631.25
	109	50000HPSF	5,554.58	0.00	5,554.58	42,022	0	0.0	0	4	21	13.22	13.22	398.40
	110	17000 MH	34.61	0.00	34.61	212	0	0.0	0	0	0	16.33	16.33	0.00
	111	9500HPSPT	6,970.60	0.00	6,970.60	17,843	0	0.0	0	11	37	39.07	39.07	687.72
	115	9500 HPSF	2,244.55	0.00	2,244.55	7,677	0	0.0	0	9	16	29.24	29.24	58.99
	116	28800 MH	8,210.07	0.00	8,210.07	59,164	0	0.0	0	10	31	13.88	13.88	572.40
	124	50000SVPF	2,286.76	0.00	2,286.76	8,005	0	0.0	0	1	4	28.57	28.57	0.00
	208	EHG	69,423.65	0.00	69,423.65	615,971	0	2,744.5	13	0	0	11.27	11.27	0.00
	209	EHG MIN	7,973.32	0.00	7,973.32	71,648	0	0.0	3	0	0	11.13	11.13	0.00
	229	GS TOD	24,928.66	0.00	24,928.66	259,494	143,063	2,250.4	3	0	0	9.61	9.61	0.00
	231	SGS FIXED	155,587.46	0.00	155,587.46	1,163,668	0	2,620.2	210	0	0	13.37	13.37	0.00
	232	SGS MEAS	21,605.68	0.00	21,605.68	186,214	0	635.9	20	0	0	11.60	11.60	0.00
	233	SGS NMTR	10,169.81	0.00	10,169.81	66,102	0	0.0	15	0	0	15.39	15.39	0.00
	235	MGS SEC	933,836.96	0.00	933,836.96	7,734,084	0	33,753.0	99	0	0	12.07	12.07	0.00
	240	LGS SEC	2,243,986.35	0.00	2,243,986.35	22,223,748	0	63,573.0	23	0	0	10.10	10.10	0.00
Total 216			3,528,565.59	0.00	3,528,565.59	32,624,968	143,063	105,577.0	386	109	335	10.82	10.82	4,789.56
221	093	OL 7000	147.26	0.00	147.26	867	0	0.0	0	1	1	16.99	16.99	0.00
	094	9500 HPS	2,758.82	0.00	2,758.82	11,506	0	0.0	0	3	24	23.98	23.98	94.33
	097	22000 HPS	6,453.56	0.00	6,453.56	32,403	0	0.0	0	15	32	19.92	19.92	1,161.60
	107	22000HPSF	4,974.01	0.00	4,974.01	28,349	0	0.0	0	11	28	17.55	17.55	241.20
	109	50000HPSF	1,280.32	0.00	1,280.32	10,007	0	0.0	0	3	5	12.79	12.79	95.40
	116	28800 MH	21,113.25	0.00	21,113.25	139,689	0	0.0	0	12	74	15.11	15.11	2,974.20
	231	SGS FIXED	59,566.54	0.00	59,566.54	514,734	0	1,686.9	55	0	0	11.57	11.57	0.00
	232	SGS MEAS	3,290.53	0.00	3,290.53	27,959	0	0.0	3	0	0	11.77	11.77	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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February 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	414,062.32	0.00	414,062.32	3,295,595	0	15,433.0	49	0	0	12.56	12.56	0.00
	237	MGS PRI	9,884.44	0.00	9,884.44	78,720	0	277.0	1	0	0	12.56	12.56	0.00
	240	LGS SEC	2,658,916.14	0.00	2,658,916.14	23,387,757	0	90,641.0	22	0	0	11.37	11.37	0.00
	244	LGS PRI	2,107,748.02	0.00	2,107,748.02	19,546,487	0	77,151.0	9	0	0	10.78	10.78	0.00
	322	IP PRI	1,540,495.92	0.00	1,540,495.92	23,134,620	0	35,242.0	1	0	0	6.66	6.66	0.00
	324	IP TRAN	35,382,566.61	0.00	35,382,566.61	486,640,582	0	852,659.0	4	0	0	7.27	7.27	0.00
Total 221			42,213,257.74	0.00	42,213,257.74	556,849,275	0	1,073,089.9	144	45	164	7.58	7.58	4,566.73
222	093	OL 7000	146.81	0.00	146.81	865	0	0.0	0	1	1	16.97	16.97	0.00
	094	9500 HPS	194.56	0.00	194.56	485	0	0.0	0	1	1	40.12	40.12	95.40
	097	22000 HPS	1,002.94	0.00	1,002.94	6,242	0	0.0	0	1	6	16.07	16.07	0.00
	126	36000MHPF	570.98	0.00	570.98	1,897	0	0.0	0	1	1	30.10	30.10	0.00
	208	EHG	81,563.25	0.00	81,563.25	710,659	0	3,219.6	14	0	0	11.48	11.48	0.00
	209	EHG MIN	3,608.15	0.00	3,608.15	26,389	0	0.0	2	0	0	13.67	13.67	0.00
	231	SGS FIXED	7,431.77	0.00	7,431.77	67,840	0	125.1	6	0	0	10.95	10.95	0.00
	232	SGS MEAS	2,963.16	0.00	2,963.16	20,857	0	131.3	4	0	0	14.21	14.21	0.00
	235	MGS SEC	180,810.69	0.00	180,810.69	1,427,316	0	7,050.0	17	0	0	12.67	12.67	0.00
	240	LGS SEC	358,232.13	0.00	358,232.13	3,282,836	0	11,121.0	4	0	0	10.91	10.91	0.00
Total 222			636,524.44	0.00	636,524.44	5,545,386	0	21,647.0	47	4	10	11.48	11.48	95.40
240	097	22000 HPS	158.69	0.00	158.69	1,012	0	0.0	0	1	1	15.68	15.68	0.00
Total 240			158.69	0.00	158.69	1,012	0	0.0	0	1	1	15.68	15.68	0.00
400	231	SGS FIXED	35,702.93	0.00	35,702.93	161,844	0	84.3	87	0	0	22.06	22.06	0.00
	233	SGS NMTR	8,389.55	0.00	8,389.55	69,557	0	0.0	11	0	0	12.06	12.06	0.00
	523	SL	1,630,353.30	0.00	1,630,353.30	8,432,108	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,674,445.78	0.00	1,674,445.78	8,663,509	0	84.3	102	0	0	19.33	19.33	0.00
510	093	OL 7000	838.90	0.00	838.90	5,188	0	0.0	0	3	6	16.17	16.17	0.00
	094	9500 HPS	317.67	0.00	317.67	1,454	0	0.0	0	2	3	21.85	21.85	0.00
	097	22000 HPS	426.89	0.00	426.89	2,021	0	0.0	0	1	2	21.12	21.12	95.40
	107	22000HPSF	524.86	0.00	524.86	3,038	0	0.0	0	2	3	17.28	17.28	0.00



February 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	294.85	0.00	294.85	1,204	0	0.0	0	1	1	24.49	24.49	95.40
	116	28800 MH	248.95	0.00	248.95	1,900	0	0.0	0	1	1	13.10	13.10	0.00
	640	PS	599,815.04	0.00	599,815.04	5,441,543	0	22,900.6	14	0	0	11.02	11.02	0.00
	641	PS UNITS	67,898.90	0.00	67,898.90	670,783	0	3,052.2	1	0	0	10.12	10.12	0.00
	642	PS ALL E	1,579,381.82	0.00	1,579,381.82	16,492,680	0	62,859.5	15	0	0	9.58	9.58	0.00
Total 510			2,249,747.88	0.00	2,249,747.88	22,619,811	0	88,812.3	30	10	16	9.95	9.95	190.80
Grand Total			149,681,504.14	0.00	149,681,504.14	1,616,249,008	303,197	2,267,931.6	48,476	3,683	5,518	9.26	9.26	58,526.90

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,351	42,176
37. COMMERCIAL	5,928	5,860
38. INDUSTRIAL	186	191
39. OTHER	134	132
40. TOTAL	48,599	48,359

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltd.	102	102
Public Schools	32	30
Other Than Public Schools	0	0
	134	132

I certify that to the best of my knowledge and belief this is a true and correct report:

Date April 13, 20 21

(Signed) Shane Williams
 Shane Williams, Regulatory Consultant
 AEP
 Three James Center, Suite 1100
 1051 E. Cary Street
 Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$250,634,831
2. Construction Work in Progress	10,392,207
3. Materials and Supplies paid for	347,619
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$262,698,781</u>
Deductions:	
7. Accumulated Depreciation (3)	84,039,203
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,223,598
11. Deferred Income Taxes	32,221,115
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$120,483,916</u>
14. Rate Base	<u>\$142,214,865</u>
15. Net Operating Income (5)	\$5,419,180
16. Charitable Contributions (Net of Tax Effect) (5)	(17,771)
17. Allowance for Funds Used During Construction (5)	96,325
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(164,858)
19. Total (5)	<u>\$5,332,876</u>
20. Rate of Return (Line 19/Line 14)	<u>3.75%</u>
(1) Includes Account 106 - Completed Construction not Classified. (2) As calculated for 12 months ended December 1991, Docket 92-04425. (3) Excludes effect of Capitalized Leases. (4) Includes Contributions in Aid of Const. per Docket No. U-83-7268. (5) 12 months ended balances.	

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	30,259.87	0.00	30,259.87	347,136	0	0.0	21	0	0	8.72	8.72	0.00
015	RS	59,155,048.35	0.00	59,155,048.35	642,707,138	0	31,689.3	42,009	0	0	9.20	9.20	0.00
018	RS EMP	126,714.48	0.00	126,714.48	1,449,649	0	0.0	81	0	0	8.74	8.74	0.00
030	RS TOD-ON	32,994.52	0.00	32,994.52	379,083	211,372	0.0	6	0	0	8.70	8.70	0.00
051	RSW-LM-EM	1,769.80	0.00	1,769.80	20,678	0	0.0	1	0	0	8.56	8.56	0.00
093	OL 7000	28,330.19	0.00	28,330.19	186,247	0	0.0	0	201	216	15.21	15.21	95.40
094	9500 HPS	286,789.70	0.00	286,789.70	1,352,421	0	0.0	0	2,334	2,804	21.21	21.21	14,536.52
095	OL 20000	4,873.49	0.00	4,873.49	39,474	0	0.0	0	14	21	12.35	12.35	0.00
097	22000 HPS	114,487.19	0.00	114,487.19	703,659	0	0.0	0	462	695	16.27	16.27	9,721.98
103	27500SVPT	1,934.48	0.00	1,934.48	4,798	0	0.0	0	1	4	40.32	40.32	0.00
107	22000HPSF	70,936.17	0.00	70,936.17	407,696	0	0.0	0	212	403	17.40	17.40	7,266.24
109	50000HPSF	26,437.46	0.00	26,437.46	212,393	0	0.0	0	43	107	12.45	12.45	2,107.22
110	17000 MH	14,693.48	0.00	14,693.48	93,285	0	0.0	0	42	78	15.75	15.75	380.26
111	9500HPSPT	53,987.88	0.00	53,987.88	155,516	0	0.0	0	62	322	34.72	34.72	3,358.49
115	9500 HPSF	12,176.85	0.00	12,176.85	47,078	0	0.0	0	68	97	25.87	25.87	113.68
116	28800 MH	179,784.11	0.00	179,784.11	1,324,208	0	0.0	0	214	705	13.58	13.58	18,700.50
120	50000HPSB	4,442.55	0.00	4,442.55	26,102	0	0.0	0	1	13	17.02	17.02	954.00
122	16000SVPT	9,568.61	0.00	9,568.61	14,868	0	0.0	0	8	21	64.36	64.36	0.00
124	50000SVPF	2,199.71	0.00	2,199.71	8,035	0	0.0	0	1	4	27.38	27.38	0.00
126	36000MHPF	3,429.54	0.00	3,429.54	11,427	0	0.0	0	3	6	30.01	30.01	125.28
208	EHG	2,101,890.30	0.00	2,101,890.30	20,217,808	0	90,049.5	441	0	0	10.40	10.40	0.00
209	EHG MIN	466,937.24	0.00	466,937.24	4,325,381	0	27,009.0	140	0	0	10.80	10.80	0.00
221	CS	1,074,168.88	0.00	1,074,168.88	9,698,795	0	56,748.9	185	0	0	11.08	11.08	0.00
229	GS TOD	25,323.17	0.00	25,323.17	267,418	138,375	0.0	4	0	0	9.47	9.47	0.00
231	SGS FIXED	2,608,760.82	0.00	2,608,760.82	21,633,820	1,602	44,569.6	3,581	0	0	12.06	12.06	0.00
232	SGS MEAS	214,318.59	0.00	214,318.59	1,921,666	0	4,283.8	226	0	0	11.15	11.15	0.00
233	SGS NMTR	29,380.79	0.00	29,380.79	201,356	0	0.0	60	0	0	14.59	14.59	0.00
235	MGS SEC	12,035,426.73	0.00	12,035,426.73	111,921,394	0	409,516.7	1,304	0	0	10.75	10.75	0.00



March 2020

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	18,278.81	0.00	18,278.81	177,788	0	469.0	1	0	0	10.28	10.28	0.00
240	LGS SEC	17,936,650.56	0.00	17,936,650.56	195,083,628	0	535,159.0	181	0	0	9.19	9.19	0.00
242	LGS M SEC	358,525.41	0.00	358,525.41	3,895,563	0	10,518.0	4	0	0	9.20	9.20	0.00
244	LGS PRI	2,886,510.09	0.00	2,886,510.09	29,298,208	0	113,291.0	15	0	0	9.85	9.85	0.00
322	IP PRI	3,497,723.72	0.00	3,497,723.72	55,381,167	0	91,670.0	2	0	0	6.32	6.32	0.00
324	IP TRAN	47,094,190.34	0.00	47,094,190.34	786,908,989	-9,947,527	1,260,400.0	4	0	0	5.98	5.98	0.00
523	SL	1,619,176.23	0.00	1,619,176.23	8,415,621	0	0.0	4	0	0	19.24	19.24	0.00
640	PS	632,765.64	0.00	632,765.64	6,264,231	0	26,993.8	14	0	0	10.10	10.10	0.00
641	PS UNITS	67,983.99	0.00	67,983.99	741,239	0	3,836.4	1	0	0	9.17	9.17	0.00
642	PS ALL E	1,561,047.31	0.00	1,561,047.31	17,963,730	0	72,080.8	15	0	0	8.69	8.69	0.00
Grand Total - Summary		154,389,917.05	0.00	154,389,917.05	1,923,808,693	-9,596,178	2,778,284.8	48,299	3,666	5,496	8.03	8.03	57,359.57



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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	3,596.81	0.00	3,596.81	42,331	0	0.0	2	0	0	8.50	8.50	0.00
	015	RS	9,832,342.00	0.00	9,832,342.00	105,560,700	0	6,523.3	7,493	0	0	9.31	9.31	0.00
	018	RS EMP	5,629.59	0.00	5,629.59	64,262	0	0.0	5	0	0	8.76	8.76	0.00
	030	RS TOD-ON	1,958.22	0.00	1,958.22	20,893	11,609	0.0	1	0	0	9.37	9.37	0.00
	093	OL 7000	10,614.43	0.00	10,614.43	70,083	0	0.0	0	81	81	15.15	15.15	0.00
	094	9500 HPS	93,081.18	0.00	93,081.18	444,641	0	0.0	0	843	924	20.93	20.93	3,802.00
	095	OL 20000	452.95	0.00	452.95	3,816	0	0.0	0	2	2	11.87	11.87	0.00
	097	22000 HPS	12,074.28	0.00	12,074.28	78,041	0	0.0	0	72	78	15.47	15.47	589.20
	107	22000HPSF	2,949.24	0.00	2,949.24	17,637	0	0.0	0	10	18	16.72	16.72	207.60
	110	17000 MH	1,059.02	0.00	1,059.02	7,020	0	0.0	0	5	6	15.09	15.09	0.00
	111	9500HPSPT	1,886.09	0.00	1,886.09	5,608	0	0.0	0	10	12	33.63	33.63	140.64
	115	9500 HPSF	1,419.69	0.00	1,419.69	5,700	0	0.0	0	11	12	24.91	24.91	0.00
	116	28800 MH	1,713.42	0.00	1,713.42	13,358	0	0.0	0	7	7	12.83	12.83	123.23
	122	16000SVPT	438.74	0.00	438.74	708	0	0.0	0	1	1	61.97	61.97	0.00
Total 010			9,969,215.66	0.00	9,969,215.66	106,334,798	11,609	6,523.3	7,501	1,041	1,140	9.38	9.38	4,862.67
020	011	RS-LMWH	26,663.06	0.00	26,663.06	304,805	0	0.0	19	0	0	8.75	8.75	0.00
	015	RS	49,322,706.35	0.00	49,322,706.35	537,146,438	0	25,166.0	34,516	0	0	9.18	9.18	0.00
	018	RS EMP	121,084.89	0.00	121,084.89	1,385,387	0	0.0	76	0	0	8.74	8.74	0.00
	030	RS TOD-ON	31,036.30	0.00	31,036.30	358,190	199,763	0.0	5	0	0	8.66	8.66	0.00
	051	RSW-LM-EM	1,769.80	0.00	1,769.80	20,678	0	0.0	1	0	0	8.56	8.56	0.00
	093	OL 7000	10,649.40	0.00	10,649.40	70,030	0	0.0	0	79	82	15.21	15.21	95.40
	094	9500 HPS	119,533.76	0.00	119,533.76	574,074	0	0.0	0	1,122	1,189	20.82	20.82	4,706.88
	095	OL 20000	453.33	0.00	453.33	3,819	0	0.0	0	2	2	11.87	11.87	0.00
	097	22000 HPS	20,583.85	0.00	20,583.85	134,879	0	0.0	0	131	134	15.26	15.26	752.25
	107	22000HPSF	3,823.41	0.00	3,823.41	24,031	0	0.0	0	20	24	15.91	15.91	112.47
	109	50000HPSF	1,633.01	0.00	1,633.01	14,245	0	0.0	0	6	7	11.46	11.46	0.00
	110	17000 MH	2,082.55	0.00	2,082.55	13,203	0	0.0	0	8	11	15.77	15.77	77.26
	111	9500HPSPT	939.99	0.00	939.99	2,928	0	0.0	0	6	6	32.10	32.10	24.00

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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,796.91	0.00	1,796.91	7,139	0	0.0	0	13	15	25.17	25.17	0.00
	116	28800 MH	2,604.55	0.00	2,604.55	20,676	0	0.0	0	8	11	12.60	12.60	190.80
	122	16000SVPT	1,845.74	0.00	1,845.74	2,837	0	0.0	0	1	4	65.06	65.06	0.00
Total 020			49,669,206.90	0.00	49,669,206.90	540,083,359	199,763	25,166.0	34,618	1,394	1,485	9.20	9.20	5,959.06
211	093	OL 7000	3,348.14	0.00	3,348.14	21,794	0	0.0	0	22	25	15.36	15.36	0.00
	094	9500 HPS	49,825.52	0.00	49,825.52	228,066	0	0.0	0	280	473	21.85	21.85	3,431.44
	095	OL 20000	2,782.47	0.00	2,782.47	22,428	0	0.0	0	6	12	12.41	12.41	0.00
	097	22000 HPS	47,815.68	0.00	47,815.68	286,696	0	0.0	0	158	283	16.68	16.68	4,869.07
	107	22000HPSF	42,945.94	0.00	42,945.94	245,058	0	0.0	0	125	243	17.52	17.52	4,595.20
	109	50000HPSF	13,805.02	0.00	13,805.02	110,893	0	0.0	0	24	56	12.45	12.45	1,133.40
	110	17000 MH	8,945.93	0.00	8,945.93	57,863	0	0.0	0	23	48	15.46	15.46	16.80
	111	9500HPSPT	41,229.22	0.00	41,229.22	118,751	0	0.0	0	34	247	34.72	34.72	2,521.85
	115	9500 HPSF	5,741.08	0.00	5,741.08	22,182	0	0.0	0	29	46	25.88	25.88	29.68
	116	28800 MH	121,375.47	0.00	121,375.47	887,792	0	0.0	0	137	472	13.67	13.67	13,716.09
	120	50000HPSB	4,442.55	0.00	4,442.55	26,102	0	0.0	0	1	13	17.02	17.02	954.00
	122	16000SVPT	3,228.07	0.00	3,228.07	4,959	0	0.0	0	3	7	65.10	65.10	0.00
	221	CS	736,198.34	0.00	736,198.34	6,691,324	0	36,385.2	107	0	0	11.00	11.00	0.00
	229	GS TOD	865.41	0.00	865.41	1,579	85	0.0	1	0	0	54.81	54.81	0.00
	231	SGS FIXED	2,009,979.78	0.00	2,009,979.78	16,480,513	1,602	29,661.6	2,854	0	0	12.20	12.20	0.00
	232	SGS MEAS	148,802.56	0.00	148,802.56	1,351,307	0	2,815.5	152	0	0	11.01	11.01	0.00
	233	SGS NMTR	9,738.75	0.00	9,738.75	59,048	0	0.0	22	0	0	16.49	16.49	0.00
	235	MGS SEC	7,677,527.88	0.00	7,677,527.88	71,685,901	0	254,817.7	833	0	0	10.71	10.71	0.00
	240	LGS SEC	8,757,149.42	0.00	8,757,149.42	98,509,495	0	244,857.0	79	0	0	8.89	8.89	0.00
	242	LGS M SEC	77,120.34	0.00	77,120.34	799,076	0	2,416.0	1	0	0	9.65	9.65	0.00
	244	LGS PRI	1,005,196.65	0.00	1,005,196.65	11,750,510	0	32,739.0	6	0	0	8.55	8.55	0.00
	322	IP PRI	2,080,968.46	0.00	2,080,968.46	33,009,961	0	54,850.0	1	0	0	6.30	6.30	0.00
Total 211			22,849,032.68	0.00	22,849,032.68	242,371,298	1,687	658,542.0	4,056	842	1,924	9.43	9.43	31,267.53
212	093	OL 7000	2,666.14	0.00	2,666.14	17,379	0	0.0	0	14	20	15.34	15.34	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	7,974.14	0.00	7,974.14	35,880	0	0.0	0	50	74	22.22	22.22	684.60
	095	OL 20000	1,184.74	0.00	1,184.74	9,411	0	0.0	0	5	5	12.59	12.59	0.00
	097	22000 HPS	14,638.80	0.00	14,638.80	88,160	0	0.0	0	60	87	16.60	16.60	1,495.14
	107	22000HPSF	9,245.70	0.00	9,245.70	51,110	0	0.0	0	25	50	18.09	18.09	1,329.77
	109	50000HPSF	4,535.82	0.00	4,535.82	35,018	0	0.0	0	6	18	12.95	12.95	480.02
	110	17000 MH	2,325.64	0.00	2,325.64	13,990	0	0.0	0	4	12	16.62	16.62	190.80
	111	9500HPSPT	3,527.45	0.00	3,527.45	10,719	0	0.0	0	2	22	32.91	32.91	0.00
	115	9500 HPSF	1,010.20	0.00	1,010.20	3,782	0	0.0	0	5	8	26.71	26.71	16.80
	116	28800 MH	26,486.81	0.00	26,486.81	205,989	0	0.0	0	40	111	12.86	12.86	1,045.61
	122	16000SVPT	4,056.06	0.00	4,056.06	6,364	0	0.0	0	3	9	63.73	63.73	0.00
	126	36000MHPF	2,879.36	0.00	2,879.36	9,521	0	0.0	0	2	5	30.24	30.24	125.28
	208	EHG	1,964,613.28	0.00	1,964,613.28	18,891,704	0	84,046.7	415	0	0	10.40	10.40	0.00
	209	EHG MIN	456,252.96	0.00	456,252.96	4,231,857	0	27,009.0	135	0	0	10.78	10.78	0.00
	221	CS	337,970.54	0.00	337,970.54	3,007,471	0	20,363.7	78	0	0	11.24	11.24	0.00
	231	SGS FIXED	367,883.44	0.00	367,883.44	3,313,245	0	10,699.9	374	0	0	11.10	11.10	0.00
	232	SGS MEAS	39,051.67	0.00	39,051.67	330,576	0	730.8	47	0	0	11.81	11.81	0.00
	235	MGS SEC	2,759,862.07	0.00	2,759,862.07	25,859,169	0	92,772.0	294	0	0	10.67	10.67	0.00
	240	LGS SEC	3,785,444.26	0.00	3,785,444.26	40,331,901	0	114,280.0	52	0	0	9.39	9.39	0.00
	242	LGS M SEC	281,405.07	0.00	281,405.07	3,096,487	0	8,102.0	3	0	0	9.09	9.09	0.00
Total 212			10,073,014.15	0.00	10,073,014.15	99,549,733	0	358,004.1	1,398	216	421	10.12	10.12	5,368.02
213	094	9500 HPS	101.69	0.00	101.69	486	0	0.0	0	1	1	20.92	20.92	0.00
	097	22000 HPS	484.02	0.00	484.02	3,057	0	0.0	0	2	3	15.83	15.83	16.80
	107	22000HPSF	255.05	0.00	255.05	1,019	0	0.0	0	1	1	25.03	25.03	95.40
	231	SGS FIXED	5,481.95	0.00	5,481.95	52,254	0	80.3	4	0	0	10.49	10.49	0.00
	232	SGS MEAS	998.24	0.00	998.24	8,754	0	0.0	1	0	0	11.40	11.40	0.00
	233	SGS NMTR	2,913.64	0.00	2,913.64	9,961	0	0.0	11	0	0	29.25	29.25	0.00
	235	MGS SEC	46,538.16	0.00	46,538.16	446,449	0	1,532.0	5	0	0	10.42	10.42	0.00
	240	LGS SEC	170,137.00	0.00	170,137.00	1,697,127	0	5,750.0	2	0	0	10.03	10.03	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			226,909.75	0.00	226,909.75	2,219,107	0	7,362.3	23	4	5	10.23	10.23	112.20
216	094	9500 HPS	12,997.33	0.00	12,997.33	54,503	0	0.0	0	32	112	23.85	23.85	1,689.00
	097	22000 HPS	11,406.12	0.00	11,406.12	71,258	0	0.0	0	21	70	16.01	16.01	751.80
	103	27500SVPT	1,934.48	0.00	1,934.48	4,798	0	0.0	0	1	4	40.32	40.32	0.00
	107	22000HPSF	6,829.51	0.00	6,829.51	38,660	0	0.0	0	19	38	17.67	17.67	684.60
	109	50000HPSF	5,252.28	0.00	5,252.28	42,185	0	0.0	0	4	21	12.45	12.45	398.40
	111	9500HPSPT	6,405.13	0.00	6,405.13	17,510	0	0.0	0	11	36	36.58	36.58	672.00
	115	9500 HPSF	2,208.97	0.00	2,208.97	8,275	0	0.0	0	10	17	26.69	26.69	67.20
	116	28800 MH	7,093.18	0.00	7,093.18	53,261	0	0.0	0	10	28	13.32	13.32	563.12
	124	50000SVPF	2,199.71	0.00	2,199.71	8,035	0	0.0	0	1	4	27.38	27.38	0.00
	208	EHG	71,219.02	0.00	71,219.02	700,664	0	3,028.8	13	0	0	10.16	10.16	0.00
	209	EHG MIN	8,022.23	0.00	8,022.23	76,181	0	0.0	3	0	0	10.53	10.53	0.00
	229	GS TOD	24,457.76	0.00	24,457.76	265,839	138,290	0.0	3	0	0	9.20	9.20	0.00
	231	SGS FIXED	138,608.92	0.00	138,608.92	1,121,642	0	2,491.3	205	0	0	12.36	12.36	0.00
	232	SGS MEAS	19,777.58	0.00	19,777.58	182,588	0	586.4	20	0	0	10.83	10.83	0.00
	233	SGS NMTR	8,864.81	0.00	8,864.81	62,398	0	0.0	15	0	0	14.21	14.21	0.00
	235	MGS SEC	963,604.96	0.00	963,604.96	8,775,474	0	36,661.0	105	0	0	10.98	10.98	0.00
	240	LGS SEC	2,107,270.63	0.00	2,107,270.63	23,001,037	0	63,633.0	22	0	0	9.16	9.16	0.00
Total 216			3,398,152.62	0.00	3,398,152.62	34,484,308	138,290	106,400.5	386	109	330	9.85	9.85	4,826.12
221	093	OL 7000	137.49	0.00	137.49	879	0	0.0	0	1	1	15.64	15.64	0.00
	094	9500 HPS	2,921.25	0.00	2,921.25	13,116	0	0.0	0	4	27	22.27	22.27	190.80
	097	22000 HPS	6,072.94	0.00	6,072.94	32,545	0	0.0	0	15	32	18.66	18.66	1,161.60
	107	22000HPSF	4,397.22	0.00	4,397.22	27,136	0	0.0	0	11	26	16.20	16.20	241.20
	109	50000HPSF	1,211.33	0.00	1,211.33	10,052	0	0.0	0	3	5	12.05	12.05	95.40
	116	28800 MH	20,278.34	0.00	20,278.34	141,257	0	0.0	0	12	76	14.36	14.36	3,061.65
	231	SGS FIXED	46,065.41	0.00	46,065.41	414,960	0	1,345.1	50	0	0	11.10	11.10	0.00
	232	SGS MEAS	2,359.70	0.00	2,359.70	20,716	0	0.0	3	0	0	11.39	11.39	0.00
	235	MGS SEC	414,248.18	0.00	414,248.18	3,650,297	0	16,534.0	49	0	0	11.35	11.35	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	237	MGS PRI	18,278.81	0.00	18,278.81	177,788	0	469.0	1	0	0	10.28	10.28	0.00
	240	LGS SEC	2,784,857.59	0.00	2,784,857.59	28,310,127	0	95,155.0	22	0	0	9.84	9.84	0.00
	244	LGS PRI	1,881,313.44	0.00	1,881,313.44	17,547,698	0	80,552.0	9	0	0	10.72	10.72	0.00
	322	IP PRI	1,416,755.26	0.00	1,416,755.26	22,371,206	0	36,820.0	1	0	0	6.33	6.33	0.00
	324	IP TRAN	47,094,190.34	0.00	47,094,190.34	786,908,989	-9,947,527	1,260,400.0	4	0	0	5.98	5.98	0.00
Total 221			53,693,087.30	0.00	53,693,087.30	859,626,766	-9,947,527	1,491,275.1	139	46	167	6.25	6.25	4,750.65
222	093	OL 7000	136.34	0.00	136.34	869	0	0.0	0	1	1	15.69	15.69	0.00
	094	9500 HPS	64.06	0.00	64.06	194	0	0.0	0	0	0	33.02	33.02	31.80
	097	22000 HPS	891.37	0.00	891.37	6,113	0	0.0	0	1	6	14.58	14.58	0.00
	126	36000MHPF	550.18	0.00	550.18	1,906	0	0.0	0	1	1	28.87	28.87	0.00
	208	EHG	66,058.00	0.00	66,058.00	625,440	0	2,974.0	12	0	0	10.56	10.56	0.00
	209	EHG MIN	2,662.05	0.00	2,662.05	17,343	0	0.0	2	0	0	15.35	15.35	0.00
	231	SGS FIXED	8,333.32	0.00	8,333.32	83,260	0	204.7	6	0	0	10.01	10.01	0.00
	232	SGS MEAS	3,328.84	0.00	3,328.84	27,725	0	151.1	4	0	0	12.01	12.01	0.00
	235	MGS SEC	173,645.48	0.00	173,645.48	1,504,104	0	7,200.0	18	0	0	11.54	11.54	0.00
	240	LGS SEC	331,791.66	0.00	331,791.66	3,233,941	0	11,484.0	4	0	0	10.26	10.26	0.00
Total 222			587,461.30	0.00	587,461.30	5,500,895	0	22,013.8	46	3	8	10.68	10.68	31.80
240	097	22000 HPS	147.48	0.00	147.48	1,012	0	0.0	0	1	1	14.57	14.57	0.00
Total 240			147.48	0.00	147.48	1,012	0	0.0	0	1	1	14.57	14.57	0.00
400	231	SGS FIXED	32,408.00	0.00	32,408.00	167,946	0	86.7	87	0	0	19.30	19.30	0.00
	233	SGS NMTR	7,863.59	0.00	7,863.59	69,949	0	0.0	11	0	0	11.24	11.24	0.00
	523	SL	1,619,176.23	0.00	1,619,176.23	8,415,621	0	0.0	4	0	0	19.24	19.24	0.00
Total 400			1,659,447.82	0.00	1,659,447.82	8,653,516	0	86.7	102	0	0	19.18	19.18	0.00
510	093	OL 7000	778.25	0.00	778.25	5,213	0	0.0	0	3	6	14.93	14.93	0.00
	094	9500 HPS	290.77	0.00	290.77	1,461	0	0.0	0	2	3	19.90	19.90	0.00
	097	22000 HPS	372.65	0.00	372.65	1,898	0	0.0	0	1	2	19.63	19.63	86.12
	107	22000HPSF	490.10	0.00	490.10	3,045	0	0.0	0	2	3	16.10	16.10	0.00
	110	17000 MH	280.34	0.00	280.34	1,209	0	0.0	0	1	1	23.19	23.19	95.40



