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Edward J. Webb, Jr.
James N. L. Humphreys¹
Suzanne Sweet Cook¹
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Respond to:

Scott T. Powers

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SINCE 1916

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May 27, 2022

Leslie Tentler Ridings Christopher D. Owens^{1,3} Jason A. Creech Meredith Bates Humbert Joseph B. Harvey⁴ Caroline Ross Williams¹ Marcy E. Walker² Sarah Blessing Valk Sydney B. Gilbert Joseph A. Matherly Will A. Ellis Jordan T. Richardson

Of Counsel: Jeannette Smith Tysinger John B. Buda⁷

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KPOW-10311

Electronically Filed in TPUC Docket Room on May 27, 2022 at 10:08 a.m.

VIA EMAIL (tpuc.docketroom@tn.gov) & FEDEX

Dr. Kenneth C. Hill, Chairman c/o Ectory Lawless, Dockets & Records Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243

Re:

IN RE: PETITION OF KINGSPORT POWER COMPANY d/b/a AEP APPALACHIAN POWER

FOR A GENERAL RATE CASE DOCKET NO.: 21-00107

Dear Chairman Hill:

On behalf of Kingsport Power Company d/b/a AEP Appalachian Power, we transmit herewith the Response to Staff Set 1 Discovery Requests.

The original, four copies and a disc are being sent by overnight delivery.

Should you have any questions, please do not hesitate to contact the undersigned.

Very sincerely yours,

Enclosure: As stated

cc:

David Foster (w/enc.)

Monica L. Smith-Ashford, Esq. (w/enc.)

Via US Mail and Email: david.foster@tn.gov

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TENNESSEE PUBLIC UTILITY COMMISSION PETITION OF

Kingsport Power Company DOCKET NO. TPUC 21-00107

Data Requests and Requests for the Production of Documents by the TENNESSEE PUBLIC UTILITY COMMISSION Staff Set 1

To Kingsport Power Company

Data Request Staff 1-1:

Please update all the pro-forma schedules requested in MFR 82 to reflect the Company's currently proposed revenue deficiency in light of the positions and adjustments set forth in the rebuttal testimonies of Company witnesses. Please use Excel format and leave formulas intact.

Response Staff 1-1:

Please see attachment "Kingsport Exhibits for Revenue Requirement – Revised MFR 82" which provides an update to the originally filed MFR 82 incorporating any changes or positions accepted by the Company as noted in Rebuttal testimony. The attachment has been slightly reformatted and styled similarly to the "Exhibits for Revenue Requirement" as previously provided by the Consumer Advocate (CA). Tabs: OpsResults, CompRateBase, CompIncStmt, and Taxes Other include the CA's revised revenue requirement proposal as of 5/3/2022 . The Company's margin change was calculated by scaling the originally proposed margin change to meet the revised revenue requirement.

The Company's updated revenue requirement of approximately \$7.9 million includes the following changes as outlined, or unopposed, in rebuttal testimony:

Rate Base

Accept CA level of net plant (includes TRP&MS rate base through 6/30/22)

Accept CA level of Materials & Supplies

Accept ADFIT allocation correction and recalculate using proration method as discussed in witness Jessica Criss rebuttal

Revenue

Accept CA attrition year billing units and revenue calculation except for classes: GS-TOD, EHG, IP-TRAN and SL as discussed in witness Katharine Walsh rebuttal

Accept CA Other Revenue except for reconnection decrease as discussed in witness Eleanor Keeton rebuttal

Expense

Accept CA attrition year billing units and revenue/expense calculation for Purchased Power except where noted for classes: GS-TOD, EHG, IP-TRAN and SL

Accept CA adjustments to TRP&MS expense. Expense to remain in rider

Accept CA depreciation expense

Accept CA removal of indirect lobbying charges

Accept CA level of Other O&M expense (omit Carrying Charge component of A/R Factoring Expense and Charitable Contributions)

Accept CA level of Other income/expense

Accept CA level of property tax expense

Recalculate FIT and SIT per NOI changes and as discussed in witness Jessica Criss rebuttal for flowthrough items

<u>Other</u>

GRCF – remove A/R Factoring expense from uncollectible ratio

TENNESSEE PUBLIC UTILITY COMMISSION PETITION OF

Kingsport Power Company DOCKET NO. TPUC 21-00142

Data Requests and Requests for the Production of Documents by the TENNESSEE PUBLIC UTILITY COMMISSION Staff Set 1 To Kingsport Power Company

Data Request Staff 1-2:

Please provide an updated, redlined version of the Company's currently proposed service tariffs (attached as Exhibit No. 3 (WKC) to the direct testimony of Company witness William K. Castle) to reflect the positions and adjustments set forth in the rebuttal testimonies of Company witnesses.