March 2020

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	116	28800 MH	232.34	0.00	232.34	1,875	0	0.0	0	1	1	12.39	12.39	0.00
	640	PS	632,765.64	0.00	632,765.64	6,264,231	0	26,993.8	14	0	0	10.10	10.10	0.00
	641	PS UNITS	67,983.99	0.00	67,983.99	741,239	0	3,836.4	1	0	0	9.17	9.17	0.00
	642	PS ALL E	1,561,047.31	0.00	1,561,047.31	17,963,730	0	72,080.8	15	0	0	8.69	8.69	0.00
Total 510			2,264,241.39	0.00	2,264,241.39	24,983,901	0	102,911.0	30	10	16	9.06	9.06	181.52
Grand Total			154,389,917.05	0.00	154,389,917.05	1,923,808,693	-9,596,178	2,778,284.8	48,299	3,666	5,496	8.03	8.03	57,359.57

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,332	42,159
37. COMMERCIAL	5,918	5,865
38. INDUSTRIAL	195	190
39. OTHER	134	132
40. TOTAL	48,579	48,346

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.

2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".

3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
Public Street & Highway Ltg.	102	102
Public Schools	32	30
Other Than Public Schools	0	0
	134	132

I certify that to the best of my knowledge and belief this is a true and correct report:

Date April 13, 20 21

(Signed) Shane Williams
 Shane Williams, Regulatory Consultant
 AEP
 Three James Center, Suite 1100
 1051 E. Cary Street
 Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$251,882,579
2. Construction Work in Progress	10,059,236
3. Materials and Supplies paid for	351,355
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$263,617,294</u>
Deductions:	
7. Accumulated Depreciation (3)	84,395,814
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,204,844
11. Deferred Income Taxes	32,124,067
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$120,724,724</u>
14. Rate Base	<u><u>\$142,892,570</u></u>
15. Net Operating Income (5)	\$5,862,208
16. Charitable Contributions (Net of Tax Effect) (5)	(18,292)
17. Allowance for Funds Used During Construction (5)	84,729
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(164,213)
19. Total (5)	<u><u>\$5,764,432</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.03%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	35,818.68	0.00	35,818.68	378,347	0	0.0	24	0	0	9.47	9.47	0.00
015	RS	66,162,379.94	0.00	66,162,379.94	668,464,989	4,287	17,975.6	42,200	0	0	9.90	9.90	0.00
018	RS EMP	125,332.68	0.00	125,332.68	1,329,598	0	0.0	75	0	0	9.43	9.43	0.00
030	RS TOD-ON	23,576.45	0.00	23,576.45	256,393	156,315	0.0	6	0	0	9.20	9.20	0.00
051	RSW-LM-EM	2,356.20	0.00	2,356.20	25,804	0	0.0	1	0	0	9.13	9.13	0.00
093	OL 7000	29,896.23	0.00	29,896.23	179,400	0	0.0	0	192	207	16.66	16.66	88.25
094	9500 HPS	324,887.57	0.00	324,887.57	1,374,745	0	0.0	0	2,353	2,832	23.63	23.63	15,936.14
095	OL 20000	5,553.01	0.00	5,553.01	42,145	0	0.0	0	13	22	13.18	13.18	0.00
097	22000 HPS	124,969.92	0.00	124,969.92	707,971	0	0.0	0	464	698	17.65	17.65	9,645.56
103	27500SVPT	2,087.38	0.00	2,087.38	4,950	0	0.0	0	1	4	42.17	42.17	0.00
107	22000HPSF	75,056.54	0.00	75,056.54	400,109	0	0.0	0	210	394	18.76	18.76	7,073.50
109	50000HPSF	27,967.52	0.00	27,967.52	212,096	0	0.0	0	45	106	13.19	13.19	1,792.23
110	17000 MH	17,105.05	0.00	17,105.05	99,657	0	0.0	0	46	82	17.16	17.16	614.20
111	9500HPSPT	59,055.04	0.00	59,055.04	157,632	0	0.0	0	64	323	37.46	37.46	3,371.24
115	9500 HPSF	12,799.32	0.00	12,799.32	44,782	0	0.0	0	66	92	28.58	28.58	168.39
116	28800 MH	198,495.33	0.00	198,495.33	1,369,823	0	0.0	0	219	720	14.49	14.49	19,236.74
120	50000HPSB	4,707.13	0.00	4,707.13	26,109	0	0.0	0	1	13	18.03	18.03	954.00
122	16000SVPT	10,097.63	0.00	10,097.63	14,957	0	0.0	0	8	21	67.51	67.51	0.00
124	50000SVPF	2,297.29	0.00	2,297.29	8,010	0	0.0	0	1	4	28.68	28.68	0.00
126	36000MHPF	3,582.29	0.00	3,582.29	11,403	0	0.0	0	3	6	31.42	31.42	125.28
208	EHG	2,529,079.20	0.00	2,529,079.20	21,756,261	0	96,027.5	477	0	0	11.62	11.62	0.00
209	EHG MIN	499,175.87	0.00	499,175.87	4,048,050	0	24,330.1	137	0	0	12.33	12.33	0.00
221	CS	1,009,833.75	0.00	1,009,833.75	8,161,931	0	49,524.0	188	0	0	12.37	12.37	0.00
229	GS TOD	27,423.61	0.00	27,423.61	277,843	151,754	2,476.0	4	0	0	9.87	9.87	0.00
231	SGS FIXED	2,868,239.44	0.00	2,868,239.44	21,502,520	0	47,596.2	3,626	0	0	13.34	13.34	0.00
232	SGS MEAS	222,930.51	0.00	222,930.51	1,835,873	0	3,716.8	216	0	0	12.14	12.14	0.00
233	SGS NMTR	32,563.47	0.00	32,563.47	197,127	0	0.0	59	0	0	16.52	16.52	0.00
235	MGS SEC	12,128,858.39	0.00	12,128,858.39	101,473,510	0	375,715.0	1,255	0	0	11.95	11.95	0.00



April 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	7,330.16	0.00	7,330.16	55,337	0	212.0	1	0	0	13.25	13.25	0.00
240	LGS SEC	18,447,093.88	0.00	18,447,093.88	179,936,176	0	505,761.0	179	0	0	10.25	10.25	0.00
242	LGS M SEC	378,407.79	0.00	378,407.79	3,848,724	0	9,888.0	4	0	0	9.83	9.83	0.00
244	LGS PRI	3,156,222.71	0.00	3,156,222.71	30,824,519	0	106,288.0	15	0	0	10.24	10.24	0.00
322	IP PRI	3,698,287.00	0.00	3,698,287.00	54,837,330	0	87,682.0	2	0	0	6.74	6.74	0.00
324	IP TRAN	33,577,509.92	0.00	33,577,509.92	456,496,335	-26,532,961	1,012,674.0	4	0	0	7.36	7.36	0.00
523	SL	1,631,430.13	0.00	1,631,430.13	8,438,587	0	0.0	4	0	0	19.33	19.33	0.00
640	PS	637,193.86	0.00	637,193.86	5,716,838	0	23,446.4	14	0	0	11.15	11.15	0.00
641	PS UNITS	71,107.92	0.00	71,107.92	695,477	0	3,125.4	1	0	0	10.22	10.22	0.00
642	PS ALL E	1,695,303.66	0.00	1,695,303.66	17,482,524	0	66,118.6	15	0	0	9.70	9.70	0.00
Grand Total - Summary		149,866,012.47	0.00	149,866,012.47	1,592,693,882	-26,220,605	2,432,556.6	48,508	3,686	5,526	9.41	9.41	59,005.53



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,340.95	0.00	4,340.95	44,934	0	0.0	4	0	0	9.66	9.66	0.00
	015	RS	10,998,553.53	0.00	10,998,553.53	109,658,912	0	4,770.0	7,528	0	0	10.03	10.03	0.00
	018	RS EMP	5,118.66	0.00	5,118.66	53,737	0	0.0	4	0	0	9.53	9.53	0.00
	030	RS TOD-ON	1,980.48	0.00	1,980.48	19,521	10,780	0.0	1	0	0	10.15	10.15	0.00
	093	OL 7000	10,967.70	0.00	10,967.70	66,101	0	0.0	0	76	77	16.59	16.59	0.00
	094	9500 HPS	103,860.05	0.00	103,860.05	443,315	0	0.0	0	824	912	23.43	23.43	4,550.68
	095	OL 20000	485.63	0.00	485.63	3,813	0	0.0	0	2	2	12.74	12.74	0.00
	097	22000 HPS	13,408.70	0.00	13,408.70	80,053	0	0.0	0	74	79	16.75	16.75	589.20
	107	22000HPSF	3,399.87	0.00	3,399.87	19,011	0	0.0	0	12	18	17.88	17.88	207.60
	110	17000 MH	989.88	0.00	989.88	6,086	0	0.0	0	4	5	16.26	16.26	0.00
	111	9500HPSPT	2,194.43	0.00	2,194.43	6,040	0	0.0	0	10	12	36.33	36.33	140.64
	115	9500 HPSF	1,487.09	0.00	1,487.09	5,355	0	0.0	0	10	11	27.77	27.77	0.00
	116	28800 MH	2,853.16	0.00	2,853.16	19,501	0	0.0	0	9	10	14.63	14.63	357.82
	122	16000SVPT	474.02	0.00	474.02	729	0	0.0	0	1	1	65.02	65.02	0.00
Total 010			11,150,114.15	0.00	11,150,114.15	110,427,108	10,780	4,770.0	7,537	1,022	1,128	10.10	10.10	5,845.94
020	011	RS-LMWH	31,477.73	0.00	31,477.73	333,413	0	0.0	20	0	0	9.44	9.44	0.00
	015	RS	55,163,826.41	0.00	55,163,826.41	558,806,077	4,287	13,205.6	34,672	0	0	9.87	9.87	0.00
	018	RS EMP	120,214.02	0.00	120,214.02	1,275,861	0	0.0	71	0	0	9.42	9.42	0.00
	030	RS TOD-ON	21,595.97	0.00	21,595.97	236,872	145,535	0.0	5	0	0	9.12	9.12	0.00
	051	RSW-LM-EM	2,356.20	0.00	2,356.20	25,804	0	0.0	1	0	0	9.13	9.13	0.00
	093	OL 7000	11,285.77	0.00	11,285.77	67,829	0	0.0	0	76	78	16.64	16.64	88.25
	094	9500 HPS	136,941.05	0.00	136,941.05	590,520	0	0.0	0	1,150	1,217	23.19	23.19	5,133.92
	095	OL 20000	490.18	0.00	490.18	3,846	0	0.0	0	2	2	12.75	12.75	0.00
	097	22000 HPS	22,606.52	0.00	22,606.52	135,570	0	0.0	0	132	134	16.68	16.68	739.38
	107	22000HPSF	4,667.43	0.00	4,667.43	27,202	0	0.0	0	21	27	17.16	17.16	112.20
	109	50000HPSF	1,720.79	0.00	1,720.79	14,114	0	0.0	0	6	7	12.19	12.19	0.00
	110	17000 MH	3,763.05	0.00	3,763.05	21,360	0	0.0	0	14	18	17.62	17.62	311.11
	111	9500HPSPT	1,097.97	0.00	1,097.97	3,158	0	0.0	0	6	6	34.77	34.77	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,944.69	0.00	1,944.69	7,068	0	0.0	0	12	14	27.51	27.51	0.00
	116	28800 MH	3,495.95	0.00	3,495.95	26,021	0	0.0	0	10	14	13.44	13.44	191.84
	122	16000SVPT	1,950.83	0.00	1,950.83	2,856	0	0.0	0	1	4	68.31	68.31	0.00
Total 020			55,529,434.56	0.00	55,529,434.56	561,577,571	149,822	13,205.6	34,769	1,431	1,521	9.89	9.89	6,600.70
211	093	OL 7000	3,551.63	0.00	3,551.63	21,041	0	0.0	0	21	24	16.88	16.88	0.00
	094	9500 HPS	57,013.33	0.00	57,013.33	234,647	0	0.0	0	288	484	24.30	24.30	3,720.01
	095	OL 20000	3,579.03	0.00	3,579.03	26,842	0	0.0	0	5	14	13.33	13.33	0.00
	097	22000 HPS	52,388.56	0.00	52,388.56	290,586	0	0.0	0	159	286	18.03	18.03	4,776.38
	107	22000HPSF	44,282.81	0.00	44,282.81	233,562	0	0.0	0	120	230	18.96	18.96	4,564.35
	109	50000HPSF	15,341.44	0.00	15,341.44	115,854	0	0.0	0	25	58	13.24	13.24	1,071.65
	110	17000 MH	9,365.19	0.00	9,365.19	55,984	0	0.0	0	21	47	16.73	16.73	16.89
	111	9500HPSPT	44,818.81	0.00	44,818.81	119,639	0	0.0	0	34	245	37.46	37.46	2,515.68
	115	9500 HPSF	6,141.36	0.00	6,141.36	21,363	0	0.0	0	29	44	28.75	28.75	95.40
	116	28800 MH	130,280.12	0.00	130,280.12	890,502	0	0.0	0	134	469	14.63	14.63	13,859.74
	120	50000HPSB	4,707.13	0.00	4,707.13	26,109	0	0.0	0	1	13	18.03	18.03	954.00
	122	16000SVPT	3,406.32	0.00	3,406.32	4,987	0	0.0	0	3	7	68.30	68.30	0.00
	221	CS	690,945.18	0.00	690,945.18	5,623,290	0	30,960.8	109	0	0	12.29	12.29	0.00
	229	GS TOD	658.97	0.00	658.97	417	22	0.0	1	0	0	158.03	158.03	0.00
	231	SGS FIXED	2,200,823.10	0.00	2,200,823.10	16,248,990	0	31,461.8	2,886	0	0	13.54	13.54	0.00
	232	SGS MEAS	153,493.06	0.00	153,493.06	1,286,188	0	2,411.2	143	0	0	11.93	11.93	0.00
	233	SGS NMTR	10,924.84	0.00	10,924.84	58,659	0	0.0	22	0	0	18.62	18.62	0.00
	235	MGS SEC	8,103,782.92	0.00	8,103,782.92	67,998,558	0	244,822.0	854	0	0	11.92	11.92	0.00
	240	LGS SEC	9,004,707.71	0.00	9,004,707.71	92,079,248	0	227,171.0	77	0	0	9.78	9.78	0.00
	242	LGS M SEC	85,490.56	0.00	85,490.56	807,766	0	2,365.0	1	0	0	10.58	10.58	0.00
	244	LGS PRI	1,054,028.05	0.00	1,054,028.05	11,207,531	0	31,535.0	6	0	0	9.40	9.40	0.00
	322	IP PRI	2,157,992.43	0.00	2,157,992.43	32,041,833	0	52,566.0	1	0	0	6.73	6.73	0.00
Total 211			23,837,722.55	0.00	23,837,722.55	229,393,596	22	623,292.8	4,100	841	1,922	10.39	10.39	31,574.10
212	093	OL 7000	2,931.36	0.00	2,931.36	17,434	0	0.0	0	14	20	16.81	16.81	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,319.52	0.00	9,319.52	38,029	0	0.0	0	52	78	24.51	24.51	684.60
	095	OL 20000	998.17	0.00	998.17	7,644	0	0.0	0	4	4	13.06	13.06	0.00
	097	22000 HPS	15,752.66	0.00	15,752.66	87,186	0	0.0	0	59	86	18.07	18.07	1,515.00
	107	22000HPSF	9,379.38	0.00	9,379.38	48,512	0	0.0	0	24	47	19.33	19.33	1,240.20
	109	50000HPSF	4,003.85	0.00	4,003.85	30,002	0	0.0	0	7	15	13.35	13.35	226.78
	110	17000 MH	2,618.93	0.00	2,618.93	14,609	0	0.0	0	5	12	17.93	17.93	190.80
	111	9500HPSPT	3,850.29	0.00	3,850.29	10,795	0	0.0	0	2	22	35.67	35.67	0.00
	115	9500 HPSF	983.06	0.00	983.06	3,425	0	0.0	0	5	7	28.70	28.70	16.80
	116	28800 MH	31,284.63	0.00	31,284.63	228,633	0	0.0	0	43	119	13.68	13.68	1,267.30
	122	16000SVPT	4,266.46	0.00	4,266.46	6,385	0	0.0	0	3	9	66.82	66.82	0.00
	126	36000MHPF	3,008.73	0.00	3,008.73	9,504	0	0.0	0	2	5	31.66	31.66	125.28
	208	EHG	2,375,329.69	0.00	2,375,329.69	20,426,464	0	90,145.6	451	0	0	11.63	11.63	0.00
	209	EHG MIN	487,028.33	0.00	487,028.33	3,944,612	0	24,330.1	132	0	0	12.35	12.35	0.00
	221	CS	318,888.57	0.00	318,888.57	2,538,641	0	18,563.2	79	0	0	12.56	12.56	0.00
	231	SGS FIXED	396,125.58	0.00	396,125.58	3,260,617	0	11,184.1	378	0	0	12.15	12.15	0.00
	232	SGS MEAS	40,279.26	0.00	40,279.26	307,613	0	542.0	46	0	0	13.09	13.09	0.00
	235	MGS SEC	2,402,364.20	0.00	2,402,364.20	20,486,964	0	72,211.0	229	0	0	11.73	11.73	0.00
	240	LGS SEC	3,933,819.33	0.00	3,933,819.33	38,131,261	0	107,734.0	51	0	0	10.32	10.32	0.00
	242	LGS M SEC	292,917.23	0.00	292,917.23	3,040,958	0	7,523.0	3	0	0	9.63	9.63	0.00
Total 212			10,335,149.23	0.00	10,335,149.23	92,639,288	0	332,233.0	1,368	220	425	11.16	11.16	5,266.76
213	094	9500 HPS	112.75	0.00	112.75	484	0	0.0	0	1	1	23.30	23.30	0.00
	097	22000 HPS	530.36	0.00	530.36	3,080	0	0.0	0	2	3	17.22	17.22	16.80
	107	22000HPSF	274.04	0.00	274.04	1,026	0	0.0	0	1	1	26.71	26.71	95.40
	231	SGS FIXED	3,822.76	0.00	3,822.76	29,862	0	143.1	4	0	0	12.80	12.80	0.00
	232	SGS MEAS	598.15	0.00	598.15	3,596	0	0.0	1	0	0	16.63	16.63	0.00
	233	SGS NMTR	3,424.93	0.00	3,424.93	9,969	0	0.0	11	0	0	34.36	34.36	0.00
	235	MGS SEC	51,361.58	0.00	51,361.58	440,909	0	1,563.0	6	0	0	11.65	11.65	0.00
	240	LGS SEC	173,049.07	0.00	173,049.07	1,199,656	0	6,823.0	2	0	0	14.42	14.42	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			233,173.64	0.00	233,173.64	1,688,582	0	8,529.1	24	4	5	13.81	13.81	112.20
216	094	9500 HPS	14,435.02	0.00	14,435.02	54,641	0	0.0	0	32	112	26.42	26.42	1,689.00
	097	22000 HPS	12,321.11	0.00	12,321.11	70,757	0	0.0	0	21	70	17.41	17.41	751.80
	103	27500SVPT	2,087.38	0.00	2,087.38	4,950	0	0.0	0	1	4	42.17	42.17	0.00
	107	22000HPSF	7,476.17	0.00	7,476.17	39,268	0	0.0	0	19	39	19.04	19.04	612.55
	109	50000HPSF	5,601.71	0.00	5,601.71	42,052	0	0.0	0	4	21	13.32	13.32	398.40
	110	17000 MH	70.10	0.00	70.10	409	0	0.0	0	0	0	17.14	17.14	0.00
	111	9500HPSPT	7,093.54	0.00	7,093.54	18,000	0	0.0	0	11	37	39.41	39.41	690.92
	115	9500 HPSF	2,243.12	0.00	2,243.12	7,571	0	0.0	0	9	16	29.63	29.63	56.19
	116	28800 MH	8,579.03	0.00	8,579.03	61,448	0	0.0	0	11	32	13.96	13.96	572.40
	124	50000SVPF	2,297.29	0.00	2,297.29	8,010	0	0.0	0	1	4	28.68	28.68	0.00
	208	EHG	71,701.27	0.00	71,701.27	626,508	0	2,744.8	13	0	0	11.44	11.44	0.00
	209	EHG MIN	8,212.34	0.00	8,212.34	73,724	0	0.0	3	0	0	11.14	11.14	0.00
	229	GS TOD	26,764.64	0.00	26,764.64	277,426	151,732	2,476.0	3	0	0	9.65	9.65	0.00
	231	SGS FIXED	157,937.15	0.00	157,937.15	1,162,738	0	2,617.6	210	0	0	13.58	13.58	0.00
	232	SGS MEAS	22,171.52	0.00	22,171.52	189,149	0	637.7	20	0	0	11.72	11.72	0.00
	233	SGS NMTR	9,588.60	0.00	9,588.60	57,899	0	0.0	15	0	0	16.56	16.56	0.00
	235	MGS SEC	950,672.09	0.00	950,672.09	7,703,990	0	33,967.0	99	0	0	12.34	12.34	0.00
	240	LGS SEC	2,316,237.40	0.00	2,316,237.40	22,532,281	0	64,204.0	23	0	0	10.28	10.28	0.00
Total 216			3,625,489.48	0.00	3,625,489.48	32,930,821	151,732	106,647.1	387	108	335	11.01	11.01	4,771.26
221	093	OL 7000	156.92	0.00	156.92	909	0	0.0	0	1	1	17.26	17.26	0.00
	094	9500 HPS	2,683.68	0.00	2,683.68	11,155	0	0.0	0	3	24	24.06	24.06	62.53
	097	22000 HPS	6,545.84	0.00	6,545.84	32,572	0	0.0	0	15	32	20.10	20.10	1,161.60
	107	22000HPSF	5,042.97	0.00	5,042.97	28,468	0	0.0	0	11	28	17.71	17.71	241.20
	109	50000HPSF	1,299.73	0.00	1,299.73	10,074	0	0.0	0	3	5	12.90	12.90	95.40
	116	28800 MH	21,748.92	0.00	21,748.92	141,803	0	0.0	0	12	75	15.34	15.34	2,987.64
	231	SGS FIXED	61,823.97	0.00	61,823.97	530,529	0	1,720.4	55	0	0	11.65	11.65	0.00
	232	SGS MEAS	3,467.61	0.00	3,467.61	29,484	0	0.0	3	0	0	11.76	11.76	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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April 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	431,064.24	0.00	431,064.24	3,379,179	0	15,694.0	50	0	0	12.76	12.76	0.00
	237	MGS PRI	7,330.16	0.00	7,330.16	55,337	0	212.0	1	0	0	13.25	13.25	0.00
	240	LGS SEC	2,647,200.10	0.00	2,647,200.10	22,618,883	0	88,595.0	22	0	0	11.70	11.70	0.00
	244	LGS PRI	2,102,194.66	0.00	2,102,194.66	19,616,988	0	74,753.0	9	0	0	10.72	10.72	0.00
	322	IP PRI	1,540,294.57	0.00	1,540,294.57	22,795,497	0	35,116.0	1	0	0	6.76	6.76	0.00
	324	IP TRAN	33,577,509.92	0.00	33,577,509.92	456,496,335	-26,532,961	1,012,674.0	4	0	0	7.36	7.36	0.00
Total 221			40,408,363.29	0.00	40,408,363.29	525,747,213	-26,532,961	1,228,764.4	144	45	165	7.69	7.69	4,548.37
222	093	OL 7000	148.57	0.00	148.57	865	0	0.0	0	1	1	17.18	17.18	0.00
	094	9500 HPS	196.87	0.00	196.87	486	0	0.0	0	1	1	40.51	40.51	95.40
	097	22000 HPS	819.51	0.00	819.51	5,109	0	0.0	0	1	6	16.04	16.04	0.00
	126	36000MHPF	573.56	0.00	573.56	1,899	0	0.0	0	1	1	30.20	30.20	0.00
	208	EHG	82,048.24	0.00	82,048.24	703,289	0	3,137.1	14	0	0	11.67	11.67	0.00
	209	EHG MIN	3,935.20	0.00	3,935.20	29,714	0	0.0	2	0	0	13.24	13.24	0.00
	231	SGS FIXED	11,091.36	0.00	11,091.36	107,287	0	385.9	6	0	0	10.34	10.34	0.00
	232	SGS MEAS	2,920.91	0.00	2,920.91	19,843	0	125.9	4	0	0	14.72	14.72	0.00
	235	MGS SEC	189,613.36	0.00	189,613.36	1,463,910	0	7,458.0	17	0	0	12.95	12.95	0.00
	240	LGS SEC	372,080.27	0.00	372,080.27	3,374,847	0	11,234.0	4	0	0	11.03	11.03	0.00
Total 222			663,427.85	0.00	663,427.85	5,707,249	0	22,340.9	47	4	8	11.62	11.62	95.40
240	097	22000 HPS	160.27	0.00	160.27	1,012	0	0.0	0	1	1	15.84	15.84	0.00
Total 240			160.27	0.00	160.27	1,012	0	0.0	0	1	1	15.84	15.84	0.00
400	231	SGS FIXED	36,615.52	0.00	36,615.52	162,497	0	83.3	87	0	0	22.53	22.53	0.00
	233	SGS NMTR	8,625.10	0.00	8,625.10	70,600	0	0.0	11	0	0	12.22	12.22	0.00
	523	SL	1,631,430.13	0.00	1,631,430.13	8,438,587	0	0.0	4	0	0	19.33	19.33	0.00
Total 400			1,676,670.75	0.00	1,676,670.75	8,671,684	0	83.3	102	0	0	19.34	19.34	0.00
510	093	OL 7000	854.28	0.00	854.28	5,221	0	0.0	0	3	6	16.36	16.36	0.00
	094	9500 HPS	325.30	0.00	325.30	1,468	0	0.0	0	2	3	22.16	22.16	0.00
	097	22000 HPS	436.39	0.00	436.39	2,046	0	0.0	0	1	2	21.33	21.33	95.40
	107	22000HPSF	533.87	0.00	533.87	3,060	0	0.0	0	2	3	17.45	17.45	0.00