Response Staff 1-2:

The Company and TPUC Staff have agreed that the Company will provide this response at such time that the approved revenue requirement and apportionment are known.

INDEX TO SCHEDULES For the 12 Months Ending December 31, 2022

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Proposed Revenue Change	13

Results of Operations
For the 12 Months Ending December 31, 2022

Line No.	Rate Base	**************************************	Consumer Advocate \$ 128,541,218	Difference \$ -9,983,046
2	Operating Income At Current Rates	2,990,415	4,198,129	1,207,713
3	Earned Rate Of Return	2.16%	3.27%	1.11%
4	Fair Rate Of Return	6.36%	4.97%	-1.40%
5	Required Operating Income	8,810,143	6,382,071	-2,428,072
6	Operating Income Deficiency (Surplus)	5,819,728	2,183,943	-3,635,785
7	Gross Revenue Conversion Factor	1.359292	1.340349	0.018944
8	Revenue Deficiency/(Surplus)	\$7,910,711	\$ 2,927,244	\$ 4,983,466

KINGSPORT POWER COMPANY Average Rate Base For the 12 Months Ending December 31, 2022

Line No.		Test Period	Attrition Adjustments	Attrition Period
	Additions:			
1	Utility Plant in Service	\$ 262,718,884	\$ -35,714,959	\$ 227,003,925
2	Property Held for Future Use	187,481	0	187,481
3	Construction Work in Progress	7,892,893	-2,790,280	5,102,613
4	Materials & Supplies	404,696	-104,084	300,612
5	Prepayments	6,877,867	-821,545	6,056,322
6	Total Additions	\$ 278,081,821	\$39,430,868	\$ 238,650,953
	(e)			
	Deductions:			
7	Accumulated Depreciation	\$ 88,535,728	\$ -7,426,925	\$ 81,108,803
8	Accumulated Deferred Income Taxes	31,612,360	-16,994,811	14,617,549
9	Customer Advances for Construction	130,128	0	130,128
- 11	Customer Deposits	4,270,209	0	4,270,209
12	Total Deductions	\$ 124,548,425	\$ -24,421,736	\$100,126,689
14	Rate Base	\$153,533,396	\$15,009,132	\$ 138,524,264

KINGSPORT POWER COMPANY
Comparative Rate Base
For the 12 Months Ending December 31, 2022

Line No.	Additions:	Kingsport Power	Consumer Advocate	Difference
1	Utility Plant in Service	\$ 227,003,925	\$ 227,003,925	\$ 0
2	Property Held for Future Use	187,481	187,481	0
3	Construction Work in Progress	5,102,613	5,102,613	0
4	Materials & Supplies	300,612	300,612	0
5	Prepayments	6,056,322	2,082,431	-3,973,891
6	Total Additions	\$238,650,953	\$ 234,677,062	\$3,973,891
	Deductions:			
7	Accumulated Depreciation	\$ 81,108,803	\$ 81,108,803	\$ 0
8	Accumulated Deferred Income Taxes	14,617,549	18,632,760	4,015,211
9	Customer Advances for Construction	130,128	702,253	572,125
10	Customer Deposits	4,270,209	5,692,028	1,421,819
11	Total Deductions	\$ 100,126,689	\$ 106,135,844	\$ 6,009,155
12	Rate Base	\$ 138,524,264	\$ _128,541,218	\$9,983,046

KINGSPORT POWER COMPANY Income Statement at Current Rates For the 12 Months Ending December 31, 2022

Line No.	14		Test Period		Adjustments		Attrition Amount
	Operating Revenues:	-		_		_	
1	Sale of Electricity	\$	150,383,784	\$	-7,355,498	\$	143,028,286
2	Other Revenues		7,347,856		-6,007,362		1,340,494
3	Total Operating Revenue	\$	157,731,640	\$_	-13,362,860	\$_	144,368,780
	Operating Expenses:						
4	Purchased Power	\$	117,746,450	\$	1,942,797	\$	119,689,247
5	Transmission Expense		731,653		-731,653		0
6	Distribution Expense		9,601,767		-6,138,270		3,463,497
7	Customer Accounts Expense		1,299,530		13,628		1,313,158
8	Customer Service & Information Expense		281,701		-168,346		113,355
9	Sales Expense		5,404		0		5,404
10	Administrative & General Expense		1,740,380		-78,878		1,661,502
11	Other O&M Expense		468,170		-280,128		188,042
12	Depreciation & Amortization Expense		8,898,343		-492,446		8,405,897
13	Other Income/Expense (Includes AFUDC)		205,418		-48,302		157,116
14	Taxes Other Than Income Taxes		11,033,842		-4,473,572		6,560,270
15	State Excise Taxes		-35,854		184,514		148,660
16	Federal Income Taxes		-267,310		-60,473		-327,783
17	Total Operating Expenses	\$ _	151,709,494	\$_	-10,331,129	\$ _	141,378,365
18	Utility Net Operating Income	\$ _	6,022,146	\$_	-3,031,731	\$ _	2,990,415

KINGSPORT POWER COMPANY
Comparative Income Statement at Current Rates
For the 12 Months Ending December 31, 2022

Lir No		Kingsport Power	Consumer Advocate	Difference
	Operating Revenues:			
1	1 Sale of Electricity	\$ 143,028,286	\$ 143,711,352	\$ 683,066
2	Other Revenues	1,340,494	1,515,094	174,600
3	Total Operating Revenue	\$ 144,368,780	\$ 145,226,446	\$ 857,666
	8			
	Operating Expenses:			
4	Purchased Power	\$ 119,689,247	\$ 119,667,677	\$ -21,570
5	Transmission Expense	0	0	0
6	Distribution Expense	3,463,497	3,251,786	-211,711
7	7 Customer Accounts Expense	1,313,158	1,192,405	-120,753
8	Customer Service & Information Expense	113,355	105,666	-7,689
9	Sales Expense	5,404	5,268	-136
10	Administrative & General Expense	1,661,502	985,159	-676,343
11	1 Other O&M Expense	188,042	188,042	0
12	2 Depreciation Expense	8,405,897	8,405,897	0
13	3 Other Income/Expense (Includes AFUDC)	157,116	157,116	0
14	4 Taxes Other Than Income Taxes	6,560,270	6,510,169	-50,101
15	5 State Excise Taxes	148,660	194,505	45,845
16	6 Federal Income Taxes	-327,783	364,627	692,410
17	7 Total Operating Expenses	\$ 141,378,365	\$ 141,028,317	\$ -350,048
18	8 Utility Net Operating Income	\$2,990,415	\$ 4,198,129	\$1,207,713

Margin Summary
For the 12 Months Ending December 31, 2022

Line No.	Customer Class	Revenues ¹	Power Cost	Margin
1	Residential Service	\$ 65,355,008	\$ 57,730,035	\$ 7,624,973
2	Small General Service	3,185,298	1,854,126	1,331,172
3	Medium General Service	11,688,459	8,216,031	3,472,428
4	Large General Service	17,882,161	12,335,761	5,546,400
5	Industrial Power Service	35,591,218	33,430,531	2,160,687
6	Church Service	1,049,298	729,142	320,156
7	Public School Service	2,701,277	2,464,910	236,367
8	Electric Heating General Service	3,116,105	2,316,181	799,924
9	Outdoor Lighting Service	901,548	202,879	698,669
10	Street Lighting Service	1,557,915	409,651	1,148,264
11	Total Electric Sales Revenue	\$ 143,028,286	\$ 119,689,247	\$ 23,339,039
12	Other Revenues	1,340,494	0	1,340,494
13	Total Revenues	\$ 144,368,780	\$ 119,689,247	\$ 24,679,533

¹ Excludes franchise fee revenue and other adjustments to current, test year revenue

KINGSPORT POWER COMPANY Taxes Other than Income Taxes For the 12 Months Ending December 31, 2022

Line No.	5	Kingsport Power	Consumer Advocate	Difference
1	Property Taxes	\$ 1,292,221	\$ 1,292,221	\$ 0
2	TPUC Inspection Fee	533,862	533,862	0
3	Payroll Taxes	157,295	107,194	-50,101
4	Franchise Tax	364,122	364,122	0
5	Gross Receipts Tax	4,211,650	4,211,650	0
6	Allocated & Other Taxes	1,120	1,120	0
7	Total	\$6,560,270	\$ 6,510,169	\$50,101

KINGSPORT POWER COMPANY Excise and Income Taxes For the 12 Months Ending December 31, 2022