April 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	297.90	0.00	297.90	1,209	0	0.0	0	1	1	24.64	24.64	95.40
	116	28800 MH	253.52	0.00	253.52	1,915	0	0.0	0	1	1	13.24	13.24	0.00
	640	PS	637,193.86	0.00	637,193.86	5,716,838	0	23,446.4	14	0	0	11.15	11.15	0.00
	641	PS UNITS	71,107.92	0.00	71,107.92	695,477	0	3,125.4	1	0	0	10.22	10.22	0.00
	642	PS ALL E	1,695,303.66	0.00	1,695,303.66	17,482,524	0	66,118.6	15	0	0	9.70	9.70	0.00
Total 510			2,406,306.70	0.00	2,406,306.70	23,909,758	0	92,690.4	30	10	16	10.06	10.06	190.80
Grand Total			149,866,012.47	0.00	149,866,012.47	1,592,693,882	-26,220,605	2,432,556.6	48,508	3,686	5,526	9.41	9.41	59,005.53

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(04) Apr - 2021**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,299	42,213
37. COMMERCIAL	5,913	5,854
38. INDUSTRIAL	187	192
39. OTHER	134	132
40. TOTAL	48,533	48,391

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltd.	102	102
Public Schools	32	30
Other Than Public Schools	0	0
	134	132

I certify that to the best of my knowledge and belief this
is a true and correct report:

Date June 15, 2021

(Signed)

Shane Williams

Shane Williams, Regulatory Consultant

AEP

Three James Center, Suite 1100

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$253,073,910
2. Construction Work in Progress	9,755,176
3. Materials and Supplies paid for	353,251
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$264,506,461</u>
Deductions:	
7. Accumulated Depreciation (3)	84,773,405
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,189,637
11. Deferred Income Taxes	32,036,291
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$120,999,333</u>
14. Rate Base	<u>\$143,507,128</u>
15. Net Operating Income (5)	\$5,745,099
16. Charitable Contributions (Net of Tax Effect) (5)	(18,299)
17. Allowance for Funds Used During Construction (5)	69,416
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(163,200)
19. Total (5)	<u>\$5,633,016</u>
20. Rate of Return (Line 19/Line 14)	<u>3.93%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS:

Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	35,886.08	0.00	35,886.08	377,228	0	0.0	24	0	0	9.51	9.51	0.00
015	RS	65,861,328.01	0.00	65,861,328.01	661,831,091	4,767	16,414.2	42,207	0	0	9.95	9.95	0.00
018	RS EMP	123,353.44	0.00	123,353.44	1,301,305	0	0.0	74	0	0	9.48	9.48	0.00
030	RS TOD-ON	24,525.86	0.00	24,525.86	264,622	159,450	0.0	6	0	0	9.27	9.27	0.00
051	RSW-LM-EM	2,334.08	0.00	2,334.08	25,445	0	0.0	1	0	0	9.17	9.17	0.00
093	OL 7000	29,774.52	0.00	29,774.52	177,806	0	0.0	0	192	206	16.75	16.75	80.30
094	9500 HPS	326,462.82	0.00	326,462.82	1,370,842	0	0.0	0	2,352	2,833	23.81	23.81	16,055.44
095	OL 20000	5,565.63	0.00	5,565.63	42,037	0	0.0	0	13	22	13.24	13.24	0.00
097	22000 HPS	125,447.39	0.00	125,447.39	706,587	0	0.0	0	465	698	17.75	17.75	9,662.86
103	27500SVPT	2,108.10	0.00	2,108.10	4,981	0	0.0	0	1	4	42.32	42.32	0.00
107	22000HPSF	75,083.80	0.00	75,083.80	398,671	0	0.0	0	210	393	18.83	18.83	7,024.40
109	50000HPSF	28,379.21	0.00	28,379.21	214,790	0	0.0	0	45	108	13.21	13.21	1,768.38
110	17000 MH	17,324.82	0.00	17,324.82	100,203	0	0.0	0	46	83	17.29	17.29	621.89
111	9500HPSPT	59,135.07	0.00	59,135.07	157,082	0	0.0	0	64	323	37.65	37.65	3,371.52
115	9500 HPSF	12,848.78	0.00	12,848.78	44,689	0	0.0	0	65	92	28.75	28.75	166.99
116	28800 MH	199,330.21	0.00	199,330.21	1,369,042	0	0.0	0	219	722	14.56	14.56	19,286.12
120	50000HPSB	4,734.98	0.00	4,734.98	26,158	0	0.0	0	1	13	18.10	18.10	954.00
122	16000SVPT	10,057.21	0.00	10,057.21	14,868	0	0.0	0	8	21	67.64	67.64	0.00
124	50000SVPF	2,320.19	0.00	2,320.19	8,060	0	0.0	0	1	4	28.79	28.79	0.00
126	36000MHPF	3,602.48	0.00	3,602.48	11,446	0	0.0	0	3	6	31.47	31.47	125.28
208	EHG	2,547,043.72	0.00	2,547,043.72	21,772,682	0	96,467.0	479	0	0	11.70	11.70	0.00
209	EHG MIN	500,352.59	0.00	500,352.59	4,027,746	0	24,401.1	136	0	0	12.42	12.42	0.00
221	CS	1,026,934.63	0.00	1,026,934.63	8,273,761	0	50,465.2	188	0	0	12.41	12.41	0.00
229	GS TOD	27,478.53	0.00	27,478.53	277,277	151,290	2,366.0	4	0	0	9.91	9.91	0.00
231	SGS FIXED	2,881,403.95	0.00	2,881,403.95	21,456,169	0	48,299.7	3,630	0	0	13.43	13.43	0.00
232	SGS MEAS	222,352.54	0.00	222,352.54	1,818,806	0	3,666.0	216	0	0	12.23	12.23	0.00
233	SGS NMTR	32,882.55	0.00	32,882.55	197,299	0	0.0	59	0	0	16.67	16.67	0.00
235	MGS SEC	12,258,067.15	0.00	12,258,067.15	101,868,836	0	378,354.0	1,257	0	0	12.03	12.03	0.00



May 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	6,167.10	0.00	6,167.10	45,930	0	184.0	1	0	0	13.43	13.43	0.00
240	LGS SEC	18,514,513.96	0.00	18,514,513.96	179,368,085	0	504,693.0	179	0	0	10.32	10.32	0.00
242	LGS M SEC	372,293.22	0.00	372,293.22	3,757,187	0	9,770.0	4	0	0	9.91	9.91	0.00
244	LGS PRI	3,124,238.38	0.00	3,124,238.38	31,000,780	0	101,247.0	15	0	0	10.08	10.08	0.00
322	IP PRI	3,759,818.33	0.00	3,759,818.33	55,098,624	0	91,001.0	2	0	0	6.82	6.82	0.00
324	IP TRAN	34,171,716.08	-58,403.00	34,230,119.08	473,317,919	-26,532,961	1,041,460.0	4	0	0	7.22	7.23	0.00
523	SL	1,631,810.87	0.00	1,631,810.87	8,440,565	0	0.0	4	0	0	19.33	19.33	0.00
640	PS	659,238.73	0.00	659,238.73	5,889,053	0	24,357.8	14	0	0	11.19	11.19	0.00
641	PS UNITS	73,211.01	0.00	73,211.01	713,725	0	3,241.2	1	0	0	10.26	10.26	0.00
642	PS ALL E	1,735,067.00	0.00	1,735,067.00	17,808,242	0	67,915.5	15	0	0	9.74	9.74	0.00
Grand Total - Summary		150,494,193.02	-58,403.00	150,552,596.02	1,603,579,639	-26,217,454	2,464,302.7	48,521	3,685	5,529	9.38	9.39	59,117.18



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,442.55	0.00	4,442.55	45,756	0	0.0	4	0	0	9.71	9.71	0.00
	015	RS	10,967,786.20	0.00	10,967,786.20	108,752,207	0	4,517.6	7,531	0	0	10.09	10.09	0.00
	018	RS EMP	5,002.54	0.00	5,002.54	52,018	0	0.0	4	0	0	9.62	9.62	0.00
	030	RS TOD-ON	1,986.87	0.00	1,986.87	19,472	10,701	0.0	1	0	0	10.20	10.20	0.00
	093	OL 7000	10,968.19	0.00	10,968.19	65,761	0	0.0	0	76	76	16.68	16.68	0.00
	094	9500 HPS	104,477.88	0.00	104,477.88	442,210	0	0.0	0	823	913	23.63	23.63	4,661.98
	095	OL 20000	490.20	0.00	490.20	3,827	0	0.0	0	2	2	12.81	12.81	0.00
	097	22000 HPS	13,504.85	0.00	13,504.85	80,116	0	0.0	0	74	79	16.86	16.86	589.20
	107	22000HPSF	3,375.61	0.00	3,375.61	18,810	0	0.0	0	12	18	17.95	17.95	207.60
	110	17000 MH	987.16	0.00	987.16	6,040	0	0.0	0	4	5	16.34	16.34	0.00
	111	9500HPSPT	2,207.37	0.00	2,207.37	6,041	0	0.0	0	10	12	36.54	36.54	140.64
	115	9500 HPSF	1,474.20	0.00	1,474.20	5,289	0	0.0	0	10	11	27.87	27.87	0.00
	116	28800 MH	3,001.28	0.00	3,001.28	20,135	0	0.0	0	9	11	14.91	14.91	389.62
	122	16000SVPT	469.16	0.00	469.16	721	0	0.0	0	1	1	65.07	65.07	0.00
Total 010			11,120,174.06	0.00	11,120,174.06	109,518,403	10,701	4,517.6	7,541	1,021	1,129	10.15	10.15	5,989.04
020	011	RS-LMWH	31,443.53	0.00	31,443.53	331,472	0	0.0	20	0	0	9.49	9.49	0.00
	015	RS	54,893,541.81	0.00	54,893,541.81	553,078,884	4,767	11,896.6	34,675	0	0	9.93	9.93	0.00
	018	RS EMP	118,350.90	0.00	118,350.90	1,249,287	0	0.0	70	0	0	9.47	9.47	0.00
	030	RS TOD-ON	22,538.99	0.00	22,538.99	245,150	148,749	0.0	5	0	0	9.19	9.19	0.00
	051	RSW-LM-EM	2,334.08	0.00	2,334.08	25,445	0	0.0	1	0	0	9.17	9.17	0.00
	093	OL 7000	11,145.06	0.00	11,145.06	66,748	0	0.0	0	76	78	16.70	16.70	80.30
	094	9500 HPS	137,610.35	0.00	137,610.35	588,841	0	0.0	0	1,150	1,218	23.37	23.37	5,149.87
	095	OL 20000	489.62	0.00	489.62	3,824	0	0.0	0	2	2	12.80	12.80	0.00
	097	22000 HPS	22,741.07	0.00	22,741.07	135,418	0	0.0	0	132	134	16.79	16.79	756.68
	107	22000HPSF	4,673.67	0.00	4,673.67	27,104	0	0.0	0	21	27	17.24	17.24	112.20
	109	50000HPSF	1,728.91	0.00	1,728.91	14,106	0	0.0	0	6	7	12.26	12.26	0.00
	110	17000 MH	3,882.97	0.00	3,882.97	21,777	0	0.0	0	15	18	17.83	17.83	318.80
	111	9500HPSPT	1,132.41	0.00	1,132.41	3,222	0	0.0	0	7	7	35.15	35.15	24.00



American Electric Power
KINGSPORT POWER COMPANY

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												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,955.16	0.00	1,955.16	7,062	0	0.0	0	12	14	27.69	27.69	0.00
	116	28800 MH	3,469.21	0.00	3,469.21	25,812	0	0.0	0	10	14	13.44	13.44	191.84
	122	16000SVPT	1,945.46	0.00	1,945.46	2,841	0	0.0	0	1	4	68.48	68.48	0.00
Total 020			55,258,983.20	0.00	55,258,983.20	555,826,993	153,516	11,896.6	34,771	1,432	1,523	9.94	9.94	6,633.69
211	093	OL 7000	3,557.16	0.00	3,557.16	20,946	0	0.0	0	21	24	16.98	16.98	0.00
	094	9500 HPS	57,215.70	0.00	57,215.70	233,829	0	0.0	0	289	484	24.47	24.47	3,727.96
	095	OL 20000	3,586.65	0.00	3,586.65	26,767	0	0.0	0	5	14	13.40	13.40	0.00
	097	22000 HPS	52,595.21	0.00	52,595.21	290,100	0	0.0	0	159	286	18.13	18.13	4,776.38
	107	22000HPSF	44,244.37	0.00	44,244.37	232,570	0	0.0	0	120	229	19.02	19.02	4,524.60
	109	50000HPSF	15,353.05	0.00	15,353.05	115,471	0	0.0	0	25	58	13.30	13.30	1,063.70
	110	17000 MH	9,427.88	0.00	9,427.88	56,064	0	0.0	0	21	47	16.82	16.82	16.89
	111	9500HPSPT	44,811.82	0.00	44,811.82	119,072	0	0.0	0	34	245	37.63	37.63	2,515.68
	115	9500 HPSF	6,207.77	0.00	6,207.77	21,445	0	0.0	0	29	44	28.95	28.95	95.40
	116	28800 MH	130,718.21	0.00	130,718.21	889,367	0	0.0	0	134	470	14.70	14.70	13,874.24
	120	50000HPSB	4,734.98	0.00	4,734.98	26,158	0	0.0	0	1	13	18.10	18.10	954.00
	122	16000SVPT	3,389.18	0.00	3,389.18	4,952	0	0.0	0	3	7	68.44	68.44	0.00
	221	CS	701,705.91	0.00	701,705.91	5,691,073	0	31,499.5	109	0	0	12.33	12.33	0.00
	229	GS TOD	612.02	0.00	612.02	335	9	0.0	1	0	0	182.69	182.69	0.00
	231	SGS FIXED	2,210,903.81	0.00	2,210,903.81	16,207,215	0	31,921.0	2,890	0	0	13.64	13.64	0.00
	232	SGS MEAS	153,193.26	0.00	153,193.26	1,275,353	0	2,367.5	142	0	0	12.01	12.01	0.00
	233	SGS NMTR	11,082.74	0.00	11,082.74	59,010	0	0.0	22	0	0	18.78	18.78	0.00
	235	MGS SEC	8,211,850.34	0.00	8,211,850.34	68,470,865	0	247,286.0	858	0	0	11.99	11.99	0.00
	240	LGS SEC	9,068,685.84	0.00	9,068,685.84	92,232,269	0	227,246.0	77	0	0	9.83	9.83	0.00
	242	LGS M SEC	85,561.75	0.00	85,561.75	802,762	0	2,384.0	1	0	0	10.66	10.66	0.00
	244	LGS PRI	1,029,235.63	0.00	1,029,235.63	10,901,773	0	30,737.0	6	0	0	9.44	9.44	0.00
	322	IP PRI	2,179,544.56	0.00	2,179,544.56	32,030,396	0	52,739.0	1	0	0	6.80	6.80	0.00
Total 211			24,028,217.84	0.00	24,028,217.84	229,707,792	9	626,180.0	4,107	841	1,921	10.46	10.46	31,548.85
212	093	OL 7000	2,940.66	0.00	2,940.66	17,379	0	0.0	0	14	20	16.92	16.92	0.00



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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,384.09	0.00	9,384.09	38,004	0	0.0	0	52	78	24.69	24.69	684.60
	095	OL 20000	999.16	0.00	999.16	7,619	0	0.0	0	4	4	13.11	13.11	0.00
	097	22000 HPS	15,833.51	0.00	15,833.51	87,149	0	0.0	0	59	86	18.17	18.17	1,515.00
	107	22000HPSF	9,429.42	0.00	9,429.42	48,518	0	0.0	0	24	48	19.43	19.43	1,240.20
	109	50000HPSF	4,322.16	0.00	4,322.16	32,819	0	0.0	0	7	16	13.17	13.17	210.88
	110	17000 MH	2,622.56	0.00	2,622.56	14,555	0	0.0	0	5	12	18.02	18.02	190.80
	111	9500HPSPT	3,841.87	0.00	3,841.87	10,719	0	0.0	0	2	22	35.84	35.84	0.00
	115	9500 HPSF	982.49	0.00	982.49	3,402	0	0.0	0	5	7	28.88	28.88	16.80
	116	28800 MH	31,639.63	0.00	31,639.63	229,497	0	0.0	0	43	120	13.79	13.79	1,315.00
	122	16000SVPT	4,253.41	0.00	4,253.41	6,354	0	0.0	0	3	9	66.94	66.94	0.00
	126	36000MHPF	3,023.22	0.00	3,023.22	9,532	0	0.0	0	2	5	31.72	31.72	125.28
	208	EHG	2,393,121.33	0.00	2,393,121.33	20,451,507	0	90,608.2	452	0	0	11.70	11.70	0.00
	209	EHG MIN	488,065.44	0.00	488,065.44	3,923,103	0	24,401.1	131	0	0	12.44	12.44	0.00
	221	CS	325,228.72	0.00	325,228.72	2,582,688	0	18,965.7	79	0	0	12.59	12.59	0.00
	231	SGS FIXED	397,329.98	0.00	397,329.98	3,253,930	0	11,281.9	377	0	0	12.21	12.21	0.00
	232	SGS MEAS	40,301.13	0.00	40,301.13	305,698	0	547.4	46	0	0	13.18	13.18	0.00
	235	MGS SEC	2,419,503.88	0.00	2,419,503.88	20,469,421	0	72,397.0	228	0	0	11.82	11.82	0.00
	240	LGS SEC	3,946,380.65	0.00	3,946,380.65	38,014,724	0	107,305.0	51	0	0	10.38	10.38	0.00
	242	LGS M SEC	286,731.47	0.00	286,731.47	2,954,425	0	7,386.0	3	0	0	9.71	9.71	0.00
Total 212			10,385,934.78	0.00	10,385,934.78	92,461,043	0	332,892.3	1,367	220	428	11.23	11.23	5,298.56
213	094	9500 HPS	114.40	0.00	114.40	487	0	0.0	0	1	1	23.49	23.49	0.00
	097	22000 HPS	529.90	0.00	529.90	3,060	0	0.0	0	2	3	17.32	17.32	16.80
	107	22000HPSF	273.32	0.00	273.32	1,020	0	0.0	0	1	1	26.80	26.80	95.40
	231	SGS FIXED	3,573.97	0.00	3,573.97	27,302	0	125.1	4	0	0	13.09	13.09	0.00
	232	SGS MEAS	573.80	0.00	573.80	3,323	0	0.0	1	0	0	17.27	17.27	0.00
	233	SGS NMTR	3,473.94	0.00	3,473.94	9,998	0	0.0	11	0	0	34.75	34.75	0.00
	235	MGS SEC	52,205.48	0.00	52,205.48	443,630	0	1,610.0	6	0	0	11.77	11.77	0.00
	240	LGS SEC	174,799.04	0.00	174,799.04	1,255,928	0	6,582.0	2	0	0	13.92	13.92	0.00



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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			235,543.85	0.00	235,543.85	1,744,748	0	8,317.1	24	4	5	13.50	13.50	112.20
216	094	9500 HPS	14,493.36	0.00	14,493.36	54,525	0	0.0	0	32	112	26.58	26.58	1,689.00
	097	22000 HPS	12,324.43	0.00	12,324.43	70,432	0	0.0	0	21	69	17.50	17.50	751.80
	103	27500SVPT	2,108.10	0.00	2,108.10	4,981	0	0.0	0	1	4	42.32	42.32	0.00
	107	22000HPSF	7,470.05	0.00	7,470.05	39,081	0	0.0	0	19	39	19.11	19.11	603.20
	109	50000HPSF	5,668.30	0.00	5,668.30	42,317	0	0.0	0	4	21	13.39	13.39	398.40
	110	17000 MH	104.54	0.00	104.54	555	0	0.0	0	0	0	18.84	18.84	0.00
	111	9500HPSPT	7,141.60	0.00	7,141.60	18,028	0	0.0	0	11	37	39.61	39.61	691.20
	115	9500 HPSF	2,229.16	0.00	2,229.16	7,491	0	0.0	0	8	16	29.76	29.76	54.79
	116	28800 MH	8,738.68	0.00	8,738.68	62,201	0	0.0	0	11	32	14.05	14.05	572.40
	124	50000SVPF	2,320.19	0.00	2,320.19	8,060	0	0.0	0	1	4	28.79	28.79	0.00
	208	EHG	71,549.37	0.00	71,549.37	620,130	0	2,769.3	13	0	0	11.54	11.54	0.00
	209	EHG MIN	8,119.44	0.00	8,119.44	72,482	0	0.0	3	0	0	11.20	11.20	0.00
	229	GS TOD	26,866.51	0.00	26,866.51	276,942	151,281	2,366.0	3	0	0	9.70	9.70	0.00
	231	SGS FIXED	157,807.35	0.00	157,807.35	1,150,626	0	2,642.2	210	0	0	13.71	13.71	0.00
	232	SGS MEAS	21,934.78	0.00	21,934.78	185,919	0	628.0	20	0	0	11.80	11.80	0.00
	233	SGS NMTR	9,693.12	0.00	9,693.12	58,124	0	0.0	15	0	0	16.68	16.68	0.00
	235	MGS SEC	944,684.96	0.00	944,684.96	7,607,781	0	33,654.0	99	0	0	12.42	12.42	0.00
	240	LGS SEC	2,332,338.01	0.00	2,332,338.01	22,510,108	0	64,612.0	24	0	0	10.36	10.36	0.00
Total 216			3,635,591.95	0.00	3,635,591.95	32,789,783	151,281	106,671.5	387	108	335	11.09	11.09	4,760.79
221	093	OL 7000	153.40	0.00	153.40	884	0	0.0	0	1	1	17.35	17.35	0.00
	094	9500 HPS	2,645.22	0.00	2,645.22	11,008	0	0.0	0	2	23	24.03	24.03	46.63
	097	22000 HPS	6,588.73	0.00	6,588.73	32,610	0	0.0	0	15	32	20.20	20.20	1,161.60
	107	22000HPSF	5,080.57	0.00	5,080.57	28,512	0	0.0	0	11	28	17.82	17.82	241.20
	109	50000HPSF	1,306.79	0.00	1,306.79	10,077	0	0.0	0	3	5	12.97	12.97	95.40
	116	28800 MH	21,511.76	0.00	21,511.76	140,135	0	0.0	0	12	75	15.35	15.35	2,943.02
	231	SGS FIXED	62,008.11	0.00	62,008.11	528,753	0	1,731.3	56	0	0	11.73	11.73	0.00
	232	SGS MEAS	3,499.94	0.00	3,499.94	29,633	0	0.0	3	0	0	11.81	11.81	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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May 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	438,475.92	0.00	438,475.92	3,413,011	0	15,817.0	49	0	0	12.85	12.85	0.00
	237	MGS PRI	6,167.10	0.00	6,167.10	45,930	0	184.0	1	0	0	13.43	13.43	0.00
	240	LGS SEC	2,621,963.98	0.00	2,621,963.98	22,004,600	0	87,885.0	21	0	0	11.92	11.92	0.00
	244	LGS PRI	2,095,002.75	0.00	2,095,002.75	20,099,007	0	70,510.0	9	0	0	10.42	10.42	0.00
	322	IP PRI	1,580,273.77	0.00	1,580,273.77	23,068,228	0	38,262.0	1	0	0	6.85	6.85	0.00
	324	IP TRAN	34,171,716.08	-58,403.00	34,230,119.08	473,317,919	-26,532,961	1,041,460.0	4	0	0	7.22	7.23	0.00
Total 221			41,016,394.12	-58,403.00	41,074,797.12	542,730,307	-26,532,961	1,255,849.3	144	44	164	7.56	7.57	4,487.85
222	093	OL 7000	150.59	0.00	150.59	870	0	0.0	0	1	1	17.31	17.31	0.00
	094	9500 HPS	198.22	0.00	198.22	487	0	0.0	0	1	1	40.70	40.70	95.40
	097	22000 HPS	732.39	0.00	732.39	4,654	0	0.0	0	1	5	15.74	15.74	0.00
	126	36000MHPF	579.26	0.00	579.26	1,914	0	0.0	0	1	1	30.26	30.26	0.00
	208	EHG	82,373.02	0.00	82,373.02	701,045	0	3,089.5	14	0	0	11.75	11.75	0.00
	209	EHG MIN	4,167.71	0.00	4,167.71	32,161	0	0.0	2	0	0	12.96	12.96	0.00
	231	SGS FIXED	12,917.78	0.00	12,917.78	126,818	0	514.4	6	0	0	10.19	10.19	0.00
	232	SGS MEAS	2,849.63	0.00	2,849.63	18,880	0	123.1	4	0	0	15.09	15.09	0.00
	235	MGS SEC	191,346.57	0.00	191,346.57	1,464,128	0	7,590.0	17	0	0	13.07	13.07	0.00
	240	LGS SEC	370,346.44	0.00	370,346.44	3,350,456	0	11,063.0	4	0	0	11.05	11.05	0.00
Total 222			665,661.61	0.00	665,661.61	5,701,413	0	22,380.0	47	4	8	11.68	11.68	95.40
240	097	22000 HPS	161.06	0.00	161.06	1,012	0	0.0	0	1	1	15.92	15.92	0.00
Total 240			161.06	0.00	161.06	1,012	0	0.0	0	1	1	15.92	15.92	0.00
400	231	SGS FIXED	36,862.95	0.00	36,862.95	161,525	0	83.8	87	0	0	22.82	22.82	0.00
	233	SGS NMTR	8,632.75	0.00	8,632.75	70,167	0	0.0	11	0	0	12.30	12.30	0.00
	523	SL	1,631,810.87	0.00	1,631,810.87	8,440,565	0	0.0	4	0	0	19.33	19.33	0.00
Total 400			1,677,306.57	0.00	1,677,306.57	8,672,257	0	83.8	102	0	0	19.34	19.34	0.00
510	093	OL 7000	859.46	0.00	859.46	5,218	0	0.0	0	3	6	16.47	16.47	0.00
	094	9500 HPS	323.60	0.00	323.60	1,451	0	0.0	0	2	3	22.30	22.30	0.00
	097	22000 HPS	436.24	0.00	436.24	2,036	0	0.0	0	1	2	21.43	21.43	95.40
	107	22000HPSF	536.79	0.00	536.79	3,056	0	0.0	0	2	3	17.57	17.57	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