Line	on the state of th	Kingsport Power Company
No.		Power Company
	Operating Revenues:	\$ 143,028,286
1	Sale of Electricity	1,340,494
2	Other Revenues	\$ 144,368,780
3	Total Operating Revenue	5 144,368,780
	Expenses:	
4	Purchased Power	\$ 119,689,247
5	Transmission Expense	0
6	Distribution Expense	3,463,497
7	Customer Accounts Expense	1,313,158
8	Customer Service & Information Expense	113,355
9	Sales Expense	5,404
10	Administrative & General Expense	1,661,502
11	Other Expense	188,042
12	Depreciation Expense	8,405,897
13	Other Income/Expense (Includes AFUDC)	157.116
14	Taxes Other Than Income Taxes	6,560,270
15	Total Operating Expenses	\$ 141,557,488
15	Total Operating Expenses	3 141,337,400
16	NOI Before Excise and Income Taxes	\$ 2,811,292
17	Interest Expense	1,901,938
18	Pre-tax Book Income	\$ 909,354
	State Excise Tax:	
19	Pre-tax Book Income	\$ 909,354
10	Permanent Federal Adjustments	67,311 Permanent Federal Adjustments
	Temporary Federal Adjustments	3,246,206 Temporary Federal Adjustments
	TN Depreciation Adjustment	-1.935.791 TN Depreciation Adjustment
	State Taxable Income	2.287,080 State Taxable Income
20	Excise Tax Rate	6.50%
21	State Excise Tax Expense	\$ 148,660
2.1	State Excise Tax Expense	144,600
	Federal Income Tax:	
22	Pre-tax Book Income	\$ 909,354
23	Excise Tax Expense	148,660
24	FIT Taxable Income	\$ 760,694
25	FIT Rate	21.00%
26	Gross Federal Income Tax Expense	159,746
27	Less Amortization of Protected Excess ADIT	-222,929
	Flowthrough - Removal Costs	-264,600
28	Net Federal Income Tax Expense	\$ -327,783
-		Business and the second second second

KINGSPORT POWER COMPANY Income Statement at Proposed Rates For the 12 Months Ending December 31, 2022

Line No.		Current Rates	Rate Increase	Proposed Rates
	Operating Revenues:			
1	Sale of Electricity	\$ 143,028,286	\$ 7,910,711	\$ 150,938,997
2	Other Revenues	1,340,494	11,620	1,352,114
3	Total Operating Revenue	\$ 144,368,780	\$ 7,922,331	\$ 152,291,111
	Operating Expenses:			
4	Purchased Power	\$ 119,689,247	\$	\$ 119,689,247
5	Transmission Expense	0		
6	Distribution Expense	3,463,497		3,463,497
7	Customer Accounts Expense	1,313,158	9,832	1,322,990
8	Customer Service & Information Expense	113,355		113,355
9	Sales Expense	5,404		5,404
10	Administrative & General Expense	1,661,502		1,661,502
11	Other O&M Expense	188,042		188,042
12	Depreciation & Amortization Expense	8,405,897		8,405,897
13	Other Income/Expense (Includes AFUDC)	157,116		157,116
14	Taxes Other Than Income Taxes	6,560,270	33,628	6,593,898
15	State Excise Taxes	148,660	512,127	660,787
16	Federal Income Taxes	-327,783	1,547,016	1,219,233
17	Total Operating Expenses	\$ 141,378,365	\$ 2,102,603	\$ 143,480,968
18	Utility Net Operating Income	\$2,990,415	\$ 5,819,728	\$8,810,143

KINGSPORT POWER COMPANY
Rate of Return Summary
For the 12 Months Ending December 31, 2022

			Kingsport	
Line No.	Class of Capital	Percent of Total	Cost Rate	Weighted Cost Rate
1	Short-Term Debt	8.61%	0.45%	0.039%
2	Long-Term Debt	42.49%	3.14%	1.334%
3	Common Equity	48.90%	10.20%	4.988%
4 5	Total	100.00%		6.36%
6				
7 8 9	Interest Expense Short-Term Debt: Rate Base Short-Term Weighted Debt Cost Short-Term Debt Interest Expense			\$ 138,524,264 0.04% \$ 54,024
10 11 12	Interest Expense Long-Term Debt: Rate Base Long-Term Weighted Debt Cost Long-Term Debt Interest Expense			\$ 138,524,264 1.33% \$ 1,847,914
13	Total Interest Expense			\$1,901,938

KINGSPORT POWER COMPANY
Revenue Conversion Factor
For the 12 Months Ending December 31, 2022

Line No. 1	Operating Revenues	Amount	Balance 1.000000
2	Add: Forfeited Discounts	0.001469	0.001469
3	Balance		1.001469
4	Uncollectible Ratio	0.001241	0.001243
5	Balance		1.000226
6	Tennessee Regulatory Authority Inspection Fee	0.004250	0.004251
7	Balance		0.995975
8	State Excise Tax	0.065000	0.064738
9	Balance		0.931237
10	Federal Income Tax	0.210000	0.195560
11	Balance		0.735677
12	Revenue Conversion Factor (Line 1 / Line 11)		1.359292

Schedule 12

KINGSPORT POWER COMPANY Proposed Margin Change For the 12 Months Ending December 31, 2022

Line No.	Customer Class	Current Margin		Proposed Margin	Percent Change	Original Company Filing Margin Change	
1	Residential Service	\$ 7,624,9	73 \$ 3,841,42	\$ 11,466,400	50.38%	6,980,783	
2	Small General Service	1,331,17	72 214,75	1,545,926	16.13%	390,259	
3	Medium General Service	3,472,42	28 830,94	4,303,376	23.93%	1,510,029	
4	Large General Service	5,546,40	00 1,452,64	6,999,045	26.19%	2,639,800	
5	Industrial Power Service	2,160,68	87 833,19	96 2,993,883	38.56%	1,514,115	
6	Church Service	320,15	56 70,35	390,511	21.98%	127,852	
7	Public School Service	236,36	67 211,98	96 448,353	89 69%	385,229	
8	Electric Heating General Service	799,93	24 247,03	1,046,961	30.88%	448,926	
9	Outdoor Lighting Service	698,66	79.67	75 778,344	11 40%	144,789	
10	Street Lighting Service	1,148,26	128,68	1,276,951	11.21%	233,856	
11	Total Electric Sales Margin	\$ 23,339,0	7,910,71	11 31,249,750	33,89%	14,375,638	
12	Other Revenues	1,340,49	94 11,62	1,352,114	0.87%	55%	Scale margin change
13	Total Margin	\$24,679,5	33 \$ 7,922,33	s 32,601,864	32.10%		

Proposed Revenue Change For the 12 months Ending December 31, 2022

Line No.	Customer Class	Revenue ¹	Revenue Change	Proposed Revenue	Percent Change
1	Residential Service	\$ 65,355,008	\$ 3,841,427	\$ 69,196,435	5.9%
2	Small General Service	3,185,298	214,754	3,400,052	6.7%
3	Medium General Service	11,688,459	830,948	12,519,407	7.1%
4	Large General Service	17,882,161	1,452,645	19,334,806	8.1%
5	Industrial Power Service	35,591,218	833,196	36,424,414	2.3%
6	Church Service	1,049,298	70,355	1,119,653	6.7%
7	Public School Service	2,701,277	211,986	2,913,263	7.8%
8	Electric Heating General Service	3,116,105	247,038	3,363,143	7.9%
9	Outdoor Lighting Service	901,548	79,675	981,223	8.8%
10	Street Lighting Service	1,557,915	128,687	1,686,602	8.3%
11	Total Electric Sales Revenue	\$ 143,028,286	7,910,711	150,938,997	5.5%
12	Other Revenues	1,340,494	11,620	1,352,114	0.9%
13	Total Revenue	\$ 144,368,780	\$ 7,922,331	\$ 152,291,111	5.5%

¹ From tab "Margin Summary." Excludes franchise fee revenue and other adjustments from current, test year revenue

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KINGSPORT POWER COMPANY
Results of Operations
For the 12 Months Ending December 31, 2022

Line No. 1	Rate Base	Kingsport Power \$ 138,524,264	Consumer	Difference \$ -9,983,046
2	Operating Income At Current Rates	2,990,415	4,198,129	1,207,713
3	Earned Rate Of Return	2.16%	3.27%	1.11%
4	Fair Rate Of Return	6.36%	4.97%	-1.40%
5	Required Operating Income	8,810,143	6,382,071	-2,428,072
6	Operating Income Deficiency (Surplus)	5,819,728	2,183,943	-3,635,785
7	Gross Revenue Conversion Factor	1.359292	1.340349	0.018944
8	Revenue Deficiency/(Surplus)	\$ 7,910,711	\$2,927,244	\$ 4,983,466

Average Rate Base For the 12 Months Ending December 31, 2022

Line No.		Test Period	Attrition Adjustments	Attrition Period
	Additions:			
1	Utility Plant in Service	\$ 262,718,884	\$ -35,714,959	\$ 227,003,925
2	Property Held for Future Use	187,481	0	187,481
3	Construction Work in Progress	7,892,893	-2,790,280	5,102,613
4	Materials & Supplies	404,696	-104,084	300,612
5	Prepayments	6,877,867	-821,545	6,056,322
6	Total Additions	\$ 278,081,821	\$39,430,868	\$ 238,650,953
	Deductions:			
	Deductions.			
7	Accumulated Depreciation	\$ 88,535,728	\$ -7,426,925	\$ 81,108,803
8	Accumulated Deferred Income Taxes	31,612,360	-16,994,811	14,617,549
9	Customer Advances for Construction	130,128	0	130,128
11	Customer Deposits	4,270,209	0	4,270,209
12	Total Deductions	\$ <u>124,548,425</u>	\$ <u>-24,421,736</u>	\$ <u>100,126,689</u>
14	Rate Base	\$ <u>153,533,396</u>	\$ <u>-15,009,132</u>	\$ <u>138,524,264</u>