May 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	299.71	0.00	299.71	1,212	0	0.0	0	1	1	24.73	24.73	95.40
	116	28800 MH	251.44	0.00	251.44	1,895	0	0.0	0	1	1	13.27	13.27	0.00
	640	PS	659,238.73	0.00	659,238.73	5,889,053	0	24,357.8	14	0	0	11.19	11.19	0.00
	641	PS UNITS	73,211.01	0.00	73,211.01	713,725	0	3,241.2	1	0	0	10.26	10.26	0.00
	642	PS ALL E	1,735,067.00	0.00	1,735,067.00	17,808,242	0	67,915.5	15	0	0	9.74	9.74	0.00
Total 510			2,470,223.98	0.00	2,470,223.98	24,425,888	0	95,514.5	30	10	16	10.11	10.11	190.80
Grand Total			150,494,193.02	-58,403.00	150,552,596.02	1,603,579,639	-26,217,454	2,464,302.7	48,521	3,685	5,529	9.38	9.39	59,117.18

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(05) May - 2021**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,290	42,222
37. COMMERCIAL	5,937	5,851
38. INDUSTRIAL	193	193
39. OTHER	134	132
40. TOTAL	48,554	48,398

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.

2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".

3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltd.	103	102
Public Schools	31	30
Other Than Public Schools	0	0
	134	132

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 15, 2021

(Signed)

Shane Williams

Shane Williams Regulatory Consultant

AEP

Three James Center, Suite 1100

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$254,275,421
2. Construction Work in Progress	9,385,867
3. Materials and Supplies paid for	355,125
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$265,340,537</u>
Deductions:	
7. Accumulated Depreciation (3)	85,158,781
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,175,865
11. Deferred Income Taxes	31,949,164
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$121,283,810</u>
14. Rate Base	<u>\$144,056,727</u>
15. Net Operating Income (5)	\$5,693,026
16. Charitable Contributions (Net of Tax Effect) (5)	(18,334)
17. Allowance for Funds Used During Construction (5)	50,948
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(161,989)
19. Total (5)	<u>\$5,563,650</u>
20. Rate of Return (Line 19/Line 14)	<u>3.86%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS:

Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



June 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	36,674.58	0.00	36,674.58	384,704	0	0.0	24	0	0	9.53	9.53	0.00
015	RS	66,347,459.89	0.00	66,347,459.89	664,955,707	5,648	16,383.1	42,208	0	0	9.98	9.98	0.00
018	RS EMP	122,824.68	0.00	122,824.68	1,291,719	0	0.0	74	0	0	9.51	9.51	0.00
030	RS TOD-ON	26,921.69	0.00	26,921.69	291,227	170,664	55.1	6	0	0	9.24	9.24	0.00
051	RSW-LM-EM	2,353.38	0.00	2,353.38	25,597	0	0.0	1	0	0	9.19	9.19	0.00
093	OL 7000	29,697.29	0.00	29,697.29	177,295	0	0.0	0	191	206	16.75	16.75	72.35
094	9500 HPS	325,966.23	0.00	325,966.23	1,367,069	0	0.0	0	2,352	2,834	23.84	23.84	16,172.84
095	OL 20000	5,563.89	0.00	5,563.89	41,946	0	0.0	0	13	22	13.26	13.26	0.00
097	22000 HPS	125,221.56	0.00	125,221.56	704,393	0	0.0	0	465	699	17.78	17.78	9,680.16
103	27500SVPT	2,142.87	0.00	2,142.87	5,032	0	0.0	0	1	4	42.58	42.58	0.00
107	22000HPSF	74,705.18	0.00	74,705.18	396,755	0	0.0	0	209	392	18.83	18.83	6,975.30
109	50000HPSF	28,312.77	0.00	28,312.77	214,186	0	0.0	0	45	108	13.22	13.22	1,757.15
110	17000 MH	17,431.97	0.00	17,431.97	100,438	0	0.0	0	47	84	17.36	17.36	629.84
111	9500HPSPT	59,177.76	0.00	59,177.76	156,993	0	0.0	0	64	323	37.69	37.69	3,371.52
115	9500 HPSF	12,788.07	0.00	12,788.07	44,476	0	0.0	0	65	92	28.75	28.75	165.59
116	28800 MH	199,840.83	0.00	199,840.83	1,369,244	0	0.0	0	220	725	14.59	14.59	19,332.42
120	50000HPSB	4,724.68	0.00	4,724.68	26,082	0	0.0	0	1	13	18.11	18.11	954.00
122	16000SVPT	10,072.77	0.00	10,072.77	14,873	0	0.0	0	8	21	67.73	67.73	0.00
124	50000SVPF	2,312.28	0.00	2,312.28	8,030	0	0.0	0	1	4	28.80	28.80	0.00
126	36000MHPF	3,568.75	0.00	3,568.75	11,333	0	0.0	0	3	6	31.49	31.49	125.28
208	EHG	2,562,130.35	0.00	2,562,130.35	21,844,771	0	96,680.2	480	0	0	11.73	11.73	0.00
209	EHG MIN	505,467.72	0.00	505,467.72	4,081,069	0	24,377.8	136	0	0	12.39	12.39	0.00
221	CS	1,053,167.38	0.00	1,053,167.38	8,469,230	0	51,089.8	188	0	0	12.44	12.44	0.00
229	GS TOD	27,250.06	0.00	27,250.06	274,346	151,342	2,168.5	4	0	0	9.93	9.93	0.00
231	SGS FIXED	2,896,528.78	0.00	2,896,528.78	21,567,358	0	48,989.7	3,633	0	0	13.43	13.43	0.00
232	SGS MEAS	222,984.81	0.00	222,984.81	1,821,390	0	3,659.6	216	0	0	12.24	12.24	0.00
233	SGS NMTR	32,779.41	0.00	32,779.41	196,229	0	0.0	59	0	0	16.70	16.70	0.00
235	MGS SEC	12,347,567.38	0.00	12,347,567.38	102,473,176	0	379,490.0	1,258	0	0	12.05	12.05	0.00



June 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	4,504.92	0.00	4,504.92	34,069	0	139.0	1	0	0	13.22	13.22	0.00
240	LGS SEC	18,569,316.00	0.00	18,569,316.00	179,386,885	0	505,620.0	179	0	0	10.35	10.35	0.00
242	LGS M SEC	382,365.63	0.00	382,365.63	3,842,863	0	9,988.0	4	0	0	9.95	9.95	0.00
244	LGS PRI	3,143,877.47	0.00	3,143,877.47	30,740,740	0	104,679.0	15	0	0	10.23	10.23	0.00
322	IP PRI	3,791,749.28	0.00	3,791,749.28	55,409,243	0	91,299.0	2	0	0	6.84	6.84	0.00
324	IP TRAN	34,179,321.27	0.00	34,179,321.27	479,601,526	-31,396,961	1,048,544.0	4	0	0	7.13	7.13	0.00
523	SL	1,632,046.57	0.00	1,632,046.57	8,441,286	0	0.0	4	0	0	19.33	19.33	0.00
640	PS	675,113.71	0.00	675,113.71	6,015,006	0	24,728.9	14	0	0	11.22	11.22	0.00
641	PS UNITS	76,626.19	0.00	76,626.19	745,842	0	3,403.8	1	0	0	10.27	10.27	0.00
642	PS ALL E	1,747,211.04	0.00	1,747,211.04	17,887,870	0	68,646.2	15	0	0	9.77	9.77	0.00
Grand Total - Summary		151,287,769.09	0.00	151,287,769.09	1,614,419,998	-31,069,307	2,479,941.7	48,526	3,687	5,532	9.37	9.37	59,236.45

June 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,699.87	0.00	4,699.87	48,413	0	0.0	4	0	0	9.71	9.71	0.00
	015	RS	11,076,203.84	0.00	11,076,203.84	109,542,698	0	4,476.6	7,532	0	0	10.11	10.11	0.00
	018	RS EMP	5,078.27	0.00	5,078.27	52,544	0	0.0	4	0	0	9.66	9.66	0.00
	030	RS TOD-ON	1,967.96	0.00	1,967.96	19,269	10,767	0.0	1	0	0	10.21	10.21	0.00
	093	OL 7000	10,900.51	0.00	10,900.51	65,389	0	0.0	0	76	76	16.67	16.67	0.00
	094	9500 HPS	104,331.27	0.00	104,331.27	440,776	0	0.0	0	822	914	23.67	23.67	4,773.28
	095	OL 20000	489.63	0.00	489.63	3,816	0	0.0	0	2	2	12.83	12.83	0.00
	097	22000 HPS	13,481.96	0.00	13,481.96	79,867	0	0.0	0	74	79	16.88	16.88	589.20
	103	27500SVPT	42.30	0.00	42.30	70	0	0.0	0	0	0	60.43	60.43	0.00
	107	22000HPSF	3,354.76	0.00	3,354.76	18,678	0	0.0	0	12	18	17.96	17.96	207.60
	110	17000 MH	972.42	0.00	972.42	5,939	0	0.0	0	4	5	16.37	16.37	0.00
	111	9500HPSPT	2,231.28	0.00	2,231.28	6,082	0	0.0	0	10	13	36.69	36.69	140.64
	115	9500 HPSF	1,450.19	0.00	1,450.19	5,218	0	0.0	0	10	11	27.79	27.79	0.00
	116	28800 MH	3,121.00	0.00	3,121.00	20,593	0	0.0	0	9	11	15.16	15.16	421.42
	122	16000SVPT	473.45	0.00	473.45	726	0	0.0	0	1	1	65.21	65.21	0.00
Total 010			11,228,798.71	0.00	11,228,798.71	110,310,078	10,767	4,476.6	7,541	1,021	1,130	10.18	10.18	6,132.14
020	011	RS-LMWH	31,974.71	0.00	31,974.71	336,291	0	0.0	20	0	0	9.51	9.51	0.00
	015	RS	55,271,256.05	0.00	55,271,256.05	555,413,009	5,648	11,906.5	34,676	0	0	9.95	9.95	0.00
	018	RS EMP	117,746.41	0.00	117,746.41	1,239,175	0	0.0	70	0	0	9.50	9.50	0.00
	030	RS TOD-ON	24,953.73	0.00	24,953.73	271,958	159,897	55.1	4	0	0	9.18	9.18	0.00
	051	RSW-LM-EM	2,353.38	0.00	2,353.38	25,597	0	0.0	1	0	0	9.19	9.19	0.00
	093	OL 7000	11,175.23	0.00	11,175.23	66,873	0	0.0	0	76	78	16.71	16.71	72.35
	094	9500 HPS	137,353.65	0.00	137,353.65	587,166	0	0.0	0	1,150	1,218	23.39	23.39	5,163.92
	095	OL 20000	488.43	0.00	488.43	3,809	0	0.0	0	2	2	12.82	12.82	0.00
	097	22000 HPS	22,751.99	0.00	22,751.99	135,196	0	0.0	0	132	135	16.83	16.83	773.98
	107	22000HPSF	4,643.20	0.00	4,643.20	26,964	0	0.0	0	21	27	17.22	17.22	112.20
	109	50000HPSF	1,723.22	0.00	1,723.22	14,047	0	0.0	0	6	7	12.27	12.27	0.00
	110	17000 MH	3,925.82	0.00	3,925.82	21,894	0	0.0	0	15	18	17.93	17.93	326.75



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2021

												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
020	111	9500HPSPT	1,145.52	0.00	1,145.52	3,248	0	0.0	0	7	7	35.27	35.27	24.00
	115	9500 HPSF	1,954.23	0.00	1,954.23	7,051	0	0.0	0	13	15	27.72	27.72	0.00
	116	28800 MH	3,548.89	0.00	3,548.89	26,196	0	0.0	0	10	14	13.55	13.55	191.84
	122	16000SVPT	1,948.19	0.00	1,948.19	2,839	0	0.0	0	1	4	68.62	68.62	0.00
Total 020			55,638,942.65	0.00	55,638,942.65	558,181,313	165,545	11,961.6	34,772	1,433	1,525	9.97	9.97	6,665.04
211	093	OL 7000	3,512.14	0.00	3,512.14	20,709	0	0.0	0	21	24	16.96	16.96	0.00
	094	9500 HPS	57,231.16	0.00	57,231.16	233,593	0	0.0	0	289	484	24.50	24.50	3,735.91
	095	OL 20000	3,588.95	0.00	3,588.95	26,725	0	0.0	0	5	14	13.43	13.43	0.00
	097	22000 HPS	52,528.26	0.00	52,528.26	289,339	0	0.0	0	160	286	18.15	18.15	4,776.38
	107	22000HPSF	43,965.93	0.00	43,965.93	231,269	0	0.0	0	120	228	19.01	19.01	4,484.85
	109	50000HPSF	15,330.17	0.00	15,330.17	115,174	0	0.0	0	25	58	13.31	13.31	1,055.75
	110	17000 MH	9,489.54	0.00	9,489.54	56,228	0	0.0	0	21	47	16.88	16.88	16.89
	111	9500HPSPT	44,861.56	0.00	44,861.56	119,036	0	0.0	0	34	245	37.69	37.69	2,515.68
	115	9500 HPSF	6,191.50	0.00	6,191.50	21,375	0	0.0	0	29	44	28.97	28.97	95.40
	116	28800 MH	130,660.45	0.00	130,660.45	887,555	0	0.0	0	134	471	14.72	14.72	13,888.74
	120	50000HPSB	4,724.68	0.00	4,724.68	26,082	0	0.0	0	1	13	18.11	18.11	954.00
	122	16000SVPT	3,404.27	0.00	3,404.27	4,964	0	0.0	0	3	7	68.58	68.58	0.00
	221	CS	721,857.89	0.00	721,857.89	5,840,515	0	32,058.7	110	0	0	12.36	12.36	0.00
	229	GS TOD	737.79	0.00	737.79	1,414	604	0.0	1	0	0	52.18	52.18	0.00
	231	SGS FIXED	2,222,296.33	0.00	2,222,296.33	16,288,729	0	32,406.2	2,894	0	0	13.64	13.64	0.00
	232	SGS MEAS	152,918.60	0.00	152,918.60	1,270,225	0	2,343.3	142	0	0	12.04	12.04	0.00
	233	SGS NMTR	11,061.35	0.00	11,061.35	58,769	0	0.0	22	0	0	18.82	18.82	0.00
	235	MGS SEC	8,295,074.18	0.00	8,295,074.18	69,087,636	0	248,604.0	860	0	0	12.01	12.01	0.00
	240	LGS SEC	9,118,004.88	0.00	9,118,004.88	92,612,595	0	227,125.0	76	0	0	9.85	9.85	0.00
	242	LGS M SEC	86,419.88	0.00	86,419.88	808,021	0	2,402.0	1	0	0	10.70	10.70	0.00
	244	LGS PRI	1,034,396.63	0.00	1,034,396.63	10,871,589	0	30,942.0	6	0	0	9.51	9.51	0.00
	322	IP PRI	2,191,963.81	0.00	2,191,963.81	32,129,055	0	52,831.0	1	0	0	6.82	6.82	0.00
Total 211			24,210,219.95	0.00	24,210,219.95	231,000,597	604	628,712.2	4,113	842	1,921	10.48	10.48	31,523.60



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	093	OL 7000	2,943.17	0.00	2,943.17	17,356	0	0.0	0	14	20	16.96	16.96	0.00
	094	9500 HPS	9,377.47	0.00	9,377.47	37,925	0	0.0	0	52	78	24.73	24.73	684.60
	095	OL 20000	996.88	0.00	996.88	7,596	0	0.0	0	4	4	13.12	13.12	0.00
	097	22000 HPS	15,844.81	0.00	15,844.81	87,045	0	0.0	0	59	86	18.20	18.20	1,515.00
	107	22000HPSF	9,473.90	0.00	9,473.90	48,626	0	0.0	0	24	48	19.48	19.48	1,240.20
	109	50000HPSF	4,300.43	0.00	4,300.43	32,753	0	0.0	0	7	16	13.13	13.13	207.60
	110	17000 MH	2,607.81	0.00	2,607.81	14,475	0	0.0	0	5	12	18.02	18.02	190.80
	111	9500HPSPT	3,820.68	0.00	3,820.68	10,663	0	0.0	0	2	22	35.83	35.83	0.00
	115	9500 HPSF	985.60	0.00	985.60	3,406	0	0.0	0	5	7	28.94	28.94	16.80
	116	28800 MH	32,078.19	0.00	32,078.19	231,055	0	0.0	0	43	121	13.88	13.88	1,362.70
	122	16000SVPT	4,246.86	0.00	4,246.86	6,344	0	0.0	0	3	9	66.94	66.94	0.00
	126	36000MHPF	2,991.48	0.00	2,991.48	9,427	0	0.0	0	2	5	31.73	31.73	125.28
	208	EHG	2,407,466.74	0.00	2,407,466.74	20,518,625	0	90,854.0	454	0	0	11.73	11.73	0.00
	209	EHG MIN	492,906.07	0.00	492,906.07	3,973,829	0	24,377.8	131	0	0	12.40	12.40	0.00
	221	CS	331,309.49	0.00	331,309.49	2,628,715	0	19,031.1	79	0	0	12.60	12.60	0.00
	231	SGS FIXED	400,448.98	0.00	400,448.98	3,279,540	0	11,340.6	377	0	0	12.21	12.21	0.00
	232	SGS MEAS	40,793.76	0.00	40,793.76	309,832	0	562.3	46	0	0	13.17	13.17	0.00
	235	MGS SEC	2,416,198.33	0.00	2,416,198.33	20,407,522	0	72,182.0	227	0	0	11.84	11.84	0.00
	240	LGS SEC	3,943,880.88	0.00	3,943,880.88	37,885,467	0	108,036.0	51	0	0	10.41	10.41	0.00
	242	LGS M SEC	295,945.75	0.00	295,945.75	3,034,842	0	7,586.0	3	0	0	9.75	9.75	0.00
Total 212			10,418,617.28	0.00	10,418,617.28	92,545,043	0	333,969.8	1,366	220	429	11.26	11.26	5,342.98
213	094	9500 HPS	114.05	0.00	114.05	486	0	0.0	0	1	1	23.47	23.47	0.00
	097	22000 HPS	525.94	0.00	525.94	3,039	0	0.0	0	2	3	17.31	17.31	16.80
	107	22000HPSF	271.14	0.00	271.14	1,013	0	0.0	0	1	1	26.77	26.77	95.40
	231	SGS FIXED	3,289.51	0.00	3,289.51	25,237	0	112.1	4	0	0	13.03	13.03	0.00
	232	SGS MEAS	529.90	0.00	529.90	2,895	0	0.0	1	0	0	18.30	18.30	0.00
	233	SGS NMTR	3,466.42	0.00	3,466.42	9,948	0	0.0	11	0	0	34.85	34.85	0.00
	235	MGS SEC	52,643.15	0.00	52,643.15	444,326	0	1,624.0	6	0	0	11.85	11.85	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
213	240	LGS SEC	181,668.86	0.00	181,668.86	1,343,398	0	6,626.0	2	0	0	13.52	13.52	0.00
Total 213			242,508.97	0.00	242,508.97	1,830,342	0	8,362.1	24	4	5	13.25	13.25	112.20
216	094	9500 HPS	14,478.81	0.00	14,478.81	54,404	0	0.0	0	32	112	26.61	26.61	1,689.00
	097	22000 HPS	12,274.36	0.00	12,274.36	70,086	0	0.0	0	20	69	17.51	17.51	751.80
	103	27500SVPT	2,100.57	0.00	2,100.57	4,962	0	0.0	0	1	4	42.33	42.33	0.00
	107	22000HPSF	7,394.65	0.00	7,394.65	38,744	0	0.0	0	18	38	19.09	19.09	593.85
	109	50000HPSF	5,652.82	0.00	5,652.82	42,158	0	0.0	0	4	21	13.41	13.41	398.40
	110	17000 MH	137.38	0.00	137.38	694	0	0.0	0	1	1	19.80	19.80	0.00
	111	9500HPSPT	7,118.72	0.00	7,118.72	17,964	0	0.0	0	11	37	39.63	39.63	691.20
	115	9500 HPSF	2,206.55	0.00	2,206.55	7,426	0	0.0	0	8	16	29.71	29.71	53.39
	116	28800 MH	8,857.60	0.00	8,857.60	62,756	0	0.0	0	11	33	14.11	14.11	572.40
	124	50000SVPF	2,312.28	0.00	2,312.28	8,030	0	0.0	0	1	4	28.80	28.80	0.00
	208	EHG	72,368.11	0.00	72,368.11	627,010	0	2,788.0	13	0	0	11.54	11.54	0.00
	209	EHG MIN	8,108.43	0.00	8,108.43	72,173	0	0.0	3	0	0	11.23	11.23	0.00
	229	GS TOD	26,512.27	0.00	26,512.27	272,932	150,738	2,168.5	3	0	0	9.71	9.71	0.00
	231	SGS FIXED	157,359.53	0.00	157,359.53	1,142,824	0	2,718.2	210	0	0	13.77	13.77	0.00
	232	SGS MEAS	22,432.22	0.00	22,432.22	190,347	0	634.1	20	0	0	11.78	11.78	0.00
	233	SGS NMTR	9,675.76	0.00	9,675.76	57,961	0	0.0	15	0	0	16.69	16.69	0.00
	235	MGS SEC	942,265.09	0.00	942,265.09	7,560,816	0	33,410.0	99	0	0	12.46	12.46	0.00
	240	LGS SEC	2,364,882.04	0.00	2,364,882.04	22,685,610	0	65,507.0	24	0	0	10.42	10.42	0.00
Total 216			3,666,137.19	0.00	3,666,137.19	32,916,897	150,738	107,225.8	387	108	335	11.14	11.14	4,750.04
221	093	OL 7000	155.96	0.00	155.96	888	0	0.0	0	1	1	17.56	17.56	0.00
	094	9500 HPS	2,555.33	0.00	2,555.33	10,773	0	0.0	0	2	23	23.72	23.72	30.73
	097	22000 HPS	6,563.76	0.00	6,563.76	32,475	0	0.0	0	15	32	20.21	20.21	1,161.60
	107	22000HPSF	5,065.12	0.00	5,065.12	28,410	0	0.0	0	11	28	17.83	17.83	241.20
	109	50000HPSF	1,306.13	0.00	1,306.13	10,054	0	0.0	0	3	5	12.99	12.99	95.40
	116	28800 MH	21,320.68	0.00	21,320.68	139,182	0	0.0	0	12	74	15.32	15.32	2,895.32
	231	SGS FIXED	62,111.99	0.00	62,111.99	529,583	0	1,697.3	56	0	0	11.73	11.73	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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June 2021

												Realization		
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
221	232	SGS MEAS	3,532.84	0.00	3,532.84	30,015	0	0.0	3	0	0	11.77	11.77	0.00
	235	MGS SEC	448,433.92	0.00	448,433.92	3,491,584	0	16,060.0	50	0	0	12.84	12.84	0.00
	237	MGS PRI	4,504.92	0.00	4,504.92	34,069	0	139.0	1	0	0	13.22	13.22	0.00
	240	LGS SEC	2,585,340.91	0.00	2,585,340.91	21,476,720	0	87,129.0	21	0	0	12.04	12.04	0.00
	244	LGS PRI	2,109,480.84	0.00	2,109,480.84	19,869,151	0	73,737.0	9	0	0	10.62	10.62	0.00
	322	IP PRI	1,599,785.47	0.00	1,599,785.47	23,280,188	0	38,468.0	1	0	0	6.87	6.87	0.00
	324	IP TRAN	34,179,321.27	0.00	34,179,321.27	479,601,526	-31,396,961	1,048,544.0	4	0	0	7.13	7.13	0.00
Total 221			41,029,479.14	0.00	41,029,479.14	548,534,618	-31,396,961	1,265,774.3	144	44	163	7.48	7.48	4,424.25
222	093	OL 7000	150.17	0.00	150.17	867	0	0.0	0	1	1	17.32	17.32	0.00
	094	9500 HPS	197.70	0.00	197.70	486	0	0.0	0	1	1	40.68	40.68	95.40
	097	22000 HPS	651.90	0.00	651.90	4,299	0	0.0	0	1	4	15.16	15.16	0.00
	126	36000MHPF	577.27	0.00	577.27	1,906	0	0.0	0	1	1	30.29	30.29	0.00
	208	EHG	82,295.50	0.00	82,295.50	699,136	0	3,038.2	14	0	0	11.77	11.77	0.00
	209	EHG MIN	4,453.22	0.00	4,453.22	35,067	0	0.0	2	0	0	12.70	12.70	0.00
	231	SGS FIXED	14,140.18	0.00	14,140.18	140,193	0	630.7	6	0	0	10.09	10.09	0.00
	232	SGS MEAS	2,777.49	0.00	2,777.49	18,076	0	119.9	4	0	0	15.37	15.37	0.00
	235	MGS SEC	192,952.71	0.00	192,952.71	1,481,292	0	7,610.0	17	0	0	13.03	13.03	0.00
	240	LGS SEC	375,538.43	0.00	375,538.43	3,383,095	0	11,197.0	4	0	0	11.10	11.10	0.00
Total 222			673,734.57	0.00	673,734.57	5,764,417	0	22,595.8	47	4	8	11.69	11.69	95.40
240	097	22000 HPS	161.40	0.00	161.40	1,012	0	0.0	0	1	1	15.95	15.95	0.00
Total 240			161.40	0.00	161.40	1,012	0	0.0	0	1	1	15.95	15.95	0.00
400	231	SGS FIXED	36,882.26	0.00	36,882.26	161,252	0	84.6	87	0	0	22.87	22.87	0.00
	233	SGS NMTR	8,575.88	0.00	8,575.88	69,551	0	0.0	11	0	0	12.33	12.33	0.00
	523	SL	1,632,046.57	0.00	1,632,046.57	8,441,286	0	0.0	4	0	0	19.33	19.33	0.00
Total 400			1,677,504.71	0.00	1,677,504.71	8,672,089	0	84.6	102	0	0	19.34	19.34	0.00
510	093	OL 7000	860.11	0.00	860.11	5,213	0	0.0	0	3	6	16.50	16.50	0.00
	094	9500 HPS	326.79	0.00	326.79	1,460	0	0.0	0	2	3	22.38	22.38	0.00
	097	22000 HPS	437.18	0.00	437.18	2,035	0	0.0	0	1	2	21.48	21.48	95.40