Comparative Rate Base For the 12 Months Ending December 31, 2022

Line No.	- A Little	Kingsport Power	Consumer Advocate	Difference
	Additions:			
1	Utility Plant in Service	\$ 227,003,925	\$ 227,003,925	\$ 0
2	Property Held for Future Use	187,481	187,481	0
3	Construction Work in Progress	5,102,613	5,102,613	0
4	Materials & Supplies	300,612	300,612	0
5	Prepayments	6,056,322	2,082,431	-3,973,891
6	Total Additions	\$ <u>238,650,953</u>	\$ 234,677,062	\$3,973,891
	Deductions:			
7	Accumulated Depreciation	\$ 81,108,803	\$ 81,108,803	\$ 0
8	Accumulated Deferred Income Taxes	14,617,549	18,632,760	4,015,211
9	Customer Advances for Construction	130,128	702,253	572,125
10	Customer Deposits	4,270,209	5,692,028	1,421,819
11	Total Deductions	\$ <u>100,126,689</u>	\$ <u>106,135,844</u>	\$ 6,009,155
12	Rate Base	\$ <u>138,524,264</u>	\$ 128,541,218	\$9,983,046

Income Statement at Current Rates
For the 12 Months Ending December 31, 2022

Line No.			Test Period		Adjustments		Attrition Amount
	Operating Revenues:				•	_	
1	Sale of Electricity	\$	150,383,784	\$	-7,355,498	\$	143,028,286
2	Other Revenues		7,347,856		-6,007,362		1,340,494
3	Total Operating Revenue	\$	157,731,640	\$	-13,362,860	\$	144,368,780
	Operating Expenses:						
4	Purchased Power	\$	117,746,450	\$	1,942,797	\$	119,689,247
5	Transmission Expense		731,653		-731,653		0
6	Distribution Expense		9,601,767		-6,138,270		3,463,497
7	Customer Accounts Expense		1,299,530		13,628		1,313,158
8	Customer Service & Information Expense		281,701		-168,346		113,355
9	Sales Expense		5,404		0		5,404
10	Administrative & General Expense		1,740,380		-78,878		1,661,502
11	Other O&M Expense		468,170		-280,128		188,042
12	Depreciation & Amortization Expense		8,898,343		-492,446		8,405,897
13	Other Income/Expense (Includes AFUDC)		205,418		-48,302		157,116
14	Taxes Other Than Income Taxes		11,033,842		-4,473,572		6,560,270
15	State Excise Taxes		-35,854		184,514		148,660
16	Federal Income Taxes		-267,310		-60,473		-327,783
17	Total Operating Expenses	\$	151,709,494	\$	-10,331,129	\$	141,378,365
18	Utility Net Operating Income	\$ <u></u>	6,022,146	\$_	-3,031,731	\$_	2,990,415

KINGSPORT POWER COMPANY
Comparative Income Statement at Current Rates
For the 12 Months Ending December 31, 2022

Line No.		Kingsport Power	Consumer Advocate	Difference
	Operating Revenues:		'	
1	Sale of Electricity	\$ 143,028,286	\$ 143,711,352	\$ 683,066
2	Other Revenues	1,340,494	1,515,094	174,600
3	Total Operating Revenue	\$ 144,368,780	\$ <u>145,226,446</u>	\$ 857,666
	Operating Expenses:			
4	Purchased Power	\$ 119,689,247	\$ 119,667,677	\$ -21,570
5	Transmission Expense	0	0	0
6	Distribution Expense	3,463,497	3,251,786	-211,711
7	Customer Accounts Expense	1,313,158	1,192,405	-120,753
8	Customer Service & Information Expense	113,355	105,666	-7,689
9	Sales Expense	5,404	5,268	-136
10	Administrative & General Expense	1,661,502	985,159	-676,343
11	Other O&M Expense	188,042	188,042	0
12	Depreciation Expense	8,405,897	8,405,897	0
13	Other Income/Expense (Includes AFUDC)	157,116	157,116	0
14	Taxes Other Than Income Taxes	6,560,270	6,510,169	-50,101
15	State Excise Taxes	148,660	194,505	45,845
16	Federal Income Taxes	-327,783	364,627	692,410
17	Total Operating Expenses	\$ 141,378,365	\$ <u>141,028,317</u>	\$ -350,048
18	Utility Net Operating Income	\$ 2,990,415	\$ 4,198,129	\$ 1,207,713

Margin Summary
For the 12 Months Ending December 31, 2022

Line No.	Customer Class	Revenues ¹	Power Cost	Margin
1	Residential Service	\$ 65,355,008	\$ 57,730,035	\$ 7,624,973
2	Small General Service	3,185,298	1,854,126	1,331,172
3	Medium General Service	11,688,459	8,216,031	3,472,428
4	Large General Service	17,882,161	12,335,761	5,546,400
5	Industrial Power Service	35,591,218	33,430,531	2,160,687
6	Church Service	1,049,298	729,142	320,156
7	Public School Service	2,701,277	2,464,910	236,367
8	Electric Heating General Service	3,116,105	2,316,181	799,924
9	Outdoor Lighting Service	901,548	202,879	698,669
10	Street Lighting Service	1,557,915	409,651	1,148,264
11	Total Electric Sales Revenue	\$ 143,028,286	\$ 119,689,247	\$ 23,339,039
12	Other Revenues	1,340,494	0	1,340,494
13	Total Revenues	\$ <u>144,368,780</u>	\$ <u>119,689,247</u>	\$ 24,679,533

¹ Excludes franchise fee revenue and other adjustments to current, test year revenue

Taxes Other than Income Taxes
For the 12 Months Ending December 31, 2022

Line No.		Kingsport Power	Consumer Advocate	Difference
1	Property Taxes	\$ 1,292,221	\$ 1,292,221	\$ 0
2	TPUC Inspection Fee	533,862	533,862	0
3	Payroll Taxes	157,295	107,194	-50,101
4	Franchise Tax	364,122	364,122	0
5	Gross Receipts Tax	4,211,650	4,211,650	0
6	Allocated & Other Taxes	1,120_	1,120	0
7	Total	\$6,560,270	\$ 6,510,169	\$50,101

KINGSPORT POWER COMPANY
Excise and Income Taxes
For the 12 Months Ending December 31, 2022

Line		Kingsport
No.		Power Company
	Operating Revenues:	
1	Sale of Electricity	\$ 143,028,286
2	Other Revenues	1,340,494
3	Total Operating Revenue	\$ 144,368,780
	Expenses:	
4	Purchased Power	\$ 119,689,247
5	Transmission Expense	0
6	Distribution Expense	3,463,497
7	Customer Accounts Expense	1,313,158
8	Customer Service & Information Expense	113,355
9	Sales Expense	5,404
10	Administrative & General Expense	1,661,502
11	Other Expense	188,042
12	Depreciation Expense	8,405,897
13	Other Income/Expense (Includes AFUDC)	157,116
14	Taxes Other Than Income Taxes	6,560,270_
15	Total Operating Expenses	\$ 141,557,488
16	NOI Before Excise and Income Taxes	\$ 2,811,292
17	Interest Expense	1,901,938
18	Pre-tax Book Income	\$ <u>909,354</u>
	State Excise Tax:	
19	Pre-tax Book Income	\$ 909,354
	Permanent Federal Adjustments	67,311 Permanent Federal Adjustments
	Temporary Federal Adjustments	3,246,206 Temporary Federal Adjustments
	TN Depreciation Adjustment	-1,935,791 TN Depreciation Adjustment
	State Taxable Income	2,287,080 State Taxable Income
20	Excise Tax Rate	6.50%
21	State Excise Tax Expense	\$148,660
	Federal Income Tax:	
22	Pre-tax Book Income	\$ 909,354
23	Excise Tax Expense	\$ 909,334 148,660
23 24	FIT Taxable Income	\$ 760,694
24 25	FIT Taxable income FIT Rate	21.00%
26	Gross Federal Income Tax Expense	159,746
27	Less Amortization of Protected Excess ADIT	-222,929
21	Flowthrough - Removal Costs	-222,929
28	Net Federal Income Tax Expense	\$ -204,000 \$ -327,783
20	Net rederal income Tax Expense	φ -321,103

Income Statement at Proposed Rates
For the 12 Months Ending December 31, 2022

Line No.		Current Rates	Rate Increase	Proposed Rates
	Operating Revenues:			
1	Sale of Electricity	\$ 143,028,286	\$ 7,910,711	\$ 150,938,997
2	Other Revenues	1,340,494	11,620	1,352,114
3	Total Operating Revenue	\$ 144,368,780	\$ 7,922,331	\$ 152,291,111
	Operating Expenses:			
4	Purchased Power	\$ 119,689,247	\$	\$ 119,689,247
5	Transmission Expense	0		
6	Distribution Expense	3,463,497		3,463,497
7	Customer Accounts Expense	1,313,158	9,832	1,322,990
8	Customer Service & Information Expense	113,355		113,355
9	Sales Expense	5,404		5,404
10	Administrative & General Expense	1,661,502		1,661,502
11	Other O&M Expense	188,042		188,042
12	Depreciation & Amortization Expense	8,405,897		8,405,897
13	Other Income/Expense (Includes AFUDC)	157,116		157,116
14	Taxes Other Than Income Taxes	6,560,270	33,628	6,593,898
15	State Excise Taxes	148,660	512,127	660,787
16	Federal Income Taxes	-327,783	1,547,016	1,219,233
17	Total Operating Expenses	\$ <u>141,378,365</u>	\$ 2,102,603	\$ 143,480,968
18	Utility Net Operating Income	\$ <u>2,990,415</u>	\$ 5,819,728	\$ 8,810,143