June 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	107	22000HPSF	536.48	0.00	536.48	3,051	0	0.0	0	2	3	17.58	17.58	0.00
	110	17000 MH	299.00	0.00	299.00	1,208	0	0.0	0	1	1	24.75	24.75	95.40
	116	28800 MH	254.02	0.00	254.02	1,907	0	0.0	0	1	1	13.32	13.32	0.00
	640	PS	675,113.71	0.00	675,113.71	6,015,006	0	24,728.9	14	0	0	11.22	11.22	0.00
	641	PS UNITS	76,626.19	0.00	76,626.19	745,842	0	3,403.8	1	0	0	10.27	10.27	0.00
	642	PS ALL E	1,747,211.04	0.00	1,747,211.04	17,887,870	0	68,646.2	15	0	0	9.77	9.77	0.00
Total 510			2,501,664.52	0.00	2,501,664.52	24,663,592	0	96,778.9	30	10	16	10.14	10.14	190.80
Grand Total			151,287,769.09	0.00	151,287,769.09	1,614,419,998	-31,069,307	2,479,941.7	48,526	3,687	5,532	9.37	9.37	59,236.45

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(06) Jun - 2021**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,345	42,335
37. COMMERCIAL	5,938	5,887
38. INDUSTRIAL	193	194
39. OTHER	133	132
40. TOTAL	48,609	48,548

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltd.	102	102
Public Schools	31	30
Other Than Public Schools	0	0
	133	132

I certify that to the best of my knowledge and belief this
is a true and correct report:

Date August 3, 2021

(Signed) Shane Williams
Regulatory Consultant, AEP
Three James Center, Suite 100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$255,564,681
2. Construction Work in Progress	8,983,720
3. Materials and Supplies paid for	357,160
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$266,229,685</u>
Deductions:	
7. Accumulated Depreciation (3)	85,636,915
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,171,902
11. Deferred Income Taxes	31,862,036
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$121,670,852</u>
14. Rate Base	<u>\$144,558,833</u>
15. Net Operating Income (5)	\$6,214,626
16. Charitable Contributions (Net of Tax Effect) (5)	(18,657)
17. Allowance for Funds Used During Construction (5)	43,774
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(160,946)
19. Total (5)	<u>\$6,078,797</u>
20. Rate of Return (Line 19/Line 14)	<u>4.21%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS:

Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



July 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	36,910.26	0.00	36,910.26	385,831	0	0.0	25	0	0	9.57	9.57	0.00
015	RS	66,060,329.80	0.00	66,060,329.80	659,034,855	6,412	16,205.2	42,213	0	0	10.02	10.02	0.00
018	RS EMP	120,071.39	0.00	120,071.39	1,256,332	0	0.0	73	0	0	9.56	9.56	0.00
030	RS TOD-ON	29,078.63	0.00	29,078.63	314,473	183,652	110.9	5	0	0	9.25	9.25	0.00
051	RSW-LM-EM	2,353.06	0.00	2,353.06	25,518	0	0.0	1	0	0	9.22	9.22	0.00
093	OL 7000	29,499.06	0.00	29,499.06	176,343	0	0.0	0	191	205	16.73	16.73	64.40
094	9500 HPS	325,438.30	0.00	325,438.30	1,365,021	0	0.0	0	2,353	2,835	23.84	23.84	16,264.74
095	OL 20000	5,542.65	0.00	5,542.65	41,812	0	0.0	0	13	22	13.26	13.26	0.00
097	22000 HPS	125,034.28	0.00	125,034.28	703,344	0	0.0	0	466	699	17.78	17.78	9,697.46
103	27500SVPT	2,164.94	0.00	2,164.94	5,080	0	0.0	0	1	4	42.62	42.62	0.00
107	22000HPSF	74,391.31	0.00	74,391.31	395,284	0	0.0	0	209	391	18.82	18.82	6,926.20
109	50000HPSF	28,144.06	0.00	28,144.06	213,158	0	0.0	0	45	107	13.20	13.20	1,749.20
110	17000 MH	17,349.05	0.00	17,349.05	100,058	0	0.0	0	47	84	17.34	17.34	637.79
111	9500HPSPT	59,128.43	0.00	59,128.43	156,837	0	0.0	0	64	325	37.70	37.70	3,377.28
115	9500 HPSF	12,702.82	0.00	12,702.82	44,255	0	0.0	0	65	92	28.70	28.70	164.19
116	28800 MH	199,755.45	0.00	199,755.45	1,368,558	0	0.0	0	220	727	14.60	14.60	19,378.72
120	50000HPSB	4,717.55	0.00	4,717.55	26,039	0	0.0	0	1	13	18.12	18.12	954.00
122	16000SVPT	10,047.86	0.00	10,047.86	14,848	0	0.0	0	8	21	67.67	67.67	0.00
124	50000SVPF	2,290.49	0.00	2,290.49	7,971	0	0.0	0	1	4	28.74	28.74	0.00
126	36000MHPF	3,585.37	0.00	3,585.37	11,378	0	0.0	0	3	6	31.51	31.51	125.28
208	EHG	2,548,366.88	0.00	2,548,366.88	21,654,090	0	96,529.7	481	0	0	11.77	11.77	0.00
209	EHG MIN	507,345.76	0.00	507,345.76	4,089,855	0	24,522.2	136	0	0	12.40	12.40	0.00
221	CS	1,059,879.18	0.00	1,059,879.18	8,500,473	0	51,303.7	188	0	0	12.47	12.47	0.00
229	GS TOD	27,055.90	0.00	27,055.90	271,083	150,736	2,022.7	4	0	0	9.98	9.98	0.00
231	SGS FIXED	2,887,269.97	0.00	2,887,269.97	21,430,094	0	49,446.5	3,636	0	0	13.47	13.47	0.00
232	SGS MEAS	222,197.93	0.00	222,197.93	1,810,395	0	3,651.2	215	0	0	12.27	12.27	0.00
233	SGS NMTR	32,704.95	0.00	32,704.95	195,771	0	0.0	59	0	0	16.71	16.71	0.00
235	MGS SEC	12,321,858.67	0.00	12,321,858.67	101,881,076	0	380,159.0	1,260	0	0	12.09	12.09	0.00



July 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	3,030.74	0.00	3,030.74	23,572	0	103.0	0	0	0	12.86	12.86	0.00
240	LGS SEC	18,452,466.99	0.00	18,452,466.99	177,927,538	0	504,790.0	178	0	0	10.37	10.37	0.00
242	LGS M SEC	380,782.50	0.00	380,782.50	3,811,384	0	9,975.0	4	0	0	9.99	9.99	0.00
244	LGS PRI	3,116,604.95	0.00	3,116,604.95	30,595,757	0	103,818.0	15	0	0	10.19	10.19	0.00
322	IP PRI	3,748,255.55	0.00	3,748,255.55	54,899,251	0	87,971.0	2	0	0	6.83	6.83	0.00
324	IP TRAN	34,214,355.51	0.00	34,214,355.51	484,448,553	-36,878,289	1,069,481.0	4	0	0	7.06	7.06	0.00
523	SL	1,632,265.91	0.00	1,632,265.91	8,442,053	0	0.0	4	0	0	19.33	19.33	0.00
640	PS	677,433.01	0.00	677,433.01	6,016,632	0	24,830.6	14	0	0	11.26	11.26	0.00
641	PS UNITS	83,289.06	0.00	83,289.06	810,253	0	3,502.2	1	0	0	10.28	10.28	0.00
642	PS ALL E	1,701,652.88	0.00	1,701,652.88	17,378,552	0	68,462.2	15	0	0	9.79	9.79	0.00
Grand Total - Summary		150,765,351.10	0.00	150,765,351.10	1,609,833,377	-36,537,489	2,496,884.1	48,534	3,688	5,536	9.37	9.37	59,339.26

July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	4,836.71	0.00	4,836.71	49,769	0	0.0	4	0	0	9.72	9.72	0.00
	015	RS	11,030,004.70	0.00	11,030,004.70	108,561,818	0	4,415.8	7,534	0	0	10.16	10.16	0.00
	018	RS EMP	4,981.15	0.00	4,981.15	51,050	0	0.0	4	0	0	9.76	9.76	0.00
	030	RS TOD-ON	1,968.51	0.00	1,968.51	19,153	10,637	0.0	1	0	0	10.28	10.28	0.00
	093	OL 7000	10,883.25	0.00	10,883.25	65,246	0	0.0	0	75	76	16.68	16.68	0.00
	094	9500 HPS	104,223.66	0.00	104,223.66	440,032	0	0.0	0	822	913	23.69	23.69	4,884.58
	095	OL 20000	483.91	0.00	483.91	3,782	0	0.0	0	2	2	12.80	12.80	0.00
	097	22000 HPS	13,522.58	0.00	13,522.58	80,065	0	0.0	0	75	80	16.89	16.89	589.20
	103	27500SVPT	84.47	0.00	84.47	154	0	0.0	0	0	0	54.85	54.85	0.00
	107	22000HPSF	3,335.64	0.00	3,335.64	18,594	0	0.0	0	12	18	17.94	17.94	207.60
	110	17000 MH	921.16	0.00	921.16	5,713	0	0.0	0	4	5	16.12	16.12	0.00
	111	9500HPSPT	2,223.78	0.00	2,223.78	6,071	0	0.0	0	11	13	36.63	36.63	140.64
	115	9500 HPSF	1,417.11	0.00	1,417.11	5,126	0	0.0	0	10	11	27.65	27.65	0.00
	116	28800 MH	3,253.99	0.00	3,253.99	21,205	0	0.0	0	9	12	15.35	15.35	453.22
	122	16000SVPT	471.85	0.00	471.85	725	0	0.0	0	1	1	65.08	65.08	0.00
Total 010			11,182,612.47	0.00	11,182,612.47	109,328,503	10,637	4,415.8	7,543	1,020	1,130	10.23	10.23	6,275.24
020	011	RS-LMWH	32,073.55	0.00	32,073.55	336,062	0	0.0	20	0	0	9.54	9.54	0.00
	015	RS	55,030,325.10	0.00	55,030,325.10	550,473,037	6,412	11,789.4	34,679	0	0	10.00	10.00	0.00
	018	RS EMP	115,090.24	0.00	115,090.24	1,205,282	0	0.0	69	0	0	9.55	9.55	0.00
	030	RS TOD-ON	27,110.12	0.00	27,110.12	295,320	173,015	110.9	4	0	0	9.18	9.18	0.00
	051	RSW-LM-EM	2,353.06	0.00	2,353.06	25,518	0	0.0	1	0	0	9.22	9.22	0.00
	093	OL 7000	11,060.47	0.00	11,060.47	66,353	0	0.0	0	75	77	16.67	16.67	64.40
	094	9500 HPS	137,408.35	0.00	137,408.35	587,308	0	0.0	0	1,151	1,220	23.40	23.40	5,158.02
	095	OL 20000	488.85	0.00	488.85	3,810	0	0.0	0	2	2	12.83	12.83	0.00
	097	22000 HPS	22,834.96	0.00	22,834.96	135,564	0	0.0	0	133	135	16.84	16.84	791.28
	107	22000HPSF	4,649.79	0.00	4,649.79	26,978	0	0.0	0	21	27	17.24	17.24	112.20
	109	50000HPSF	1,720.91	0.00	1,720.91	14,024	0	0.0	0	6	7	12.27	12.27	0.00
	110	17000 MH	3,956.81	0.00	3,956.81	22,030	0	0.0	0	15	19	17.96	17.96	334.70



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	111	9500HPSPT	1,173.04	0.00	1,173.04	3,309	0	0.0	0	7	7	35.45	35.45	24.00
	115	9500 HPSF	1,976.79	0.00	1,976.79	7,113	0	0.0	0	13	15	27.79	27.79	0.00
	116	28800 MH	3,621.33	0.00	3,621.33	26,636	0	0.0	0	10	14	13.60	13.60	191.84
	122	16000SVPT	1,936.46	0.00	1,936.46	2,827	0	0.0	0	1	4	68.50	68.50	0.00
Total 020			55,397,779.83	0.00	55,397,779.83	553,231,171	179,427	11,900.3	34,773	1,435	1,527	10.01	10.01	6,676.44
211	093	OL 7000	3,470.76	0.00	3,470.76	20,530	0	0.0	0	21	24	16.91	16.91	0.00
	094	9500 HPS	56,956.90	0.00	56,956.90	232,701	0	0.0	0	290	484	24.48	24.48	3,735.39
	095	OL 20000	3,570.16	0.00	3,570.16	26,614	0	0.0	0	5	14	13.41	13.41	0.00
	097	22000 HPS	52,350.70	0.00	52,350.70	288,582	0	0.0	0	160	286	18.14	18.14	4,771.08
	107	22000HPSF	43,624.95	0.00	43,624.95	229,880	0	0.0	0	119	227	18.98	18.98	4,434.50
	109	50000HPSF	15,218.71	0.00	15,218.71	114,536	0	0.0	0	25	58	13.29	13.29	1,047.80
	110	17000 MH	9,387.98	0.00	9,387.98	55,763	0	0.0	0	21	47	16.84	16.84	16.89
	111	9500HPSPT	44,804.83	0.00	44,804.83	118,848	0	0.0	0	34	246	37.70	37.70	2,521.44
	115	9500 HPSF	6,158.86	0.00	6,158.86	21,292	0	0.0	0	29	44	28.93	28.93	95.40
	116	28800 MH	130,545.08	0.00	130,545.08	886,716	0	0.0	0	134	472	14.72	14.72	13,903.24
	120	50000HPSB	4,717.55	0.00	4,717.55	26,039	0	0.0	0	1	13	18.12	18.12	954.00
	122	16000SVPT	3,383.11	0.00	3,383.11	4,942	0	0.0	0	3	7	68.46	68.46	0.00
	221	CS	729,810.80	0.00	729,810.80	5,889,951	0	32,269.6	110	0	0	12.39	12.39	0.00
	229	GS TOD	808.15	0.00	808.15	1,844	650	0.0	1	0	0	43.83	43.83	0.00
	231	SGS FIXED	2,219,296.66	0.00	2,219,296.66	16,220,250	0	32,900.8	2,898	0	0	13.68	13.68	0.00
	232	SGS MEAS	152,163.46	0.00	152,163.46	1,260,467	0	2,320.9	141	0	0	12.07	12.07	0.00
	233	SGS NMTR	10,990.43	0.00	10,990.43	58,318	0	0.0	22	0	0	18.85	18.85	0.00
	235	MGS SEC	8,299,080.52	0.00	8,299,080.52	68,885,916	0	249,581.0	863	0	0	12.05	12.05	0.00
	240	LGS SEC	9,100,462.70	0.00	9,100,462.70	92,324,679	0	227,498.0	76	0	0	9.86	9.86	0.00
	242	LGS M SEC	86,730.02	0.00	86,730.02	808,857	0	2,420.0	1	0	0	10.72	10.72	0.00
	244	LGS PRI	970,101.61	0.00	970,101.61	10,251,558	0	29,188.0	6	0	0	9.46	9.46	0.00
	322	IP PRI	2,183,291.47	0.00	2,183,291.47	31,913,949	0	52,883.0	1	0	0	6.84	6.84	0.00
Total 211			24,126,925.41	0.00	24,126,925.41	229,642,232	650	629,061.3	4,118	841	1,921	10.51	10.51	31,479.74



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	093	OL 7000	2,929.52	0.00	2,929.52	17,294	0	0.0	0	14	20	16.94	16.94	0.00
	094	9500 HPS	9,290.15	0.00	9,290.15	37,664	0	0.0	0	52	78	24.67	24.67	684.60
	095	OL 20000	999.73	0.00	999.73	7,606	0	0.0	0	4	4	13.14	13.14	0.00
	097	22000 HPS	15,814.13	0.00	15,814.13	86,940	0	0.0	0	59	87	18.19	18.19	1,515.00
	107	22000HPSF	9,492.76	0.00	9,492.76	48,720	0	0.0	0	24	48	19.48	19.48	1,240.20
	109	50000HPSF	4,302.68	0.00	4,302.68	32,737	0	0.0	0	8	16	13.14	13.14	207.60
	110	17000 MH	2,616.47	0.00	2,616.47	14,505	0	0.0	0	5	12	18.04	18.04	190.80
	111	9500HPSPT	3,839.81	0.00	3,839.81	10,704	0	0.0	0	2	22	35.87	35.87	0.00
	115	9500 HPSF	981.94	0.00	981.94	3,398	0	0.0	0	5	7	28.90	28.90	16.80
	116	28800 MH	32,049.71	0.00	32,049.71	230,718	0	0.0	0	43	122	13.89	13.89	1,410.40
	122	16000SVPT	4,256.44	0.00	4,256.44	6,354	0	0.0	0	3	9	66.99	66.99	0.00
	126	36000MHPF	3,013.55	0.00	3,013.55	9,491	0	0.0	0	2	5	31.75	31.75	125.28
	208	EHG	2,394,888.43	0.00	2,394,888.43	20,338,719	0	90,767.3	454	0	0	11.78	11.78	0.00
	209	EHG MIN	494,584.28	0.00	494,584.28	3,980,412	0	24,522.2	131	0	0	12.43	12.43	0.00
	221	CS	330,068.38	0.00	330,068.38	2,610,522	0	19,034.1	78	0	0	12.64	12.64	0.00
	231	SGS FIXED	396,436.62	0.00	396,436.62	3,235,796	0	11,306.0	376	0	0	12.25	12.25	0.00
	232	SGS MEAS	40,820.00	0.00	40,820.00	309,831	0	579.1	46	0	0	13.17	13.17	0.00
	235	MGS SEC	2,393,355.64	0.00	2,393,355.64	20,108,691	0	71,946.0	226	0	0	11.90	11.90	0.00
	240	LGS SEC	3,920,520.68	0.00	3,920,520.68	37,570,778	0	107,532.0	50	0	0	10.44	10.44	0.00
	242	LGS M SEC	294,052.48	0.00	294,052.48	3,002,527	0	7,555.0	3	0	0	9.79	9.79	0.00
Total 212			10,354,313.40	0.00	10,354,313.40	91,663,407	0	333,241.7	1,365	221	430	11.30	11.30	5,390.68
213	094	9500 HPS	112.95	0.00	112.95	482	0	0.0	0	1	1	23.43	23.43	0.00
	097	22000 HPS	580.39	0.00	580.39	3,099	0	0.0	0	2	3	18.73	18.73	15.87
	107	22000HPSF	291.69	0.00	291.69	1,033	0	0.0	0	1	1	28.24	28.24	90.10
	231	SGS FIXED	2,943.20	0.00	2,943.20	22,249	0	100.3	4	0	0	13.23	13.23	0.00
	232	SGS MEAS	491.28	0.00	491.28	2,449	0	0.0	1	0	0	20.06	20.06	0.00
	233	SGS NMTR	3,466.41	0.00	3,466.41	9,945	0	0.0	11	0	0	34.86	34.86	0.00
	235	MGS SEC	53,712.70	0.00	53,712.70	440,145	0	1,824.0	6	0	0	12.20	12.20	0.00



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TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
213	240	LGS SEC	179,074.04	0.00	179,074.04	1,371,841	0	6,636.0	2	0	0	13.05	13.05	0.00
Total 213			240,672.66	0.00	240,672.66	1,851,243	0	8,560.3	24	4	5	13.00	13.00	105.97
216	094	9500 HPS	14,418.85	0.00	14,418.85	54,242	0	0.0	0	32	112	26.58	26.58	1,689.00
	097	22000 HPS	12,205.17	0.00	12,205.17	69,708	0	0.0	0	20	69	17.51	17.51	758.03
	103	27500SVPT	2,080.47	0.00	2,080.47	4,926	0	0.0	0	1	4	42.23	42.23	0.00
	107	22000HPSF	7,400.79	0.00	7,400.79	38,657	0	0.0	0	18	39	19.14	19.14	600.40
	109	50000HPSF	5,602.61	0.00	5,602.61	41,847	0	0.0	0	4	21	13.39	13.39	398.40
	110	17000 MH	168.14	0.00	168.14	841	0	0.0	0	1	1	19.99	19.99	0.00
	111	9500HPSPT	7,086.97	0.00	7,086.97	17,905	0	0.0	0	11	37	39.58	39.58	691.20
	115	9500 HPSF	2,168.12	0.00	2,168.12	7,326	0	0.0	0	8	15	29.59	29.59	51.99
	116	28800 MH	8,931.31	0.00	8,931.31	63,223	0	0.0	0	11	34	14.13	14.13	572.40
	124	50000SVPF	2,290.49	0.00	2,290.49	7,971	0	0.0	0	1	4	28.74	28.74	0.00
	208	EHG	71,845.12	0.00	71,845.12	622,038	0	2,772.5	13	0	0	11.55	11.55	0.00
	209	EHG MIN	8,076.12	0.00	8,076.12	71,874	0	0.0	3	0	0	11.24	11.24	0.00
	229	GS TOD	26,247.75	0.00	26,247.75	269,239	150,086	2,022.7	3	0	0	9.75	9.75	0.00
	231	SGS FIXED	155,998.70	0.00	155,998.70	1,126,502	0	2,733.8	210	0	0	13.85	13.85	0.00
	232	SGS MEAS	22,408.54	0.00	22,408.54	189,594	0	635.4	20	0	0	11.82	11.82	0.00
	233	SGS NMTR	9,601.39	0.00	9,601.39	57,526	0	0.0	15	0	0	16.69	16.69	0.00
	235	MGS SEC	930,131.17	0.00	930,131.17	7,452,856	0	32,869.0	99	0	0	12.48	12.48	0.00
	240	LGS SEC	2,365,265.35	0.00	2,365,265.35	22,655,329	0	65,715.0	24	0	0	10.44	10.44	0.00
Total 216			3,651,927.06	0.00	3,651,927.06	32,751,604	150,086	106,748.4	387	108	335	11.15	11.15	4,761.42
221	093	OL 7000	151.52	0.00	151.52	872	0	0.0	0	1	1	17.38	17.38	0.00
	094	9500 HPS	2,504.43	0.00	2,504.43	10,650	0	0.0	0	2	22	23.52	23.52	17.75
	097	22000 HPS	6,557.48	0.00	6,557.48	32,440	0	0.0	0	15	32	20.21	20.21	1,161.60
	107	22000HPSF	5,060.79	0.00	5,060.79	28,379	0	0.0	0	11	28	17.83	17.83	241.20
	109	50000HPSF	1,299.15	0.00	1,299.15	10,014	0	0.0	0	3	5	12.97	12.97	95.40
	116	28800 MH	21,100.67	0.00	21,100.67	138,158	0	0.0	0	12	74	15.27	15.27	2,847.62
	231	SGS FIXED	61,979.69	0.00	61,979.69	527,576	0	1,692.4	56	0	0	11.75	11.75	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	232	SGS MEAS	3,606.24	0.00	3,606.24	30,684	0	0.0	3	0	0	11.75	11.75	0.00
	235	MGS SEC	453,273.11	0.00	453,273.11	3,520,078	0	16,304.0	50	0	0	12.88	12.88	0.00
	237	MGS PRI	3,030.74	0.00	3,030.74	23,572	0	103.0	0	0	0	12.86	12.86	0.00
	240	LGS SEC	2,510,233.05	0.00	2,510,233.05	20,627,107	0	86,156.0	21	0	0	12.17	12.17	0.00
	244	LGS PRI	2,146,503.34	0.00	2,146,503.34	20,344,199	0	74,630.0	9	0	0	10.55	10.55	0.00
	322	IP PRI	1,564,964.08	0.00	1,564,964.08	22,985,302	0	35,088.0	1	0	0	6.81	6.81	0.00
	324	IP TRAN	34,214,355.51	0.00	34,214,355.51	484,448,553	-36,878,289	1,069,481.0	4	0	0	7.06	7.06	0.00
Total 221			40,994,619.80	0.00	40,994,619.80	552,727,584	-36,878,289	1,283,454.4	144	44	162	7.42	7.42	4,363.57
222	093	OL 7000	148.80	0.00	148.80	861	0	0.0	0	1	1	17.28	17.28	0.00
	094	9500 HPS	197.32	0.00	197.32	485	0	0.0	0	1	1	40.68	40.68	95.40
	097	22000 HPS	572.70	0.00	572.70	3,907	0	0.0	0	1	4	14.66	14.66	0.00
	126	36000MHPF	571.82	0.00	571.82	1,887	0	0.0	0	1	1	30.30	30.30	0.00
	208	EHG	81,633.33	0.00	81,633.33	693,333	0	2,989.9	14	0	0	11.77	11.77	0.00
	209	EHG MIN	4,685.36	0.00	4,685.36	37,569	0	0.0	2	0	0	12.47	12.47	0.00
	231	SGS FIXED	13,882.57	0.00	13,882.57	137,418	0	628.2	6	0	0	10.10	10.10	0.00
	232	SGS MEAS	2,708.41	0.00	2,708.41	17,370	0	115.8	4	0	0	15.59	15.59	0.00
	235	MGS SEC	192,305.53	0.00	192,305.53	1,473,390	0	7,635.0	17	0	0	13.05	13.05	0.00
	240	LGS SEC	376,911.17	0.00	376,911.17	3,377,804	0	11,253.0	5	0	0	11.16	11.16	0.00
Total 222			673,617.01	0.00	673,617.01	5,744,024	0	22,621.9	47	4	7	11.73	11.73	95.40
240	097	22000 HPS	161.56	0.00	161.56	1,012	0	0.0	0	1	1	15.96	15.96	0.00
Total 240			161.56	0.00	161.56	1,012	0	0.0	0	1	1	15.96	15.96	0.00
400	231	SGS FIXED	36,732.53	0.00	36,732.53	160,303	0	85.0	87	0	0	22.91	22.91	0.00
	233	SGS NMTR	8,646.72	0.00	8,646.72	69,982	0	0.0	11	0	0	12.36	12.36	0.00
	523	SL	1,632,265.91	0.00	1,632,265.91	8,442,053	0	0.0	4	0	0	19.33	19.33	0.00
Total 400			1,677,645.16	0.00	1,677,645.16	8,672,338	0	85.0	102	0	0	19.34	19.34	0.00
510	093	OL 7000	854.74	0.00	854.74	5,187	0	0.0	0	3	6	16.48	16.48	0.00
	094	9500 HPS	325.69	0.00	325.69	1,457	0	0.0	0	2	3	22.35	22.35	0.00
	097	22000 HPS	434.61	0.00	434.61	2,027	0	0.0	0	1	2	21.44	21.44	95.40



July 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	107	22000HPSF	534.90	0.00	534.90	3,043	0	0.0	0	2	3	17.58	17.58	0.00
	110	17000 MH	298.49	0.00	298.49	1,206	0	0.0	0	1	1	24.75	24.75	95.40
	116	28800 MH	253.36	0.00	253.36	1,902	0	0.0	0	1	1	13.32	13.32	0.00
	640	PS	677,433.01	0.00	677,433.01	6,016,632	0	24,830.6	14	0	0	11.26	11.26	0.00
	641	PS UNITS	83,289.06	0.00	83,289.06	810,253	0	3,502.2	1	0	0	10.28	10.28	0.00
	642	PS ALL E	1,701,652.88	0.00	1,701,652.88	17,378,552	0	68,462.2	15	0	0	9.79	9.79	0.00
Total 510			2,465,076.74	0.00	2,465,076.74	24,220,259	0	96,795.0	30	10	16	10.18	10.18	190.80
Grand Total			150,765,351.10	0.00	150,765,351.10	1,609,833,377	-36,537,489	2,496,884.1	48,534	3,688	5,536	9.37	9.37	59,339.26

KINGSPORT POWER COMPANY**CUSTOMER SERVICE DATA****(07) Jul - 2021**

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,351	42,307
37. COMMERCIAL	5,923	5,864
38. INDUSTRIAL	191	191
39. OTHER	131	132
40. TOTAL	48,596	48,494

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltd.	101	102
Public Schools	30	30
Other Than Public Schools	0	0
	131	132

I certify that to the best of my knowledge and belief this
is a true and correct report:

Date August 17, 2021

(Signed) Shane Williams
Shane Williams, Regulatory Consultant
AEP
Three James Center, Suite 1100
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$256,689,046
2. Construction Work in Progress	8,800,713
3. Materials and Supplies paid for	363,475
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$267,177,358</u>
Deductions:	
7. Accumulated Depreciation (3)	86,121,890
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,169,513
11. Deferred Income Taxes	31,803,865
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$122,095,269</u>
14. Rate Base	<u>\$145,082,090</u>
15. Net Operating Income (5)	\$5,864,984
16. Charitable Contributions (Net of Tax Effect) (5)	(19,851)
17. Allowance for Funds Used During Construction (5)	24,092
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(159,691)
19. Total (5)	<u>\$5,709,534</u>
20. Rate of Return (Line 19/Line 14)	<u>3.94%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS:

Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	37,295.95	0.00	37,295.95	388,632	0	0.0	25	0	0	9.60	9.60	0.00
015	RS	66,345,217.36	0.00	66,345,217.36	659,205,416	7,289	16,065.0	42,220	0	0	10.06	10.06	0.00
018	RS EMP	119,565.53	0.00	119,565.53	1,245,375	0	0.0	72	0	0	9.60	9.60	0.00
030	RS TOD-ON	30,902.97	0.00	30,902.97	333,089	193,143	166.2	5	0	0	9.28	9.28	0.00
051	RSW-LM-EM	2,349.83	0.00	2,349.83	25,395	0	0.0	1	0	0	9.25	9.25	0.00
093	OL 7000	29,506.88	0.00	29,506.88	176,146	0	0.0	0	190	204	16.75	16.75	56.45
094	9500 HPS	326,270.17	0.00	326,270.17	1,366,377	0	0.0	0	2,353	2,835	23.88	23.88	16,351.93
095	OL 20000	5,563.11	0.00	5,563.11	41,899	0	0.0	0	13	22	13.28	13.28	0.00
097	22000 HPS	125,125.10	0.00	125,125.10	703,550	0	0.0	0	466	698	17.78	17.78	9,711.78
103	27500SVPT	2,102.01	0.00	2,102.01	4,964	0	0.0	0	1	4	42.35	42.35	0.00
107	22000HPSF	74,229.83	0.00	74,229.83	394,437	0	0.0	0	208	390	18.82	18.82	6,875.85
109	50000HPSF	28,215.33	0.00	28,215.33	213,493	0	0.0	0	45	107	13.22	13.22	1,739.40
110	17000 MH	17,573.00	0.00	17,573.00	101,164	0	0.0	0	48	85	17.37	17.37	639.43
111	9500HPSPT	59,146.44	0.00	59,146.44	156,826	0	0.0	0	65	325	37.71	37.71	3,372.66
115	9500 HPSF	12,720.32	0.00	12,720.32	44,258	0	0.0	0	65	91	28.74	28.74	162.60
116	28800 MH	201,341.79	0.00	201,341.79	1,376,781	0	0.0	0	221	730	14.62	14.62	19,425.02
120	50000HPSB	4,728.23	0.00	4,728.23	26,064	0	0.0	0	1	13	18.14	18.14	954.00
122	16000SVPT	10,028.97	0.00	10,028.97	14,821	0	0.0	0	8	21	67.67	67.67	0.00
124	50000SVPF	2,314.56	0.00	2,314.56	8,033	0	0.0	0	1	4	28.81	28.81	0.00
126	36000MHPF	3,594.54	0.00	3,594.54	11,397	0	0.0	0	3	6	31.54	31.54	125.28
208	EHG	2,562,497.44	0.00	2,562,497.44	21,695,540	0	96,737.5	482	0	0	11.81	11.81	0.00
209	EHG MIN	512,644.57	0.00	512,644.57	4,125,633	0	24,736.5	136	0	0	12.43	12.43	0.00
221	CS	1,080,686.92	0.00	1,080,686.92	8,643,102	0	51,910.6	188	0	0	12.50	12.50	0.00
229	GS TOD	26,560.70	0.00	26,560.70	266,132	149,976	1,840.1	4	0	0	9.98	9.98	0.00
231	SGS FIXED	2,900,028.50	0.00	2,900,028.50	21,452,546	0	49,709.2	3,638	0	0	13.52	13.52	0.00
232	SGS MEAS	223,427.85	0.00	223,427.85	1,817,131	0	3,661.5	215	0	0	12.30	12.30	0.00
233	SGS NMTR	32,905.17	0.00	32,905.17	196,297	0	0.0	59	0	0	16.76	16.76	0.00
235	MGS SEC	12,413,984.14	0.00	12,413,984.14	102,147,849	0	381,673.0	1,262	0	0	12.15	12.15	0.00



August 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	1,247.35	0.00	1,247.35	10,516	0	63.0	0	0	0	11.86	11.86	0.00
240	LGS SEC	18,504,539.75	0.00	18,504,539.75	177,322,448	0	502,769.0	178	0	0	10.44	10.44	0.00
242	LGS M SEC	382,912.00	0.00	382,912.00	3,813,608	0	10,003.0	4	0	0	10.04	10.04	0.00
244	LGS PRI	3,182,407.14	0.00	3,182,407.14	31,190,383	0	103,839.0	15	0	0	10.20	10.20	0.00
322	IP PRI	3,838,325.44	0.00	3,838,325.44	55,580,562	0	91,744.0	2	0	0	6.91	6.91	0.00
324	IP TRAN	34,220,859.04	0.00	34,220,859.04	488,927,215	-36,878,289	1,027,124.0	4	0	0	7.00	7.00	0.00
523	SL	1,632,516.16	0.00	1,632,516.16	8,442,701	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	688,711.77	0.00	688,711.77	6,087,606	0	25,086.1	14	0	0	11.31	11.31	0.00
641	PS UNITS	84,294.59	0.00	84,294.59	815,857	0	3,525.6	1	0	0	10.33	10.33	0.00
642	PS ALL E	1,743,773.17	0.00	1,743,773.17	17,718,861	0	69,599.2	16	0	0	9.84	9.84	0.00
Grand Total - Summary		151,470,113.62	0.00	151,470,113.62	1,616,092,104	-36,527,881	2,460,252.5	48,546	3,688	5,535	9.37	9.37	59,414.40



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	5,016.78	0.00	5,016.78	51,596	0	0.0	4	0	0	9.72	9.72	0.00
	015	RS	11,087,452.95	0.00	11,087,452.95	108,649,372	0	4,331.1	7,535	0	0	10.20	10.20	0.00
	018	RS EMP	4,971.61	0.00	4,971.61	50,517	0	0.0	4	0	0	9.84	9.84	0.00
	030	RS TOD-ON	1,981.09	0.00	1,981.09	19,214	10,655	0.0	1	0	0	10.31	10.31	0.00
	093	OL 7000	10,852.22	0.00	10,852.22	64,993	0	0.0	0	75	75	16.70	16.70	0.00
	094	9500 HPS	104,660.79	0.00	104,660.79	440,736	0	0.0	0	820	913	23.75	23.75	4,988.46
	095	OL 20000	489.97	0.00	489.97	3,815	0	0.0	0	2	2	12.84	12.84	0.00
	097	22000 HPS	13,642.83	0.00	13,642.83	80,576	0	0.0	0	75	80	16.93	16.93	589.20
	107	22000HPSF	3,314.03	0.00	3,314.03	18,470	0	0.0	0	12	18	17.94	17.94	207.60
	110	17000 MH	990.15	0.00	990.15	6,017	0	0.0	0	4	5	16.46	16.46	0.00
	111	9500HPSPT	2,243.46	0.00	2,243.46	6,116	0	0.0	0	11	13	36.68	36.68	140.64
	115	9500 HPSF	1,409.87	0.00	1,409.87	5,087	0	0.0	0	10	10	27.72	27.72	0.00
	116	28800 MH	3,403.18	0.00	3,403.18	21,996	0	0.0	0	9	12	15.47	15.47	485.02
	122	16000SVPT	468.21	0.00	468.21	719	0	0.0	0	1	1	65.12	65.12	0.00
Total 010			11,240,897.14	0.00	11,240,897.14	109,419,224	10,655	4,331.1	7,545	1,019	1,130	10.27	10.27	6,410.92
020	011	RS-LMWH	32,279.17	0.00	32,279.17	337,036	0	0.0	20	0	0	9.58	9.58	0.00
	015	RS	55,257,764.41	0.00	55,257,764.41	550,556,044	7,289	11,733.9	34,685	0	0	10.04	10.04	0.00
	018	RS EMP	114,593.92	0.00	114,593.92	1,194,858	0	0.0	68	0	0	9.59	9.59	0.00
	030	RS TOD-ON	28,921.88	0.00	28,921.88	313,875	182,488	166.2	4	0	0	9.21	9.21	0.00
	051	RSW-LM-EM	2,349.83	0.00	2,349.83	25,395	0	0.0	1	0	0	9.25	9.25	0.00
	093	OL 7000	11,063.27	0.00	11,063.27	66,310	0	0.0	0	75	77	16.68	16.68	56.45
	094	9500 HPS	137,587.32	0.00	137,587.32	587,514	0	0.0	0	1,152	1,221	23.42	23.42	5,149.28
	095	OL 20000	489.40	0.00	489.40	3,812	0	0.0	0	2	2	12.84	12.84	0.00
	097	22000 HPS	22,950.31	0.00	22,950.31	136,023	0	0.0	0	133	136	16.87	16.87	808.58
	107	22000HPSF	4,663.83	0.00	4,663.83	27,021	0	0.0	0	21	27	17.26	17.26	112.20
	109	50000HPSF	1,729.17	0.00	1,729.17	14,060	0	0.0	0	6	7	12.30	12.30	0.00
	110	17000 MH	3,970.86	0.00	3,970.86	22,210	0	0.0	0	16	19	17.88	17.88	336.34
	111	9500HPSPT	1,210.99	0.00	1,210.99	3,407	0	0.0	0	7	7	35.54	35.54	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	1,992.96	0.00	1,992.96	7,160	0	0.0	0	13	15	27.83	27.83	0.00
	116	28800 MH	3,712.04	0.00	3,712.04	27,224	0	0.0	0	11	15	13.64	13.64	191.84
	122	16000SVPT	1,938.77	0.00	1,938.77	2,831	0	0.0	0	1	4	68.48	68.48	0.00
Total 020			55,627,218.13	0.00	55,627,218.13	553,324,780	189,777	11,900.1	34,778	1,437	1,529	10.05	10.05	6,678.69
211	093	OL 7000	3,490.05	0.00	3,490.05	20,585	0	0.0	0	21	24	16.95	16.95	0.00
	094	9500 HPS	57,008.47	0.00	57,008.47	232,722	0	0.0	0	290	483	24.50	24.50	3,735.39
	095	OL 20000	3,584.53	0.00	3,584.53	26,678	0	0.0	0	5	14	13.44	13.44	0.00
	097	22000 HPS	52,195.89	0.00	52,195.89	287,857	0	0.0	0	160	285	18.13	18.13	4,760.15
	107	22000HPSF	43,427.29	0.00	43,427.29	228,886	0	0.0	0	119	226	18.97	18.97	4,378.85
	109	50000HPSF	15,110.80	0.00	15,110.80	113,937	0	0.0	0	24	57	13.26	13.26	1,038.00
	110	17000 MH	9,487.13	0.00	9,487.13	56,180	0	0.0	0	21	47	16.89	16.89	16.89
	111	9500HPSPT	44,734.07	0.00	44,734.07	118,651	0	0.0	0	34	246	37.70	37.70	2,516.82
	115	9500 HPSF	6,197.02	0.00	6,197.02	21,374	0	0.0	0	29	44	28.99	28.99	95.40
	116	28800 MH	131,396.12	0.00	131,396.12	890,844	0	0.0	0	135	472	14.75	14.75	13,917.74
	120	50000HPSB	4,728.23	0.00	4,728.23	26,064	0	0.0	0	1	13	18.14	18.14	954.00
	122	16000SVPT	3,379.42	0.00	3,379.42	4,937	0	0.0	0	3	7	68.45	68.45	0.00
	221	CS	747,583.51	0.00	747,583.51	6,015,318	0	32,741.4	110	0	0	12.43	12.43	0.00
	229	GS TOD	629.48	0.00	629.48	1,268	650	0.0	1	0	0	49.64	49.64	0.00
	231	SGS FIXED	2,227,175.08	0.00	2,227,175.08	16,213,303	0	33,192.2	2,901	0	0	13.74	13.74	0.00
	232	SGS MEAS	152,916.51	0.00	152,916.51	1,264,275	0	2,319.7	141	0	0	12.10	12.10	0.00
	233	SGS NMTR	11,105.57	0.00	11,105.57	58,738	0	0.0	22	0	0	18.91	18.91	0.00
	235	MGS SEC	8,389,294.29	0.00	8,389,294.29	69,315,594	0	251,291.0	866	0	0	12.10	12.10	0.00
	240	LGS SEC	9,162,078.40	0.00	9,162,078.40	92,374,303	0	226,468.0	76	0	0	9.92	9.92	0.00
	242	LGS M SEC	87,504.89	0.00	87,504.89	812,313	0	2,438.0	1	0	0	10.77	10.77	0.00
	244	LGS PRI	1,007,243.08	0.00	1,007,243.08	10,569,344	0	29,935.0	6	0	0	9.53	9.53	0.00
	322	IP PRI	2,202,660.92	0.00	2,202,660.92	31,933,816	0	52,818.0	1	0	0	6.90	6.90	0.00
Total 211			24,362,930.75	0.00	24,362,930.75	230,586,987	650	631,203.3	4,124	841	1,919	10.57	10.57	31,413.24
212	093	OL 7000	2,940.04	0.00	2,940.04	17,313	0	0.0	0	14	20	16.98	16.98	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,390.25	0.00	9,390.25	37,945	0	0.0	0	52	78	24.75	24.75	684.60
	095	OL 20000	999.21	0.00	999.21	7,594	0	0.0	0	4	4	13.16	13.16	0.00
	097	22000 HPS	15,900.40	0.00	15,900.40	87,349	0	0.0	0	59	87	18.20	18.20	1,515.00
	107	22000HPSF	9,499.89	0.00	9,499.89	48,764	0	0.0	0	24	48	19.48	19.48	1,240.20
	109	50000HPSF	4,360.40	0.00	4,360.40	33,096	0	0.0	0	8	17	13.18	13.18	207.60
	110	17000 MH	2,619.54	0.00	2,619.54	14,509	0	0.0	0	5	12	18.05	18.05	190.80
	111	9500HPSPT	3,833.95	0.00	3,833.95	10,687	0	0.0	0	2	22	35.87	35.87	0.00
	115	9500 HPSF	980.94	0.00	980.94	3,392	0	0.0	0	5	7	28.92	28.92	16.80
	116	28800 MH	32,482.47	0.00	32,482.47	232,956	0	0.0	0	43	123	13.94	13.94	1,458.10
	122	16000SVPT	4,242.57	0.00	4,242.57	6,334	0	0.0	0	3	9	66.98	66.98	0.00
	126	36000MHPF	3,016.74	0.00	3,016.74	9,492	0	0.0	0	2	5	31.78	31.78	125.28
	208	EHG	2,408,545.42	0.00	2,408,545.42	20,379,647	0	91,003.8	455	0	0	11.82	11.82	0.00
	209	EHG MIN	499,710.32	0.00	499,710.32	4,015,000	0	24,736.5	130	0	0	12.45	12.45	0.00
	221	CS	333,103.41	0.00	333,103.41	2,627,784	0	19,169.2	78	0	0	12.68	12.68	0.00
	231	SGS FIXED	401,085.03	0.00	401,085.03	3,271,015	0	11,367.2	376	0	0	12.26	12.26	0.00
	232	SGS MEAS	41,223.58	0.00	41,223.58	312,303	0	596.9	46	0	0	13.20	13.20	0.00
	235	MGS SEC	2,391,585.01	0.00	2,391,585.01	19,969,415	0	71,888.0	225	0	0	11.98	11.98	0.00
	240	LGS SEC	3,928,727.61	0.00	3,928,727.61	37,501,635	0	107,254.0	50	0	0	10.48	10.48	0.00
	242	LGS M SEC	295,407.11	0.00	295,407.11	3,001,295	0	7,565.0	3	0	0	9.84	9.84	0.00
Total 212			10,389,653.89	0.00	10,389,653.89	91,587,525	0	333,580.6	1,364	221	432	11.34	11.34	5,438.38
213	094	9500 HPS	114.24	0.00	114.24	486	0	0.0	0	1	1	23.51	23.51	0.00
	097	22000 HPS	441.61	0.00	441.61	2,587	0	0.0	0	2	3	17.07	17.07	14.47
	107	22000HPSF	226.10	0.00	226.10	862	0	0.0	0	1	1	26.23	26.23	82.15
	231	SGS FIXED	2,528.46	0.00	2,528.46	18,470	0	85.1	3	0	0	13.69	13.69	0.00
	232	SGS MEAS	400.12	0.00	400.12	2,016	0	0.0	1	0	0	19.85	19.85	0.00
	233	SGS NMTR	3,476.80	0.00	3,476.80	9,952	0	0.0	11	0	0	34.94	34.94	0.00
	235	MGS SEC	54,040.39	0.00	54,040.39	442,090	0	1,847.0	6	0	0	12.22	12.22	0.00
	240	LGS SEC	175,197.36	0.00	175,197.36	1,367,774	0	6,328.0	2	0	0	12.81	12.81	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			236,425.08	0.00	236,425.08	1,844,237	0	8,260.1	23	4	5	12.82	12.82	96.62
216	094	9500 HPS	14,469.50	0.00	14,469.50	54,350	0	0.0	0	32	112	26.62	26.62	1,689.00
	097	22000 HPS	12,330.15	0.00	12,330.15	70,207	0	0.0	0	21	69	17.56	17.56	767.38
	103	27500SVPT	2,102.01	0.00	2,102.01	4,964	0	0.0	0	1	4	42.35	42.35	0.00
	107	22000HPSF	7,481.97	0.00	7,481.97	38,976	0	0.0	0	19	39	19.20	19.20	613.65
	109	50000HPSF	5,670.07	0.00	5,670.07	42,172	0	0.0	0	4	21	13.45	13.45	398.40
	110	17000 MH	206.19	0.00	206.19	1,041	0	0.0	0	1	1	19.81	19.81	0.00
	111	9500HPSPT	7,123.97	0.00	7,123.97	17,965	0	0.0	0	11	37	39.65	39.65	691.20
	115	9500 HPSF	2,139.53	0.00	2,139.53	7,245	0	0.0	0	8	15	29.53	29.53	50.40
	116	28800 MH	9,101.32	0.00	9,101.32	64,307	0	0.0	0	11	34	14.15	14.15	572.40
	124	50000SVPF	2,314.56	0.00	2,314.56	8,033	0	0.0	0	1	4	28.81	28.81	0.00
	208	EHG	71,963.55	0.00	71,963.55	621,761	0	2,761.0	13	0	0	11.57	11.57	0.00
	209	EHG MIN	8,073.23	0.00	8,073.23	71,389	0	0.0	3	0	0	11.31	11.31	0.00
	229	GS TOD	25,931.22	0.00	25,931.22	264,864	149,326	1,840.1	4	0	0	9.79	9.79	0.00
	231	SGS FIXED	155,997.93	0.00	155,997.93	1,120,744	0	2,674.1	210	0	0	13.92	13.92	0.00
	232	SGS MEAS	22,618.20	0.00	22,618.20	191,108	0	634.3	20	0	0	11.84	11.84	0.00
	233	SGS NMTR	9,662.56	0.00	9,662.56	57,736	0	0.0	15	0	0	16.74	16.74	0.00
	235	MGS SEC	926,734.80	0.00	926,734.80	7,398,076	0	32,478.0	99	0	0	12.53	12.53	0.00
	240	LGS SEC	2,394,885.04	0.00	2,394,885.04	22,754,009	0	66,395.0	25	0	0	10.53	10.53	0.00
Total 216			3,678,805.80	0.00	3,678,805.80	32,788,947	149,326	106,782.5	388	108	336	11.22	11.22	4,782.43
221	093	OL 7000	151.95	0.00	151.95	876	0	0.0	0	1	1	17.35	17.35	0.00
	094	9500 HPS	2,518.42	0.00	2,518.42	10,693	0	0.0	0	2	22	23.55	23.55	9.80
	097	22000 HPS	6,581.60	0.00	6,581.60	32,507	0	0.0	0	15	32	20.25	20.25	1,161.60
	107	22000HPSF	5,080.49	0.00	5,080.49	28,412	0	0.0	0	11	28	17.88	17.88	241.20
	109	50000HPSF	1,344.89	0.00	1,344.89	10,228	0	0.0	0	3	5	13.15	13.15	95.40
	116	28800 MH	20,995.03	0.00	20,995.03	137,565	0	0.0	0	12	73	15.26	15.26	2,799.92
	231	SGS FIXED	62,856.68	0.00	62,856.68	534,667	0	1,680.1	56	0	0	11.76	11.76	0.00
	232	SGS MEAS	3,647.92	0.00	3,647.92	31,076	0	0.0	3	0	0	11.74	11.74	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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August 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	459,667.64	0.00	459,667.64	3,552,458	0	16,511.0	50	0	0	12.94	12.94	0.00
	237	MGS PRI	1,247.35	0.00	1,247.35	10,516	0	63.0	0	0	0	11.86	11.86	0.00
	240	LGS SEC	2,461,326.38	0.00	2,461,326.38	19,914,839	0	85,001.0	21	0	0	12.36	12.36	0.00
	244	LGS PRI	2,175,164.06	0.00	2,175,164.06	20,621,039	0	73,904.0	9	0	0	10.55	10.55	0.00
	322	IP PRI	1,635,664.52	0.00	1,635,664.52	23,646,746	0	38,926.0	1	0	0	6.92	6.92	0.00
	324	IP TRAN	34,220,859.04	0.00	34,220,859.04	488,927,215	-36,878,289	1,027,124.0	4	0	0	7.00	7.00	0.00
Total 221			41,057,105.97	0.00	41,057,105.97	557,458,837	-36,878,289	1,243,209.1	144	44	161	7.37	7.37	4,307.92
222	093	OL 7000	150.49	0.00	150.49	868	0	0.0	0	1	1	17.34	17.34	0.00
	094	9500 HPS	197.71	0.00	197.71	485	0	0.0	0	1	1	40.76	40.76	95.40
	097	22000 HPS	485.11	0.00	485.11	3,403	0	0.0	0	0	4	14.26	14.26	0.00
	126	36000MHPF	577.80	0.00	577.80	1,905	0	0.0	0	1	1	30.33	30.33	0.00
	208	EHG	81,988.47	0.00	81,988.47	694,132	0	2,972.7	14	0	0	11.81	11.81	0.00
	209	EHG MIN	4,861.02	0.00	4,861.02	39,244	0	0.0	2	0	0	12.39	12.39	0.00
	231	SGS FIXED	13,637.18	0.00	13,637.18	134,781	0	625.1	6	0	0	10.12	10.12	0.00
	232	SGS MEAS	2,621.52	0.00	2,621.52	16,353	0	110.6	4	0	0	16.03	16.03	0.00
	235	MGS SEC	192,662.01	0.00	192,662.01	1,470,216	0	7,658.0	16	0	0	13.10	13.10	0.00
	240	LGS SEC	382,324.96	0.00	382,324.96	3,409,888	0	11,323.0	5	0	0	11.21	11.21	0.00
Total 222			679,506.27	0.00	679,506.27	5,771,275	0	22,689.4	47	4	6	11.77	11.77	95.40
240	097	22000 HPS	161.80	0.00	161.80	1,012	0	0.0	0	1	1	15.99	15.99	0.00
Total 240			161.80	0.00	161.80	1,012	0	0.0	0	1	1	15.99	15.99	0.00
400	231	SGS FIXED	36,748.14	0.00	36,748.14	159,566	0	85.4	87	0	0	23.03	23.03	0.00
	233	SGS NMTR	8,660.24	0.00	8,660.24	69,871	0	0.0	11	0	0	12.39	12.39	0.00
	523	SL	1,632,516.16	0.00	1,632,516.16	8,442,701	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,677,924.54	0.00	1,677,924.54	8,672,138	0	85.4	102	0	0	19.35	19.35	0.00
510	093	OL 7000	858.86	0.00	858.86	5,201	0	0.0	0	3	6	16.51	16.51	0.00
	094	9500 HPS	323.47	0.00	323.47	1,446	0	0.0	0	2	3	22.37	22.37	0.00
	097	22000 HPS	435.40	0.00	435.40	2,029	0	0.0	0	1	2	21.46	21.46	95.40
	107	22000HPSF	536.23	0.00	536.23	3,046	0	0.0	0	2	3	17.60	17.60	0.00



August 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	299.13	0.00	299.13	1,207	0	0.0	0	1	1	24.78	24.78	95.40
	116	28800 MH	251.63	0.00	251.63	1,889	0	0.0	0	1	1	13.32	13.32	0.00
	640	PS	688,711.77	0.00	688,711.77	6,087,606	0	25,086.1	14	0	0	11.31	11.31	0.00
	641	PS UNITS	84,294.59	0.00	84,294.59	815,857	0	3,525.6	1	0	0	10.33	10.33	0.00
	642	PS ALL E	1,743,773.17	0.00	1,743,773.17	17,718,861	0	69,599.2	16	0	0	9.84	9.84	0.00
Total 510			2,519,484.25	0.00	2,519,484.25	24,637,142	0	98,210.9	31	10	16	10.23	10.23	190.80
Grand Total			151,470,113.62	0.00	151,470,113.62	1,616,092,104	-36,527,881	2,460,252.5	48,546	3,688	5,535	9.37	9.37	59,414.40