Rate of Return Summary
For the 12 Months Ending December 31, 2022

		Kingsport						
Line No.	Class of Capital	Percent of Total	Cost Rate	Weighted Cost Rate				
110.	Oldos of Oupital							
1	Short-Term Debt	8.61%	0.45%	0.039%				
2	Long-Term Debt	42.49%	3.14%	1.334%				
3	Common Equity	48.90%	10.20%	4.988%				
4	Total	100.00%		6.36%				
5								
6								
	Interest Expense Short-Term Debt:							
7	Rate Base			\$ 138,524,264				
8	Short-Term Weighted Debt Cost			0.04%				
9	Short-Term Debt Interest Expense			\$ 54,024				
	Interest Expense Long-Term Debt:							
10	Rate Base			\$ 138,524,264				
11	Long-Term Weighted Debt Cost			1.33%				
12	Long-Term Debt Interest Expense			\$ 1,847,914				
13	Total Interest Expense			\$1,901,938				

Revenue Conversion Factor For the 12 Months Ending December 31, 2022

Line		Amazint	Palanaa
<u>No.</u> 1	Operating Revenues	Amount	1.000000
2	Add: Forfeited Discounts	0.001469	0.001469
3	Balance		1.001469
4	Uncollectible Ratio	0.001241	0.001243
5	Balance		1.000226
6	Tennessee Regulatory Authority Inspection Fee	0.004250	0.004251
7	Balance		0.995975
8	State Excise Tax	0.065000	0.064738
9	Balance		0.931237
10	Federal Income Tax	0.210000	0.195560
11	Balance		0.735677
12	Revenue Conversion Factor (Line 1 / Line 11)		1.359292

Schedule 12

KINGSPORT POWER COMPANY Proposed Margin Change For the 12 Months Ending December 31, 2022

Line No.	Customer Class	_	Current Margin	-	Margin Change		Proposed Margin	ercent hange	Original Company Filing Margin Change
1	Residential Service	\$	7,624,973	\$	3,841,427	5	\$ 11,466,400	50.38%	6,980,783
2	Small General Service		1,331,172		214,754		1,545,926	16.13%	390,259
3	Medium General Service		3,472,428		830,948		4,303,376	23.93%	1,510,029
4	Large General Service		5,546,400		1,452,645		6,999,045	26.19%	2,639,800
5	Industrial Power Service		2,160,687		833,196		2,993,883	38.56%	1,514,115
6	Church Service		320,156		70,355		390,511	21.98%	127,852
7	Public School Service		236,367		211,986		448,353	89.69%	385,229
8	Electric Heating General Service		799,924		247,038		1,046,961	30.88%	448,926
9	Outdoor Lighting Service		698,669		79,675		778,344	11.40%	144,789
10	Street Lighting Service	_	1,148,264		128,687		1,276,951	 11.21%	233,856
11	Total Electric Sales Margin	\$	23,339,039		7,910,711		31,249,750	33.89%	14,375,638
12	Other Revenues	_	1,340,494		11,620		1,352,114	 0.87%	55% Scale margin change
13	Total Margin	\$	24,679,533	\$	7,922,331	\$	\$ 32,601,864	 32.10%	

KINGSPORT POWER COMPANY
Proposed Revenue Change
For the 12 months Ending December 31, 2022

Line No.	Customer Class	Revenue ¹	Revenue Change	Proposed Revenue	Percent Change	
1	Residential Service	\$ 65,355,008	\$ 3,841,427	\$ 69,196,435	5.9%	
2	Small General Service	3,185,298	214,754	3,400,052	6.7%	
3	Medium General Service	11,688,459	830,948	12,519,407	7.1%	
4	Large General Service	17,882,161	1,452,645	19,334,806	8.1%	
5	Industrial Power Service	35,591,218	833,196	36,424,414	2.3%	
6	Church Service	1,049,298	70,355	1,119,653	6.7%	
7	Public School Service	2,701,277	211,986	2,913,263	7.8%	
8	Electric Heating General Service	3,116,105	247,038	3,363,143	7.9%	
9	Outdoor Lighting Service	901,548	79,675	981,223	8.8%	
10	Street Lighting Service	1,557,915	128,687	1,686,602	8.3%	
11	Total Electric Sales Revenue	\$ 143,028,286	7,910,711	150,938,997	5.5%	
12	Other Revenues	1,340,494	11,620	1,352,114	0.9%	
13	Total Revenue	\$ <u>144,368,780</u>	\$7,922,331	\$ <u>152,291,111</u>	5.5%	

¹ From tab "Margin Summary." Excludes franchise fee revenue and other adjustments from current, test year revenue