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,375	42,297
37. COMMERCIAL	5,919	5,853
38. INDUSTRIAL	191	195
39. OTHER	133	132
40. TOTAL	48,618	48,477

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES	THIS YEAR	LAST YEAR
Public Street & Highway Ltg.	101	102
Public Schools	32	30
Other Than Public Schools	0	0
	133	132

I certify that to the best of my knowledge and belief this is a true and correct report:

Date September 30, 2021

(Signed) Shane Williams
 Regulatory Consultant
 AEP
 Three James Center, Suite 1100
 1051 E. Cary Street
 Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$257,889,950
2. Construction Work in Progress	8,641,464
3. Materials and Supplies paid for	368,069
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$268,223,607</u>
Deductions:	
7. Accumulated Depreciation (3)	86,612,422
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,169,077
11. Deferred Income Taxes	31,730,492
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$122,511,992</u>
14. Rate Base	<u>\$145,711,615</u>
15. Net Operating Income (5)	\$5,887,186
16. Charitable Contributions (Net of Tax Effect) (5)	(36,584)
17. Allowance for Funds Used During Construction (5)	21,028
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(158,343)
19. Total (5)	<u>\$5,713,288</u>
20. Rate of Return (Line 19/Line 14)	<u>3.92%</u>

(1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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September 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	37,772.15	0.00	37,772.15	392,386	0	0.0	25	0	0	9.63	9.63	0.00
015	RS	66,456,676.33	0.00	66,456,676.33	657,850,829	8,120	16,070.0	42,218	0	0	10.10	10.10	0.00
018	RS EMP	118,590.67	0.00	118,590.67	1,230,150	0	0.0	71	0	0	9.64	9.64	0.00
030	RS TOD-ON	32,028.59	0.00	32,028.59	342,919	197,931	219.2	5	0	0	9.34	9.34	0.00
051	RSW-LM-EM	2,361.08	0.00	2,361.08	25,443	0	0.0	1	0	0	9.28	9.28	0.00
093	OL 7000	29,346.50	0.00	29,346.50	174,800	0	0.0	0	189	203	16.79	16.79	48.50
094	9500 HPS	327,156.60	0.00	327,156.60	1,365,708	0	0.0	0	2,354	2,837	23.96	23.96	16,419.24
095	OL 20000	5,563.10	0.00	5,563.10	41,820	0	0.0	0	13	22	13.30	13.30	0.00
097	22000 HPS	125,403.96	0.00	125,403.96	703,361	0	0.0	0	467	698	17.83	17.83	9,721.13
103	27500SVPT	2,099.62	0.00	2,099.62	4,956	0	0.0	0	1	4	42.37	42.37	0.00
107	22000HPSF	74,077.95	0.00	74,077.95	392,870	0	0.0	0	208	388	18.86	18.86	6,834.60
109	50000HPSF	28,413.35	0.00	28,413.35	214,468	0	0.0	0	45	107	13.25	13.25	1,739.40
110	17000 MH	17,679.17	0.00	17,679.17	101,540	0	0.0	0	48	85	17.41	17.41	639.43
111	9500HPSPT	59,280.91	0.00	59,280.91	156,867	0	0.0	0	65	325	37.79	37.79	3,372.66
115	9500 HPSF	12,745.85	0.00	12,745.85	44,223	0	0.0	0	65	91	28.82	28.82	162.60
116	28800 MH	201,638.83	0.00	201,638.83	1,377,473	0	0.0	0	222	732	14.64	14.64	19,471.32
120	50000HPSB	4,733.26	0.00	4,733.26	26,053	0	0.0	0	1	13	18.17	18.17	954.00
122	16000SVPT	10,047.49	0.00	10,047.49	14,834	0	0.0	0	8	21	67.73	67.73	0.00
124	50000SVPF	2,312.16	0.00	2,312.16	8,019	0	0.0	0	1	4	28.83	28.83	0.00
126	36000MHPF	3,577.12	0.00	3,577.12	11,330	0	0.0	0	3	6	31.57	31.57	125.28
208	EHG	2,568,039.67	0.00	2,568,039.67	21,632,789	0	96,749.4	482	0	0	11.87	11.87	0.00
209	EHG MIN	515,787.70	0.00	515,787.70	4,141,230	0	24,896.8	135	0	0	12.45	12.45	0.00
221	CS	1,090,085.71	0.00	1,090,085.71	8,682,668	0	52,409.1	188	0	0	12.55	12.55	0.00
229	GS TOD	27,962.65	0.00	27,962.65	280,939	157,420	2,004.8	4	0	0	9.95	9.95	0.00
231	SGS FIXED	2,904,964.55	0.00	2,904,964.55	21,403,285	0	49,962.0	3,640	0	0	13.57	13.57	0.00
232	SGS MEAS	224,310.26	0.00	224,310.26	1,820,425	0	3,668.6	214	0	0	12.32	12.32	0.00
233	SGS NMTR	32,924.23	0.00	32,924.23	195,455	0	0.0	59	0	0	16.84	16.84	0.00
235	MGS SEC	12,473,882.85	0.00	12,473,882.85	102,167,511	0	383,131.0	1,264	0	0	12.21	12.21	0.00



September 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
237	MGS PRI	1,532.06	0.00	1,532.06	12,489	0	41.0	0	0	0	12.27	12.27	0.00
240	LGS SEC	18,511,471.39	0.00	18,511,471.39	176,749,633	0	502,823.0	178	0	0	10.47	10.47	0.00
242	LGS M SEC	384,597.15	0.00	384,597.15	3,805,314	0	10,057.0	4	0	0	10.11	10.11	0.00
244	LGS PRI	3,191,317.66	0.00	3,191,317.66	31,247,541	0	103,479.0	15	0	0	10.21	10.21	0.00
322	IP PRI	3,853,357.14	0.00	3,853,357.14	55,533,018	0	92,016.0	2	0	0	6.94	6.94	0.00
324	IP TRAN	34,448,146.57	0.00	34,448,146.57	492,858,510	-36,878,289	1,062,978.0	4	0	0	6.99	6.99	0.00
523	SL	1,632,690.65	0.00	1,632,690.65	8,443,856	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	693,654.09	0.00	693,654.09	6,096,598	0	25,300.1	14	0	0	11.38	11.38	0.00
641	PS UNITS	85,235.68	0.00	85,235.68	820,053	0	3,544.8	1	0	0	10.39	10.39	0.00
642	PS ALL E	1,749,938.71	0.00	1,749,938.71	17,685,434	0	69,964.3	16	0	0	9.89	9.89	0.00
Grand Total - Summary		151,941,403.41	0.00	151,941,403.41	1,618,056,797	-36,514,818	2,499,314.1	48,545	3,689	5,538	9.39	9.39	59,488.16



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	5,242.00	0.00	5,242.00	53,911	0	0.0	5	0	0	9.72	9.72	0.00
	015	RS	11,105,095.48	0.00	11,105,095.48	108,378,638	0	4,275.2	7,536	0	0	10.25	10.25	0.00
	018	RS EMP	4,971.94	0.00	4,971.94	50,186	0	0.0	4	0	0	9.91	9.91	0.00
	030	RS TOD-ON	1,976.72	0.00	1,976.72	19,157	10,772	0.0	1	0	0	10.32	10.32	0.00
	093	OL 7000	10,785.69	0.00	10,785.69	64,421	0	0.0	0	74	75	16.74	16.74	0.00
	094	9500 HPS	104,824.10	0.00	104,824.10	439,815	0	0.0	0	820	913	23.83	23.83	5,081.46
	095	OL 20000	489.58	0.00	489.58	3,806	0	0.0	0	2	2	12.86	12.86	0.00
	097	22000 HPS	13,709.75	0.00	13,709.75	80,844	0	0.0	0	76	81	16.96	16.96	589.20
	107	22000HPSF	3,293.71	0.00	3,293.71	18,297	0	0.0	0	12	18	18.00	18.00	207.60
	110	17000 MH	987.47	0.00	987.47	5,988	0	0.0	0	4	5	16.49	16.49	0.00
	111	9500HPSPT	2,265.25	0.00	2,265.25	6,168	0	0.0	0	11	13	36.73	36.73	140.64
	115	9500 HPSF	1,400.66	0.00	1,400.66	5,038	0	0.0	0	10	10	27.80	27.80	0.00
	116	28800 MH	3,516.13	0.00	3,516.13	22,634	0	0.0	0	9	12	15.53	15.53	516.82
	122	16000SVPT	472.52	0.00	472.52	725	0	0.0	0	1	1	65.18	65.18	0.00
Total 010			11,259,031.00	0.00	11,259,031.00	109,149,628	10,772	4,275.2	7,545	1,018	1,130	10.32	10.32	6,535.72
020	011	RS-LMWH	32,530.15	0.00	32,530.15	338,475	0	0.0	20	0	0	9.61	9.61	0.00
	015	RS	55,351,580.85	0.00	55,351,580.85	549,472,191	8,120	11,794.8	34,682	0	0	10.07	10.07	0.00
	018	RS EMP	113,618.73	0.00	113,618.73	1,179,964	0	0.0	67	0	0	9.63	9.63	0.00
	030	RS TOD-ON	30,051.87	0.00	30,051.87	323,762	187,159	219.2	4	0	0	9.28	9.28	0.00
	051	RSW-LM-EM	2,361.08	0.00	2,361.08	25,443	0	0.0	1	0	0	9.28	9.28	0.00
	093	OL 7000	10,997.63	0.00	10,997.63	65,796	0	0.0	0	75	77	16.71	16.71	48.50
	094	9500 HPS	138,012.75	0.00	138,012.75	587,536	0	0.0	0	1,154	1,223	23.49	23.49	5,135.51
	095	OL 20000	488.14	0.00	488.14	3,795	0	0.0	0	2	2	12.86	12.86	0.00
	097	22000 HPS	23,109.34	0.00	23,109.34	136,529	0	0.0	0	134	136	16.93	16.93	825.88
	107	22000HPSF	4,646.66	0.00	4,646.66	26,880	0	0.0	0	21	27	17.29	17.29	112.20
	109	50000HPSF	1,727.52	0.00	1,727.52	14,021	0	0.0	0	6	7	12.32	12.32	0.00
	110	17000 MH	4,040.20	0.00	4,040.20	22,532	0	0.0	0	16	19	17.93	17.93	336.34
	111	9500HPSPT	1,203.65	0.00	1,203.65	3,389	0	0.0	0	7	7	35.52	35.52	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	2,001.32	0.00	2,001.32	7,173	0	0.0	0	13	15	27.90	27.90	0.00
	116	28800 MH	3,755.92	0.00	3,755.92	27,609	0	0.0	0	11	15	13.60	13.60	191.84
	122	16000SVPT	1,937.99	0.00	1,937.99	2,828	0	0.0	0	1	4	68.53	68.53	0.00
Total 020			55,722,063.80	0.00	55,722,063.80	552,237,923	195,279	12,014.0	34,775	1,439	1,532	10.09	10.09	6,674.27
211	093	OL 7000	3,478.87	0.00	3,478.87	20,470	0	0.0	0	21	24	16.99	16.99	0.00
	094	9500 HPS	57,315.25	0.00	57,315.25	233,217	0	0.0	0	290	484	24.58	24.58	3,733.27
	095	OL 20000	3,585.74	0.00	3,585.74	26,637	0	0.0	0	5	14	13.46	13.46	0.00
	097	22000 HPS	52,301.51	0.00	52,301.51	287,665	0	0.0	0	159	284	18.18	18.18	4,744.25
	107	22000HPSF	43,287.76	0.00	43,287.76	227,857	0	0.0	0	118	225	19.00	19.00	4,323.20
	109	50000HPSF	15,240.36	0.00	15,240.36	114,547	0	0.0	0	24	57	13.30	13.30	1,038.00
	110	17000 MH	9,503.89	0.00	9,503.89	56,157	0	0.0	0	21	47	16.92	16.92	16.89
	111	9500HPSPT	44,870.03	0.00	44,870.03	118,748	0	0.0	0	34	246	37.79	37.79	2,516.82
	115	9500 HPSF	6,200.38	0.00	6,200.38	21,335	0	0.0	0	29	44	29.06	29.06	95.40
	116	28800 MH	131,446.03	0.00	131,446.03	890,055	0	0.0	0	135	473	14.77	14.77	13,932.24
	120	50000HPSB	4,733.26	0.00	4,733.26	26,053	0	0.0	0	1	13	18.17	18.17	954.00
	122	16000SVPT	3,390.79	0.00	3,390.79	4,948	0	0.0	0	3	7	68.53	68.53	0.00
	221	CS	755,367.78	0.00	755,367.78	6,051,480	0	33,130.5	110	0	0	12.48	12.48	0.00
	229	GS TOD	556.06	0.00	556.06	1,208	649	0.0	1	0	0	46.03	46.03	0.00
	231	SGS FIXED	2,231,262.24	0.00	2,231,262.24	16,177,087	0	33,400.3	2,903	0	0	13.79	13.79	0.00
	232	SGS MEAS	153,337.72	0.00	153,337.72	1,265,690	0	2,312.3	140	0	0	12.11	12.11	0.00
	233	SGS NMTR	11,133.32	0.00	11,133.32	58,603	0	0.0	22	0	0	19.00	19.00	0.00
	235	MGS SEC	8,443,696.51	0.00	8,443,696.51	69,448,479	0	252,936.0	868	0	0	12.16	12.16	0.00
	240	LGS SEC	9,168,930.16	0.00	9,168,930.16	92,146,477	0	227,486.0	76	0	0	9.95	9.95	0.00
	242	LGS M SEC	88,121.59	0.00	88,121.59	813,857	0	2,456.0	1	0	0	10.83	10.83	0.00
	244	LGS PRI	999,880.78	0.00	999,880.78	10,454,348	0	29,540.0	6	0	0	9.56	9.56	0.00
	322	IP PRI	2,204,514.97	0.00	2,204,514.97	31,888,517	0	52,614.0	1	0	0	6.91	6.91	0.00
Total 211			24,432,155.00	0.00	24,432,155.00	230,333,435	649	633,875.1	4,127	841	1,919	10.61	10.61	31,354.07
212	093	OL 7000	2,920.61	0.00	2,920.61	17,172	0	0.0	0	14	20	17.01	17.01	0.00



American Electric Power
KINGSPORT POWER COMPANY

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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,401.06	0.00	9,401.06	37,887	0	0.0	0	52	78	24.81	24.81	684.60
	095	OL 20000	999.64	0.00	999.64	7,582	0	0.0	0	4	4	13.18	13.18	0.00
	097	22000 HPS	15,952.44	0.00	15,952.44	87,482	0	0.0	0	59	87	18.24	18.24	1,515.00
	107	22000HPSF	9,480.31	0.00	9,480.31	48,528	0	0.0	0	24	48	19.54	19.54	1,240.20
	109	50000HPSF	4,378.14	0.00	4,378.14	33,192	0	0.0	0	8	17	13.19	13.19	207.60
	110	17000 MH	2,610.44	0.00	2,610.44	14,435	0	0.0	0	5	12	18.08	18.08	190.80
	111	9500HPSPT	3,818.95	0.00	3,818.95	10,628	0	0.0	0	2	22	35.93	35.93	0.00
	115	9500 HPSF	985.44	0.00	985.44	3,398	0	0.0	0	5	7	29.00	29.00	16.80
	116	28800 MH	32,726.08	0.00	32,726.08	234,174	0	0.0	0	43	124	13.98	13.98	1,505.80
	122	16000SVPT	4,246.19	0.00	4,246.19	6,333	0	0.0	0	3	9	67.05	67.05	0.00
	126	36000MHPF	2,999.90	0.00	2,999.90	9,430	0	0.0	0	2	5	31.81	31.81	125.28
	208	EHG	2,413,221.16	0.00	2,413,221.16	20,314,716	0	91,009.0	455	0	0	11.88	11.88	0.00
	209	EHG MIN	502,801.10	0.00	502,801.10	4,030,312	0	24,896.8	130	0	0	12.48	12.48	0.00
	221	CS	334,717.93	0.00	334,717.93	2,631,188	0	19,278.6	78	0	0	12.72	12.72	0.00
	231	SGS FIXED	401,840.51	0.00	401,840.51	3,266,645	0	11,427.6	375	0	0	12.30	12.30	0.00
	232	SGS MEAS	41,439.15	0.00	41,439.15	313,118	0	608.5	46	0	0	13.23	13.23	0.00
	235	MGS SEC	2,390,402.22	0.00	2,390,402.22	19,865,472	0	71,774.0	225	0	0	12.03	12.03	0.00
	240	LGS SEC	3,936,371.34	0.00	3,936,371.34	37,453,166	0	107,098.0	50	0	0	10.51	10.51	0.00
	242	LGS M SEC	296,475.56	0.00	296,475.56	2,991,457	0	7,601.0	3	0	0	9.91	9.91	0.00
Total 212			10,407,788.17	0.00	10,407,788.17	91,376,315	0	333,693.5	1,363	221	433	11.39	11.39	5,486.08
213	094	9500 HPS	114.40	0.00	114.40	485	0	0.0	0	1	1	23.59	23.59	0.00
	097	22000 HPS	402.59	0.00	402.59	2,359	0	0.0	0	2	2	17.07	17.07	13.07
	107	22000HPSF	205.93	0.00	205.93	786	0	0.0	0	1	1	26.20	26.20	74.20
	231	SGS FIXED	2,201.63	0.00	2,201.63	15,441	0	65.3	3	0	0	14.26	14.26	0.00
	232	SGS MEAS	337.41	0.00	337.41	1,562	0	0.0	1	0	0	21.60	21.60	0.00
	233	SGS NMTR	3,487.73	0.00	3,487.73	9,929	0	0.0	11	0	0	35.13	35.13	0.00
	235	MGS SEC	54,899.97	0.00	54,899.97	445,625	0	1,863.0	6	0	0	12.32	12.32	0.00
	240	LGS SEC	184,626.55	0.00	184,626.55	1,526,141	0	6,252.0	2	0	0	12.10	12.10	0.00



American Electric Power
KINGSPORT POWER COMPANY

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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			246,276.21	0.00	246,276.21	2,002,328	0	8,180.3	23	3	4	12.30	12.30	87.27
216	094	9500 HPS	14,482.89	0.00	14,482.89	54,265	0	0.0	0	32	112	26.69	26.69	1,689.00
	097	22000 HPS	12,340.84	0.00	12,340.84	70,072	0	0.0	0	21	69	17.61	17.61	776.73
	103	27500SVPT	2,099.62	0.00	2,099.62	4,956	0	0.0	0	1	4	42.37	42.37	0.00
	107	22000HPSF	7,537.70	0.00	7,537.70	39,102	0	0.0	0	19	39	19.28	19.28	636.00
	109	50000HPSF	5,673.61	0.00	5,673.61	42,100	0	0.0	0	4	21	13.48	13.48	398.40
	110	17000 MH	237.73	0.00	237.73	1,221	0	0.0	0	1	1	19.47	19.47	0.00
	111	9500HPSPT	7,123.03	0.00	7,123.03	17,934	0	0.0	0	11	37	39.72	39.72	691.20
	115	9500 HPSF	2,158.05	0.00	2,158.05	7,279	0	0.0	0	8	15	29.65	29.65	50.40
	116	28800 MH	9,097.03	0.00	9,097.03	64,537	0	0.0	0	11	34	14.10	14.10	572.40
	124	50000SVPF	2,312.16	0.00	2,312.16	8,019	0	0.0	0	1	4	28.83	28.83	0.00
	208	EHG	71,362.57	0.00	71,362.57	614,024	0	2,745.9	12	0	0	11.62	11.62	0.00
	209	EHG MIN	7,979.18	0.00	7,979.18	70,242	0	0.0	3	0	0	11.36	11.36	0.00
	229	GS TOD	27,406.59	0.00	27,406.59	279,731	156,771	2,004.8	4	0	0	9.80	9.80	0.00
	231	SGS FIXED	156,060.33	0.00	156,060.33	1,114,493	0	2,678.6	210	0	0	14.00	14.00	0.00
	232	SGS MEAS	22,824.09	0.00	22,824.09	191,824	0	637.4	20	0	0	11.90	11.90	0.00
	233	SGS NMTR	9,683.12	0.00	9,683.12	57,645	0	0.0	15	0	0	16.80	16.80	0.00
	235	MGS SEC	925,921.13	0.00	925,921.13	7,352,899	0	32,196.0	99	0	0	12.59	12.59	0.00
	240	LGS SEC	2,411,434.03	0.00	2,411,434.03	22,827,630	0	66,699.0	25	0	0	10.56	10.56	0.00
Total 216			3,695,733.70	0.00	3,695,733.70	32,817,973	156,771	106,961.7	389	109	336	11.26	11.26	4,814.13
221	093	OL 7000	151.95	0.00	151.95	875	0	0.0	0	1	1	17.37	17.37	0.00
	094	9500 HPS	2,480.84	0.00	2,480.84	10,560	0	0.0	0	2	22	23.49	23.49	0.00
	097	22000 HPS	6,576.30	0.00	6,576.30	32,424	0	0.0	0	15	32	20.28	20.28	1,161.60
	107	22000HPSF	5,088.71	0.00	5,088.71	28,375	0	0.0	0	11	28	17.93	17.93	241.20
	109	50000HPSF	1,393.72	0.00	1,393.72	10,608	0	0.0	0	3	5	13.14	13.14	95.40
	116	28800 MH	20,843.29	0.00	20,843.29	136,561	0	0.0	0	12	73	15.26	15.26	2,752.22
	231	SGS FIXED	63,118.25	0.00	63,118.25	535,671	0	1,679.7	56	0	0	11.78	11.78	0.00
	232	SGS MEAS	3,679.31	0.00	3,679.31	31,375	0	0.0	3	0	0	11.73	11.73	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/07/2021 01:01:16 AM
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September 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	466,453.51	0.00	466,453.51	3,597,519	0	16,683.0	50	0	0	12.97	12.97	0.00
	237	MGS PRI	1,532.06	0.00	1,532.06	12,489	0	41.0	0	0	0	12.27	12.27	0.00
	240	LGS SEC	2,425,497.50	0.00	2,425,497.50	19,375,152	0	83,940.0	21	0	0	12.52	12.52	0.00
	244	LGS PRI	2,191,436.88	0.00	2,191,436.88	20,793,193	0	73,939.0	9	0	0	10.54	10.54	0.00
	322	IP PRI	1,648,842.17	0.00	1,648,842.17	23,644,501	0	39,402.0	1	0	0	6.97	6.97	0.00
	324	IP TRAN	34,448,146.57	0.00	34,448,146.57	492,858,510	-36,878,289	1,062,978.0	4	0	0	6.99	6.99	0.00
Total 221			41,285,241.06	0.00	41,285,241.06	561,067,813	-36,878,289	1,278,662.7	144	44	161	7.36	7.36	4,250.42
222	093	OL 7000	150.60	0.00	150.60	866	0	0.0	0	1	1	17.39	17.39	0.00
	094	9500 HPS	197.96	0.00	197.96	485	0	0.0	0	1	1	40.82	40.82	95.40
	097	22000 HPS	413.14	0.00	413.14	2,947	0	0.0	0	0	3	14.02	14.02	0.00
	126	36000MHPF	577.22	0.00	577.22	1,900	0	0.0	0	1	1	30.38	30.38	0.00
	208	EHG	83,455.94	0.00	83,455.94	704,049	0	2,994.5	14	0	0	11.85	11.85	0.00
	209	EHG MIN	5,007.42	0.00	5,007.42	40,676	0	0.0	2	0	0	12.31	12.31	0.00
	231	SGS FIXED	13,654.49	0.00	13,654.49	134,930	0	625.3	6	0	0	10.12	10.12	0.00
	232	SGS MEAS	2,692.58	0.00	2,692.58	16,856	0	110.4	4	0	0	15.97	15.97	0.00
	235	MGS SEC	192,509.51	0.00	192,509.51	1,457,517	0	7,679.0	16	0	0	13.21	13.21	0.00
	240	LGS SEC	384,611.81	0.00	384,611.81	3,421,067	0	11,348.0	5	0	0	11.24	11.24	0.00
Total 222			683,270.67	0.00	683,270.67	5,781,293	0	22,757.2	46	3	6	11.82	11.82	95.40
240	097	22000 HPS	162.23	0.00	162.23	1,012	0	0.0	0	1	1	16.03	16.03	0.00
Total 240			162.23	0.00	162.23	1,012	0	0.0	0	1	1	16.03	16.03	0.00
400	231	SGS FIXED	36,827.10	0.00	36,827.10	159,018	0	85.2	87	0	0	23.16	23.16	0.00
	233	SGS NMTR	8,620.06	0.00	8,620.06	69,278	0	0.0	11	0	0	12.44	12.44	0.00
	523	SL	1,632,690.65	0.00	1,632,690.65	8,443,856	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,678,137.81	0.00	1,678,137.81	8,672,152	0	85.2	102	0	0	19.35	19.35	0.00
510	093	OL 7000	861.15	0.00	861.15	5,200	0	0.0	0	3	6	16.56	16.56	0.00
	094	9500 HPS	327.35	0.00	327.35	1,458	0	0.0	0	2	3	22.45	22.45	0.00
	097	22000 HPS	435.82	0.00	435.82	2,027	0	0.0	0	1	2	21.50	21.50	95.40
	107	22000HPSF	537.17	0.00	537.17	3,045	0	0.0	0	2	3	17.64	17.64	0.00



September 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	299.44	0.00	299.44	1,207	0	0.0	0	1	1	24.81	24.81	95.40
	116	28800 MH	254.35	0.00	254.35	1,903	0	0.0	0	1	1	13.37	13.37	0.00
	640	PS	693,654.09	0.00	693,654.09	6,096,598	0	25,300.1	14	0	0	11.38	11.38	0.00
	641	PS UNITS	85,235.68	0.00	85,235.68	820,053	0	3,544.8	1	0	0	10.39	10.39	0.00
	642	PS ALL E	1,749,938.71	0.00	1,749,938.71	17,685,434	0	69,964.3	16	0	0	9.89	9.89	0.00
Total 510			2,531,543.76	0.00	2,531,543.76	24,616,925	0	98,809.2	31	10	16	10.28	10.28	190.80
Grand Total			151,941,403.41	0.00	151,941,403.41	1,618,056,797	-36,514,818	2,499,314.1	48,545	3,689	5,538	9.39	9.39	59,488.16

KINGSPORT POWER COMPANYCUSTOMER SERVICE DATA

(09) Sep - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,338	42,373
37. COMMERCIAL	5,918	5,896
38. INDUSTRIAL	193	193
39. OTHER	132	132
40. TOTAL	48,581	48,594

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
Public Street & Highway Ltd.	101	102
Public Schools	31	30
Other Than Public Schools	0	0
	132	132

I certify that to the best of my knowledge and belief this is a true and correct report:

Date: November 30, 2021

(Signed) Eleanor K Keeton
Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$259,350,138
2. Construction Work in Progress	8,221,345
3. Materials and Supplies paid for	373,376
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$269,268,983</u>
Deductions:	
7. Accumulated Depreciation (3)	87,083,219
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,172,665
11. Deferred Income Taxes	31,630,629
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$122,886,513</u>
14. Rate Base	<u><u>\$146,382,470</u></u>
15. Net Operating Income (5)	\$5,739,305
16. Charitable Contributions (Net of Tax Effect) (5)	(36,668)
17. Allowance for Funds Used During Construction (5)	15,431
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(157,718)
19. Total (5)	<u><u>\$5,560,350</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>3.80%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2021

											Realization		
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	38,378.46	0.00	38,378.46	397,997	0	0.0	25	0	0	9.64	9.64	0.00
015	RS	66,770,002.02	0.00	66,770,002.02	659,359,760	9,726	15,979.6	42,231	0	0	10.13	10.13	0.00
018	RS EMP	117,561.86	0.00	117,561.86	1,215,802	0	0.0	70	0	0	9.67	9.67	0.00
030	RS TOD-ON	33,702.00	0.00	33,702.00	361,492	204,624	269.3	5	0	0	9.32	9.32	0.00
051	RSW-LM-EM	2,380.54	0.00	2,380.54	25,619	0	0.0	1	0	0	9.29	9.29	0.00
093	OL 7000	29,154.69	0.00	29,154.69	172,878	0	0.0	0	188	202	16.86	16.86	40.55
094	9500 HPS	328,032.87	0.00	328,032.87	1,364,466	0	0.0	0	2,355	2,840	24.04	24.04	16,488.74
095	OL 20000	5,535.83	0.00	5,535.83	41,488	0	0.0	0	13	22	13.34	13.34	0.00
097	22000 HPS	125,580.90	0.00	125,580.90	702,570	0	0.0	0	467	699	17.87	17.87	9,730.48
103	27500SVPT	2,096.67	0.00	2,096.67	4,944	0	0.0	0	1	4	42.41	42.41	0.00
107	22000HPSF	73,754.76	0.00	73,754.76	389,971	0	0.0	0	208	388	18.91	18.91	6,794.85
109	50000HPSF	28,427.08	0.00	28,427.08	214,093	0	0.0	0	45	108	13.28	13.28	1,739.40
110	17000 MH	18,022.20	0.00	18,022.20	103,190	0	0.0	0	49	86	17.47	17.47	638.87
111	9500HPSPT	59,263.84	0.00	59,263.84	156,483	0	0.0	0	65	326	37.87	37.87	3,372.66
115	9500 HPSF	12,701.54	0.00	12,701.54	43,927	0	0.0	0	65	91	28.92	28.92	162.60
116	28800 MH	201,998.13	0.00	201,998.13	1,377,971	0	0.0	0	222	734	14.66	14.66	19,516.05
120	50000HPSB	4,694.09	0.00	4,694.09	25,768	0	0.0	0	1	13	18.22	18.22	954.00
122	16000SVPT	10,003.84	0.00	10,003.84	14,755	0	0.0	0	8	21	67.80	67.80	0.00
124	50000SVPF	2,309.22	0.00	2,309.22	7,999	0	0.0	0	1	4	28.87	28.87	0.00
126	36000MHPF	3,595.75	0.00	3,595.75	11,375	0	0.0	0	3	6	31.61	31.61	125.28
208	EHG	2,587,188.23	0.00	2,587,188.23	21,743,341	0	96,956.3	482	0	0	11.90	11.90	0.00
209	EHG MIN	519,756.08	0.00	519,756.08	4,176,808	0	24,781.7	135	0	0	12.44	12.44	0.00
221	CS	1,107,887.86	0.00	1,107,887.86	8,809,102	0	52,696.3	189	0	0	12.58	12.58	0.00
229	GS TOD	25,380.55	0.00	25,380.55	251,886	145,694	1,771.5	4	0	0	10.08	10.08	0.00
231	SGS FIXED	2,915,214.83	0.00	2,915,214.83	21,410,463	0	50,370.4	3,644	0	0	13.62	13.62	0.00
232	SGS MEAS	225,379.18	0.00	225,379.18	1,828,262	0	3,661.4	214	0	0	12.33	12.33	0.00
233	SGS NMTR	32,976.36	0.00	32,976.36	195,107	0	0.0	59	0	0	16.90	16.90	0.00
235	MGS SEC	12,555,388.66	0.00	12,555,388.66	102,535,316	0	384,289.0	1,265	0	0	12.24	12.24	0.00



October 2021

Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		Facility Charge
											Incl Fuel	Excl Fuel	
237	MGS PRI	4,371.18	0.00	4,371.18	36,428	0	85.0	0	0	0	12.00	12.00	0.00
240	LGS SEC	18,532,687.07	0.00	18,532,687.07	176,307,537	0	501,596.0	178	0	0	10.51	10.51	0.00
242	LGS M SEC	384,872.23	0.00	384,872.23	3,807,340	0	10,079.0	4	0	0	10.11	10.11	0.00
244	LGS PRI	3,154,680.76	0.00	3,154,680.76	30,760,310	0	102,445.0	15	0	0	10.26	10.26	0.00
322	IP PRI	3,923,616.34	0.00	3,923,616.34	56,150,114	0	95,845.0	2	0	0	6.99	6.99	0.00
324	IP TRAN	34,598,364.03	0.00	34,598,364.03	500,137,720	-36,878,289	1,075,613.0	4	0	0	6.92	6.92	0.00
523	SL	1,633,129.00	0.00	1,633,129.00	8,445,810	0	0.0	4	0	0	19.34	19.34	0.00
640	PS	698,994.81	0.00	698,994.81	6,120,114	0	25,560.0	14	0	0	11.42	11.42	0.00
641	PS UNITS	87,302.30	0.00	87,302.30	837,767	0	3,585.6	1	0	0	10.42	10.42	0.00
642	PS ALL E	1,751,946.81	0.00	1,751,946.81	17,625,308	0	70,228.8	16	0	0	9.94	9.94	0.00
Grand Total - Summary		152,606,332.57	0.00	152,606,332.57	1,627,171,281	-36,518,245	2,515,812.9	48,563	3,690	5,543	9.38	9.38	59,563.48



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
010	011	RS-LMWH	5,409.75	0.00	5,409.75	55,553	0	0.0	5	0	0	9.74	9.74	0.00
	015	RS	11,180,476.50	0.00	11,180,476.50	108,903,628	699	4,233.0	7,539	0	0	10.27	10.27	0.00
	018	RS EMP	5,037.08	0.00	5,037.08	50,758	0	0.0	4	0	0	9.92	9.92	0.00
	030	RS TOD-ON	1,808.84	0.00	1,808.84	17,503	9,951	0.0	1	0	0	10.33	10.33	0.00
	093	OL 7000	10,686.52	0.00	10,686.52	63,566	0	0.0	0	74	74	16.81	16.81	0.00
	094	9500 HPS	105,309.46	0.00	105,309.46	439,714	0	0.0	0	819	914	23.95	23.95	5,176.91
	095	OL 20000	489.01	0.00	489.01	3,791	0	0.0	0	2	2	12.90	12.90	0.00
	097	22000 HPS	13,832.53	0.00	13,832.53	81,432	0	0.0	0	76	81	16.99	16.99	589.20
	107	22000HPSF	3,284.93	0.00	3,284.93	18,185	0	0.0	0	12	18	18.06	18.06	207.60
	110	17000 MH	1,019.67	0.00	1,019.67	6,131	0	0.0	0	4	5	16.63	16.63	0.00
	111	9500HPSPT	2,277.20	0.00	2,277.20	6,196	0	0.0	0	11	13	36.75	36.75	140.64
	115	9500 HPSF	1,353.76	0.00	1,353.76	4,843	0	0.0	0	10	10	27.95	27.95	0.00
	116	28800 MH	3,597.41	0.00	3,597.41	23,292	0	0.0	0	9	12	15.44	15.44	543.07
	122	16000SVPT	471.10	0.00	471.10	722	0	0.0	0	1	1	65.25	65.25	0.00
Total 010			11,335,053.76	0.00	11,335,053.76	109,675,314	10,650	4,233.0	7,548	1,017	1,131	10.34	10.34	6,657.42
020	011	RS-LMWH	32,968.71	0.00	32,968.71	342,444	0	0.0	20	0	0	9.63	9.63	0.00
	015	RS	55,589,525.52	0.00	55,589,525.52	550,456,132	9,027	11,746.6	34,692	0	0	10.10	10.10	0.00
	018	RS EMP	112,524.78	0.00	112,524.78	1,165,044	0	0.0	66	0	0	9.66	9.66	0.00
	030	RS TOD-ON	31,893.16	0.00	31,893.16	343,989	194,673	269.3	4	0	0	9.27	9.27	0.00
	051	RSW-LM-EM	2,380.54	0.00	2,380.54	25,619	0	0.0	1	0	0	9.29	9.29	0.00
	093	OL 7000	10,936.72	0.00	10,936.72	65,098	0	0.0	0	74	76	16.80	16.80	40.55
	094	9500 HPS	138,444.27	0.00	138,444.27	587,587	0	0.0	0	1,156	1,225	23.56	23.56	5,123.34
	095	OL 20000	487.28	0.00	487.28	3,776	0	0.0	0	2	2	12.90	12.90	0.00
	097	22000 HPS	23,369.25	0.00	23,369.25	137,816	0	0.0	0	134	137	16.96	16.96	843.18
	107	22000HPSF	4,630.29	0.00	4,630.29	26,692	0	0.0	0	21	26	17.35	17.35	112.20
	109	50000HPSF	1,722.74	0.00	1,722.74	13,885	0	0.0	0	6	7	12.41	12.41	0.00
	110	17000 MH	4,204.09	0.00	4,204.09	23,432	0	0.0	0	16	19	17.94	17.94	336.34
	111	9500HPSPT	1,268.08	0.00	1,268.08	3,579	0	0.0	0	7	7	35.43	35.43	24.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
020	115	9500 HPSF	2,015.22	0.00	2,015.22	7,209	0	0.0	0	13	15	27.95	27.95	0.00
	116	28800 MH	3,814.90	0.00	3,814.90	28,082	0	0.0	0	11	15	13.58	13.58	191.84
	122	16000SVPT	1,912.48	0.00	1,912.48	2,786	0	0.0	0	1	4	68.65	68.65	0.00
Total 020			55,962,098.03	0.00	55,962,098.03	553,233,170	203,700	12,015.9	34,784	1,441	1,534	10.12	10.12	6,671.45
211	093	OL 7000	3,469.42	0.00	3,469.42	20,325	0	0.0	0	21	24	17.07	17.07	0.00
	094	9500 HPS	57,274.35	0.00	57,274.35	232,395	0	0.0	0	290	484	24.65	24.65	3,719.49
	095	OL 20000	3,558.21	0.00	3,558.21	26,347	0	0.0	0	5	14	13.51	13.51	0.00
	097	22000 HPS	52,175.87	0.00	52,175.87	286,158	0	0.0	0	159	284	18.23	18.23	4,728.35
	107	22000HPSF	42,979.13	0.00	42,979.13	225,650	0	0.0	0	118	224	19.05	19.05	4,267.55
	109	50000HPSF	15,205.56	0.00	15,205.56	114,011	0	0.0	0	24	57	13.34	13.34	1,038.00
	110	17000 MH	9,581.07	0.00	9,581.07	56,345	0	0.0	0	21	47	17.00	17.00	16.33
	111	9500HPSPT	44,755.87	0.00	44,755.87	118,153	0	0.0	0	34	246	37.88	37.88	2,516.82
	115	9500 HPSF	6,195.94	0.00	6,195.94	21,256	0	0.0	0	29	44	29.15	29.15	95.40
	116	28800 MH	131,603.97	0.00	131,603.97	889,900	0	0.0	0	135	474	14.79	14.79	13,946.74
	120	50000HPSB	4,694.09	0.00	4,694.09	25,768	0	0.0	0	1	13	18.22	18.22	954.00
	122	16000SVPT	3,365.29	0.00	3,365.29	4,906	0	0.0	0	3	7	68.60	68.60	0.00
	221	CS	769,161.58	0.00	769,161.58	6,152,139	0	33,487.9	110	0	0	12.50	12.50	0.00
	229	GS TOD	526.20	0.00	526.20	1,223	649	0.0	1	0	0	43.03	43.03	0.00
	231	SGS FIXED	2,239,304.63	0.00	2,239,304.63	16,177,089	0	33,681.3	2,908	0	0	13.84	13.84	0.00
	232	SGS MEAS	153,970.79	0.00	153,970.79	1,270,127	0	2,306.3	140	0	0	12.12	12.12	0.00
	233	SGS NMTR	11,149.53	0.00	11,149.53	58,391	0	0.0	22	0	0	19.09	19.09	0.00
	235	MGS SEC	8,516,267.86	0.00	8,516,267.86	69,838,182	0	254,408.0	869	0	0	12.19	12.19	0.00
	240	LGS SEC	9,233,930.02	0.00	9,233,930.02	92,487,527	0	227,837.0	76	0	0	9.98	9.98	0.00
	242	LGS M SEC	88,837.33	0.00	88,837.33	822,541	0	2,474.0	1	0	0	10.80	10.80	0.00
	244	LGS PRI	980,239.34	0.00	980,239.34	10,238,377	0	29,062.0	6	0	0	9.57	9.57	0.00
	322	IP PRI	2,211,962.78	0.00	2,211,962.78	31,865,368	0	52,808.0	1	0	0	6.94	6.94	0.00
Total 211			24,580,208.83	0.00	24,580,208.83	230,932,178	649	636,064.5	4,134	841	1,920	10.64	10.64	31,282.68
212	093	OL 7000	2,903.26	0.00	2,903.26	17,001	0	0.0	0	14	20	17.08	17.08	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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October 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
212	094	9500 HPS	9,395.21	0.00	9,395.21	37,721	0	0.0	0	52	78	24.91	24.91	684.60
	095	OL 20000	1,001.33	0.00	1,001.33	7,574	0	0.0	0	4	4	13.22	13.22	0.00
	097	22000 HPS	16,030.76	0.00	16,030.76	87,753	0	0.0	0	59	88	18.27	18.27	1,515.00
	107	22000HPSF	9,413.77	0.00	9,413.77	47,990	0	0.0	0	24	48	19.62	19.62	1,240.20
	109	50000HPSF	4,392.50	0.00	4,392.50	33,280	0	0.0	0	8	17	13.20	13.20	207.60
	110	17000 MH	2,644.80	0.00	2,644.80	14,611	0	0.0	0	5	12	18.10	18.10	190.80
	111	9500HPSPT	3,844.24	0.00	3,844.24	10,673	0	0.0	0	2	22	36.02	36.02	0.00
	115	9500 HPSF	983.03	0.00	983.03	3,378	0	0.0	0	5	7	29.10	29.10	16.80
	116	28800 MH	33,036.11	0.00	33,036.11	235,818	0	0.0	0	43	125	14.01	14.01	1,557.48
	122	16000SVPT	4,254.97	0.00	4,254.97	6,341	0	0.0	0	3	9	67.10	67.10	0.00
	126	36000MHPF	3,019.29	0.00	3,019.29	9,479	0	0.0	0	2	5	31.85	31.85	125.28
	208	EHG	2,431,538.14	0.00	2,431,538.14	20,420,804	0	91,172.7	456	0	0	11.91	11.91	0.00
	209	EHG MIN	506,612.56	0.00	506,612.56	4,064,280	0	24,781.7	130	0	0	12.47	12.47	0.00
	221	CS	338,726.28	0.00	338,726.28	2,656,963	0	19,208.4	79	0	0	12.75	12.75	0.00
	231	SGS FIXED	403,198.05	0.00	403,198.05	3,272,110	0	11,536.5	375	0	0	12.32	12.32	0.00
	232	SGS MEAS	41,901.42	0.00	41,901.42	317,145	0	624.8	46	0	0	13.21	13.21	0.00
	235	MGS SEC	2,401,691.64	0.00	2,401,691.64	19,886,038	0	71,849.0	224	0	0	12.08	12.08	0.00
	240	LGS SEC	3,944,072.75	0.00	3,944,072.75	37,377,675	0	106,772.0	50	0	0	10.55	10.55	0.00
	242	LGS M SEC	296,034.90	0.00	296,034.90	2,984,799	0	7,605.0	3	0	0	9.92	9.92	0.00
Total 212			10,454,695.01	0.00	10,454,695.01	91,491,433	0	333,550.1	1,362	221	434	11.43	11.43	5,537.76
213	094	9500 HPS	114.52	0.00	114.52	484	0	0.0	0	1	1	23.66	23.66	0.00
	097	22000 HPS	354.74	0.00	354.74	2,030	0	0.0	0	1	2	17.47	17.47	11.67
	107	22000HPSF	181.20	0.00	181.20	677	0	0.0	0	1	1	26.77	26.77	66.25
	231	SGS FIXED	1,901.28	0.00	1,901.28	13,008	0	47.9	3	0	0	14.62	14.62	0.00
	232	SGS MEAS	285.13	0.00	285.13	1,254	0	0.0	1	0	0	22.74	22.74	0.00
	233	SGS NMTR	3,484.08	0.00	3,484.08	9,868	0	0.0	11	0	0	35.31	35.31	0.00
	235	MGS SEC	55,120.02	0.00	55,120.02	444,967	0	1,861.0	7	0	0	12.39	12.39	0.00
	240	LGS SEC	170,795.06	0.00	170,795.06	1,447,161	0	5,678.0	2	0	0	11.80	11.80	0.00



American Electric Power
KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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			Realization											
Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Total 213			232,236.03	0.00	232,236.03	1,919,449	0	7,586.9	23	3	4	12.10	12.10	77.92
216	094	9500 HPS	14,456.61	0.00	14,456.61	53,979	0	0.0	0	32	112	26.78	26.78	1,689.00
	097	22000 HPS	12,339.00	0.00	12,339.00	69,839	0	0.0	0	21	69	17.67	17.67	786.08
	103	27500SVPT	2,096.67	0.00	2,096.67	4,944	0	0.0	0	1	4	42.41	42.41	0.00
	107	22000HPSF	7,666.75	0.00	7,666.75	39,636	0	0.0	0	19	39	19.34	19.34	659.85
	109	50000HPSF	5,677.03	0.00	5,677.03	41,996	0	0.0	0	4	21	13.52	13.52	398.40
	110	17000 MH	275.63	0.00	275.63	1,478	0	0.0	0	1	1	18.65	18.65	0.00
	111	9500HPSPT	7,118.45	0.00	7,118.45	17,882	0	0.0	0	11	37	39.81	39.81	691.20
	115	9500 HPSF	2,153.59	0.00	2,153.59	7,241	0	0.0	0	8	15	29.74	29.74	50.40
	116	28800 MH	9,081.34	0.00	9,081.34	64,184	0	0.0	0	11	34	14.15	14.15	572.40
	124	50000SVPF	2,309.22	0.00	2,309.22	7,999	0	0.0	0	1	4	28.87	28.87	0.00
	208	EHG	70,761.39	0.00	70,761.39	607,273	0	2,737.6	12	0	0	11.65	11.65	0.00
	209	EHG MIN	7,989.77	0.00	7,989.77	70,317	0	0.0	3	0	0	11.36	11.36	0.00
	229	GS TOD	24,854.35	0.00	24,854.35	250,663	145,045	1,771.5	4	0	0	9.92	9.92	0.00
	231	SGS FIXED	156,770.71	0.00	156,770.71	1,116,312	0	2,692.1	210	0	0	14.04	14.04	0.00
	232	SGS MEAS	22,983.41	0.00	22,983.41	192,397	0	620.3	20	0	0	11.95	11.95	0.00
	233	SGS NMTR	9,636.89	0.00	9,636.89	57,200	0	0.0	15	0	0	16.85	16.85	0.00
	235	MGS SEC	919,582.55	0.00	919,582.55	7,304,897	0	31,617.0	99	0	0	12.59	12.59	0.00
	240	LGS SEC	2,424,387.85	0.00	2,424,387.85	22,860,592	0	67,134.0	25	0	0	10.61	10.61	0.00
Total 216			3,700,141.21	0.00	3,700,141.21	32,768,829	145,045	106,572.5	389	109	337	11.29	11.29	4,847.33
221	093	OL 7000	150.64	0.00	150.64	864	0	0.0	0	1	1	17.44	17.44	0.00
	094	9500 HPS	2,514.91	0.00	2,514.91	10,655	0	0.0	0	2	22	23.60	23.60	0.00
	097	22000 HPS	6,560.58	0.00	6,560.58	32,243	0	0.0	0	15	32	20.35	20.35	1,161.60
	107	22000HPSF	5,066.23	0.00	5,066.23	28,133	0	0.0	0	11	28	18.01	18.01	241.20
	109	50000HPSF	1,429.25	0.00	1,429.25	10,921	0	0.0	0	3	6	13.09	13.09	95.40
	116	28800 MH	20,610.41	0.00	20,610.41	134,799	0	0.0	0	12	72	15.29	15.29	2,704.52
	231	SGS FIXED	63,691.36	0.00	63,691.36	540,162	0	1,702.6	56	0	0	11.79	11.79	0.00
	232	SGS MEAS	3,699.18	0.00	3,699.18	31,425	0	0.0	3	0	0	11.77	11.77	0.00



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KINGSPORT POWER COMPANY

TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

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Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
221	235	MGS SEC	469,471.12	0.00	469,471.12	3,605,363	0	16,813.0	50	0	0	13.02	13.02	0.00
	237	MGS PRI	4,371.18	0.00	4,371.18	36,428	0	85.0	0	0	0	12.00	12.00	0.00
	240	LGS SEC	2,375,074.92	0.00	2,375,074.92	18,755,094	0	82,791.0	21	0	0	12.66	12.66	0.00
	244	LGS PRI	2,174,441.42	0.00	2,174,441.42	20,521,933	0	73,383.0	9	0	0	10.60	10.60	0.00
	322	IP PRI	1,711,653.56	0.00	1,711,653.56	24,284,746	0	43,037.0	1	0	0	7.05	7.05	0.00
	324	IP TRAN	34,598,364.03	0.00	34,598,364.03	500,137,720	-36,878,289	1,075,613.0	4	0	0	6.92	6.92	0.00
Total 221			41,437,098.79	0.00	41,437,098.79	568,130,486	-36,878,289	1,293,424.6	144	44	161	7.29	7.29	4,202.72
222	093	OL 7000	150.69	0.00	150.69	864	0	0.0	0	1	1	17.44	17.44	0.00
	094	9500 HPS	196.34	0.00	196.34	480	0	0.0	0	1	1	40.90	40.90	95.40
	097	22000 HPS	324.85	0.00	324.85	2,291	0	0.0	0	0	2	14.18	14.18	0.00
	126	36000MHPF	576.46	0.00	576.46	1,896	0	0.0	0	1	1	30.40	30.40	0.00
	208	EHG	84,888.70	0.00	84,888.70	715,264	0	3,046.0	14	0	0	11.87	11.87	0.00
	209	EHG MIN	5,153.75	0.00	5,153.75	42,211	0	0.0	2	0	0	12.21	12.21	0.00
	231	SGS FIXED	13,490.16	0.00	13,490.16	133,331	0	625.7	5	0	0	10.12	10.12	0.00
	232	SGS MEAS	2,539.25	0.00	2,539.25	15,914	0	110.0	4	0	0	15.96	15.96	0.00
	235	MGS SEC	193,255.47	0.00	193,255.47	1,455,869	0	7,741.0	16	0	0	13.27	13.27	0.00
	240	LGS SEC	384,426.47	0.00	384,426.47	3,379,488	0	11,384.0	5	0	0	11.38	11.38	0.00
Total 222			685,002.14	0.00	685,002.14	5,747,608	0	22,906.7	46	3	6	11.92	11.92	95.40
240	097	22000 HPS	162.66	0.00	162.66	1,012	0	0.0	0	1	1	16.07	16.07	0.00
Total 240			162.66	0.00	162.66	1,012	0	0.0	0	1	1	16.07	16.07	0.00
400	231	SGS FIXED	36,858.64	0.00	36,858.64	158,451	0	84.3	87	0	0	23.26	23.26	0.00
	233	SGS NMTR	8,705.86	0.00	8,705.86	69,648	0	0.0	11	0	0	12.50	12.50	0.00
	523	SL	1,633,129.00	0.00	1,633,129.00	8,445,810	0	0.0	4	0	0	19.34	19.34	0.00
Total 400			1,678,693.50	0.00	1,678,693.50	8,673,909	0	84.3	102	0	0	19.35	19.35	0.00
510	093	OL 7000	857.44	0.00	857.44	5,160	0	0.0	0	3	6	16.62	16.62	0.00
	094	9500 HPS	327.20	0.00	327.20	1,451	0	0.0	0	2	3	22.55	22.55	0.00
	097	22000 HPS	430.66	0.00	430.66	1,996	0	0.0	0	1	2	21.58	21.58	95.40
	107	22000HPSF	532.46	0.00	532.46	3,008	0	0.0	0	2	3	17.70	17.70	0.00



TARIFF SUMMARY REVENUE- BY REVENUE CLASS
12 MONTHS BILLED AND ACCRUED - MCSR0162 - FINAL

October 2021

Rev Class	Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Realization		
												Incl Fuel	Excl Fuel	Facility Charge
510	110	17000 MH	296.94	0.00	296.94	1,193	0	0.0	0	1	1	24.89	24.89	95.40
	116	28800 MH	253.99	0.00	253.99	1,896	0	0.0	0	1	1	13.40	13.40	0.00
	640	PS	698,994.81	0.00	698,994.81	6,120,114	0	25,560.0	14	0	0	11.42	11.42	0.00
	641	PS UNITS	87,302.30	0.00	87,302.30	837,767	0	3,585.6	1	0	0	10.42	10.42	0.00
	642	PS ALL E	1,751,946.81	0.00	1,751,946.81	17,625,308	0	70,228.8	16	0	0	9.94	9.94	0.00
Total 510			2,540,942.61	0.00	2,540,942.61	24,597,893	0	99,374.4	31	10	16	10.33	10.33	190.80
Grand Total			152,606,332.57	0.00	152,606,332.57	1,627,171,281	-36,518,245	2,515,812.9	48,563	3,690	5,543	9.38	9.38	59,563.48

KINGSPORT POWER COMPANYCUSTOMER SERVICE DATA

(10) Oct - 2021

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	42,364	42,219
37. COMMERCIAL	5,925	5,847
38. INDUSTRIAL	191	195
39. OTHER	132	131
40. TOTAL	48,612	48,392

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS SALES TO PUBLIC AUTHORITIES</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
Public Street & Highway Ltd.	101	101
Public Schools	31	30
Other Than Public Schools	0	0
	132	131

I certify that to the best of my knowledge and belief this is a true and correct report:

Date: November 30, 2021

(Signed) Eleanor K Keeton

Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2021

LINE NO.	AVERAGE FOR 13 MONTHS-TO-DATE
1. Electric Plant in Service (1) (3) (4)	\$260,650,336
2. Construction Work in Progress	8,033,549
3. Materials and Supplies paid for	376,735
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$270,384,744</u>
Deductions:	
7. Accumulated Depreciation (3)	87,571,332
8. Unamortized Investment Tax Credit	0
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,177,684
11. Deferred Income Taxes	31,574,299
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$123,323,315</u>
14. Rate Base	<u>\$147,061,429</u>
15. Net Operating Income (5)	\$5,766,065
16. Charitable Contributions (Net of Tax Effect) (5)	(36,668)
17. Allowance for Funds Used During Construction (5)	18,090
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(157,678)
19. Total (5)	<u>\$5,589,808</u>
20. Rate of Return (Line 19/Line 14)	<u>3.80%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on netoperating income of very significant known changes occurring withinthe period covered by the report which are not fully reflected in therevenue and expense amounts shown in the report.